

Section 37, LLC

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY **Siroky Oil Management**
LEASE **Fishgrab #1**

FIELD **Sawyer**
LOCATION **330° FNL & 230° FWL**
SEC **2** TWP **30S** RGE **13W**
COUNTY **Barber** STATE **Kansas**

CONTRACTOR **Fossil Rig #2**
SPUD **4/16/14** COMP **4/26/14**
RTD **4/6/14** LTD **4/6/14**
MUD UP **3400'** TYPE MUD **Chemical**

SAMPLES SAVED FROM **3600'** TO **RTD**
DRILLING TIME KEPT FROM **1900'** TO **RTD**
SAMPLES EXAMINED FROM **1900'** TO **RTD**

GEOLOGICAL SUPERVISION FROM **1900'**
GEOLOGIST **S. McDaniel & S. Deenihan**

CONDUCTOR **8-5/8" at 360'**
SURFACE **5.5"**
PRODUCTION **5.5"**

DF _____
GL **1801'**
Measurements Are All From Kelly Bushings

CASING _____
ELECTRICAL SURVEYS _____

Fluorob _____
DIL, CND, MIC, _____

ELEVATIONS
KB 1809'

Formation

Sample Tops

E-log Tops

Struct Foss.

Heebner 3633 -1824
Lansing 3823 -2014
Mamm 4207 -2398
Miss 4270 -2461
Viola 4375 -2566
Simpson Sd 4512 -2703
Arbuckle 4585 -2776

3634
3824
4207
4272
4376
4516
4586

-1825
-2015
-2399
-2462
-2567
-2704
-2777

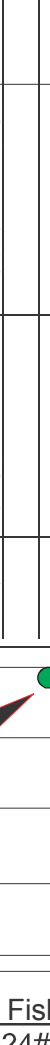


Table with 2 columns: Formation, Sample Tops, E-log Tops, Struct Foss.

REMARKS The Fishgrab #1 experienced lost drilling fluids and circulation from 795'-TD. We maintained 18-24# LCM, but fought mud volume issues the entire well. We elected not to run any DSTs, and will evaluate the well further through 5.5" production casing.

Respectfully Submitted,

Sean P. Deenihan

