

LEETH EVALUATION

Company							SIROKY OIL MANAGEMENT						
Well							FISHGRAB #1						
Field							SAWYER						
County							BARBER						
State							KANSAS						
Location Spot		SEC	2	TWP	30S	RGE	13W						
API Well Number		330FNL 230FNL					15-007-24160						
Permanent Datum		GROUND LEVEL					Elevation						
Log Measured From		K.B.					K.B.						
Drilling Measured From		KELLY BUSHING					A.G.L.						
Drilling Measured From		KELLY BUSHING					G.L.						
Description													
Date	Zone 1		Zone 2		Zone 3		Zone 4		Zone 5		Zone 6		
5/4/2014													
Top Parameter Depth													
4000	4175	4587	4587	4642	4642	4642	4642	4642	4642	4642	4642		
Bottom Parameter Depth													
7.875	7.875	7.875	7.875	7.875	7.875	7.875	7.875	7.875	7.875	7.875	7.875		
Bit Size													
122	122	122	122	122	122	122	122	122	122	122	122		
BHT													
1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000		
Rmf @ FT													
0.040	0.040	0.040	0.040	0.062	0.062	0.062	0.062	0.062	0.062	0.062	0.062		
Rw @ FT													
Location													
WICHITA													
Evaluation By													
R. LEETH													
Recommended Perf / SPF													
Recommended Perf / SPF													

We do not guarantee results, nor make warranties either expressly or implied. Under no circumstances shall we be liable damages relative to this evaluation.

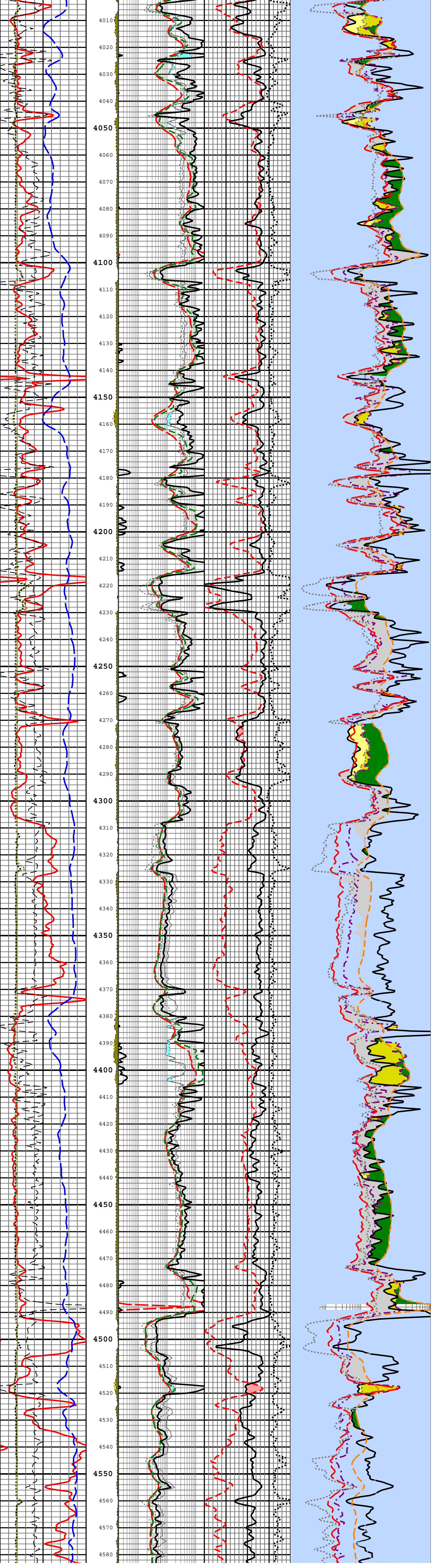
LOG DATA

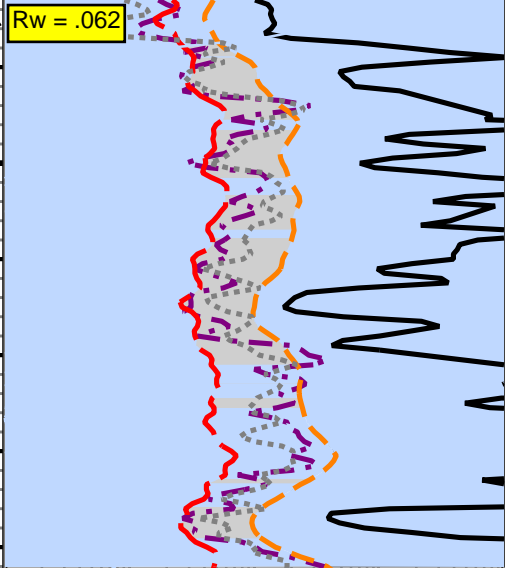
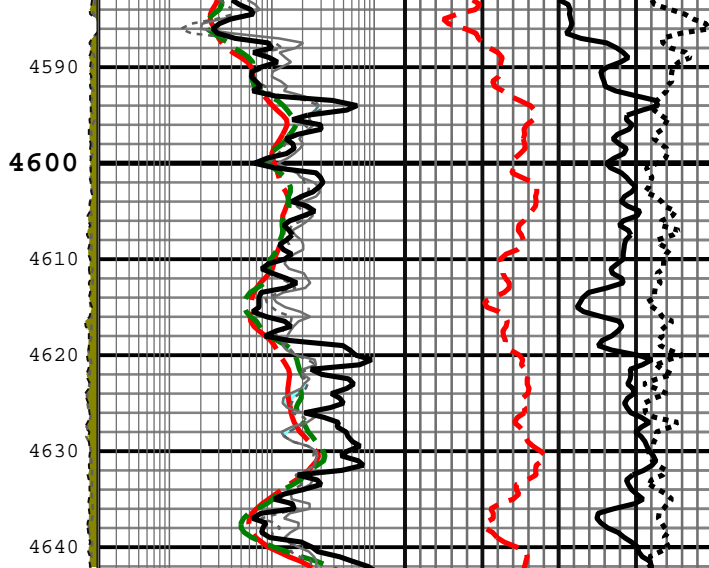
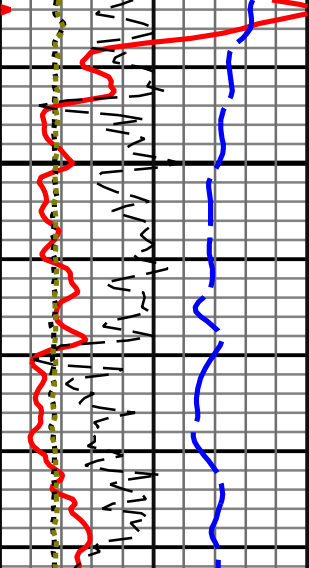
Name	Description
DEPTH.FT	depth
CNPOR.PU	Compensated Neutron porosity
DCAL.IN	Compensated Density caliper
DPOR.PU	Compensated Density porosity
GR.API	gamma ray
MEL15.OHM-M	1.5 inch Microinverse resistivity
MEL20.OHM-M	2 inch Micronormal resistivity
MELCAL.IN	Microlog caliper
PE.	Photoelectric Pffect
RHOC.G/CC	Compensated Density correction
RILD.OHM-M	Deep Induction resistivity
RILM.OHM-M	Medium Induction resistivity
RLL3.OHM-M	Short Guard resistivity
RxoRt.	ratio of shallow resistivity to deep resistivity
SP.MV	spontaneous potential
SPOR.PU	Sonic porosity

EVALUATION DATA

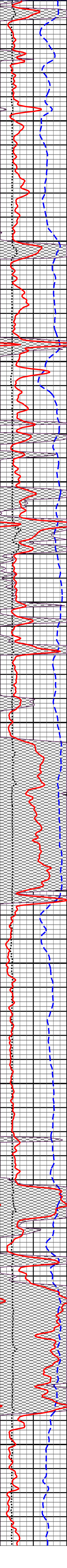
Name	Description
DEPTH.FT	depth
BIT.IN	bit size
BVWb.V/V	bulk volume water in matrix porosity system
BVWs.V/V	bulk volume water in secondary porosity system
BVWsgxo.V/V	bulk volume water in the flushed zone system
CALI.IN	caliper
Dh.G/CC	hydrocarbon density
DMAA.G/CC	apparent matrix density
DSRGIP.MMCFG	delta sum recoverable gas in place
DSROIP.BO	delta sum recoverable oil in place
DSUMQg.MCFGPD	delta sum of productive gas
DSUMQo.BOPD	delta sum of productive oil
DSUMQw.BWPD	delta sum of productive water
GR.API	gamma ray
Khb.MD	permeability to hydrocarbon from matrix porosity system
Khs.MD	permeability to hydrocarbon from secondary porosity system
ms.DEC	cementation exponent for secondary porosity system
OOM.DEC	oomoldic flag
PSGC.V/V	gas corrected sonic porosity
PX.V/V	crossplot porosity
Rds.OHMM	calculated deep resistivity
SP.MV	spontaneous potential
SUMQg.MCFGPD	sum of productive gas
SUMQo.BOPD	sum of productive oil
SUMQw.BWPD	sum of productive water
SUMRGIP.MMCFG	sum of recoverable gas in place
SUMROIP.BO	sum of recoverable oil in place
Swb.V/V	water saturation in matrix porosity system
Sws.V/V	water saturation in secondary porosity system
Sxo.V/V	water saturation of the flushed zone
VSH.V/V	shale volume

(MEL20)	0.84	OHM-M	462		
(GR)	20	GAPI	400		
(CNPOR)	100	PU	1		
(RILD)	0.04	OHM-M	400		
(DPOR)	100	PU	1		
(RLL3)	0.18	OHM-M	1800		
(RHOc)	-0.31	0.19			
		G/CC			
(MELCAL)	6	IN	16		
(RxoRt)	-100		100		
(DCAL)	6	IN	16		
(SP)	-100	MV	100		
(GR)	0	GAPI	150		
(DCAL)	5	IN	8		
(MELCAL)	5	IN	8		
(RLL3)	0.2	OHM-M	200		
(MEL20)	0.25	OHM-M	250		
(MEL15)	0.25	OHM-M	250		
(RILM)	0.2	OHM-M	200	30	PU
(RILD)	0.2	OHM-M	200	30	PU
(CNPOR)					
(DPOR)					
Apparent Perm					
Apparent Gas / Quartz					

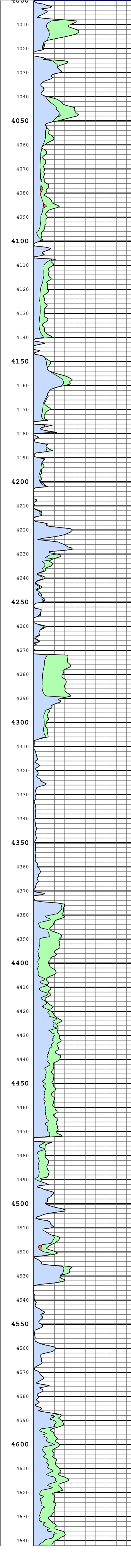




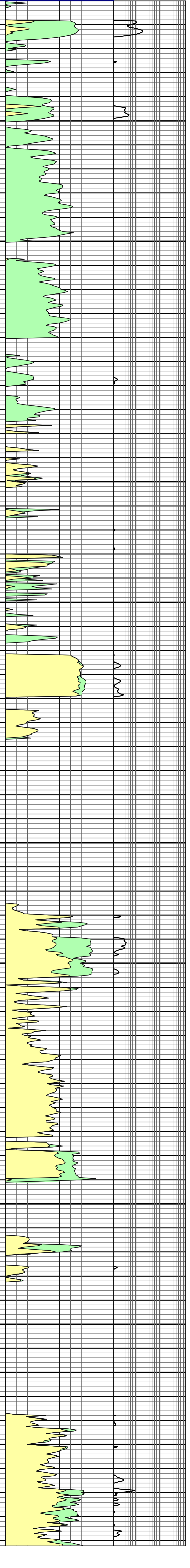
(GR)		
0	API	150
(VSH)		
0	V/V	1
(SP)		
-100	MV	100
(CALI)		
6	IN	16



(BVWs)		
0	V/V	0.4
(BVWsgxo)		
0	V/V	0.4
(PX)		
0	V/V	0.4



(Sxo)		
1	V/V	0
(Sws)		
1	V/V	0



Apparent gas/Quartz		1	V/V	0
Water		Moveable		
Hydrocarbon		Residual		
0.1	MD	100		

