



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company	MAI OIL OPERATIONS, INC.	Company	MAI OIL OPERATIONS, INC.
Well	ALEX DECHANT #1	Well	ALEX DECHANT #1
Field	WILDCAT	Field	WILDCAT
County	NESS	County	NESS
State	KANSAS	State	KANSAS
Location:	API # : 15-135-25756-00-00 2020' FNL & 1305' FEL NW - SW - SE - NE	Other Services CNL/CDL DIL/MEL	
Permanent Datum Log Measured From Drilling Measured From	GROUND LEVEL KELLY BUSHING 9' A.G.L. KELLY BUSHING	Elevation K.B. 2216 D.F. 2214 G.L. 2207	
Date	4-25-14		
Run Number	TVMO		
Depth Driller	4420		
Depth Logger	4425		
Bottom Logged Interval	4415		
Top Log Interval	250		
Casing Driller	8 5/8 @ 262'		
Casing Logger	262'		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 6.300	
Density / Viscosity	9.3 / 56		
pH / Fluid Loss	9.5 / 8.8		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	0.50 @ 66F		
Rmf @ Meas. Temp	0.38 @ 66F		
Rmc @ Meas. Temp	0.60 @ 66F		
Source of Rmf / Rmc	MEASURED		
Rim @ BHT	0.28 @ 120F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	120F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	IAN MABB		
Witnessed By	WYATT URBAN		

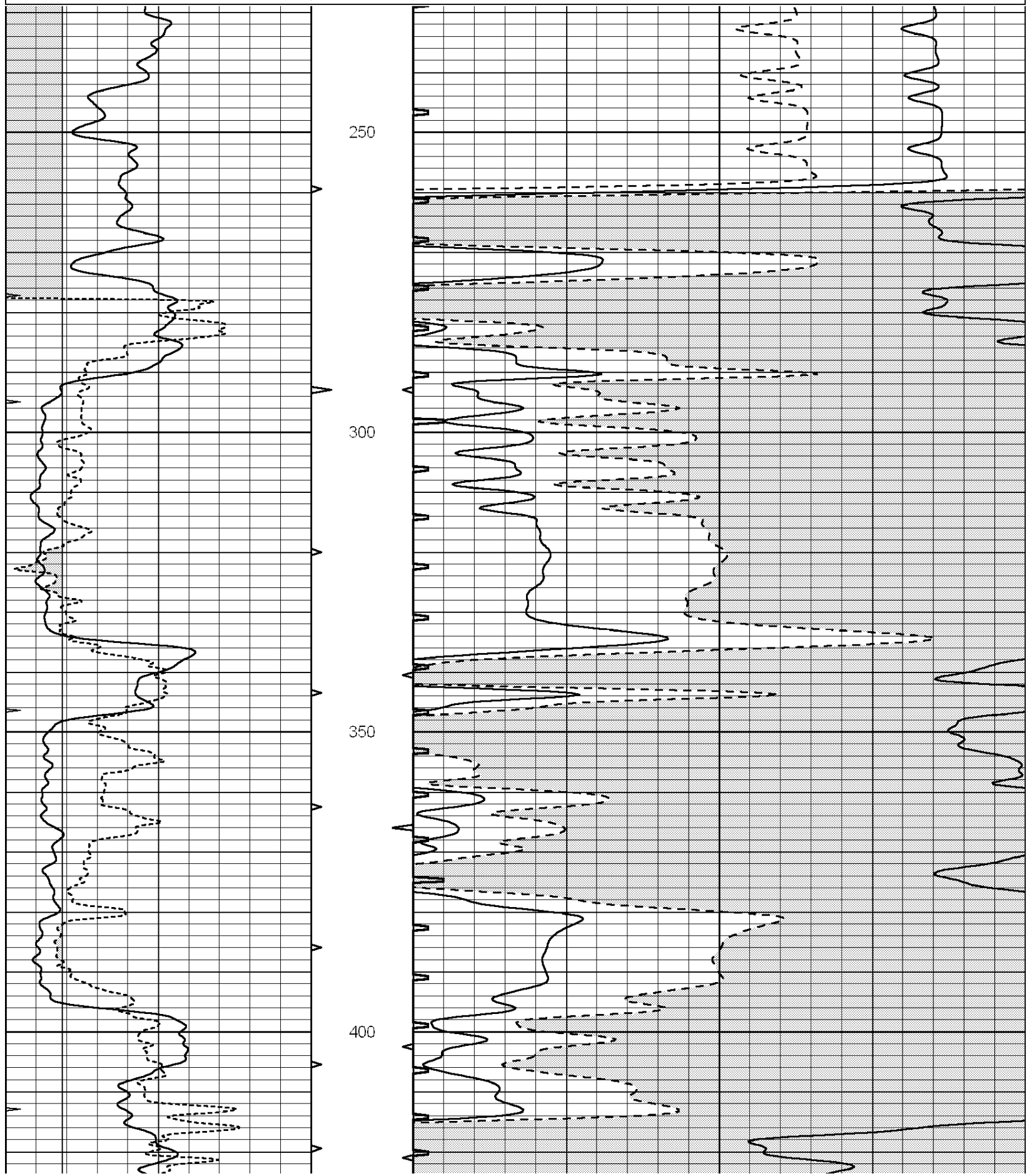
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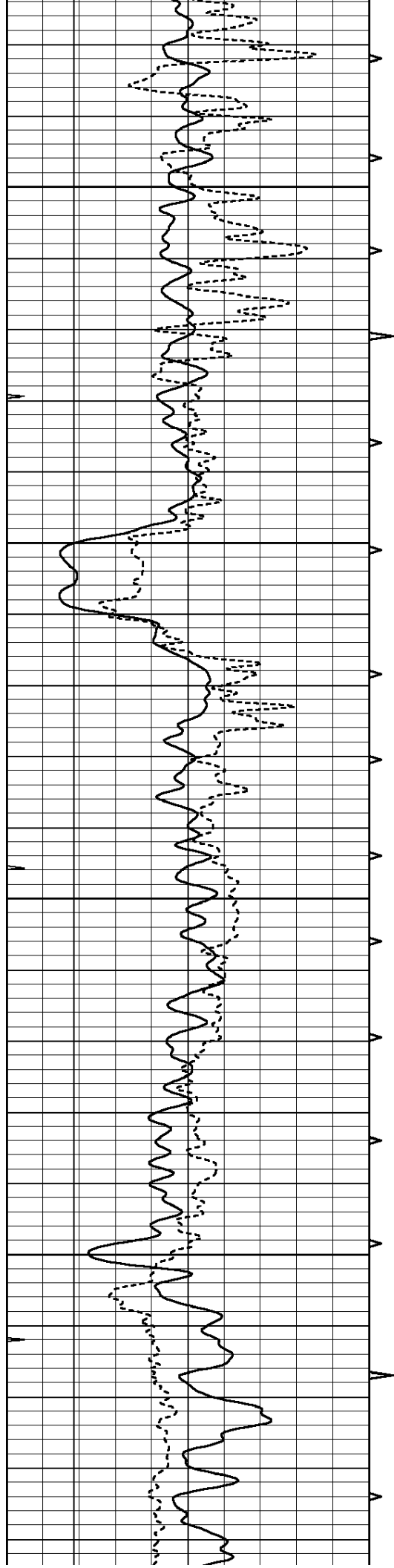
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

NABORS COMPLETION & PRODUCTION SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: NESS CITY, KS. - 8 MILES SOUTH TO RD 40 - 7 MILES EAST - 1/2 SOUTH WEST INTO

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			



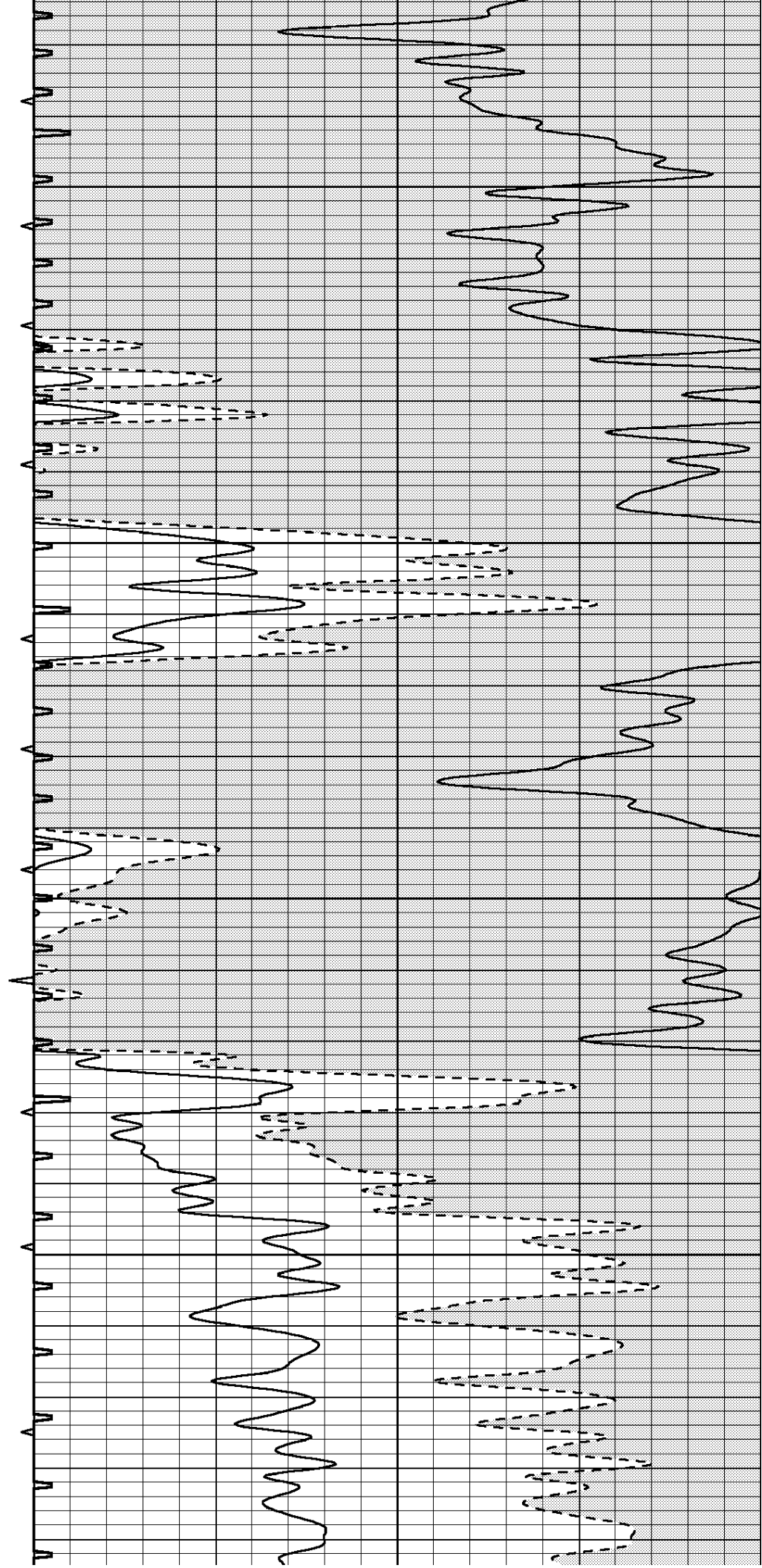


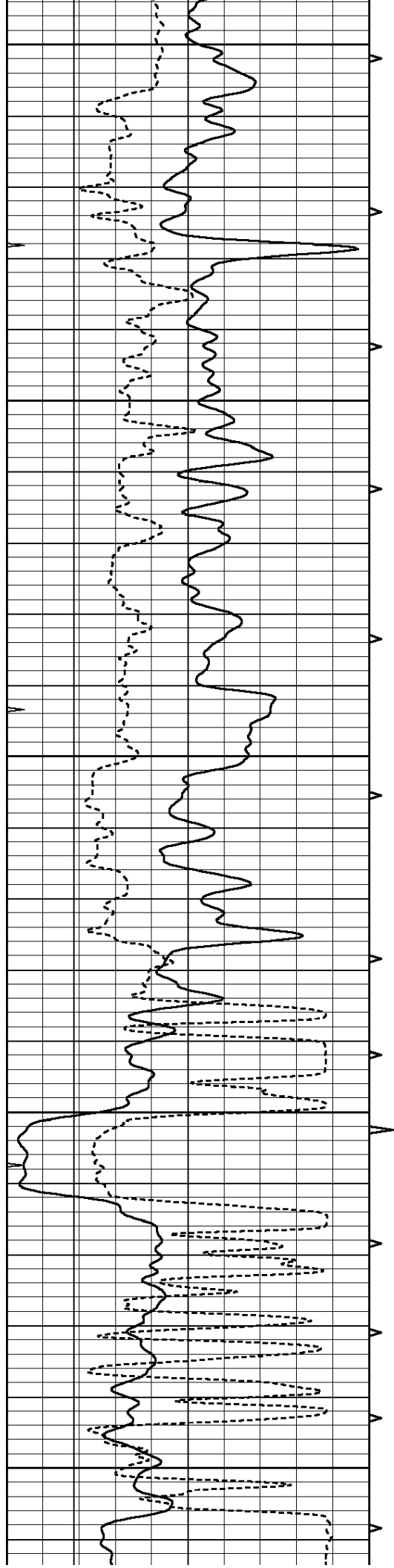
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500

550

600





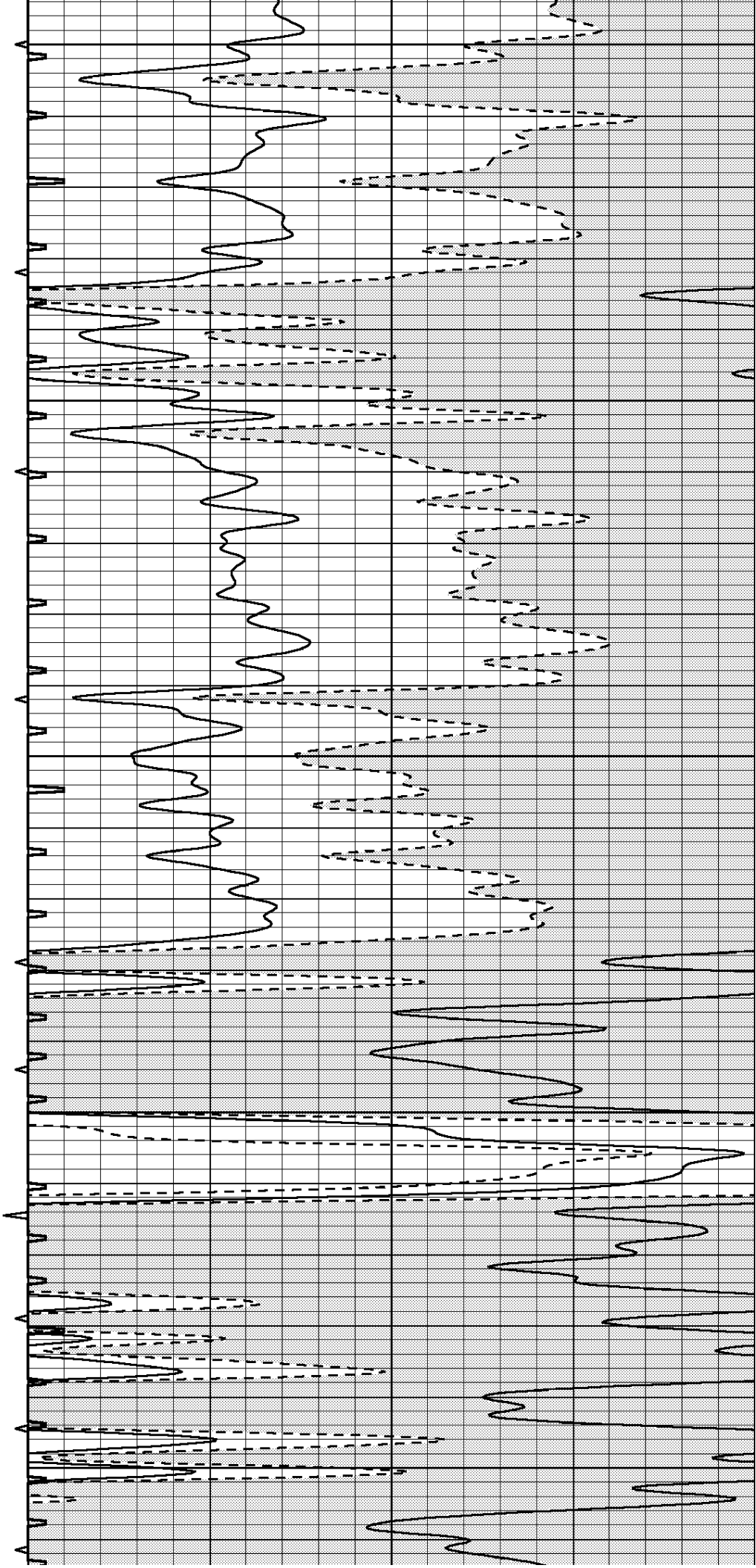
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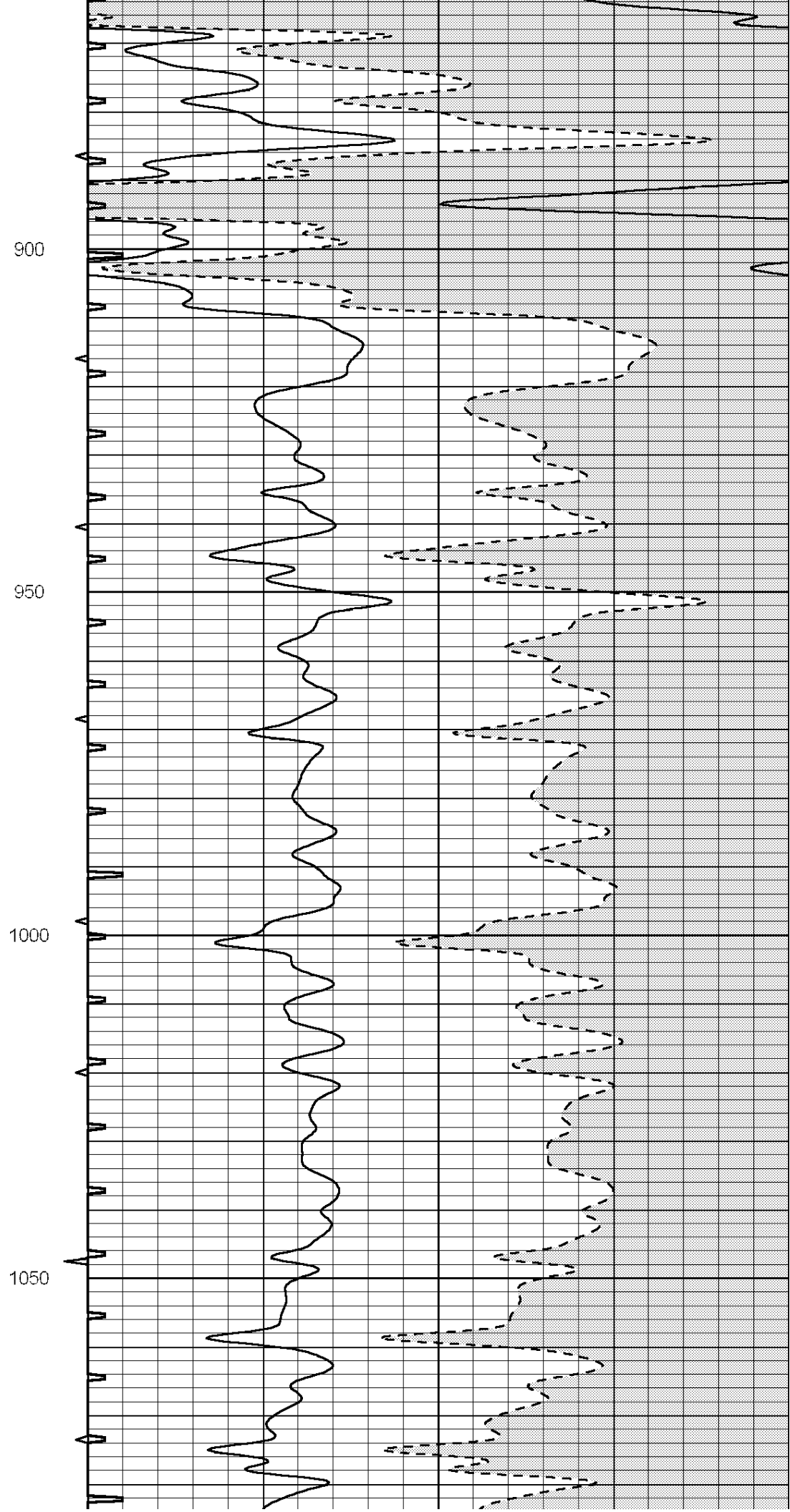
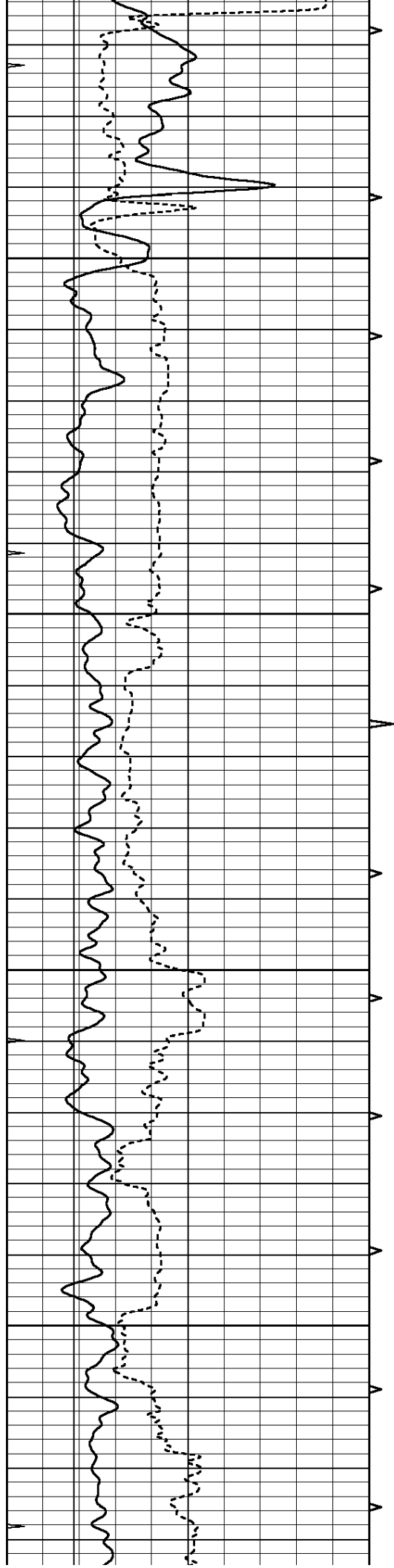
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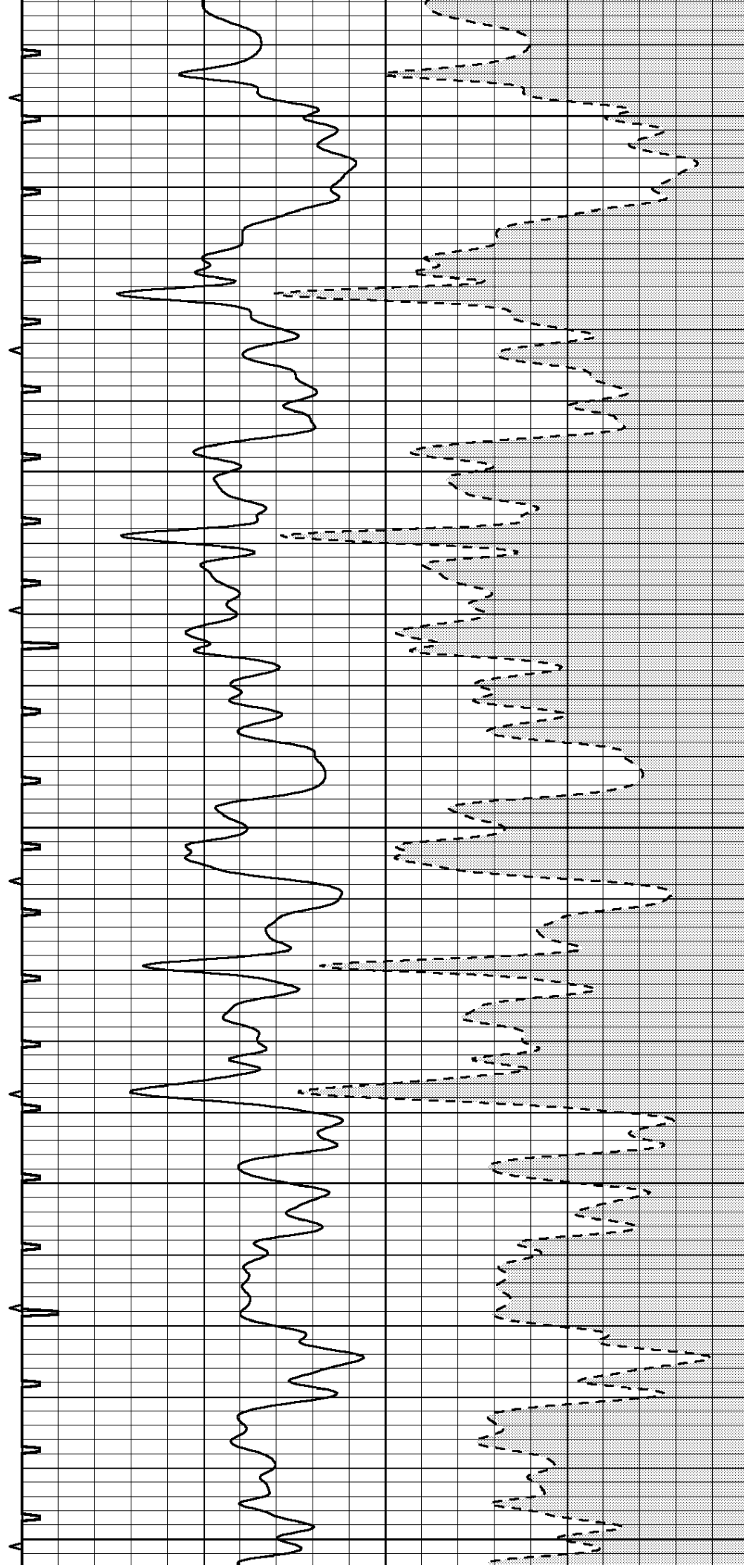
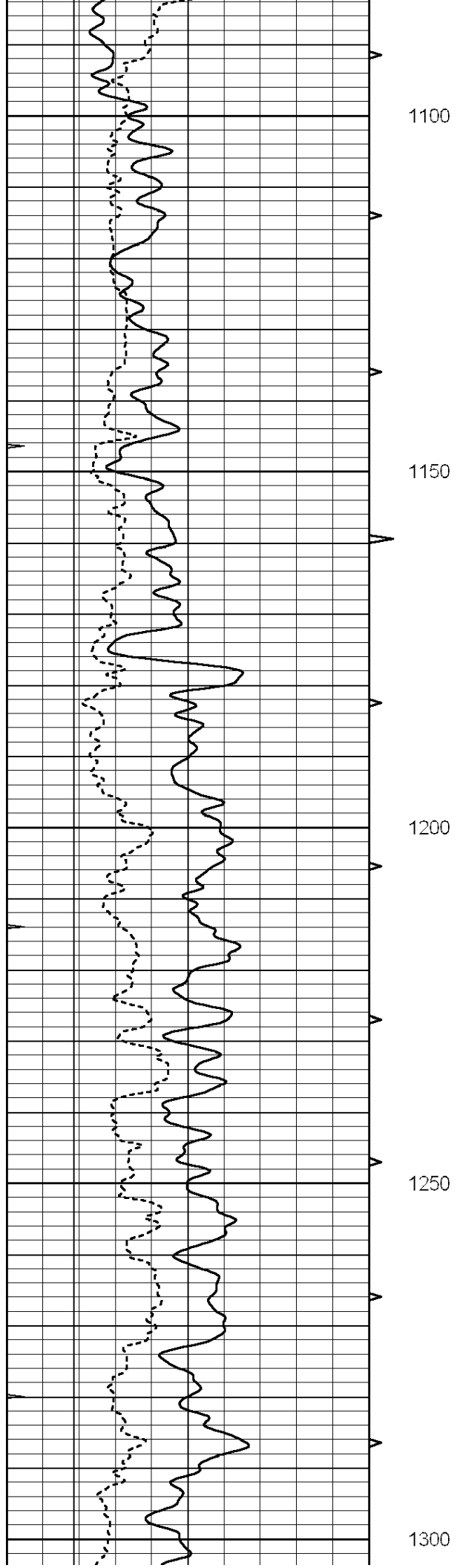
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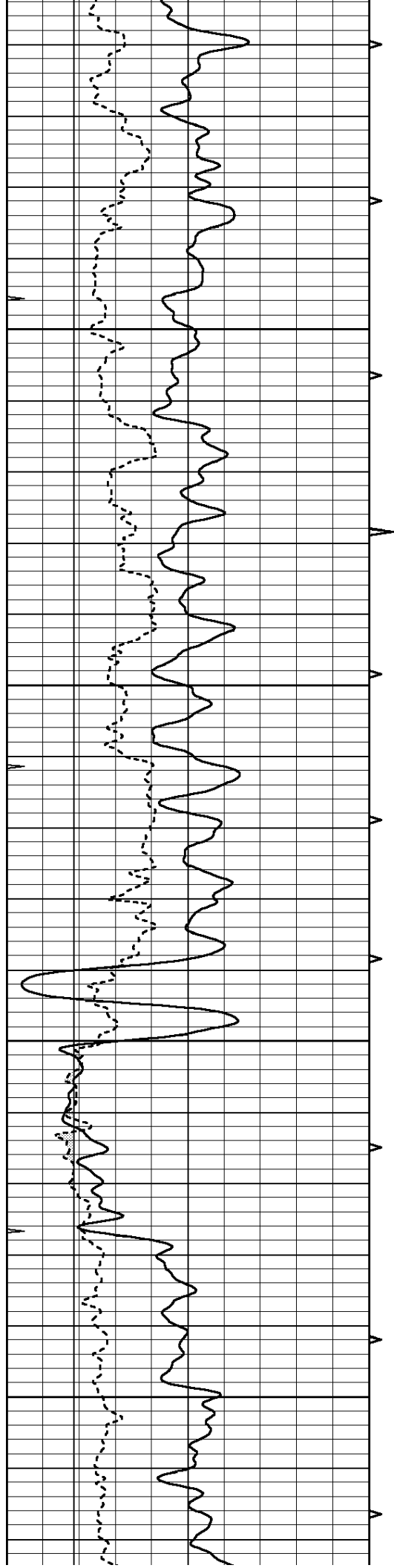
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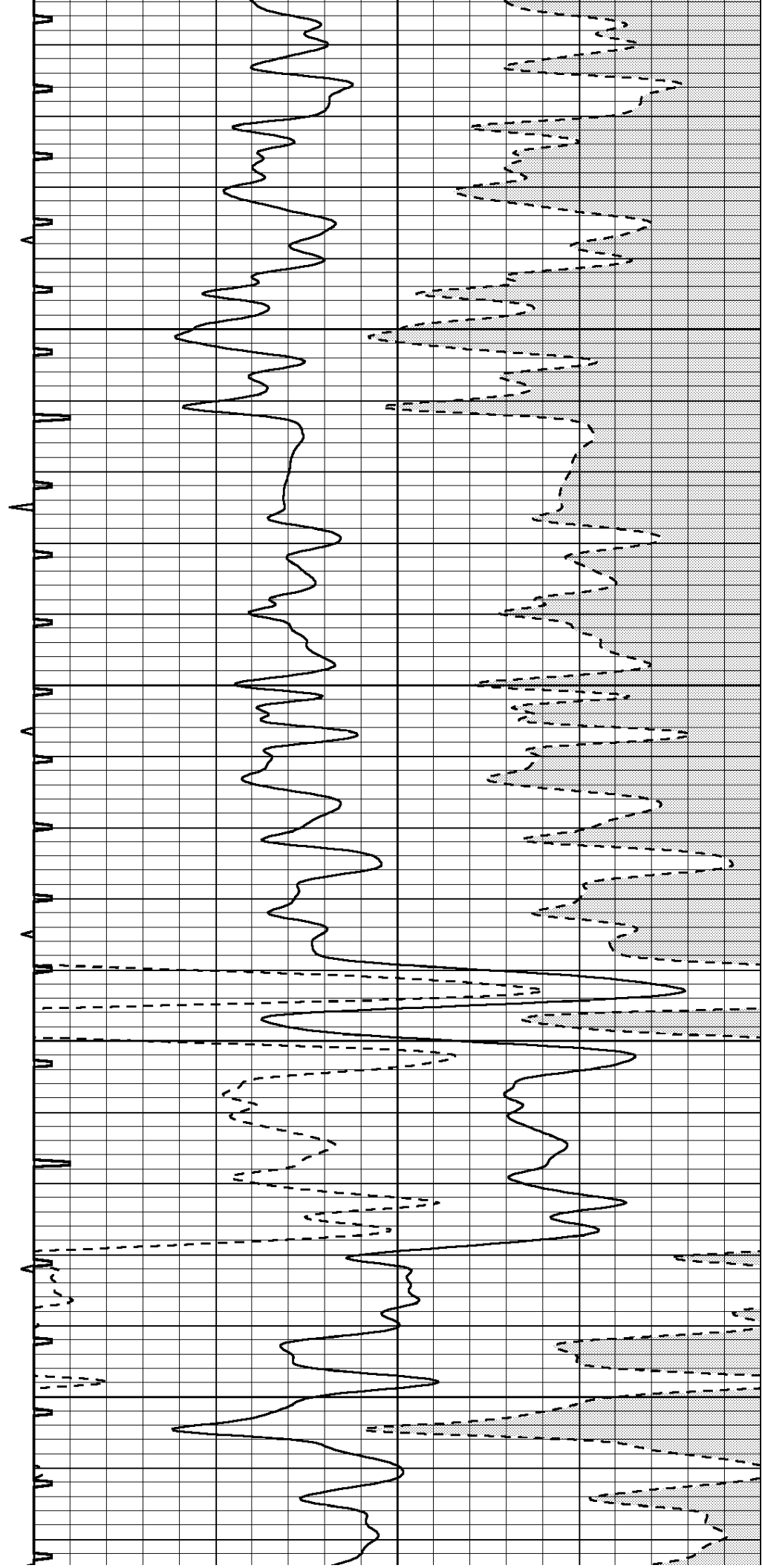


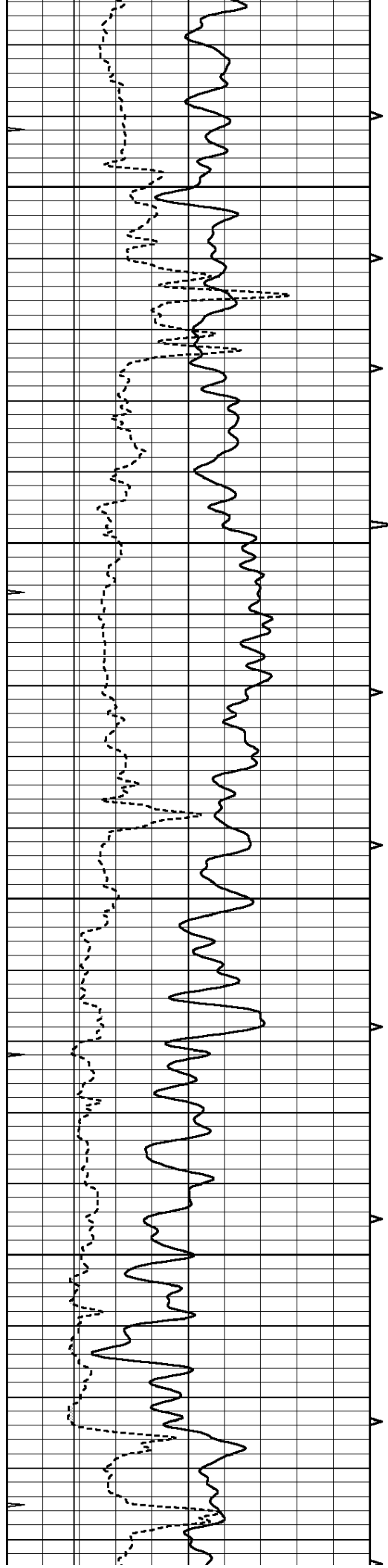
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1400

1450

1500



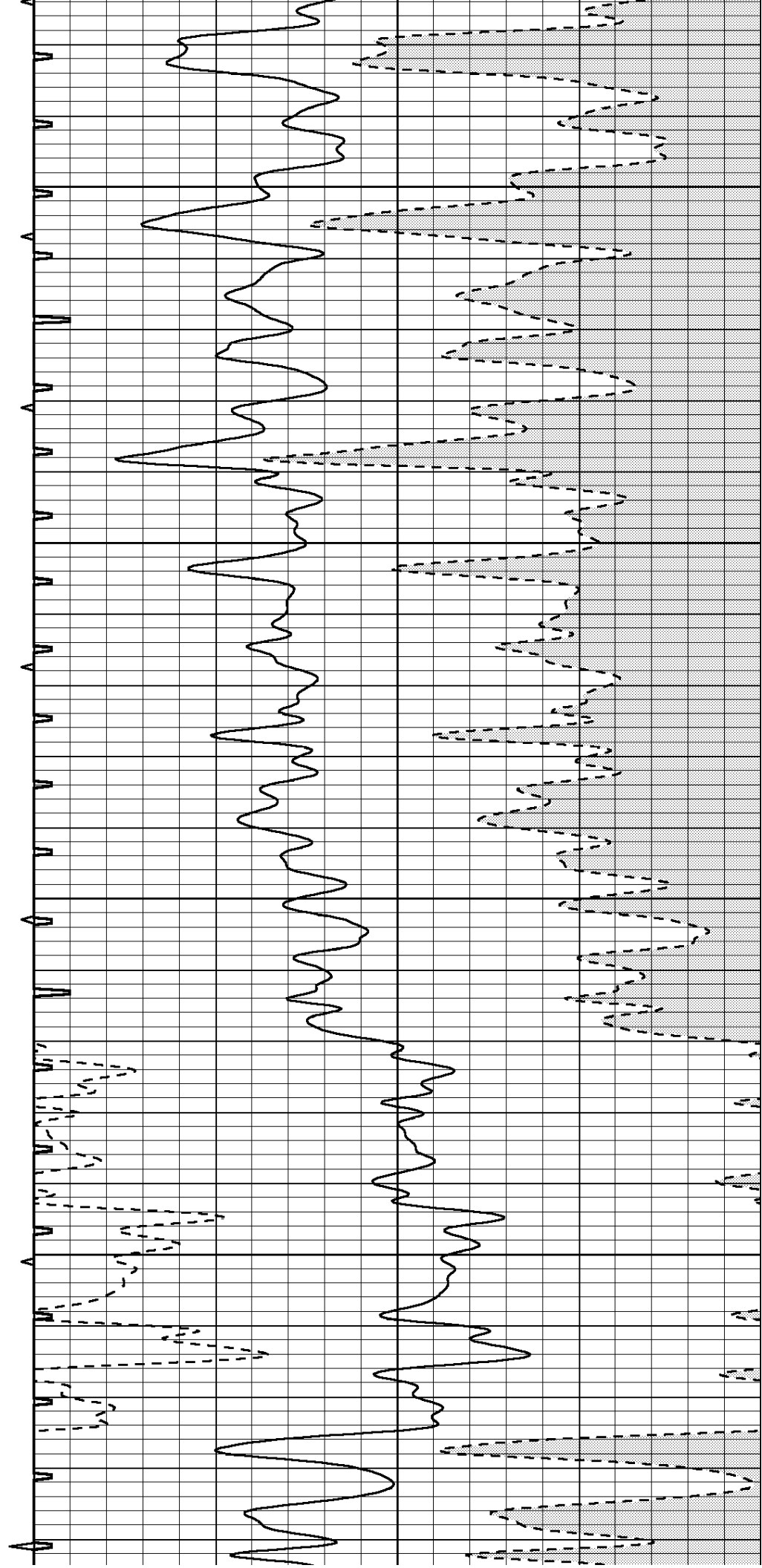


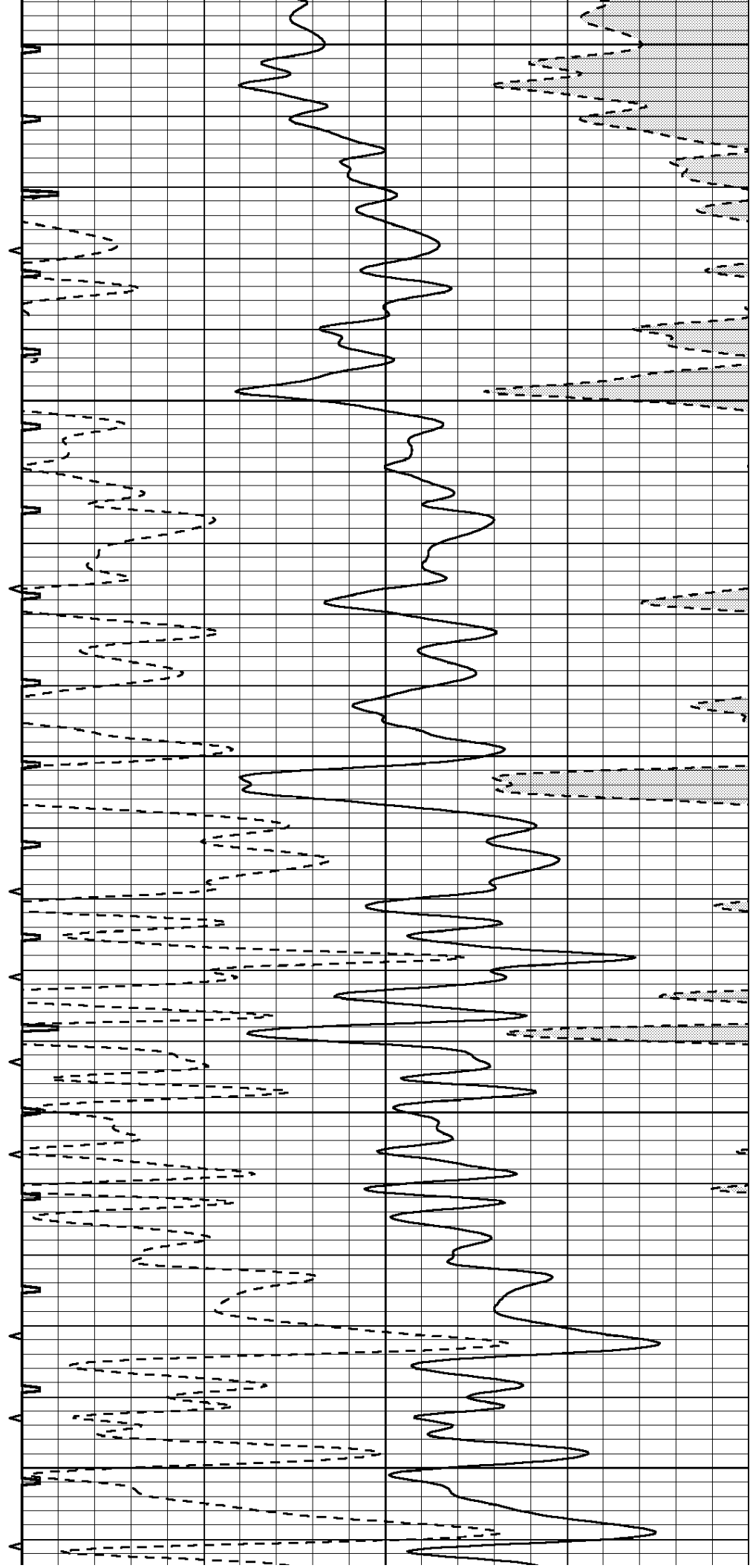
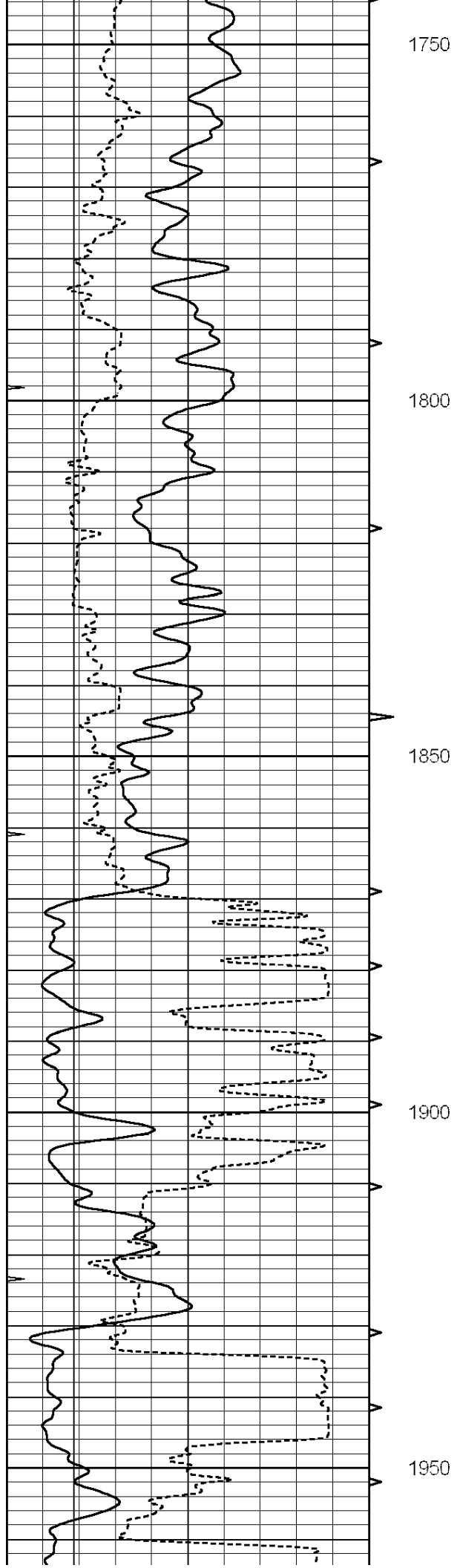
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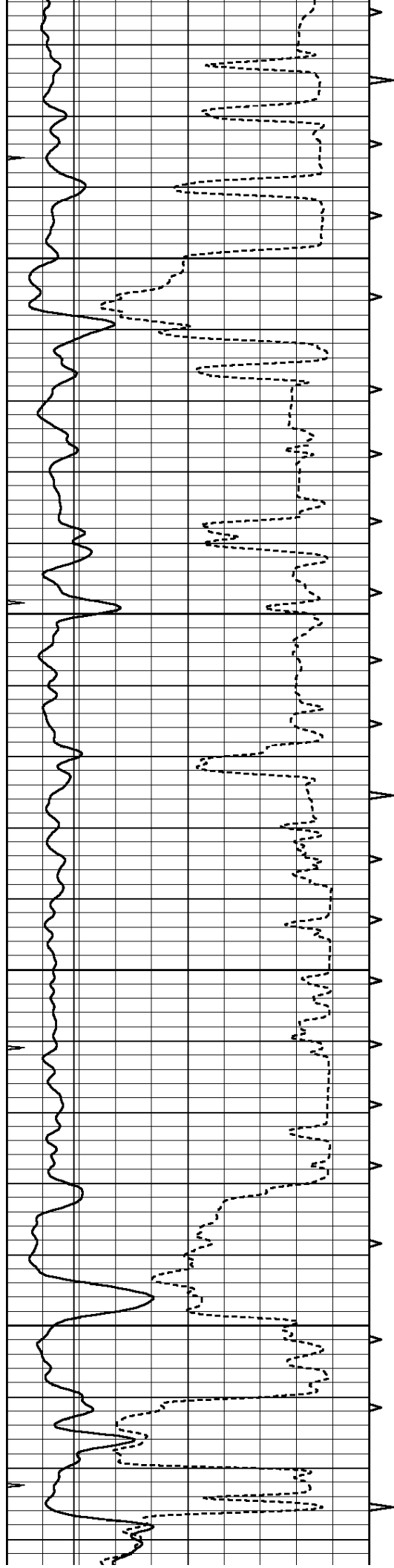
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1650

1700





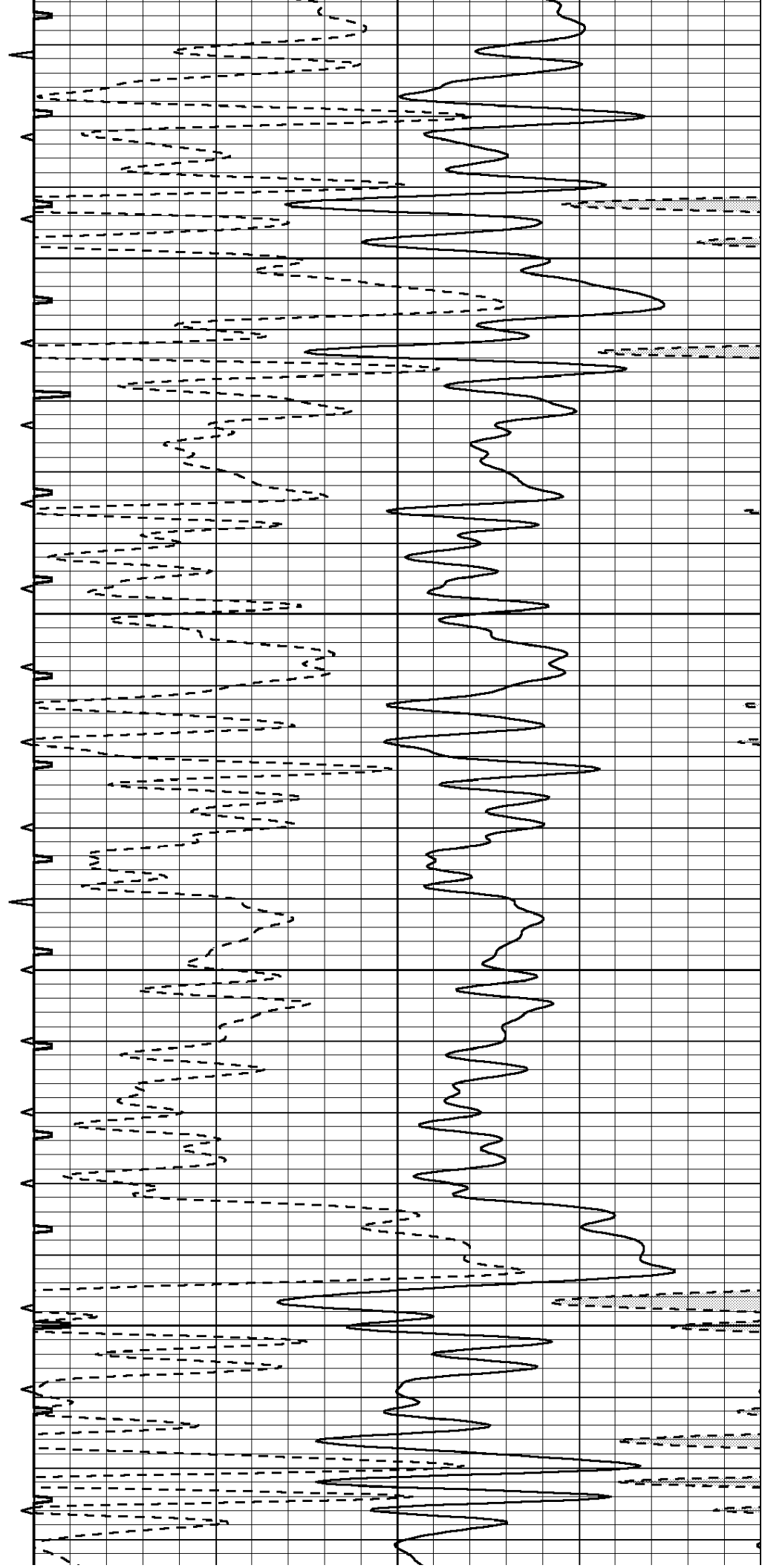


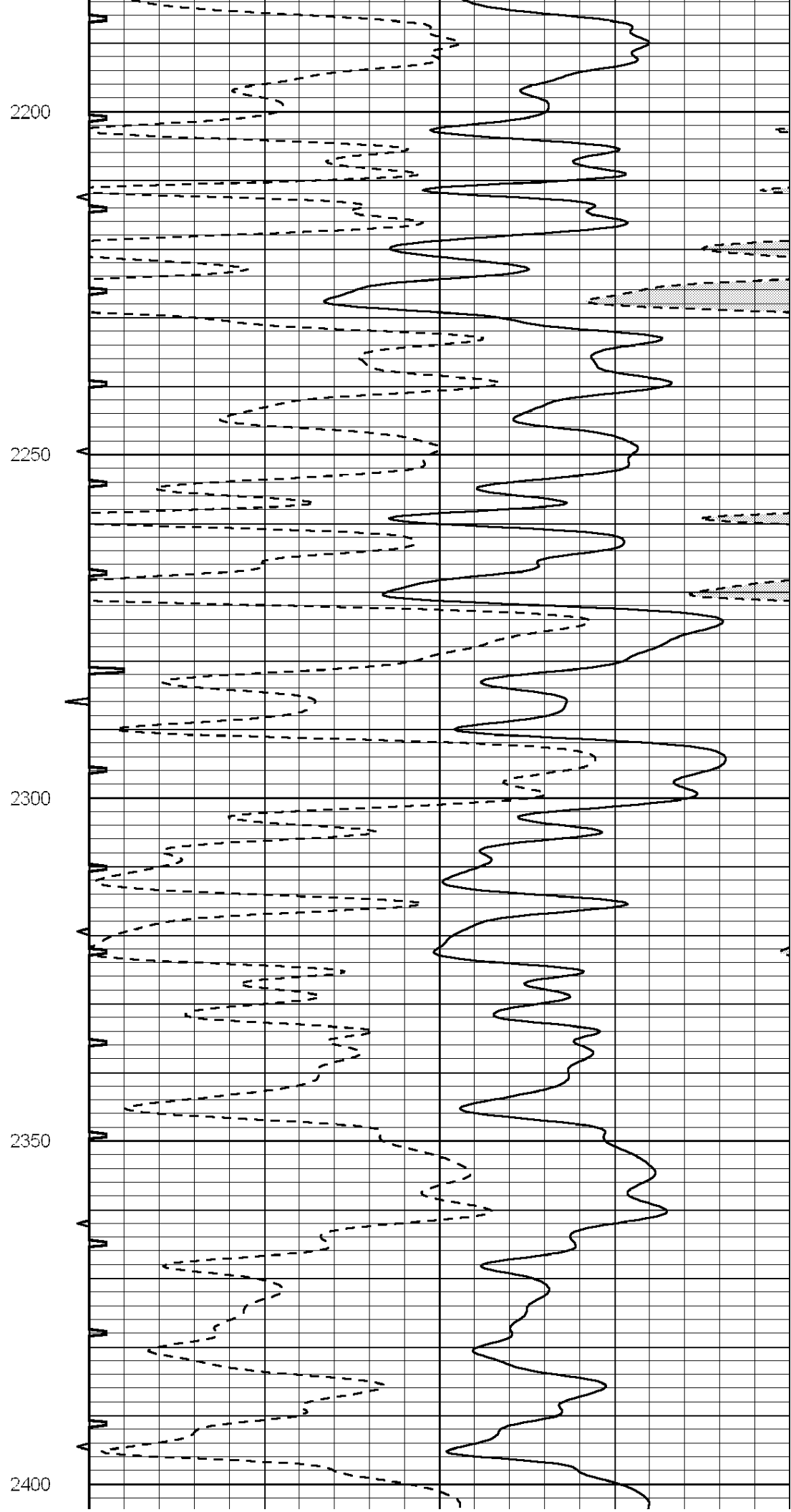
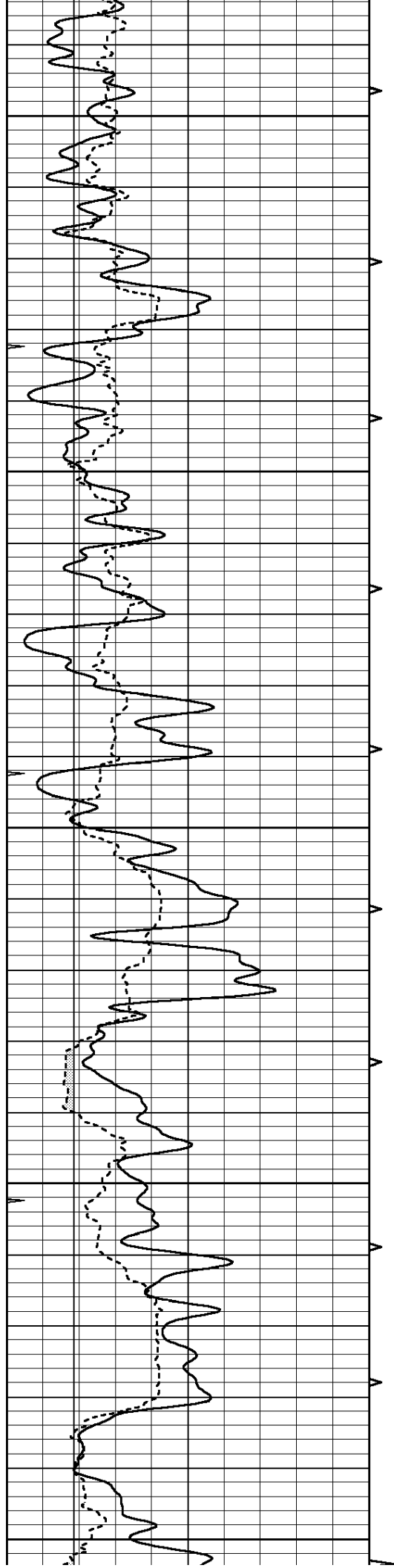
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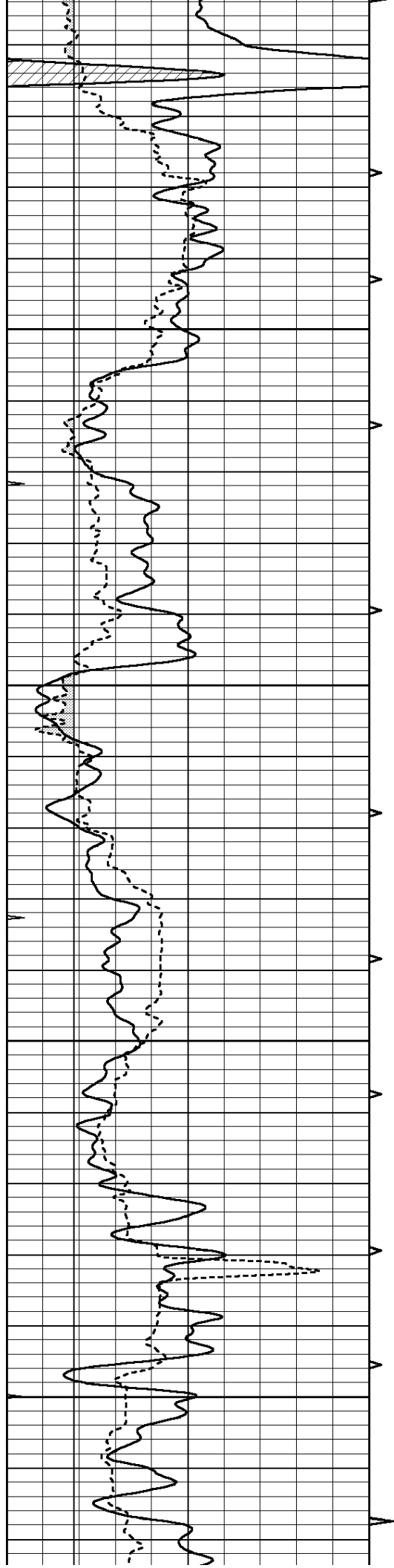
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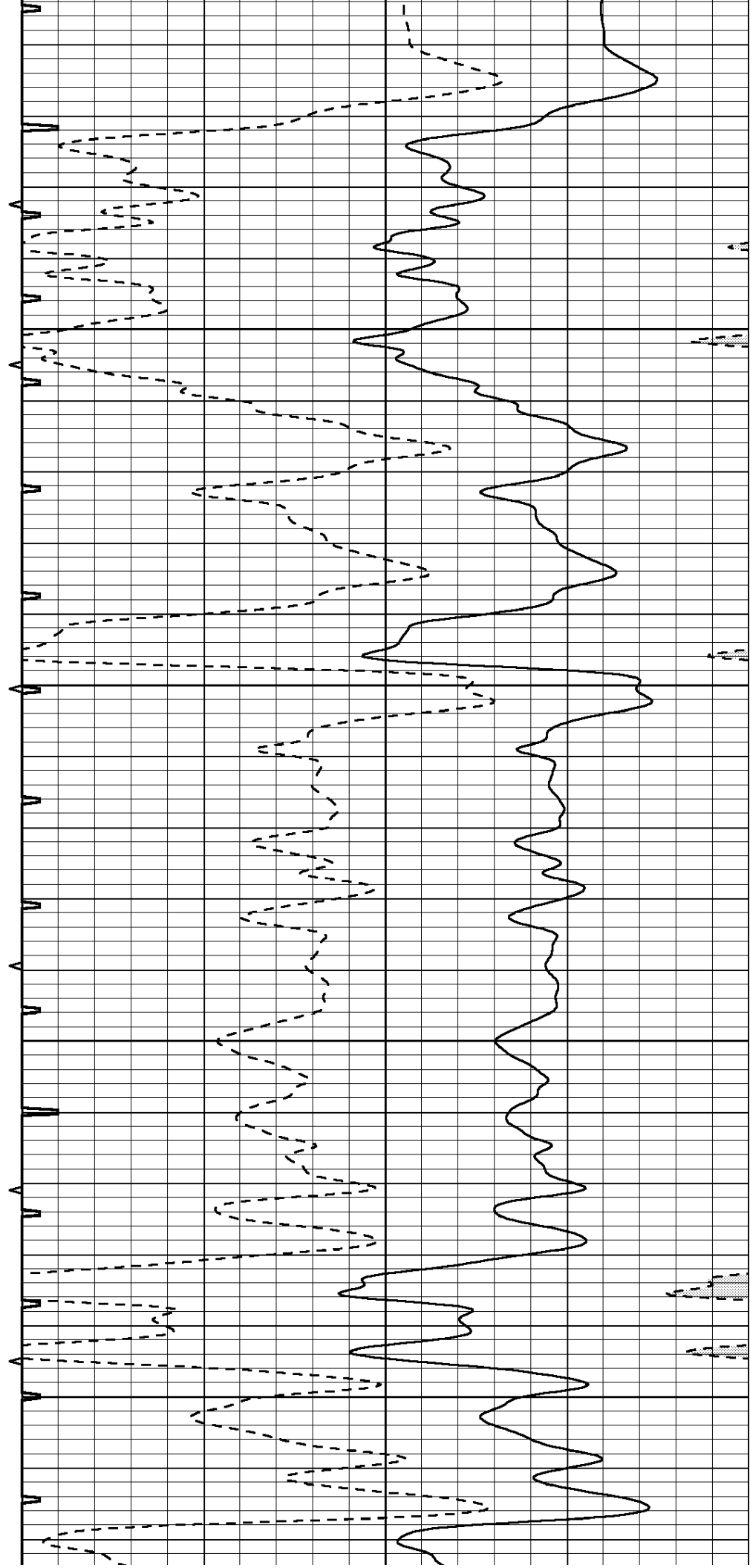


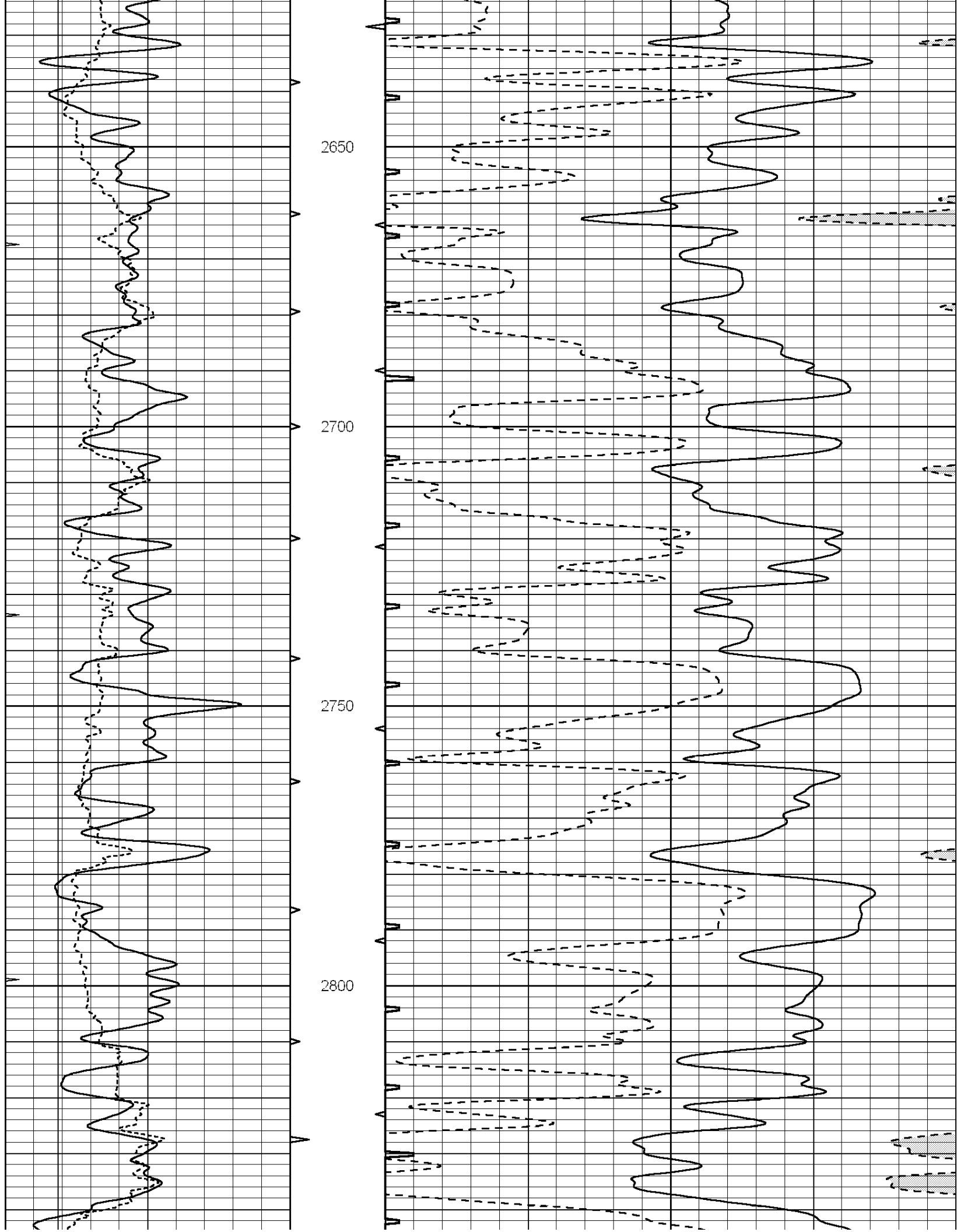
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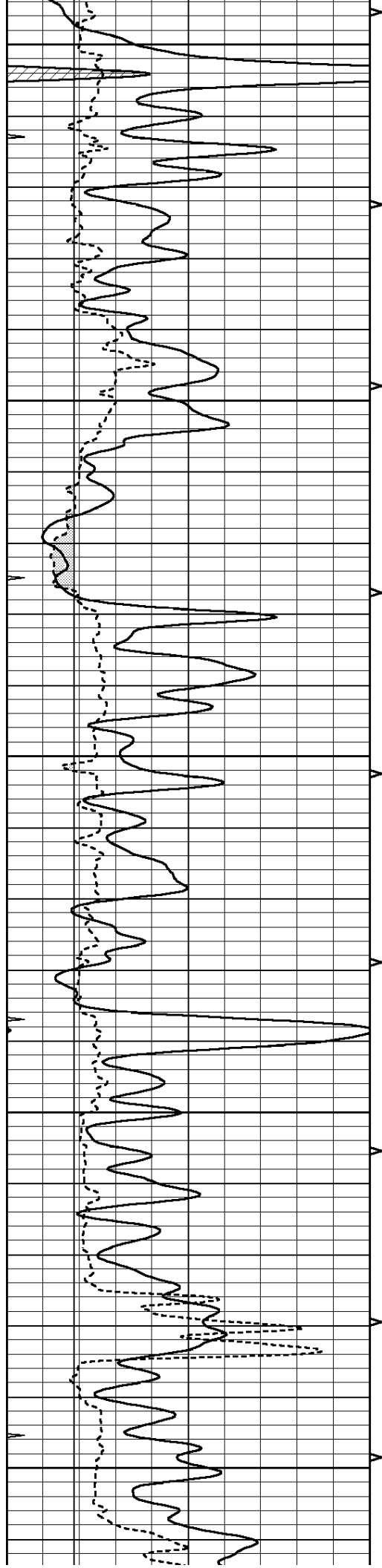
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2550

2600







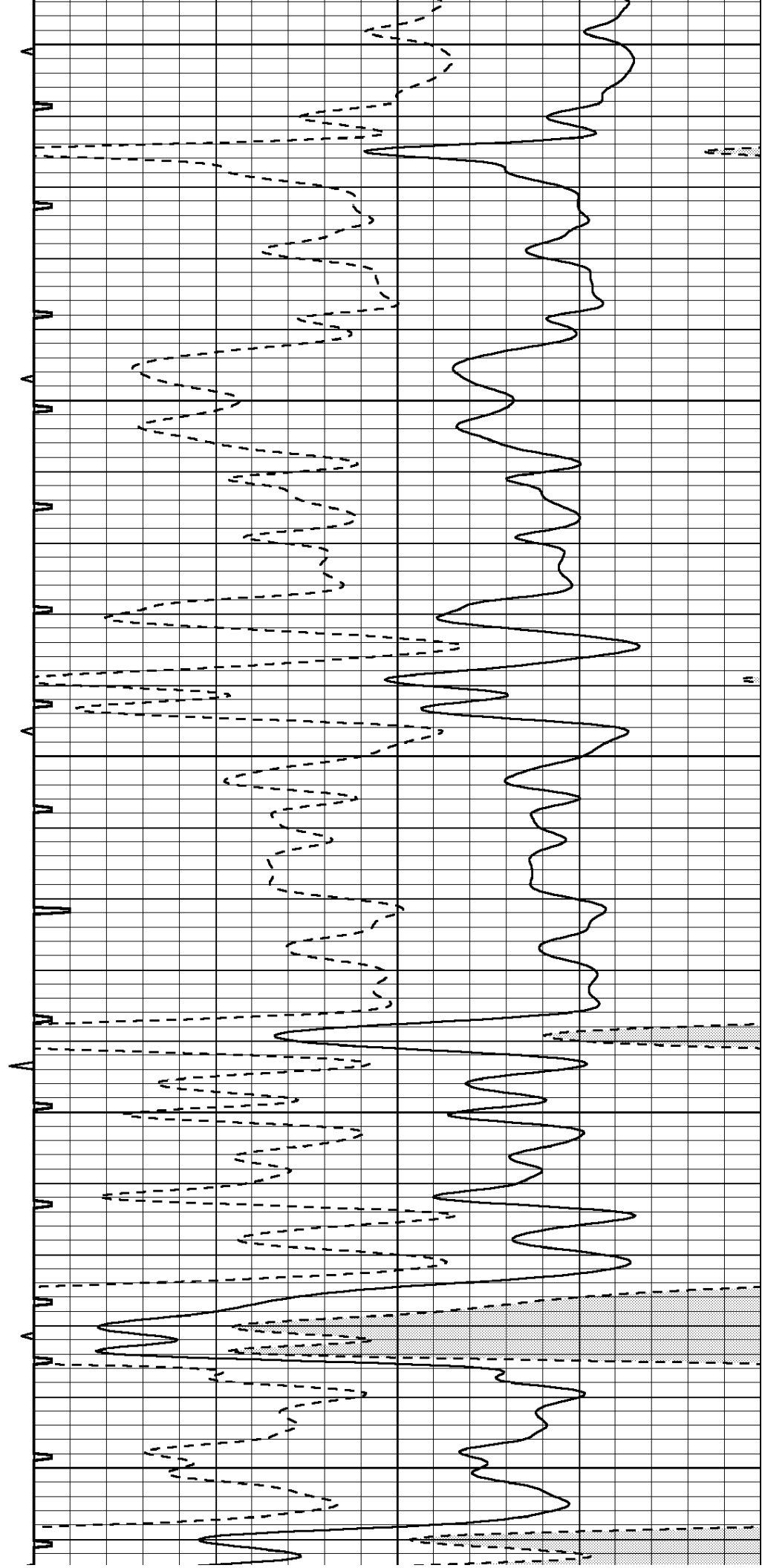
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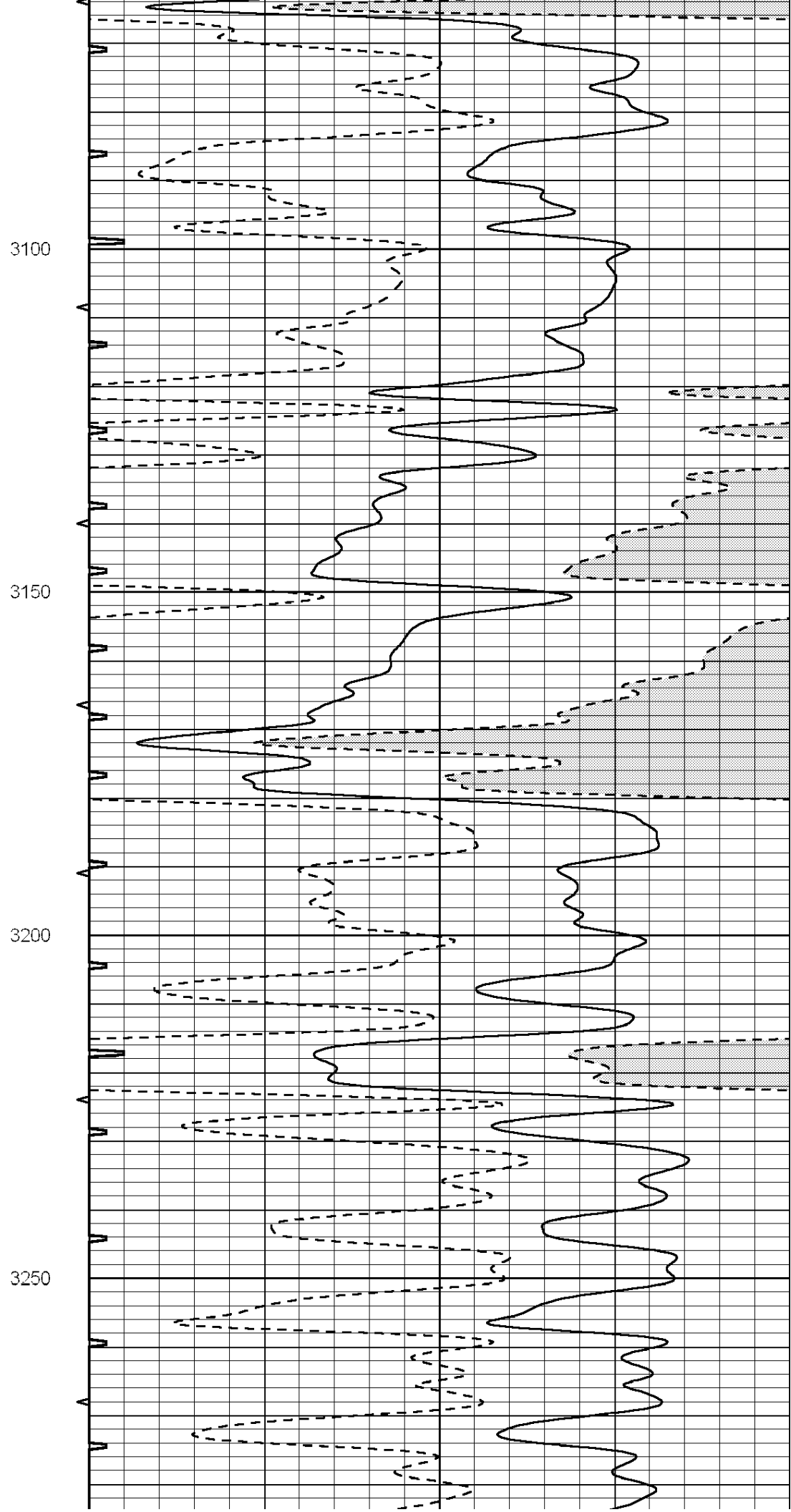
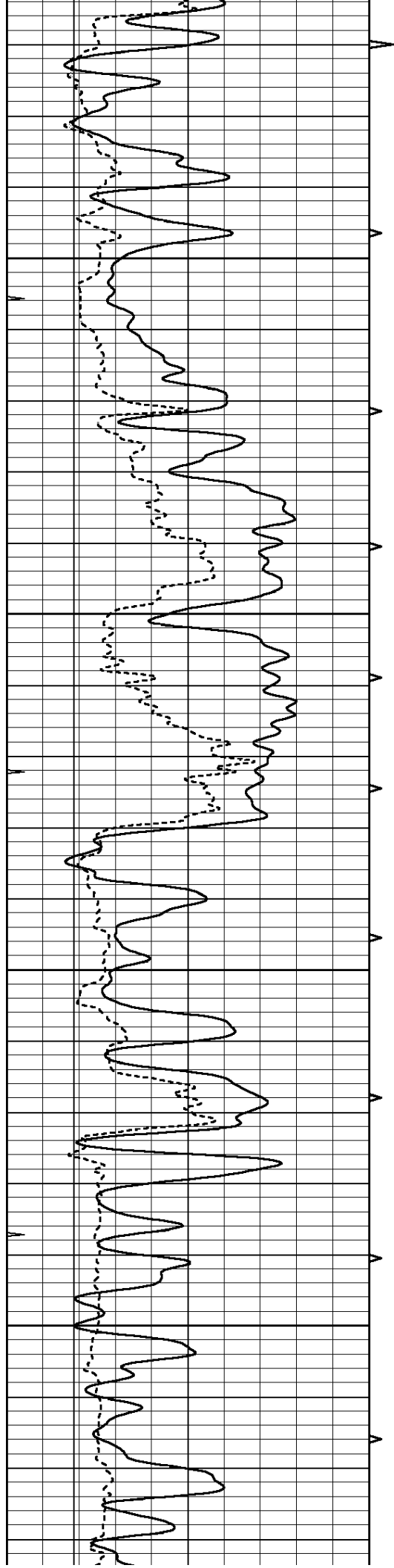
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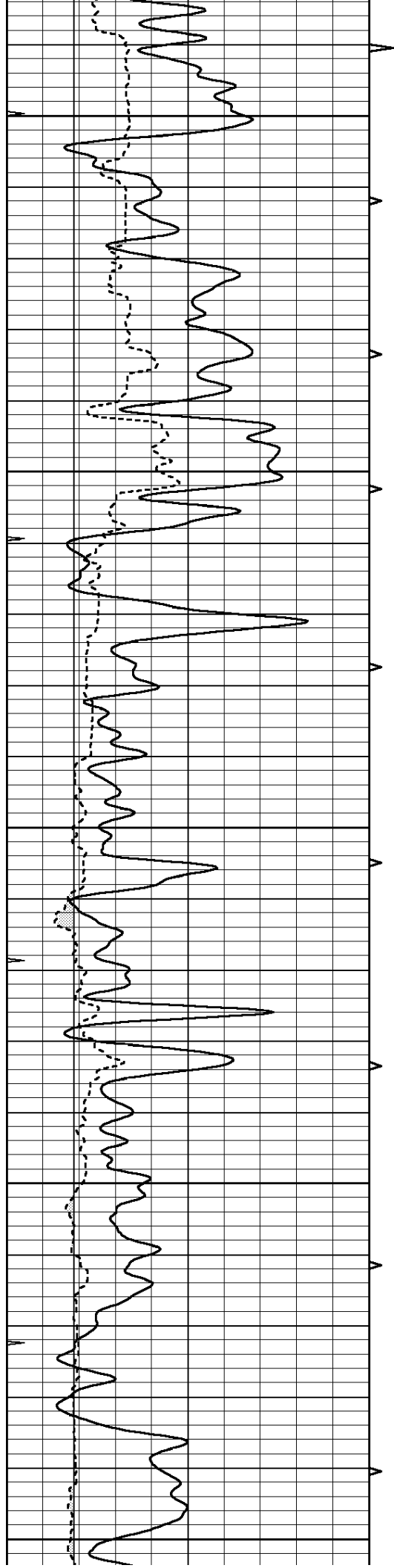
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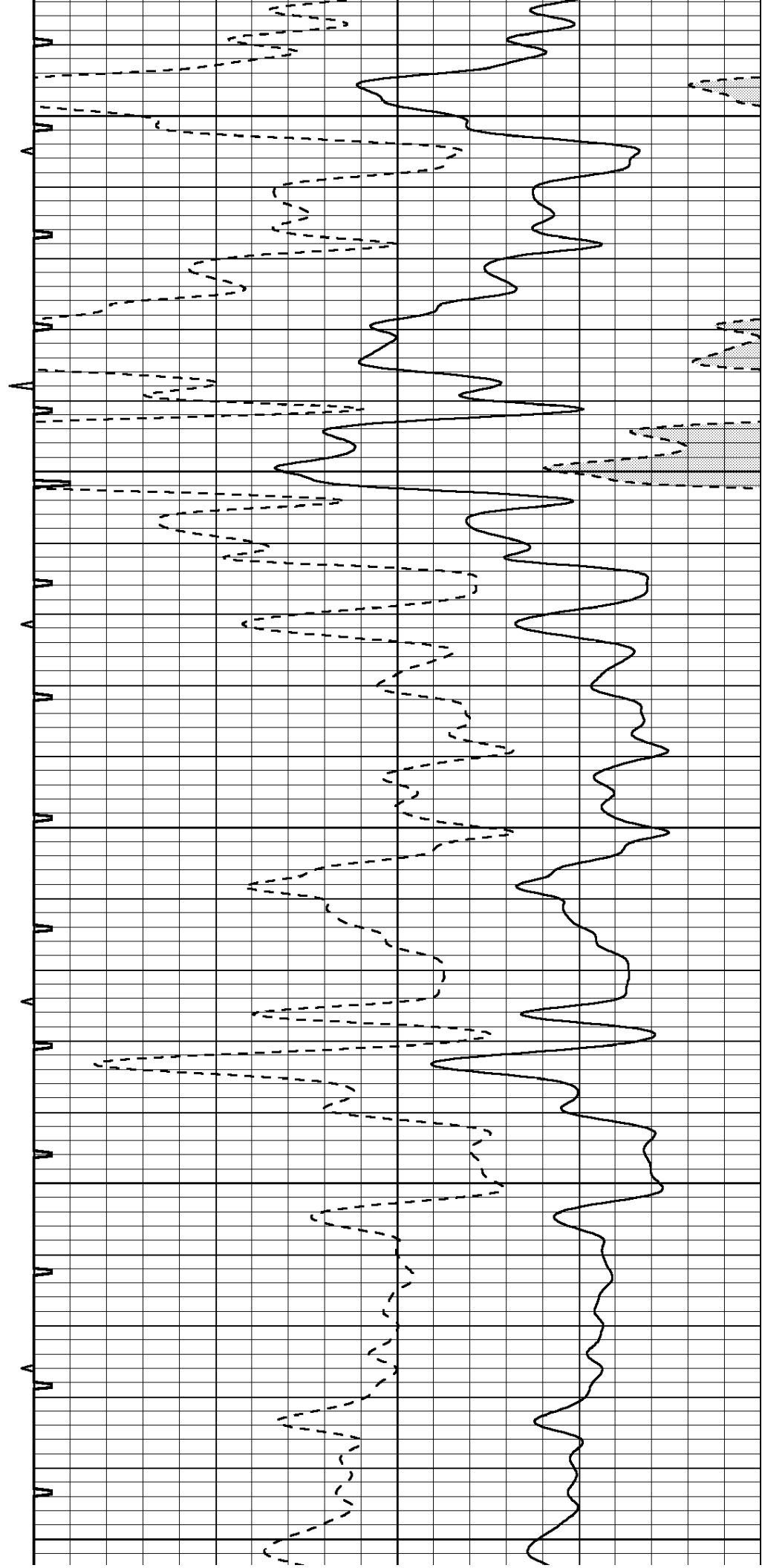
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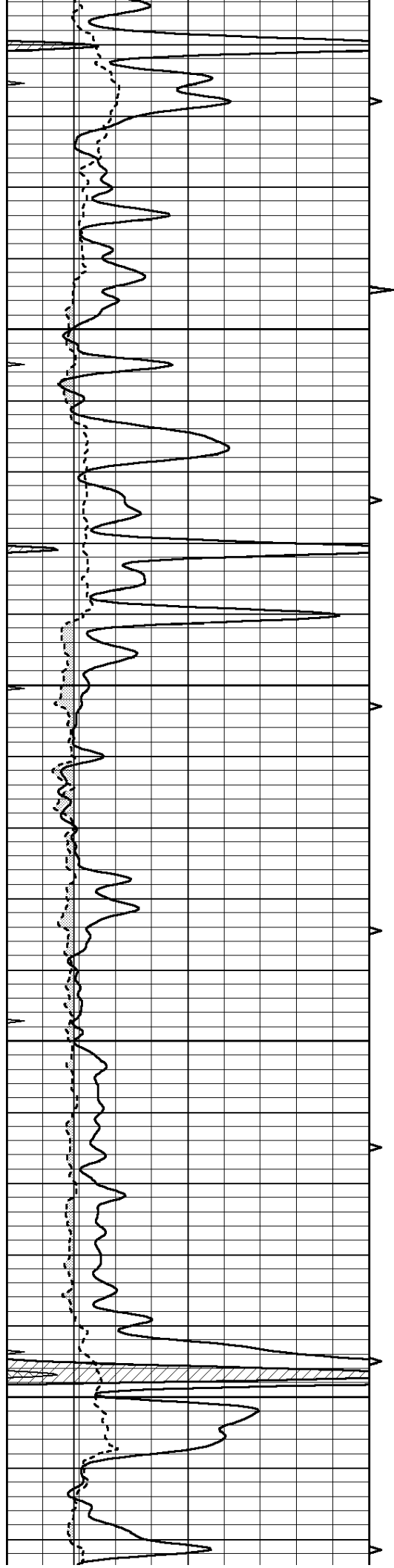
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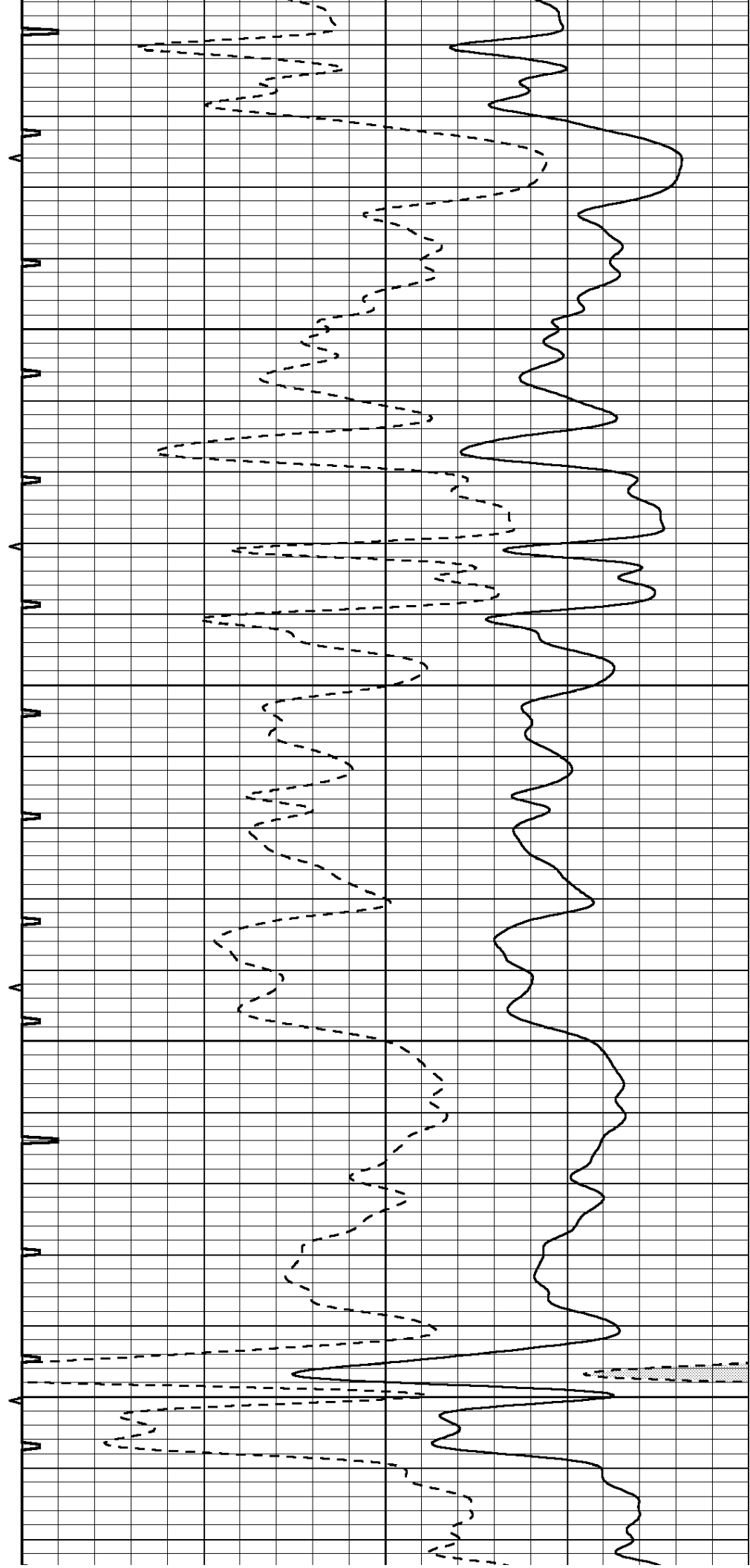


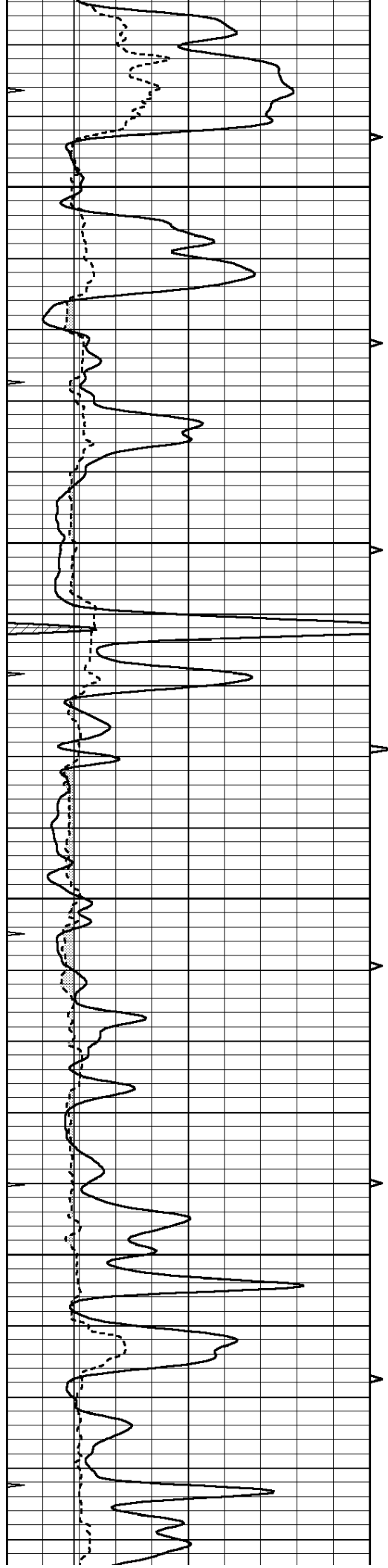
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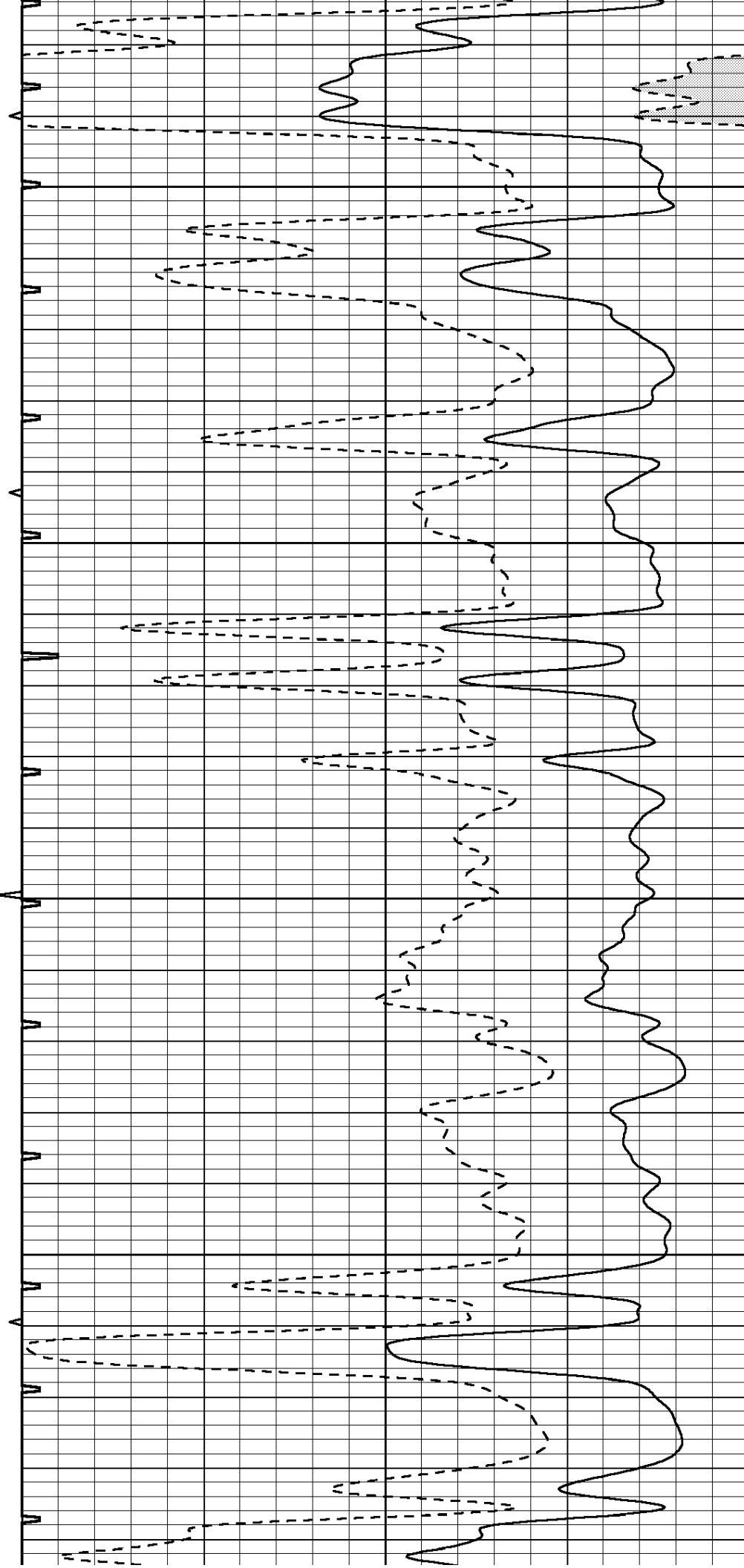


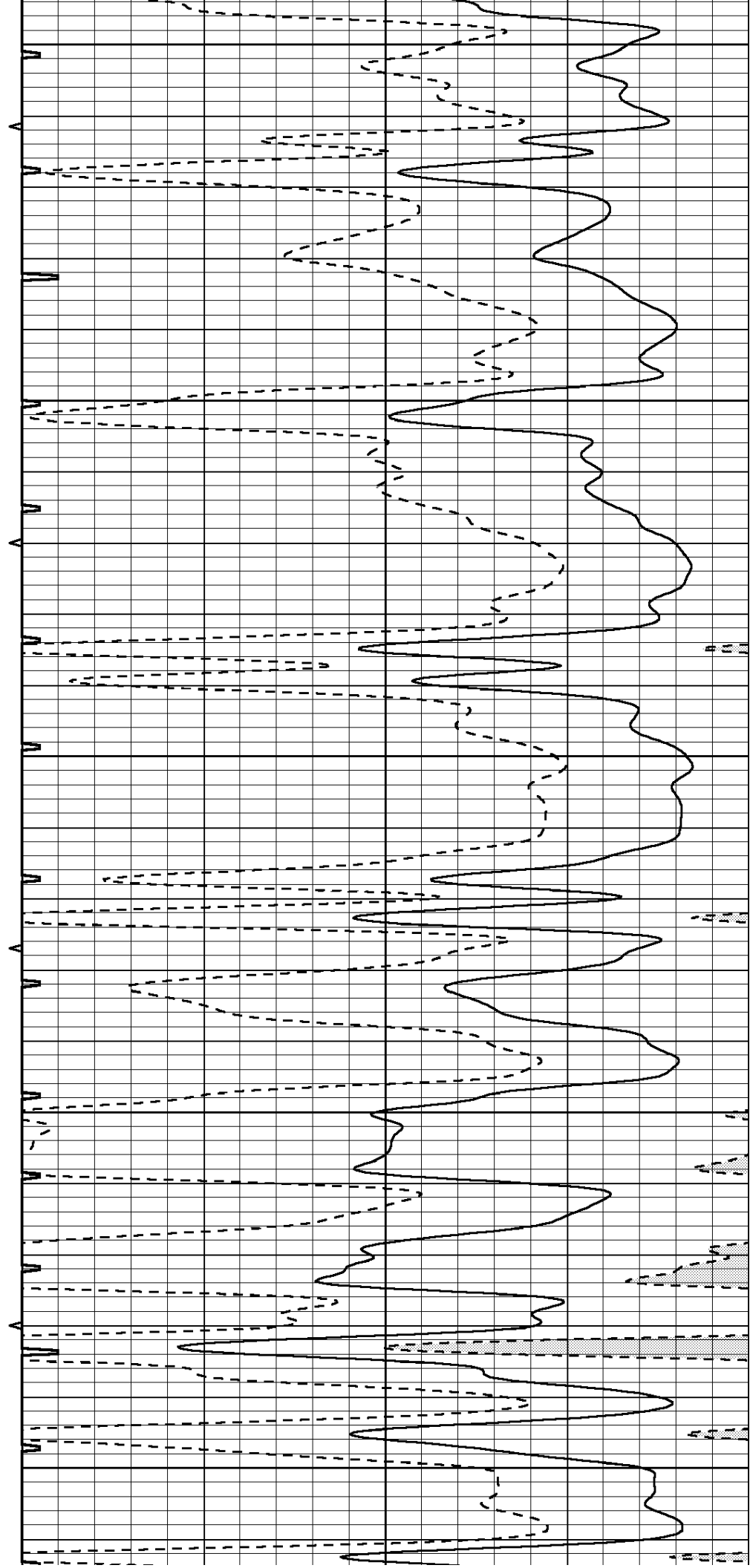
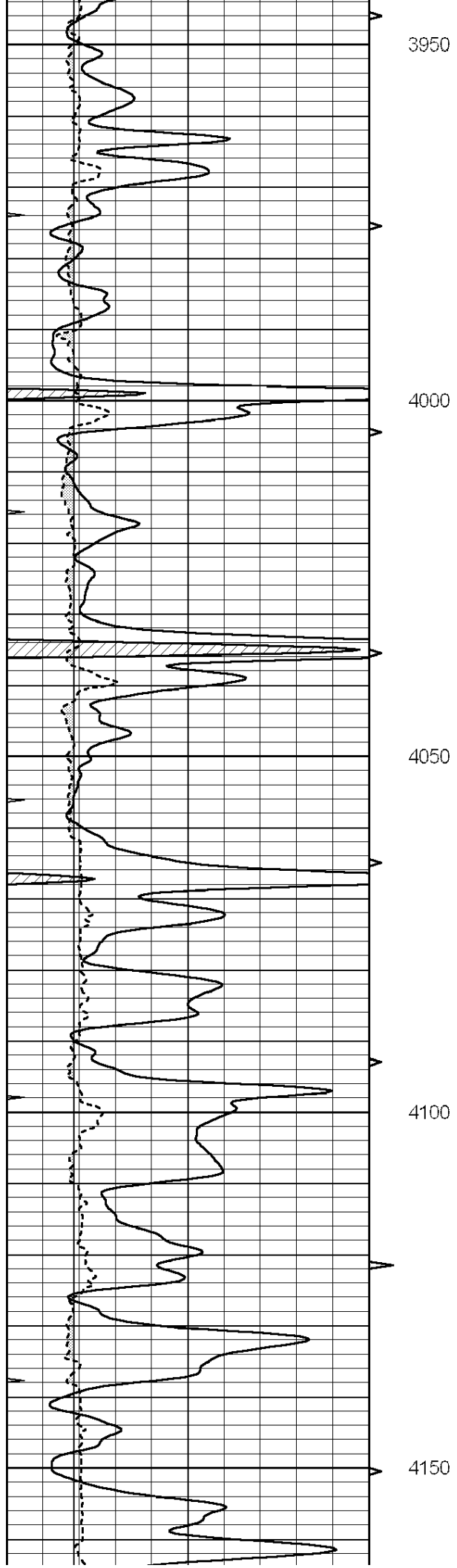
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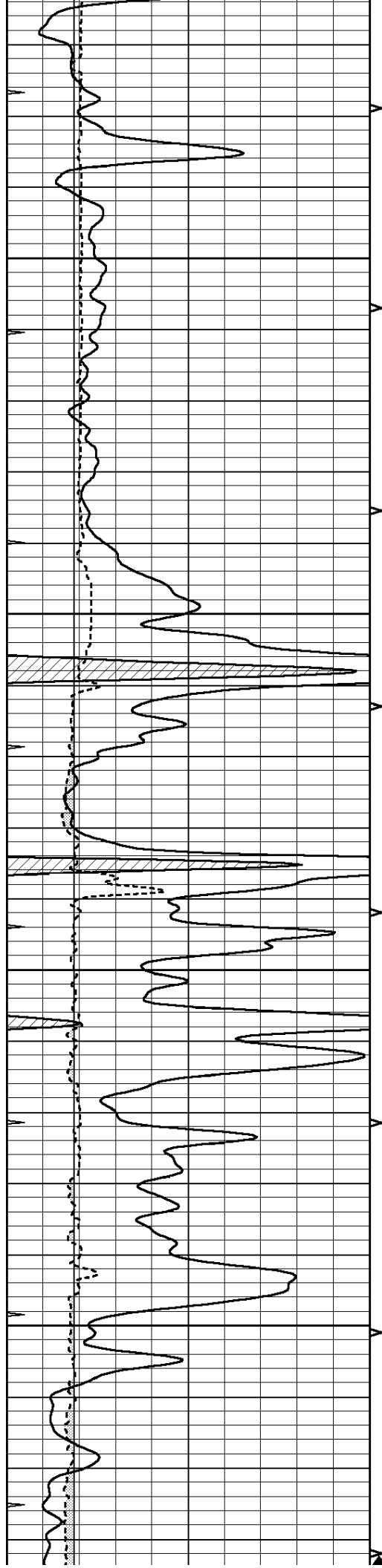
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3850

3900







4200

4250

4300

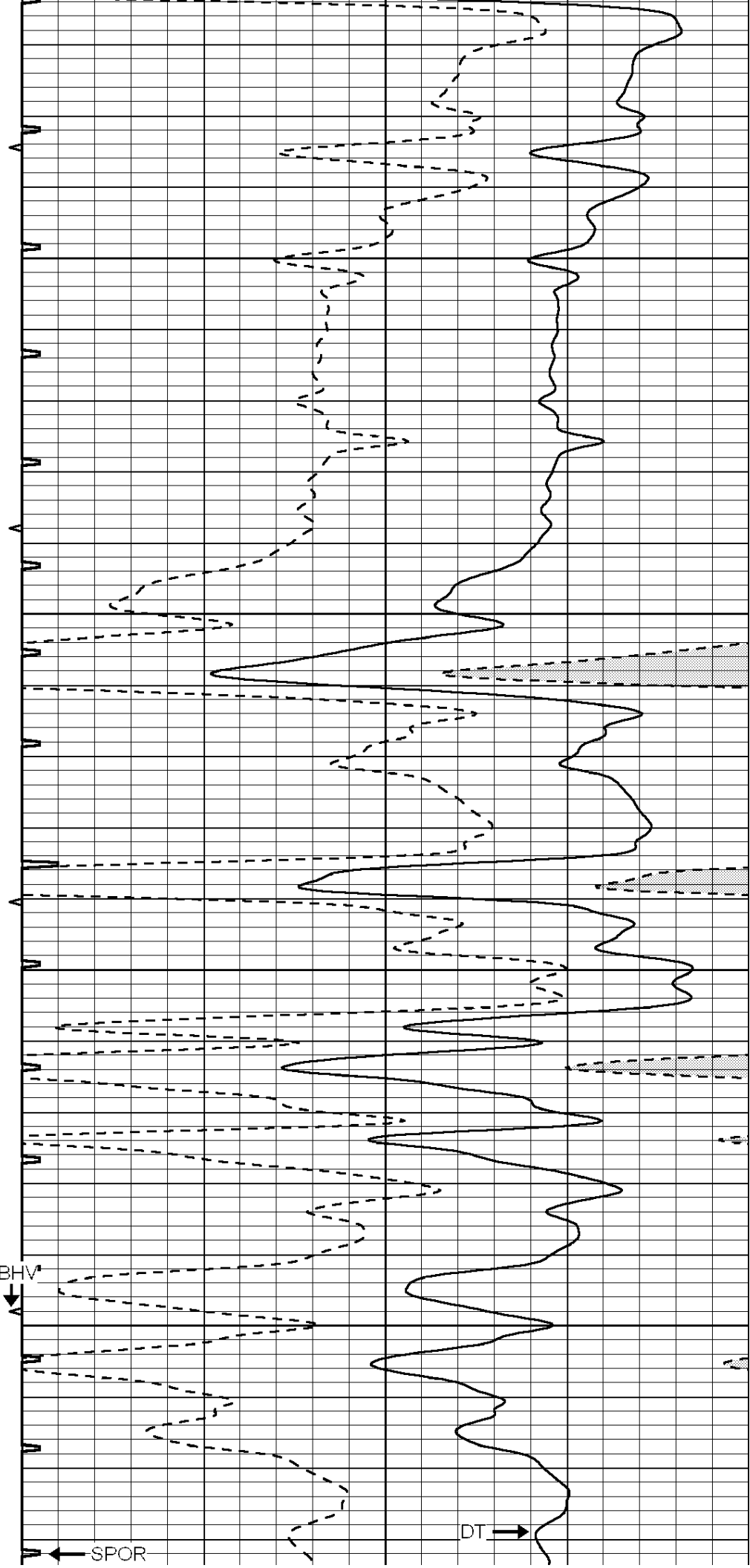
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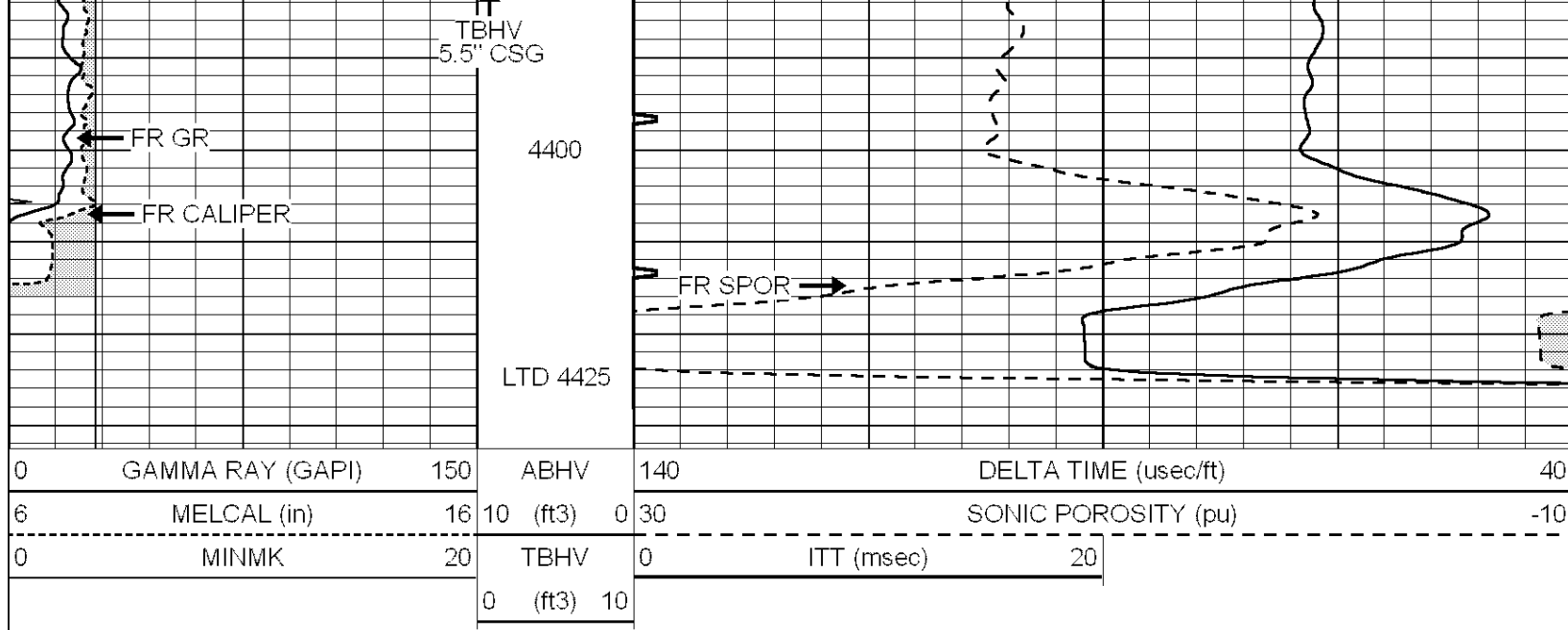
ABHV



← SPOR

DT →

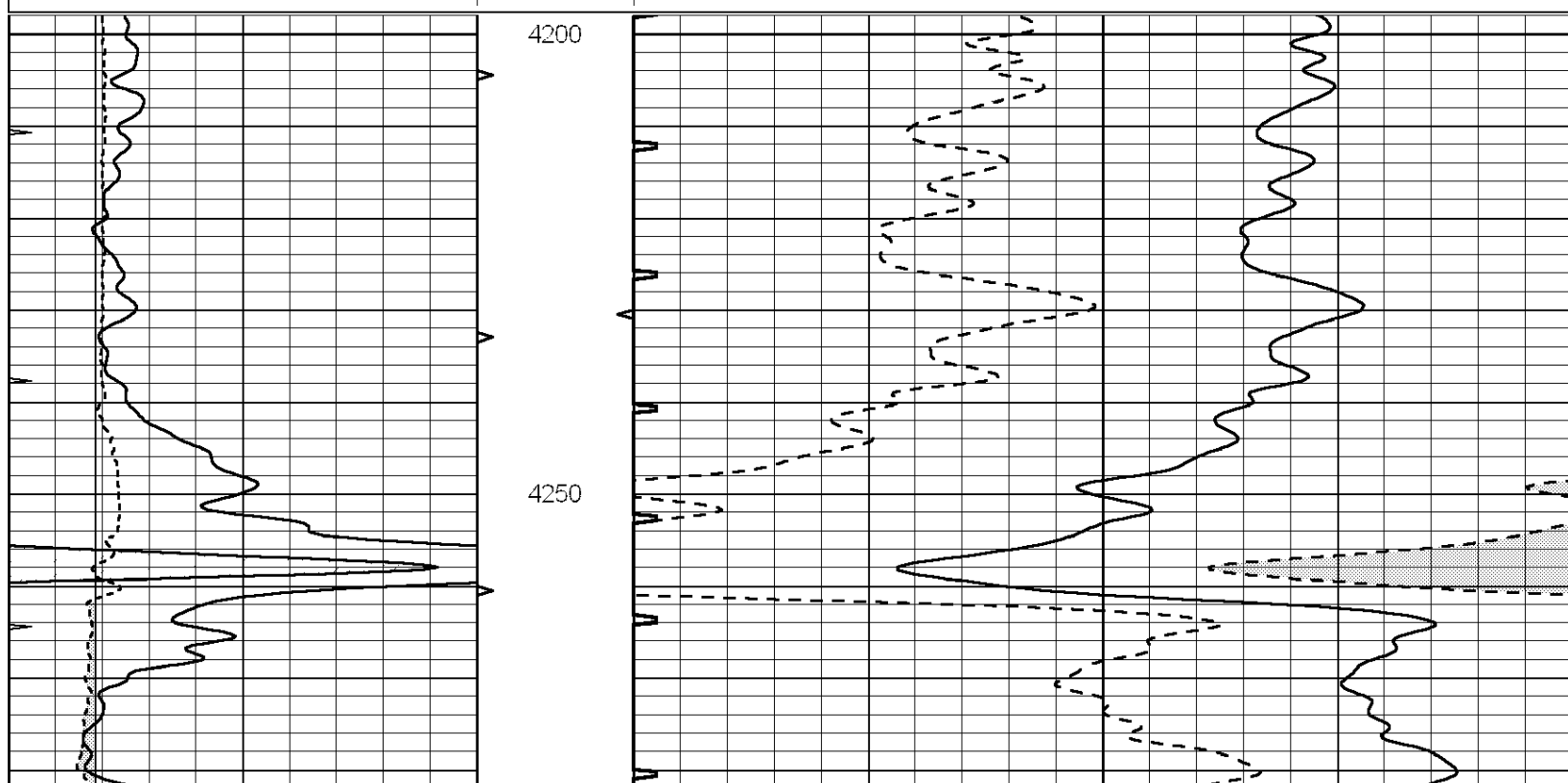


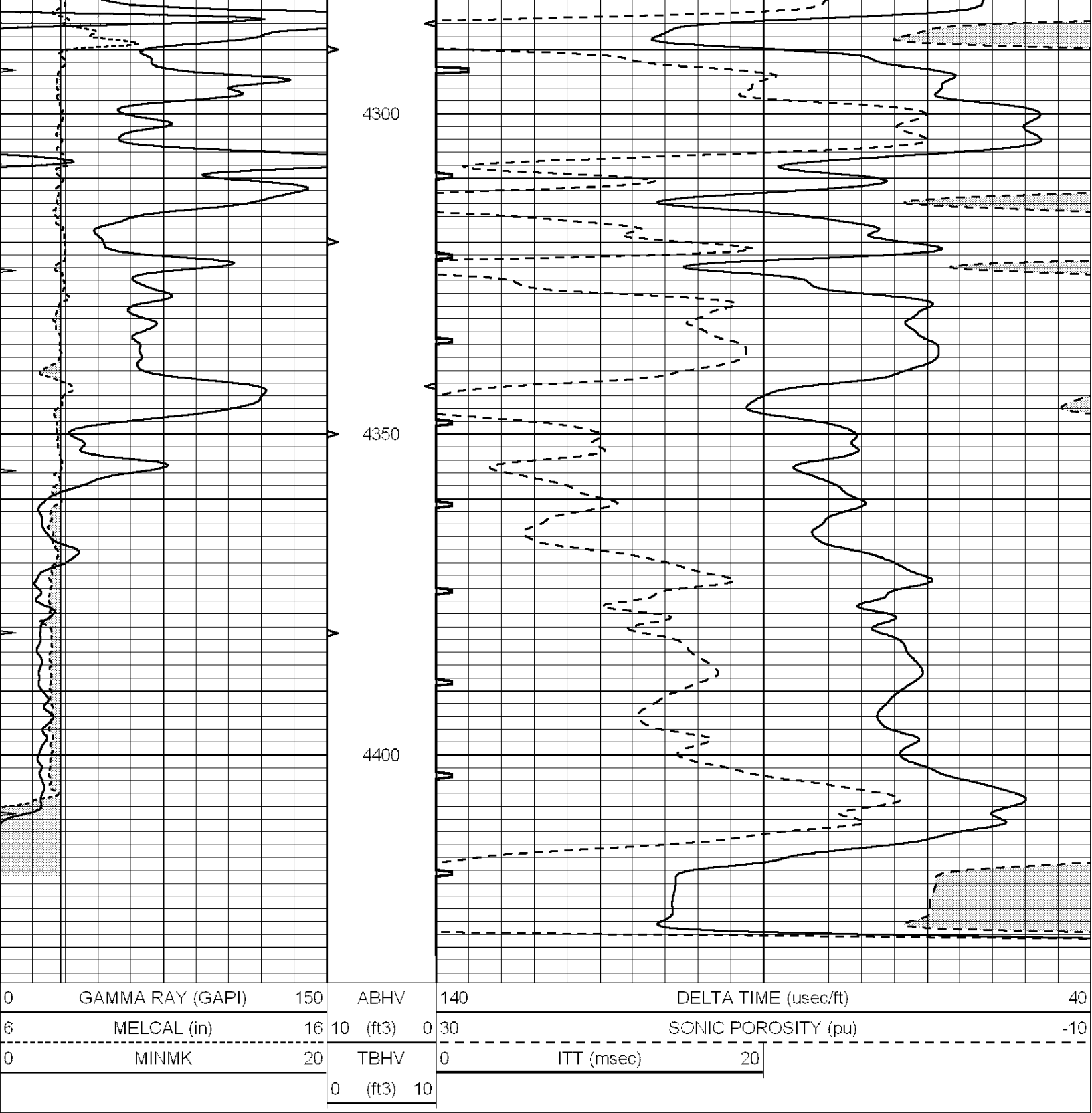


REPEAT SECTION

Database File: 24144ddn.db
 Dataset Pathname: pass5.1
 Presentation Format: _slt
 Dataset Creation: Fri Apr 25 07:12:51 2014 by Calc Open-Cased 090629
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (u sec/ft)	40
6	MELCAL (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	MELCAL (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		