NABORS COMPLETION & PRODUCTION SERVICES CO.

SONIC LOG

Company	VINCENT OIL CORPORATION
Well	MARFAM #1-32
Field	FAGER EAST
County	FORD
State	KANSAS

Company VINCENT OIL CORPORATION

Well MARFAM #1-32

Field FAGER EAST

County FORD State KANSAS

Location: API # : 15-057-20926-0000

123' FNL & 1180' FWL

SEC 32 TWP 29S RGE 24W

Permanent Datum GROUND LEVEL Elevation 2569

Log Measured From KELLY BUSHING 12' A.G.L.

Drilling Measured From KELLY BUSHING

Other Services: CDL/CNL/PE, DIL/MEL

Elevation: K.B. 2581, D.F. 2579, G.L. 2569

Date	3/14/14		
Run Number	TWO		
Depth Driller	5466		
Depth Logger	5468		
Bottom Logged Interval	5458		
Top Log Interval	600		
Casing Driller	8 5/8" @ 650		
Casing Logger	645		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 9000 PPM	
Density / Viscosity	9.5/58		
pH / Fluid Loss	10.5/10.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.65 @ 78F		
Rmf @ Meas. Temp	.48 @ 78F		
Rmc @ Meas. Temp	.78 @ 78F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	.39 @ 128F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	128F		
Equipment Number	4010		
Location	HAYS, KANSAS		
Recorded By	JASON CAPPELLUCCI		
Witnessed By	TOM DUDGEON		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING NABORS, HAYS, KS. (785) 628-6395

DIRECTIONS:

DODGE CITY, KS. - 15 SOUTH ON HWY 283 TO YUCCA RD. - 2 1/4 EAST - SOUTH INTO

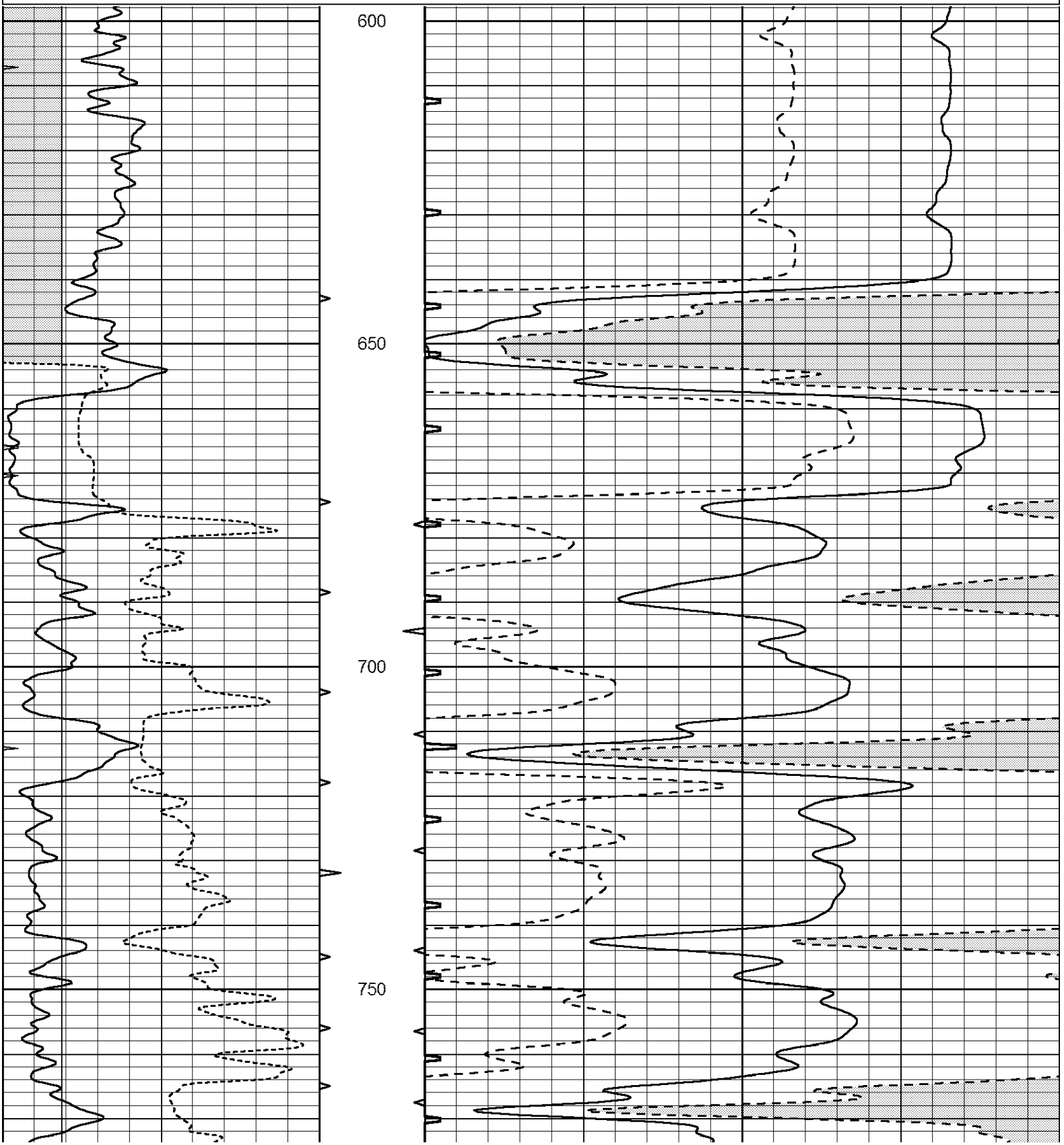
NABORS COMPLETION & PRODUCTION SERVICES CO.

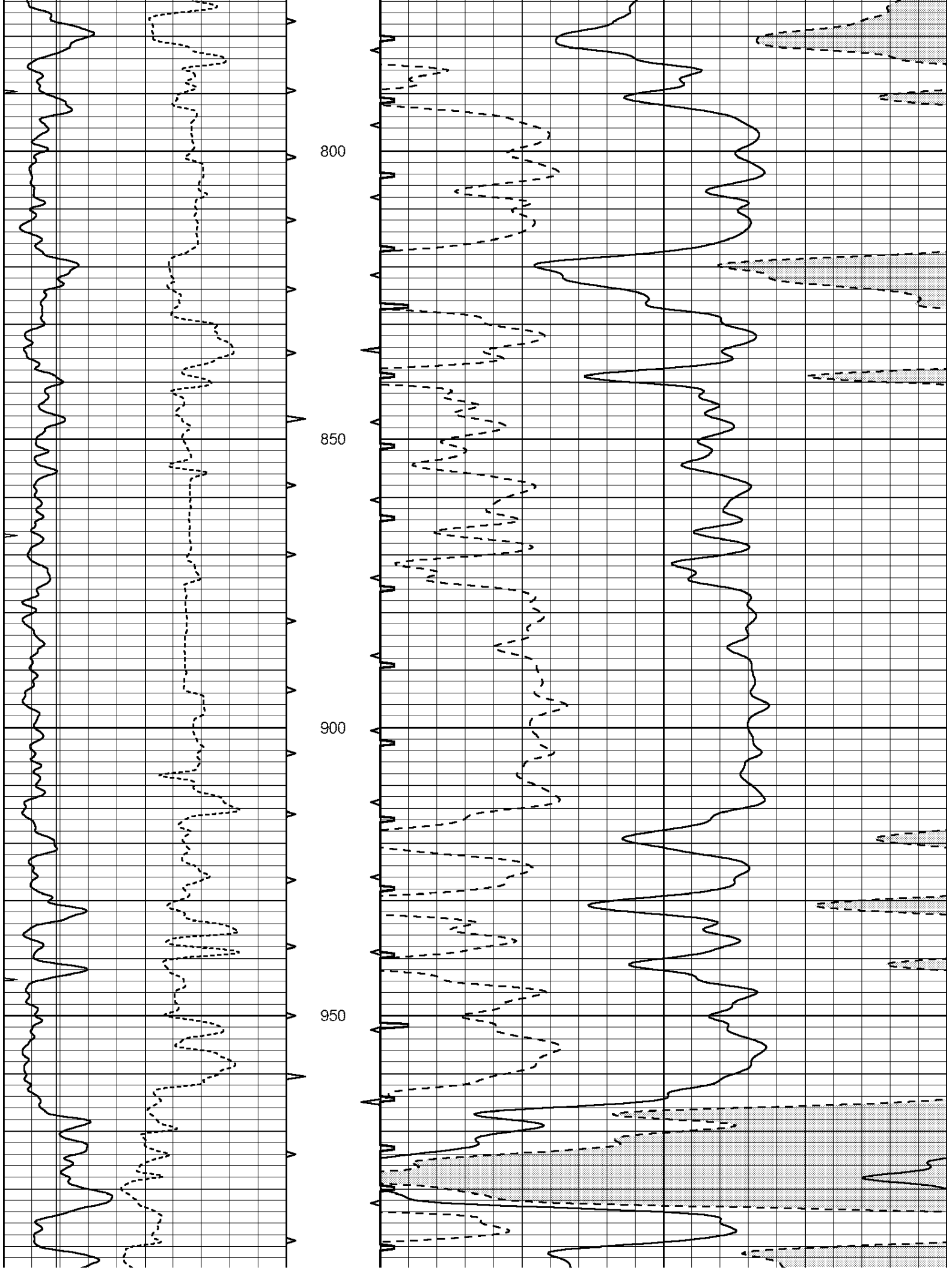
MAIN SECTION

SERVICES CO.

Database File: 24010pe.db
Dataset Pathname: pass8.3
Presentation Format: _slt
Dataset Creation: Fri Mar 14 23:48:49 2014 by Calc Open-Cased 090629
Charted by: Depth in Feet scaled 1:240

0 GAMMA RAY (GAPI) 150	ABHV	140 DELTA TIME (usec/ft) 40
6 CALIPER (in) 16	10 (ft3) 0	30 SONIC POROSITY (pu) -10
0 MINMK 20	TBHV	0 ITT (msec) 20
	0 (ft3) 10	

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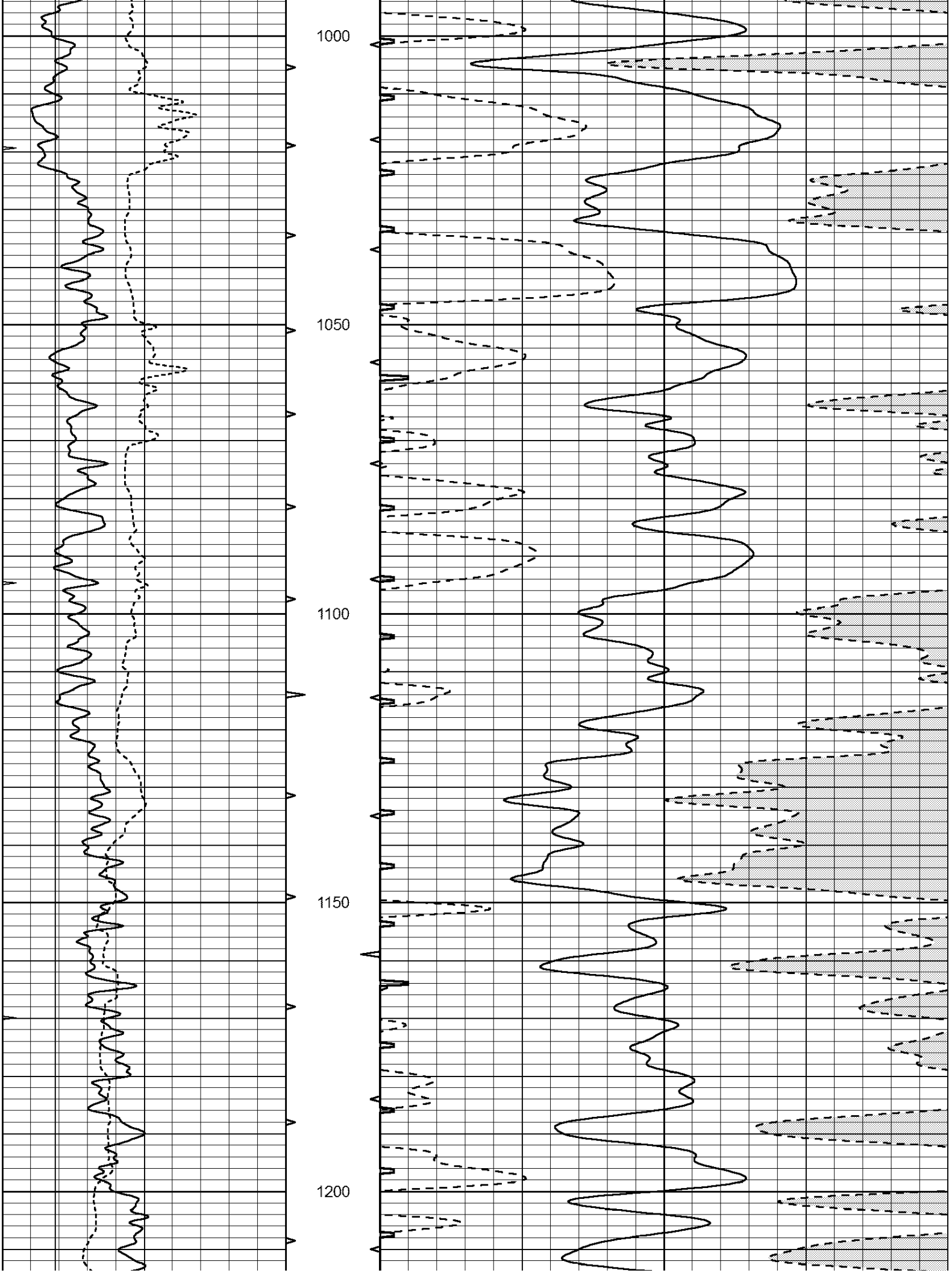
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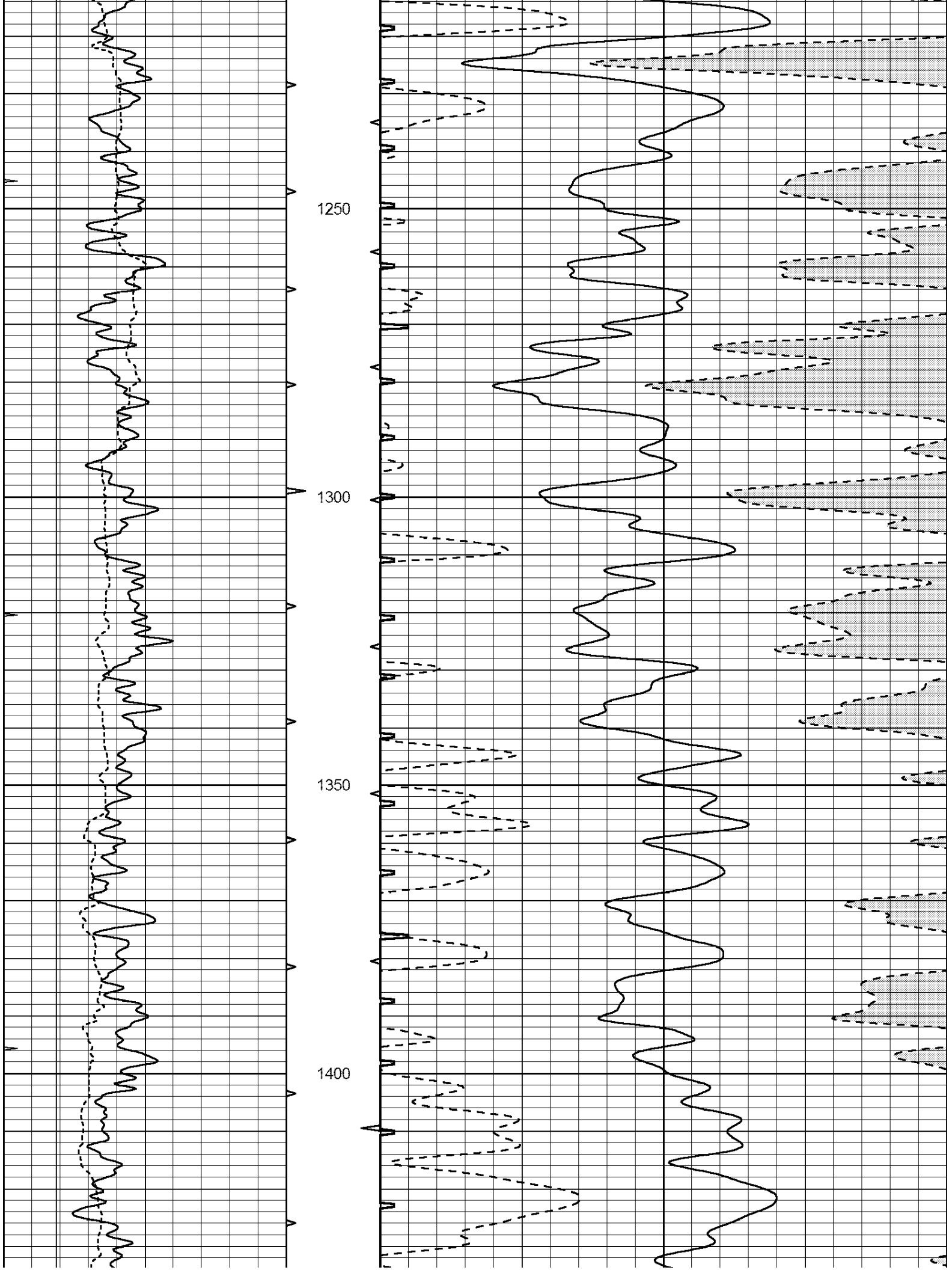
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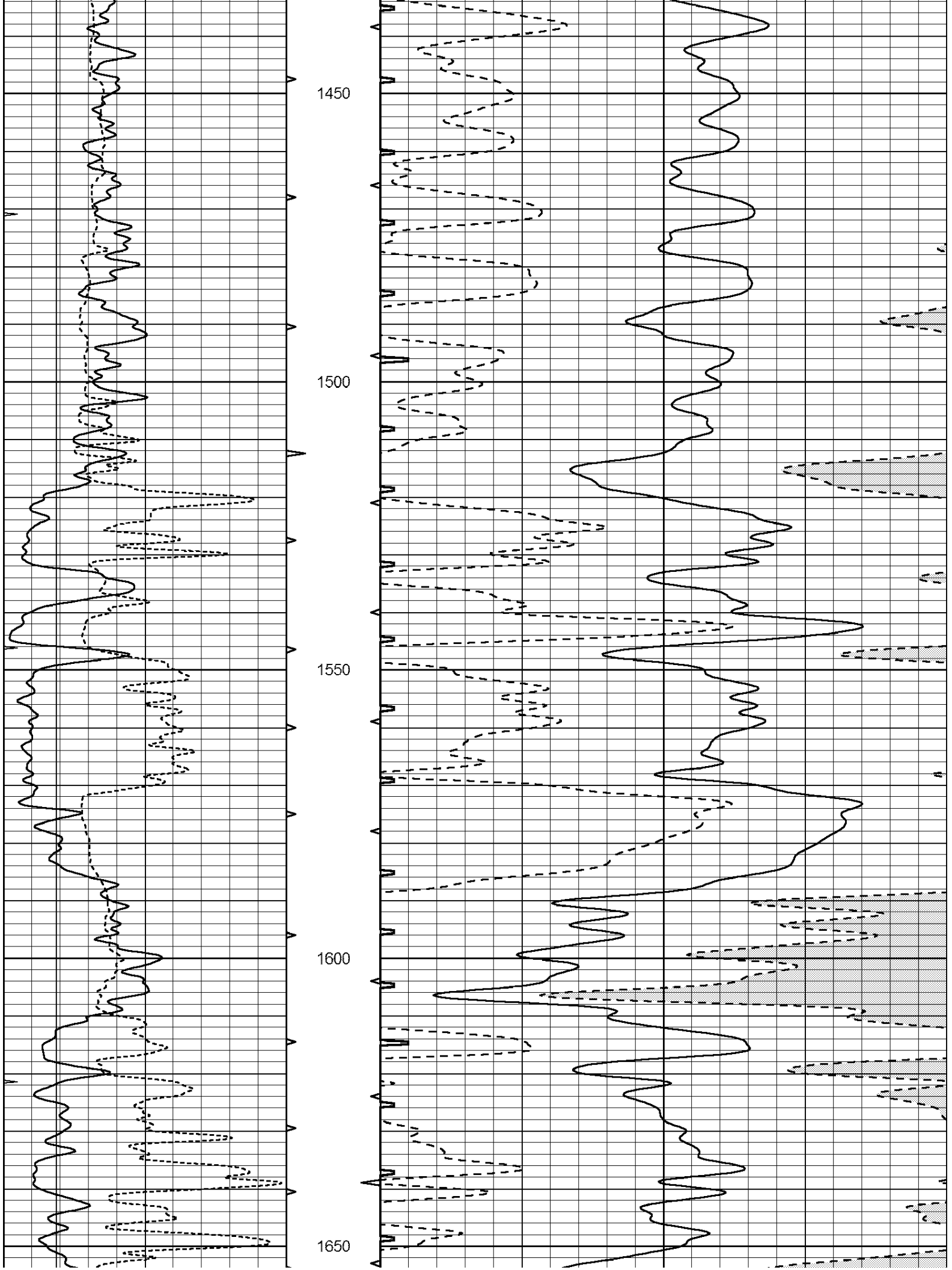
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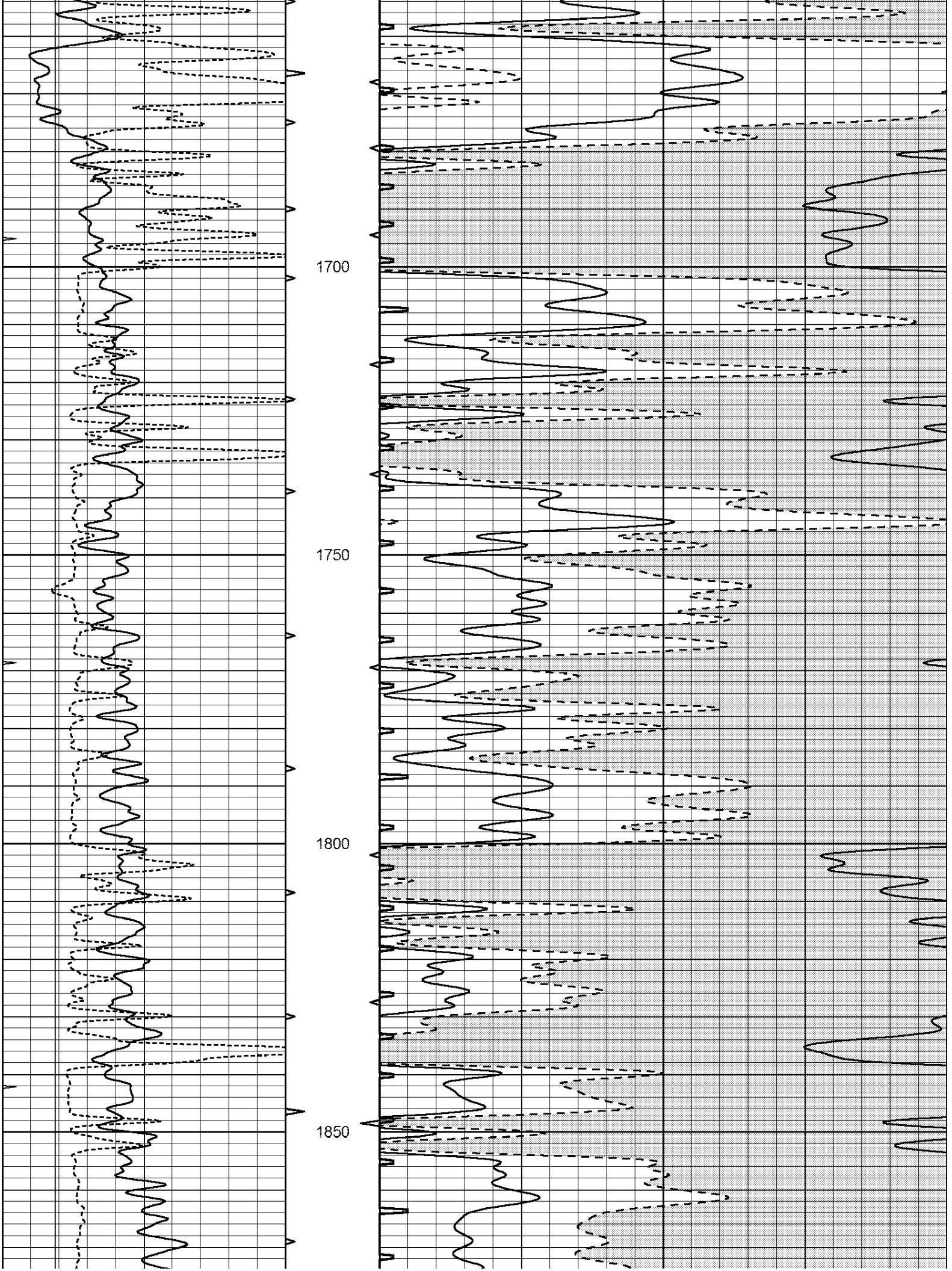
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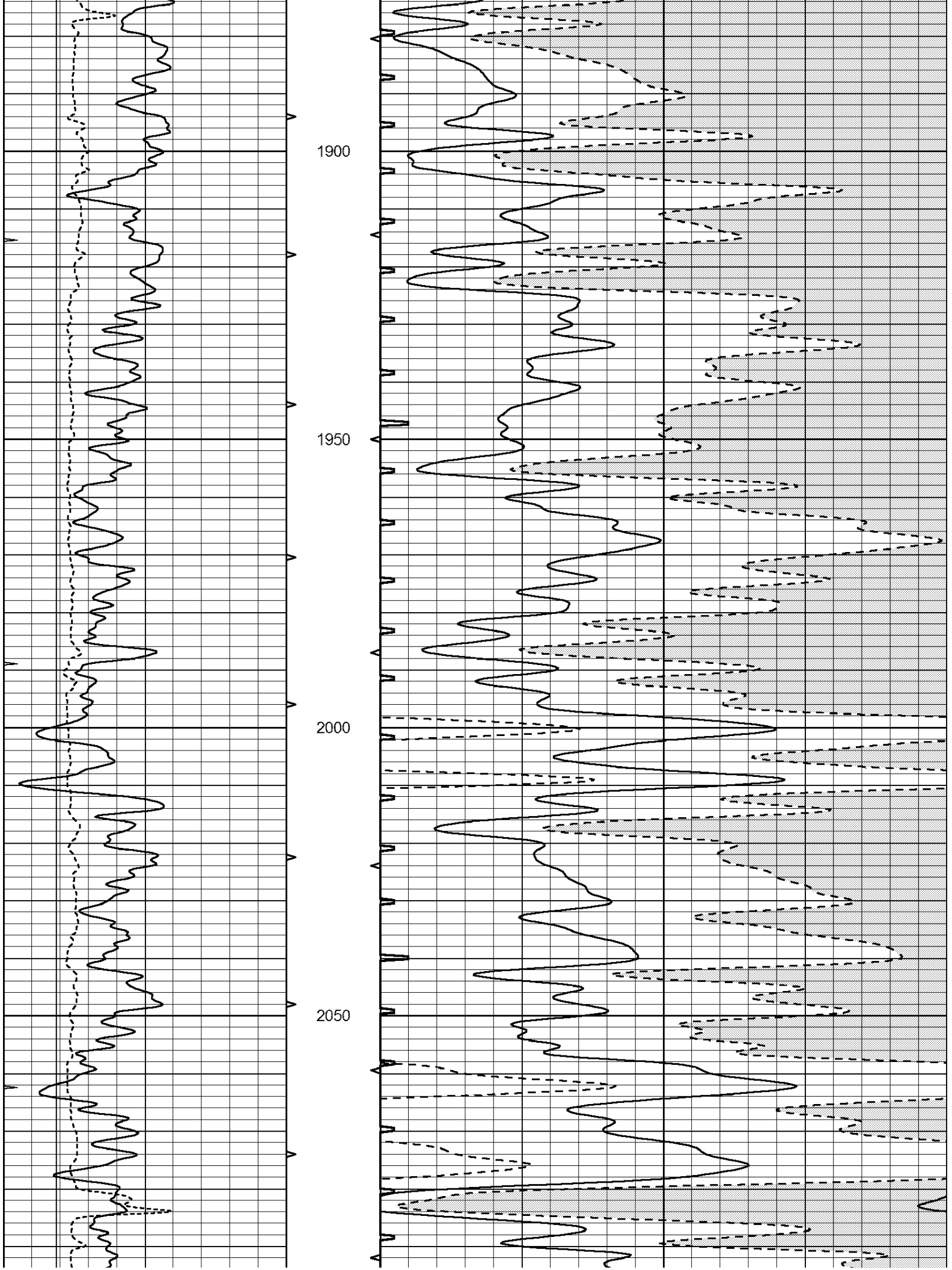
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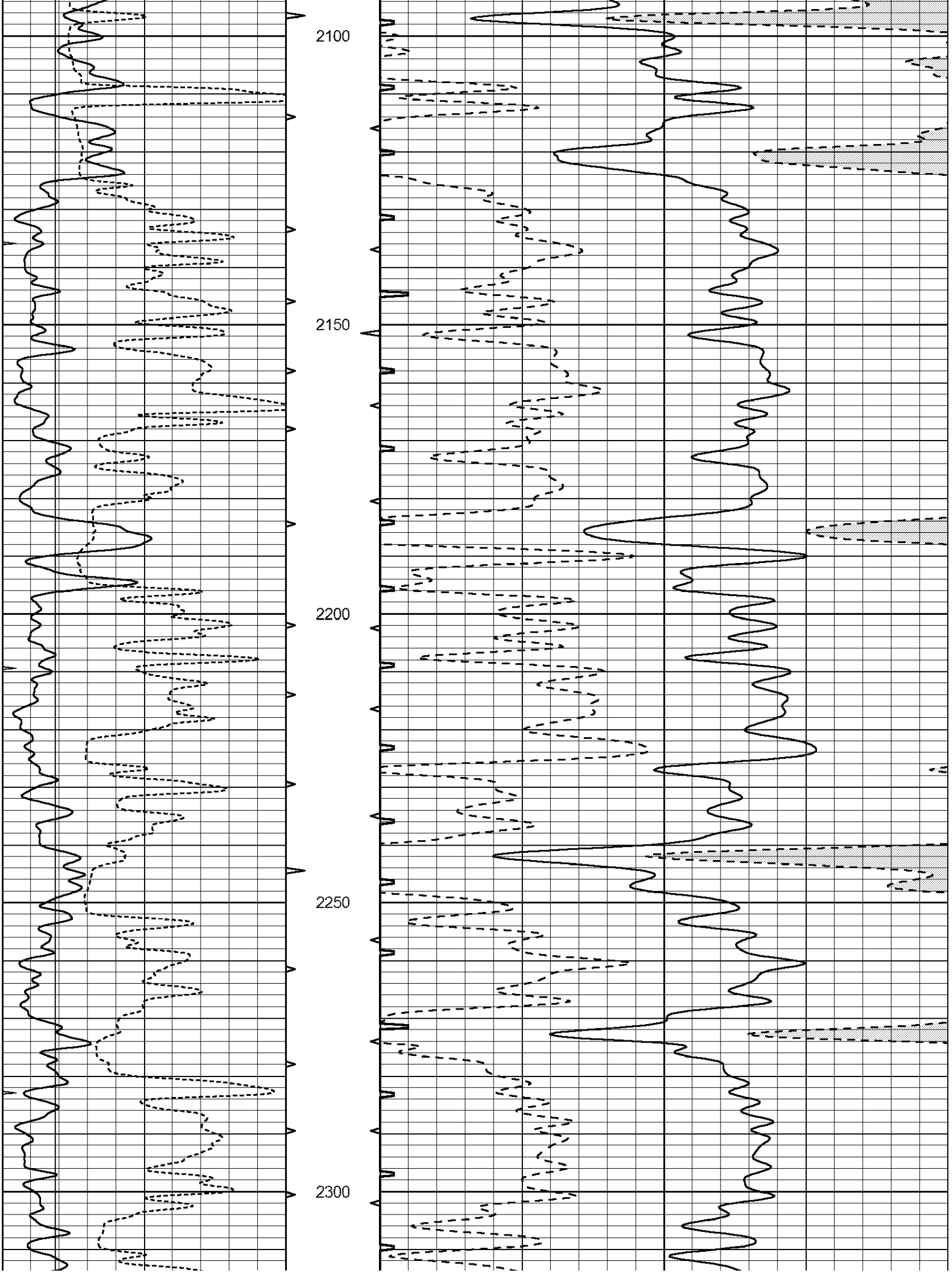
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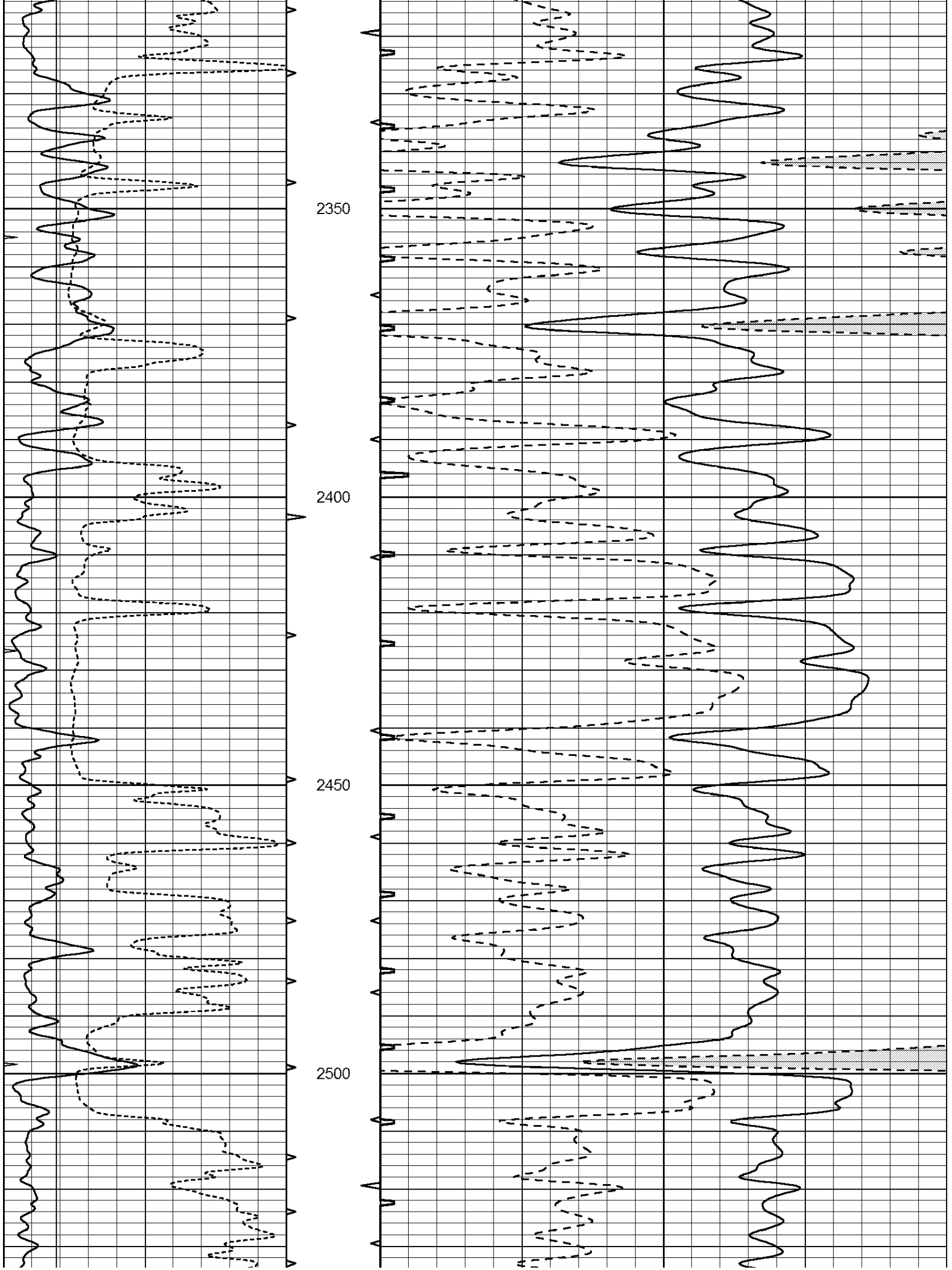
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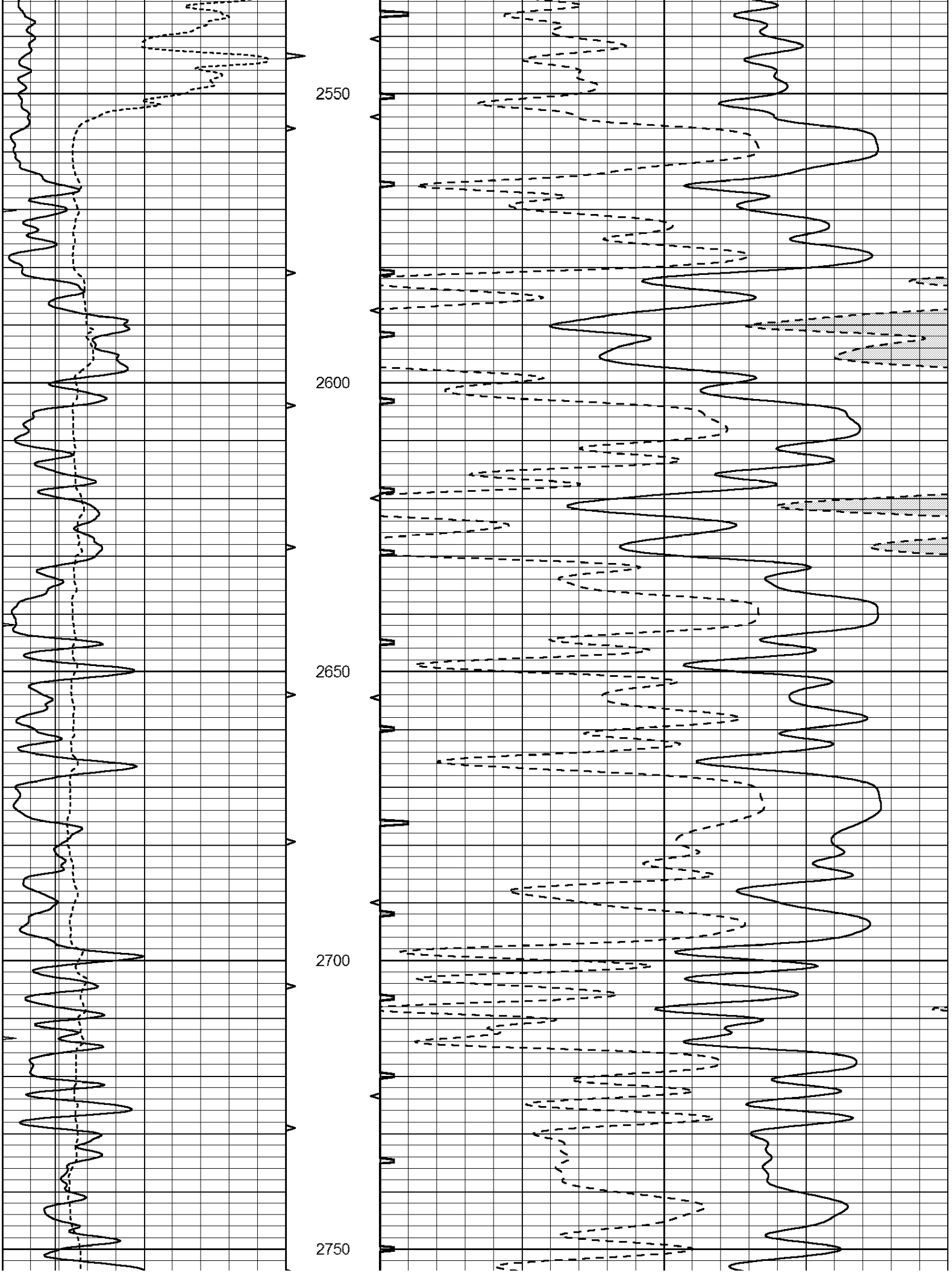
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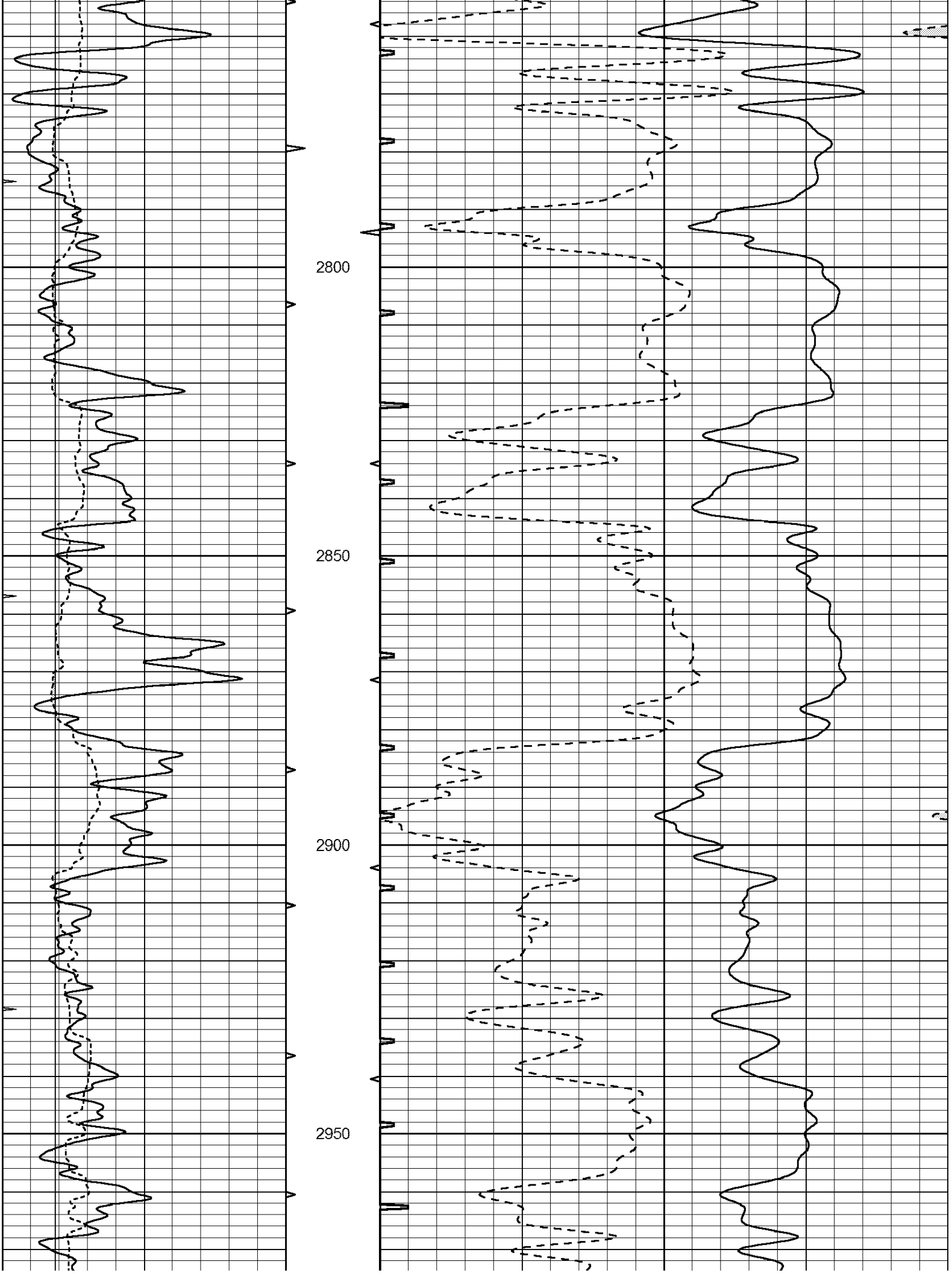
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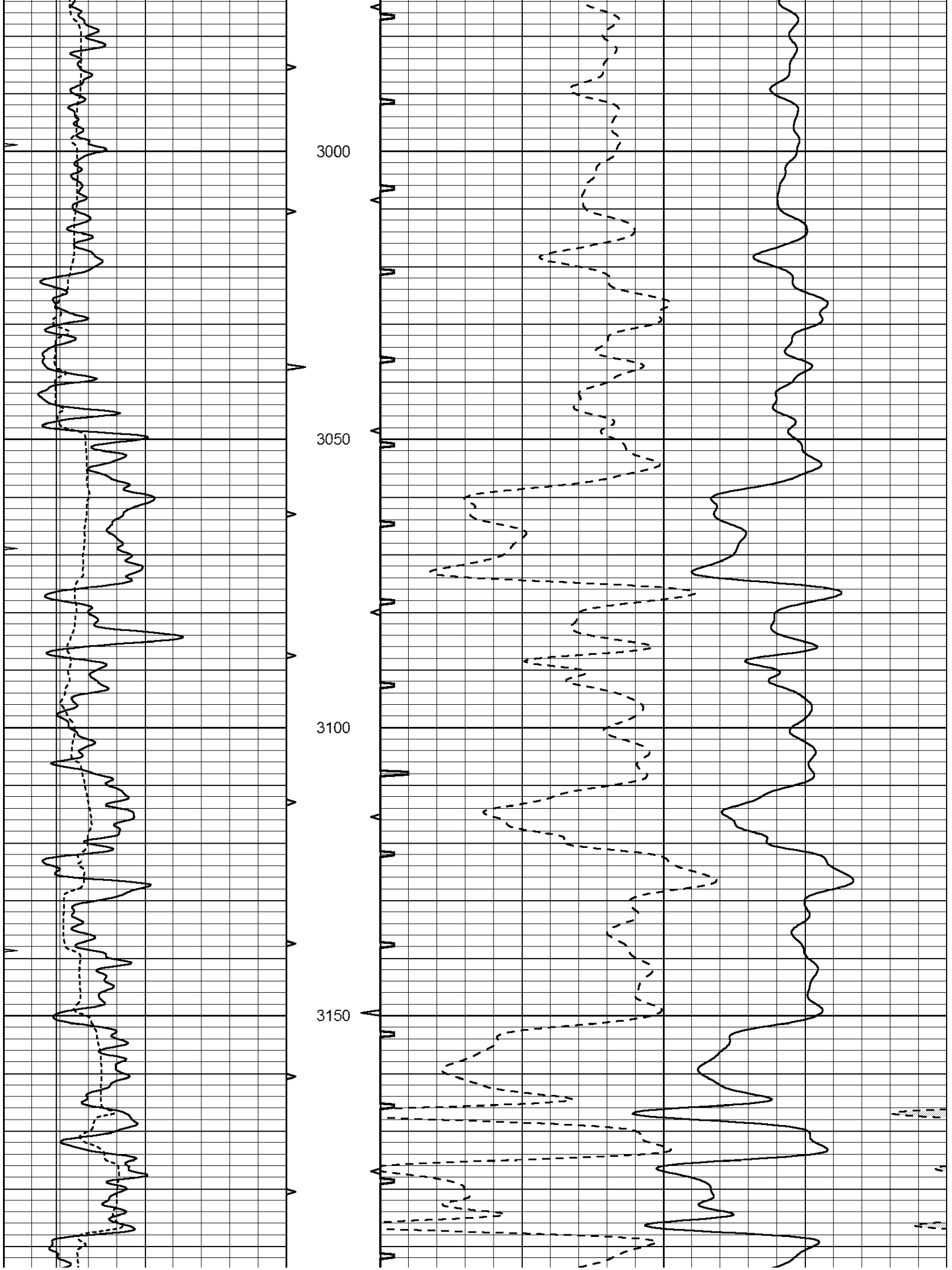
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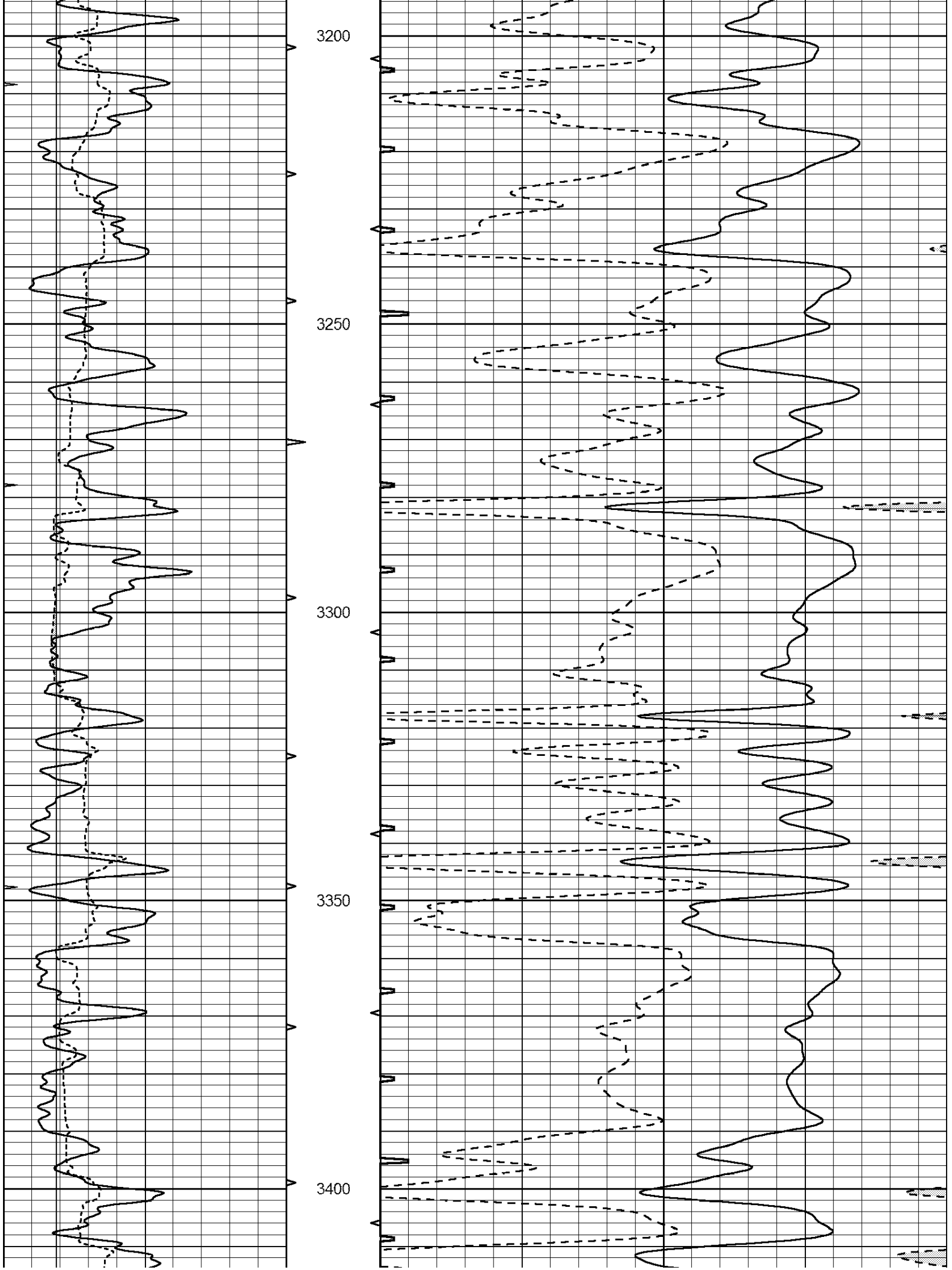
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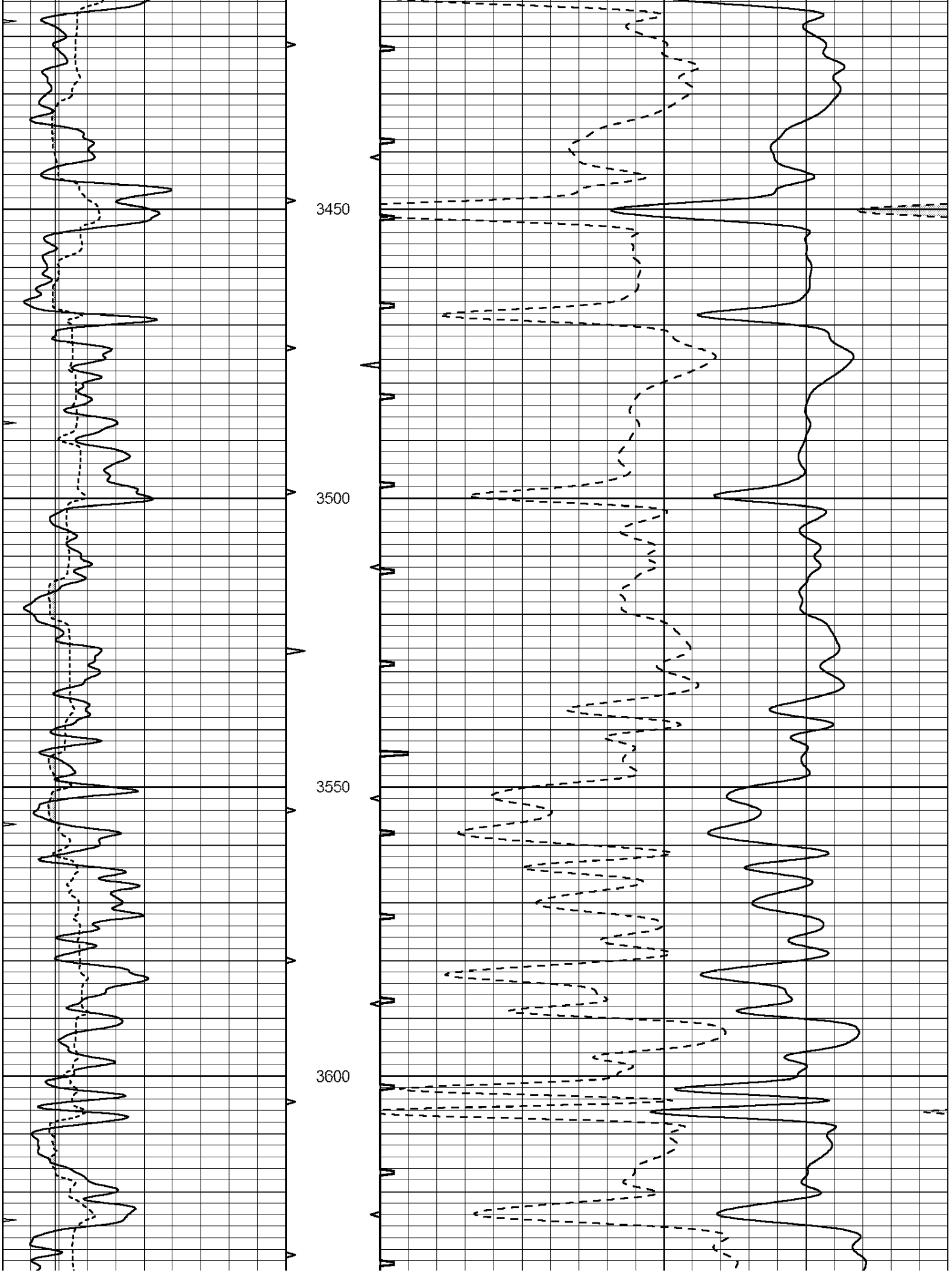
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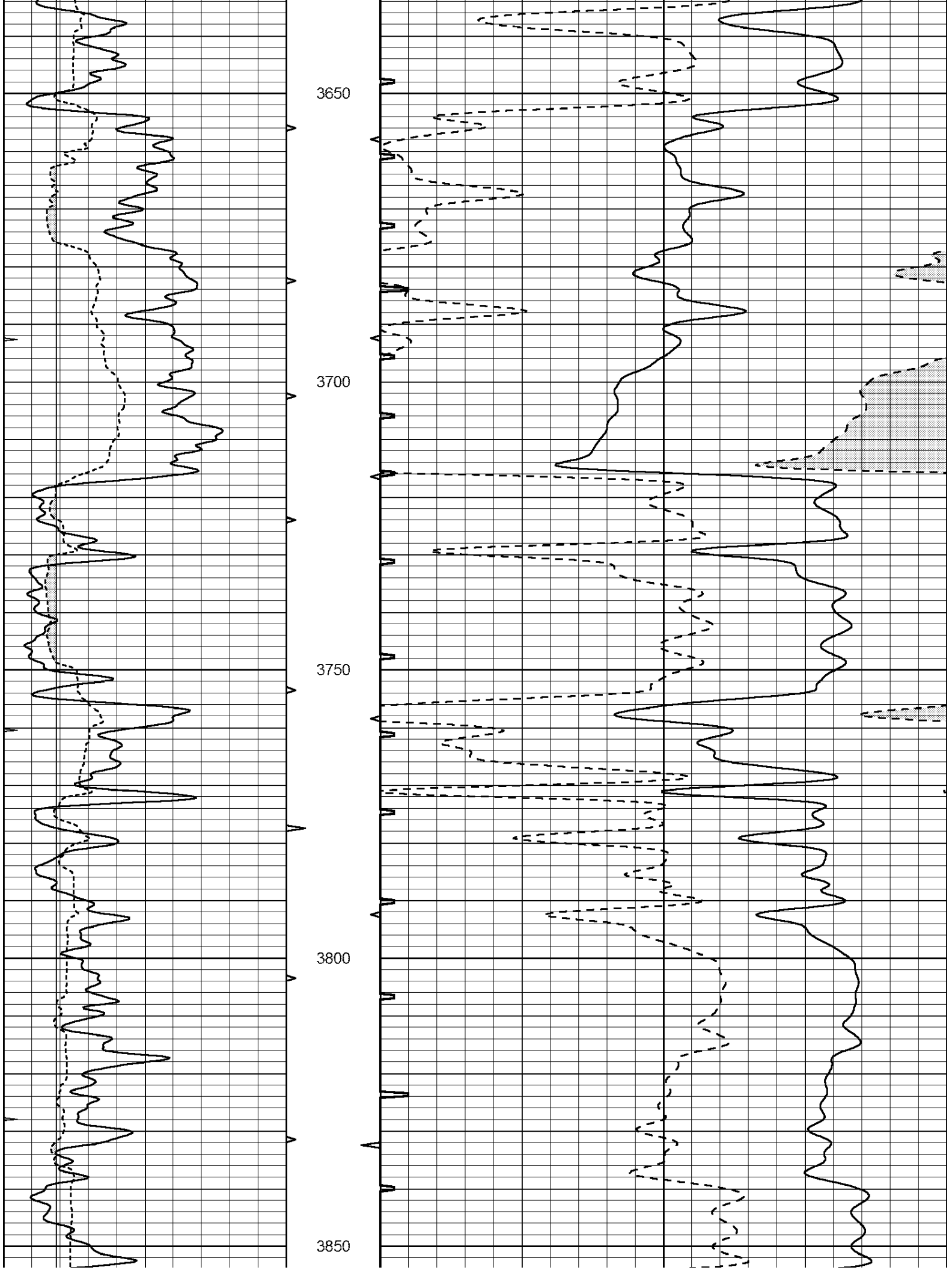
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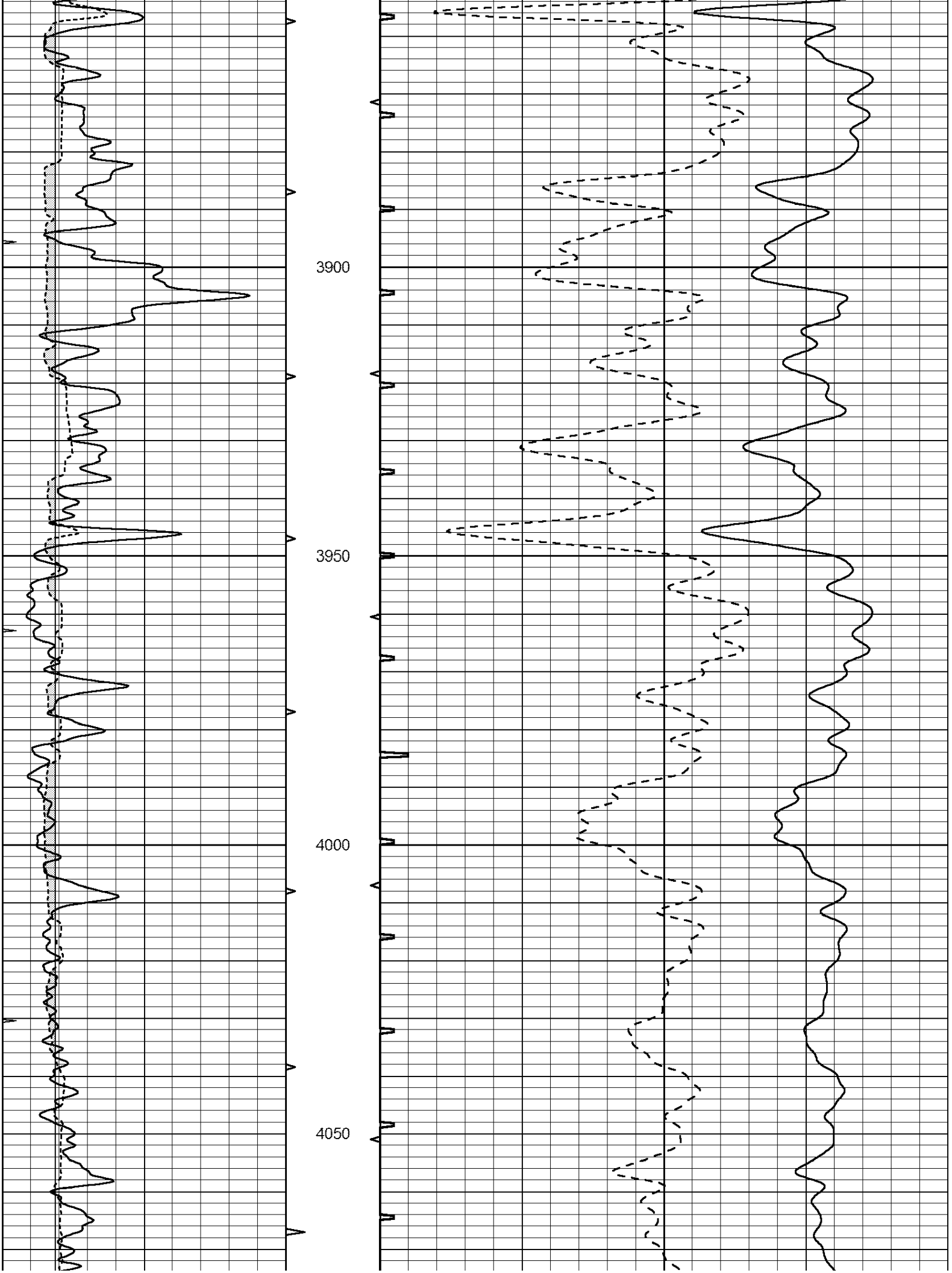
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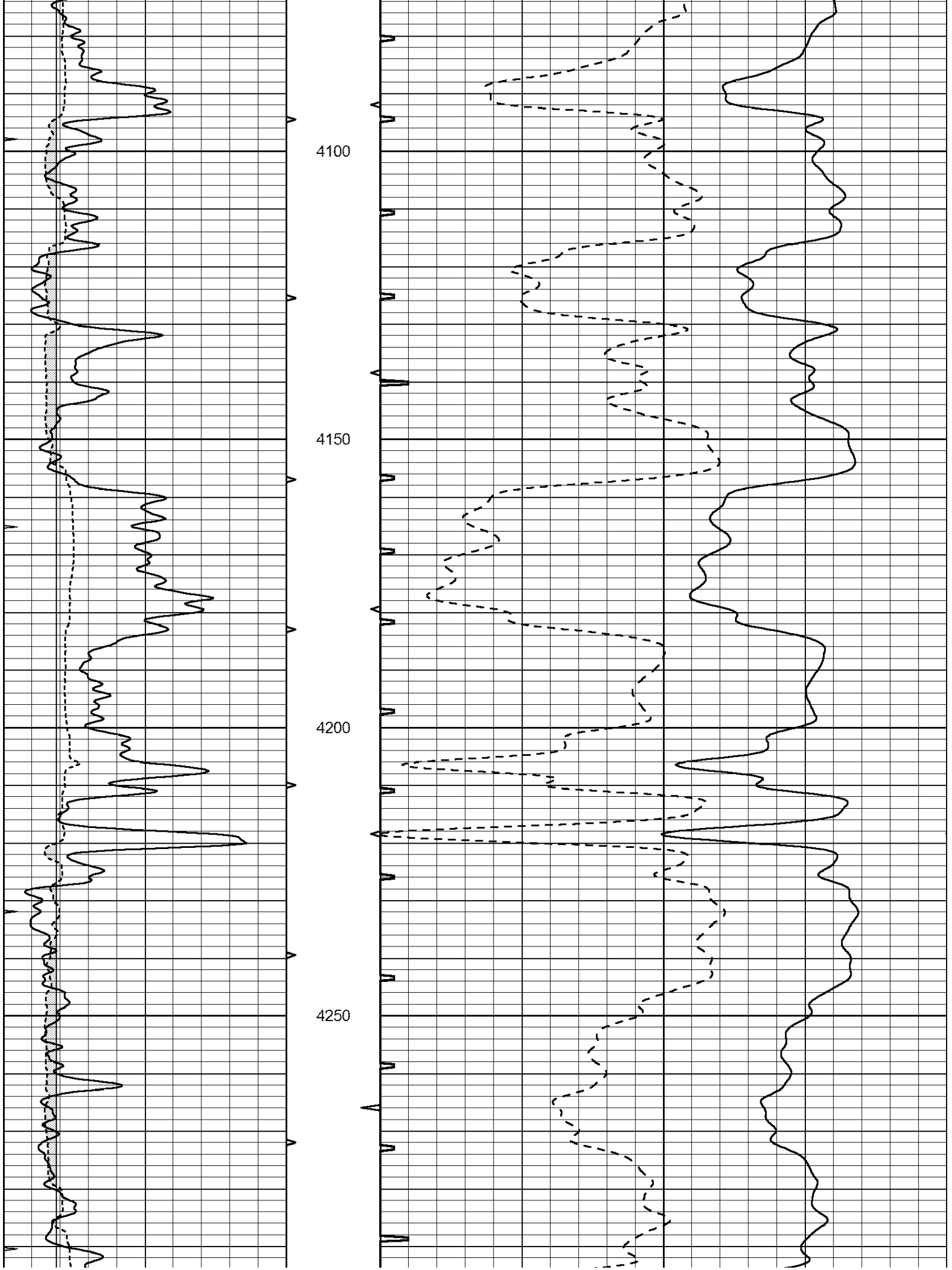
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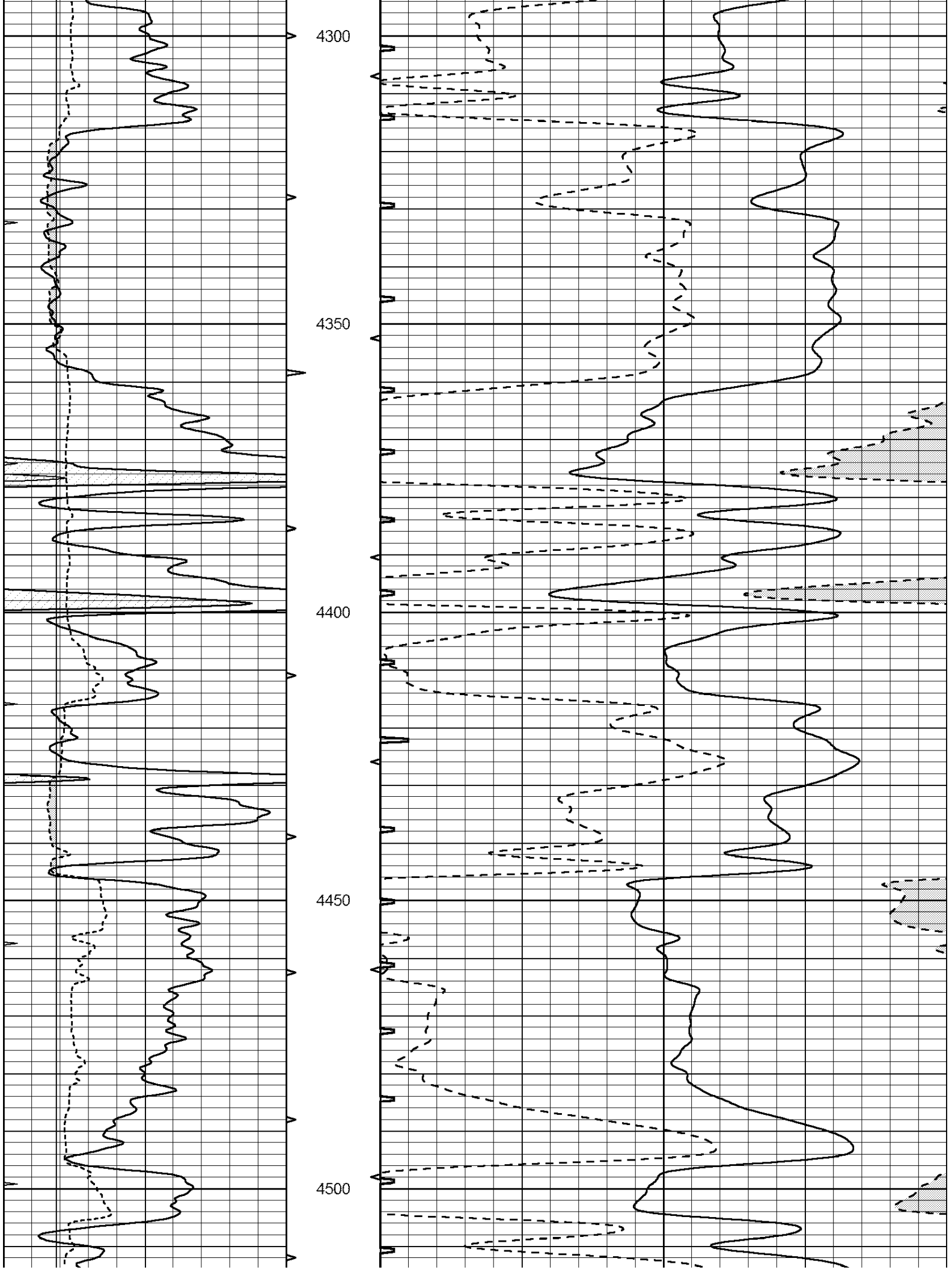
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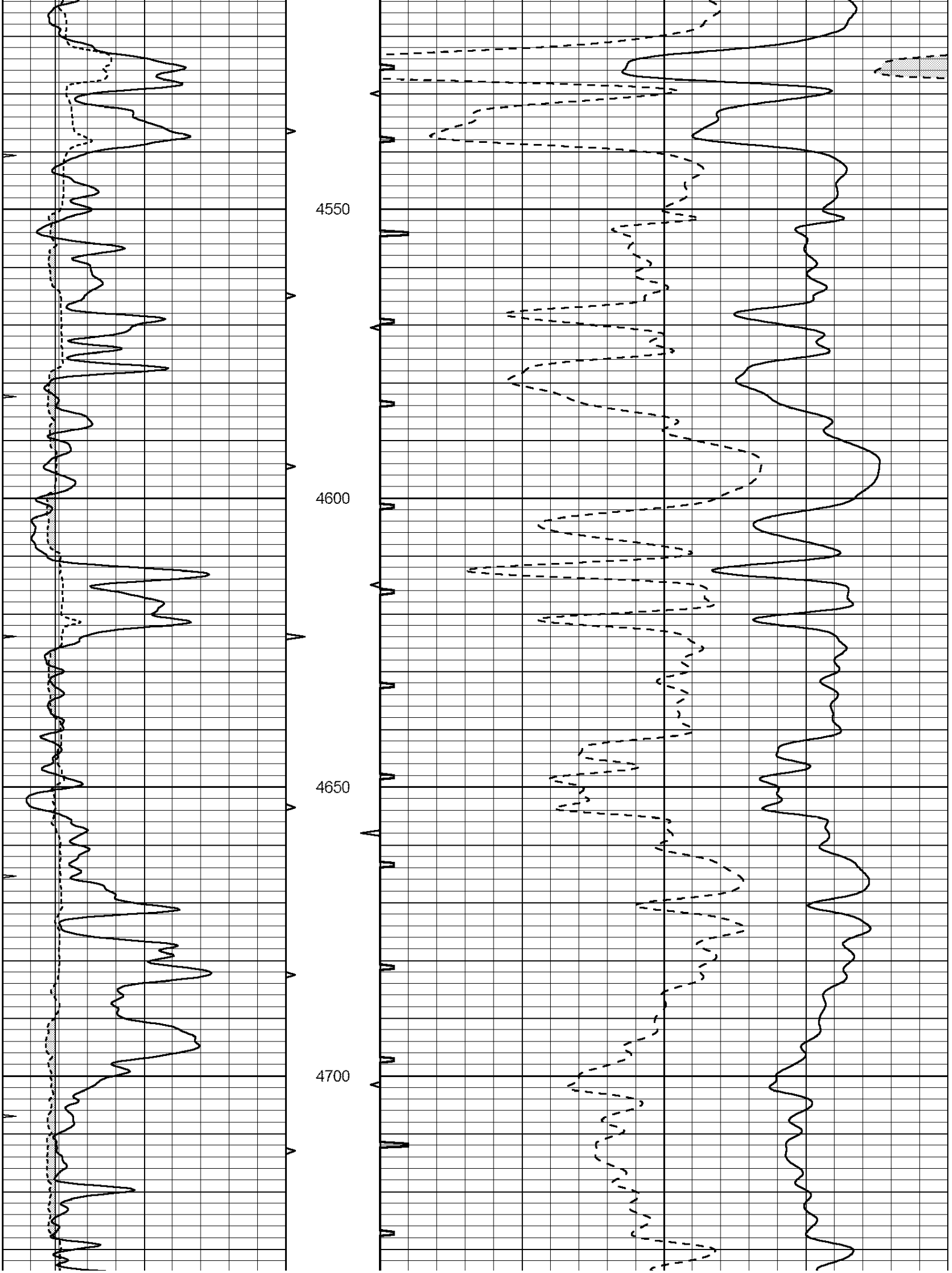
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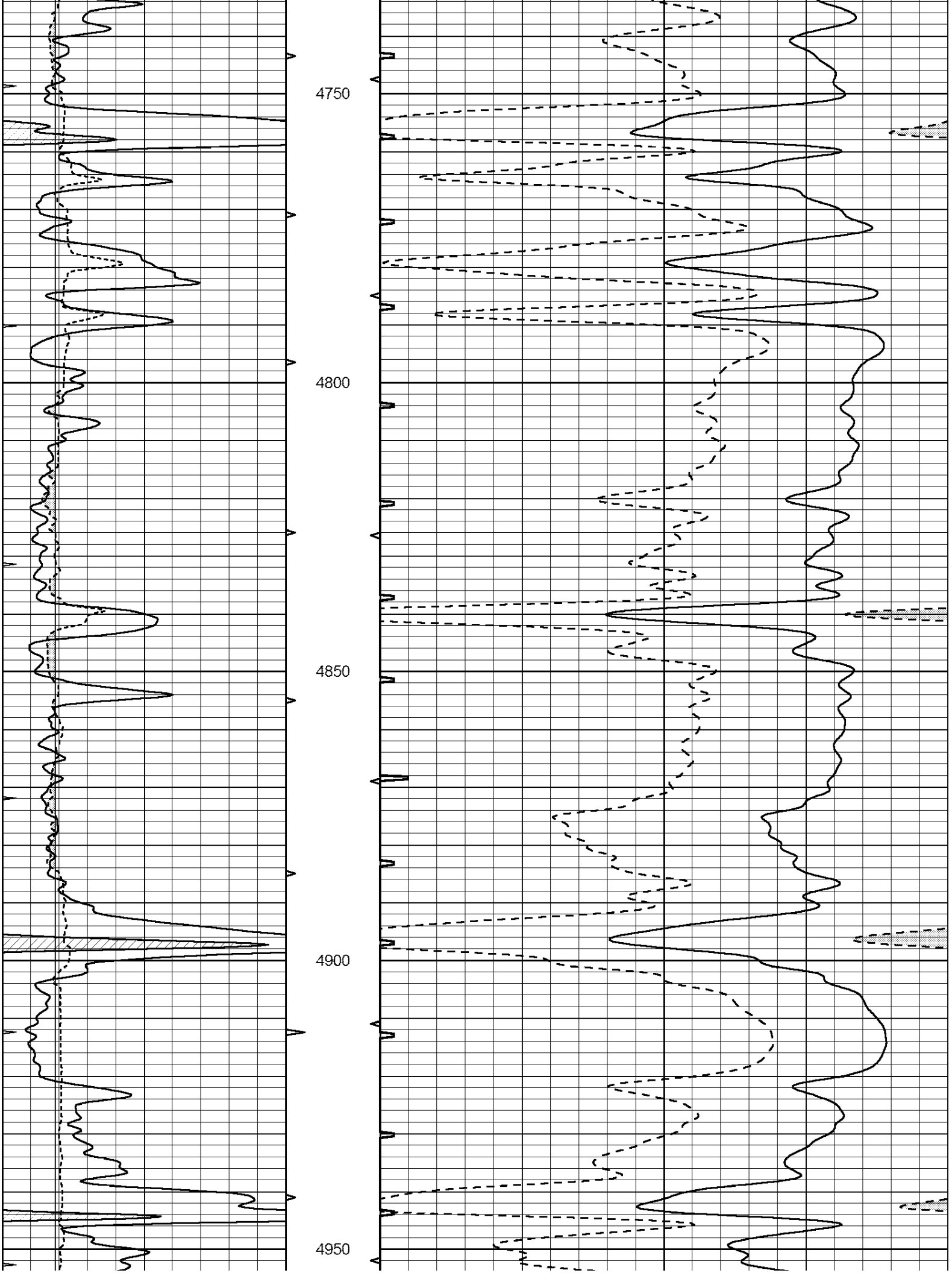
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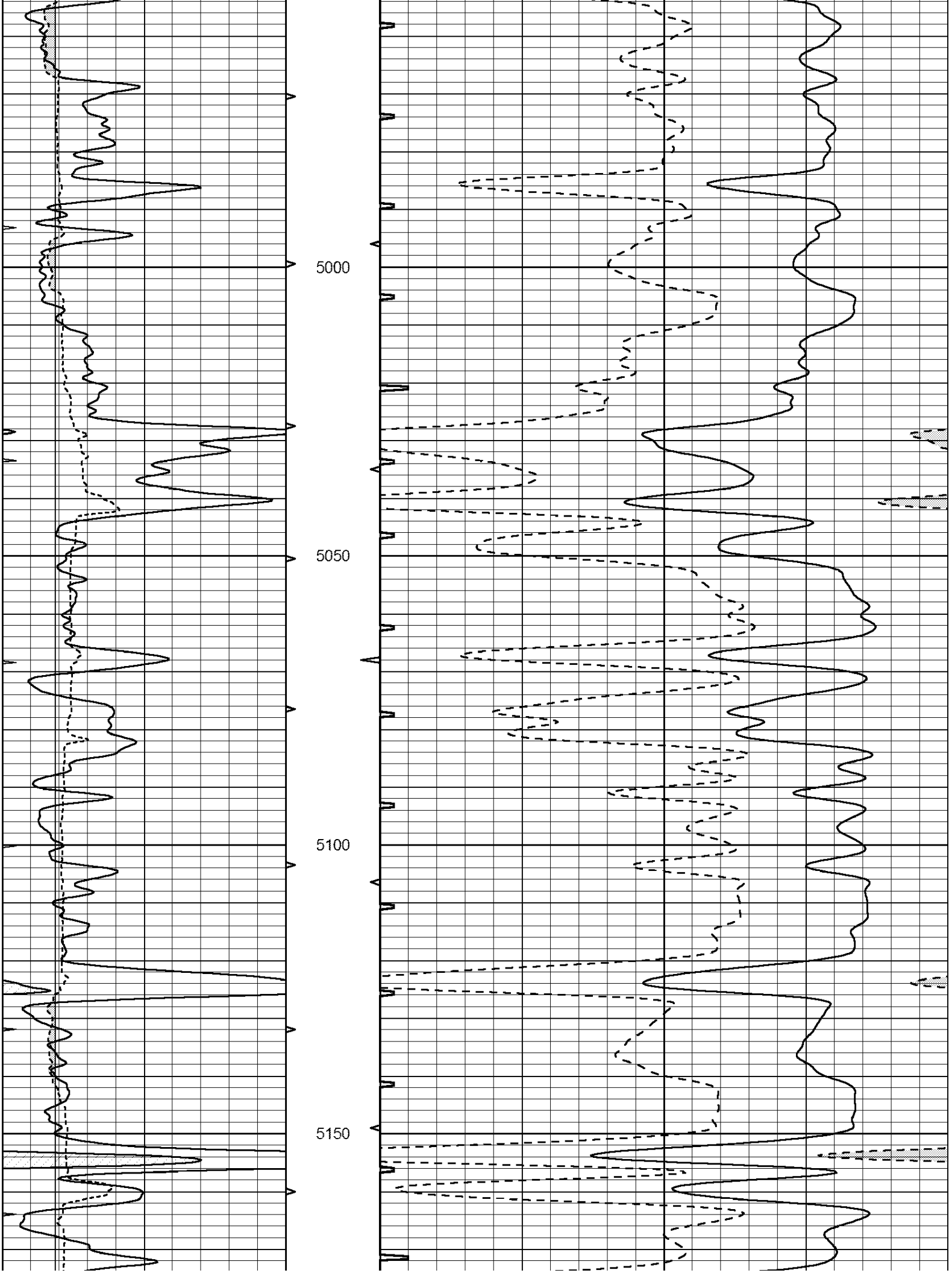
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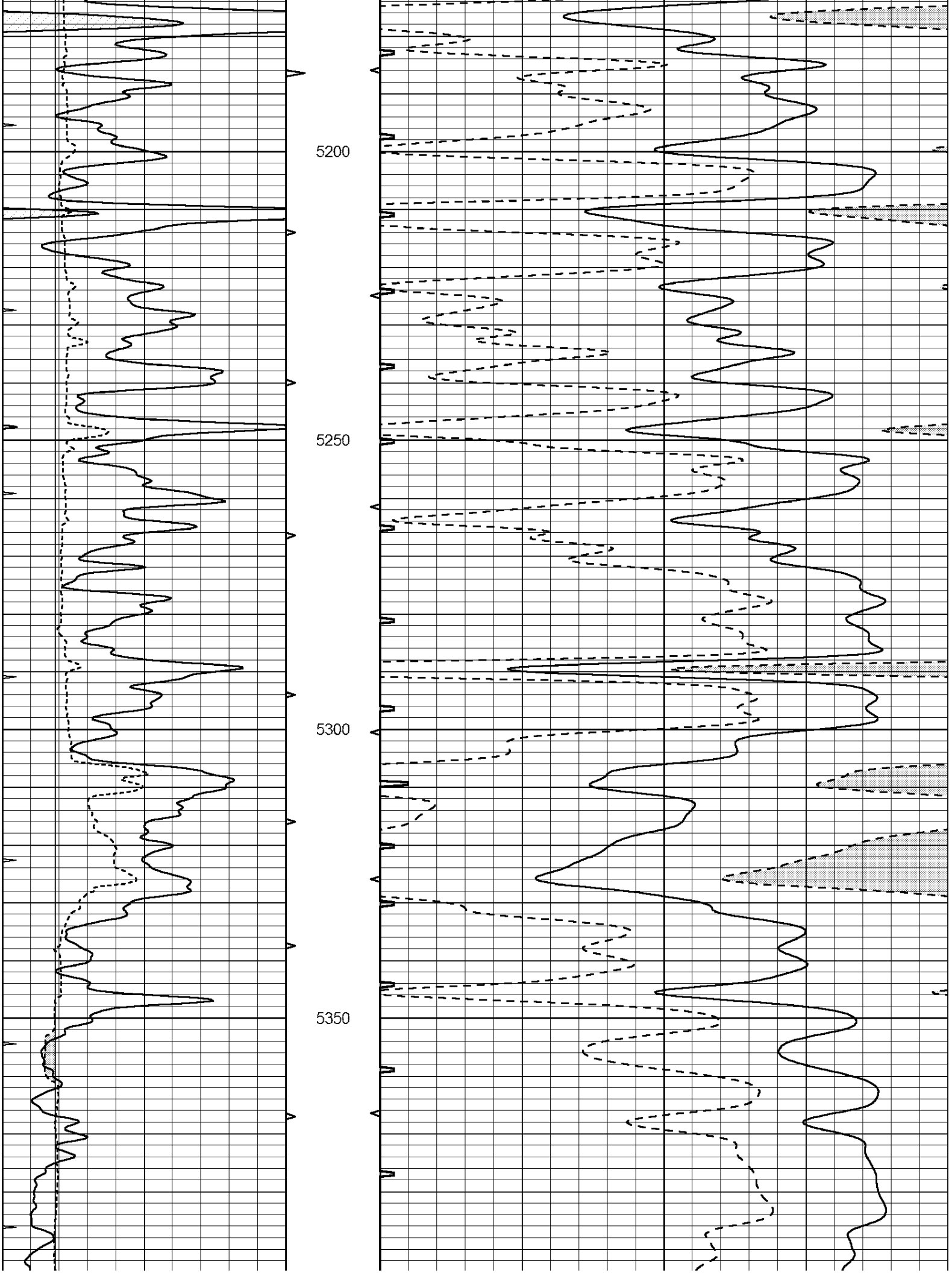
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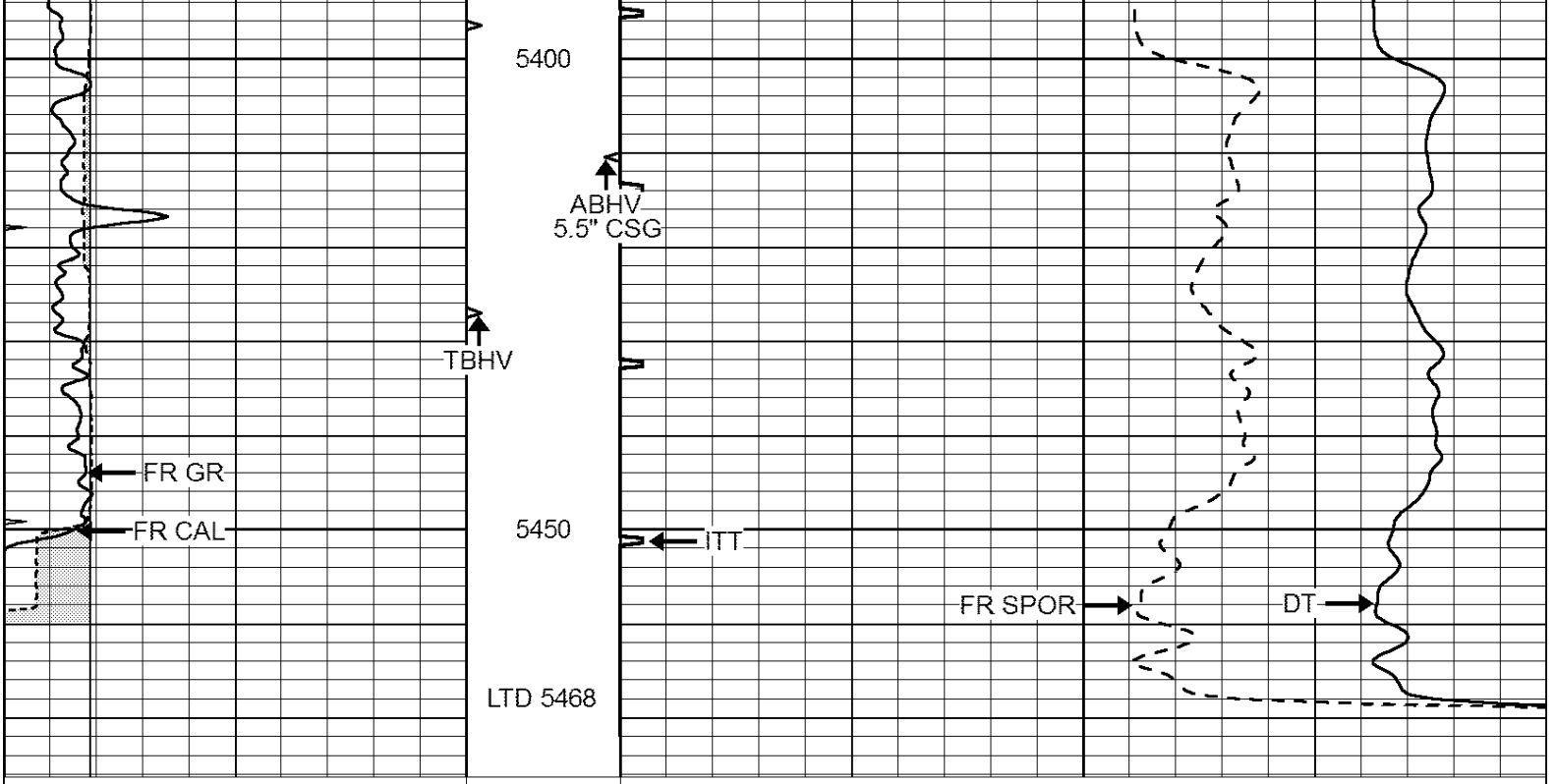

0	GAMMA RAY (GAPI) 150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

NABORS
COMPLETION & PRODUCTION SERVICES CO.

REPEAT SECTION

Database File: 24010pe.db
Dataset Pathname: pass7.1
Presentation Format: _slt
Dataset Creation: Fri Mar 14 22:35:38 2014 by Calc Open-Cased 090629
Charted by: Depth in Feet scaled 1:240

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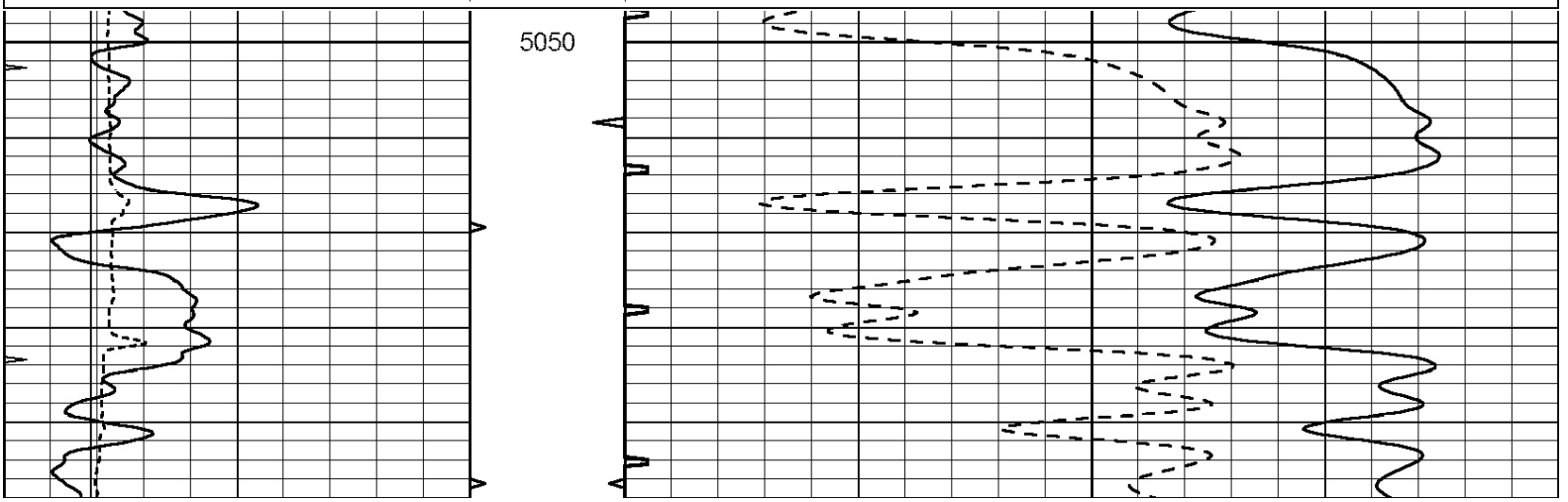
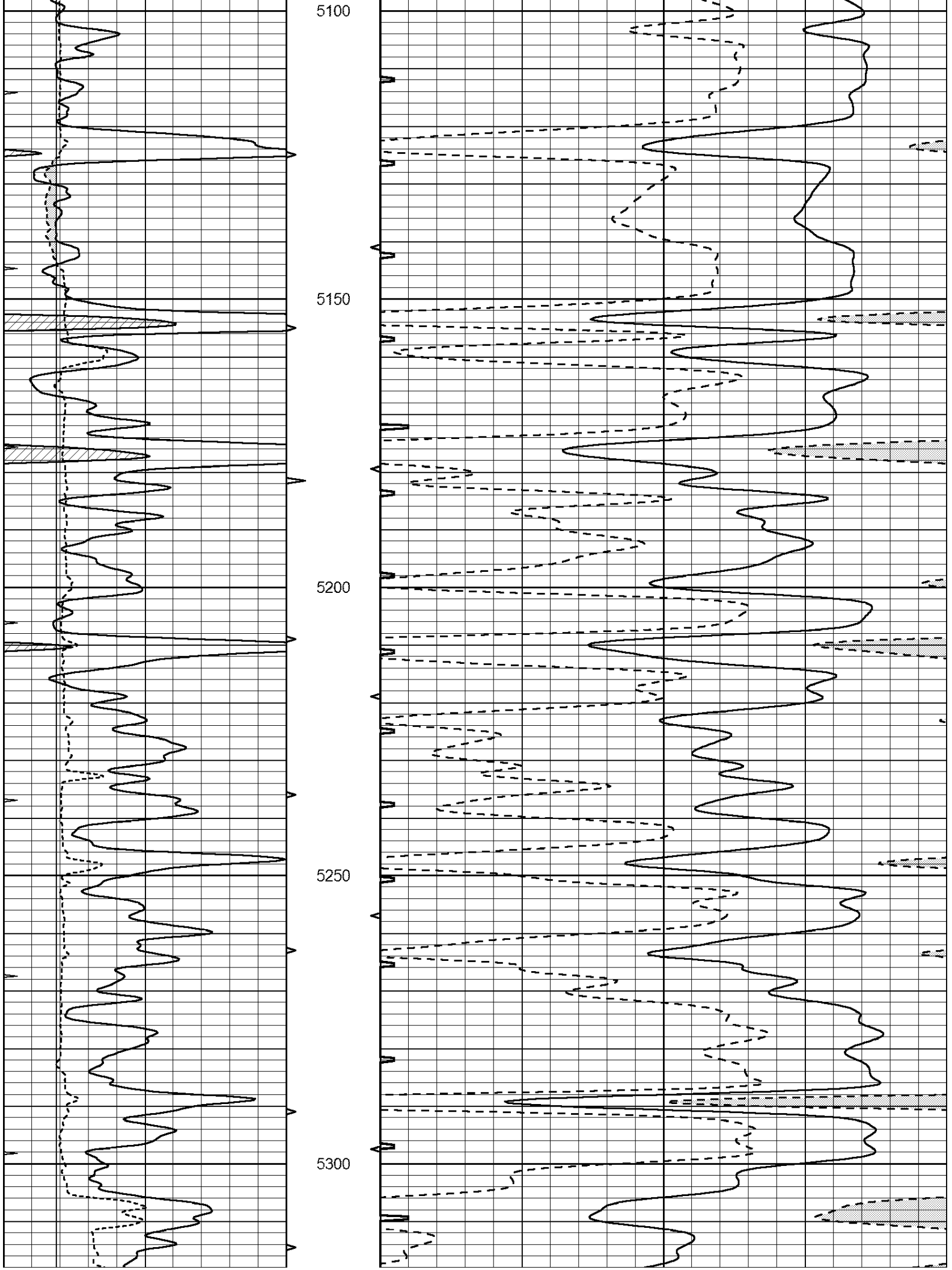
6	CALIPER (in) 16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK 20	TBHV	0	ITT (msec) 20	
		0 (ft3) 10			

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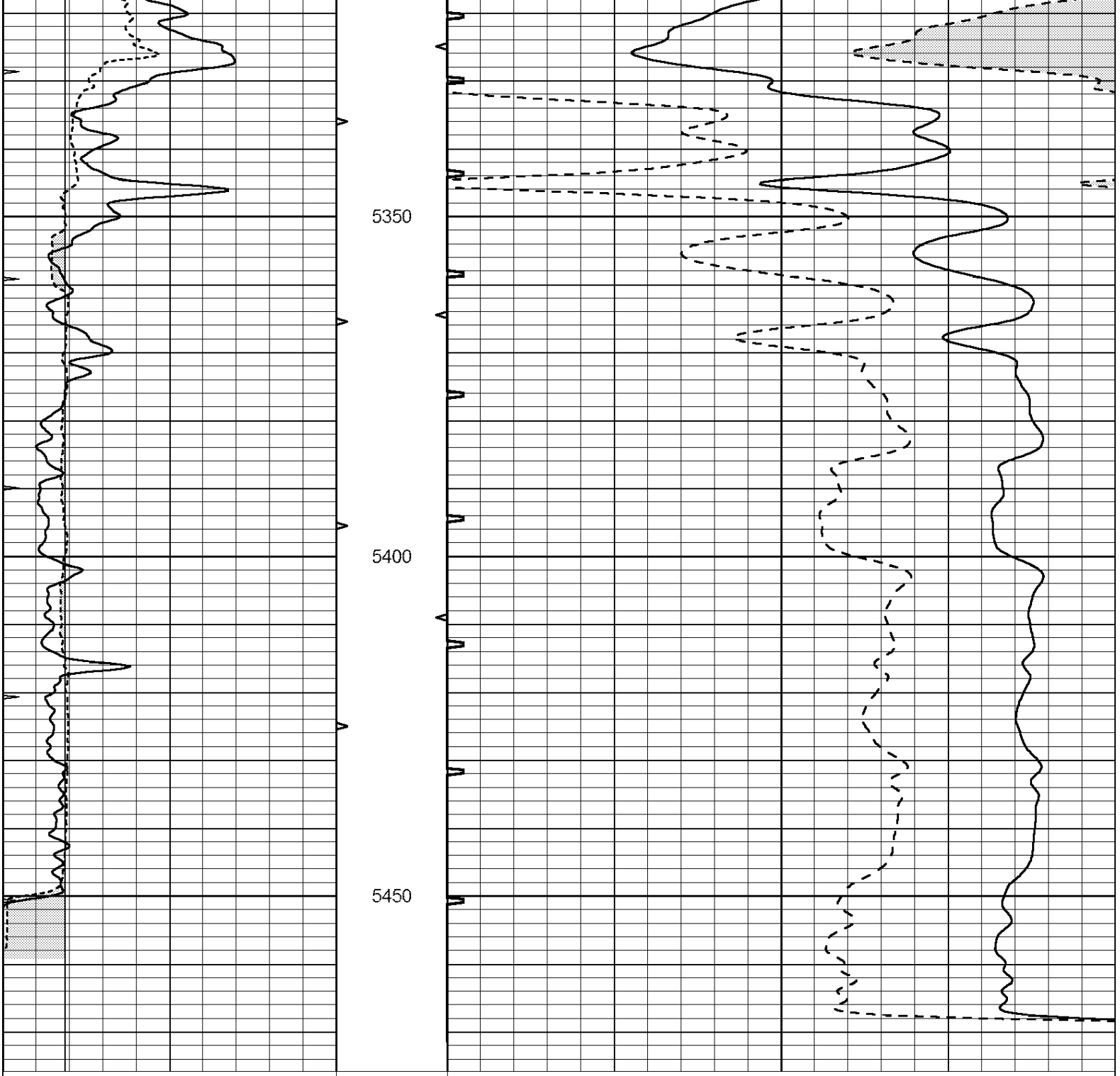
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6 CALIPER (in) 16
0 MINMK 20
ABHV
10 (ft3) 0
TBHV
0 (ft3) 10
140 DELTA TIME (usec/ft) 40
30 SONIC POROSITY (pu) -10
0 ITT (msec) 20