



Weatherford

**COMPENSATED SONIC
WITH INTEGRATED TRANSIT TIME**

COMPANY **STELBAR OIL CORPORATION**
 WELL **SCHRODER #3-14**
 FIELD **RUDOLPH NORTHEAST**
 PROVINCE/COUNTY **SCOTT**
 COUNTRY/STATE **U.S.A. / KANSAS**
 LOCATION **1555' FSL & 545' FWL**
 PERMIT NUMBER **SE SW NW SW**

SEC 14 | TWP 17S | RGE 33W | Other Services
 Latitude 38.573537161 | MA/MFE | MPP/MDN
 Longitude 100.941914166 | MML
 API Number 15-171-21060
 Permanent Datum GL, Elevation 2986 feet
 Log Measured From KB
 Drilling Measured From KB @ 11 FEET

Date	06-JUL-2014	Elevations:	feet
Run Number	ONE	KB	2997.00
Service Order	7036-91870946	DF	2995.00
Depth Driller	4730.00	GL	2986.00
Depth Logger	4729.00		
First Reading	4715.91		
Last Reading	309.00		
Casing Driller	310.00		
Casing Logger	309.00		
Bit Size	7.875		
Hole Fluid Type	WBM		
Density / Viscosity	9.10 lb/USg	65.00 CP	
PH / Fluid Loss	10.00	7.80 ml/30Min	
Sample Source	MUDPIT		
Rm @ Measured Temp	0.65 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.52 @ 75.0	ohm-m	
Rmc @ Measured Temp	0.78 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.41 @121.0	ohm-m	
Time Since Circulation	4 HOURS		
Max Recorded Temp	122.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	DEREK CARTER		
Witnessed By	DAVE GOLDAK		
JOB #	LB14-199		

BOREHOLE RECORD

Last Edited: 06-JUL-2014 21:54

Bit Size inches	Depth From feet	Depth To feet
7.875	310.00	4730.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	310.00	24.00

REMARKS

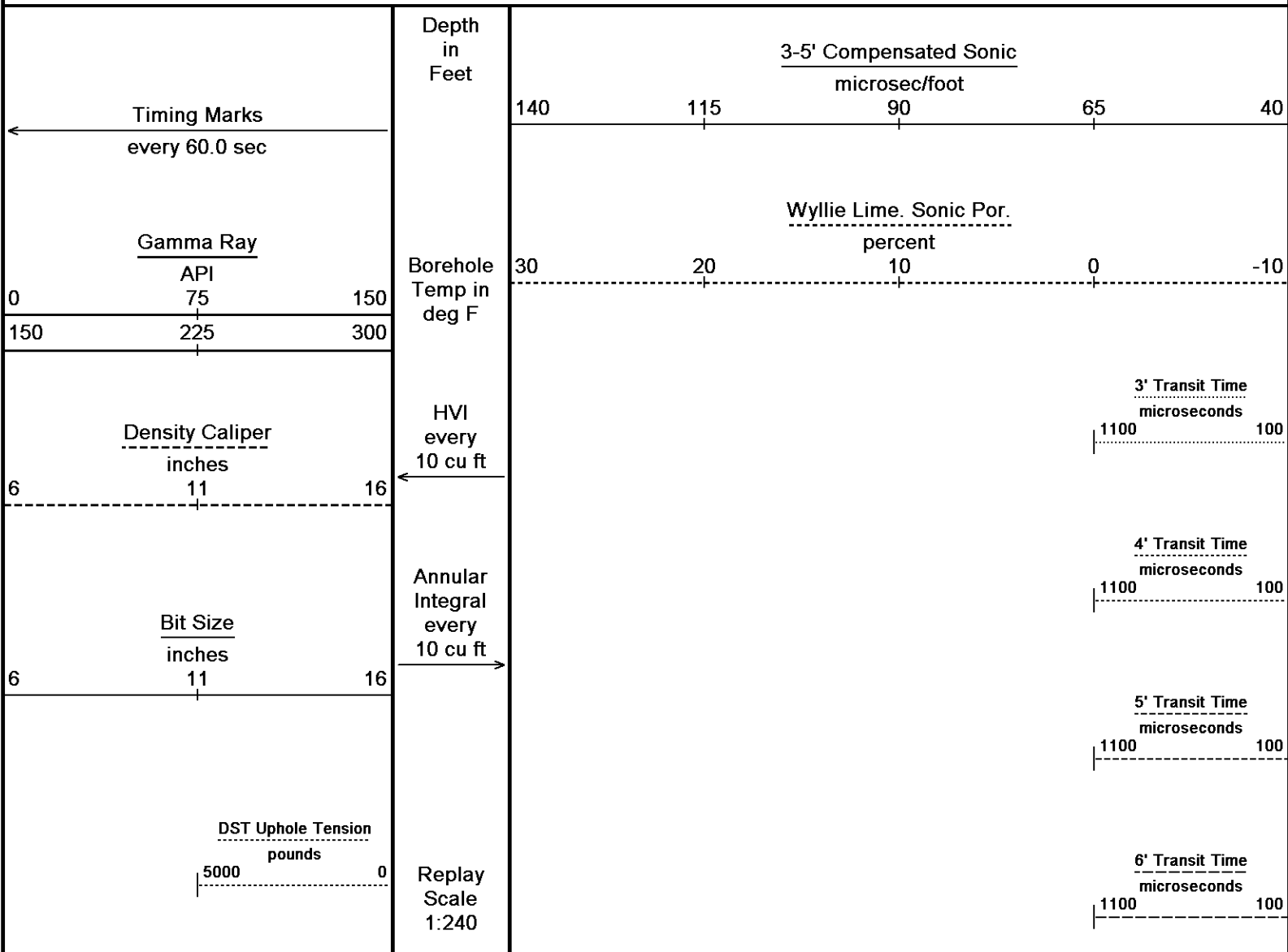
- SOFTWARE ISSUE: WLS 13.08.2113
- TOOL STRING: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION
- HARDWARE:
 - MDN: DUAL BOWSPRING ECCENTRALIZER
 - MFE: 1 X 0.5 INCH STANDOFF
 - MSS: 2 X 0.5 INCH STANDOFF
 - MAI: 2 X 0.5 INCH STANDOFF
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1710 CU. FT.

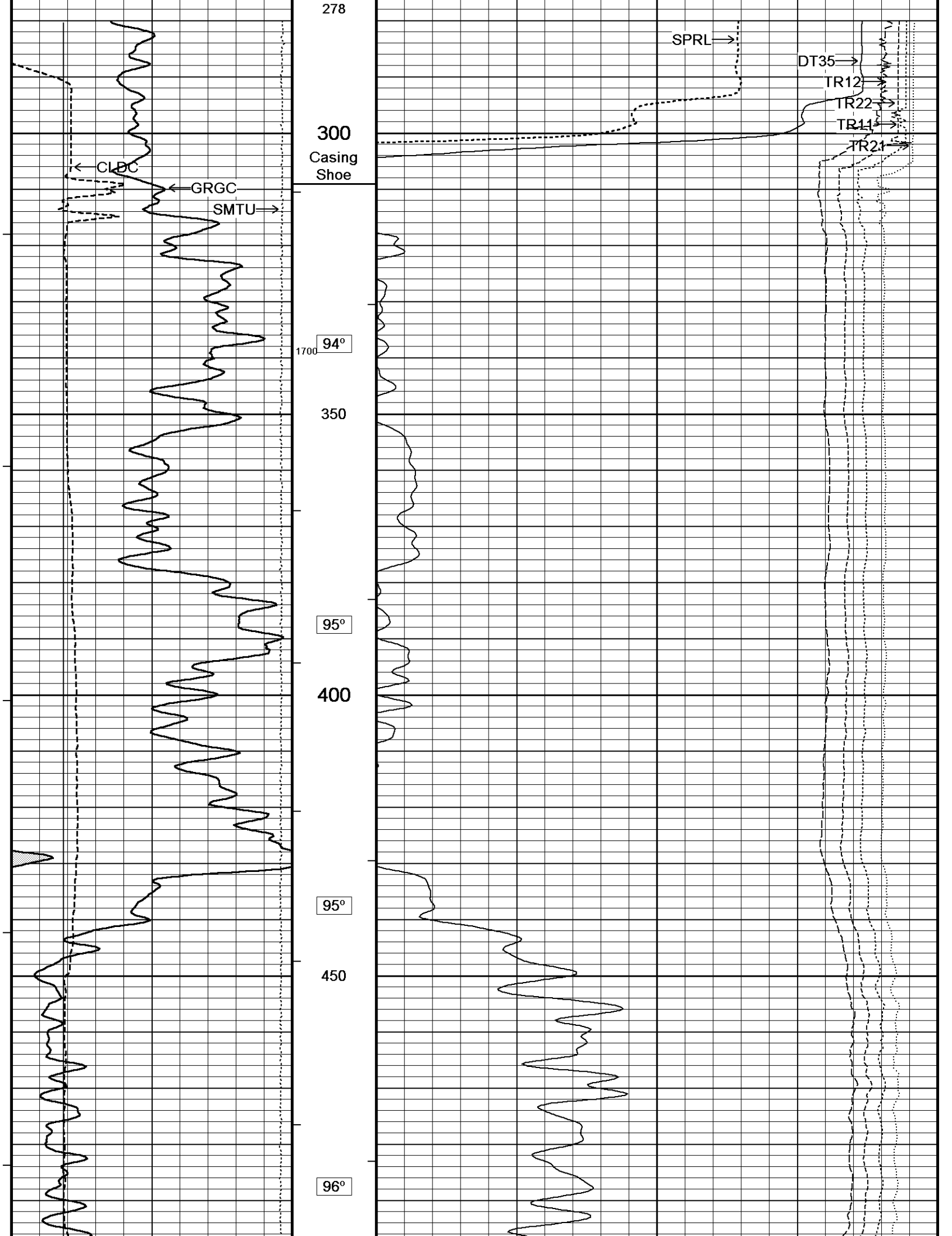
- ANNULAR HOLE VOLUME WITH 5.5 INCH CASING FROM TD TO 3700 FT.: 170 CU. FT.
- SERVICE ORDER # 7036-91870946
- RIG: STERLING #2
- ENGINEER: DEREK CARTER
- OPERATOR: CARLOS RAMIREZ

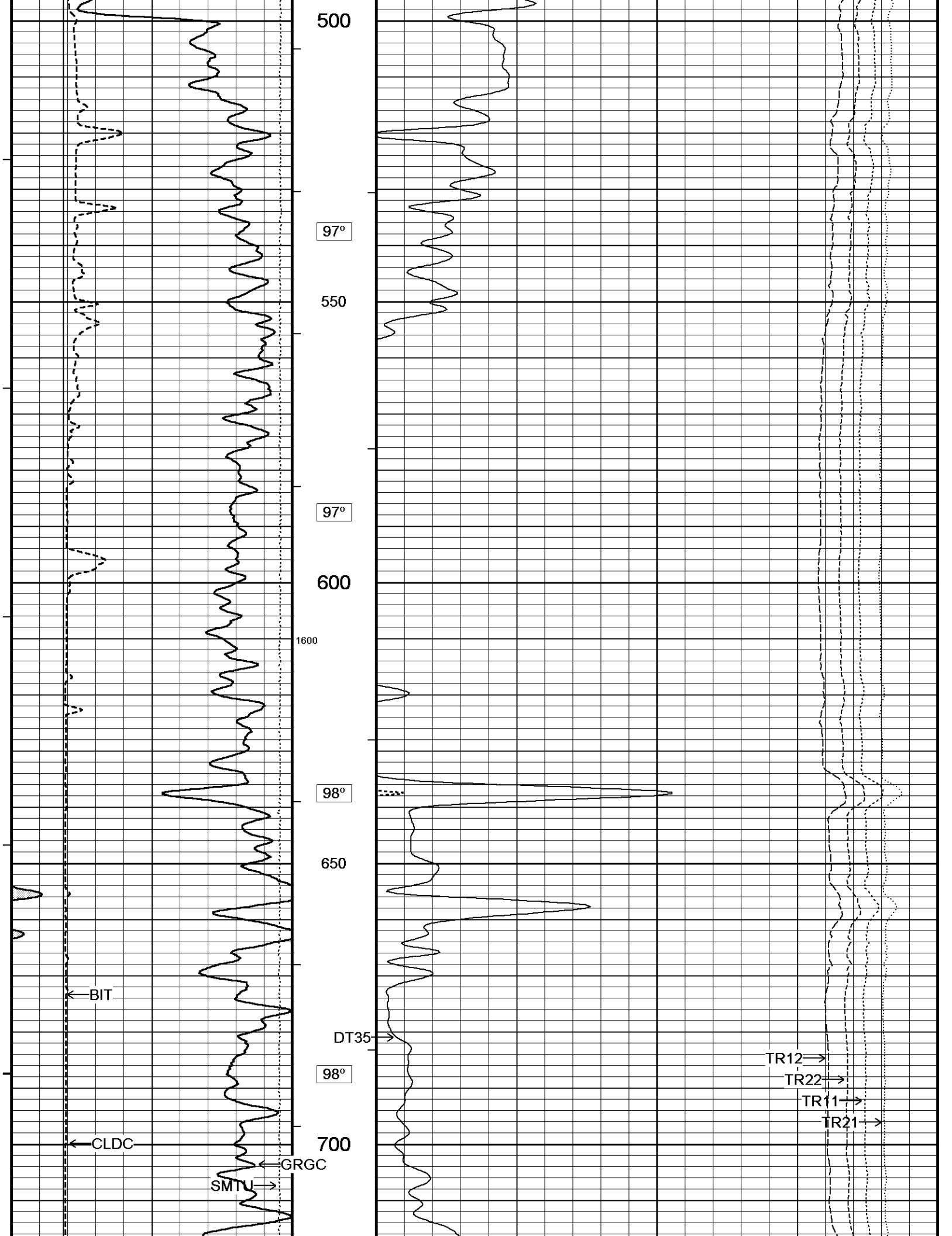
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

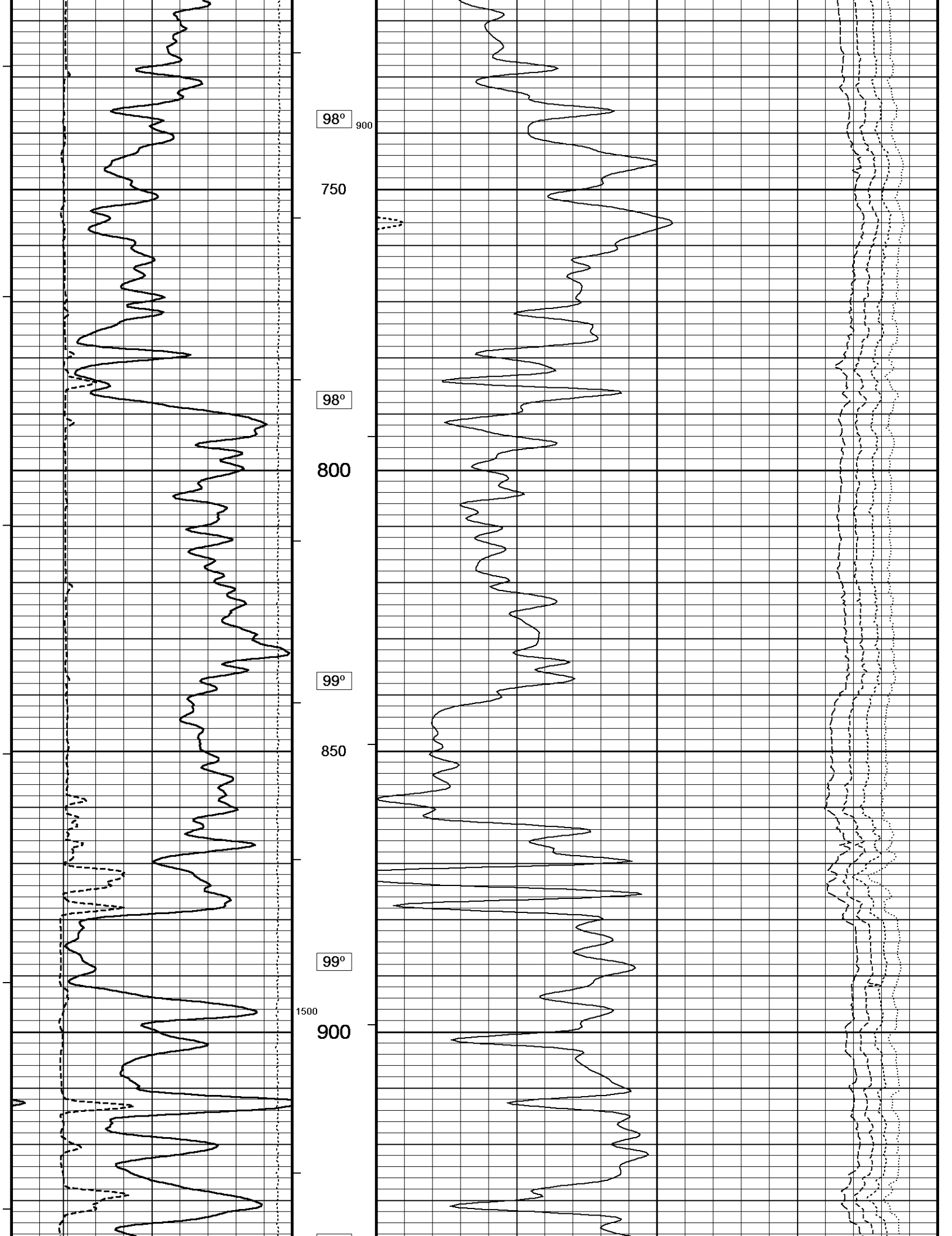
5 INCH MAIN

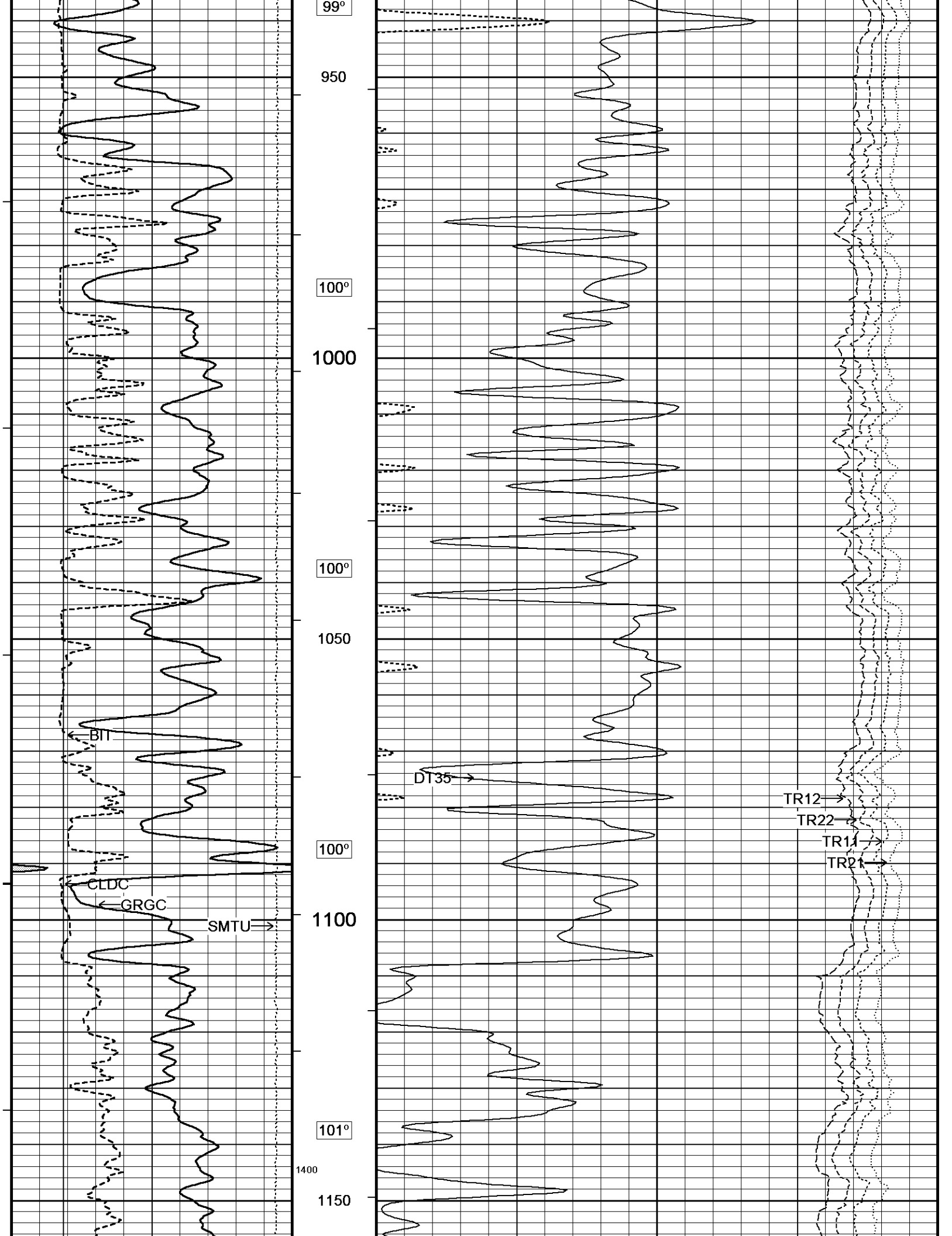
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 System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

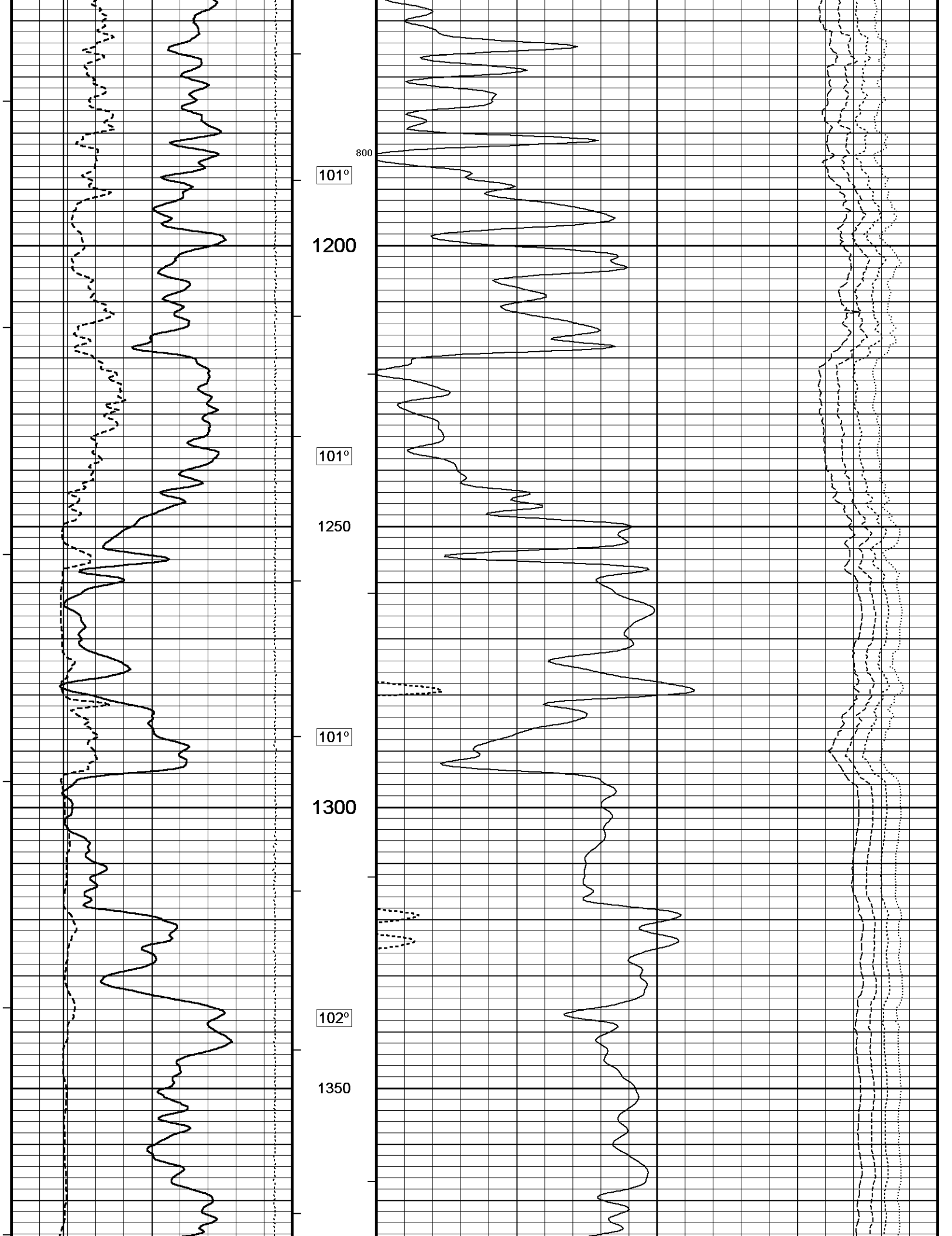


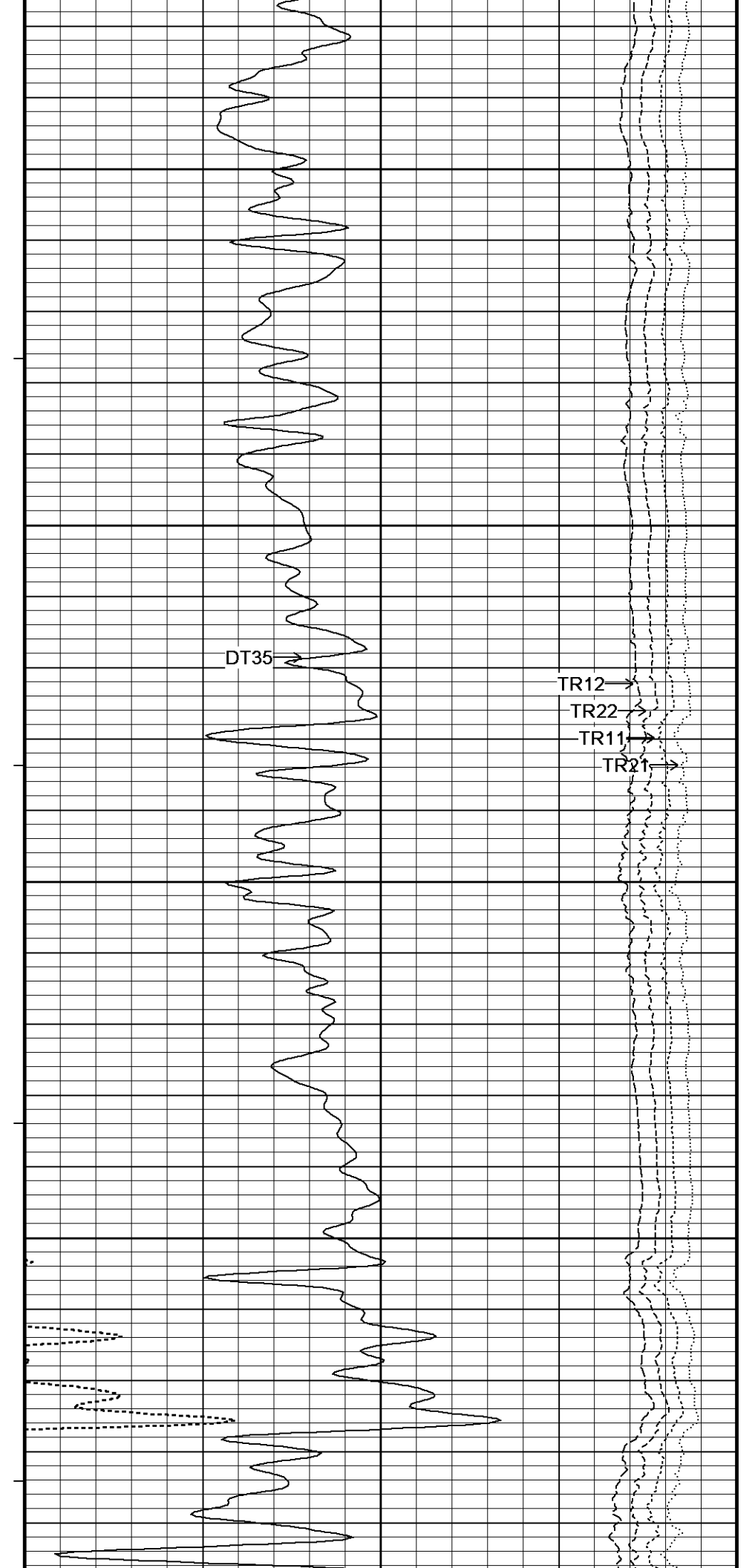
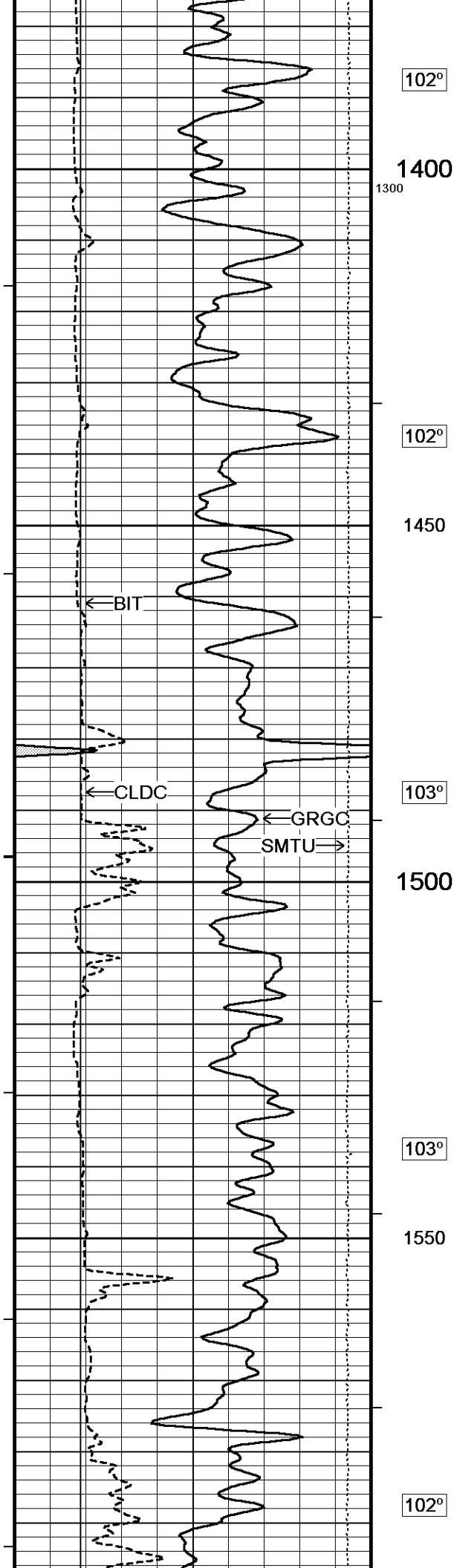


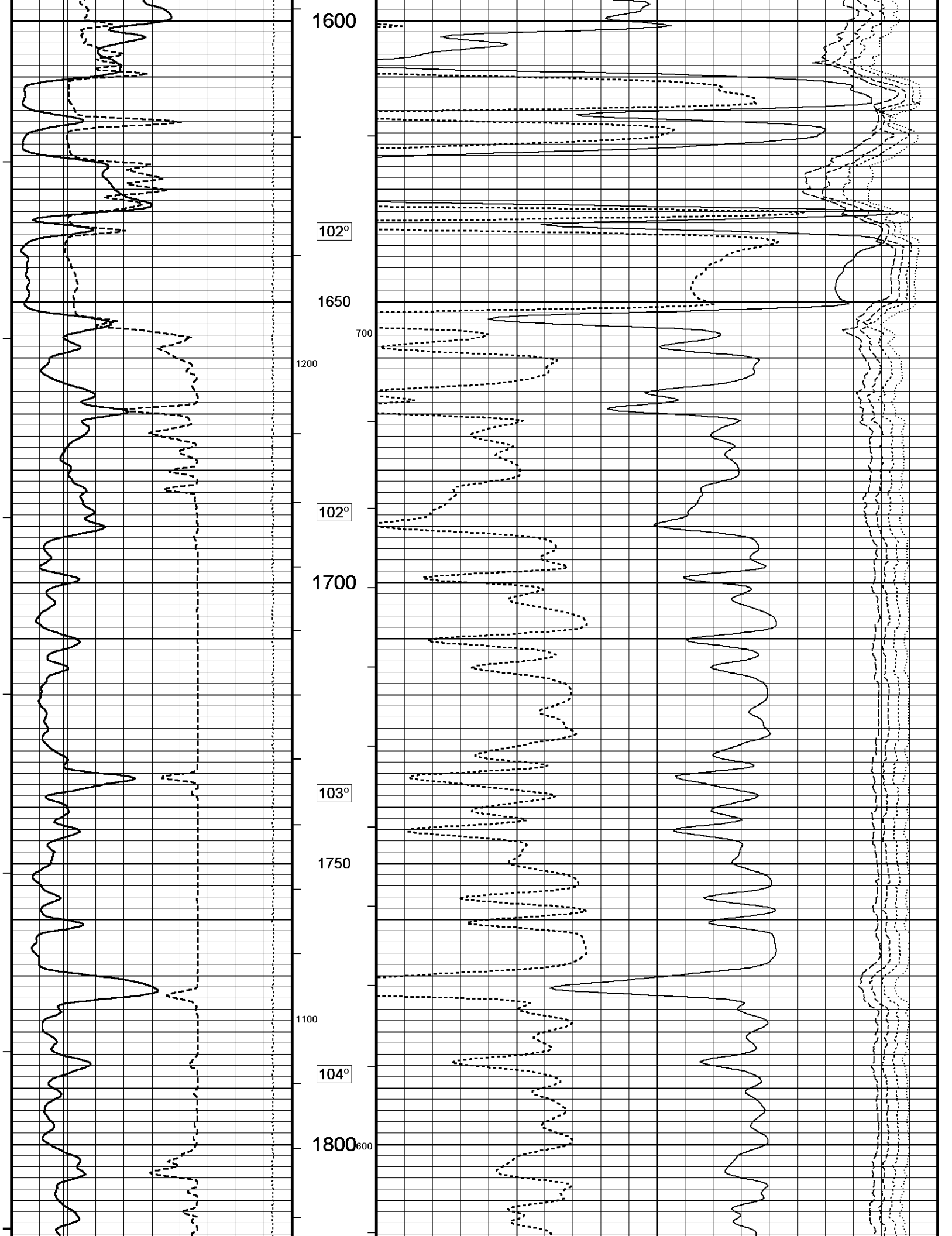


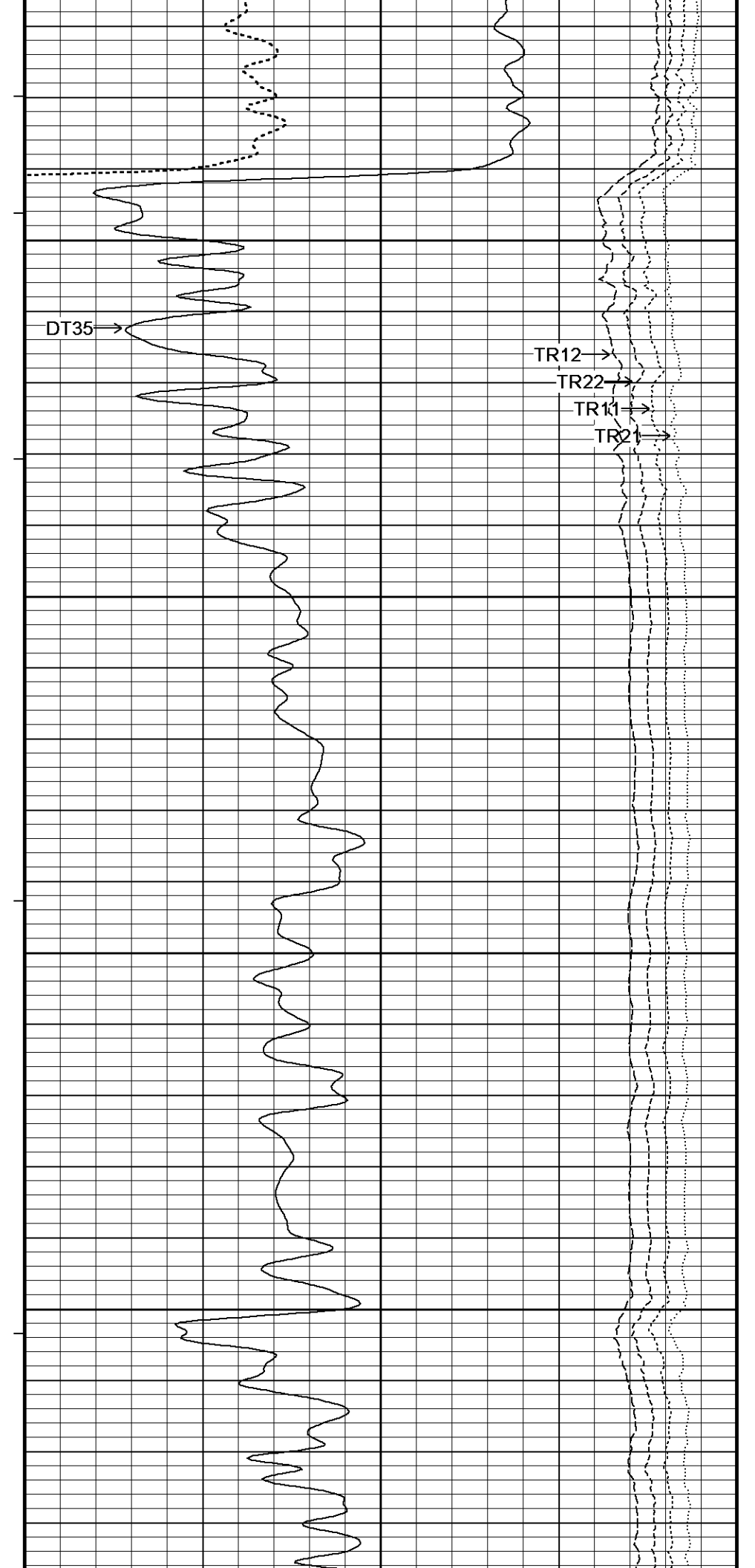
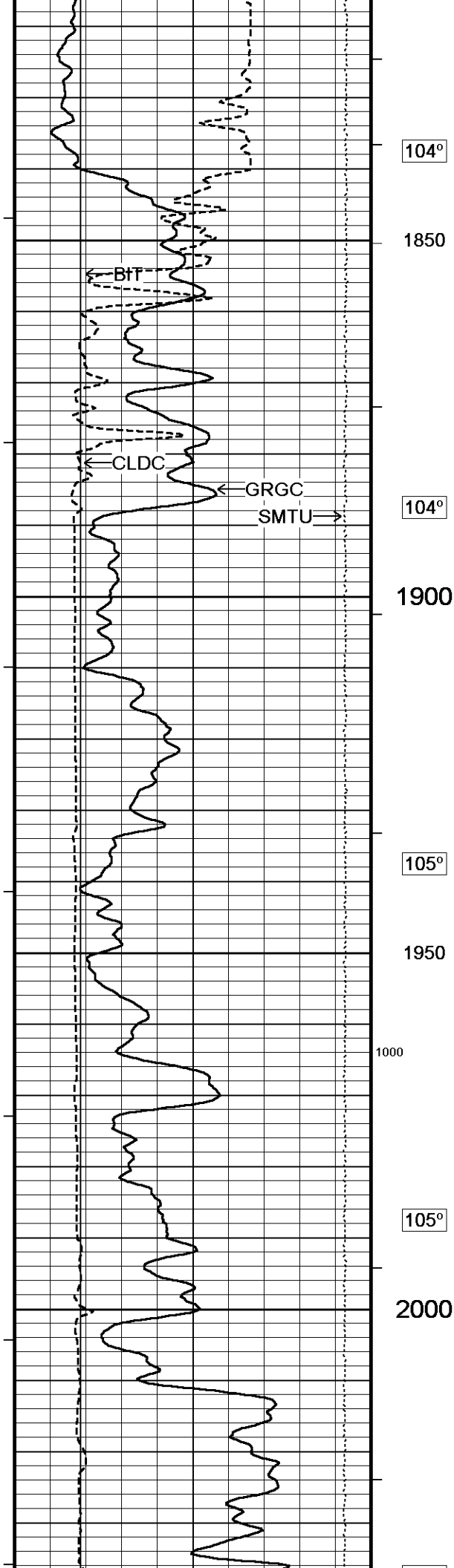


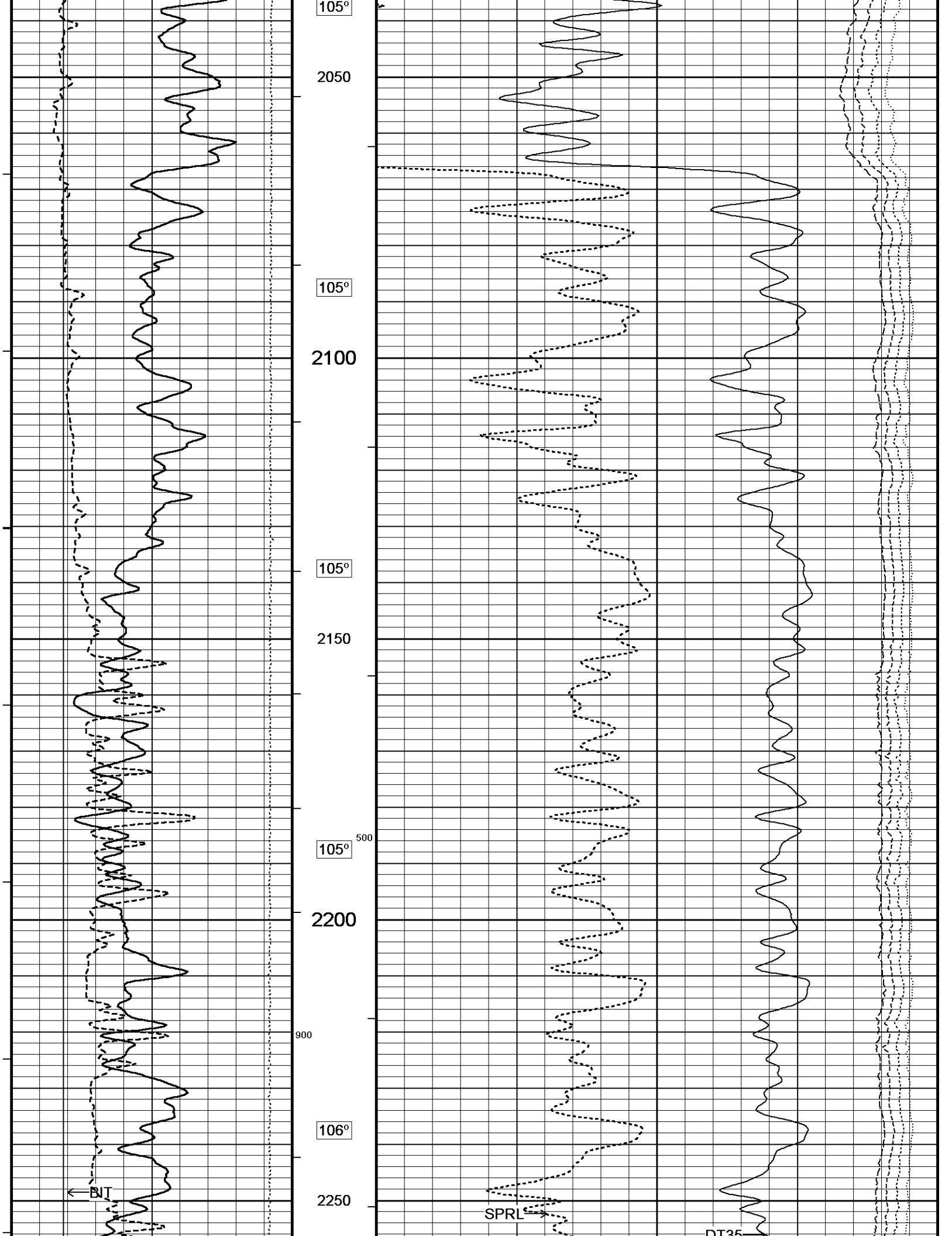


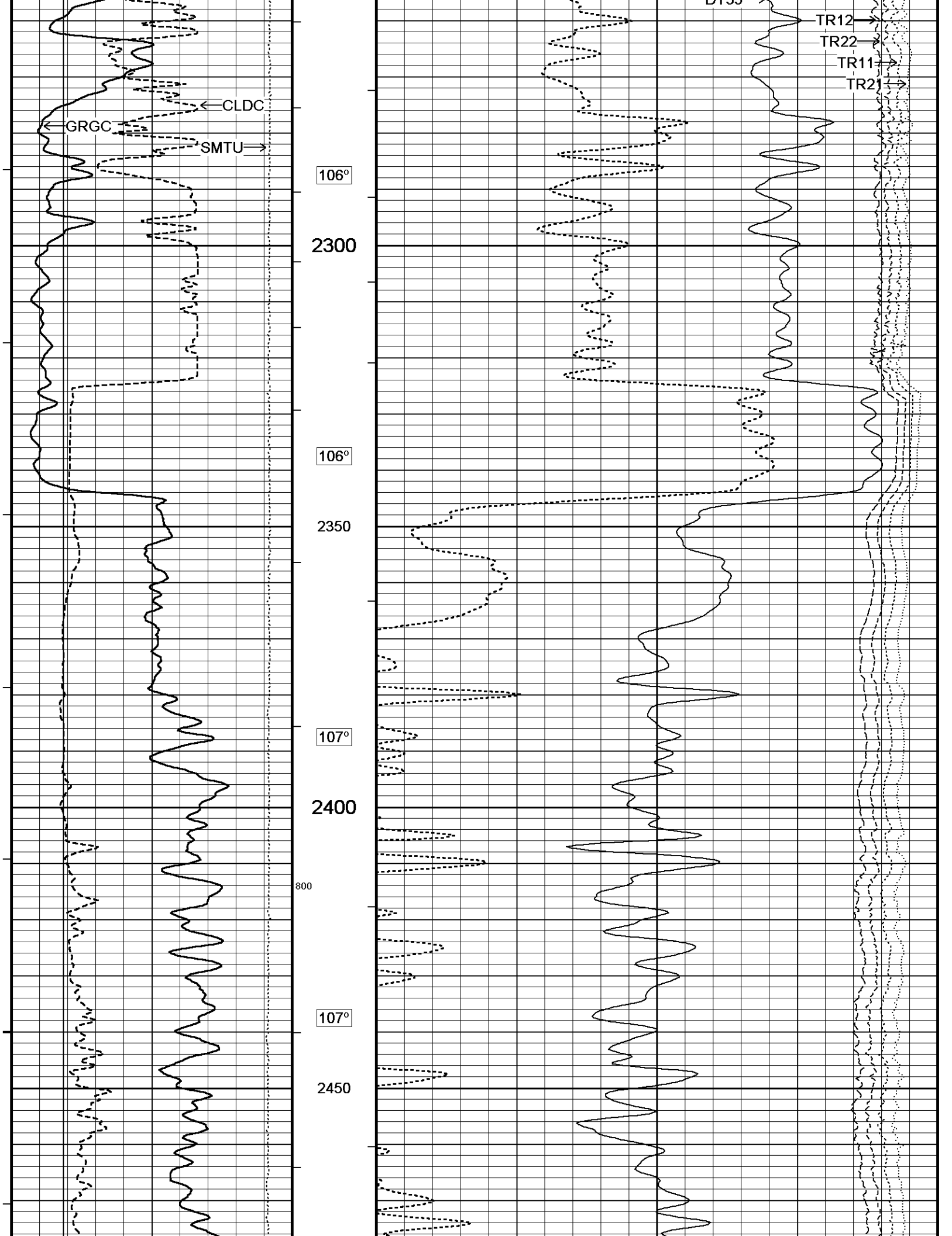


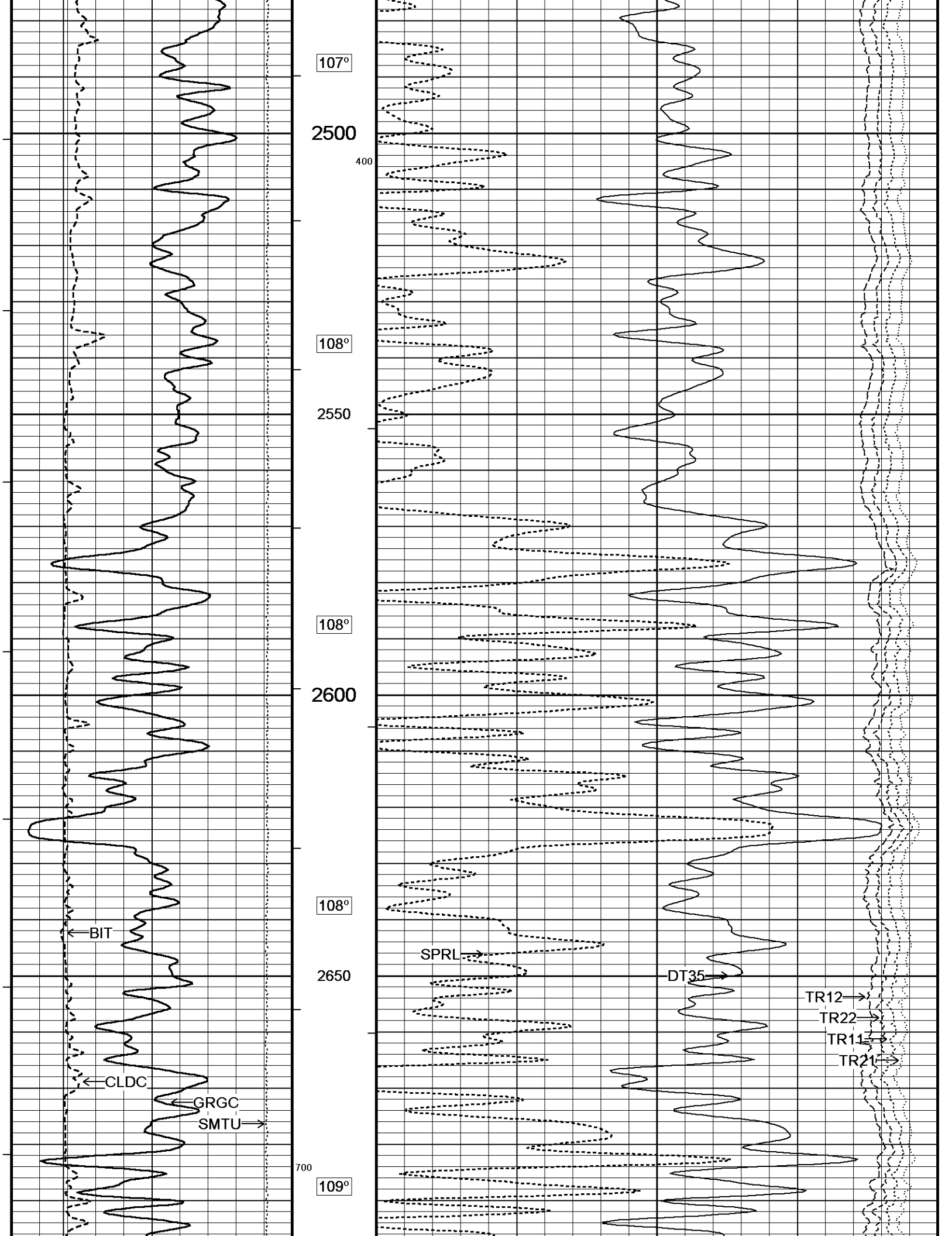


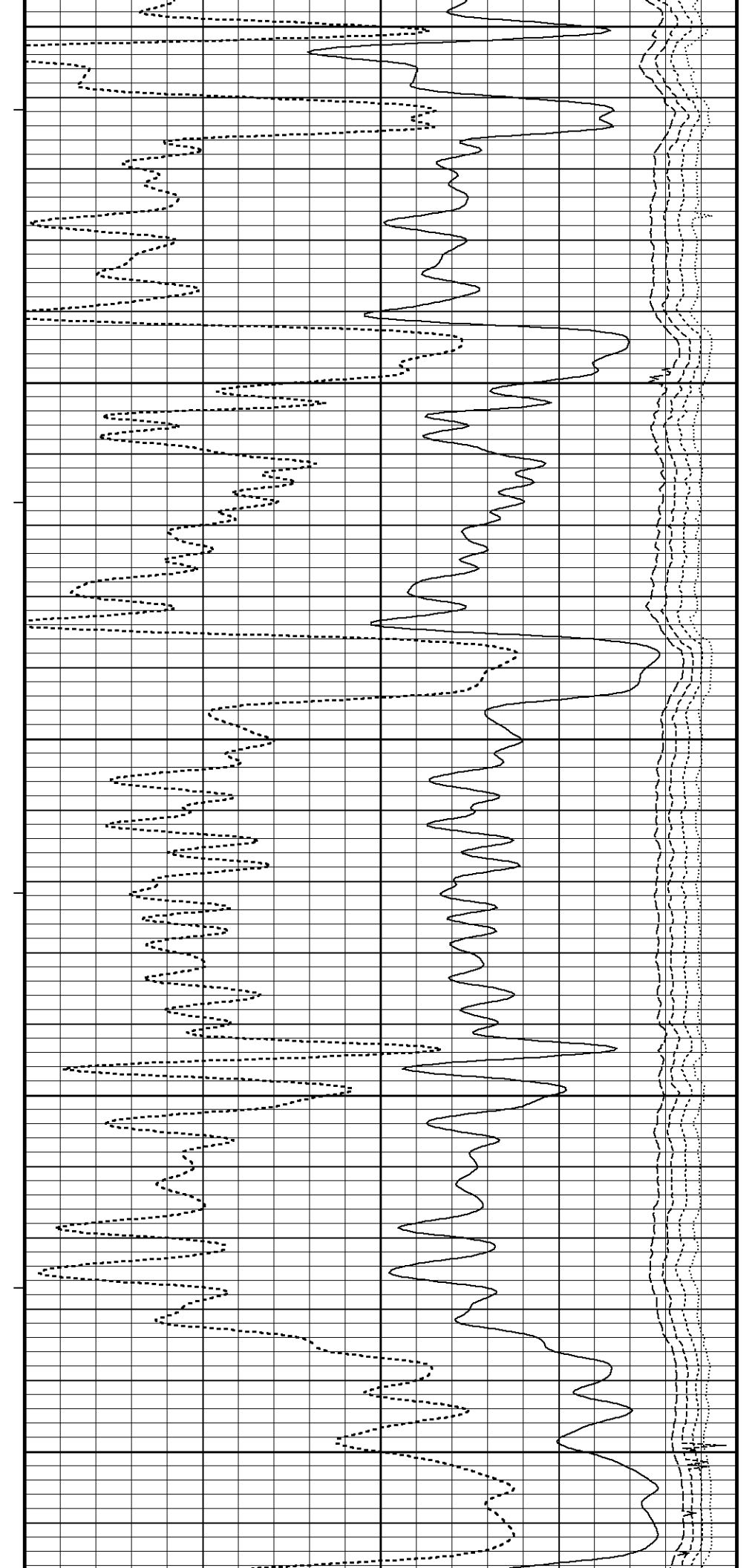
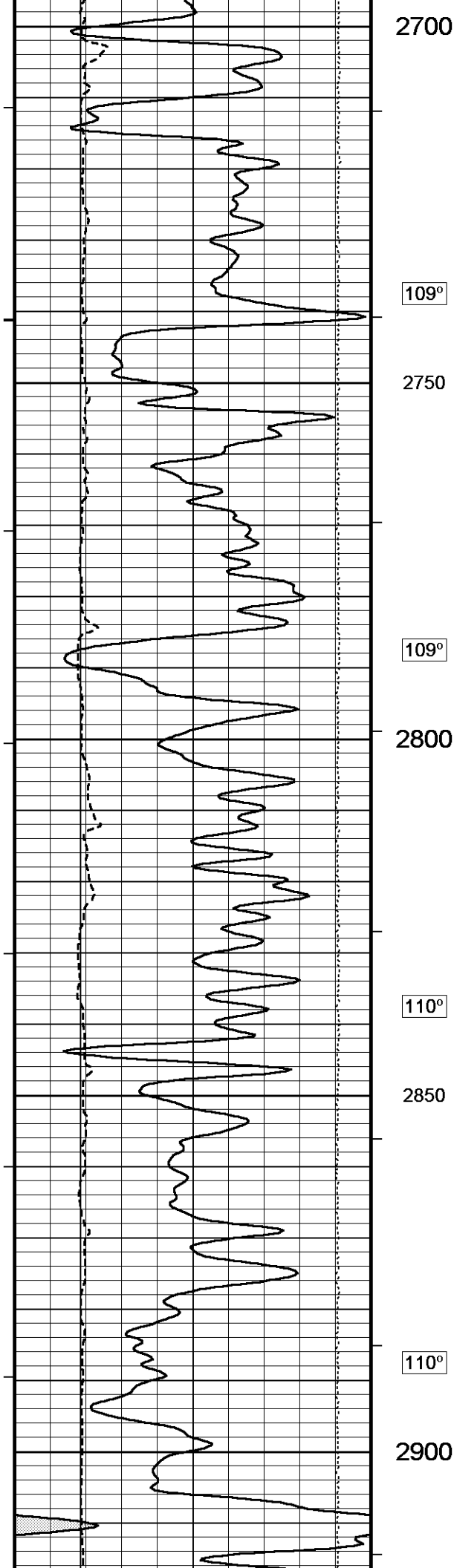


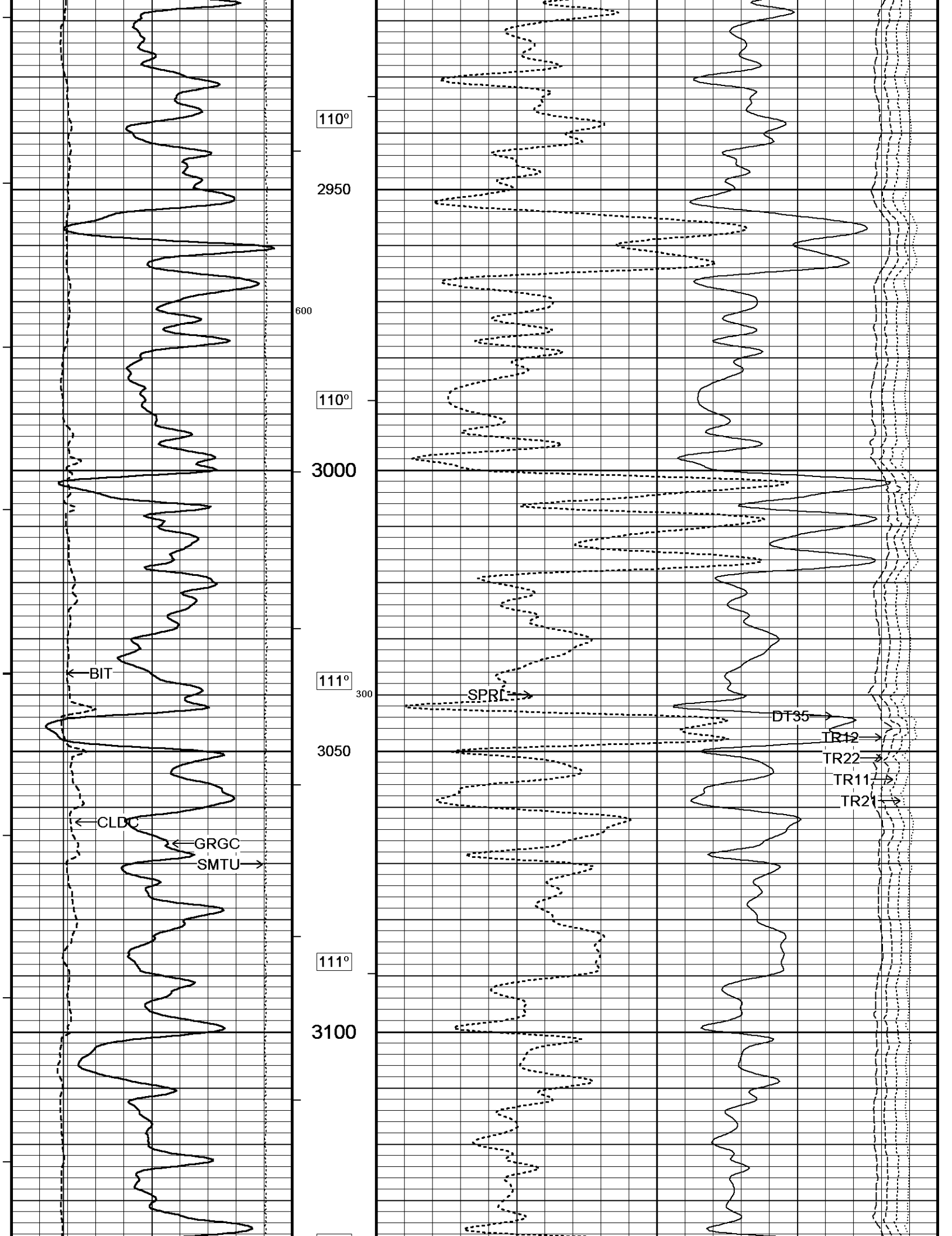


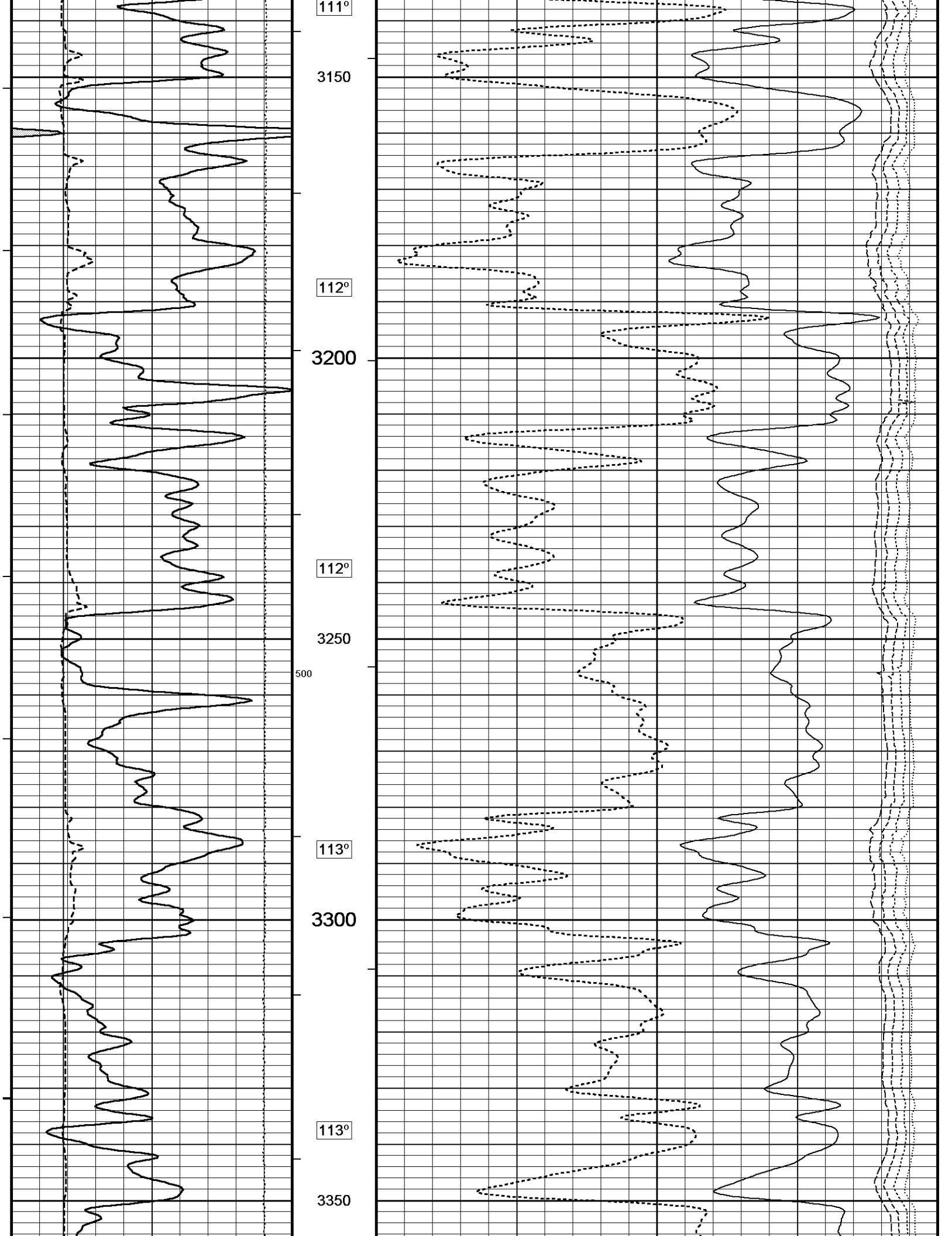


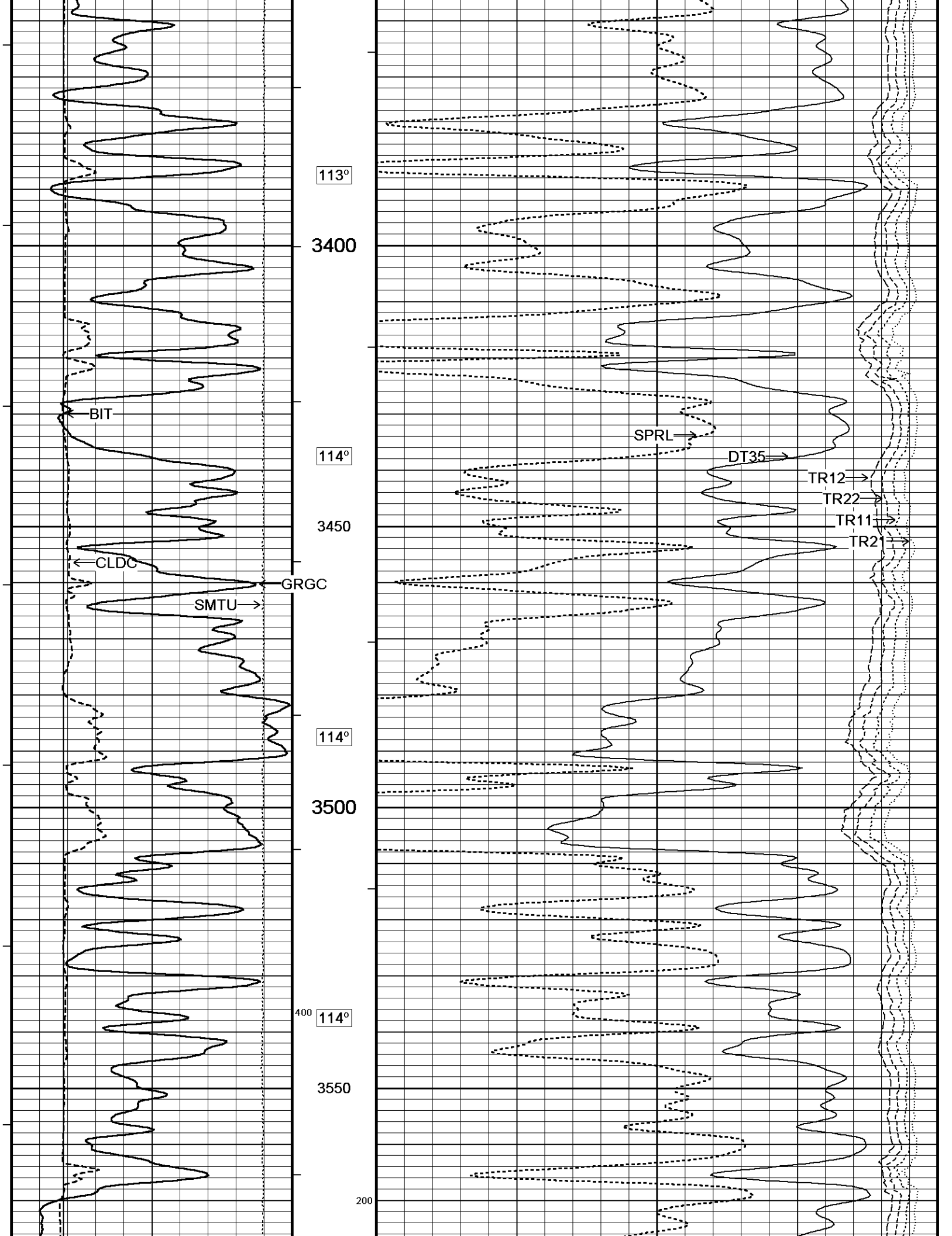


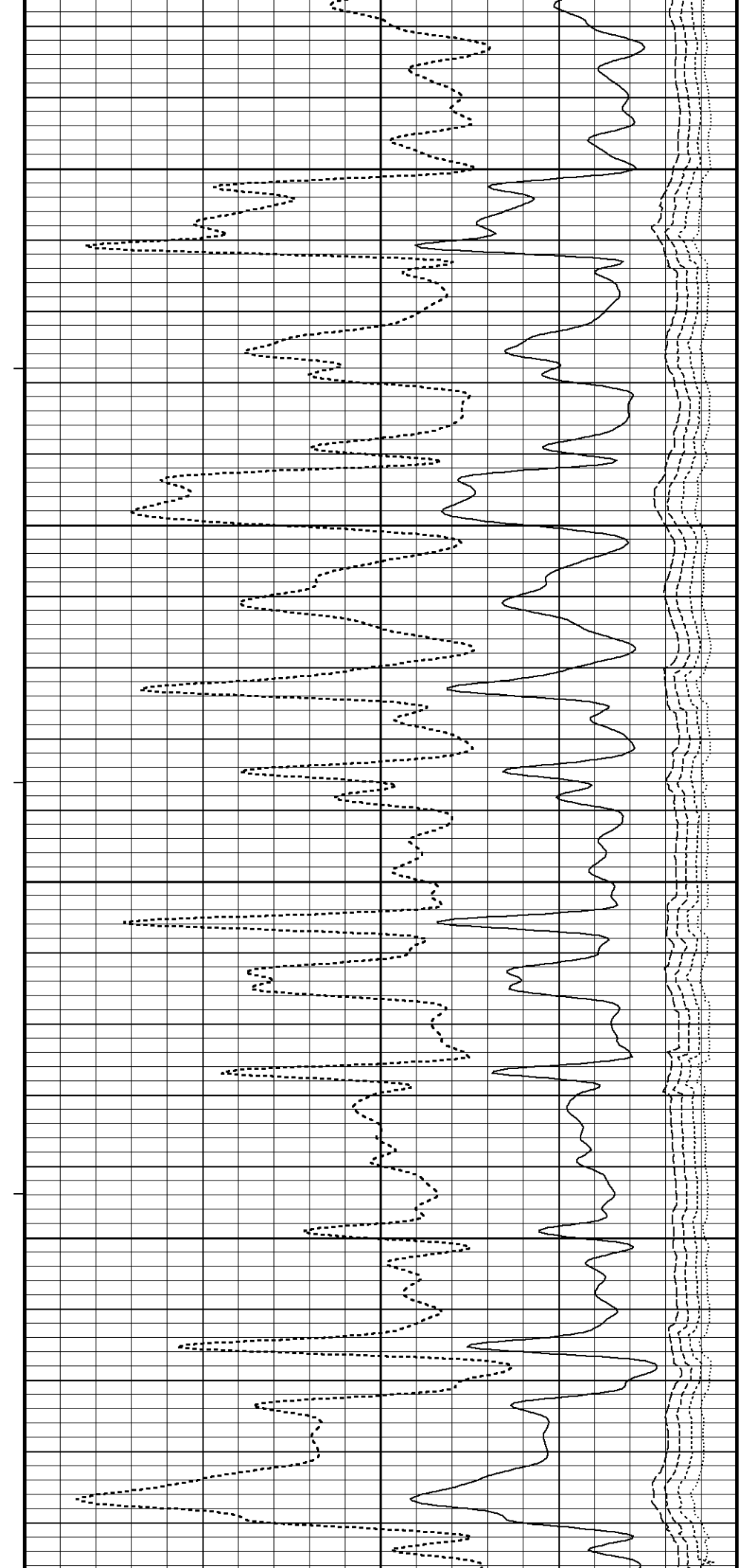
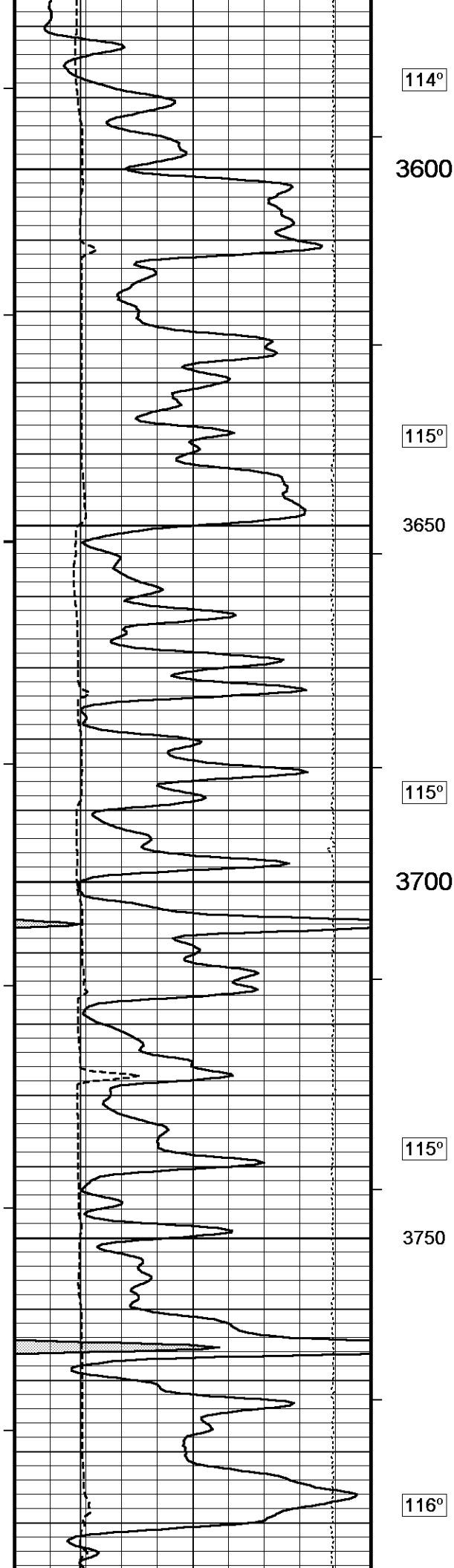


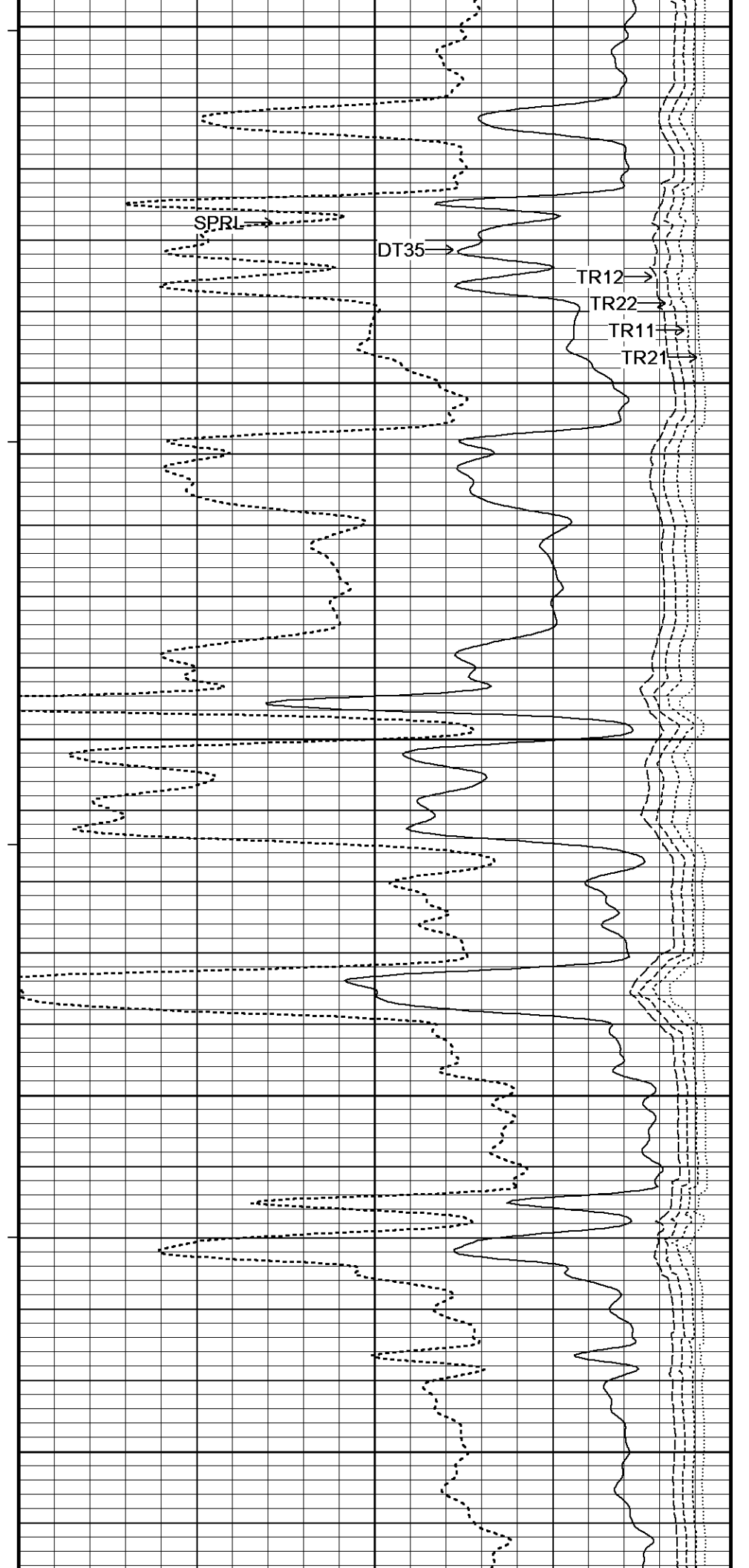
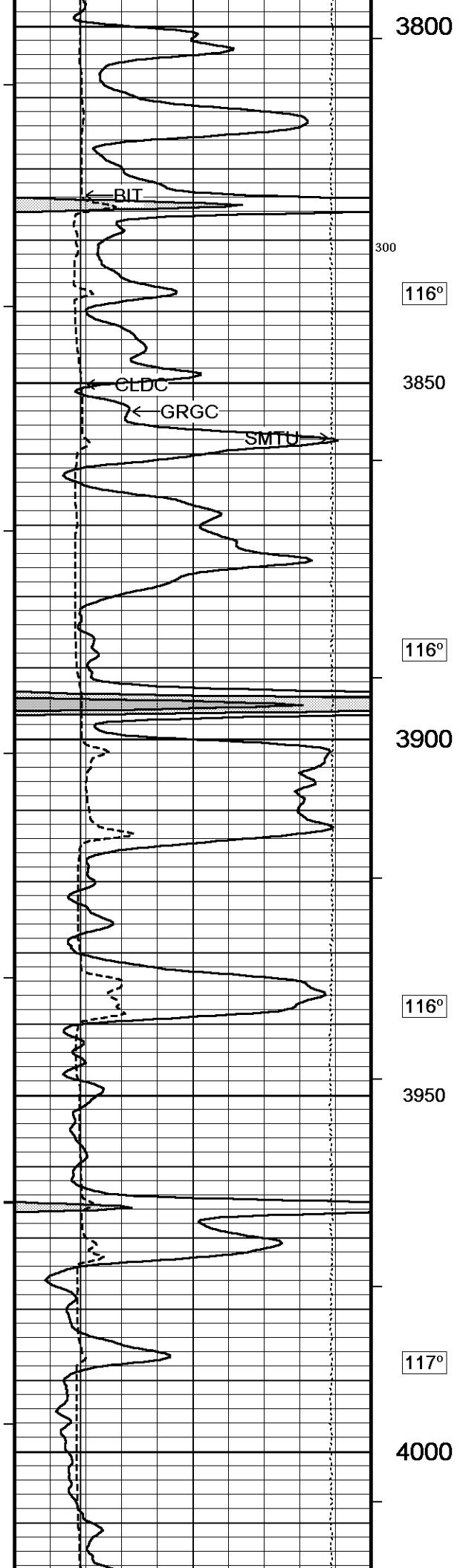


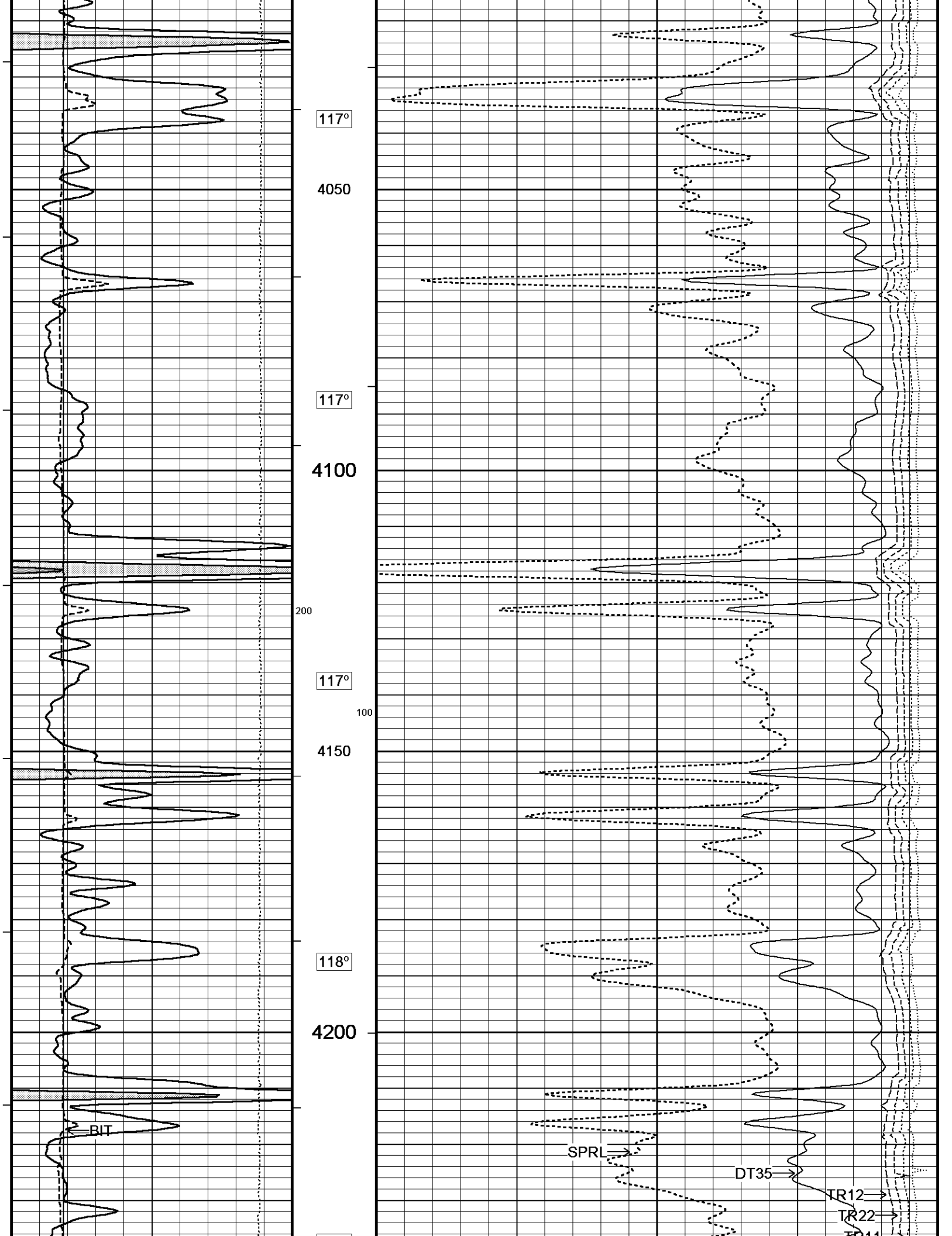


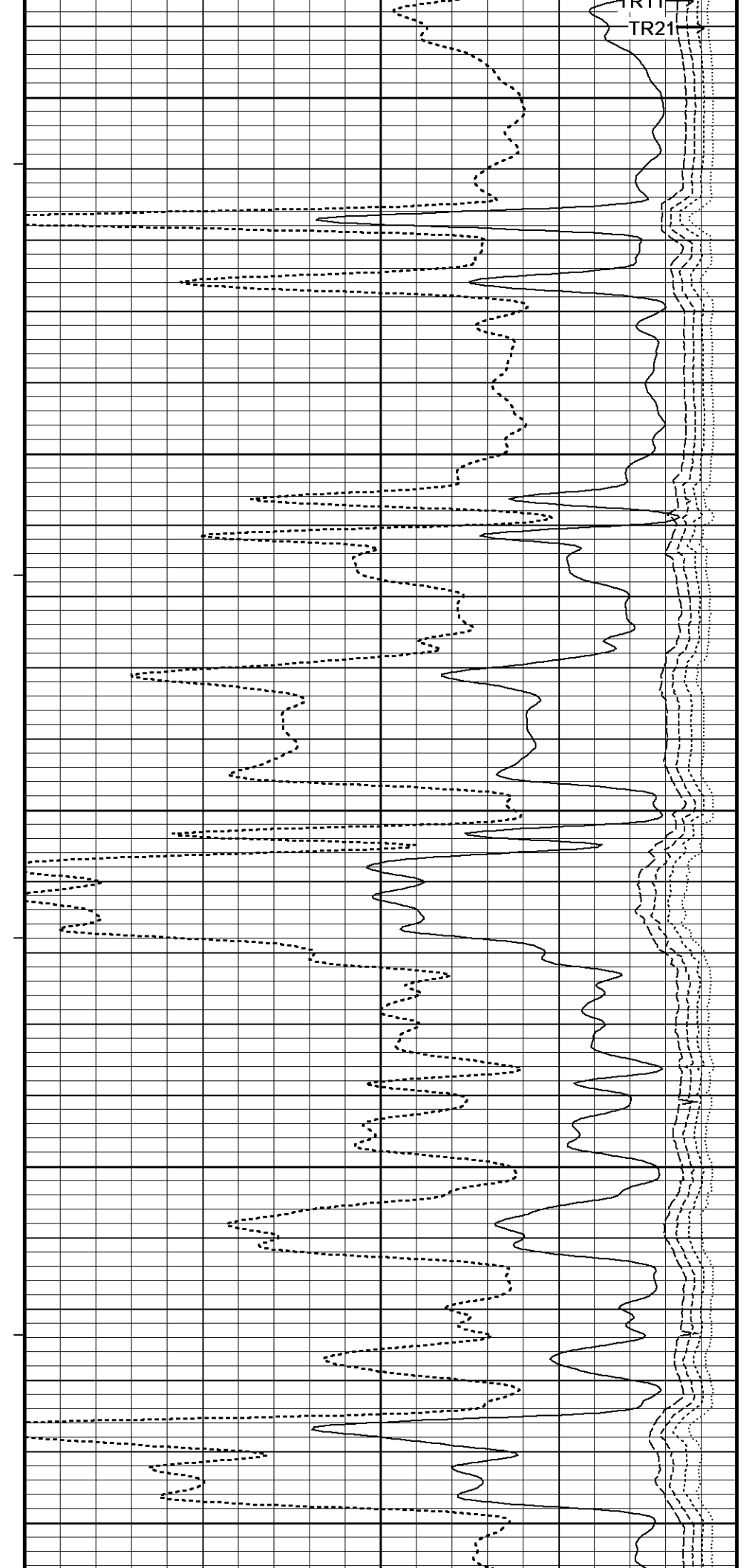
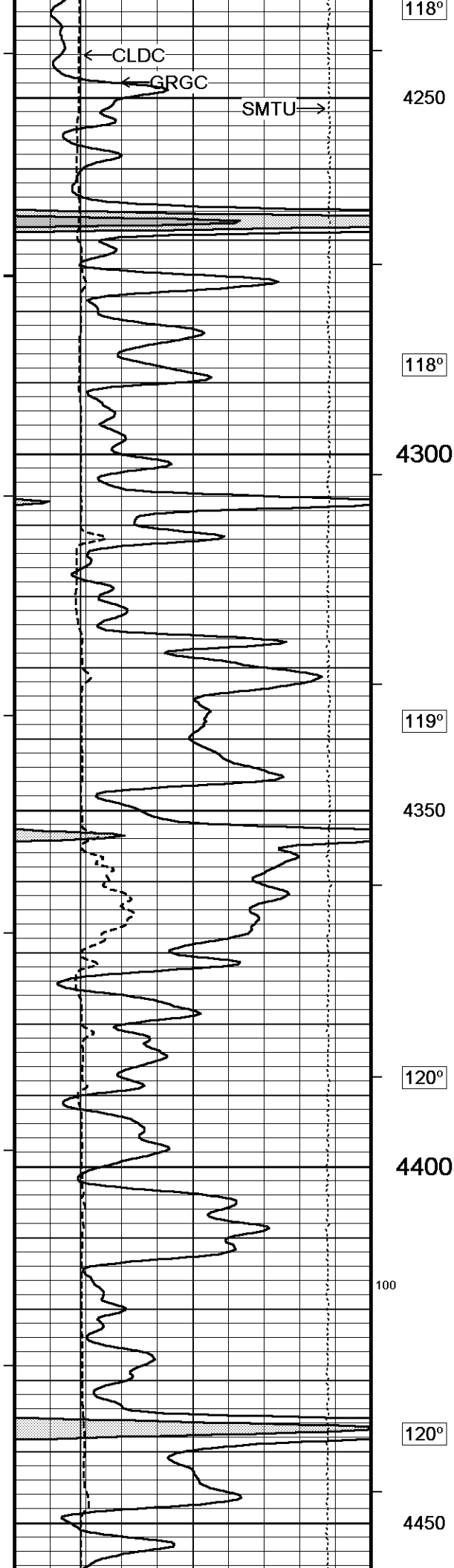


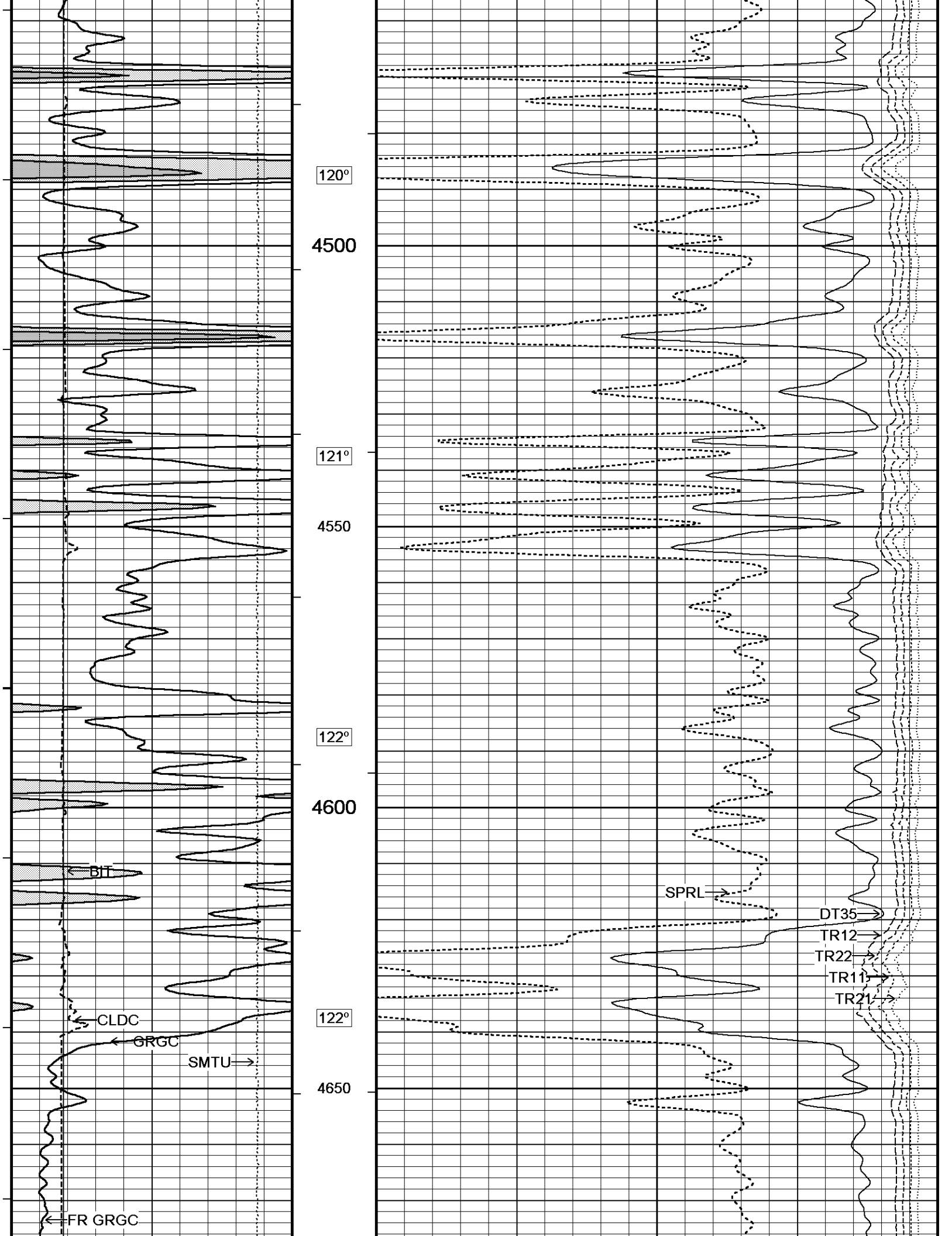


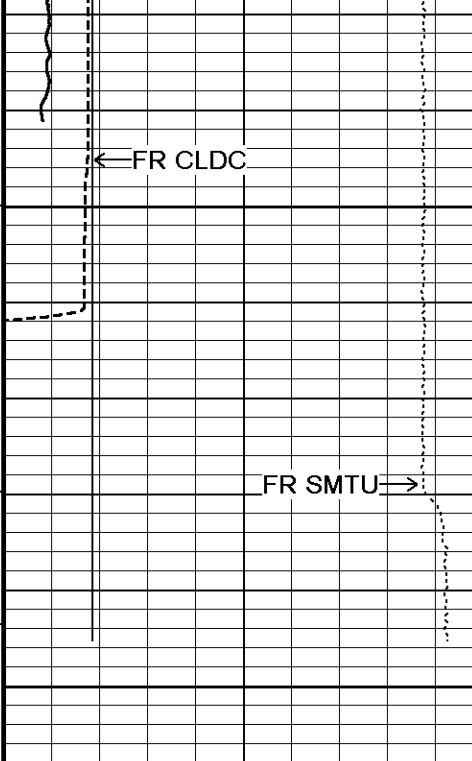




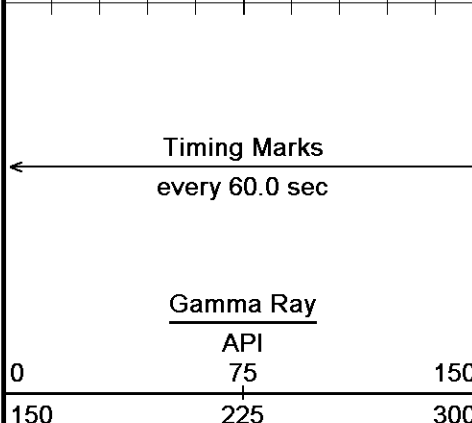
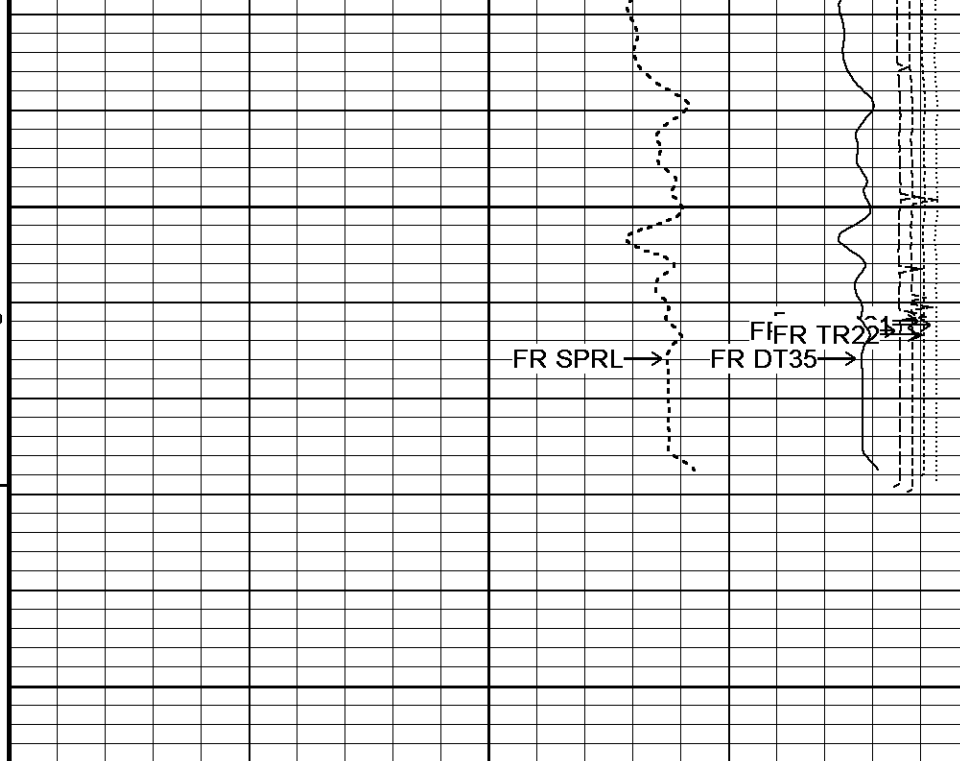




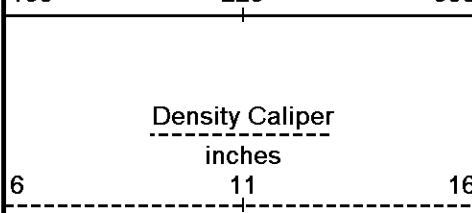
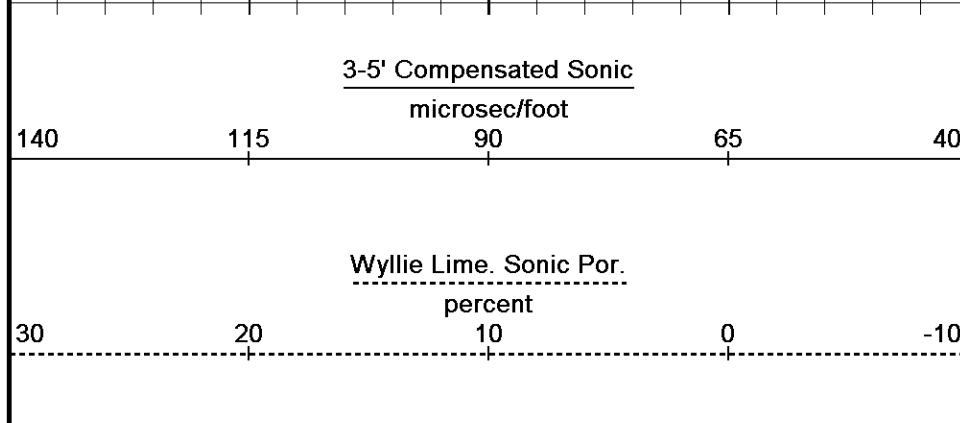




121°
4700
0
0
TD
4750



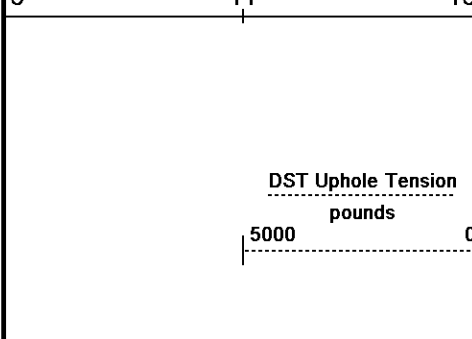
Depth in Feet
Borehole Temp in deg F



HVI every 10 cu ft



Annular Integral every 10 cu ft



Replay Scale 1:240



REPEAT SECTION

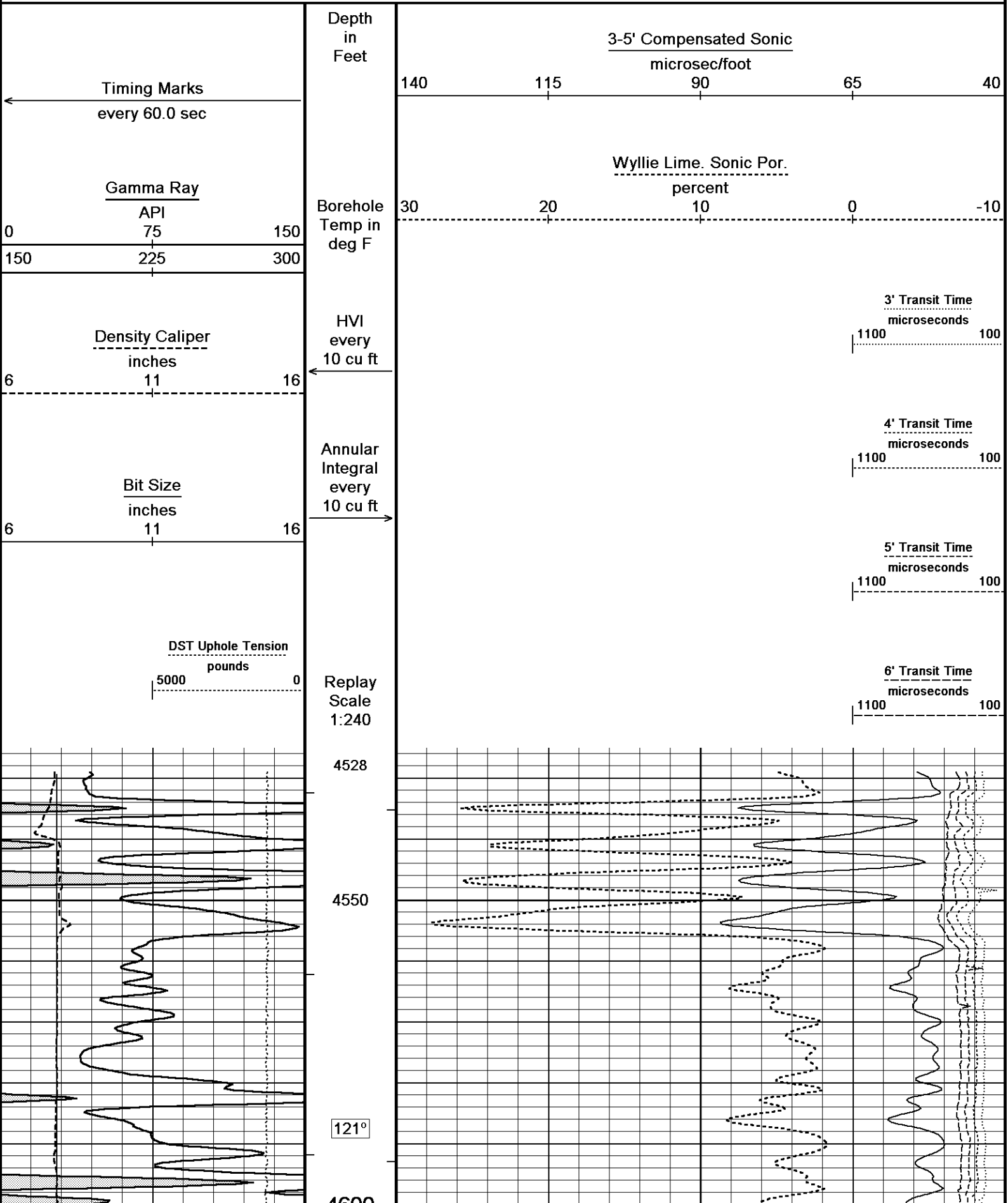
Depth Based Data - Maximum Sampling Increment 10.0cm

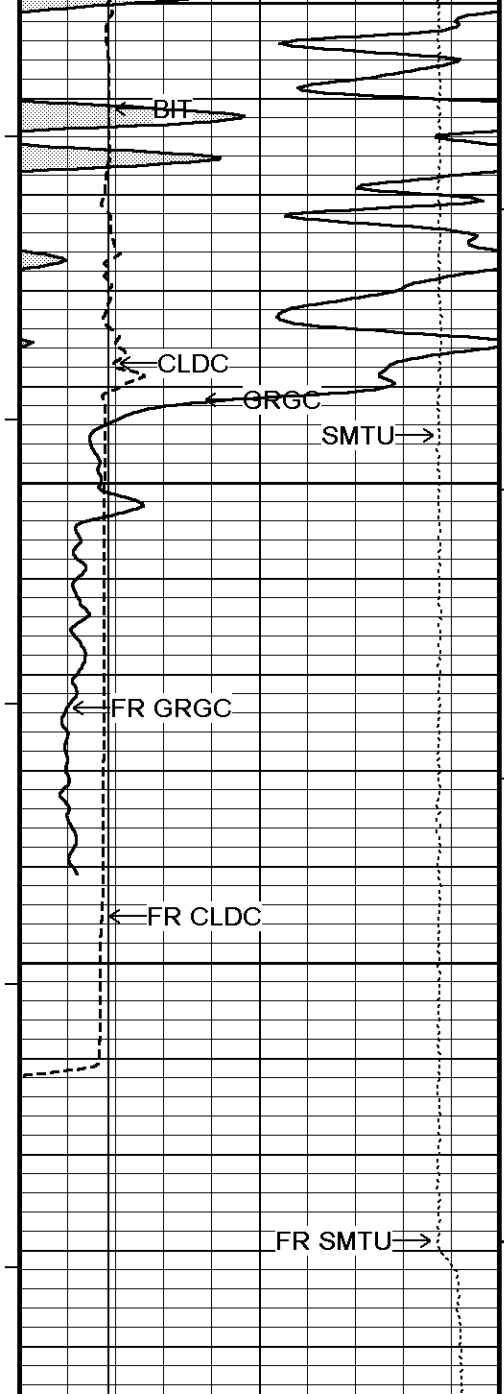
Plotted on 07-JUL-2014 02:55

Filename: C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Repeat.dta

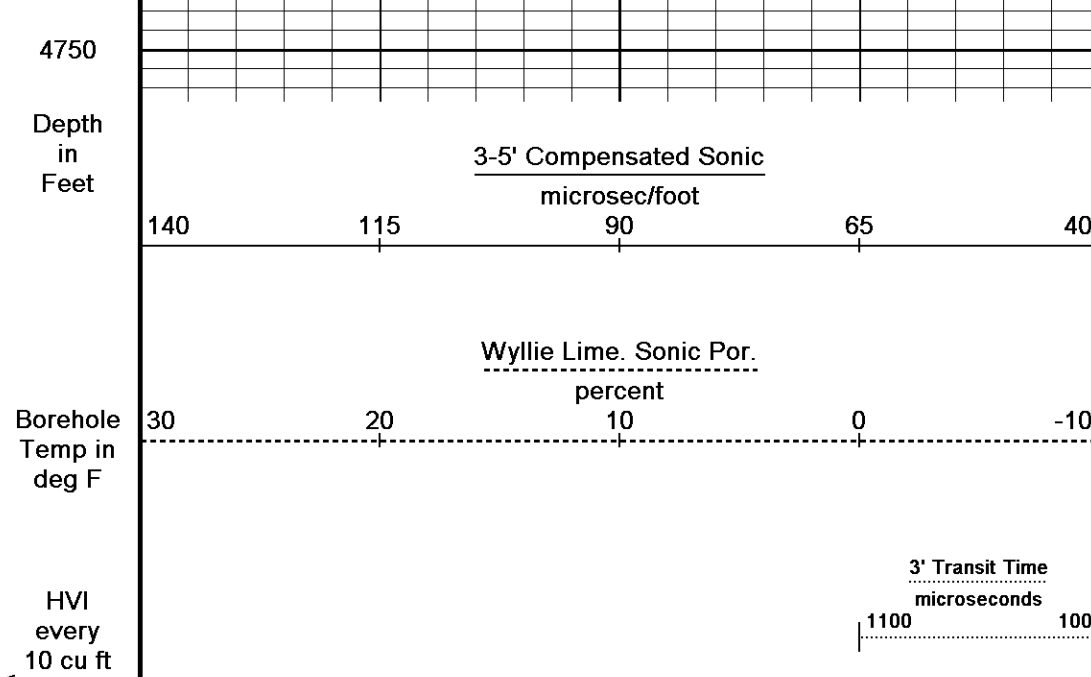
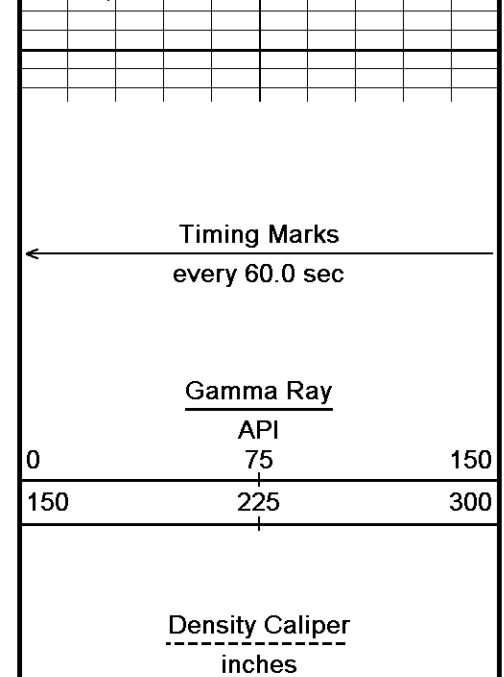
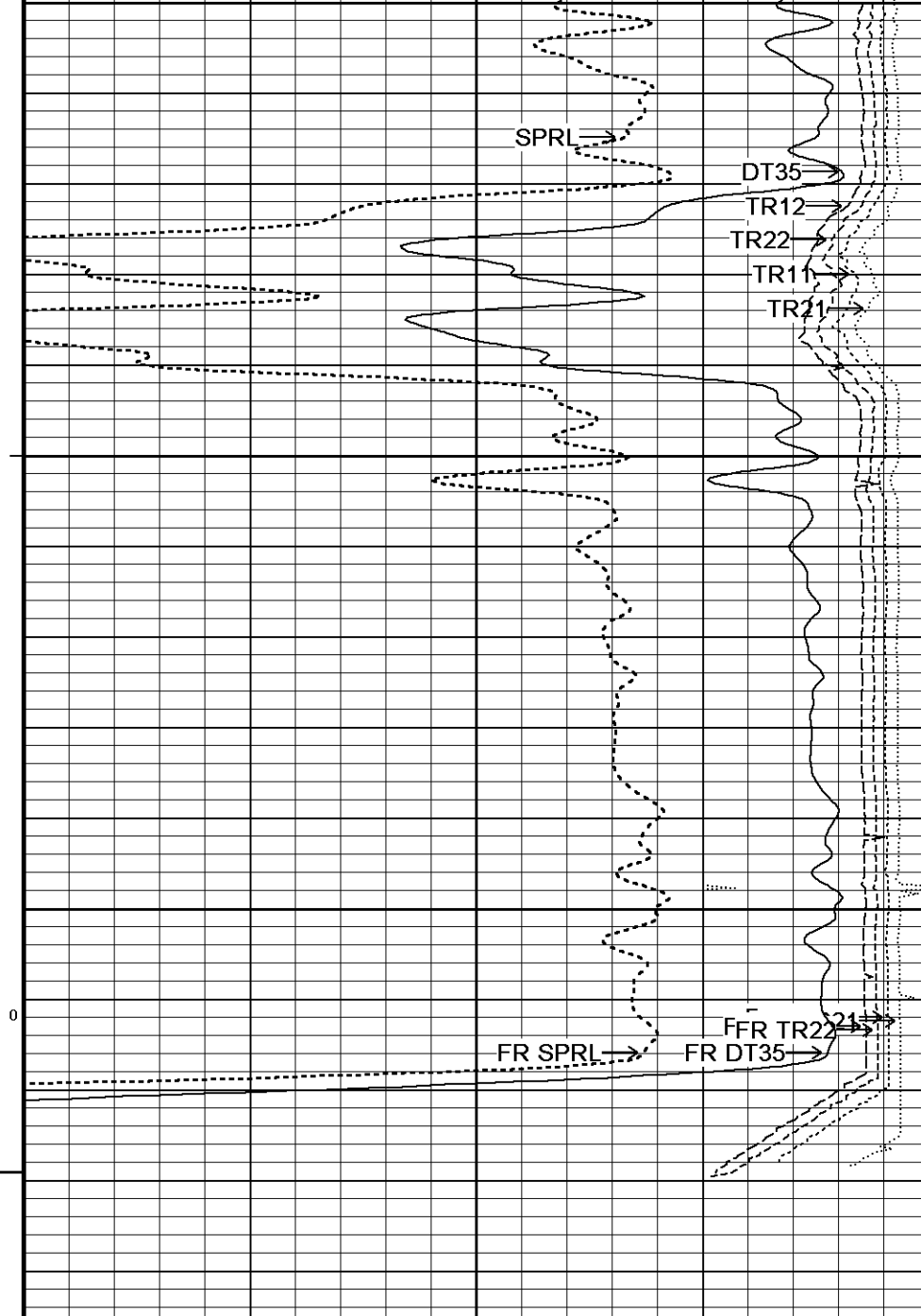
Recorded on 06-JUL-2014 23:05

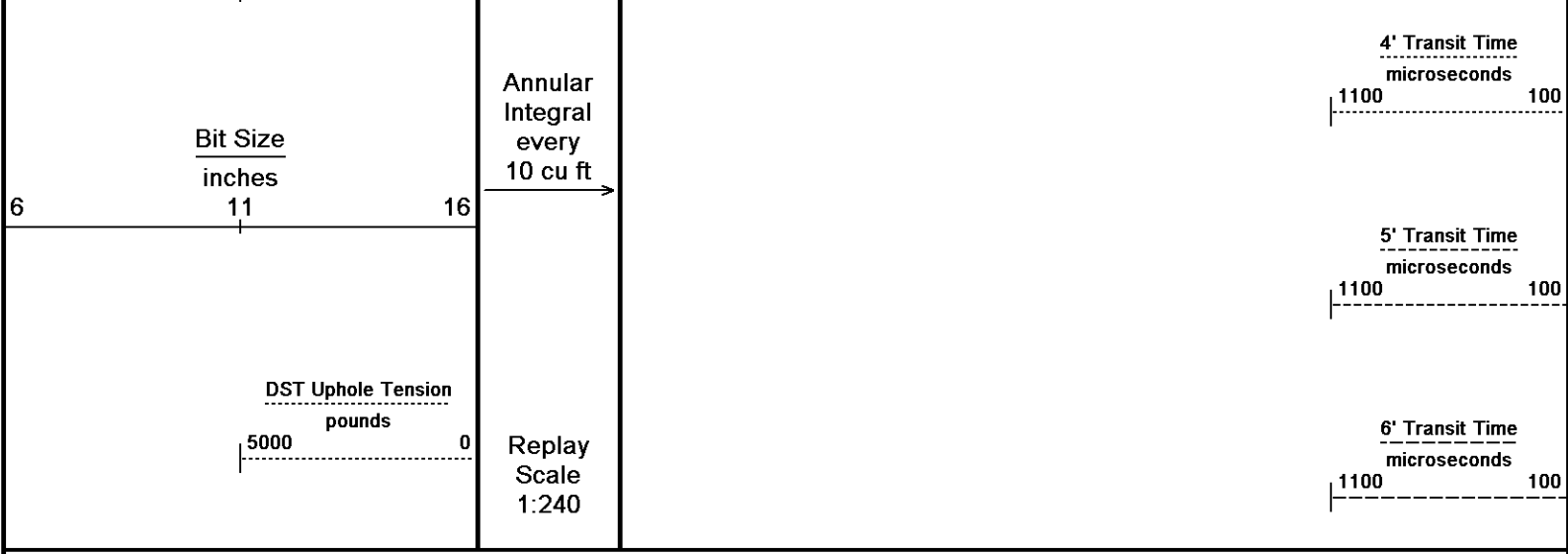
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113





4600
122°
4650
121°
4700
0
TD
4750
Depth in Feet





Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-JUL-2014 02:55
 Filename: C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Repeat.dta Recorded on 06-JUL-2014 23:05
 System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION
 C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Main.dta

General Constants All 000 Last Edited on 06-JUL-2014,21:44

General Parameters		
Mud Resistivity	0.650	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	None	
Rwa Parameters		
Porosity used	Crossplot Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	1.000	
RWA Constant M	2.000	
SW/APOR Tool Source	0.000	

Gamma Calibration MCG-D.K 469 Field Calibration on 06-JUL-2014 18:16

	Measured	Calibrated (API)
Background	68	46
Calibrator (Gross)	1153	771
Calibrator (Net)	1085	725

Gamma Constants MCG-D.K 469 Last Edited on 06-JUL-2014,21:46

Gamma Calibrator Number	GRC038	
Mud Density	1.09	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

High Resolution Temperature Calibration MCG-D.K 469 Field Calibration on 12-MAY-2014,02:16

	Measured	Calibrated(Deg F)
Lower	10.00	10.00

High Resolution Temperature Constants MCG-D.K 469 Last Edited on 12-JUN-2014,06:51

Pre-filter Length 11

Sonic Constants MSS-C.K 330 Last Edited on 06-JUL-2014,17:53

Maximum Boundary Contrast	100.00	micro-sec/ft
Fluid Transit Time	189.00	micro-sec/ft
Limestone Transit Time	47.50	micro-sec/ft
Sandstone Transit Time	55.50	micro-sec/ft
Dolomite Transit Time	43.50	micro-sec/ft
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	83.13	micro-sec/ft

Sonde Mode Compensated
Hole Type Open Hole

Sonde Parameters

	Measured	Calibrated
Offset	N/A	0.0000
Free Pipe	N/A	N/A
Peak Amplitude Source	N/A	

Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A			
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A	
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A
Use 4' Waveform to derive TR	N/A
Use 5' Waveform to derive TR	N/A
Use 6' Waveform to derive TR	N/A
3' Waveform Discriminator Level	N/A mV
4' Waveform Discriminator Level	N/A mV
5' Waveform Discriminator Level	N/A mV
6' Waveform Discriminator Level	N/A mV
3' Waveform Filter	N/A
4' Waveform Filter	N/A
5' Waveform Filter	N/A
6' Waveform Filter	N/A
Semblance Level	N/A
Semblance Window Width	N/A micro-sec
Sonic 1 Despiker	N/A N/A
Sonic 2 Despiker	N/A N/A

Caliper Calibration MPD-C.A 216 Base Calibration on 02-JUL-2014 11:15
Field Calibration on 06-JUL-2014 17:56

Base Calibration Reading No	Measured	Calibrator Size (in)
1	17551	3.99
2	27136	5.98
3	27124	7.07

3	57121	7.97
4	46912	9.86
5	58208	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.94	7.97

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Main.dta

3/8" Triple Cone Cable Head (MCB C A)
 MCB-C.A 5 LG: 1.58 ft WT: 15.4 lb OD: 2.244 in

Compact Comms Gamma
 MCG-D.K 469 LG: 8.70 ft WT: 63.9 lb OD: 2.240 in

Compact Micro-log
 MML-A 3 LG: 7.97 ft WT: 81.6 lb OD: 2.240 in

Compact Neutron
 MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

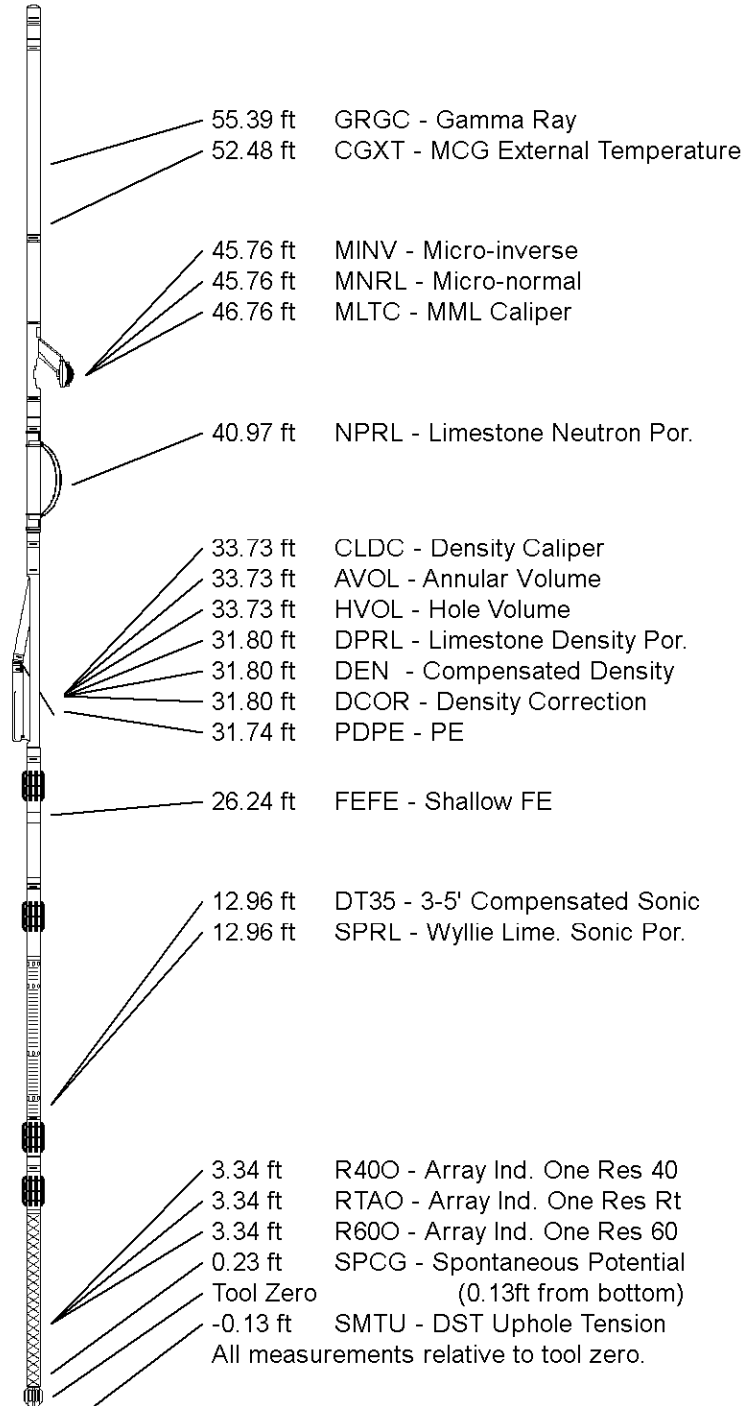
Compact Density/Caliper
 MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric
 MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic
 MSS-C.K 330 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction
 MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 62.25 ft Weight: 471.8 lb



COMPANY	STELBAR OIL CORPORATION
WELL	SCHRODER #3-14
FIELD	RUDOLPH NORTHEAST
PROVINCE/COUNTY	SCOTT

COUNTRY/STATE

U.S.A. / KANSAS

Elevation Kelly Bushing	2997.00	feet	First Reading	4715.91	feet
Elevation Drill Floor	2995.00	feet	Depth Driller	4730.00	feet
Elevation Ground Level	2986.00	feet	Depth Logger	4729.00	feet



Weatherford[®]

COMPENSATED SONIC
WITH INTEGRATED TRANSIT TIME