



Weatherford

**COMPENSATED NEUTRON
SONIC POROSITY
OVERLAY**

COMPANY	BEREXCO LLC.		
WELL	ELNORA #2-20		
FIELD	WILDCAT		
PROVINCE/COUNTY	FINNEY		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	940' FNL & 1655' FWL		
SEC 20	TWP 26S	RGE 33W	Other Services
Latitude			
Longitude			
API Number	15-055-22288		
Permanent Datum GL, Elevation 2928 feet			
Log Measured From KB			
Drilling Measured From KB			
Date	04-APR-2014		
Run Number	ONE		
Service Order	3487-83817538		
Depth Driller	5400.00	feet	Elevations: KB 2941.00 DF 2939.00 GL 2928.00
Depth Logger	5393.00	feet	
First Reading	5380.00	feet	
Last Reading	1783.00	feet	
Casing Driller	1772.00	feet	
Casing Logger	1783.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEMICAL		
Density / Viscosity	9.20 lb/USg	51.00 CP	
PH / Fluid Loss	9.50	7.60 ml/30Min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	0.48 @ 84.0	ohm-m	
Rmf @ Measured Temp	0.38 @ 84.0	ohm-m	
Rmc @ Measured Temp	0.58 @ 84.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.34 @120.0	ohm-m	
Time Since Circulation	5 HOURS		
Max Recorded Temp	120.00	deg F	
Equipment / Base	13244	LIB	
Recorded By	ADAM SILL		
Witnessed By	IAN BOSMEIJER		
JOB #	LB14-100		

BOREHOLE RECORD					Last Edited: 04-APR-2014 15:44
Bit Size inches		Depth From feet		Depth To feet	
7.875		1772.00		5400.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	8.625	0.00	1772.00	24.00	

REMARKS
- SOFTWARE ISSUE: WLS 13.08.2113.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION. - HARDWARE: DUAL BOWSPRING USED ON MDN. 0.5 INCH STANDOFF USED ON MFE. TWO 0.5 INCH STANDOFFS USED ON MSS. 0.5 INCH STANDOFF USED ON MAI.
- RUN TWO: SHA, MCG, MIM, MIE RUN IN COMBINATION. - HARDWARE: CENTRALIZER BOWSPRING USED ON MIM. 1.5 INCH STANDOFF USED ON MIE.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1789 CU.FT.

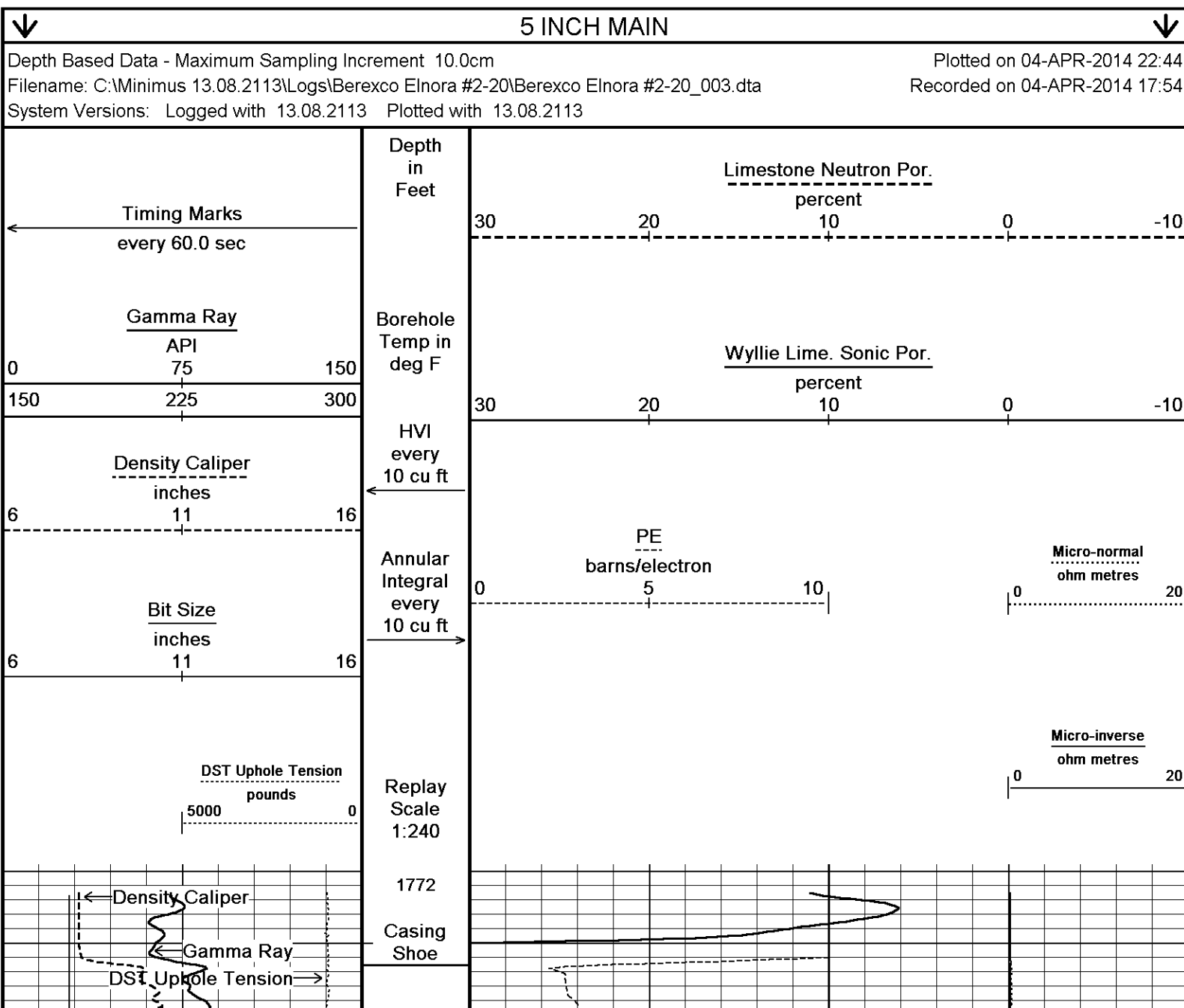
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 3800 FEET: 353 CU.FT.

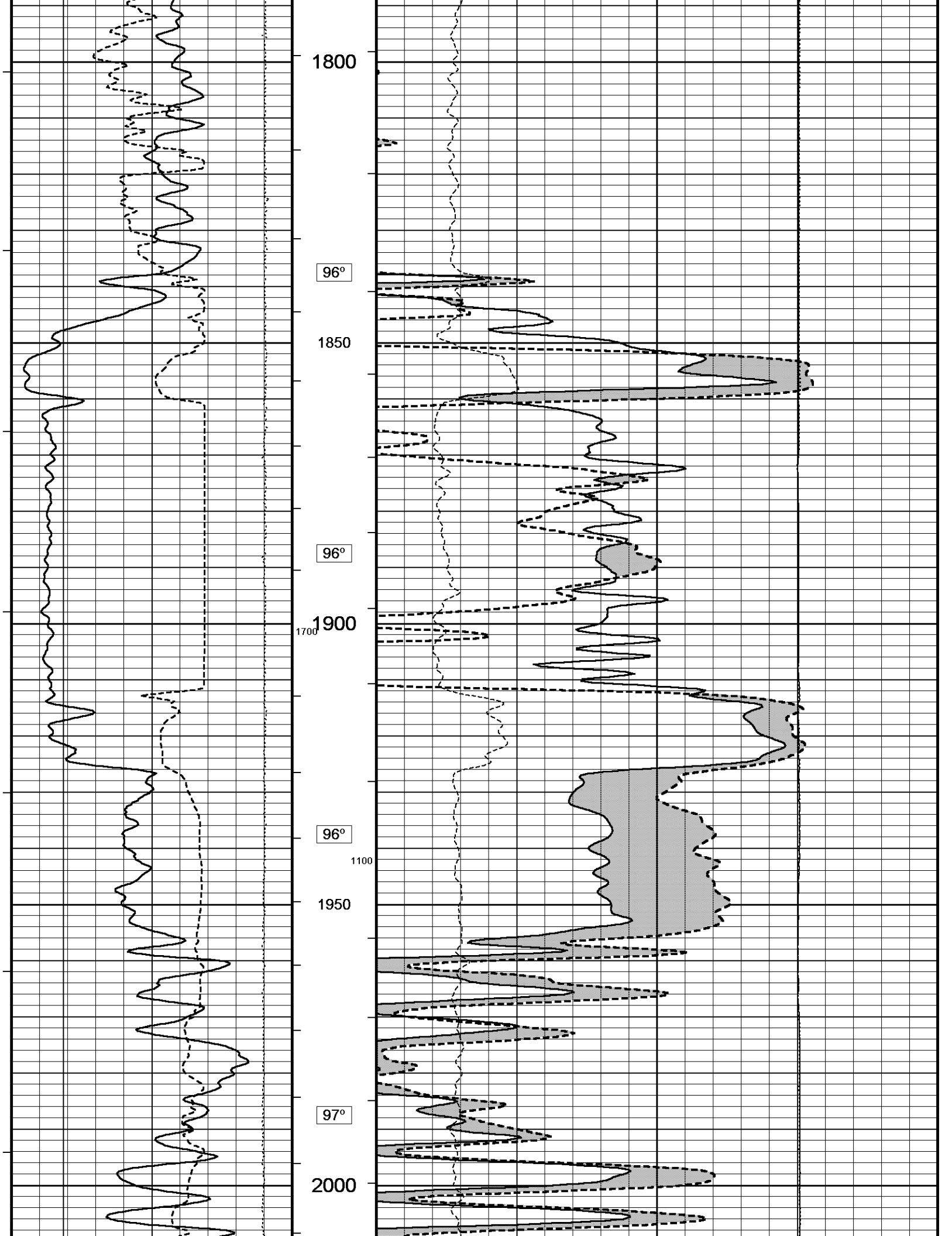
- RIG: BEREDCO #1.

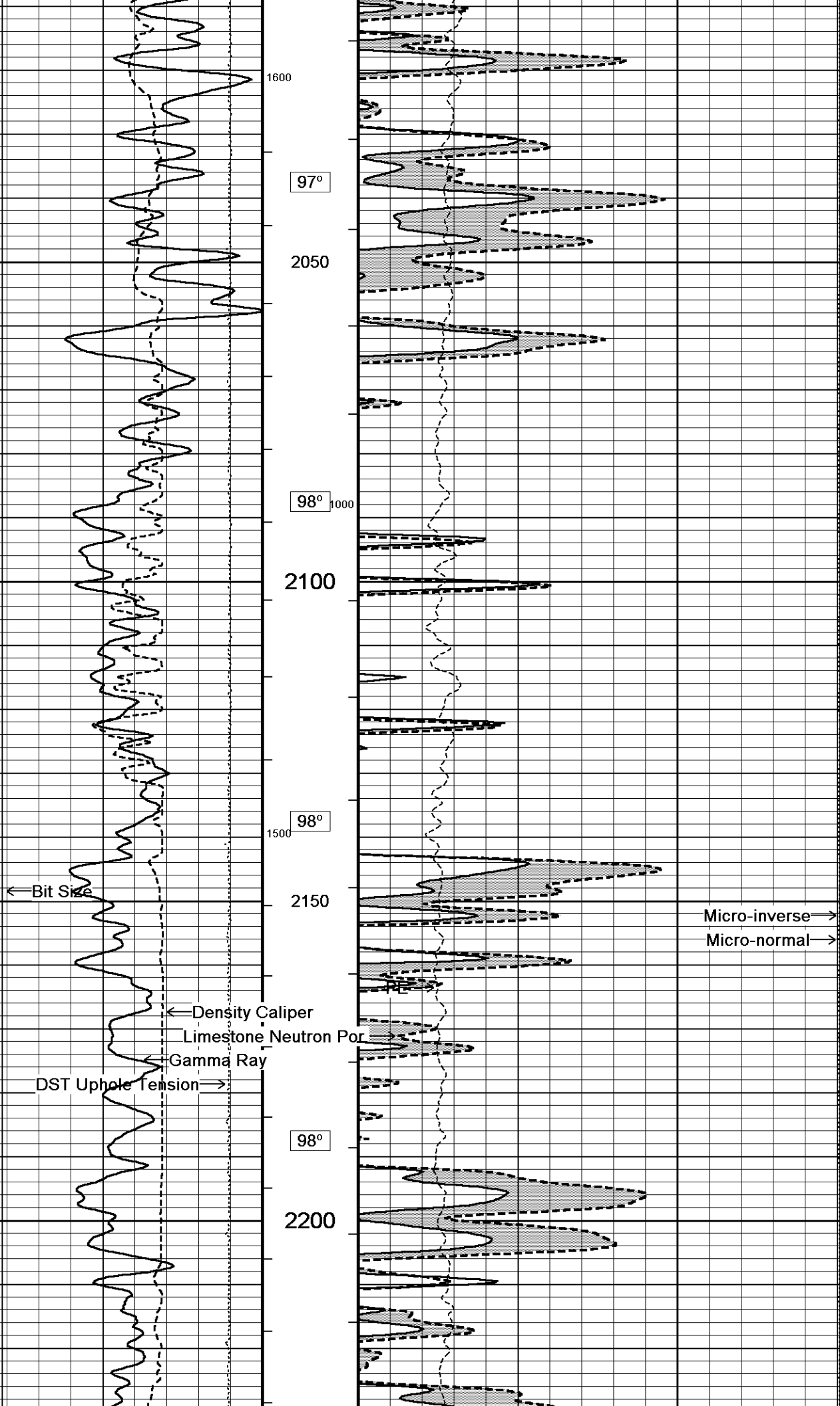
- ENGINEER: A. SILL.

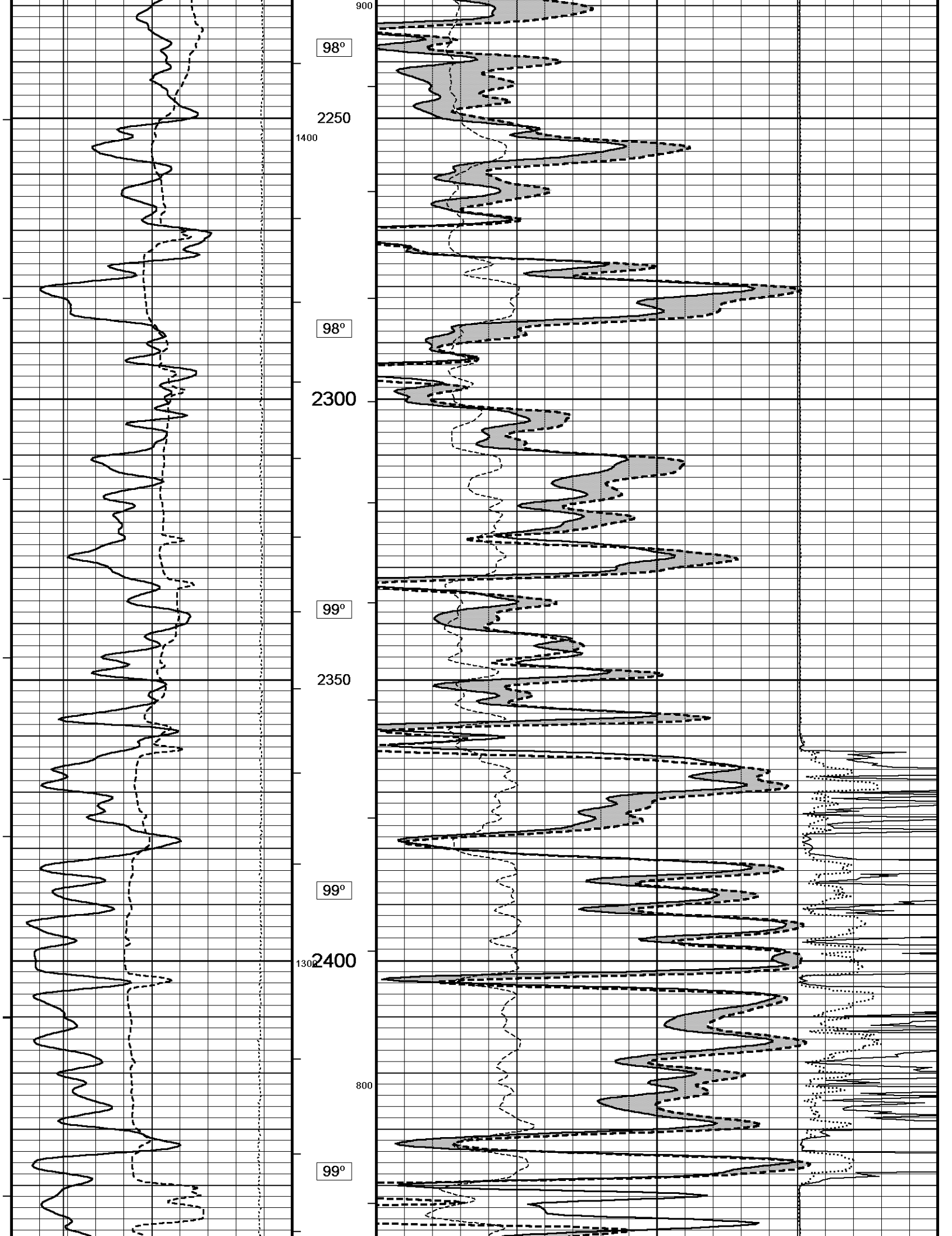
- OPERATOR: J. LaPOINT.

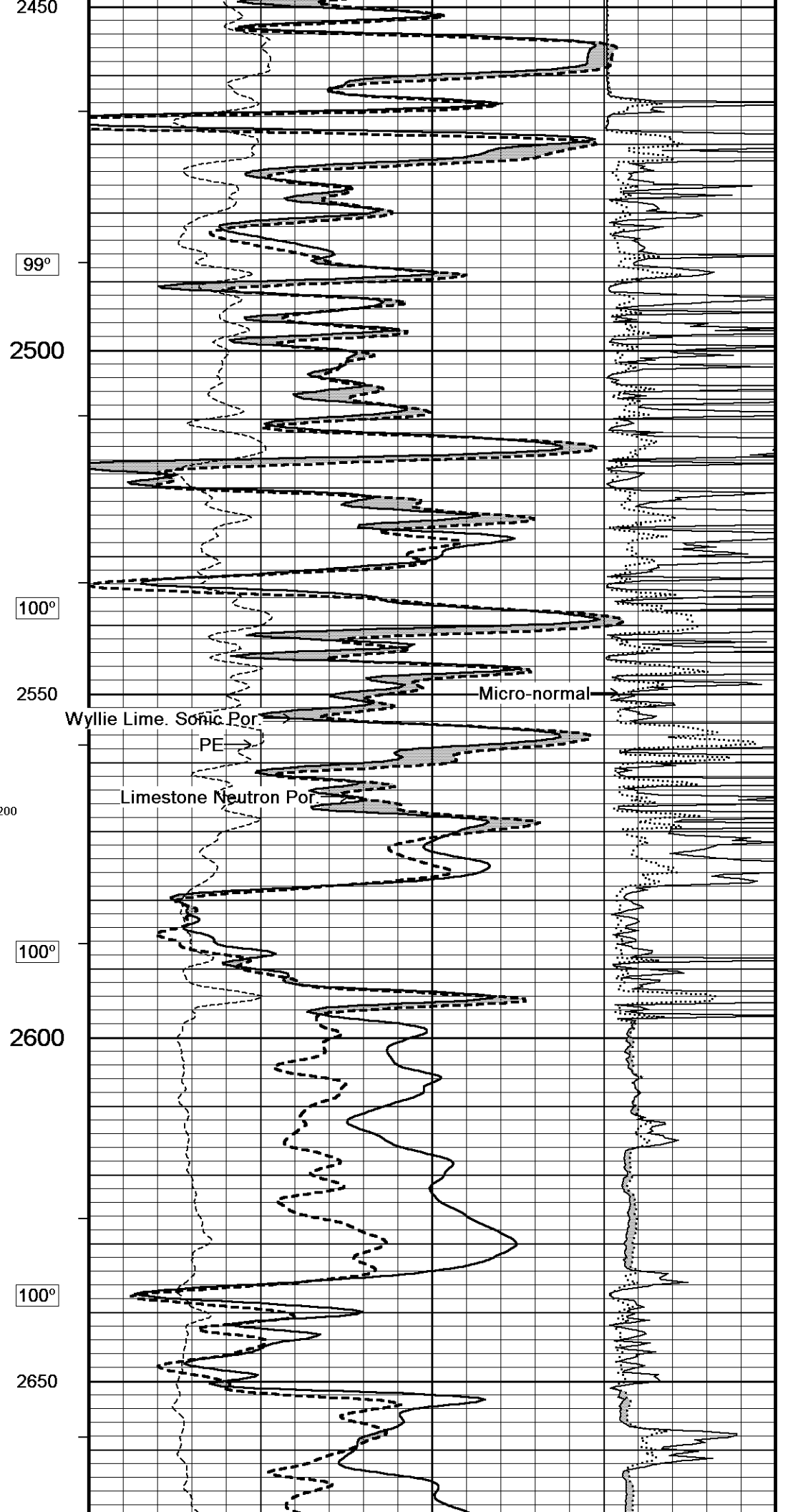
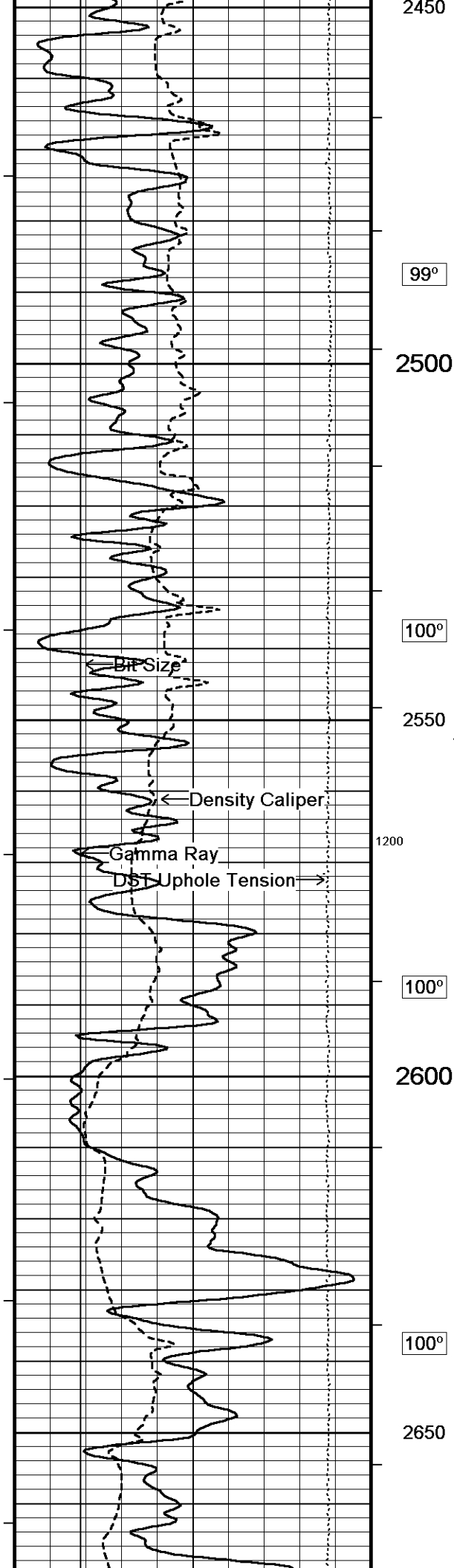
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

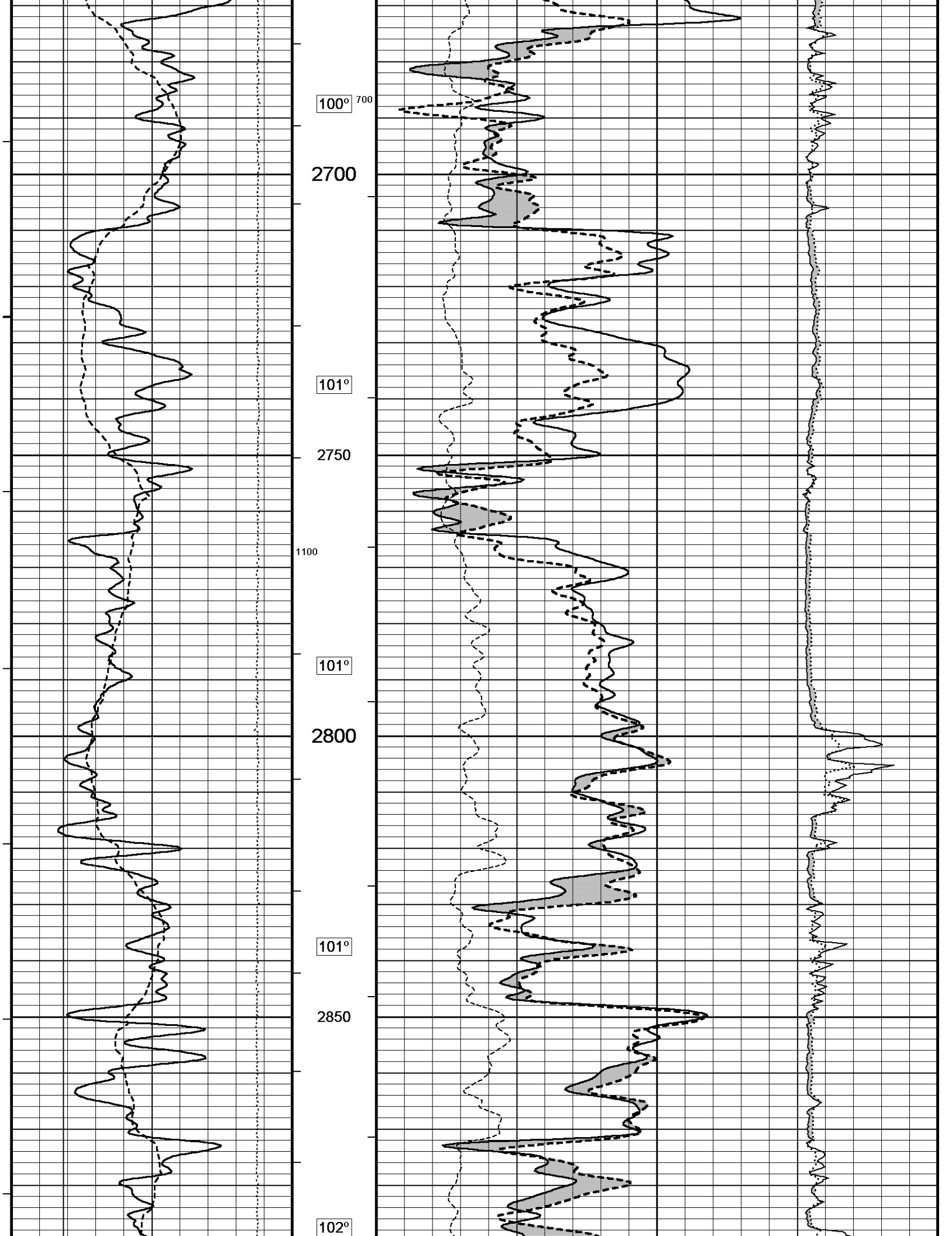


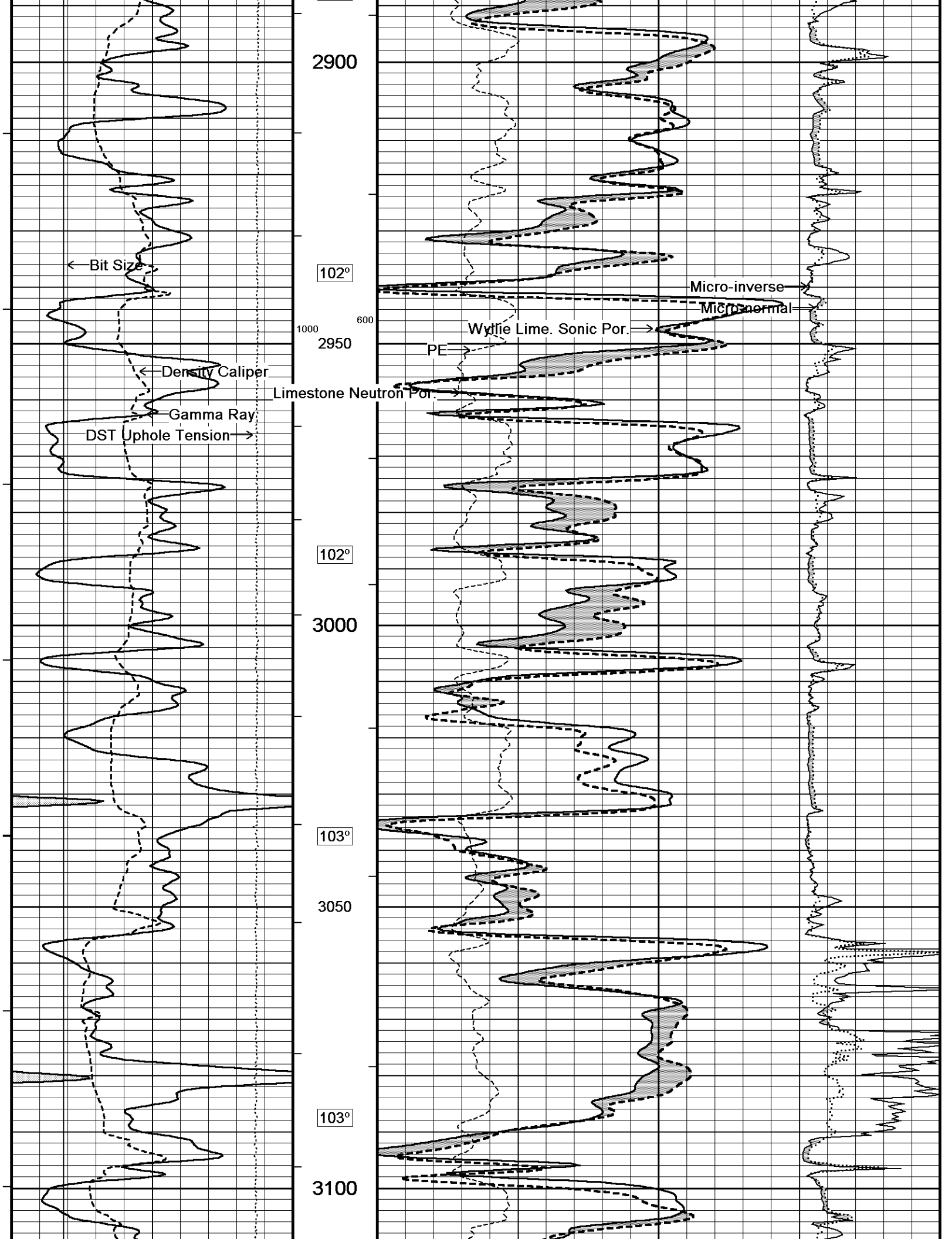


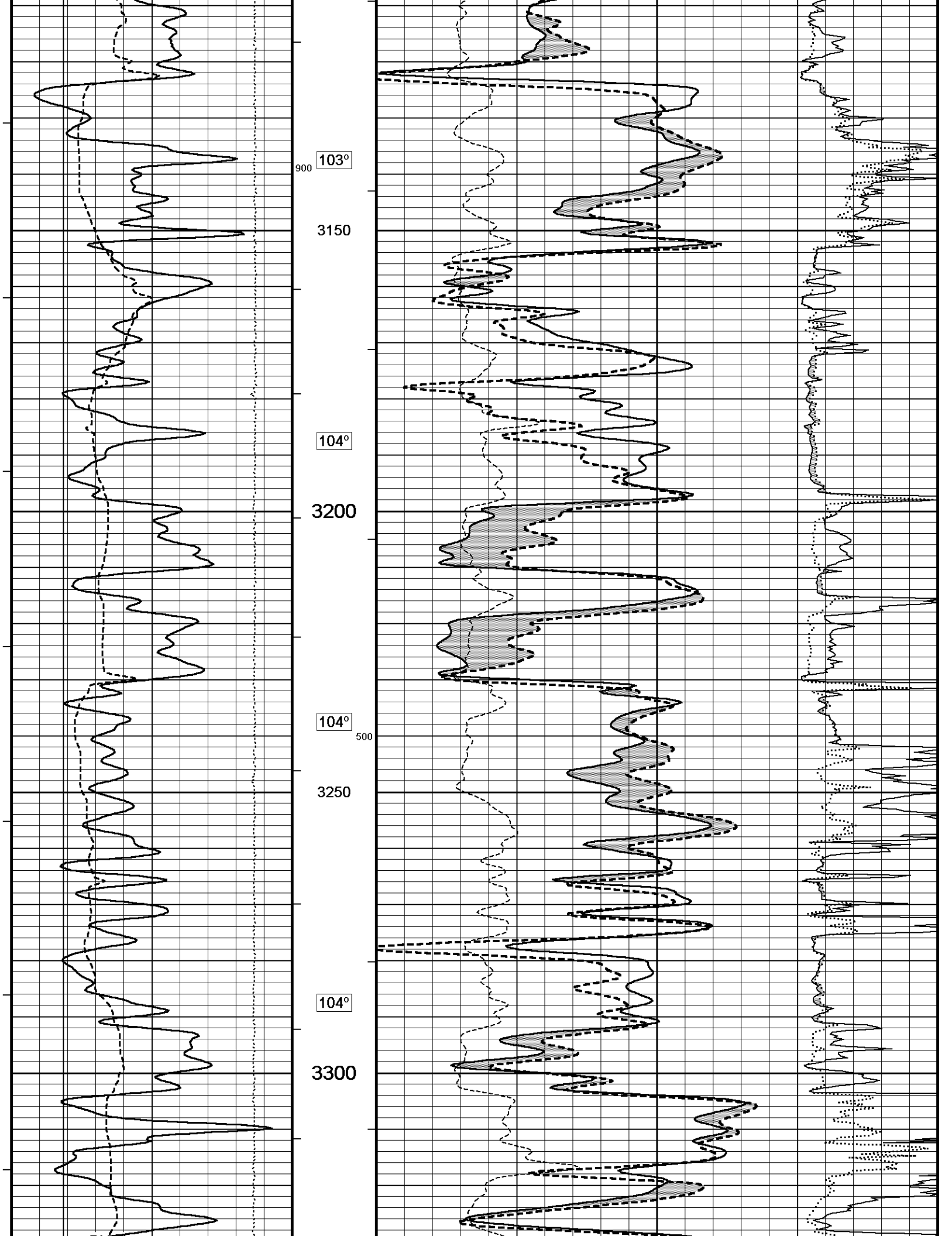


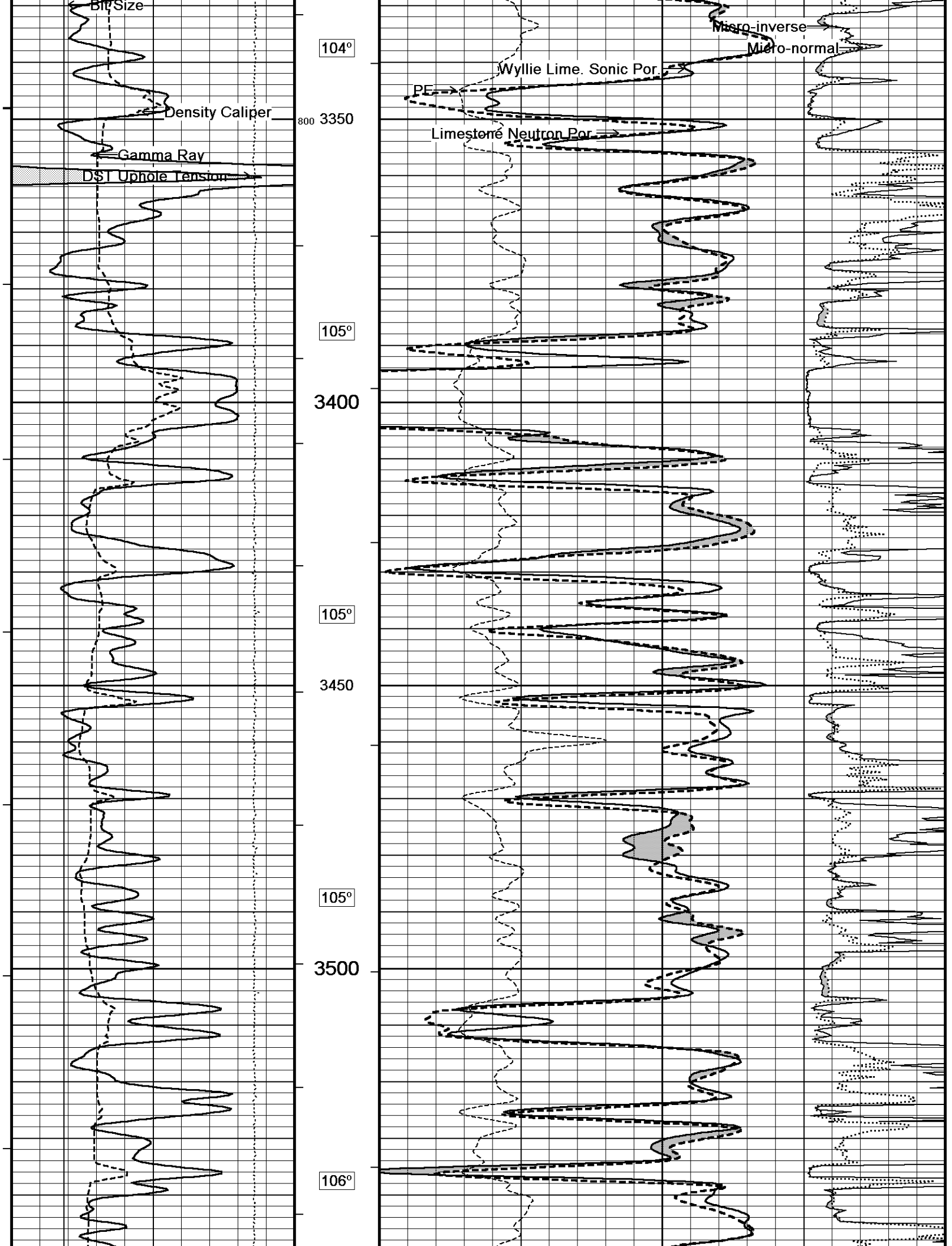












3550

700

400

106°

3600

106°

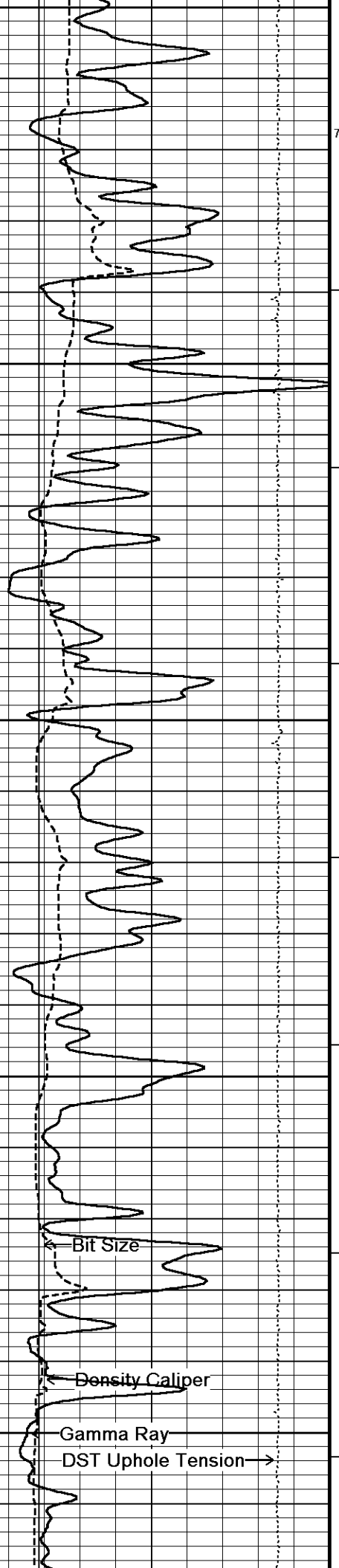
3650

107°

3700

107°

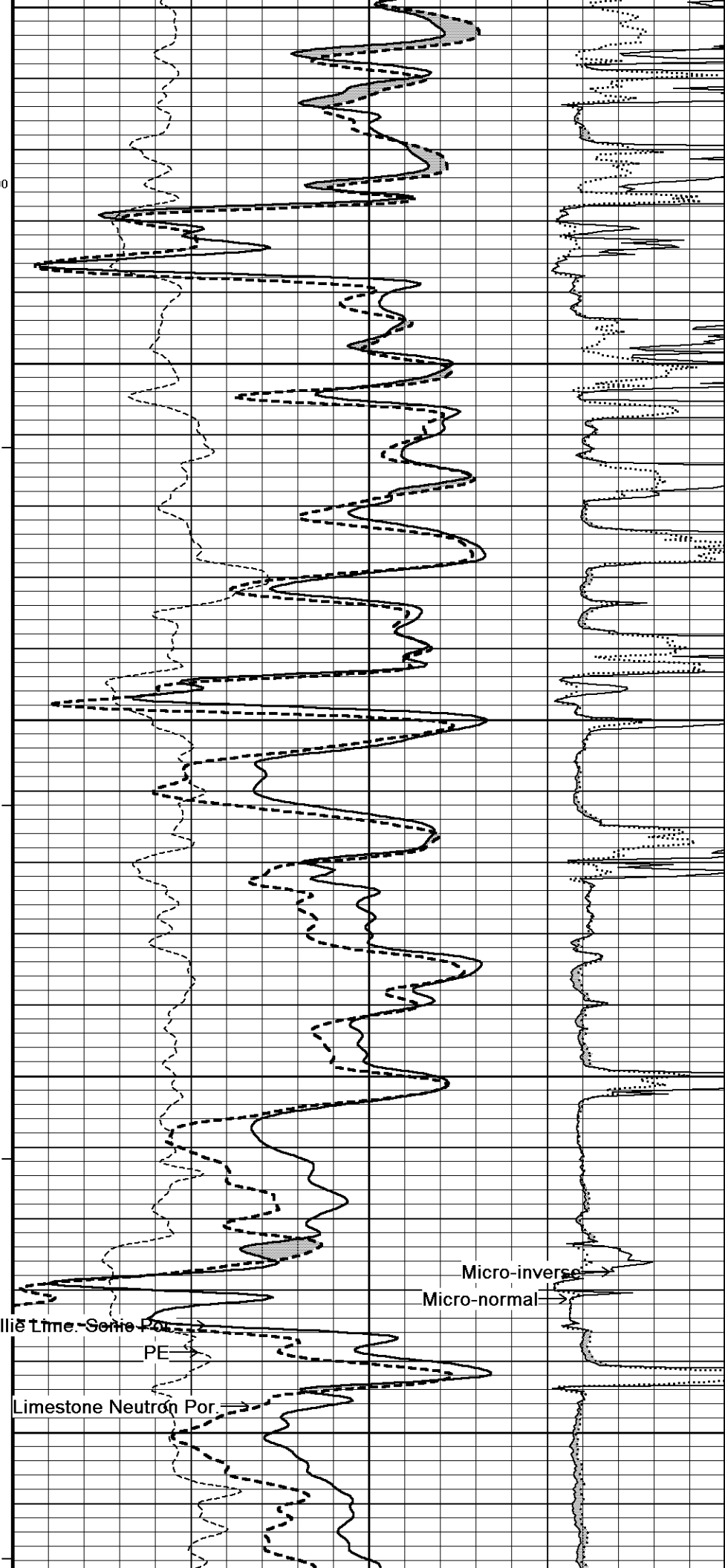
3750



Bit Size

Density Caliper

Gamma Ray
DST Uphole Tension

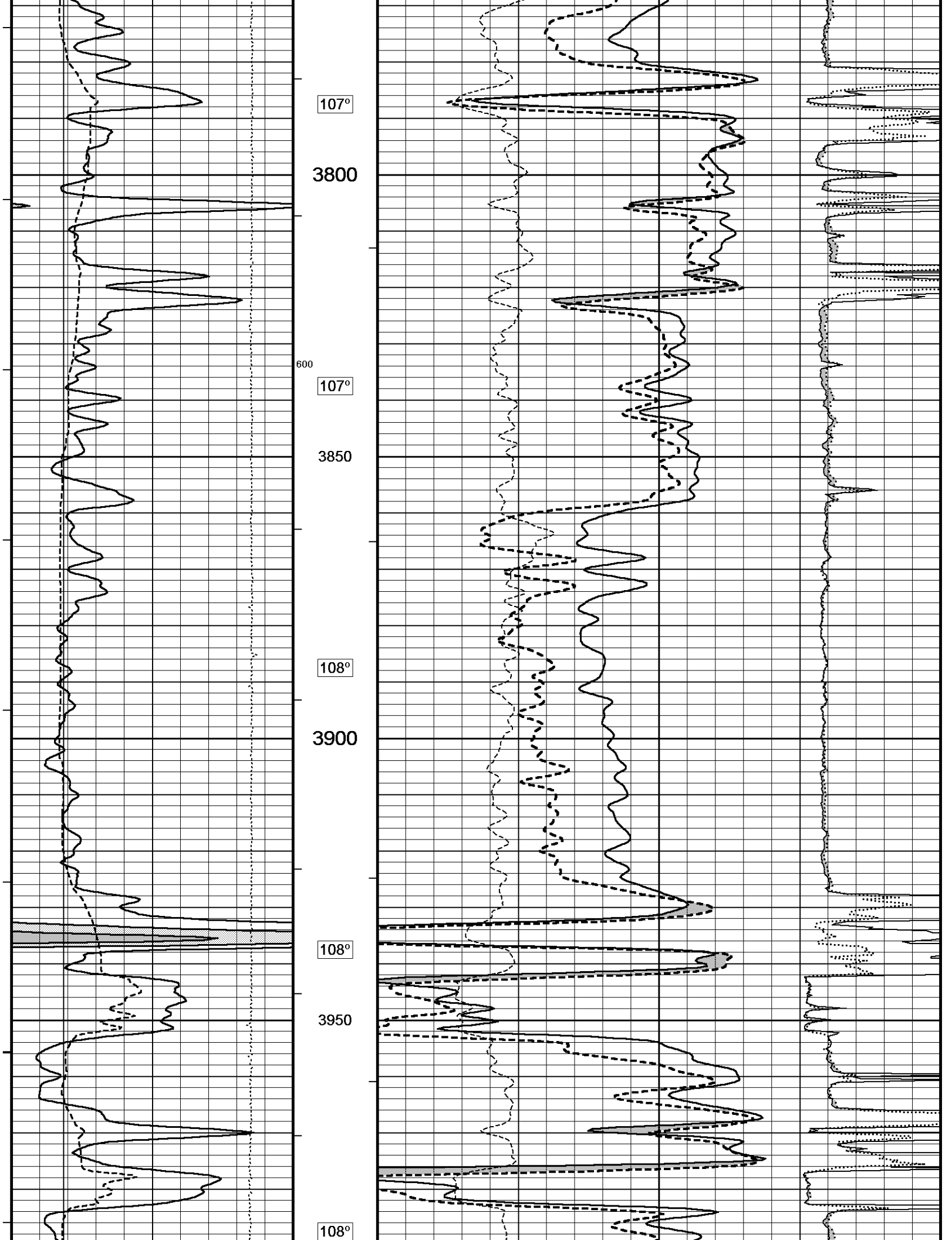


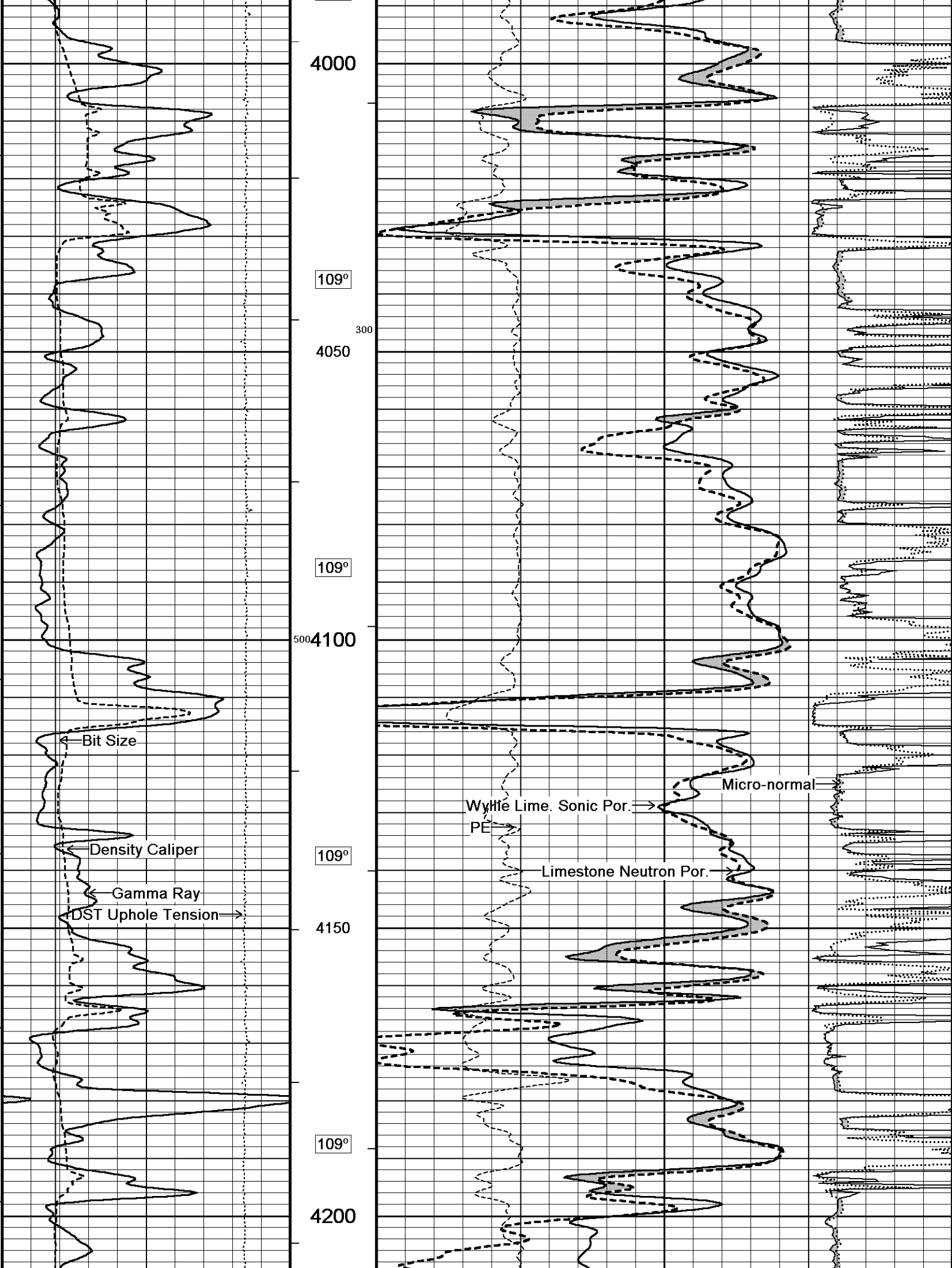
Micro-inverse
Micro-normal

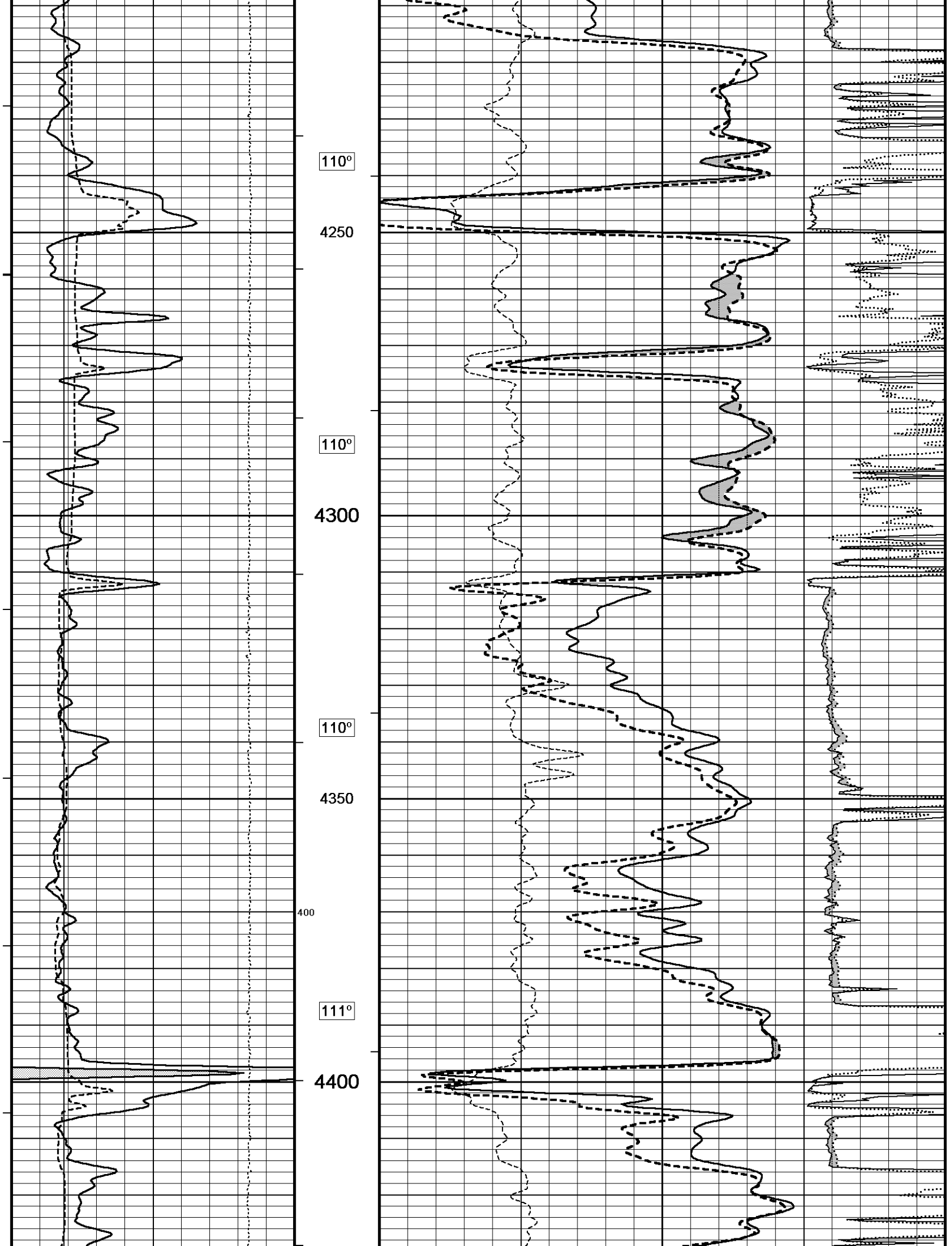
Wyllie Time-Serial Por.

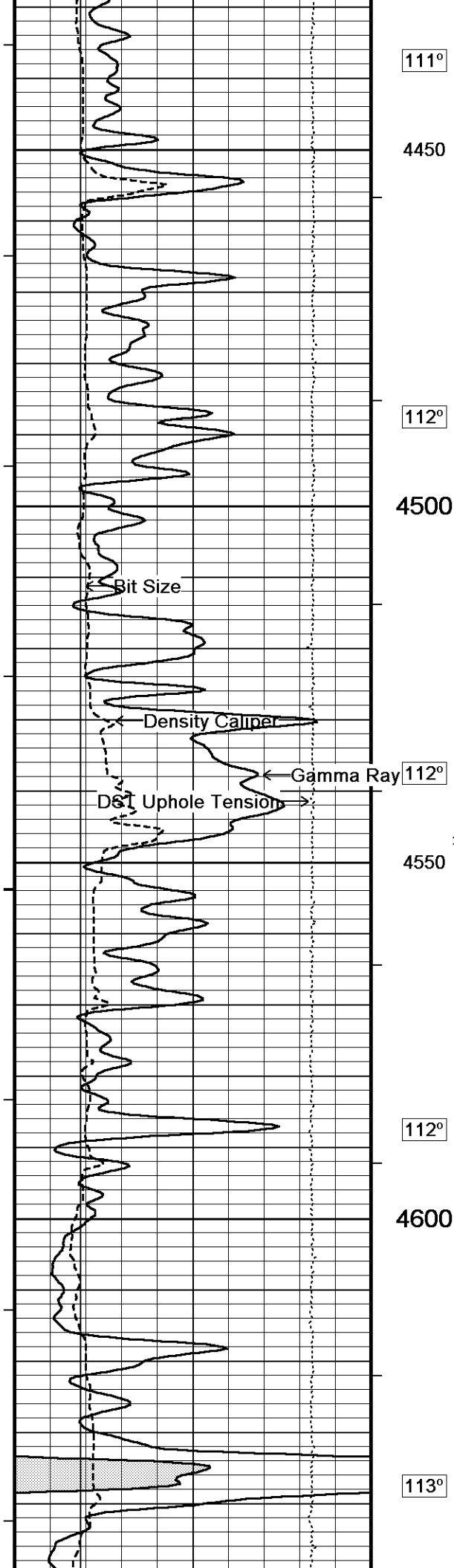
PE

Limestone Neutron Por.









111°

4450

112°

4500

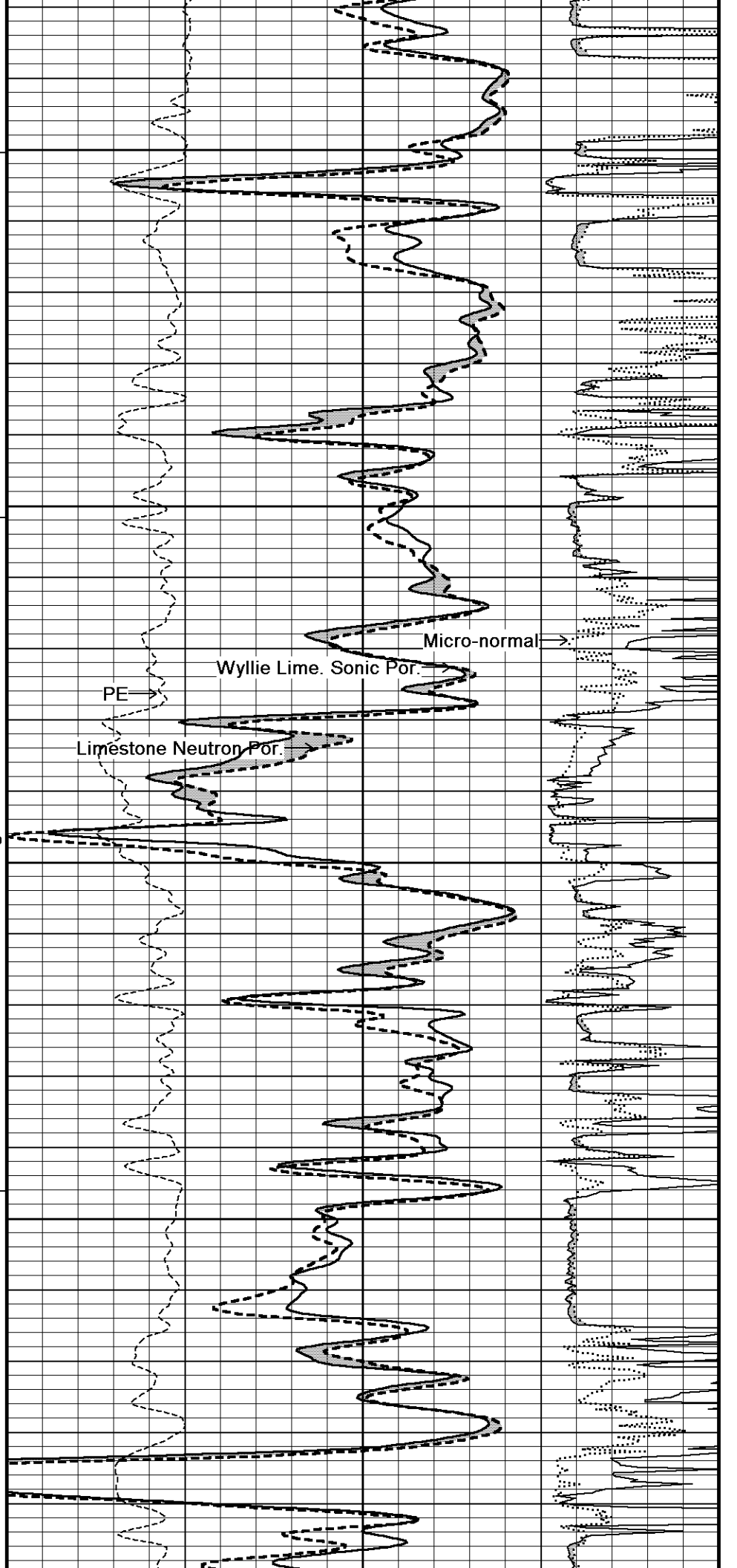
112°

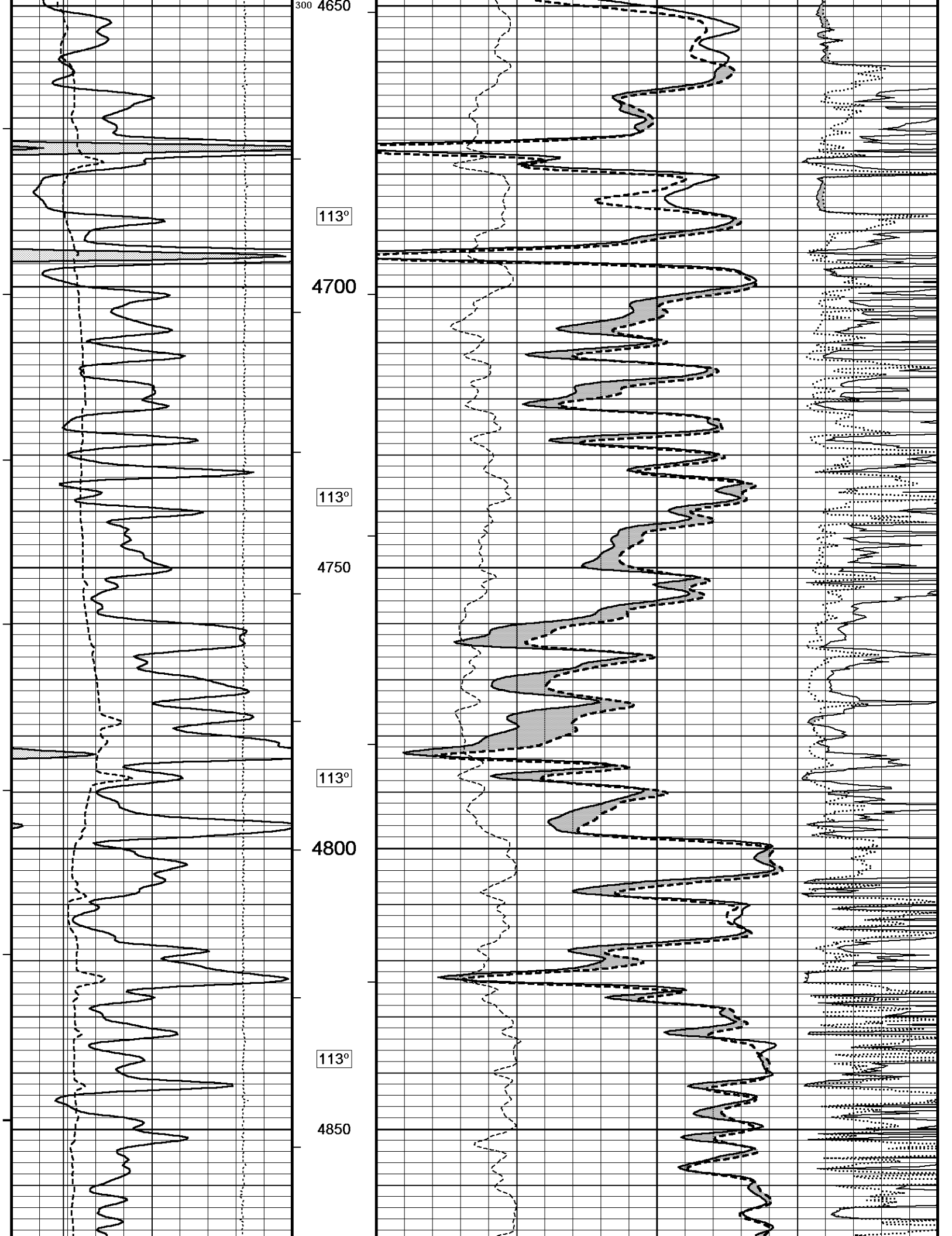
4550

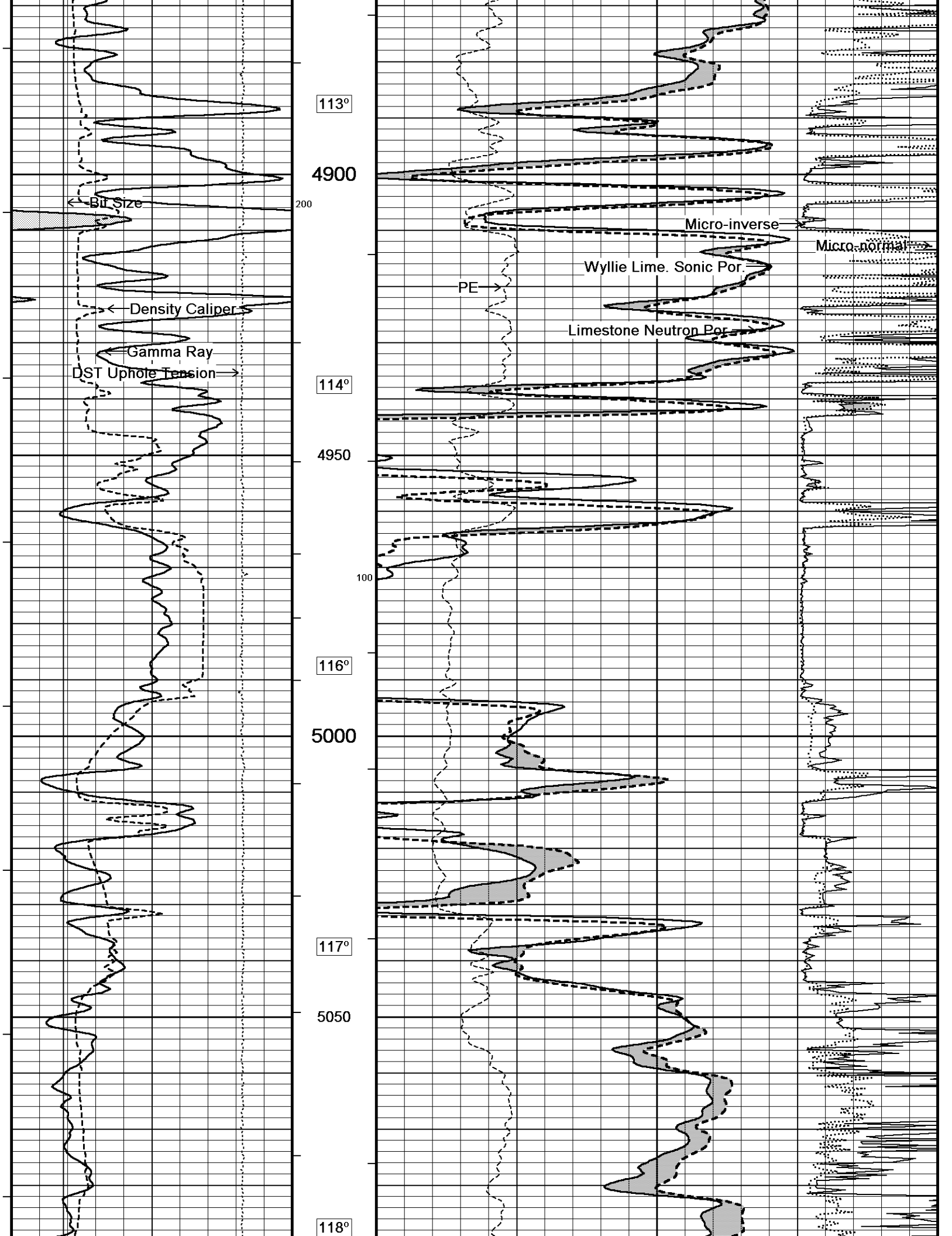
112°

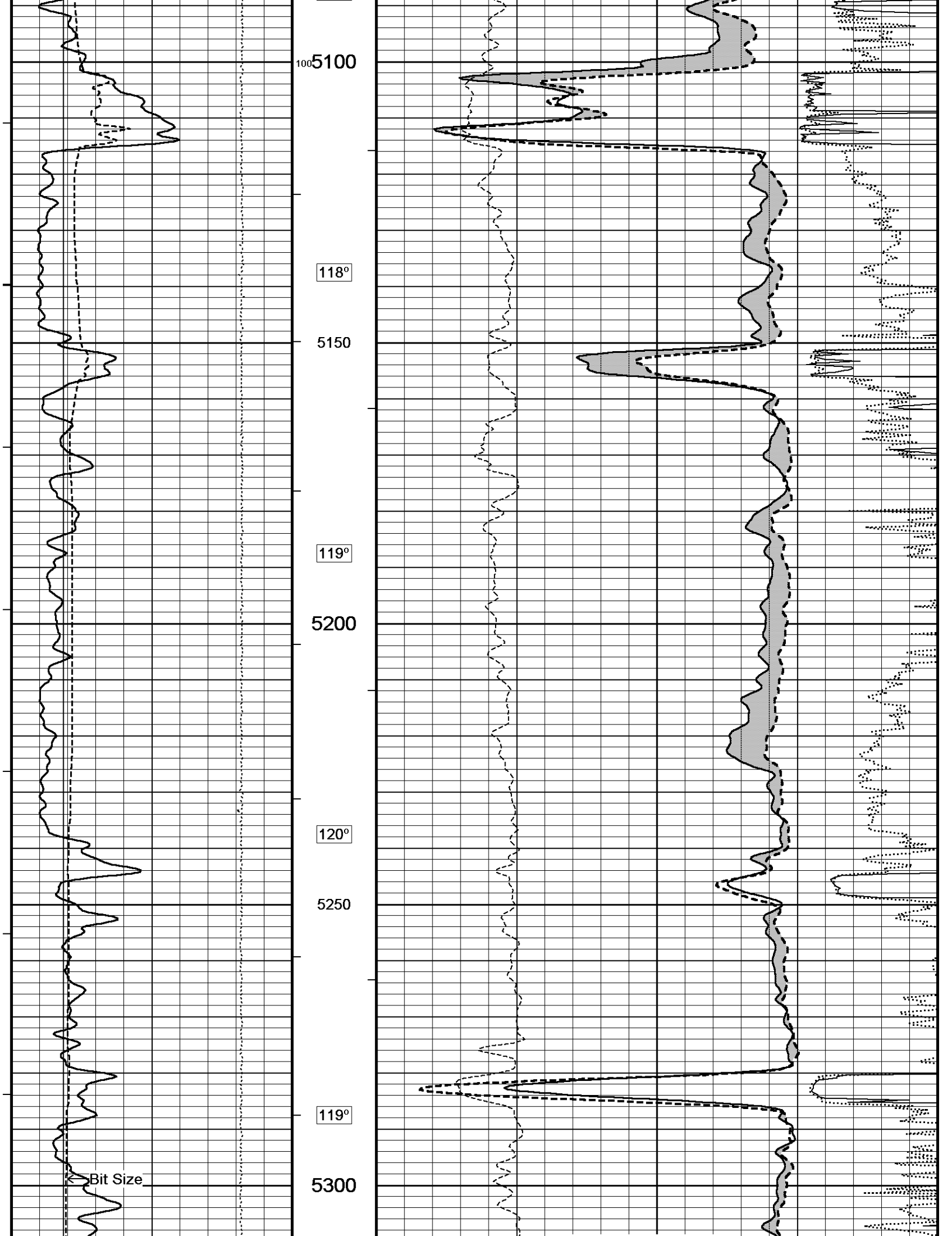
4600

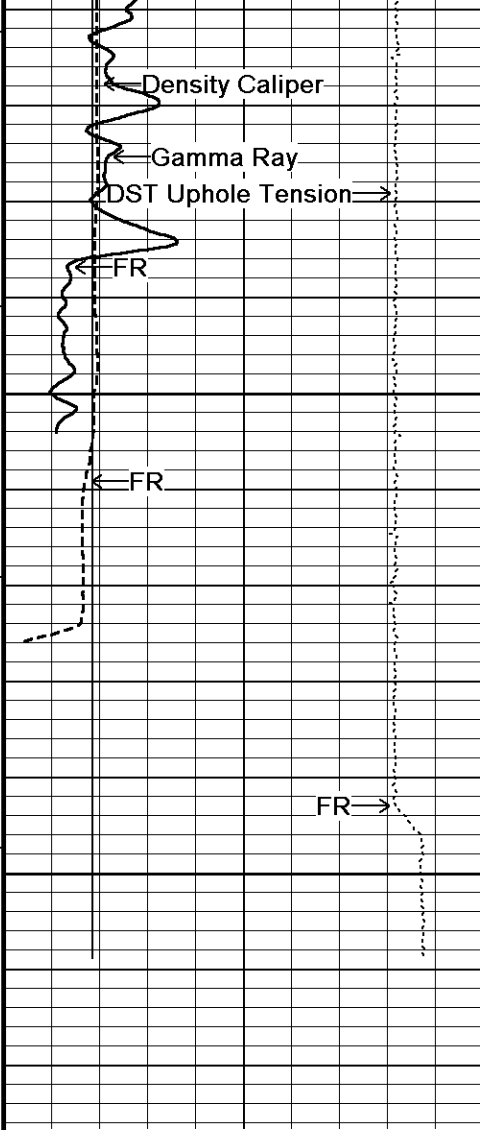
113°











117°

5350

5400

5424

Depth
in
Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Density Caliper
inches
6 11 16

Bit Size
inches
6 11 16

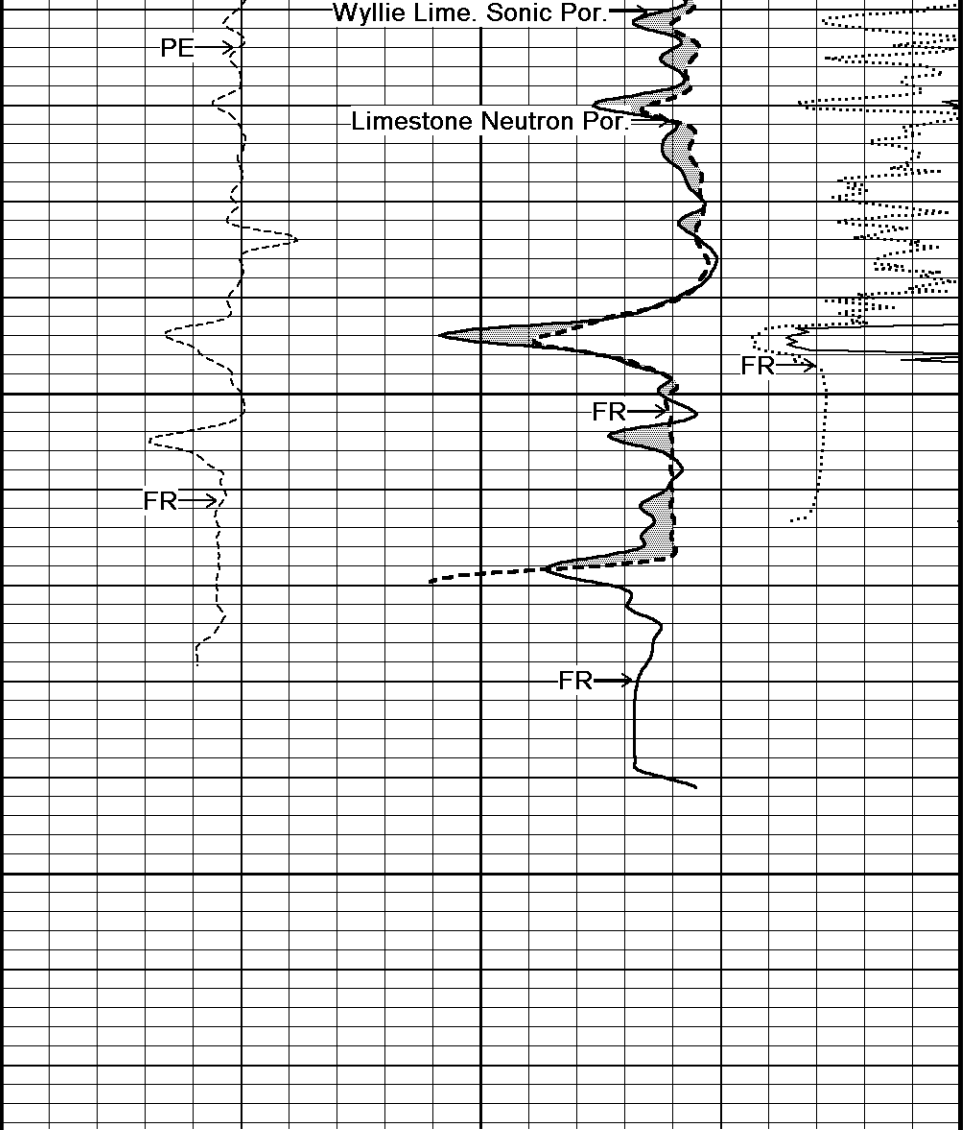
DST Uphole Tension
pounds
5000 0

Borehole
Temp in
deg F

HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale
1:240



Limestone Neutron Por.
percent
30 20 10 0 -10

Wyllie Lime. Sonic Por.
percent
30 20 10 0 -10

PE
barns/electron
0 5 10

Micro-normal
ohm metres
0 20

Micro-inverse
ohm metres
0 20



5 INCH MAIN



BEFORE SURVEY CALIBRATION

C:\Minimus 13.08.2113\Logs\Berexco Elnora #2-20\Berexco Elnora #2-20_003.dta

General Constants All 000

Last Edited on 04-APR-2014,16:49

General Parameters

Mud Resistivity	0.480	ohm-metres
Mud Resistivity Temperature	84.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	0.610
RWA Constant M	2.150
SW/APOR Tool Source	0.000

Down-hole Tension Calibration SMS 0

Field Calibration on 18-MAR-2014 09:04

Reading No	Measured	Calibrated (lbs)
1	15374.81	0.00
2	15847.36	399.00

Gamma Calibration MCG-C 150

Field Calibration on 04-APR-2014 11:36

	Measured	Calibrated (API)
Background	70	48
Calibrator (Gross)	1142	773
Calibrator (Net)	1071	725

Gamma Constants MCG-C 150

Last Edited on 04-APR-2014,15:46

Gamma Calibrator Number	GRC038	
Mud Density	1.10	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

SP Calibration MCG-C 150

Field Calibration on 10-MAR-2014 13:42

	Measured	Calibrated (mV)
Reference 1	99.9	99.0
Reference 2	-97.7	-98.8

High Resolution Temperature Calibration MCG-C 150

Field Calibration on 08-MAR-2014,10:59

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-C 150

Last Edited on 04-APR-2014,15:47

Pre-filter Length	11
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Caliper Calibration MMR-C.A 248

Base Calibration on 24-MAR-2014 11:12

Field Calibration on 01-APR-2014 09:23

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	13253	5.96
2	16528	7.97
3	19726	9.95
4	23473	11.91
5	0	0.00
6	N/A	N/A
Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	8.00	7.97

Micro Normal and Micro Inverse Calibration MMR-C.A 248				Base Calibration on 24-MAR-2014 11:03
				Field Check on 01-APR-2014 09:24
Base Calibration				
Channel	Resistor 1	Measured Resistor 2	Calibrated Resistor 1	Resistor 2
Micro Normal	10.1	49.8	5.1	25.6
Micro Inverse	9.9	49.5	3.4	16.9
Channel	Base Check (ohm-m)		Field Check (ohm-m)	
Micro Normal	93.6		93.6	
Micro Inverse	62.2		62.2	

Micro Normal and Micro Inverse Constants MMR-C.A 248				Last Edited on 23-JAN-2014,17:04
Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159			
Micro Normal K Factor	0.5110			
Micro Inverse K Factor	0.3380			
Standoff Offset	0.0000 inches			

Neutron Calibration MDN-B.J 387				Base Calibration on 21-JAN-2014 13:56	
				Field Check on 04-APR-2014 11:42	
Base Calibration					
		Measured		Calibrated (cps)	
	Near		Far	Near	Far
	2848		86	3714	110
Ratio			32.942	33.764	
Field Calibrator at Base				Calibrated (cps)	
				1737	2564
Ratio				0.677	
Field Check				Calibrated (cps)	
				1718	2552
Ratio				0.674	

Neutron Constants MDN-B.J 387		Last Edited on 04-APR-2014,15:46	
Neutron Source Id	P58125B		
Neutron Jig Number	5824NE		
Epithermal Neutron			
Caliper Source for Processing	Density Caliper		
Stand-off	0.00	inches	
Mud Density	1.00	gm/cc	
Limestone Sigma	7.10	cu	
Sandstone Sigma	4.26	cu	
Dolomite Sigma	4.70	cu	
Formation Pressure Source	None		
Formation Pressure	N/A	kpsi	
Temperature Source	Constant Value		
Temperature	68.00	degrees F	
Mud Salinity	0.00	kppm	
Salinity Correction	Not Applied		
Formation Fluid Salinity Source	None		
Formation Fluid Salinity	N/A	kppm	
Barite Mud Correction	Not Applied		

FE Calibration MFE-A.A 55				Base Calibration on 24-MAR-2014 10:21
				Field Check on 04-APR-2014 11:19
Base Calibration				

Reference 1	Measured	0.0	Calibrated (ohm-m)	0.0		
Reference 2		951.2		126.8		
Base Check				281.7		
Field Check				281.6		
FE Constants MFE-A.A 55				Last Edited on 04-APR-2014,15:45		
Running Mode	No Sleeve					
MFE K Factor	0.1268					
Caliper Source for FE correction	Density Caliper					
Caliper Value for FE correction	N/A		inches			
Rm Source for FE correction	Temperature Corr					
Temp. for Rm Corr.	MCG External Temperature					
Stand-off	0.5		inches			
Sonic Constants MSS-A.A 73				Last Edited on 04-APR-2014,15:45		
Maximum Boundary Contrast	100.00		micro-sec/ft			
Fluid Transit Time	189.00		micro-sec/ft			
Limestone Transit Time	47.50		micro-sec/ft			
Sandstone Transit Time	55.50		micro-sec/ft			
Dolomite Transit Time	43.50		micro-sec/ft			
Sonic used for Porosities	3-5' Compensated Sonic					
Correction for Sonde Skew	Applied					
Cycle Stretch Algorithm	Applied					
MN3FT	N/A		micro-sec			
MX3FT	N/A		micro-sec			
Hunt-Raymer Constant	83.13		micro-sec/ft			
Sonde Mode	Compensated					
Hole Type	Open Hole					
Sonde Parameters						
	Measured	Calibrated				
Offset	N/A	0.0000				
Free Pipe	N/A	N/A				
Peak Amplitude Source	N/A					
Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)	
3'	N/A	N/A	N/A	N/A	N/A	
4'	N/A	N/A	N/A	N/A	N/A	
5'	N/A	N/A	N/A	N/A	N/A	
6'	N/A	N/A	N/A	N/A	N/A	
Processed Fixed Gate Parameters						
Waveform Used For Processing	N/A					
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A			
	N/A	N/A	N/A			
	N/A	N/A	N/A	N/A		
	N/A	N/A	N/A	N/A		
	N/A	N/A	N/A	N/A		
	N/A	N/A	N/A	N/A		
Full Waveform Parameters						
Use 3' Waveform to derive TR	N/A					
Use 4' Waveform to derive TR	N/A					
Use 5' Waveform to derive TR	N/A					
Use 6' Waveform to derive TR	N/A					
3' Waveform Discriminator Level	N/A		mV			
4' Waveform Discriminator Level	N/A		mV			
5' Waveform Discriminator Level	N/A		mV			
6' Waveform Discriminator Level	N/A		mV			
3' Waveform Filter	N/A					
4' Waveform Filter	N/A					
5' Waveform Filter	N/A					
6' Waveform Filter	N/A					

Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI-A.A 5

Base Calibration on 21-JAN-2014,09:50

Field Check on 03-APR-2014 14:51

Base Calibration

Test Loop Calibration

Channel	Measured		Calibrated (mmho/m)	
	Low	High	Low	High
1	16.3	470.8	9.3	966.2
2	5.6	376.1	7.6	821.4
3	2.6	266.1	5.2	566.0
4	1.6	130.0	2.6	279.2

Array Temperature 71.1 Deg F

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	13.7	3863.6	13.6	3863.5
2	31.5	3592.9	31.4	3592.8
3	29.7	2973.4	29.7	2973.5
4	20.8	2127.8	20.8	2127.8
Deep	18.3	1913.7	18.4	1913.7
Medium	43.0	3863.9	43.0	3864.1
Shallow	46.8	5375.4	46.7	5375.3

Array Temperature 47.7 47.5 Deg F

Induction Constants MAI-A.A 5

Last Edited on 04-APR-2014,15:45

Induction Model

RtAP-WBM

Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

High Resolution Temperature Calibration MAI-A.A 5

Field Calibration on 21-JAN-2014,15:43

Lower	Measured	Calibrated(Deg F)
Upper	50.00	50.00
	75.00	75.00

High Resolution Temperature Constants MAI-A.A 5		Last Edited on 04-APR-2014,15:47
Pre-filter Length	11	

Caliper Calibration MPD-D.A 480		Base Calibration on 02-APR-2014 14:28	
		Field Calibration on 02-APR-2014 14:29	
Base Calibration			
Reading No	Measured	Calibrator Size (in)	
1	17565	3.99	
2	27501	5.98	
3	37544	7.97	
4	47406	9.86	
5	58484	11.92	
6	N/A	N/A	
Field Calibration			
	Measured Caliper (in)	Actual Caliper (in)	
	7.94	7.97	

Photo Density Calibration MPD-D.A 480		Base Calibration on 02-APR-2014 14:48	
		Field Check on 02-APR-2014 14:55	
Density Calibration			
Base Calibration		Measured	Calibrated (sdu)
	Near	Far	Near Far
Background	1280	1474	
Reference 1	56490	26296	59556 30836
Reference 2	23070	2655	24941 2541
Field Check at Base			
	1280.1	1473.9	
Field Check			
	1276.2	1470.6	
PE Calibration			
Base Calibration		Measured	Calibrated
	WS	WH	Ratio
Background	244	1141	
Reference 1	23700	56281	0.425 0.371
Reference 2	6865	22924	0.304 0.272
Field Check at Base			
	243.9	1141.4	
Field Check			
	239.9	1140.2	

Density Constants MPD-D.A 480		Last Edited on 04-APR-2014,15:46	
Density Source Id	P50557B		
Nylon Calibrator Number	DNCE695		
Aluminium Calibrator Number	DACD698		
Density Shoe Profile	8 inch		
Caliper Source for Processing	Density Caliper		
PE Correction to Density	Not Applied		
Mud Density	1.10	gm/cc	
Mud Density Z/A Multiplier	1.11		
Mud Filtrate Density	1.00	gm/cc	
Dry Hole Mud Filtrate Density	1.00	gm/cc	
DNCT	0.00	gm/cc	
CRCT	0.00	gm/cc	
Density Z/A Correction	Hybrid		
Matrix density (gm/cc)	Depth (m)		
2.71	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		

0.00
0.00
0.00
0.00

0.00
0.00
0.00

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Logs\Berexco Elnora #2-20\Berexco Elnora #2-20_003.dta

CBH-C, Cablehead, 11 pin

CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma

MCG-C 150 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity

MMR-C.A 248 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in

Compact Neutron

MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

MPD-D.A 480 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric

MFE-A.A 55 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

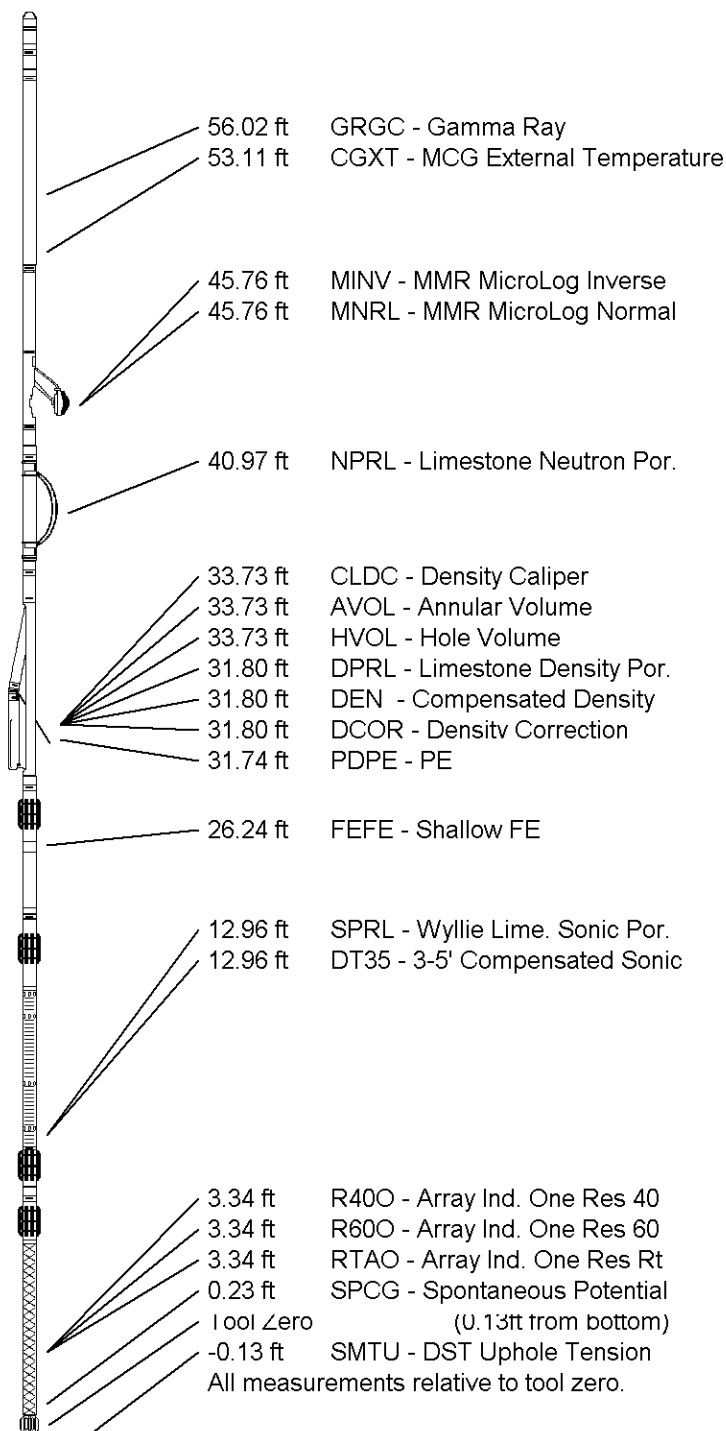
Compact Sonic

MSS-A.A 73 LG: 12.52 ft WT: 72.8 lb OD: 2.240 in

Compact Induction

MAI-A.A 5 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.70 ft Weight: 480.6 lb



COMPANY

BEREXCO LLC.

WELL

ELNORA #2-20

FIELD

WILDCAT

PROVINCE/COUNTY

FINNEY

COUNTRY/STATE

U.S.A. / KANSAS

Elevation Kelly Bushing 2941.00 feet

First Reading 5380.00 feet

Elevation Drill Floor	2939.00	feet	Depth Driller	5400.00	feet
Elevation Ground Level	2928.00	feet	Depth Logger	5393.00	feet


Weatherford[®]

COMPENSATED NEUTRON
SONIC POROSITY
OVERLAY