



**Weatherford**<sup>®</sup>

**ARRAY INDUCTION  
SHALLOW FOCUSED  
ELECTRIC LOG**

COMPANY	O'BRIEN ENERGY RESOURCES CORP.		
WELL	ARDREY #3-35		
FIELD	ARDREY		
PROVINCE/COUNTY	CLARK		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	335' FSL & 1601' FEL		
SEC 30	TWP 35S	RGE 24W	Other Services MPD/MDN
Latitude			
Longitude			
API Number	15-025-21572		
Permanent Datum GL, Elevation	2533 feet		
Log Measured From	KB	Elevations:	feet
Drilling Measured From	KB @ 12 FEET	KB	2545.00
		DF	2543.00
		GL	2533.00
Date	07-MAR-2014		
Run Number	ONE		
Service Order	7036-81366181		
Depth Driller	5700.00	feet	
Depth Logger	5692.00	feet	
First Reading	5688.66	feet	
Last Reading	731.00	feet	
Casing Driller	732.00	feet	
Casing Logger	731.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEMICAL		
Density / Viscosity	9.20 lb/USg	47.00 CP	
PH / Fluid Loss	9.00	10.00 ml/30Min	
Sample Source	MUDDPIT		
Rm @ Measured Temp	0.95 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.76 @ 75.0	ohm-m	
Rmc @ Measured Temp	1.14 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.62 @ 118.0	ohm-m	
Time Since Circulation	4 HOURS		
Max Recorded Temp	118.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	DEREK CARTER		BEN WELDIN
Witnessed By	PETER DEBENHAM		ROGER PEARSON
JOB #	LB14-065		

BOREHOLE RECORD			Last Edited: 07-MAR-2014 03:28
Bit Size inches	Depth From feet	Depth To feet	
7.875	720.00	5700.00	

CASING RECORD				
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	720.00	24.00

**REMARKS**

- SOFTWARE ISSUE: WLS 13.08.2113

- TOOL STRING: MCG, MML, MDN, MPD, MFE, MAI RUN IN COMBINATION

- HARDWARE:  
 MDN: DUAL BOWSPRING ECCENTRALIZER  
 MFE: 1 X 0.5 INCH STANDOFF  
 MAI: 2 X 0.5 INCH STANDOFF

- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY

- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY

- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST

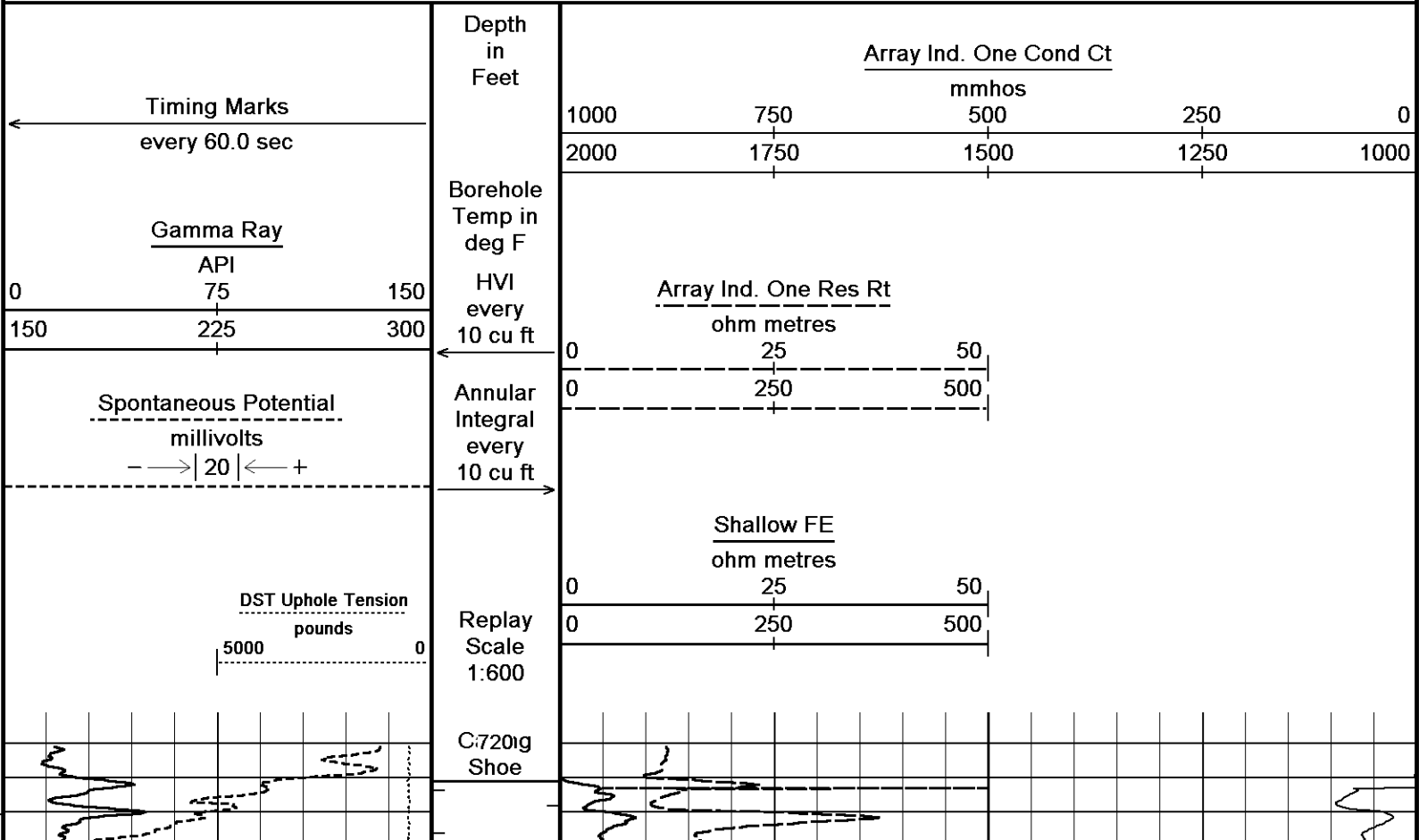
- CUSTOMER REQUESTED A HI-RES REPEAT PASS; CUSTOMER ALSO REQUESTED THE REPEAT PASS POROSITIES BE PRESENTED ON A SANDSTONE MATRIX ONLY

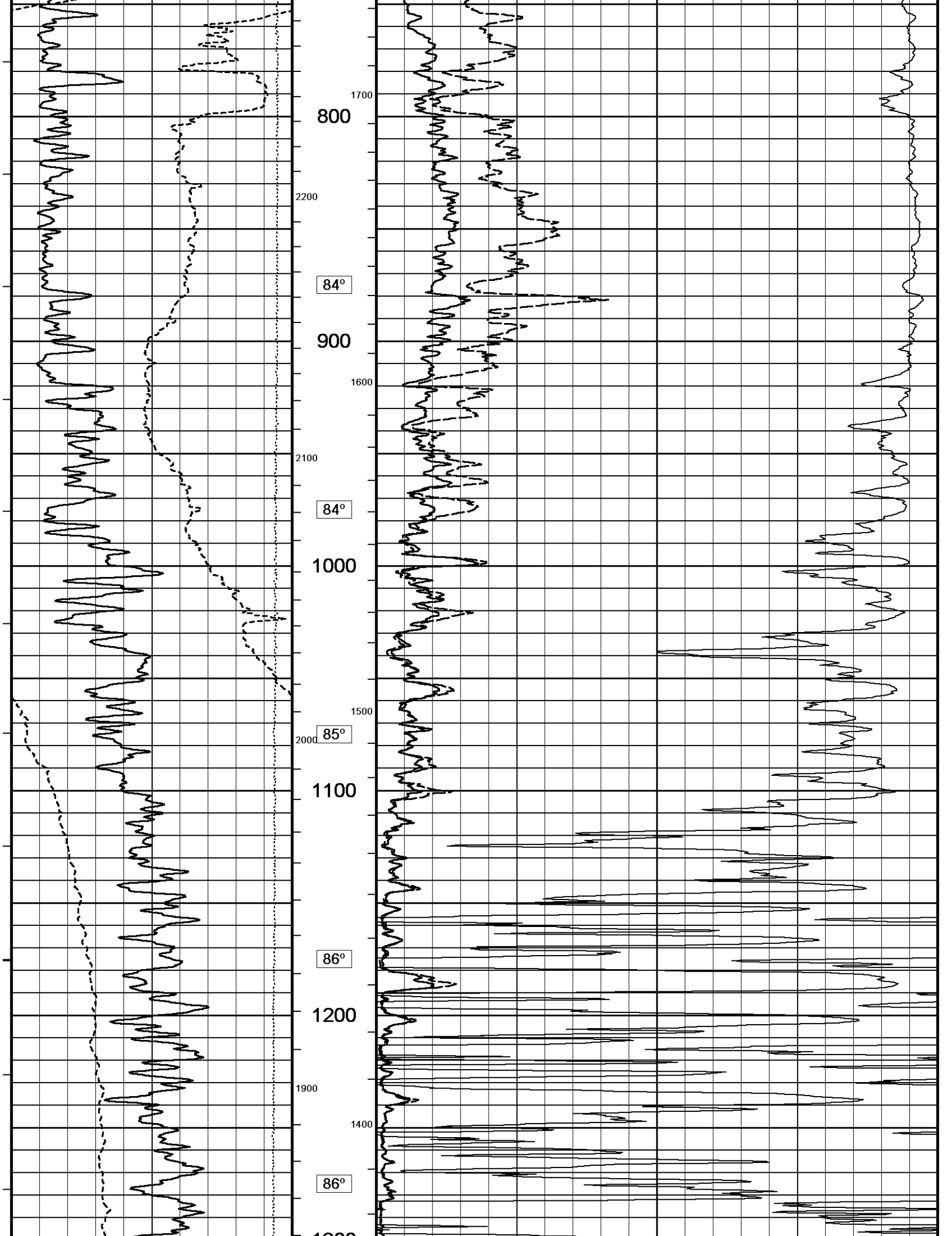
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 2290 CU. FT.
- ANNULAR HOLE VOLUME WITH 4.5 INCH CASING FROM TD TO 4000 FT.: 380 CU. FT.
- SERVICE ORDER # 7036-81366181
- RIG: DUKE DRILLING #4
- ENGINEER: DEREK CARTER
- JUNIOR FIELD ENGINEER: BEN WELDIN
- OPERATOR: NICOLAS ADAME
- LTD OF 5692 FT. (DTD 5700 FT.) DETERMINED TO BE ACCEPTABLE BY COMPANY MAN AND GEOLOGIST
- SP CURVE HAS DISCONTINUITY AT 4253 FT. AFTER WHICH THE SP CURVE IS SHIFTED UP; THE CAUSE OF THIS IS UNKNOWN

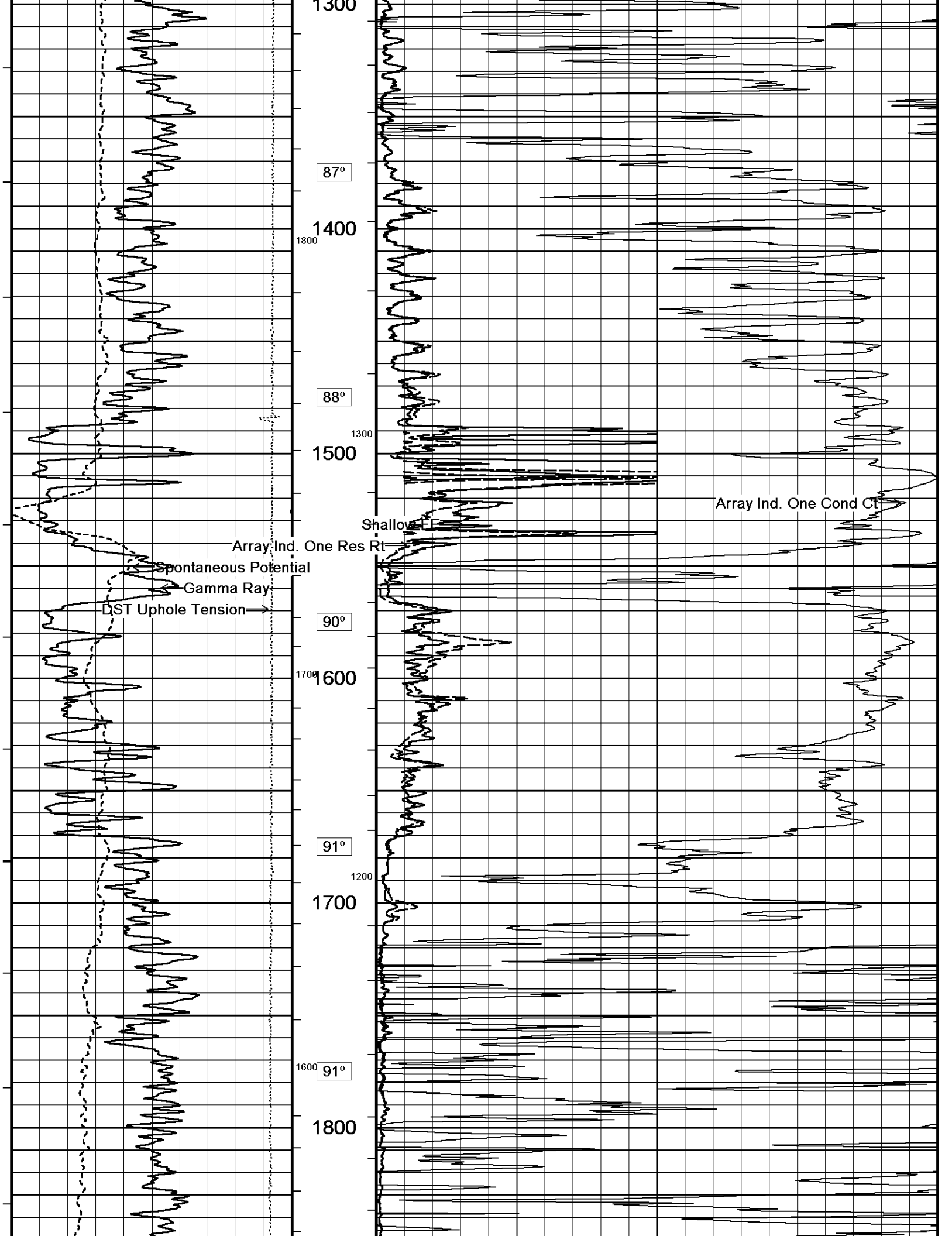
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

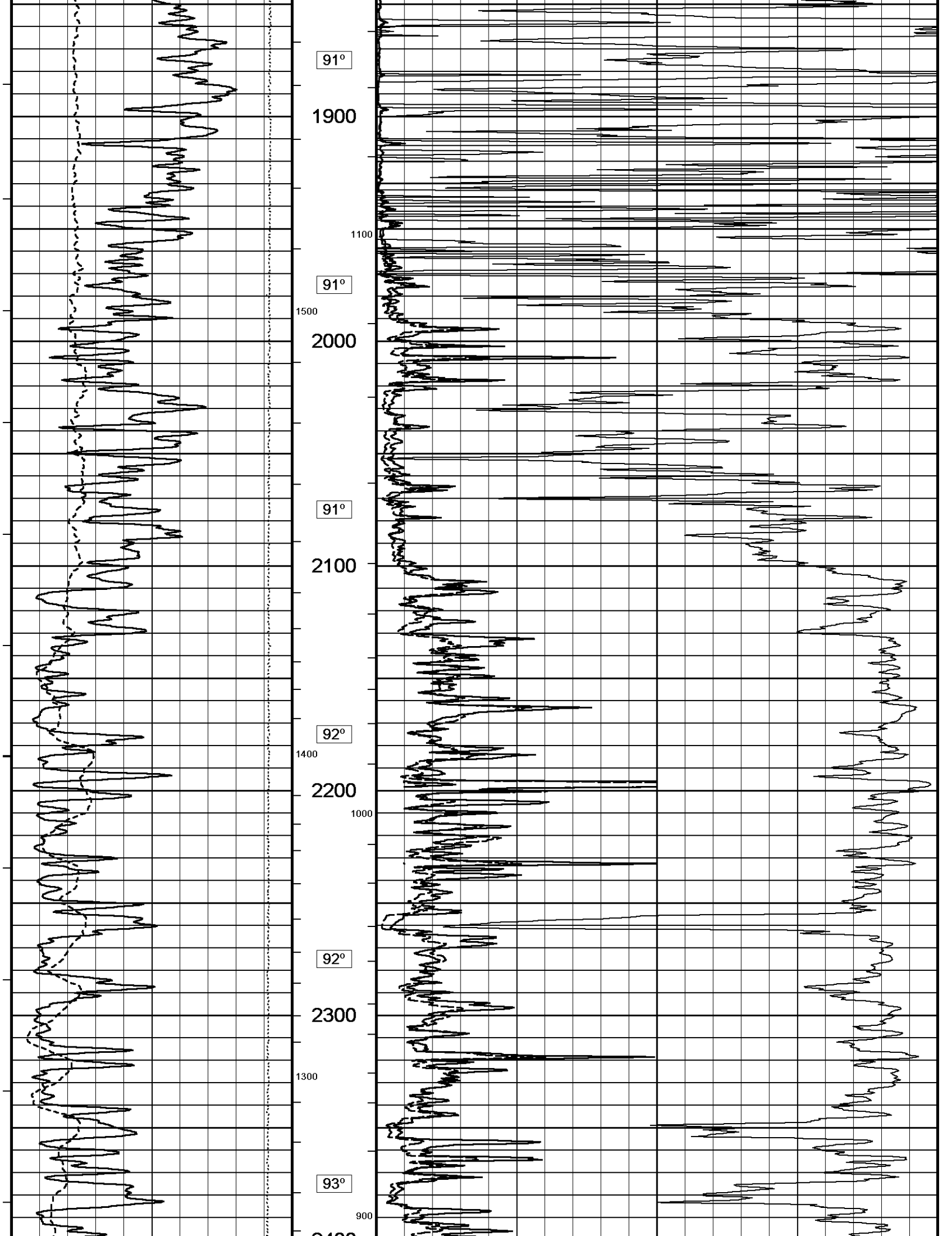
**2 INCH MAIN**

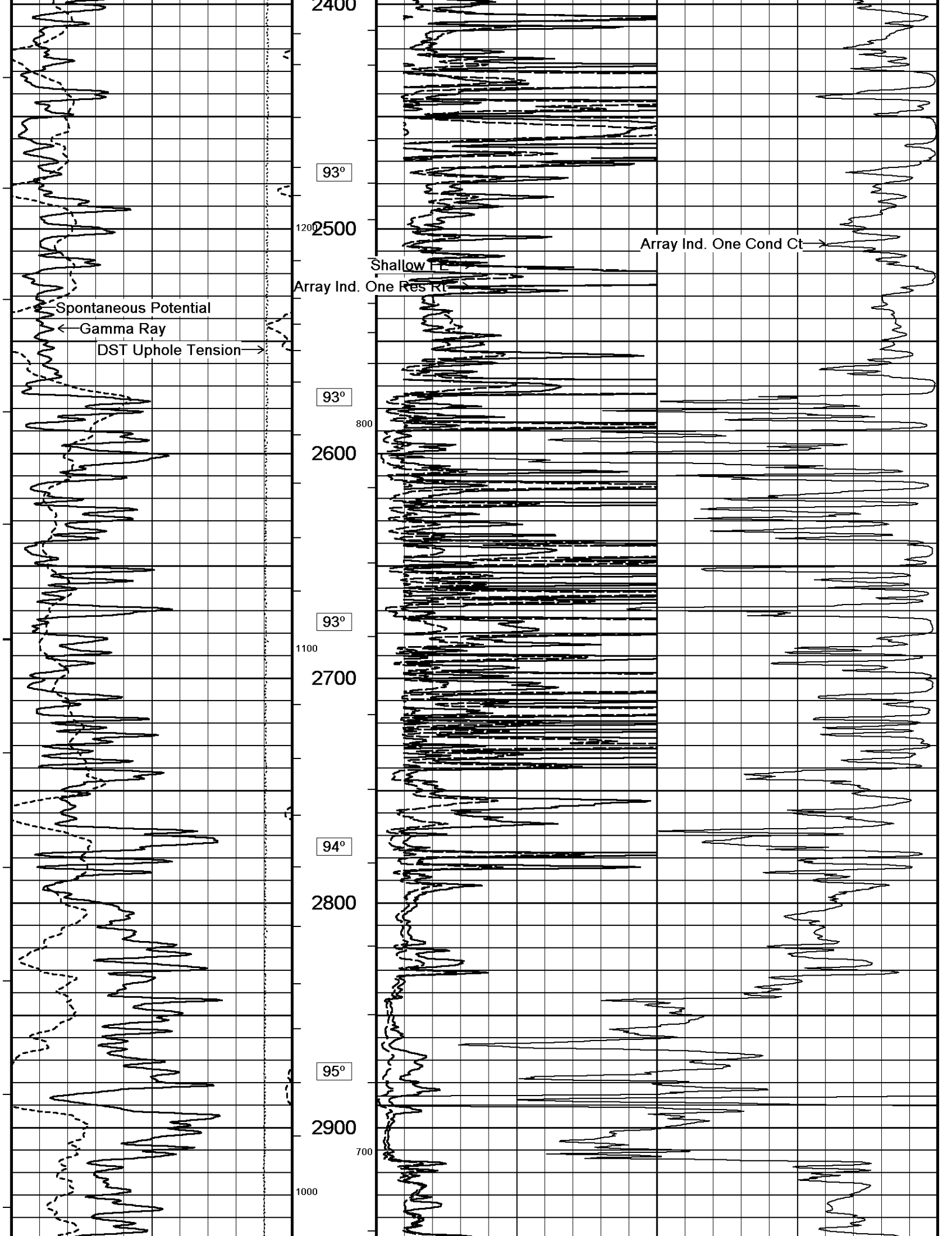
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 System Versions: Processed with 13.08.2113 Plotted with 13.08.2113

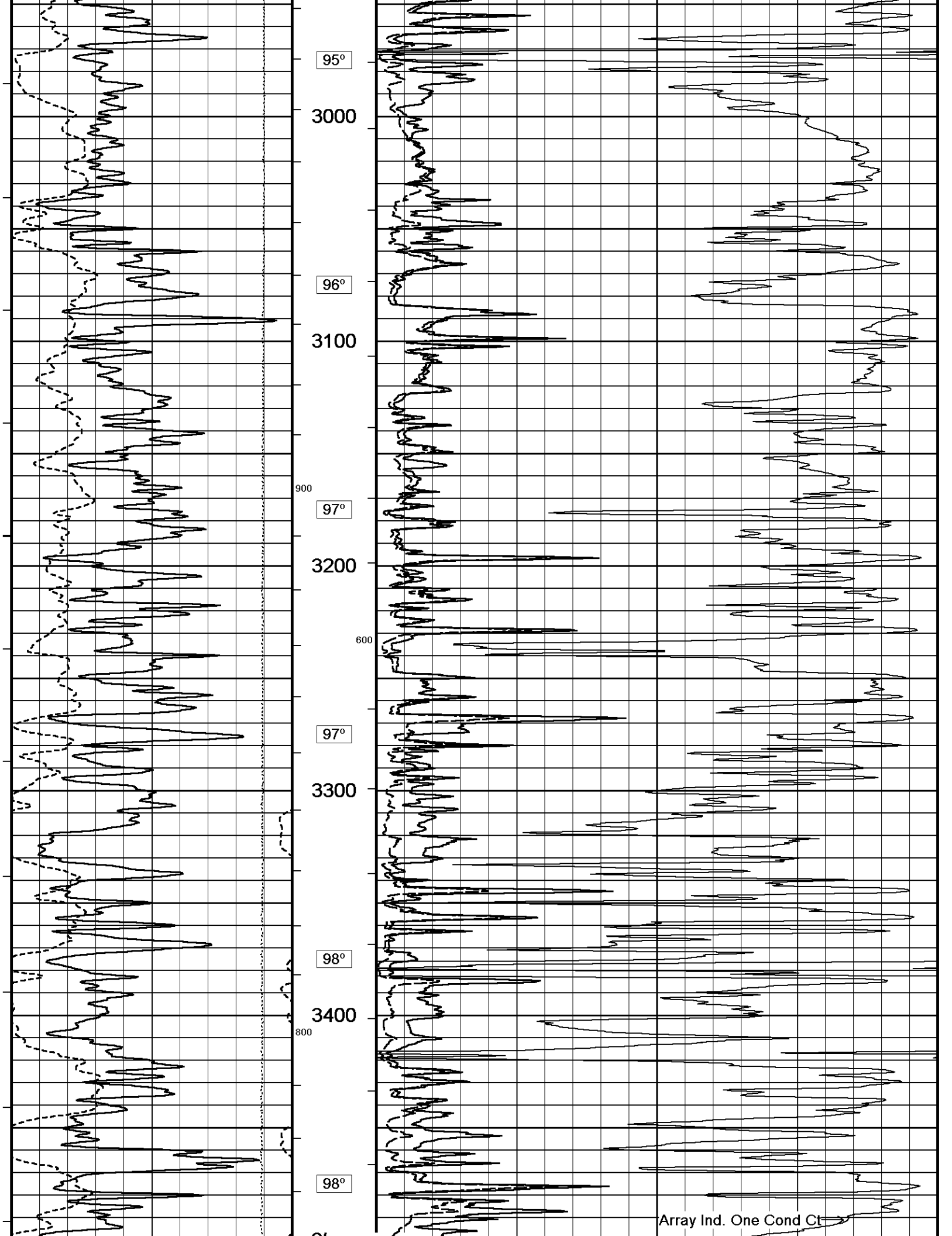


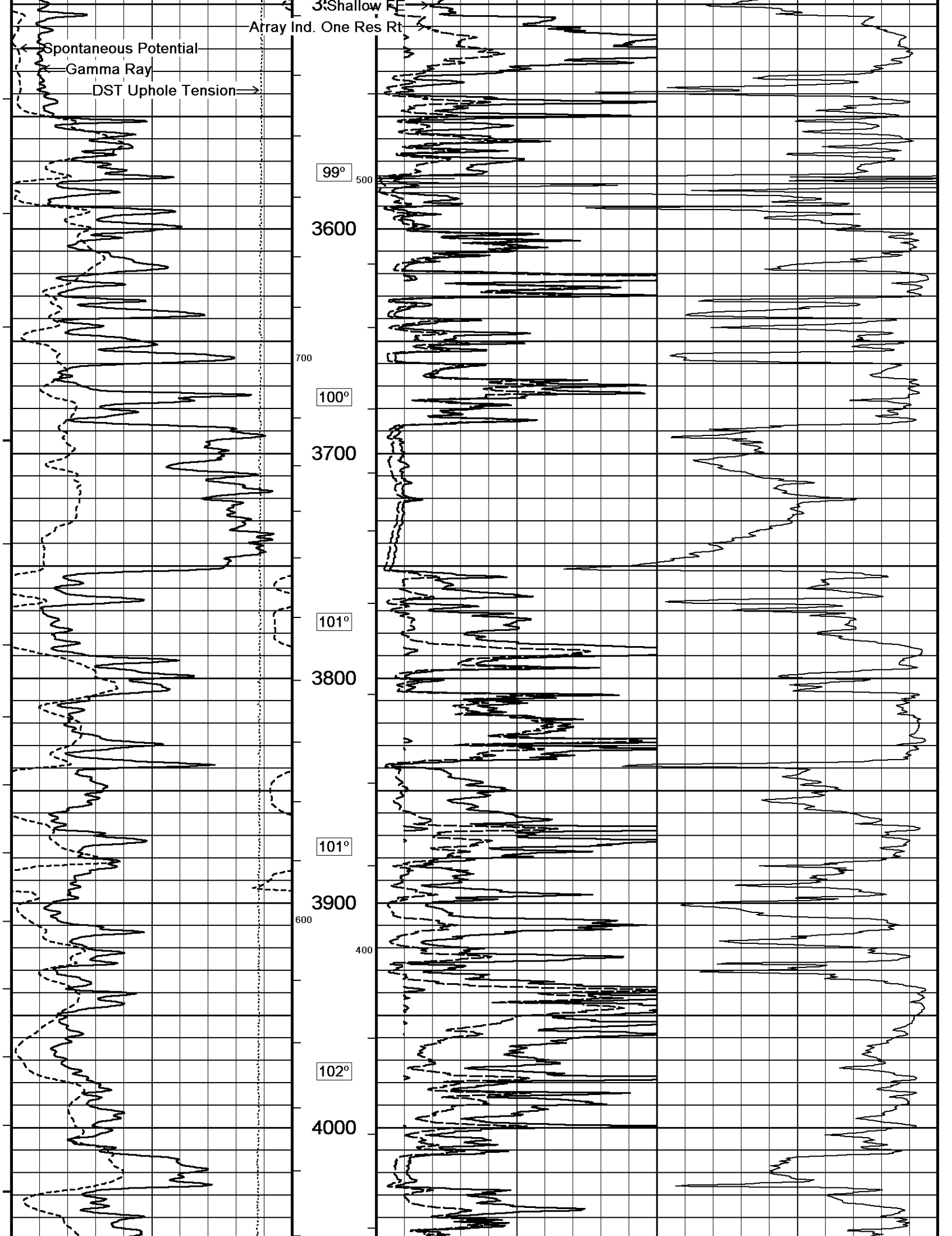


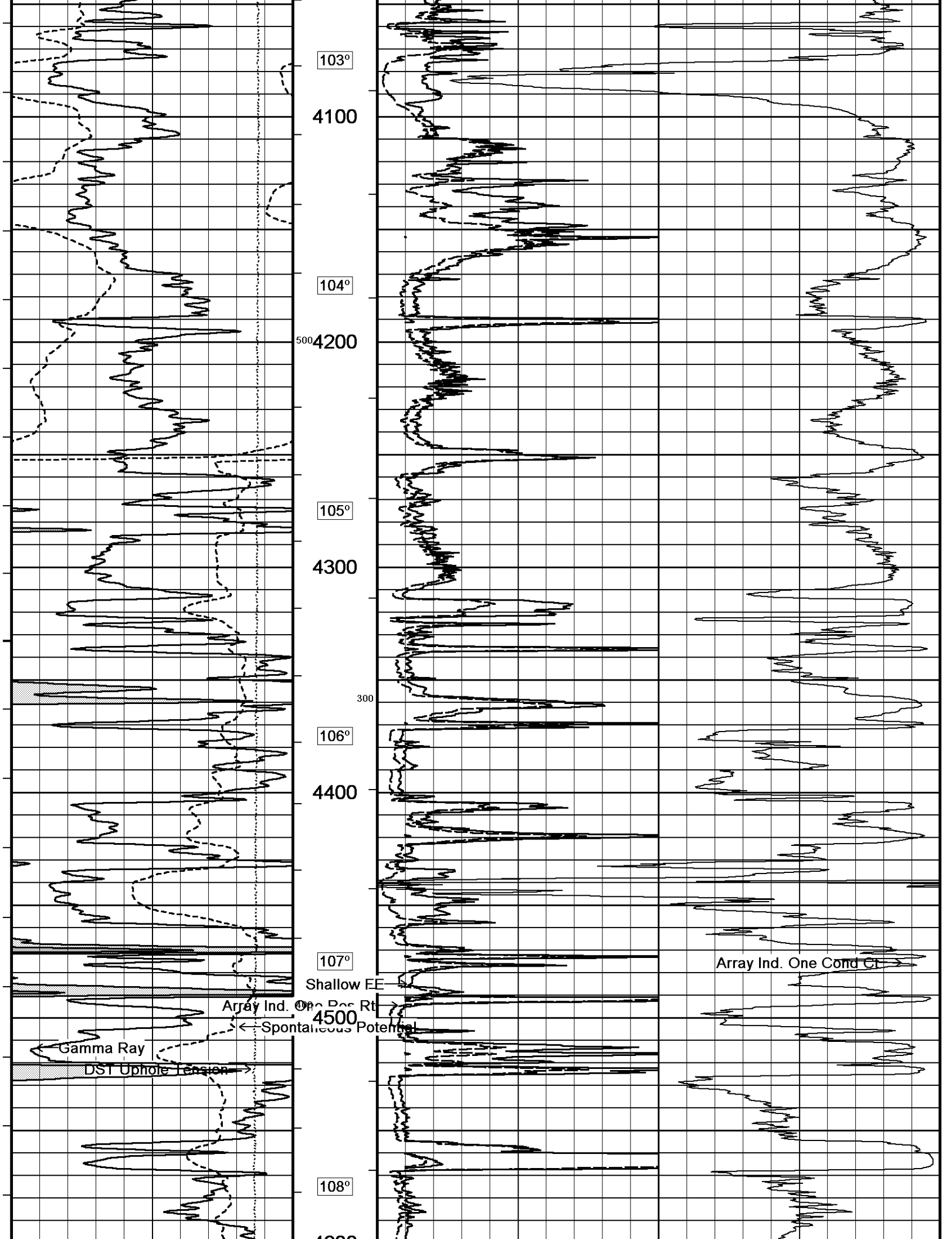


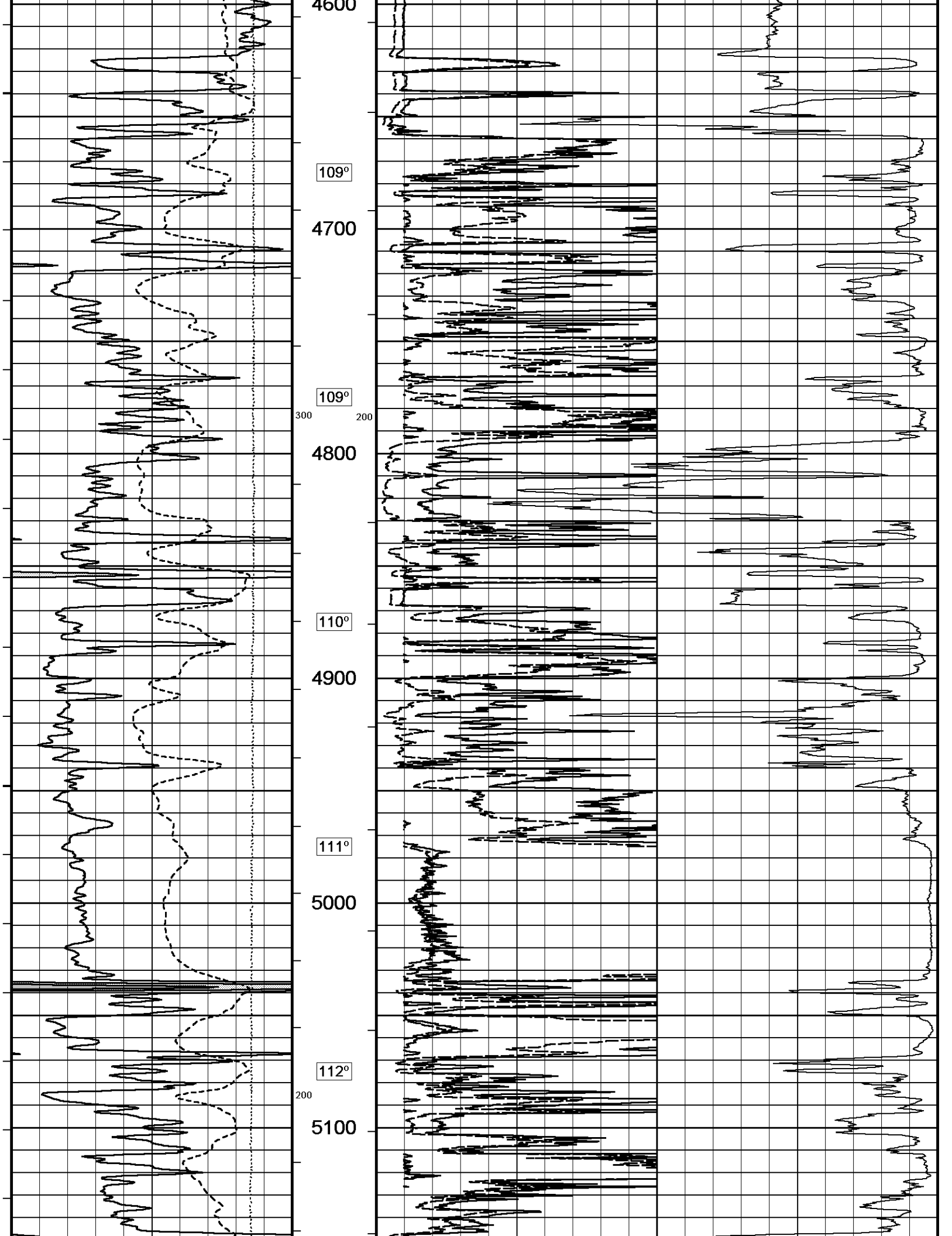


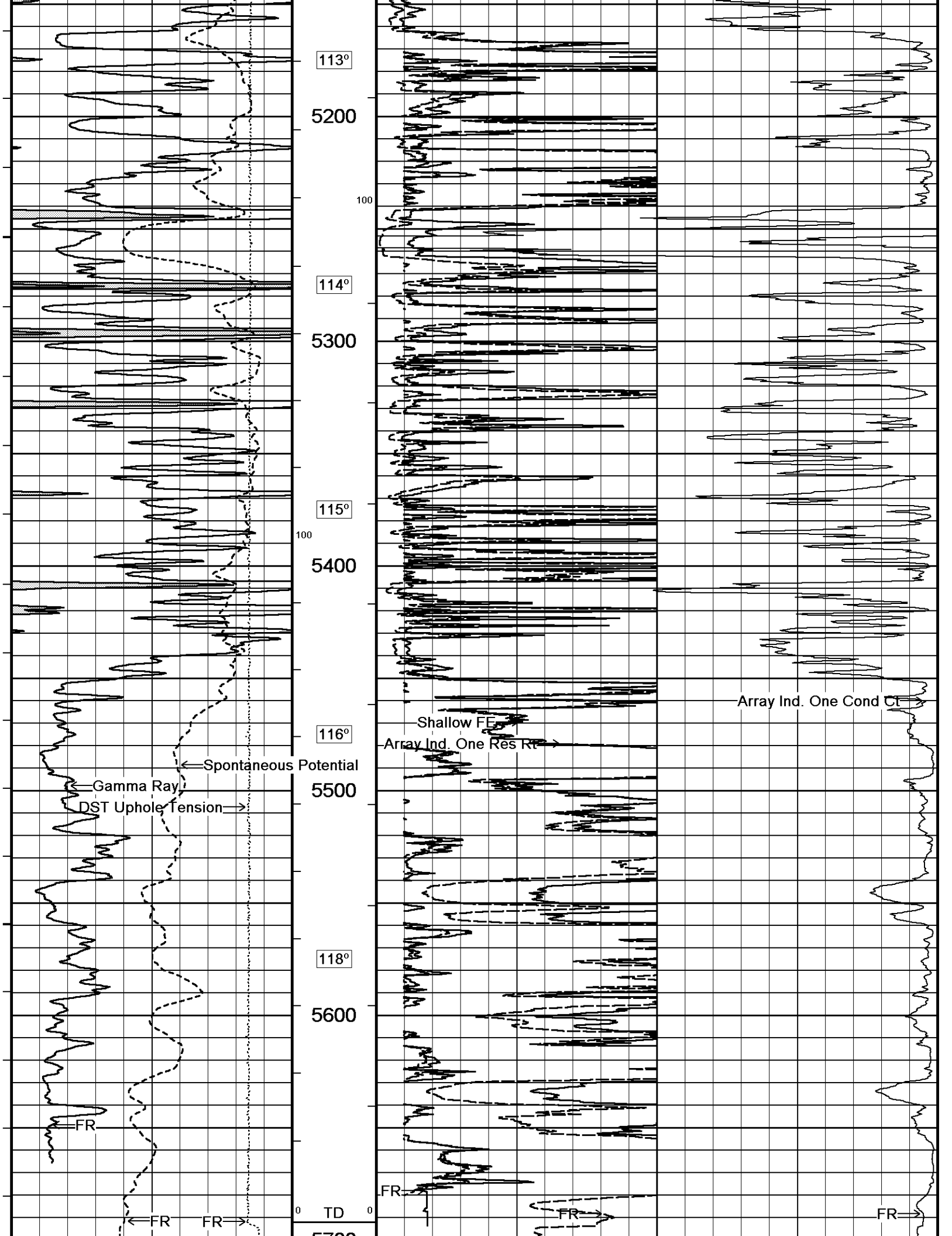




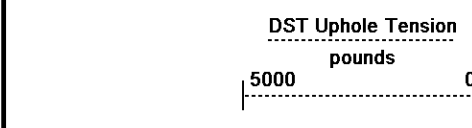
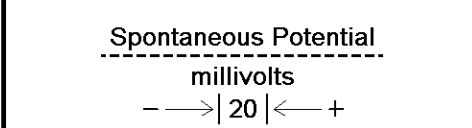
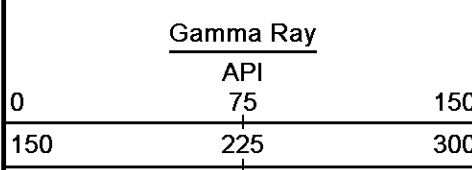
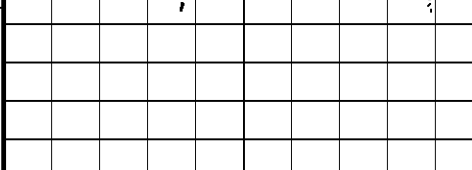








5700

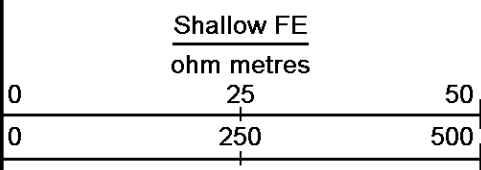
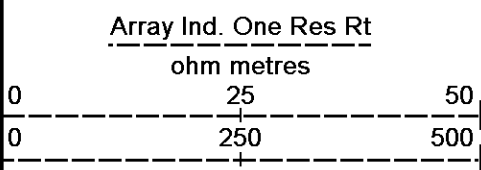
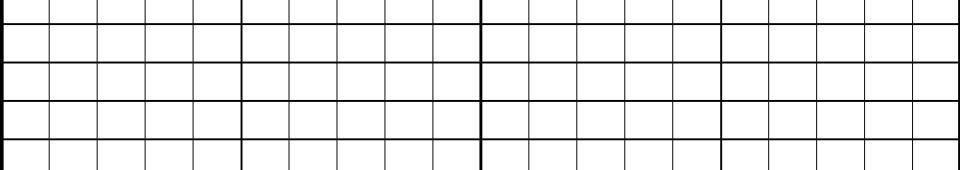


Depth in Feet

Borehole Temp in deg F  
HVI every 10 cu ft

Annular Integral every 10 cu ft

Replay Scale 1:600

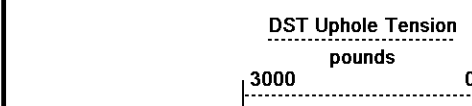
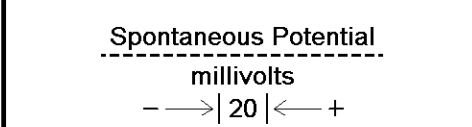
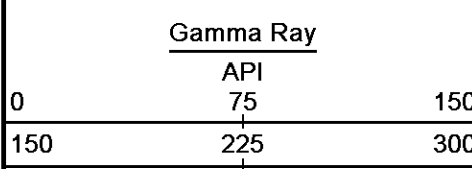
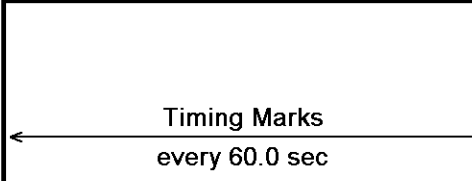


Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-MAR-2014 10:52  
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↑ 2 INCH MAIN ↑

↓ 5 INCH MAIN ↓

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-MAR-2014 10:52  
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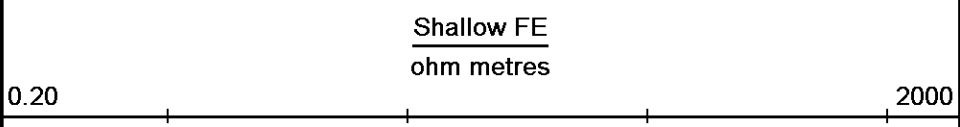
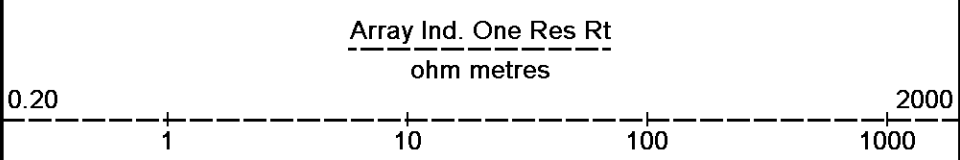
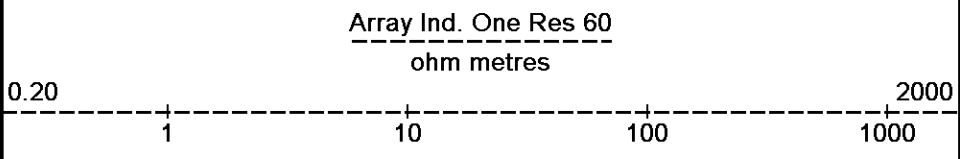
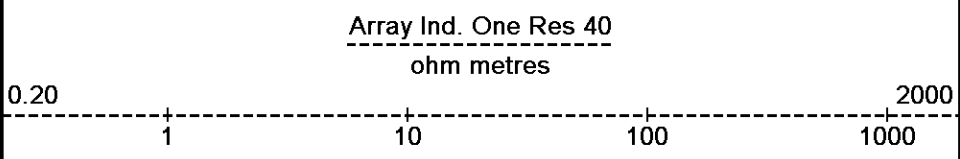


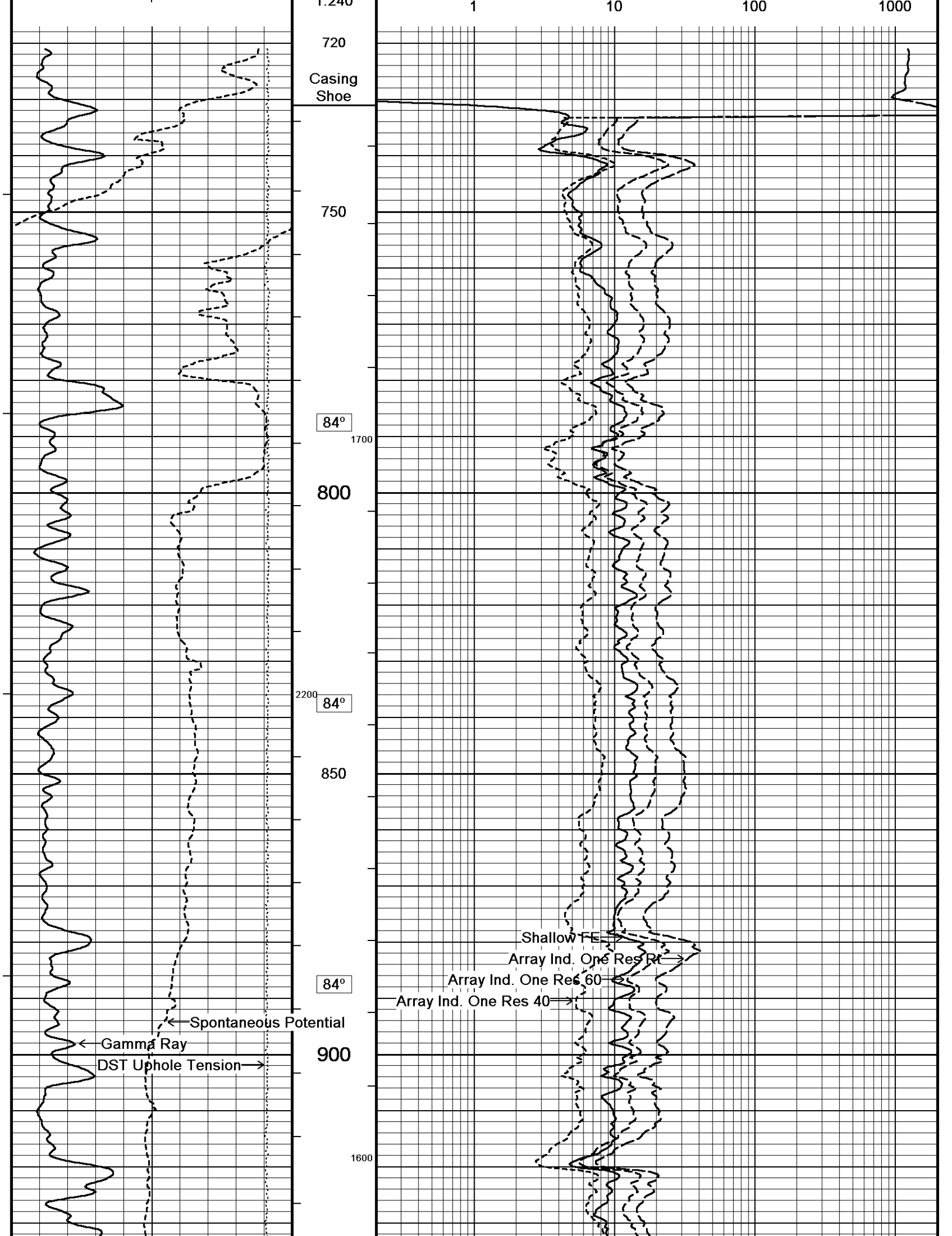
Depth in Feet

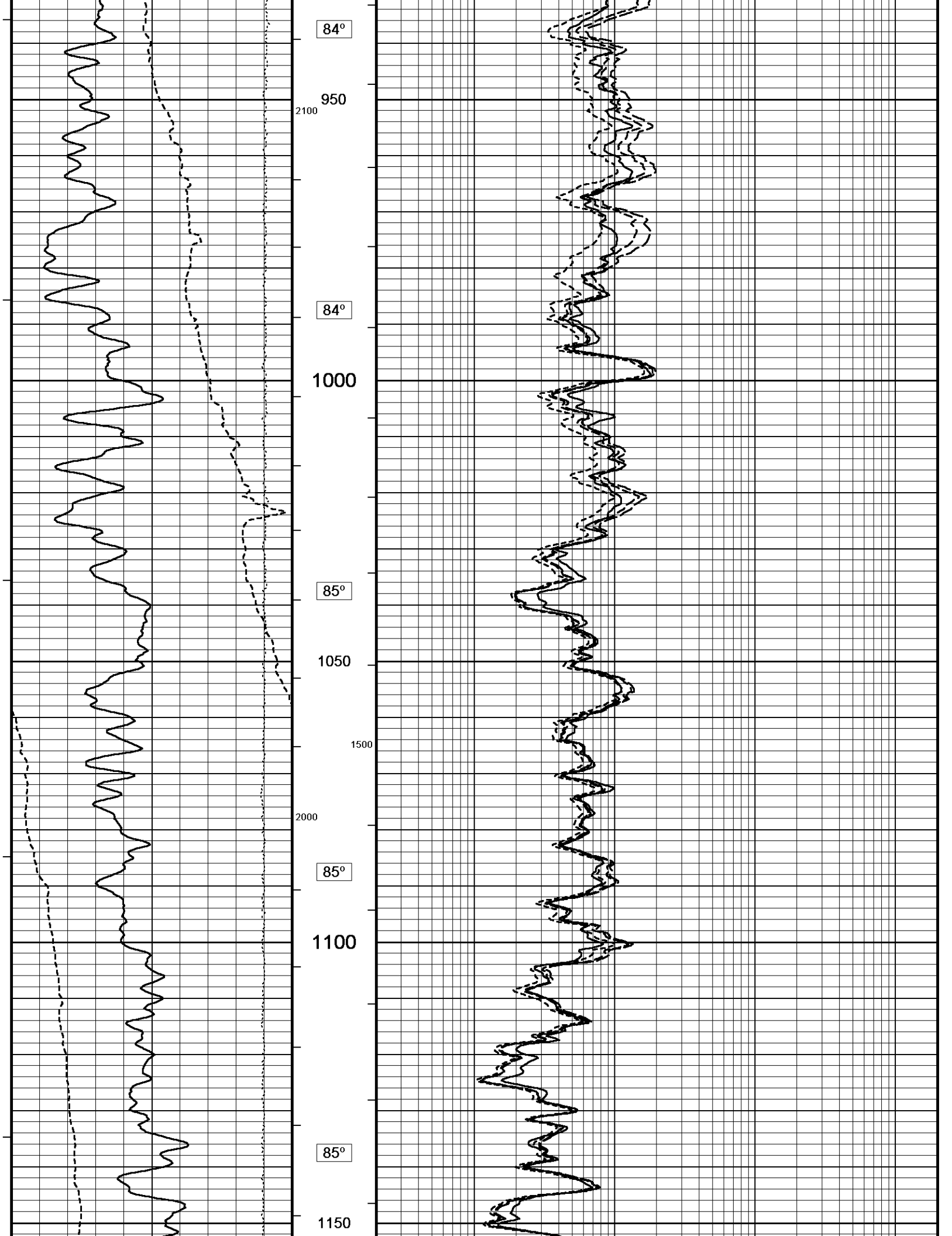
Borehole Temp in deg F  
HVI every 10 cu ft

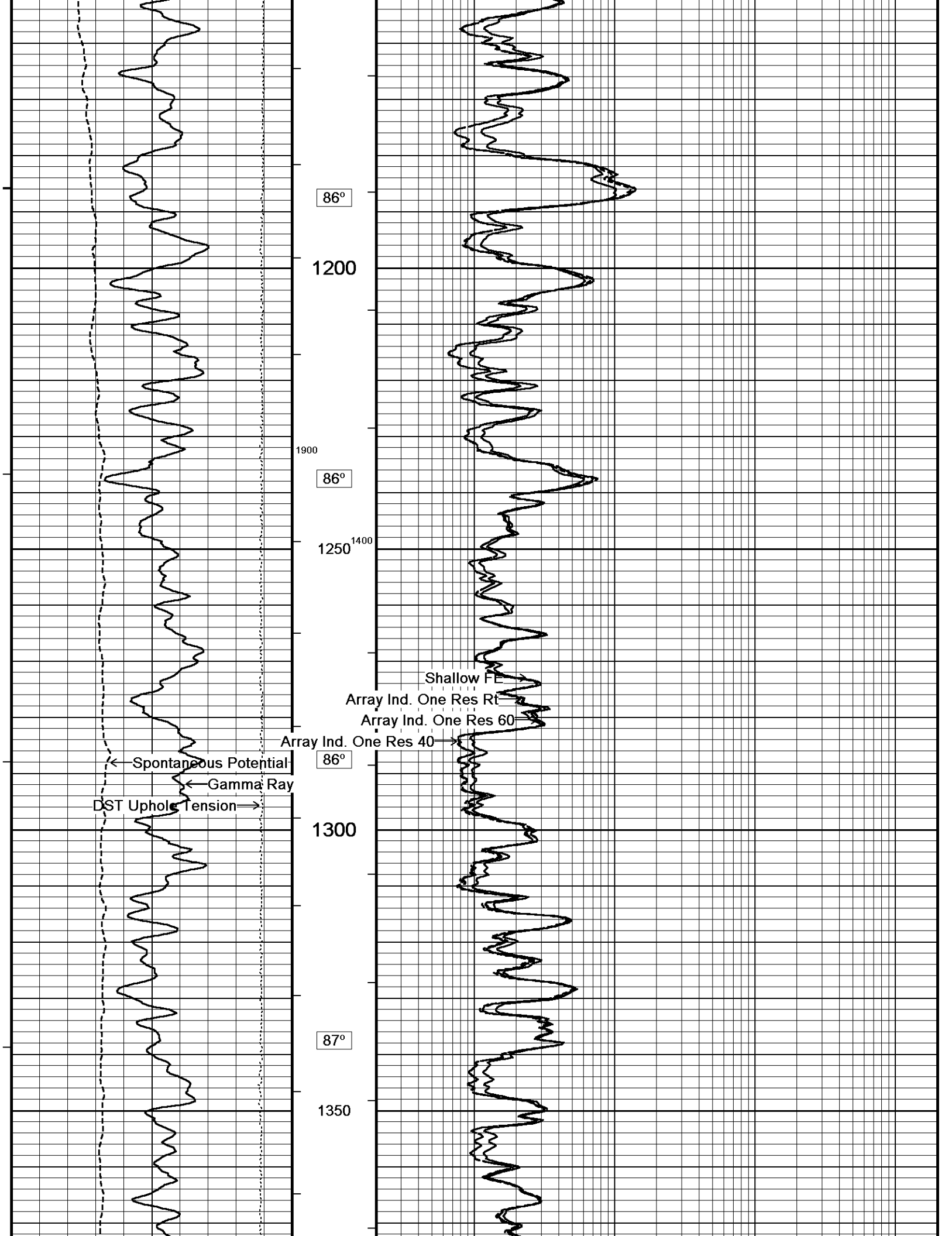
Annular Integral every 10 cu ft

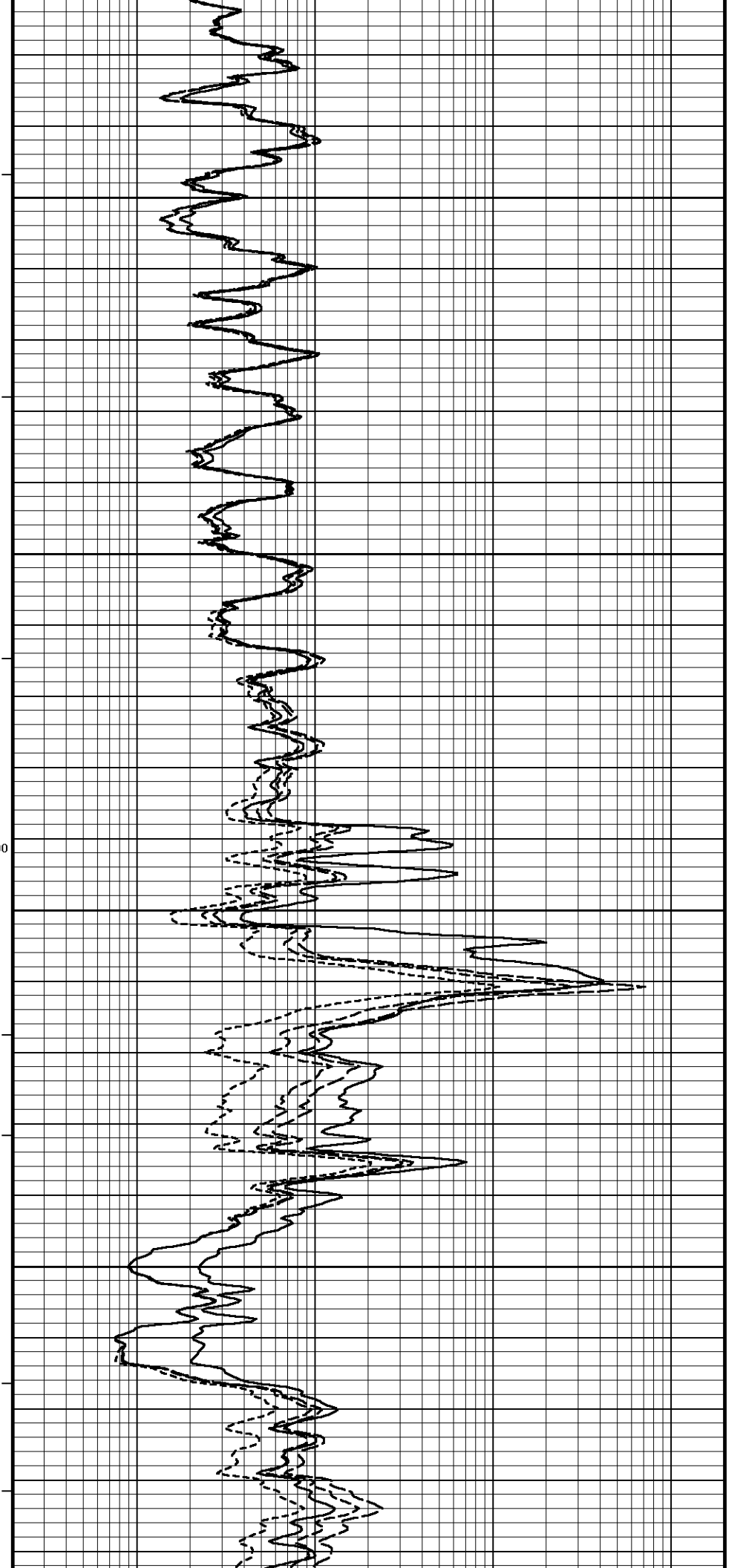
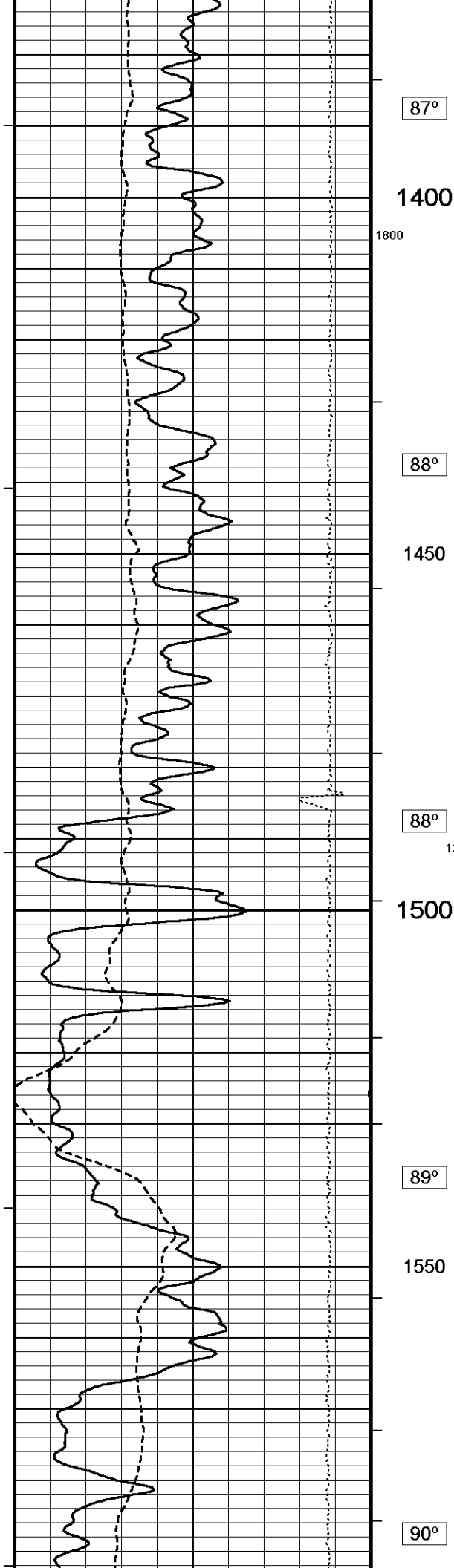
Replay Scale 1:240

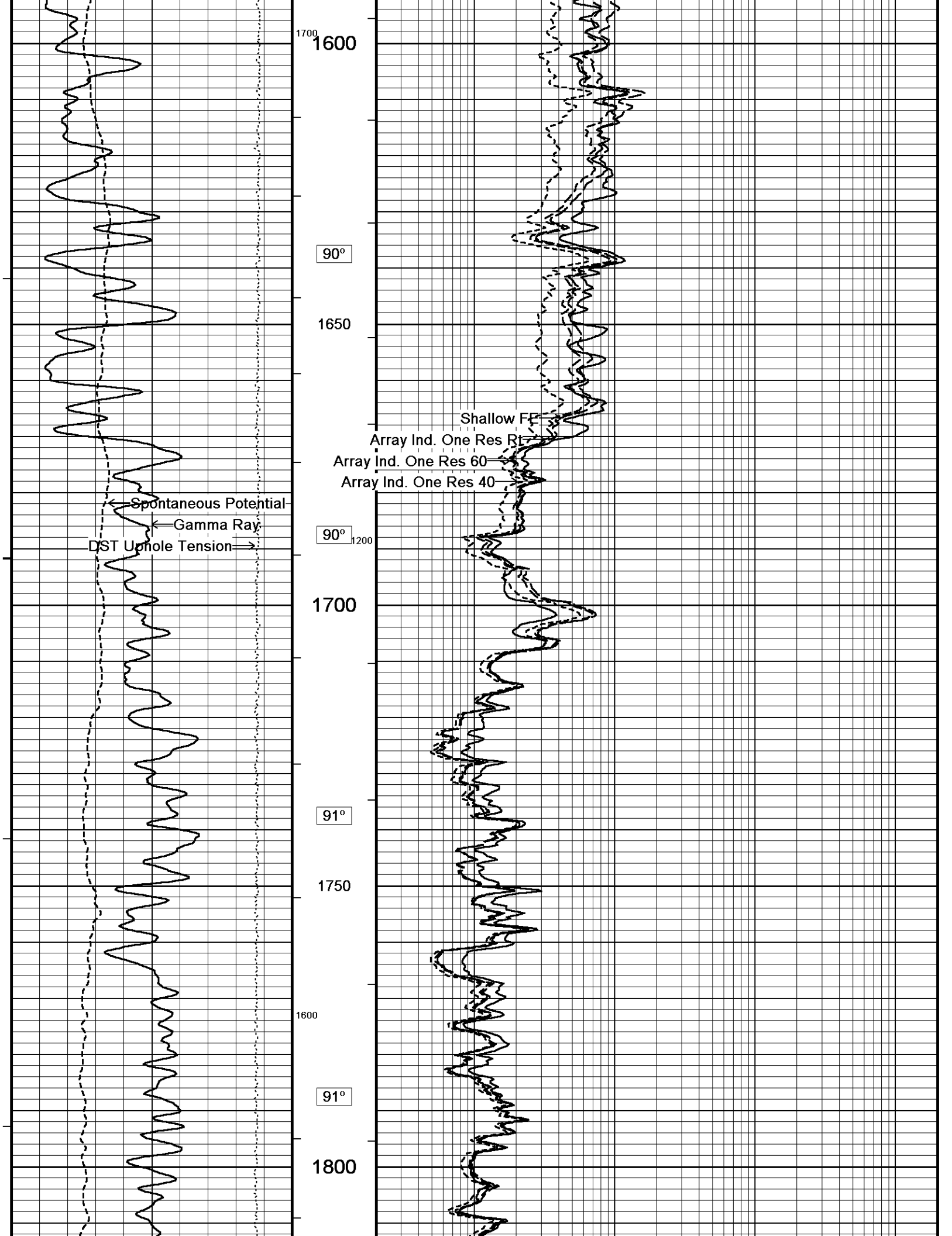


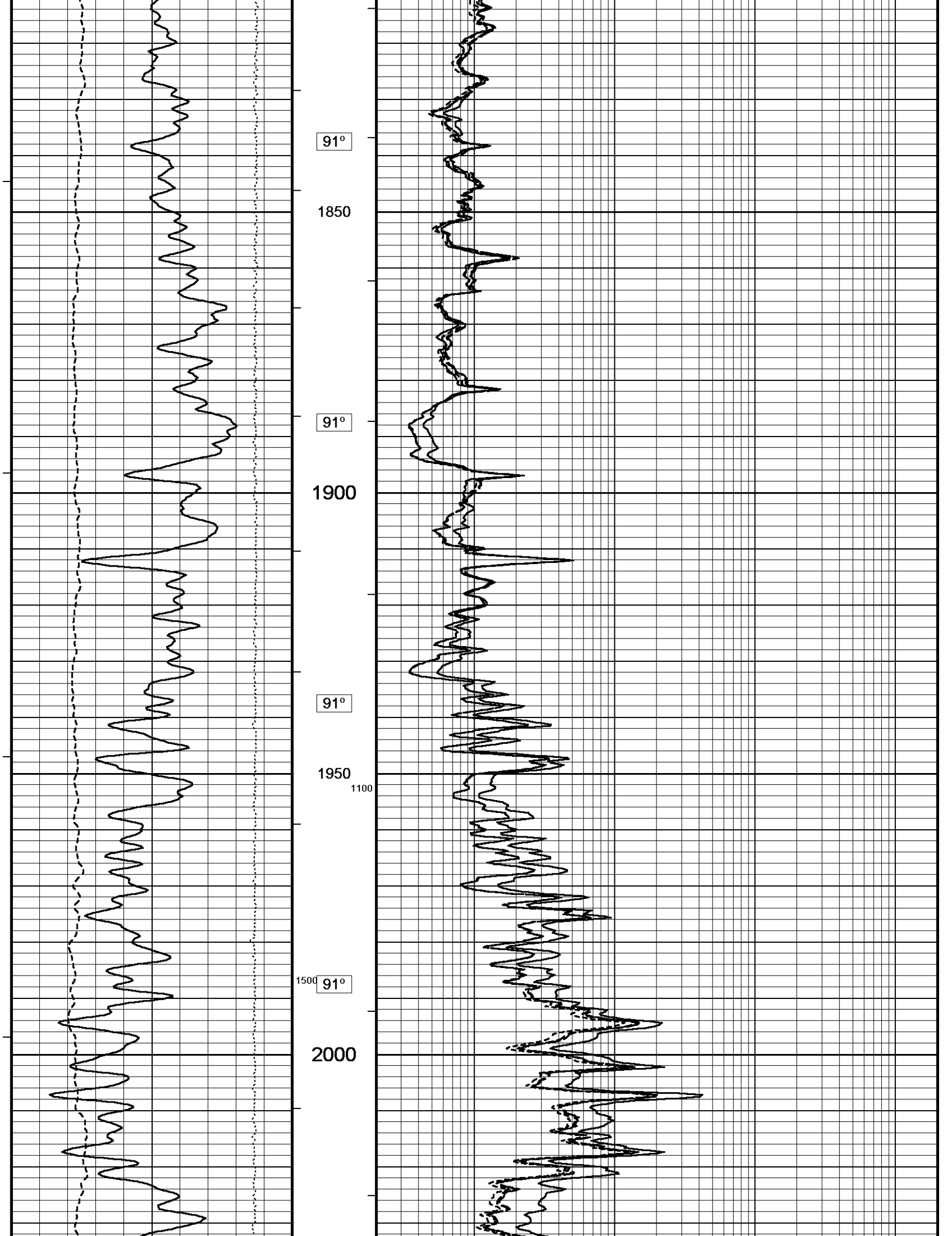


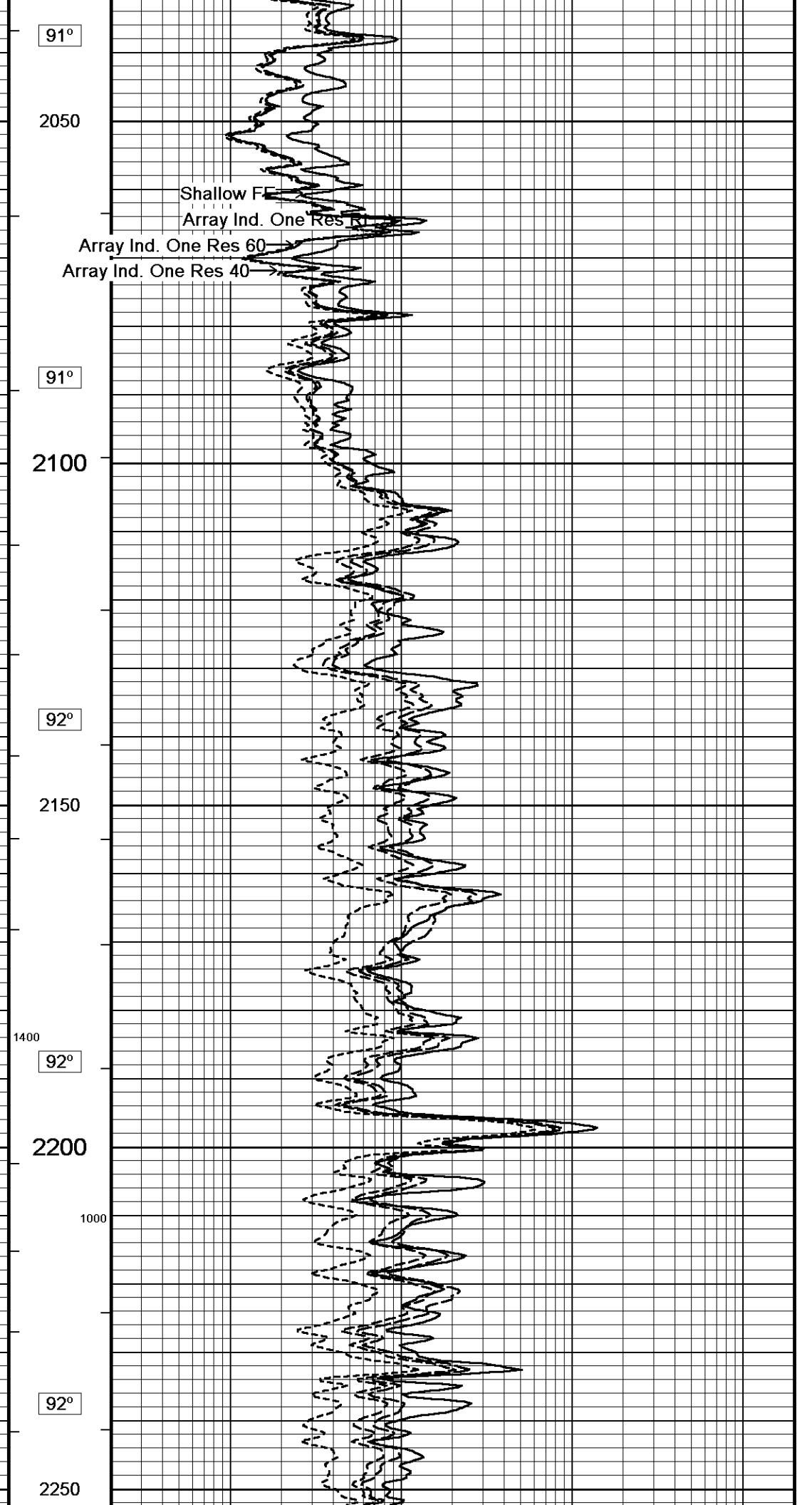
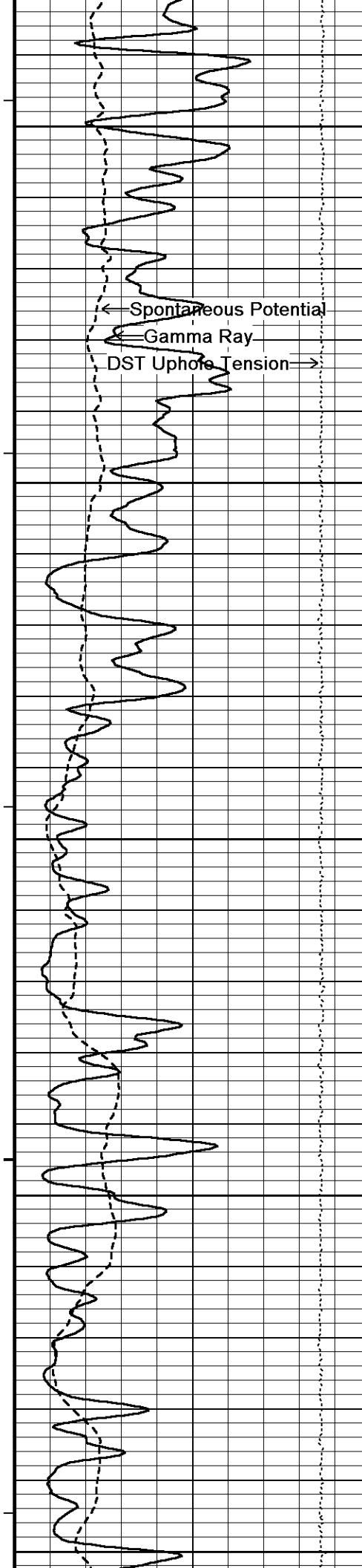












91°

2050

Shallow FF  
Array Ind. One Res 60

Array Ind. One Res 60  
Array Ind. One Res 40

← Spontaneous Potential

Gamma Ray

DST Uphole Tension →

91°

2100

92°

2150

1400

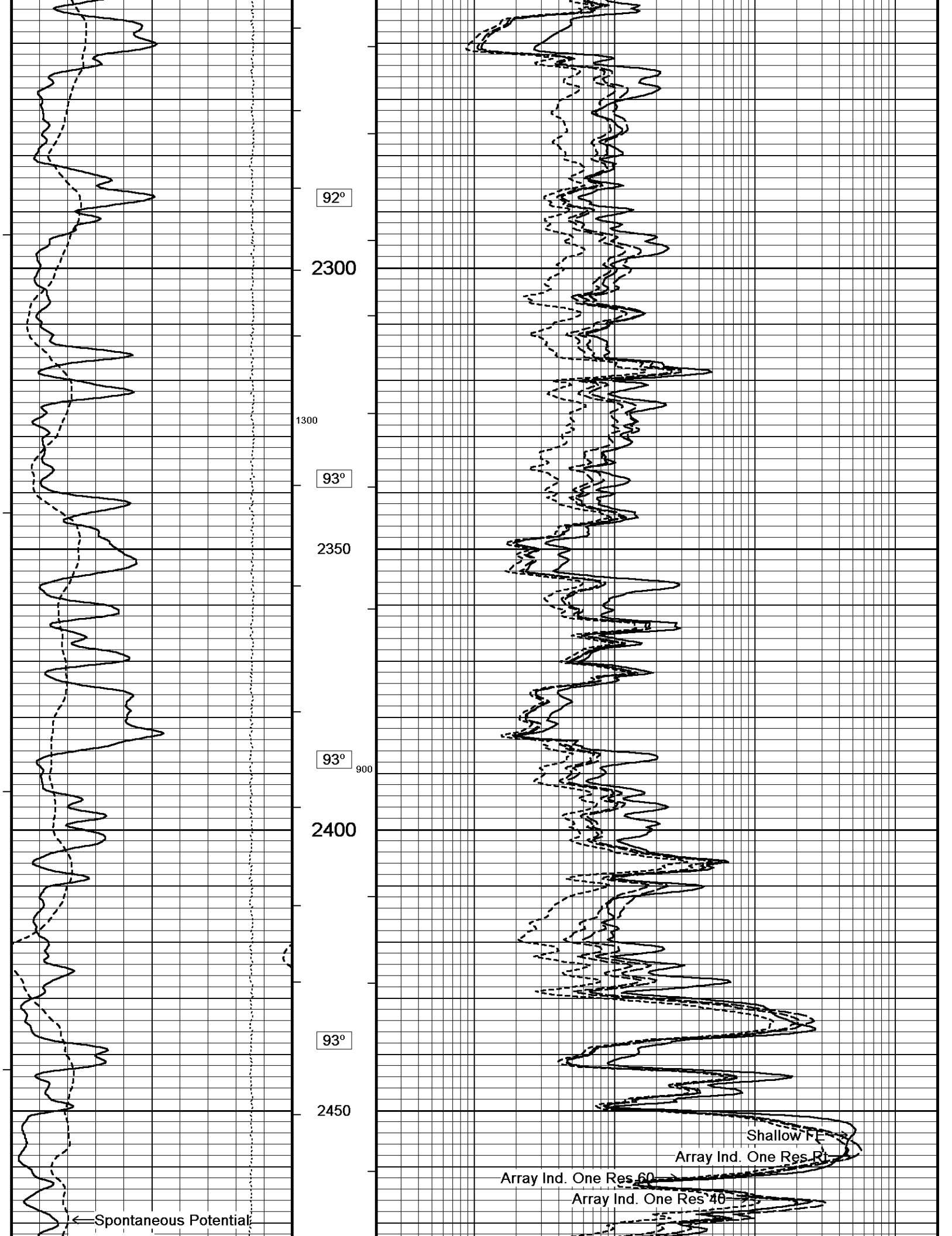
92°

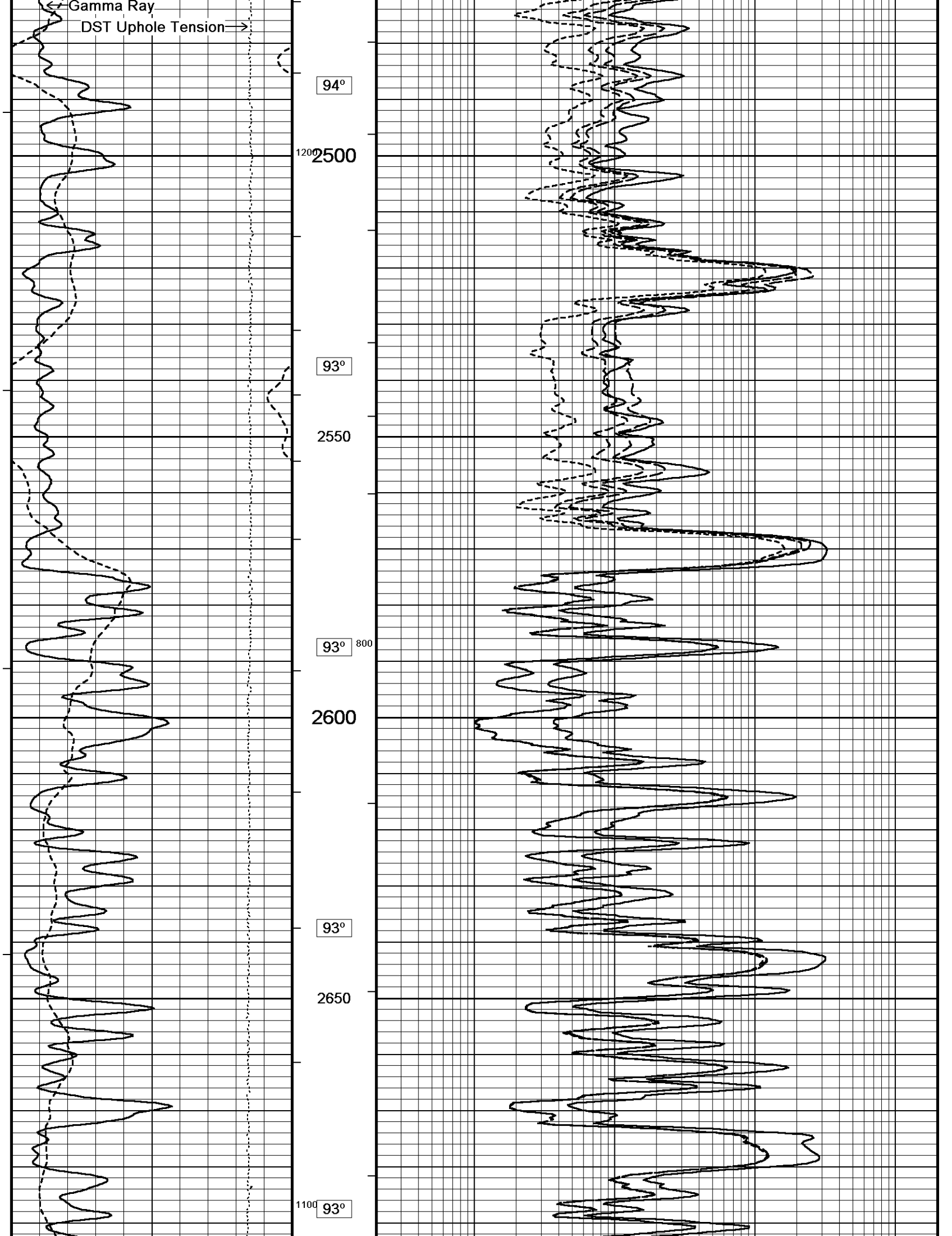
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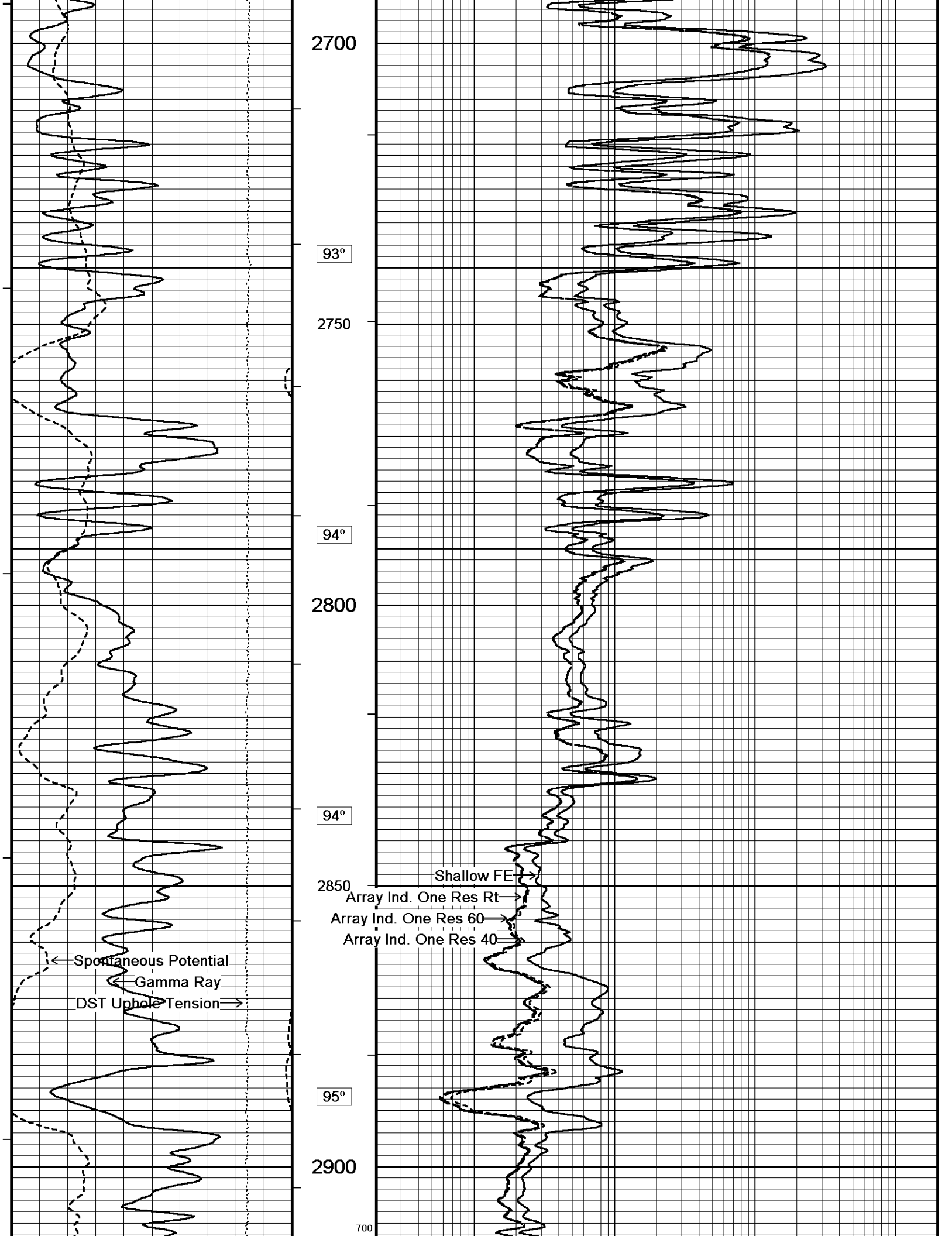
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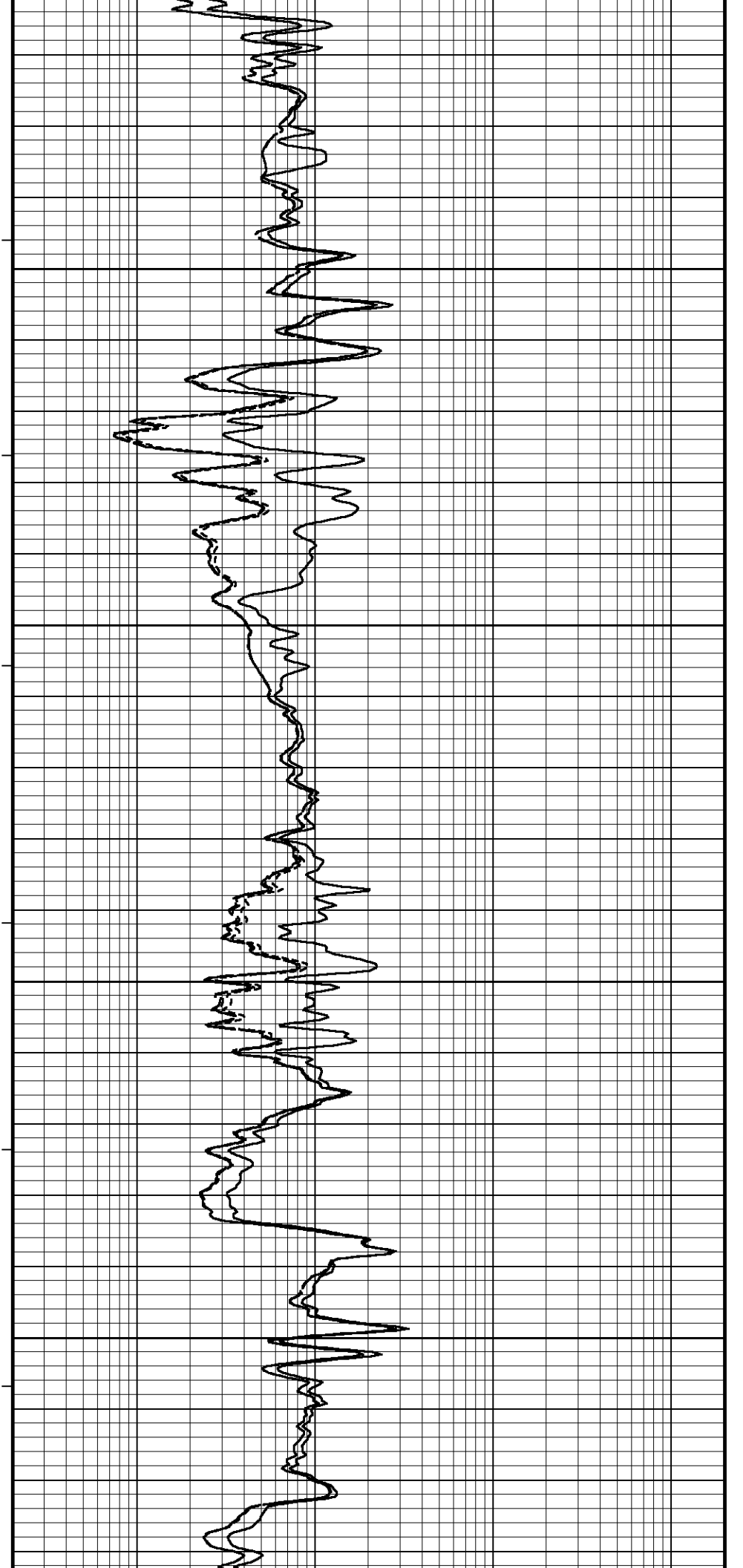
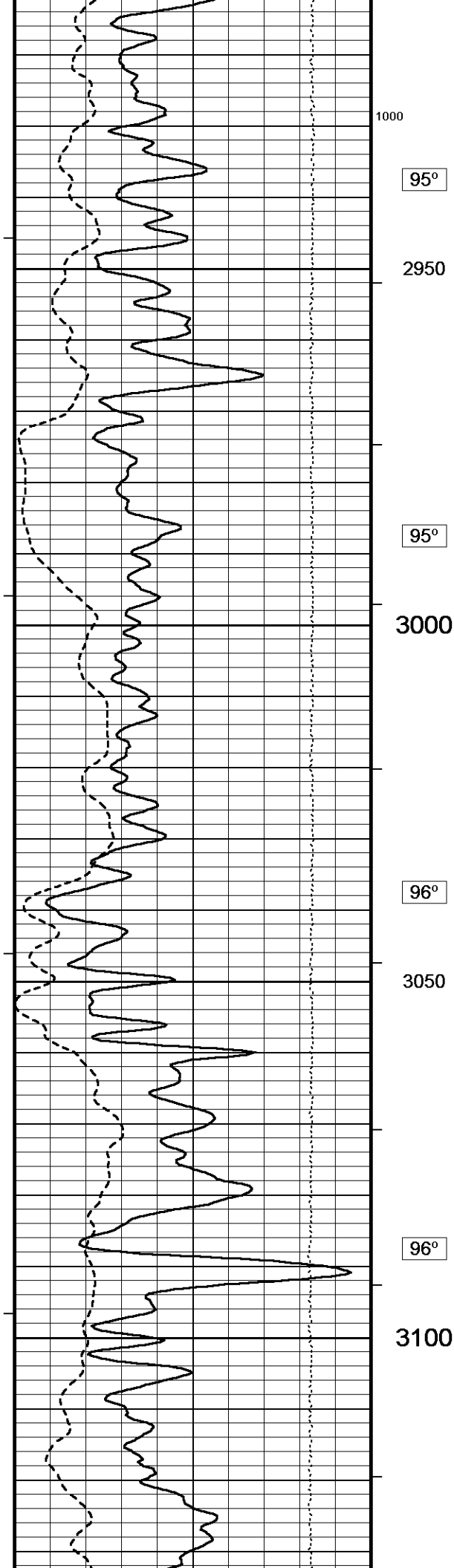
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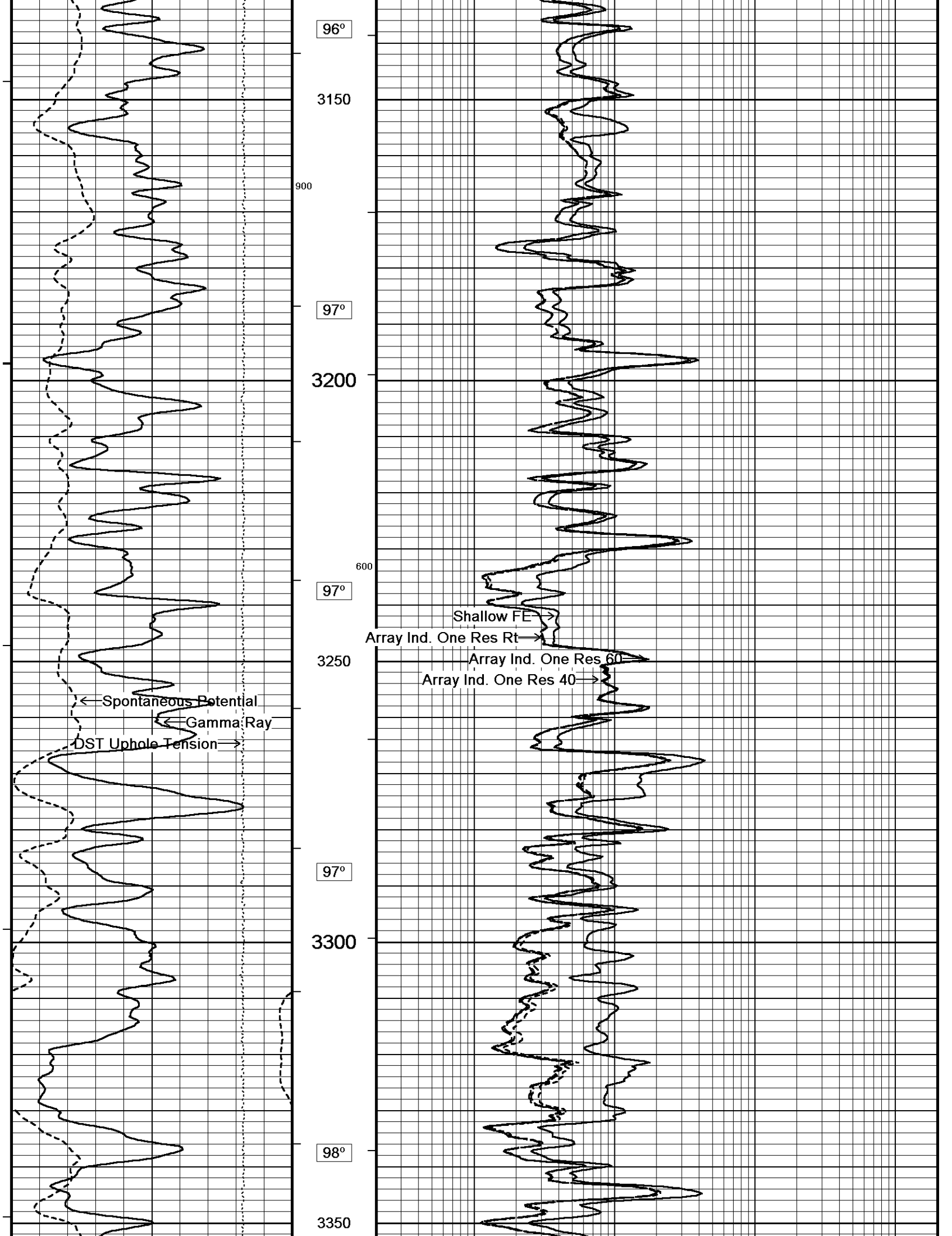
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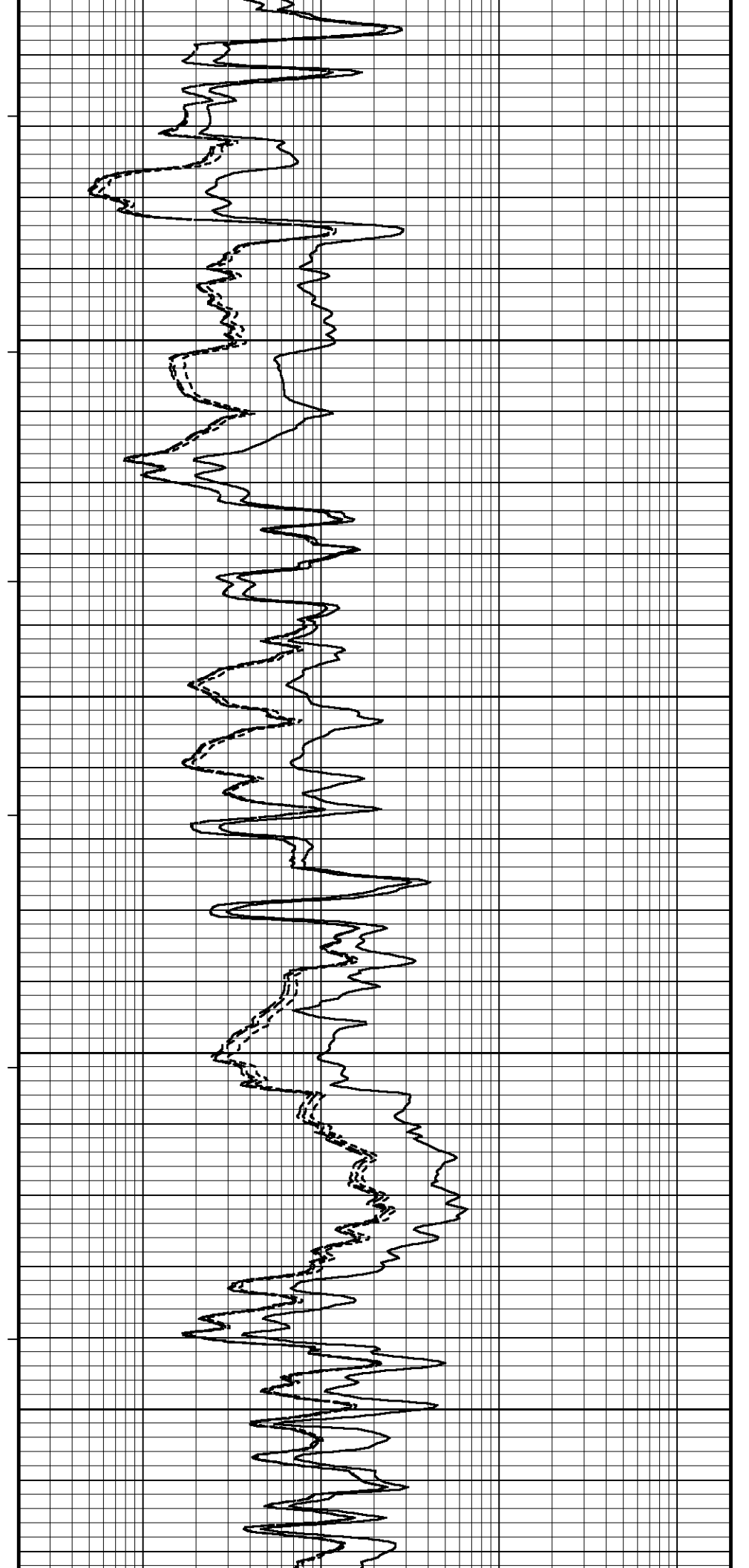
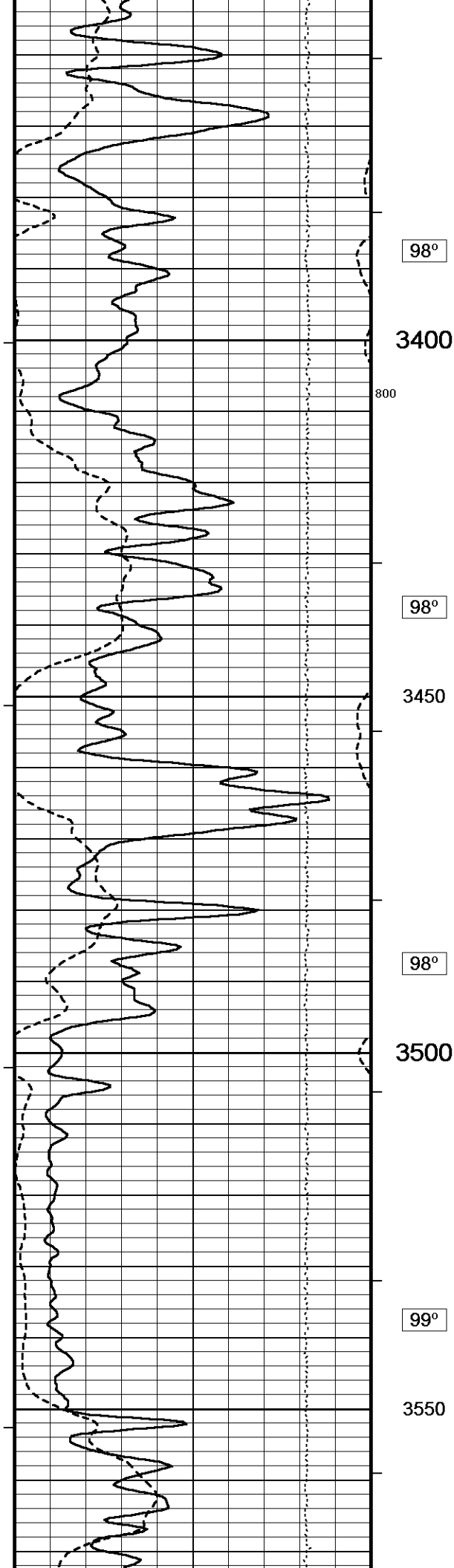


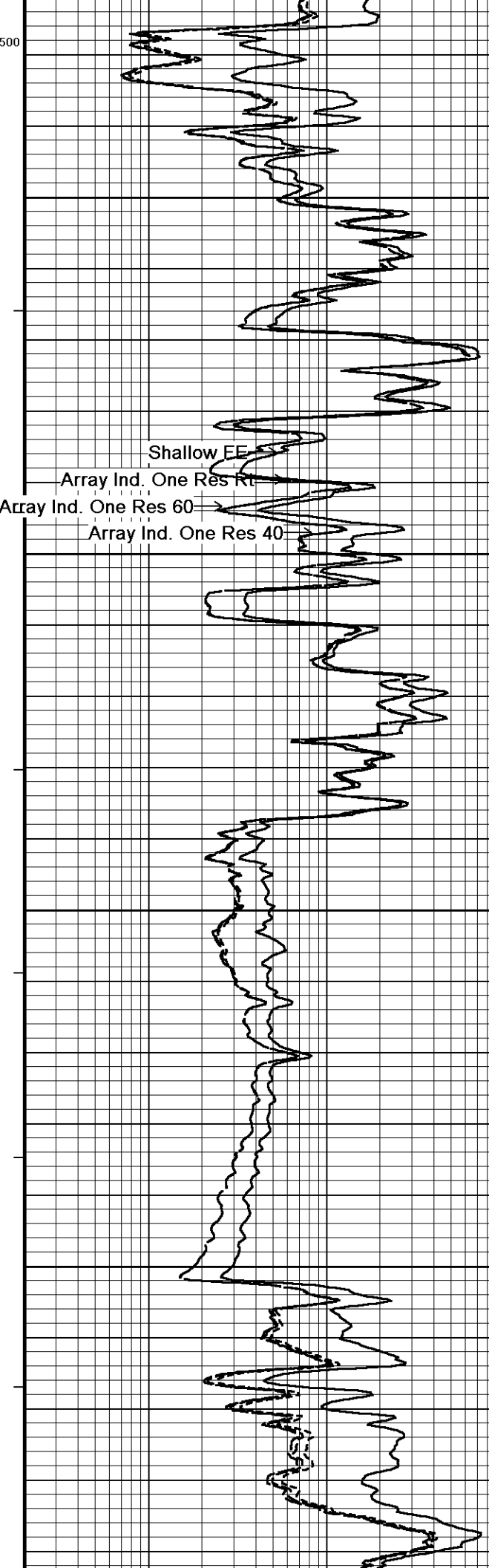
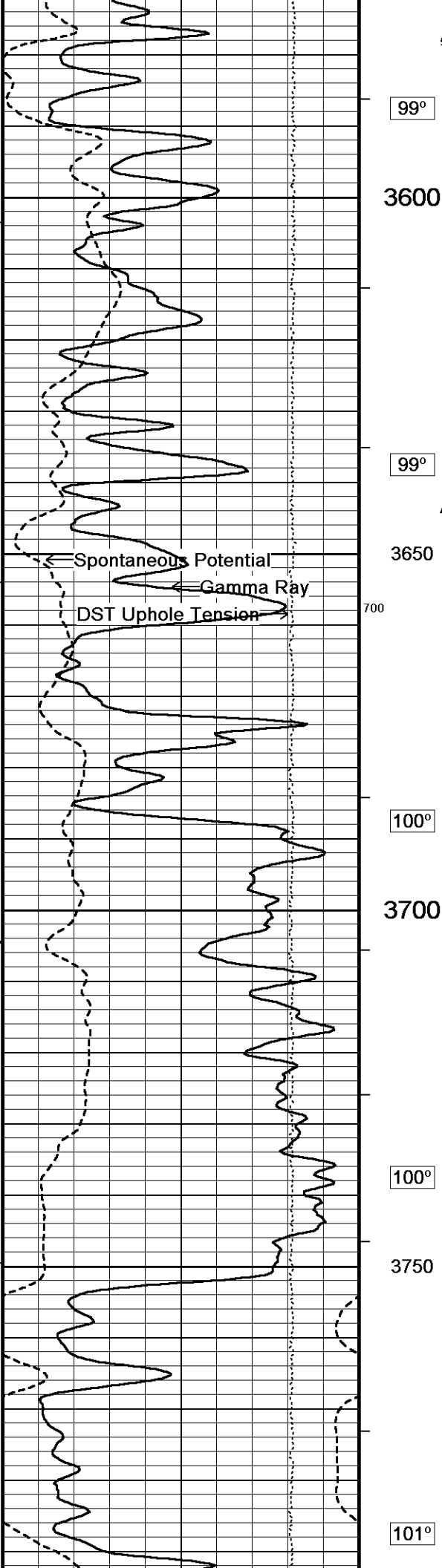












99°

3600

99°

Shallow EE

Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40

3650

700

100°

3700

100°

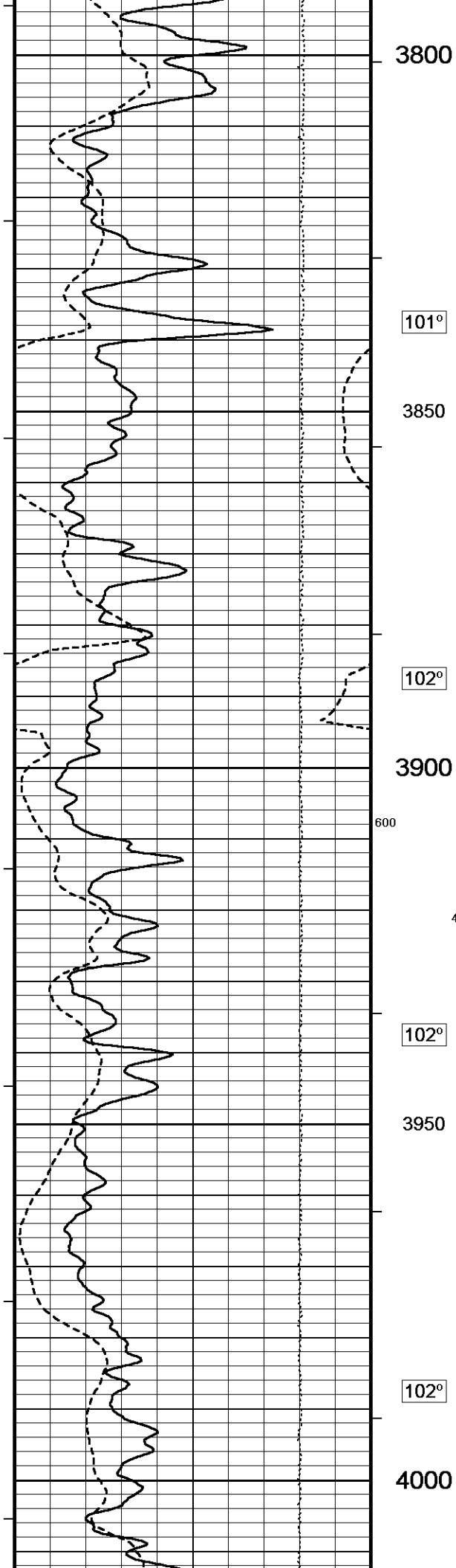
3750

101°

Spontaneous Potential

Gamma Ray

DST Uphole Tension



3800

101°

3850

102°

3900

600

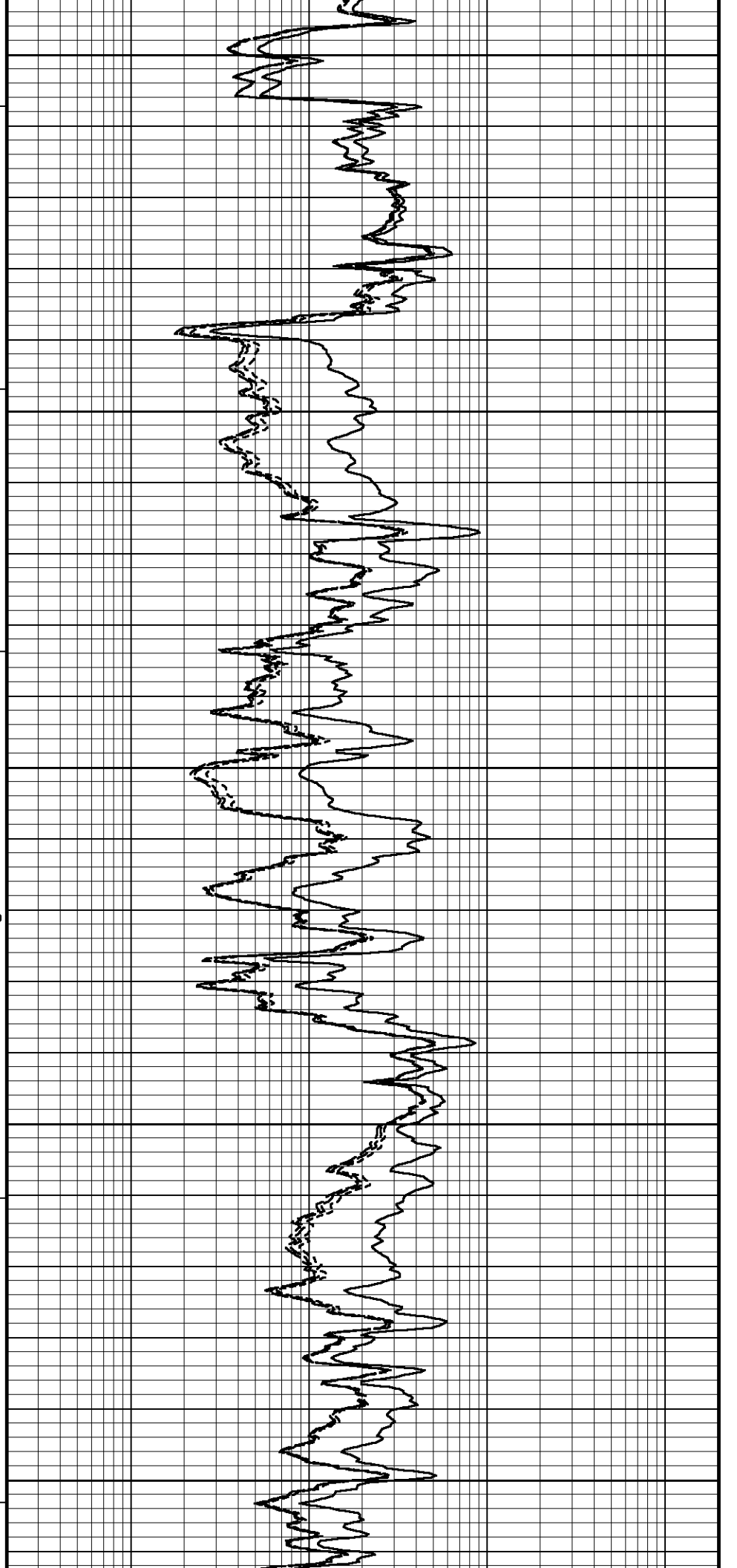
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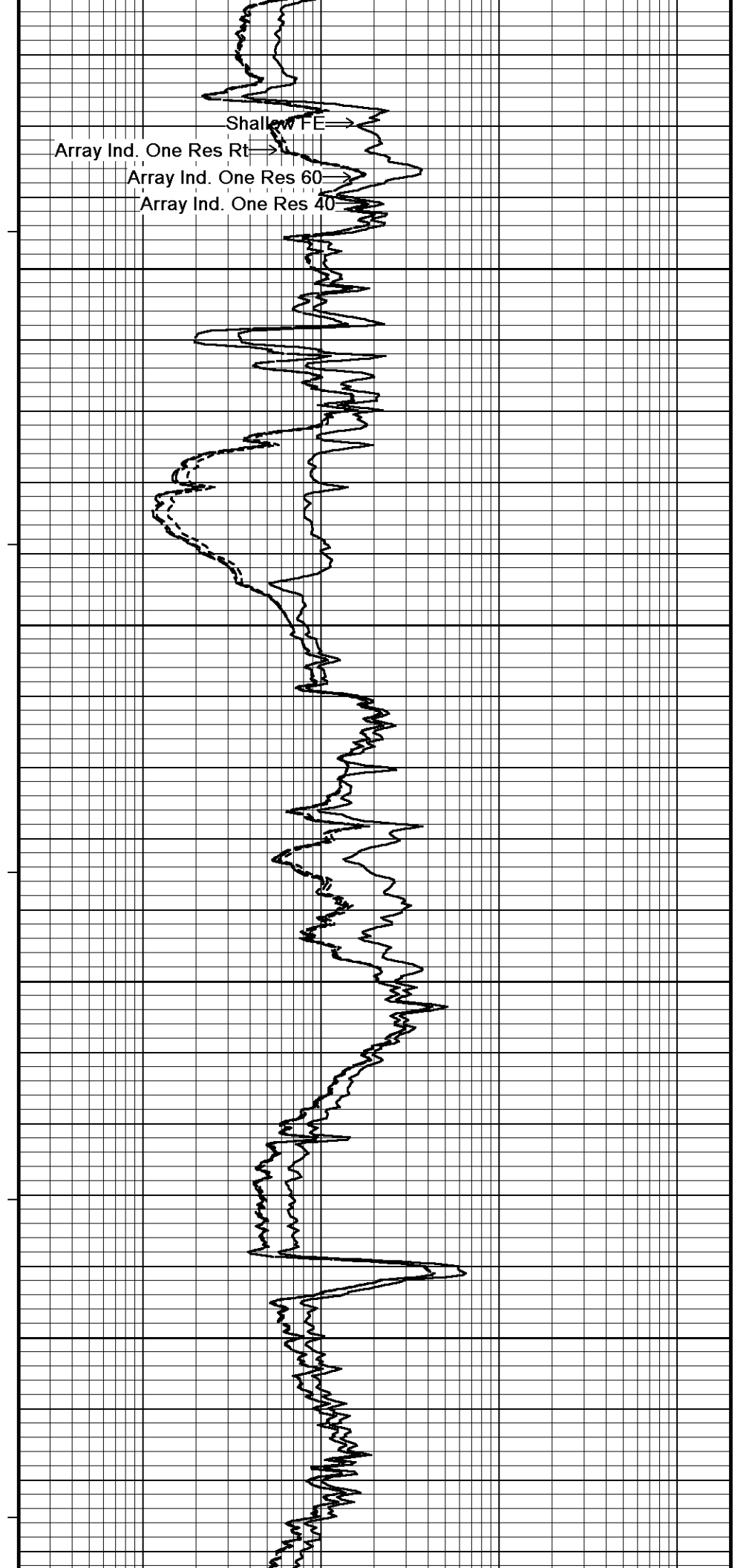
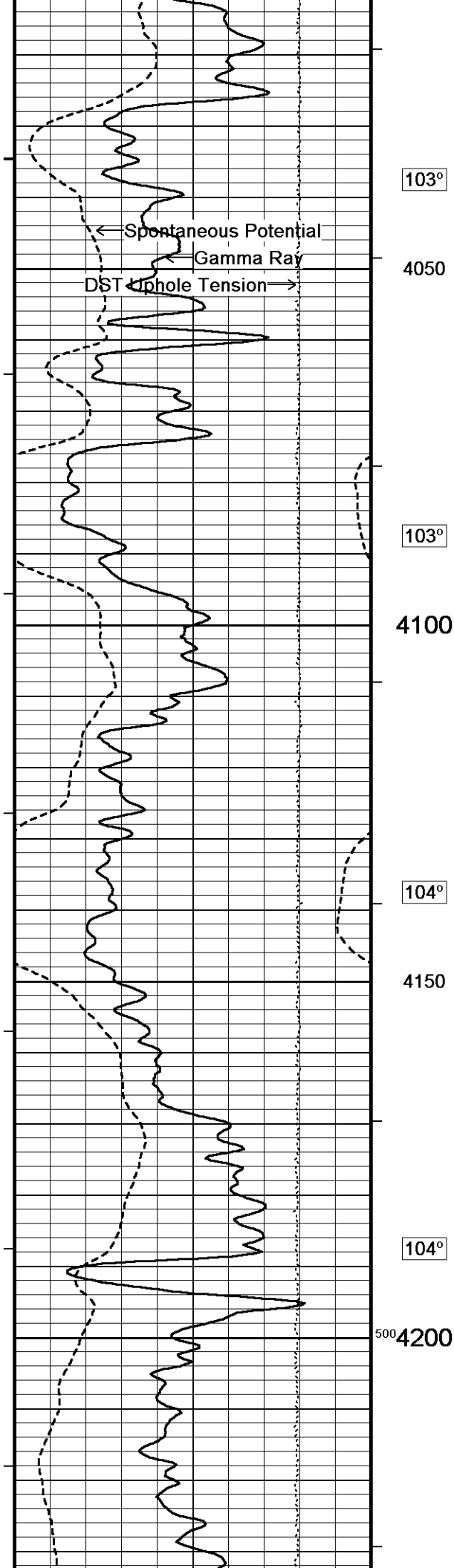
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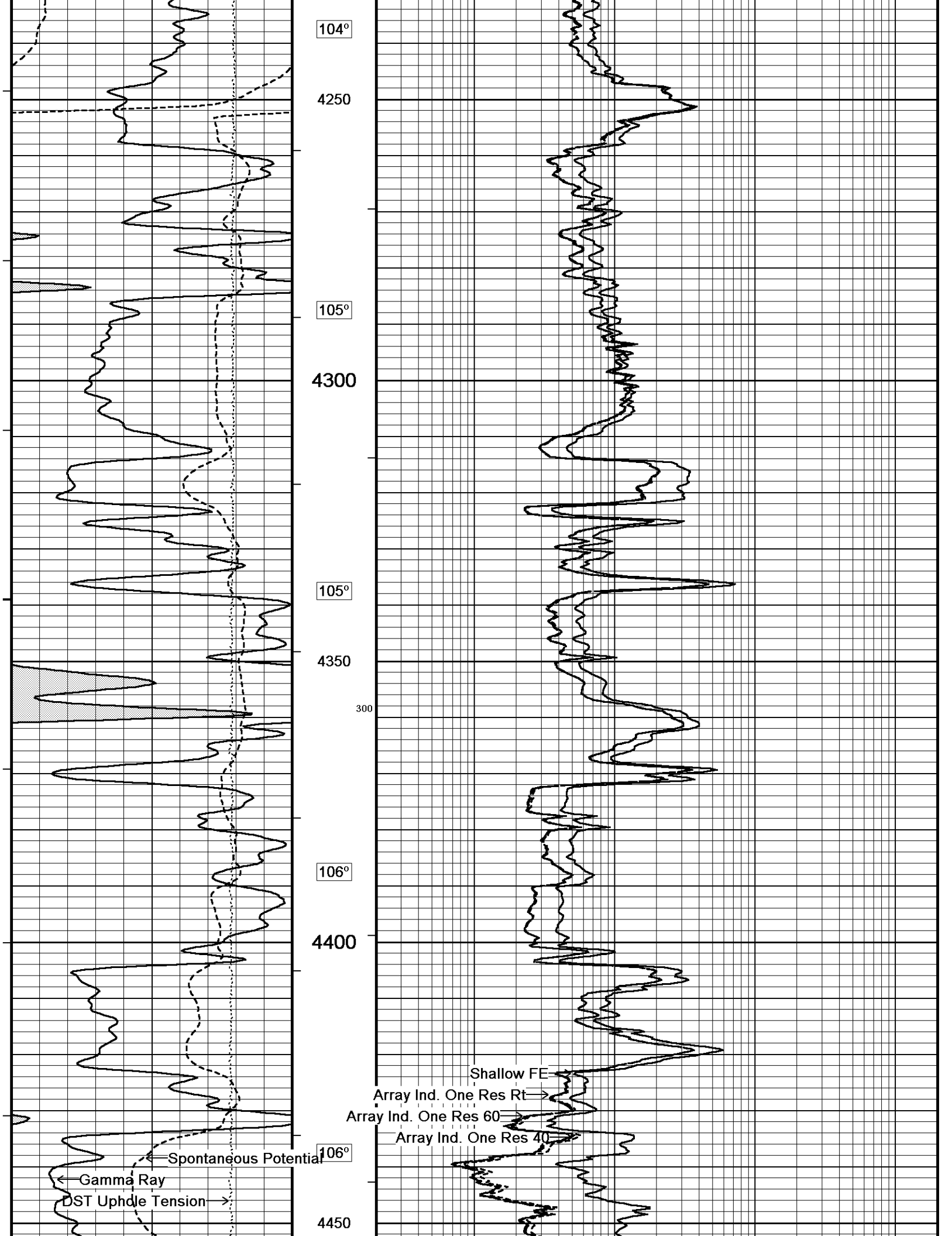
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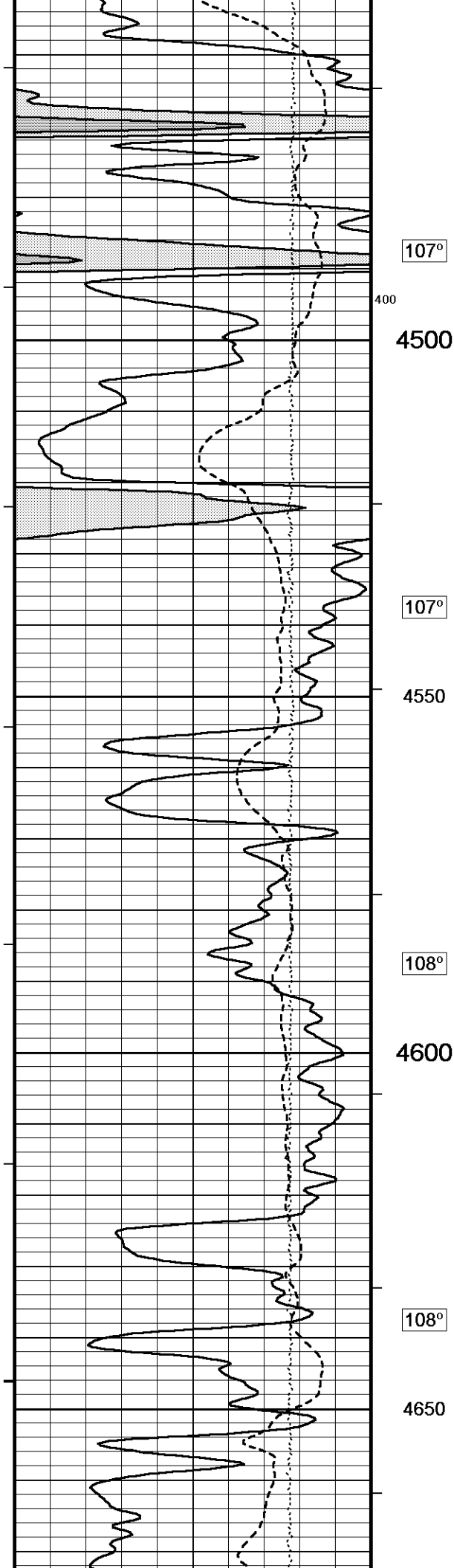
102°

4000









107°

400

4500

107°

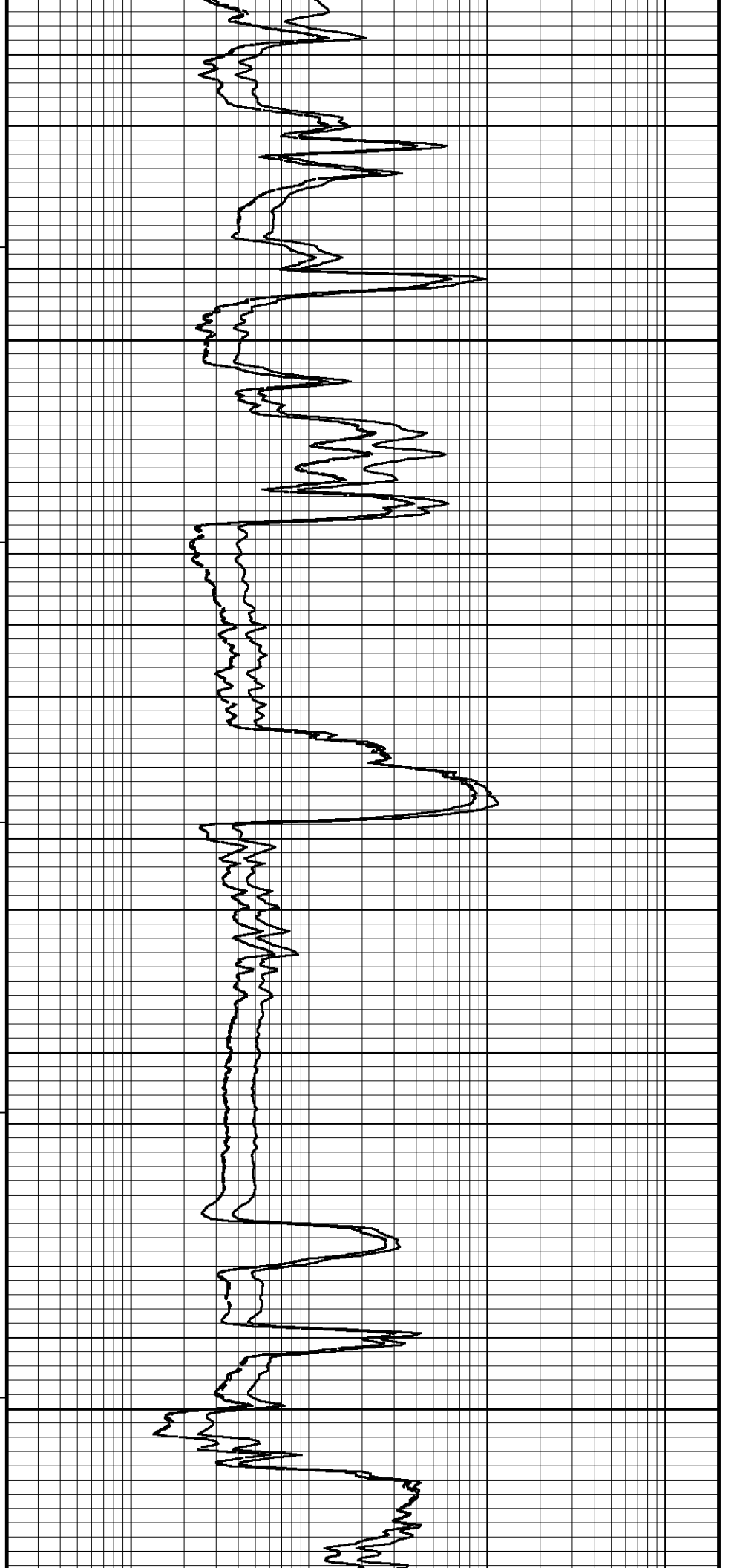
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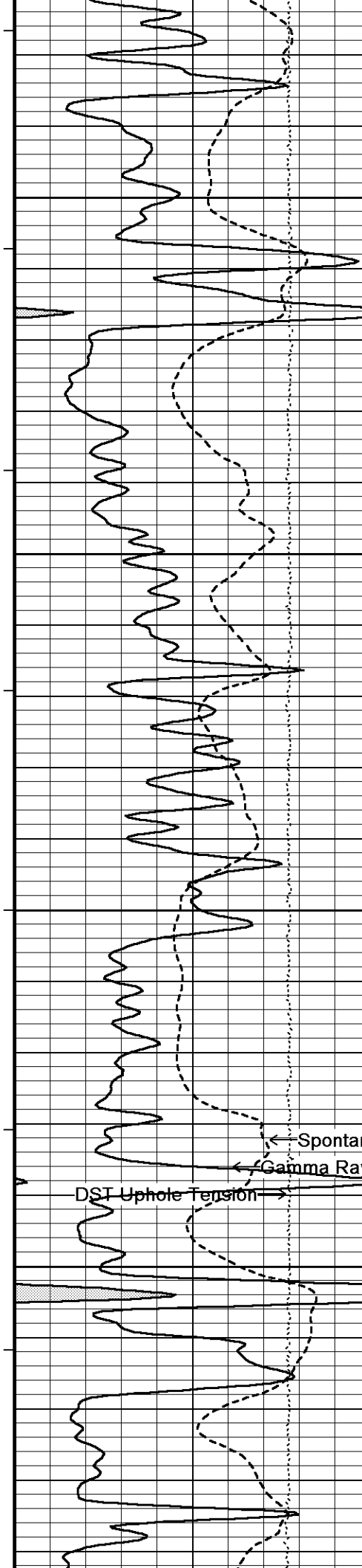
108°

4600

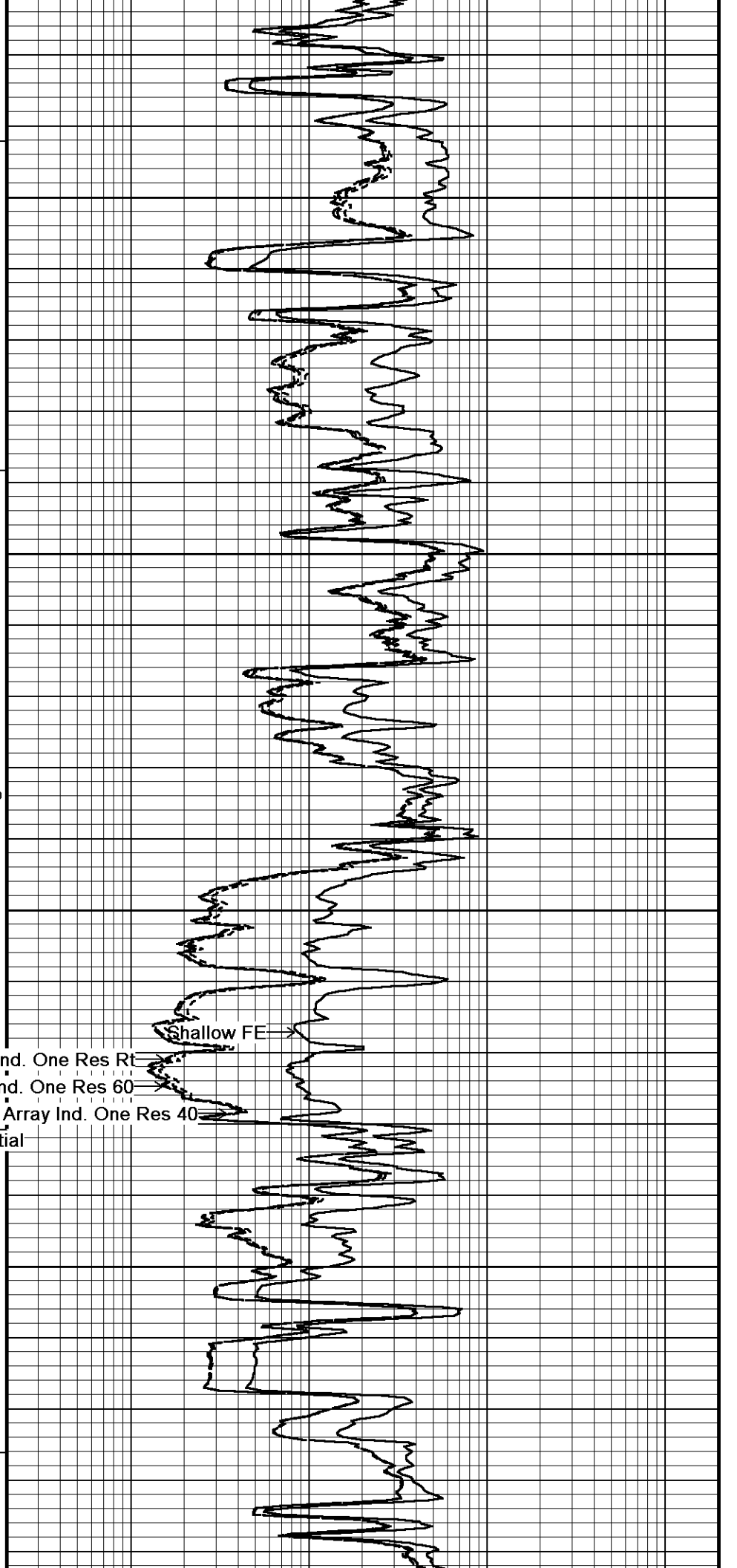
108°

4650



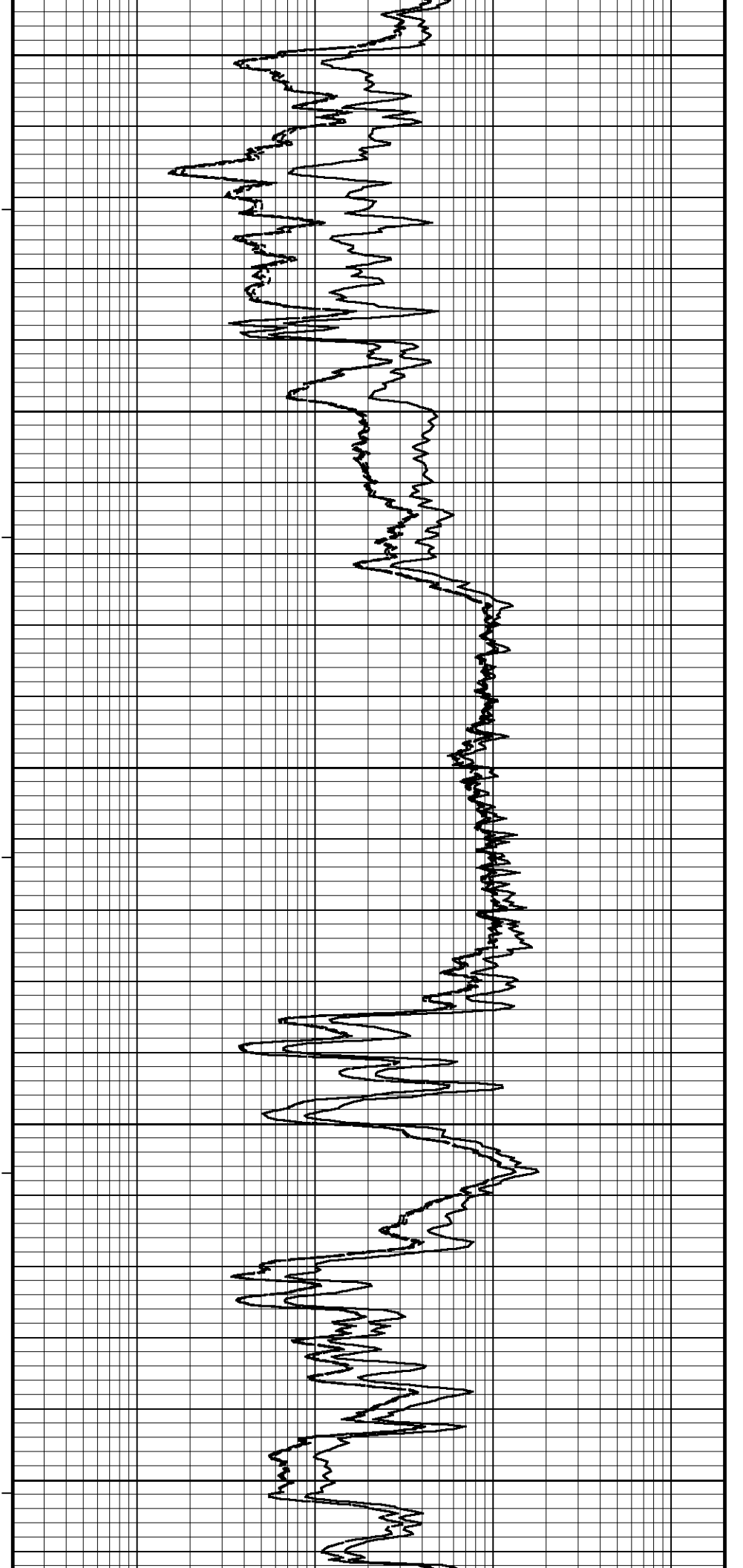
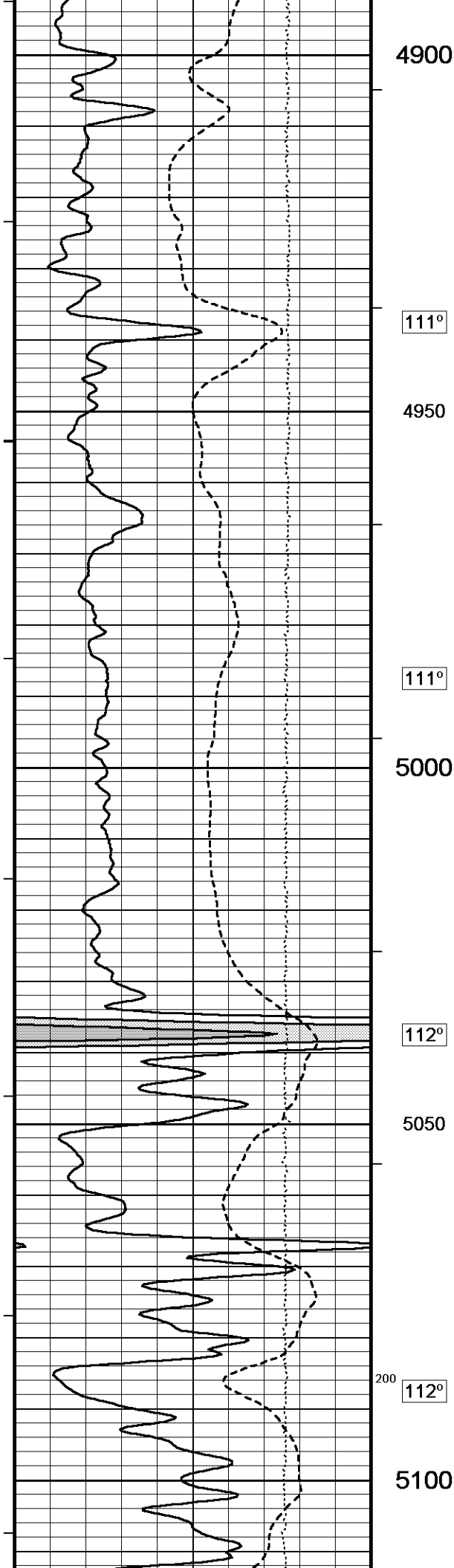


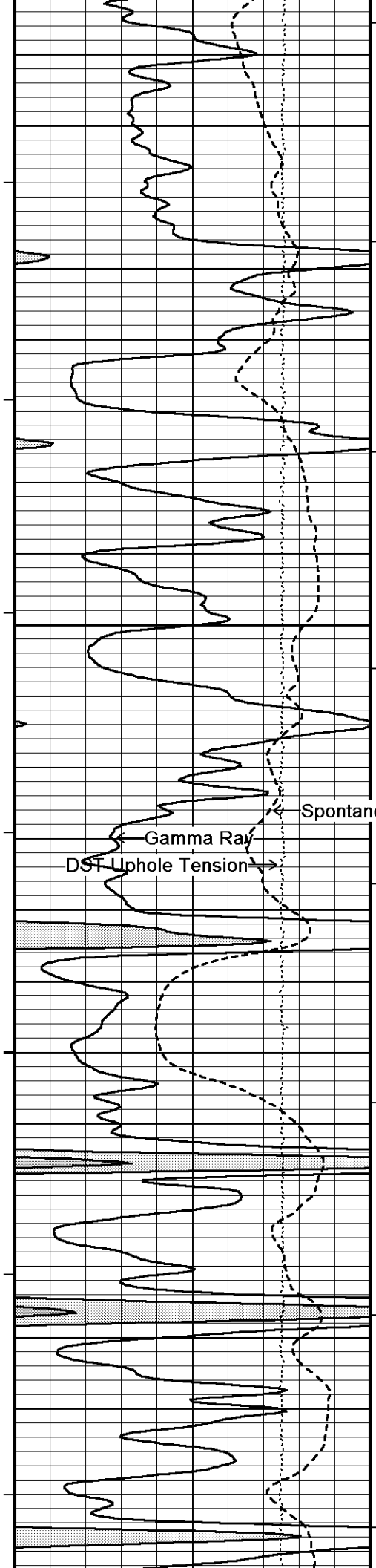
109°  
4700  
109°  
4750  
300 200  
110°  
4800  
110°  
4850  
111°



Shallow FE  
Array Ind. One Res Rt  
Array Ind. One Res 60  
Array Ind. One Res 40

← Spontaneous Potential  
← Gamma Ray  
DST Uphole Tension →





113°

5150

113°

5200

Spontaneous Potential

Gamma Ray

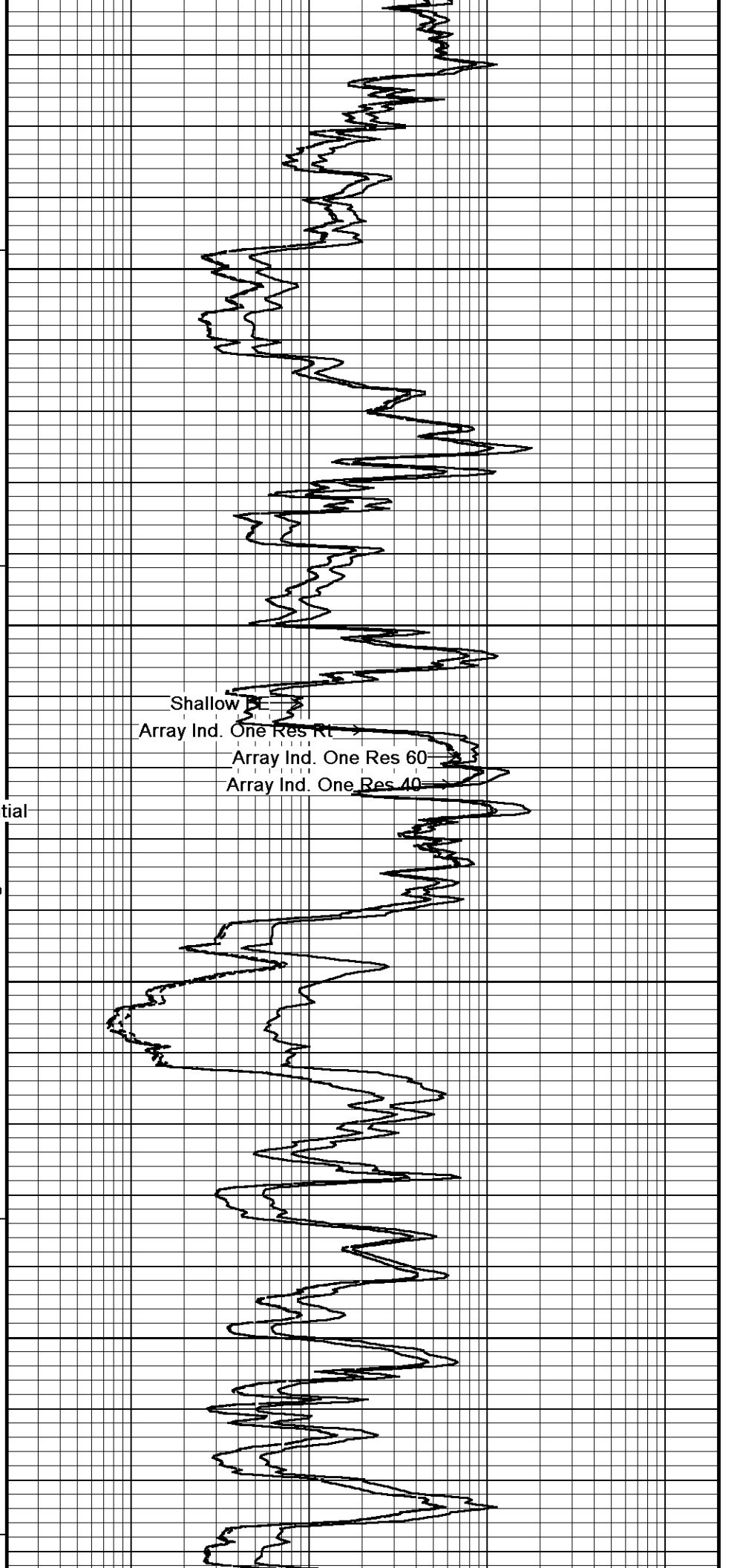
DST Uphole Tension

113° 100

5250

114°

5300

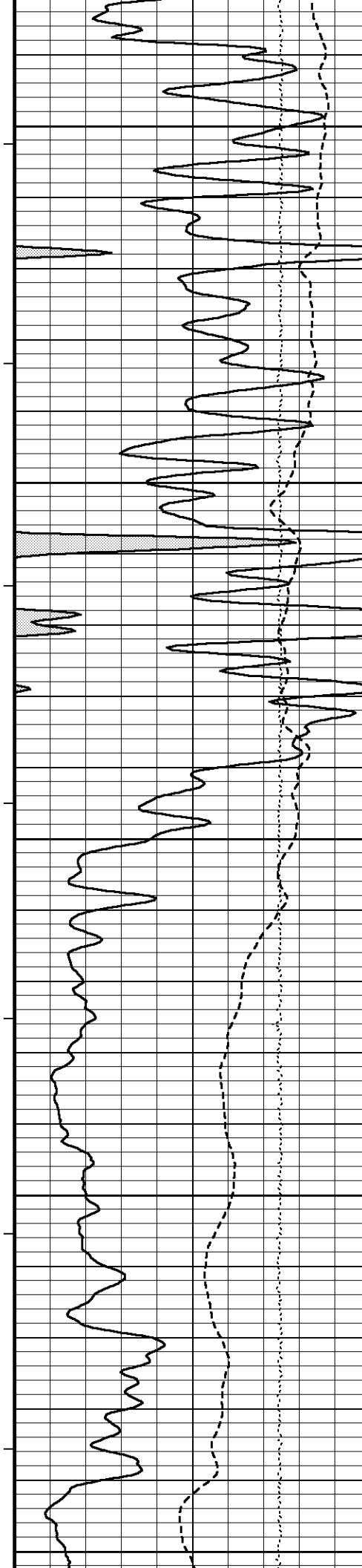


Shallow

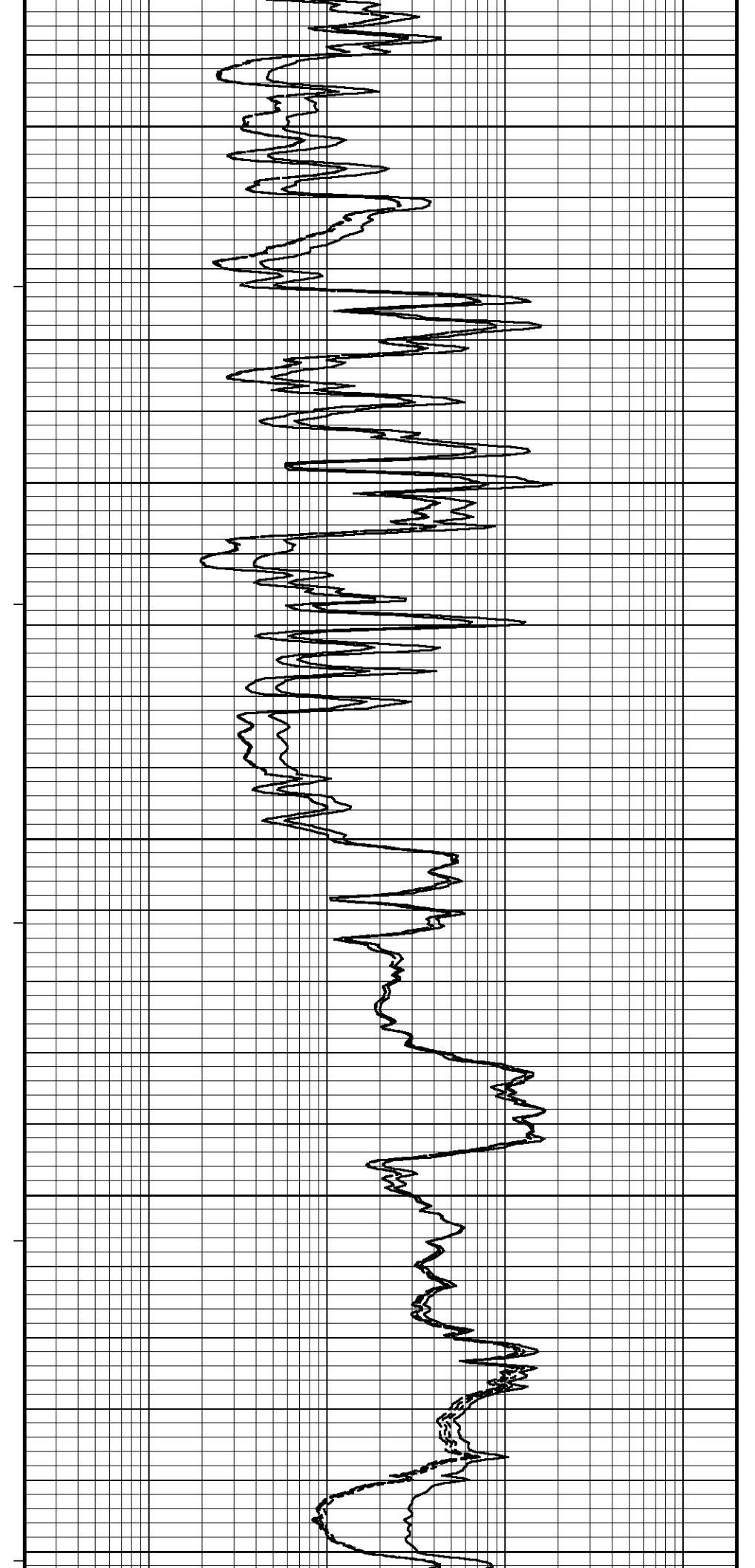
Array Ind. One Res Rt

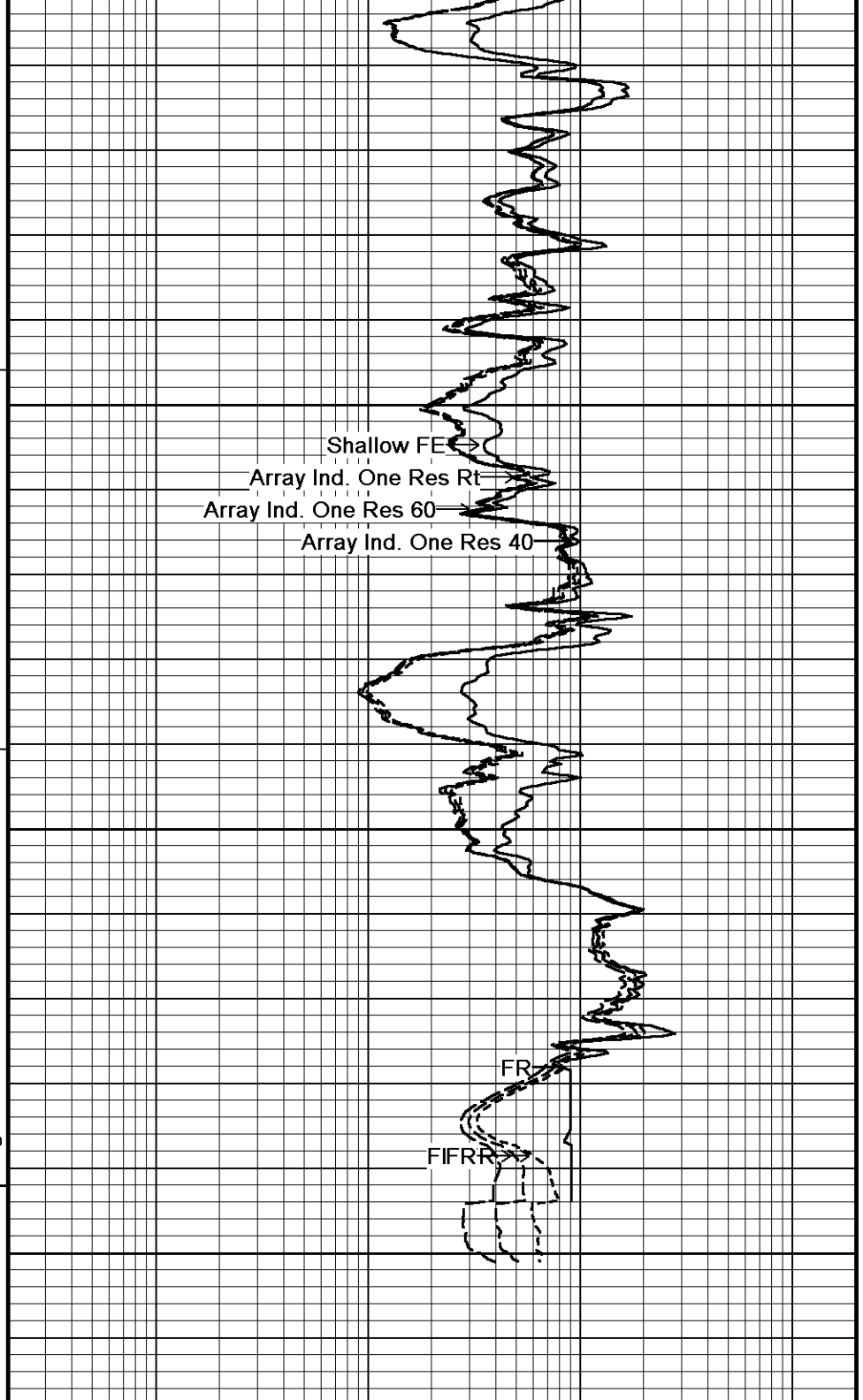
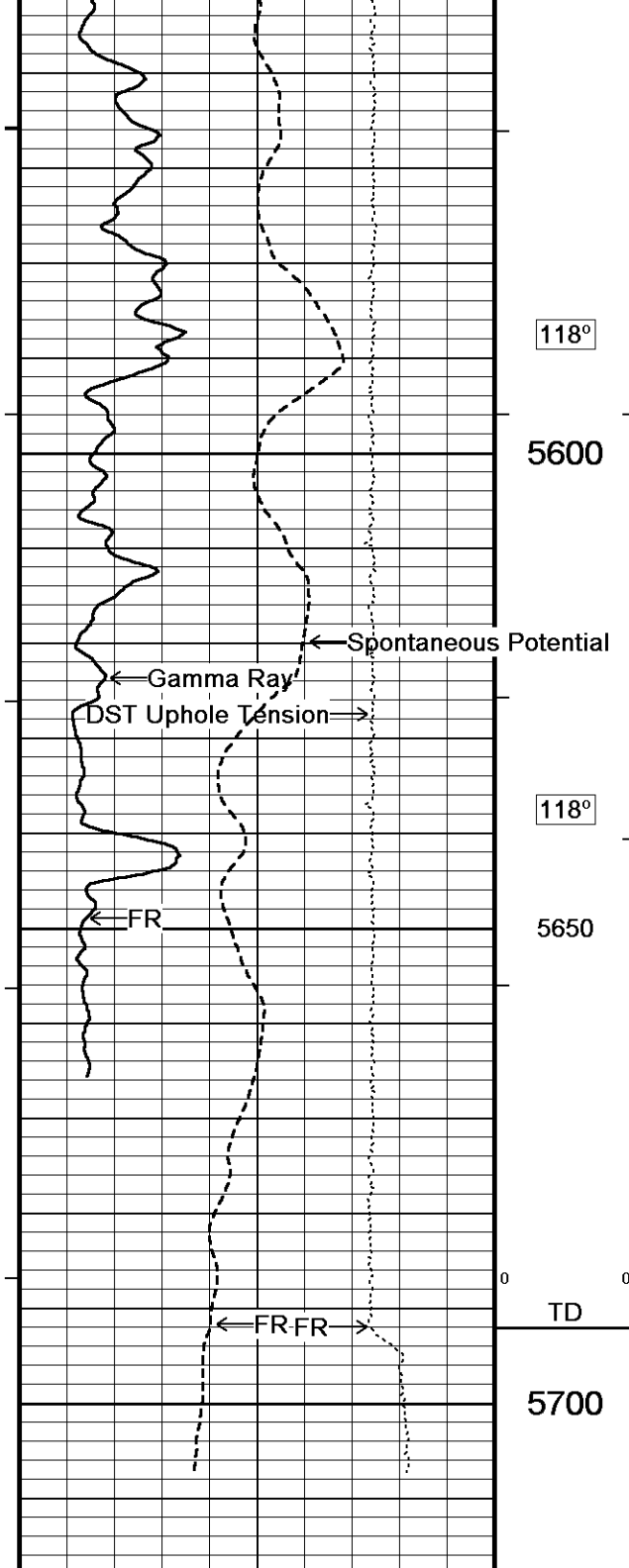
Array Ind. One Res 60

Array Ind. One Res 40



114°  
5350  
100 115°  
5400  
116°  
5450  
117°  
5500  
117°  
5550

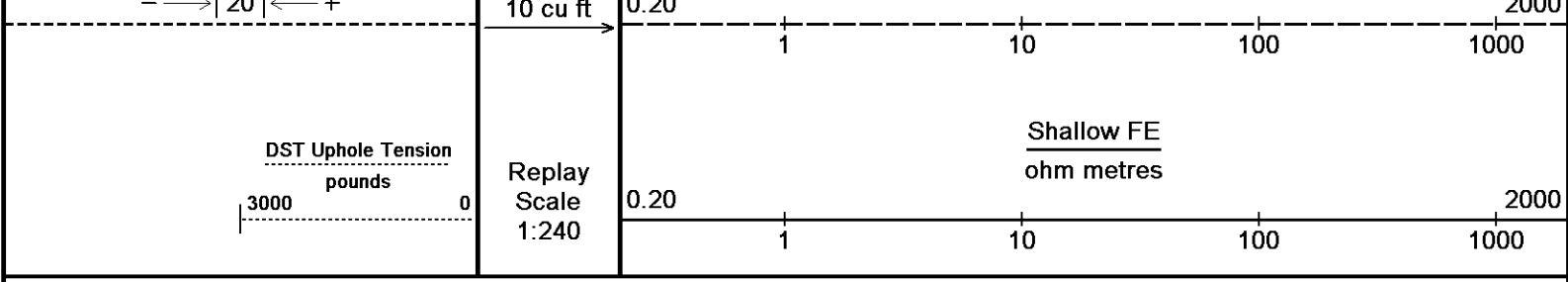




118°  
 5600  
 118°  
 5650  
 TD  
 5700  
 Depth in Feet  
 Borehole Temp in deg F  
 HVI every 10 cu ft  
 Annular Integral every

Timing Marks every 60.0 sec  
 Gamma Ray  
 API  
 0 75 150  
 150 225 300  
 Spontaneous Potential millivolts

Array Ind. One Res 40 ohm metres  
 0.20 1 10 100 1000 2000  
 Array Ind. One Res 60 ohm metres  
 0.20 1 10 100 1000 2000  
 Array Ind. One Res Rt ohm metres  
 0.20 1 10 100 1000 2000

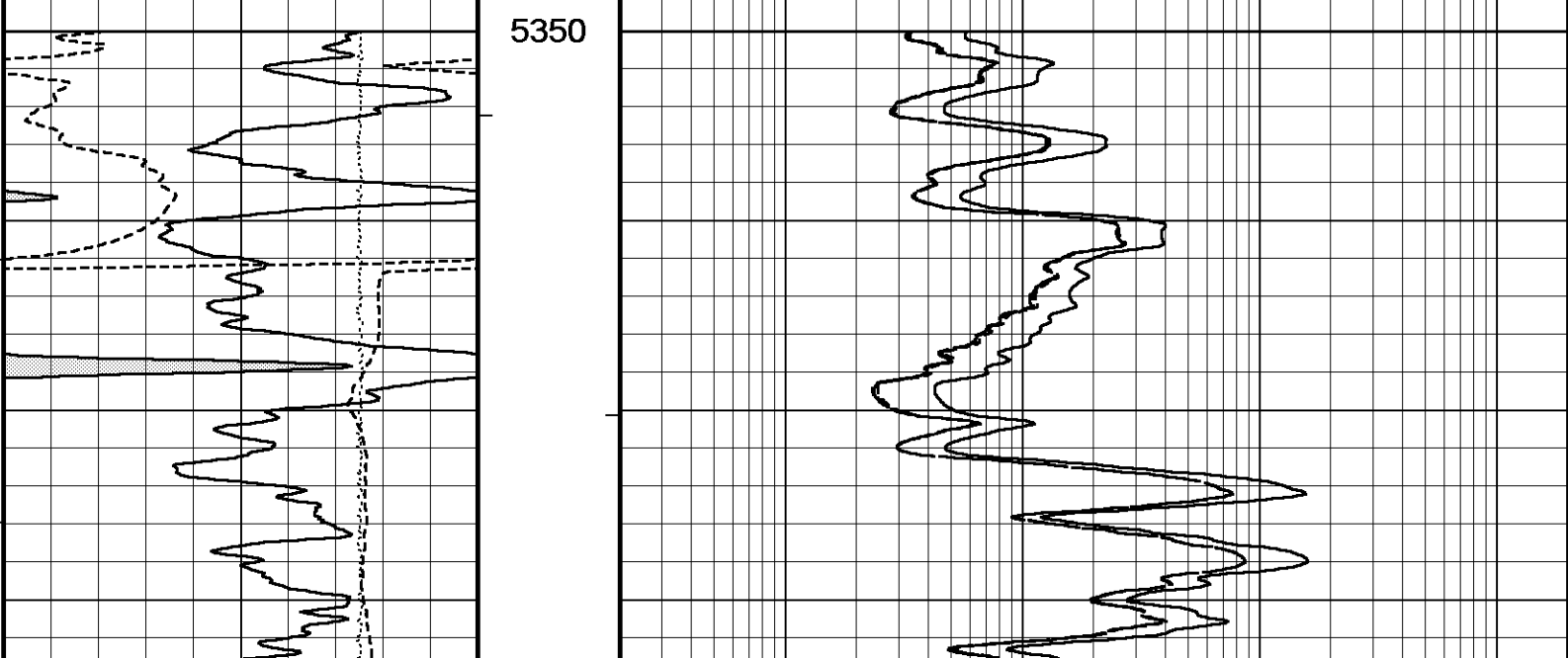
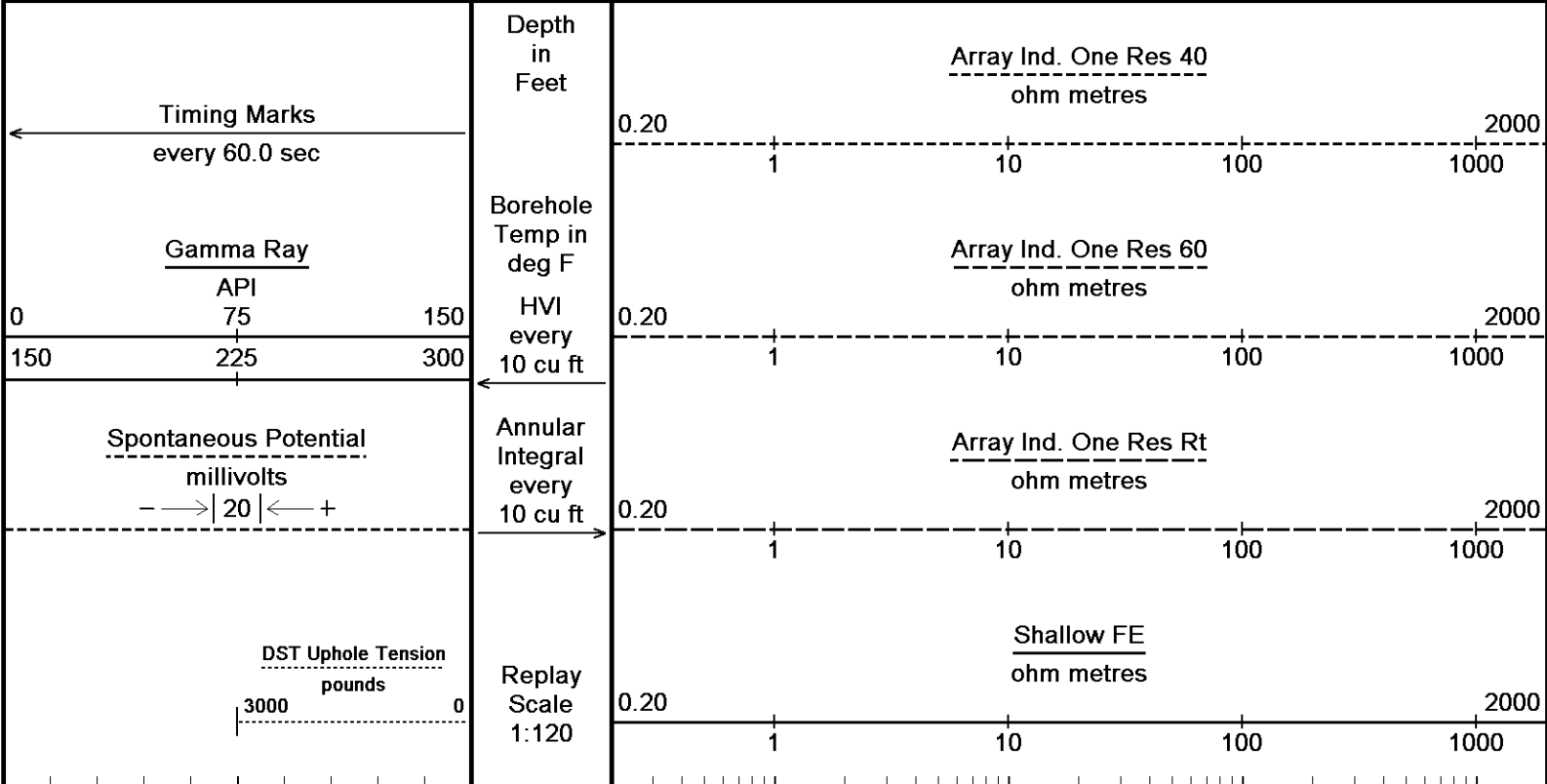


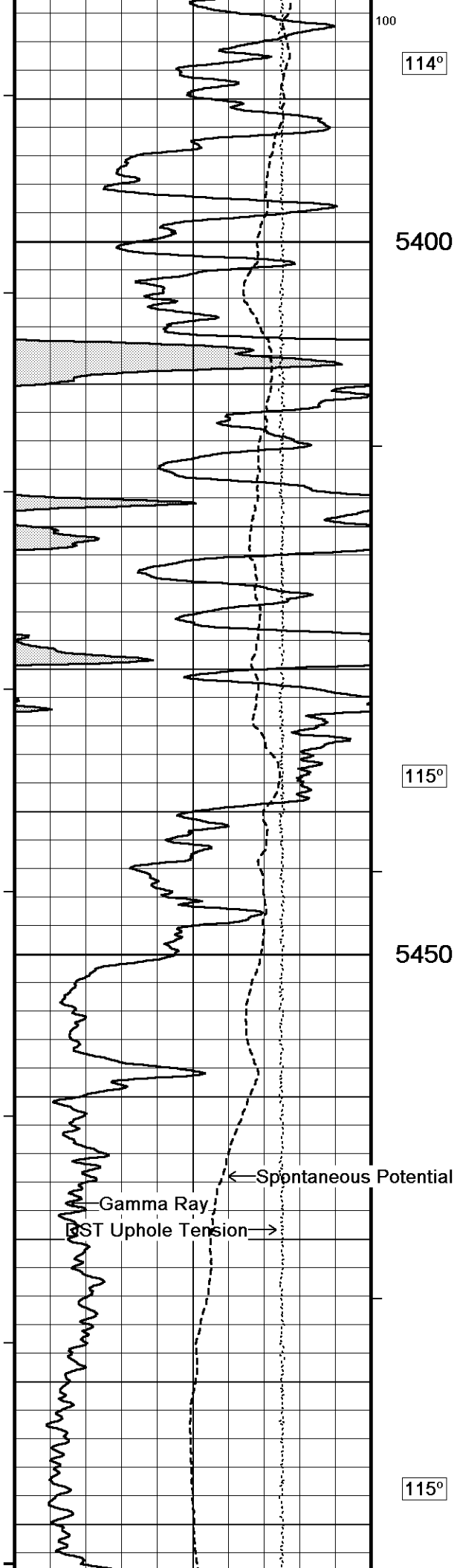
Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-MAR-2014 10:52  
 Filename: C:\Minimus\13.08\Log\30 O'Brien E...\O'Brien Energy Resources Ardrey #3-35 Main\_002.dta Recorded on 07-MAR-2014 07:02  
 System Versions: Processed with 13.08.2113 Plotted with 13.08.2113

↑ 5 INCH MAIN ↑

↓ 10 INCH HI RESOLUTION ↓

Depth Based Data - Maximum Sampling Increment 2.5cm Plotted on 07-MAR-2014 10:52  
 Filename: C:\Minimus\13.08\Log\30 O'Bri...\O'Brien Energy Resources Ardrey #3-35 Hi-Resolution.dta Recorded on 07-MAR-2014 05:59  
 System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113





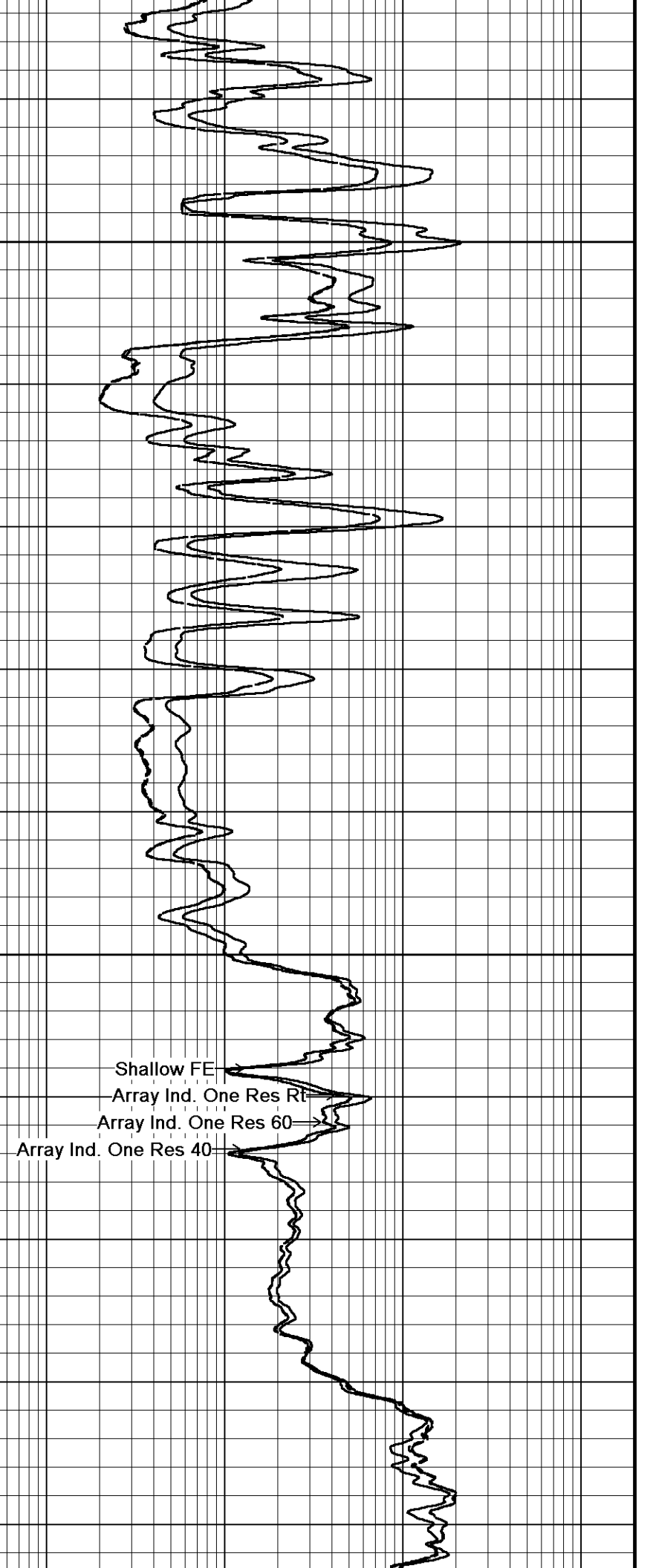
114°

5400

115°

5450

115°

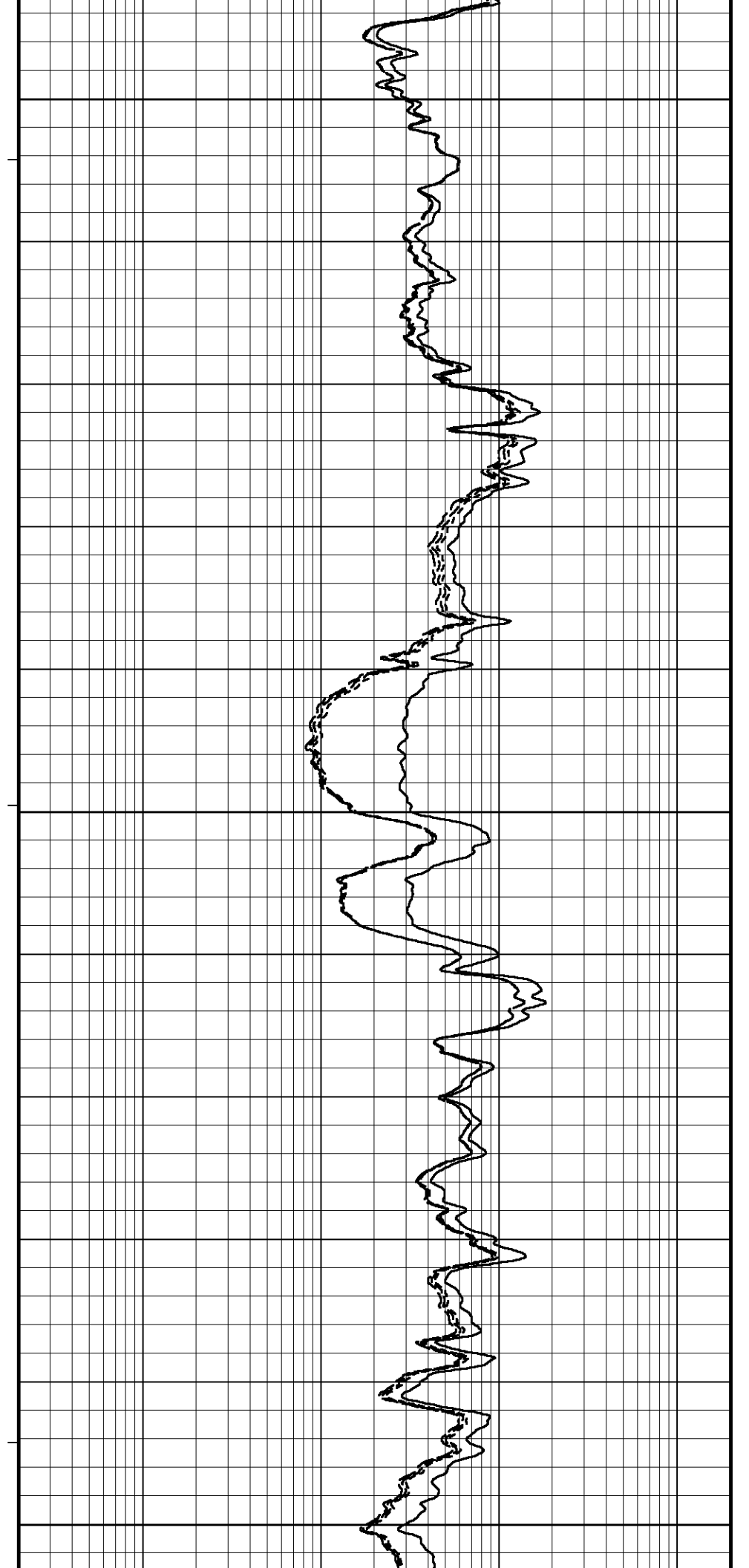
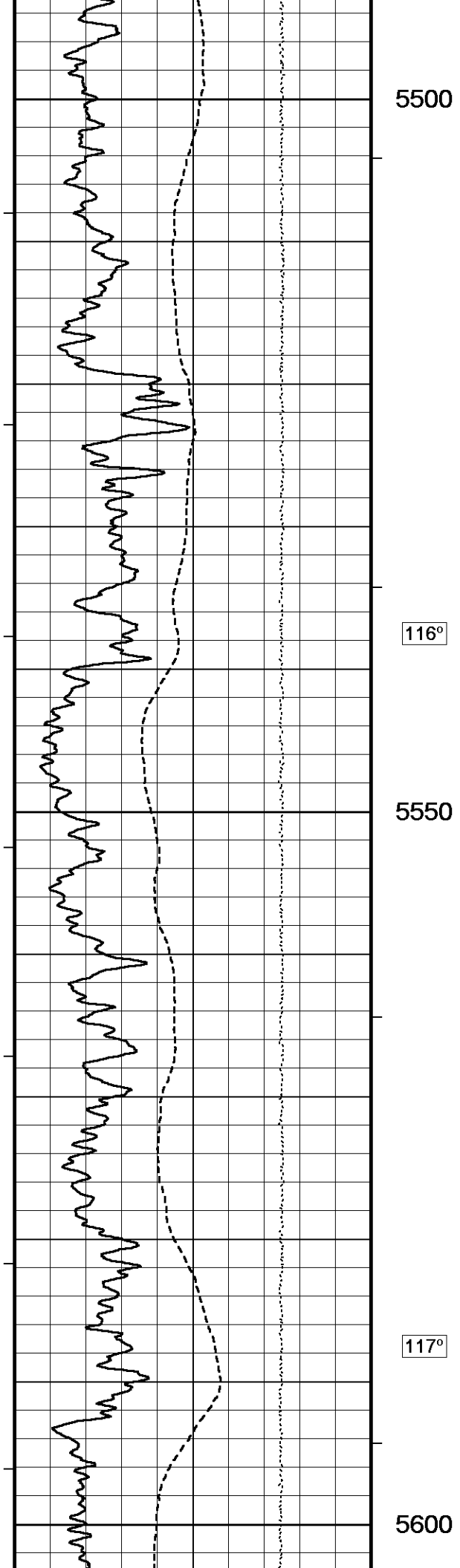


Shallow FE

Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40



117°

5650

← Spontaneous Potential

DST Uphole Tension →

0

0

TD

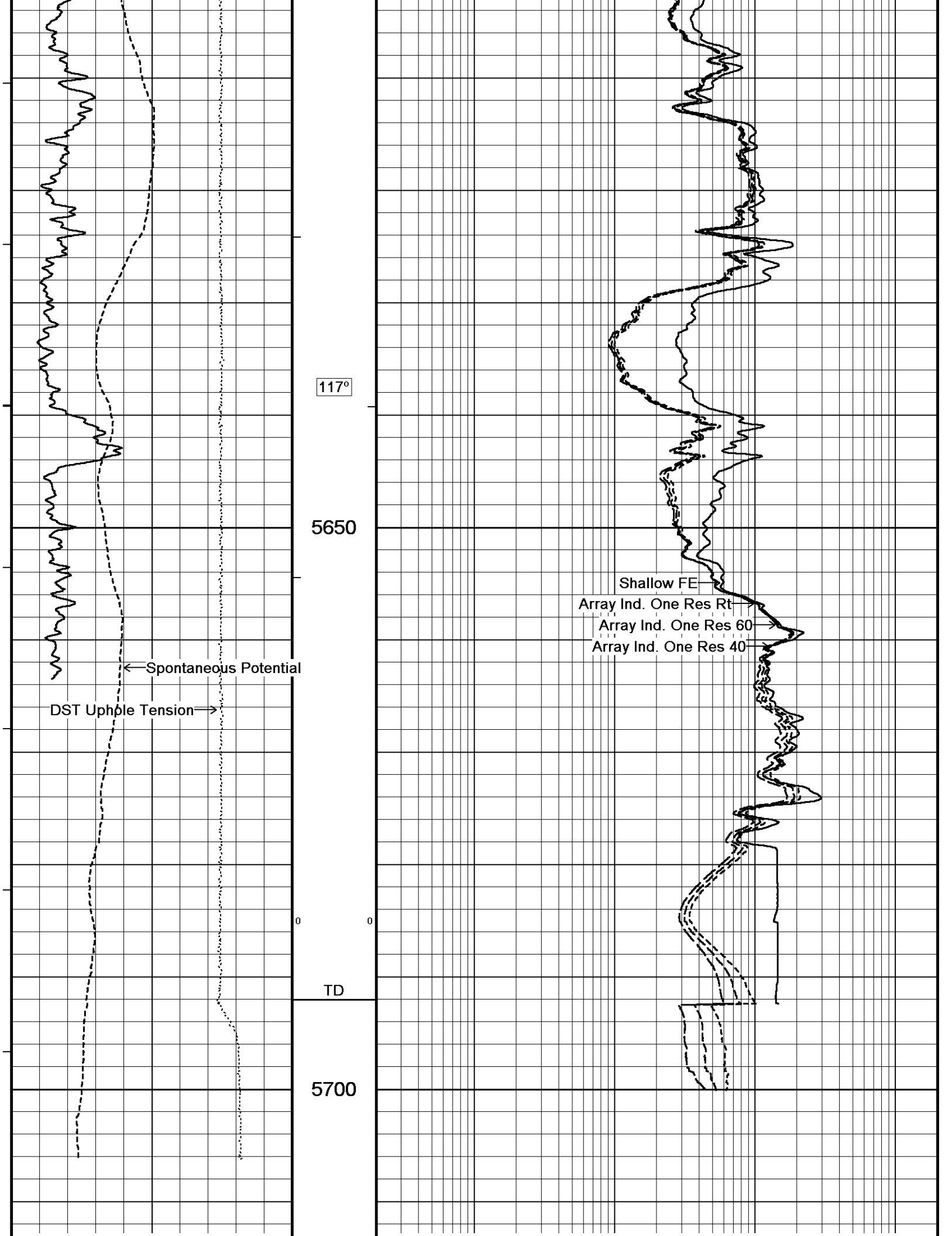
5700

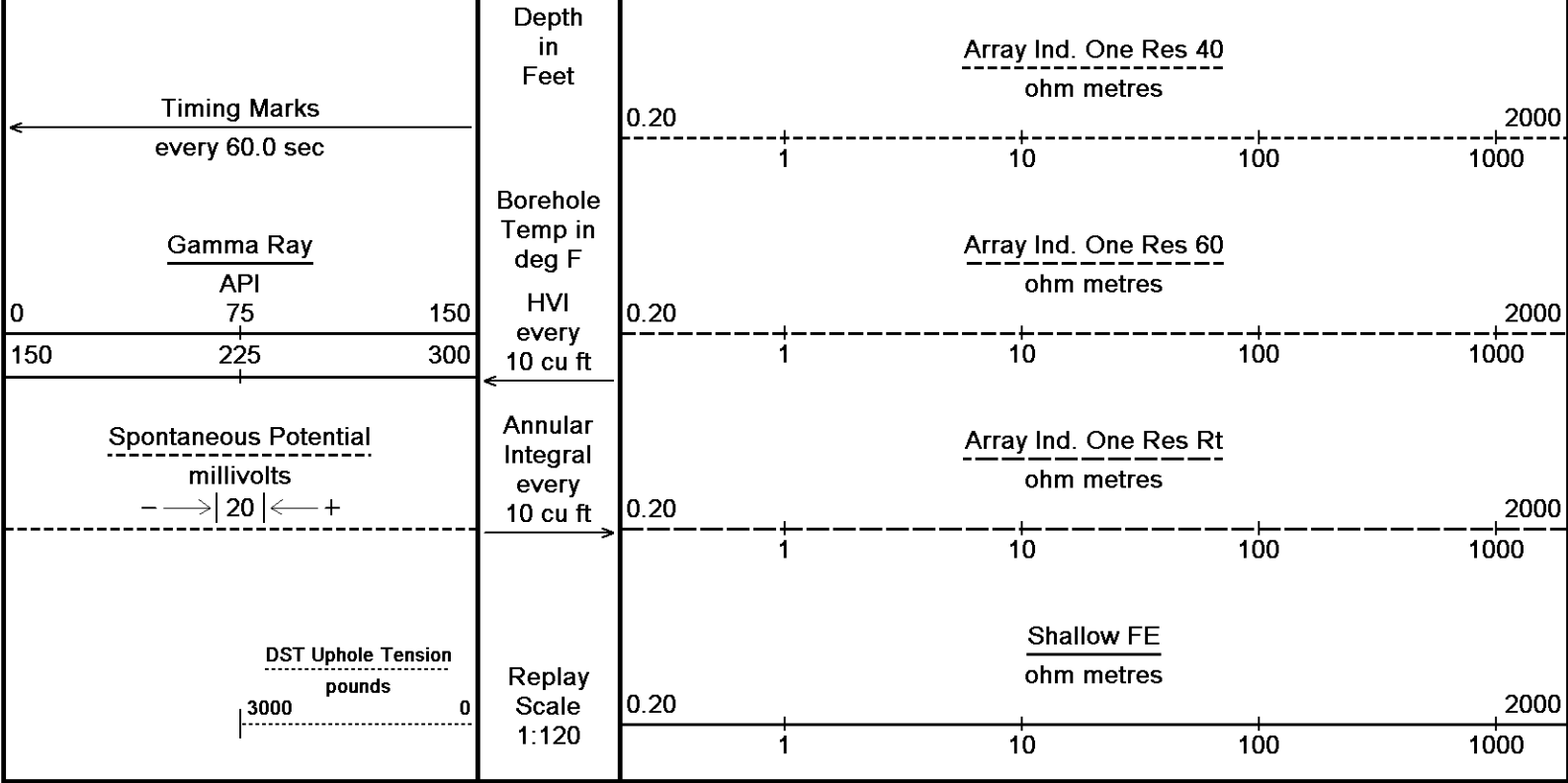
Shallow FE

Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40



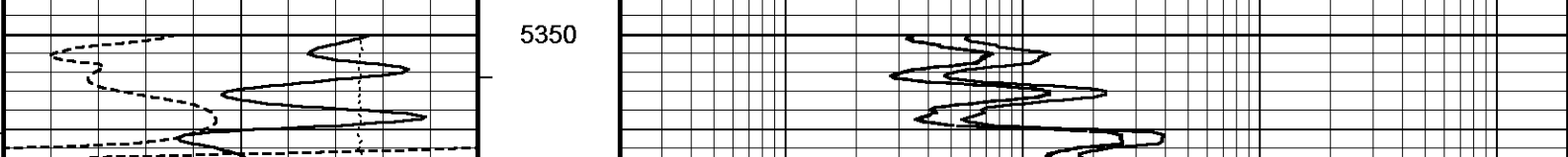
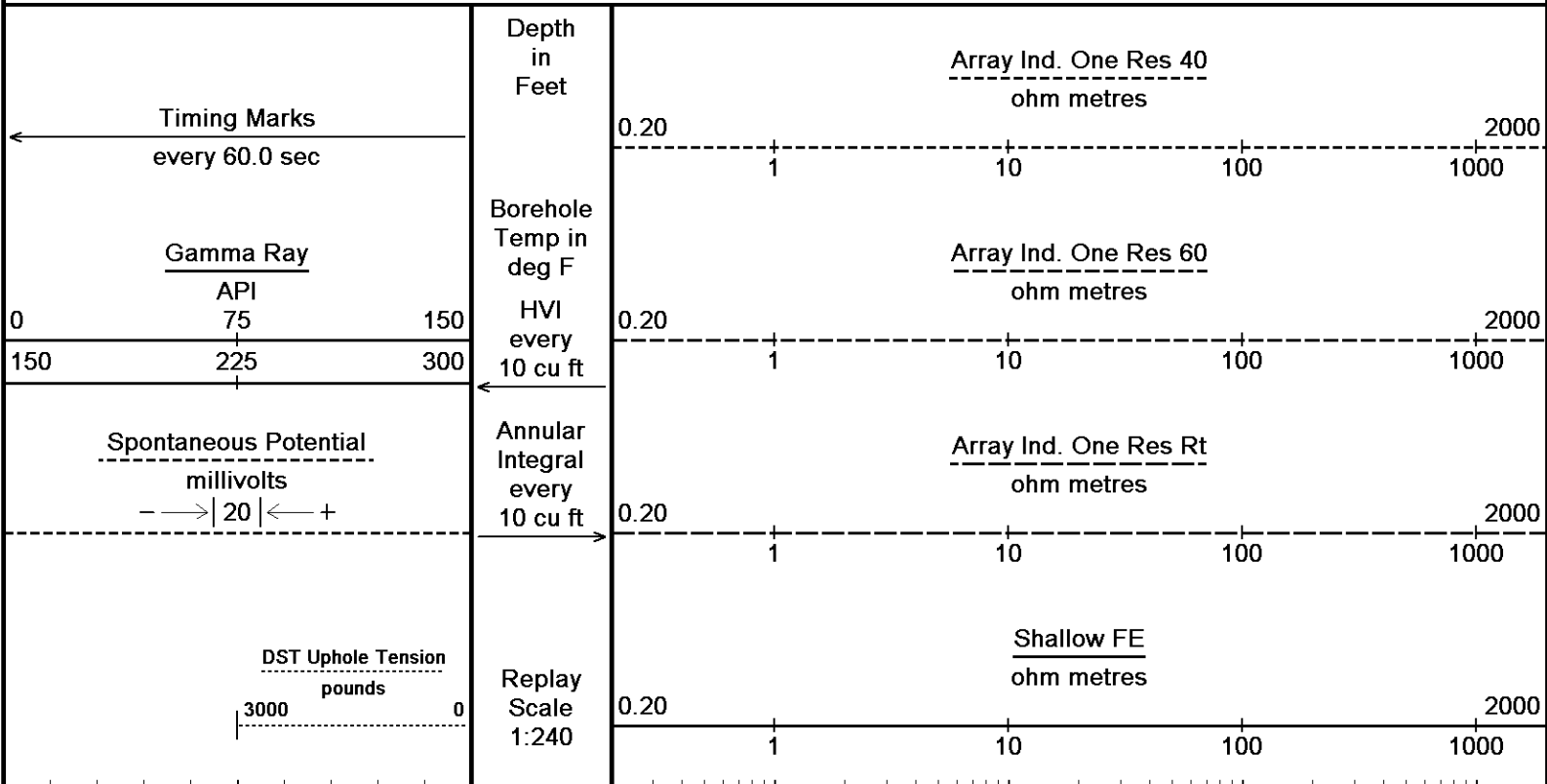


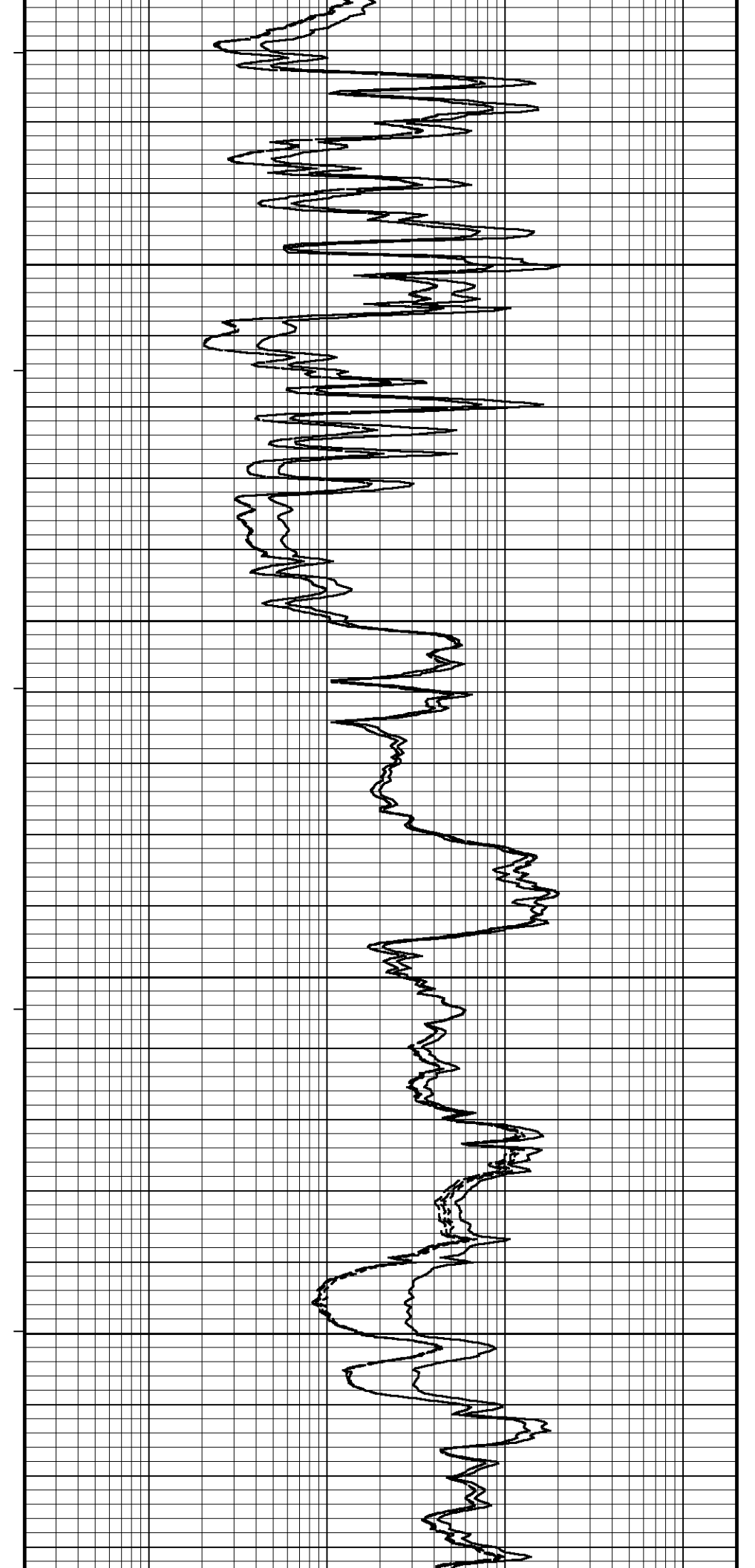
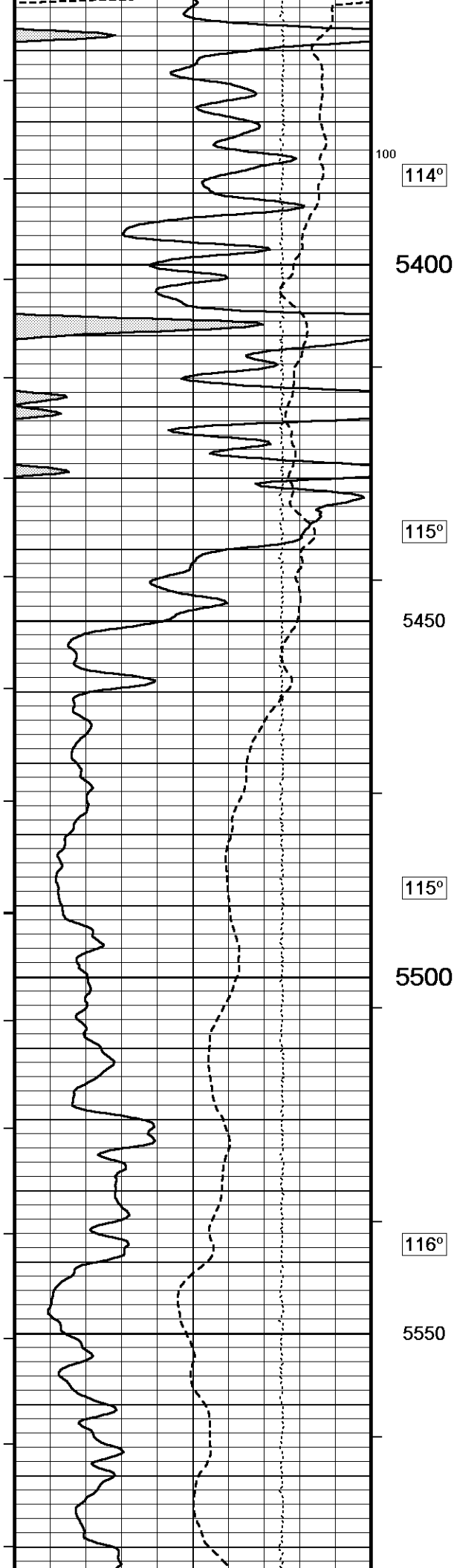
Depth Based Data - Maximum Sampling Increment 2.5cm Plotted on 07-MAR-2014 10:52  
 Filename: C:\Minimus\13.08\Logs\30 O'Bri...O'Brien Energy Resources Ardrey #3-35 Hi-Resolution.dta Recorded on 07-MAR-2014 05:59  
 System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

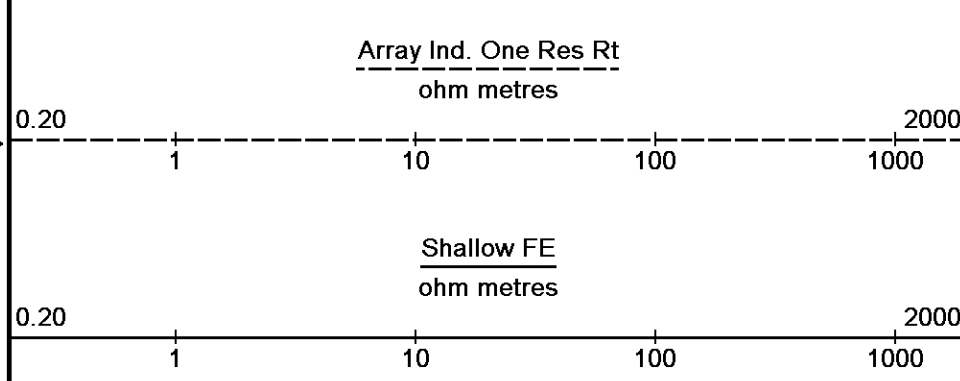
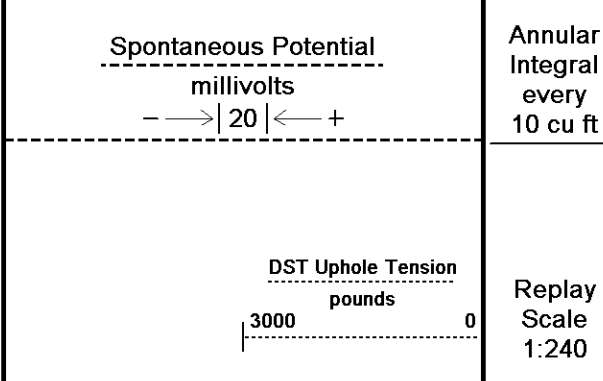
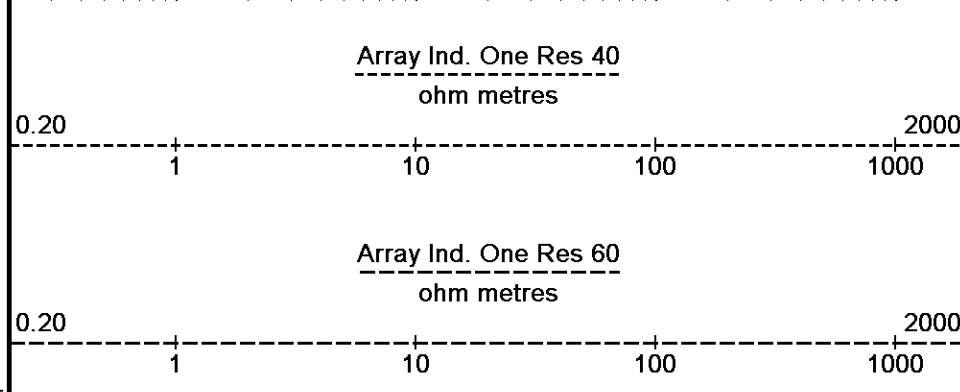
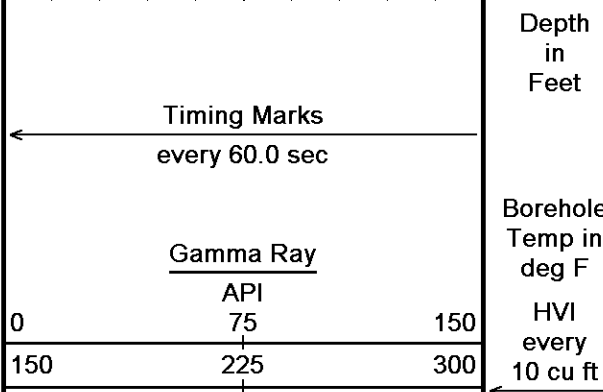
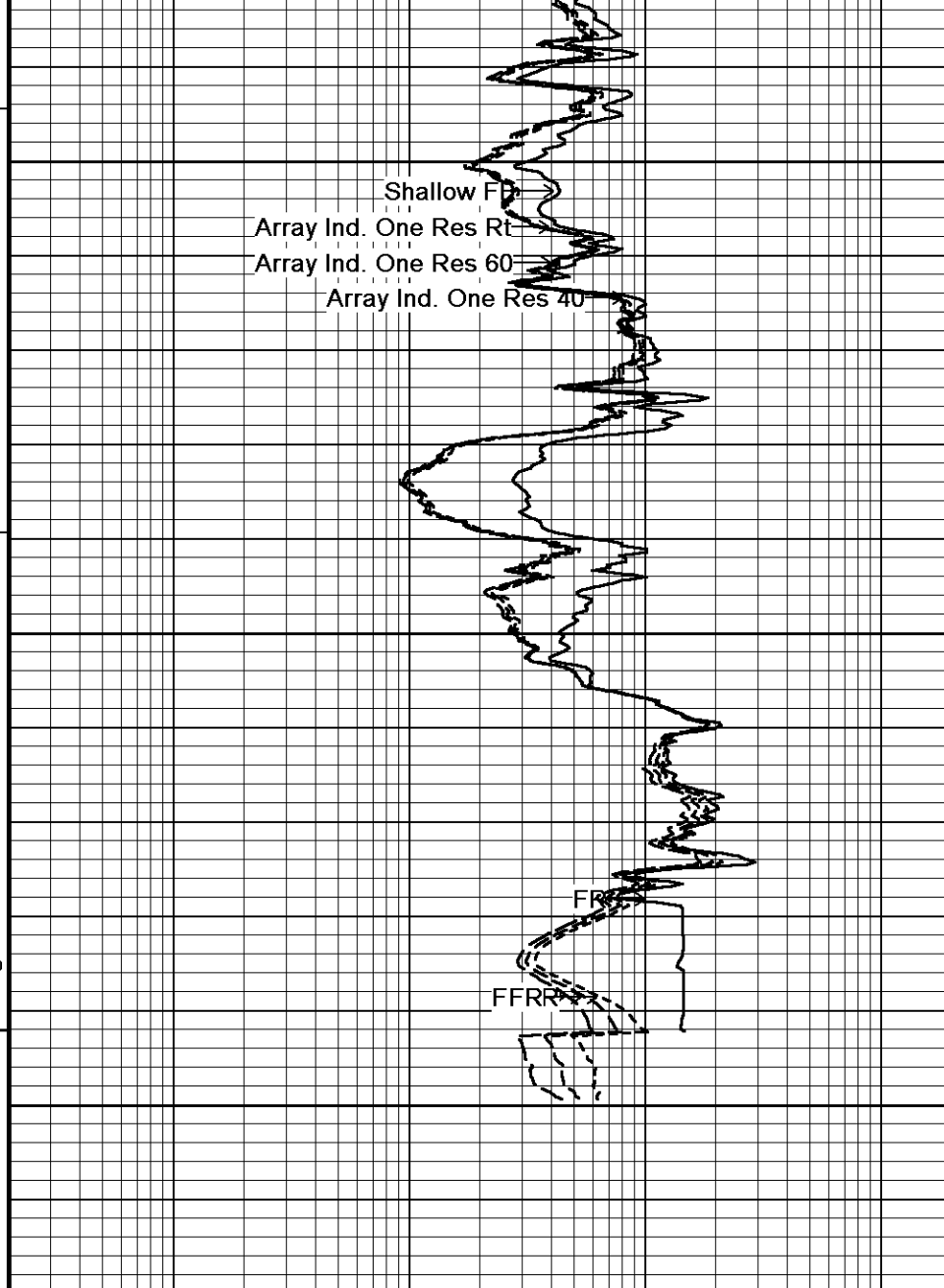
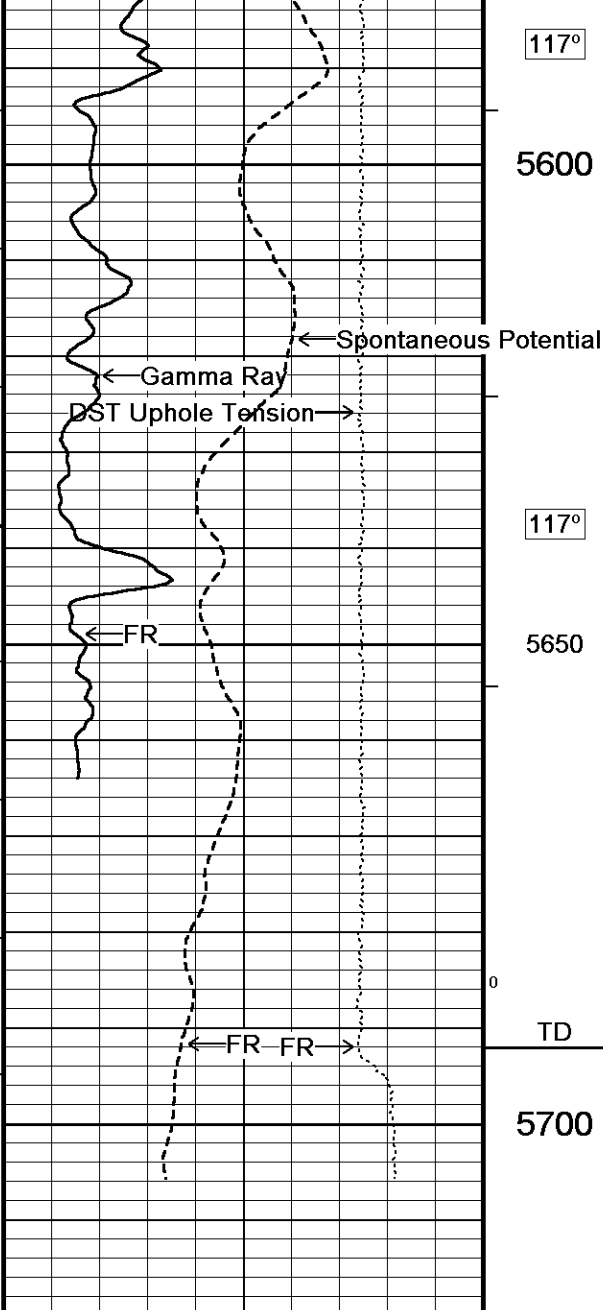
↑ 10 INCH HI RESOLUTION ↑

↓ REPEAT SECTION ↓

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-MAR-2014 10:52  
 Filename: C:\Minimus\13.08\Logs\30 O'Brien Energ...o'brien energy resources ardrey #3-35 Repeat.dta Recorded on 07-MAR-2014 05:59  
 System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113









## REPEAT SECTION



## BEFORE SURVEY CALIBRATION

C:\Minimus\13.08\Log\30 O'Brien Energy Resources Ardrey #3-35\o'brien energy resources ardrey #3-35 Repeat.dta

## General Constants All 000

Last Edited on 07-MAR-2014,04:02

## General Parameters

Mud Resistivity	0.950	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

## Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	4.500	inches
Caliper for Differential Caliper	None	

## Rwa Parameters

Porosity used	Crossplot Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	1.000	
RWA Constant M	2.000	
SW/APOR Tool Source	0.000	

## Gamma Calibration MCG-B 39

Field Calibration on 06-MAR-2014 18:04

	Measured	Calibrated (API)
Background	66	44
Calibrator (Gross)	1142	769
Calibrator (Net)	1076	725

## Gamma Constants MCG-B 39

Last Edited on 07-MAR-2014,03:30

Gamma Calibrator Number	GRC038	
Mud Density	1.10	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

## High Resolution Temperature Constants MCG-B 39

Last Edited on

Pre-filter Length	11
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## FE Calibration MFE-A.A 135

Base Calibration on 22-FEB-2014 12:33

Field Check on 06-MAR-2014 17:43

## Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	963.4	126.8
Base Check		281.3
Field Check		281.3

## FE Constants MFE-A.A 135

Last Edited on 07-MAR-2014,03:29

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	

Stand-off

0.5

inches

## Induction Calibration MAI-A.A 167

Base Calibration on 22-FEB-2014,14:07

Field Check on 06-MAR-2014 17:41

## Base Calibration

## Test Loop Calibration

Channel	Measured		Calibrated (mmho/m)	
	Low	High	Low	High
1	17.3	474.2	9.3	967.1
2	6.3	388.4	7.6	822.1
3	3.3	259.4	5.2	566.5
4	1.9	133.0	2.6	279.5

Array Temperature 76.8 Deg F

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1			12.5	3843.8
2			29.5	3481.7
3			29.1	3057.4
4			19.8	2084.7
Deep			18.6	2052.0
Medium			42.2	3997.0
Shallow			42.8	5060.8

Array Temperature 64.5 Deg F

## Induction Constants MAI-A.A 167

Last Edited on 07-MAR-2014,03:29

Induction Model	RtAP-WBM		
Caliper for Borehole Corr.	Density Caliper		
Hole Size for Borehole Correction	N/A	inches	
Tool Centred	No		
Stand-off Type	Fins		
Stand-off	0.50	inches	
Number of Fins on Stand-off	8.0000		
Stand-off Fin Angle	45.00	degrees	
Stand-off Fin Width	0.5000	inches	
Borehole Corr. Rm Source	Temperature Corr		
Temp. for Rm Corr.	MCG External Temperature		
Squasher Start	0.0020	mhos/metre	
Squasher Offset	N/A	mhos/metre	

## Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

## Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

## Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

## Caliper Calibration MPD-C.A 216

Base Calibration on 22-FEB-2014,15:53

Field Calibration on 06-MAR-2014 18:12

## Base Calibration

Reading No	Measured	Calibrator Size (in)
1	16592	3.99
2	26576	5.98

3	36592	7.97
4	46339	9.86
5	57568	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.93	7.97

DOWNHOLE EQUIPMENT

C:\Minimus\13.08\Logs\30 O'Brien Energy Resources Ardrey #3-35\o'brien energy resources ardrey #3-35 Repeat.dta

3/8" Triple Cone Cable Head (MCB C A)  
MCB-C.A 5 LG: 1.58 ft WT: 15.4 lb OD: 2.244 in

Compact Comms Gamma  
MCG-B 39 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-log  
MML-A 3 LG: 7.97 ft WT: 81.6 lb OD: 2.240 in

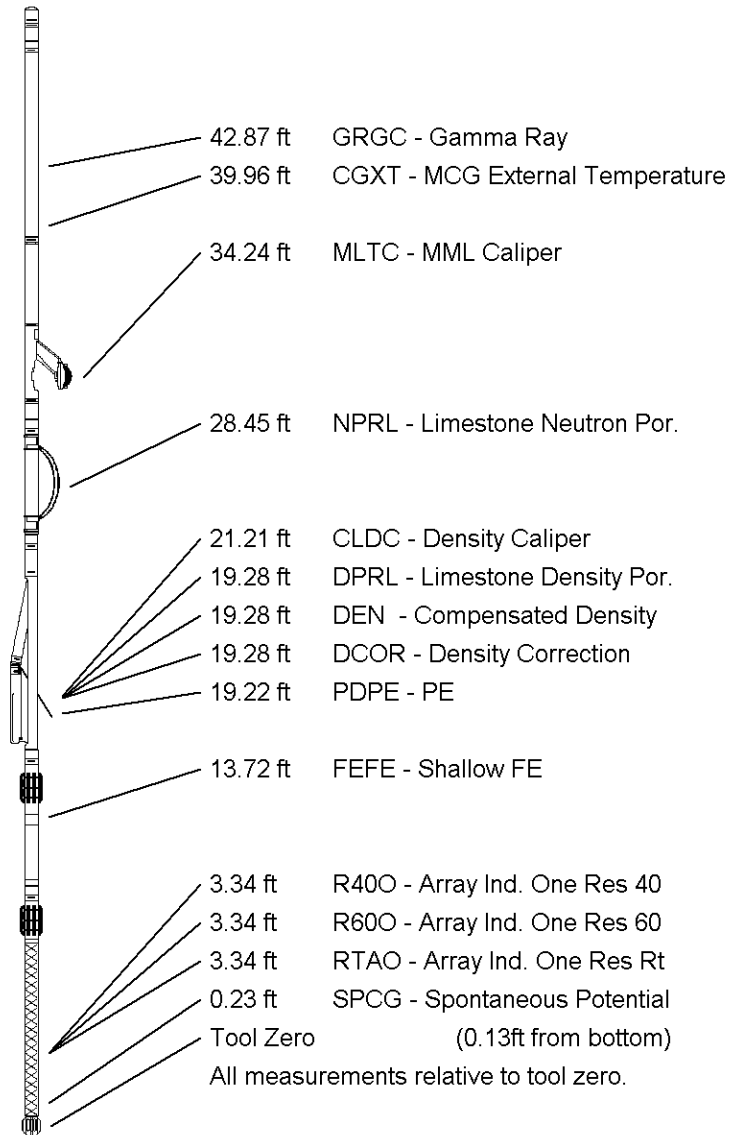
Compact Neutron  
MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper  
MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focused Electric  
MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Induction  
MAI-A.A 167 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 49.73 ft Weight: 399.0 lb



COMPANY O'BRIEN ENERGY RESOURCES CORP.  
WELL ARDREY #3-35  
FIELD ARDREY  
PROVINCE/COUNTY CLARK  
COUNTRY/STATE U.S.A. / KANSAS

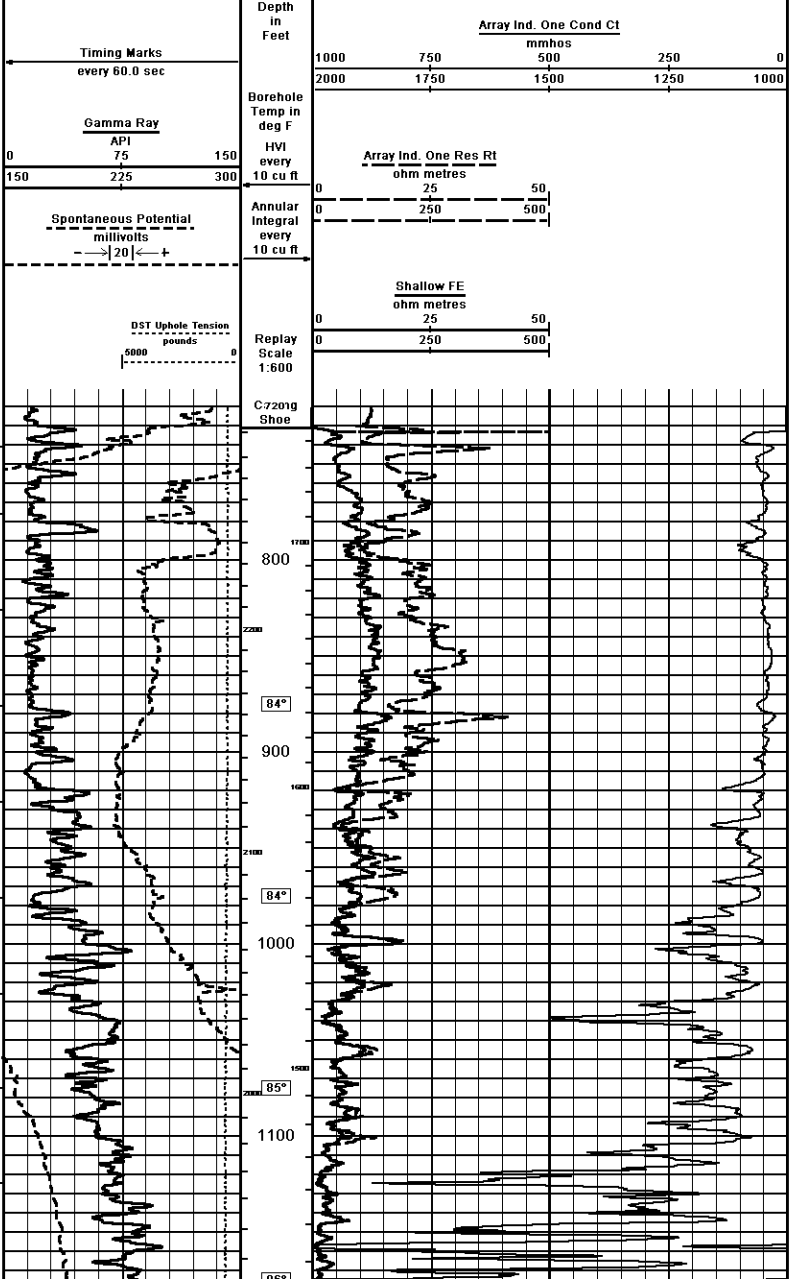
Elevation Kelly Bushing	2545.00	feet	First Reading	5688.66	feet
Elevation Drill Floor	2543.00	feet	Depth Driller	5700.00	feet
Elevation Ground Level	2533.00	feet	Depth Logger	5692.00	feet

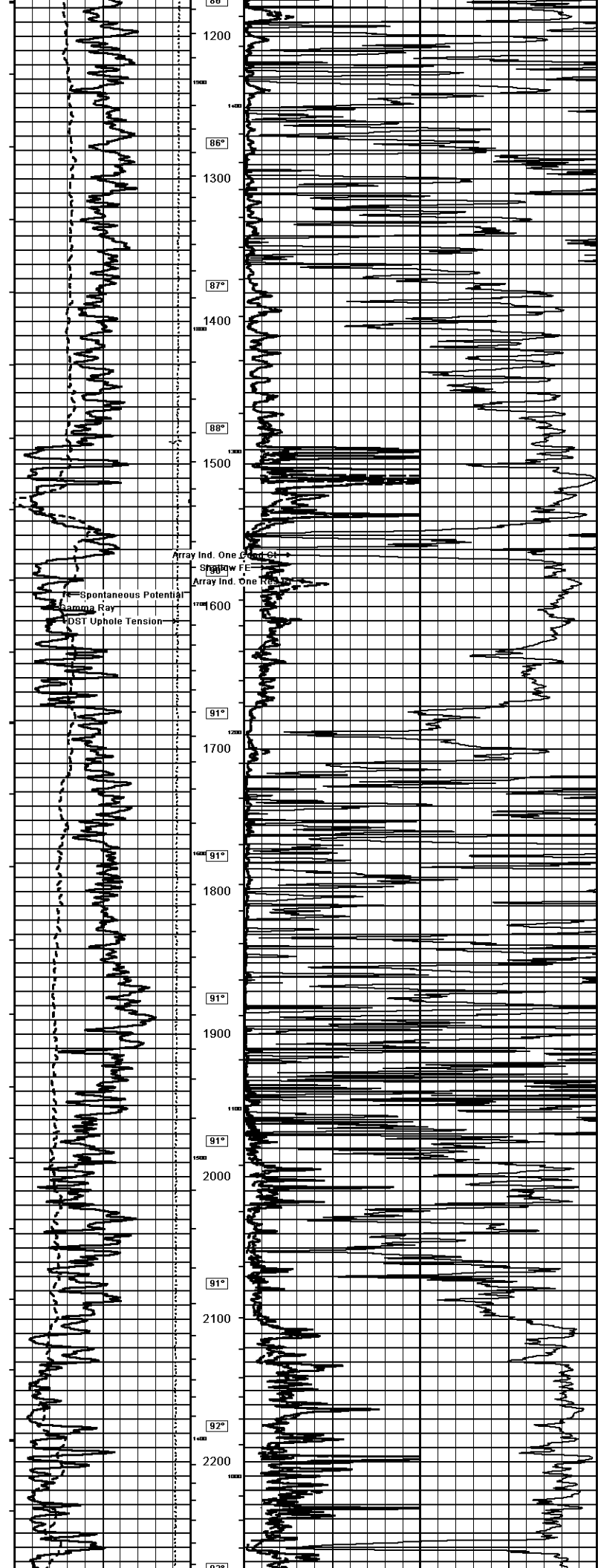


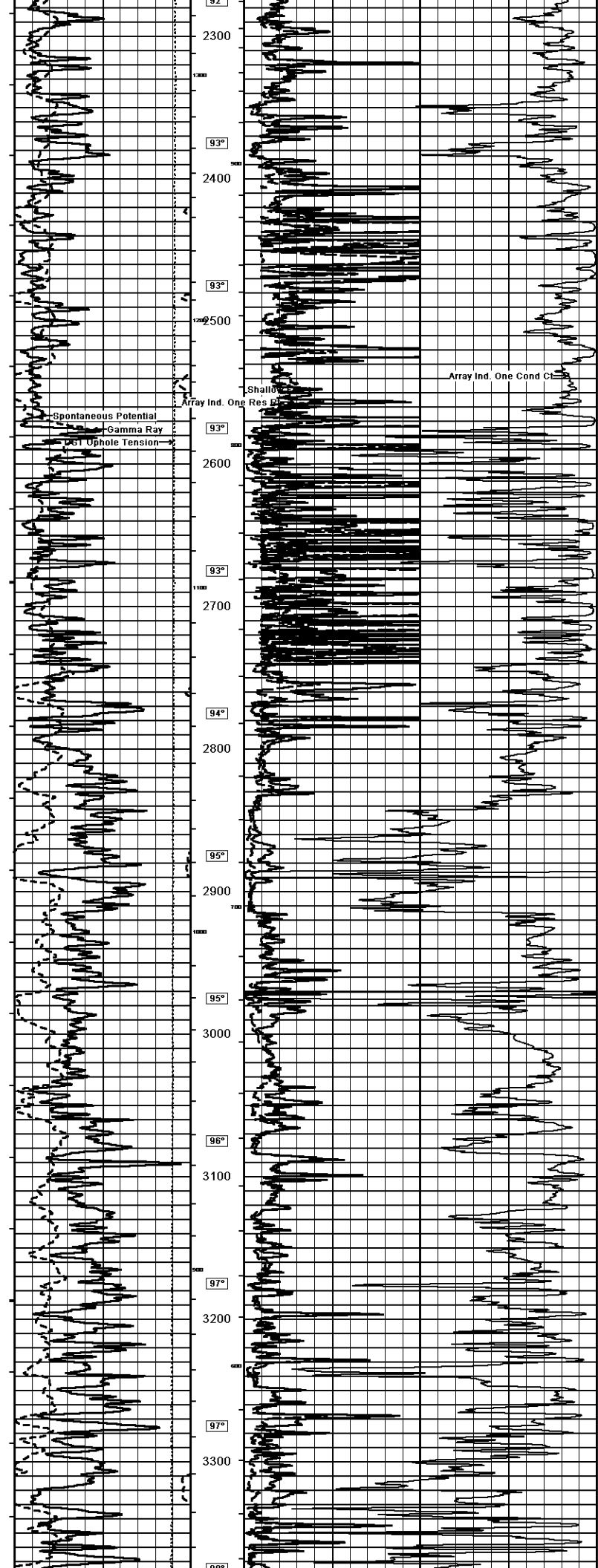
ARRAY INDUCTION

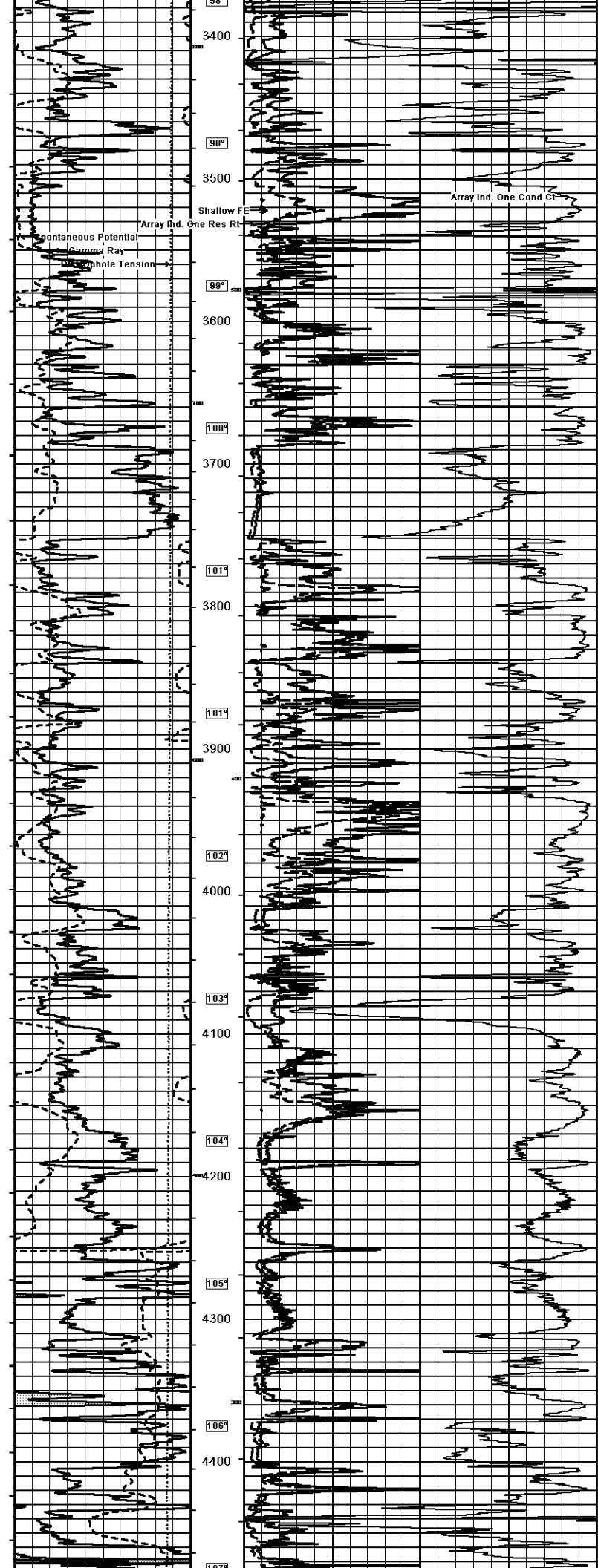
<b>Weatherford</b>		<b>ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG</b>	
COMPANY	ORBRIEN ENERGY RESOURCES CORP.	WELL	ARDREY #3-35
FIELD	ARDREY	PROVINCE/COUNTY	CLARK
COUNTRY/STATE	U.S.A. / KANSAS	LOCATION	335' ESL & 1601' FEL
SEC 30	TWP 35S	R3E 24W	Corner Services
Latitude	37.02541912	Longitude	-101.02541912
Log Number	15-025-21512	Permanent Datum GL Elevation	2533.00
Log Measured From RA	12 FEET	Drilling Measured From RA	2533.00
Date	07-MAR-2014	Run Number	ONE
Service Order	7036-87368181	Depth Driller	5700.00
Depth Logger	5682.00	First Reading	5682.00
Last Reading	731.00	Casing Logger	731.00
Bit Size	7.875	Bit Type	CHEMICAL
Hole Fluid Type	CHEMICAL	Density/Viscosity	9.20 IND/Sg 47.00 cP
RTM @ Measured Temp	0.95 @ 75.0	RTM @ Measured Temp	0.95 @ 75.0
RTM @ Measured Temp	1.14 @ 75.0	RTM @ Measured Temp	1.14 @ 75.0
Source RTM RTM	CALC	Source RTM RTM	CALC
Time Since Circulation	4 HOURS	Time Since Circulation	4 HOURS
Max Recorded Temp	113.00	Max Recorded Temp	113.00
Equipment Base	113096	Equipment Base	113096
Recorded By	PETER DEBENHAM	Recorded By	PETER DEBENHAM
Processed By	LEI 43005	Processed By	LEI 43005

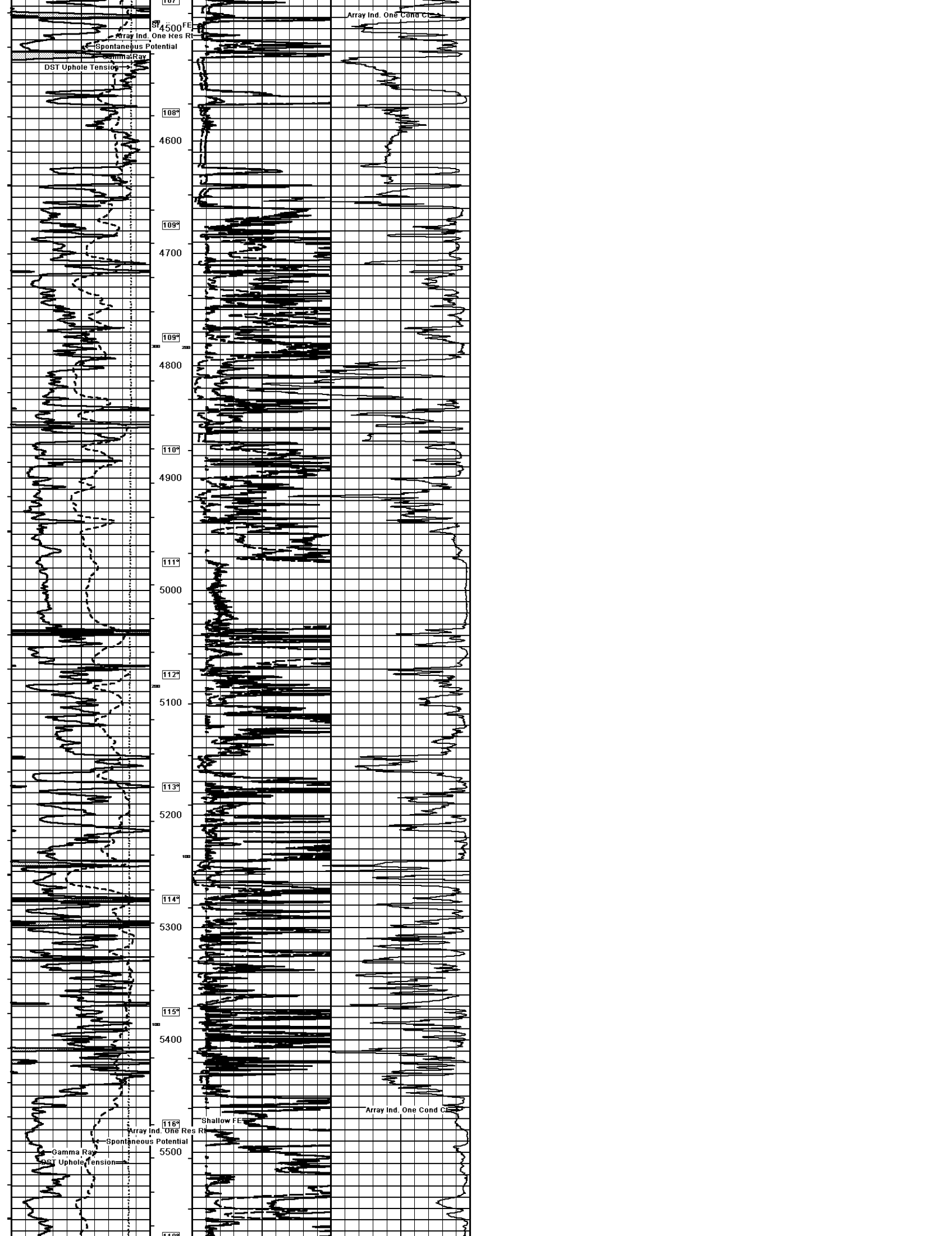
1 INCH MAIN  
 Depth Based Data - Maximum Sampling Increment 10.0cm  
 Plotted on 07-MAR-2014 10:52  
 Filename: C:\Minimus13.08\Logs\30\O'Brien Ener...O'Brien Energy Resources Ardrey #3-35 Main\_002.dta  
 Recorded on 07-MAR-2014 07:02  
 System Versions: Processed with 13.08.2113 Plotted with 13.08.2113

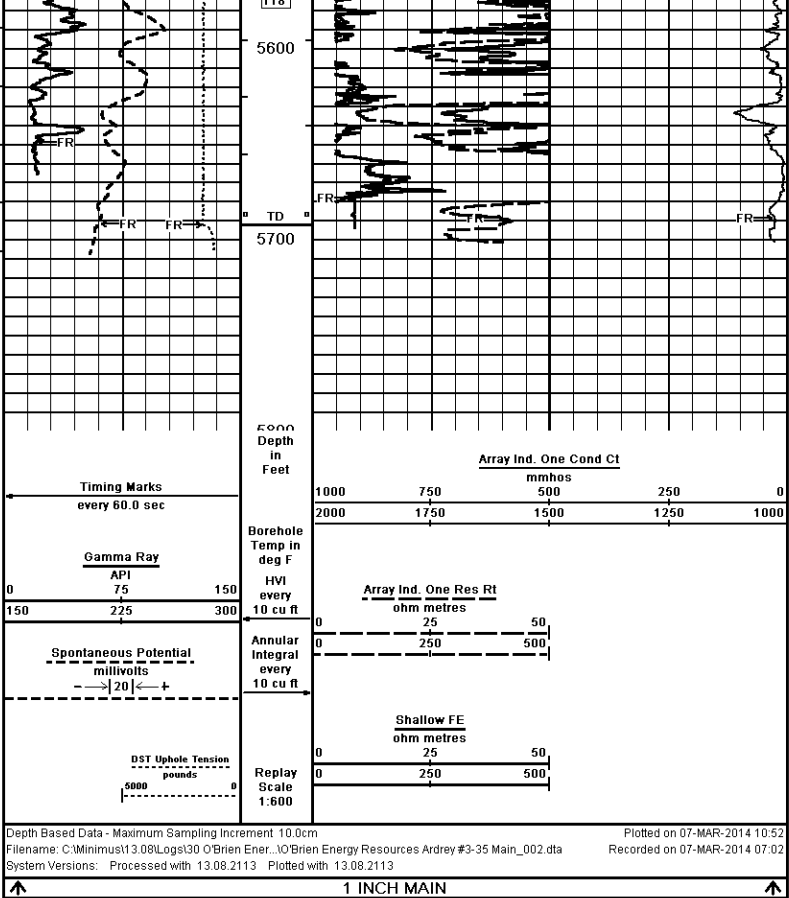













<b>COMPANY</b> O'BRIEN ENERGY RESOURCES CORP.	
<b>WELL</b> ARDREY #3-35	
<b>FIELD</b> ARDREY	
<b>PROVINCE/COUNTY</b> CLARK	
<b>COUNTRY/STATE</b> U.S.A. / KANSAS	
Elevation Kelly Bushing 2545.00 feet	First Reading 5600.66 feet
Elevation Drill Floor 2543.00 feet	Depth Driller 5700.00 feet
Elevation Ground Level 2533.00 feet	Depth Logger 5692.00 feet
 <b>Weatherford</b>	
ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	