



**Weatherford**<sup>®</sup>

**MICRORESISTIVITY LOG**

COMPANY		STELBAR OIL CORPORATION	
WELL		SCHRODER #3-14	
FIELD		RUDDOLPH NORTHEAST	
PROVINCE/COUNTY		SCOTT	
COUNTRY/STATE		U.S.A. / KANSAS	
LOCATION		1555' FSL & 545' FWL	
PERMIT NUMBER		SE SW NW SW	
SEC 14	TWP 17S	RGE 33W	Other Services
Latitude	38.573537161	MA/MI/FE	MPD/MDN
Longitude	100.941914166	MSS	
API Number	15-171-21060		
Permanent Datum GL, Elevation 2986 feet			
Log Measured From KB			
Drilling Measured From KB @ 11 FEET			
Date	06-JUL-2014		Elevations: KB 2997.00 DF 2995.00 GL 2986.00
Run Number	ONE		
Service Order	7036-91870946		
Depth Driller	4730.00	feet	
Depth Logger	4729.00	feet	
First Reading	4683.11	feet	
Last Reading	3700.00	feet	
Casing Driller	310.00	feet	
Casing Logger	309.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	WBM		
Density / Viscosity	9.10 lb/USg	65.00 CP	
PH / Fluid Loss	10.00	7.80 ml/30Min	
Sample Source	MUDPIT		
Rm @ Measured Temp	0.65 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.52 @ 75.0	ohm-m	
Rmc @ Measured Temp	0.78 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.41 @121.0	ohm-m	
Time Since Circulation	4 HOURS		
Max Recorded Temp	122.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	DEREK CARTER		
Witnessed By	DAVE GOLDAK		
JOB #	LB14-199		

**BOREHOLE RECORD**

Last Edited: 06-JUL-2014 21:54

Bit Size inches	Depth From feet	Depth To feet
7.875	310.00	4730.00

**CASING RECORD**

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	310.00	24.00

**REMARKS**

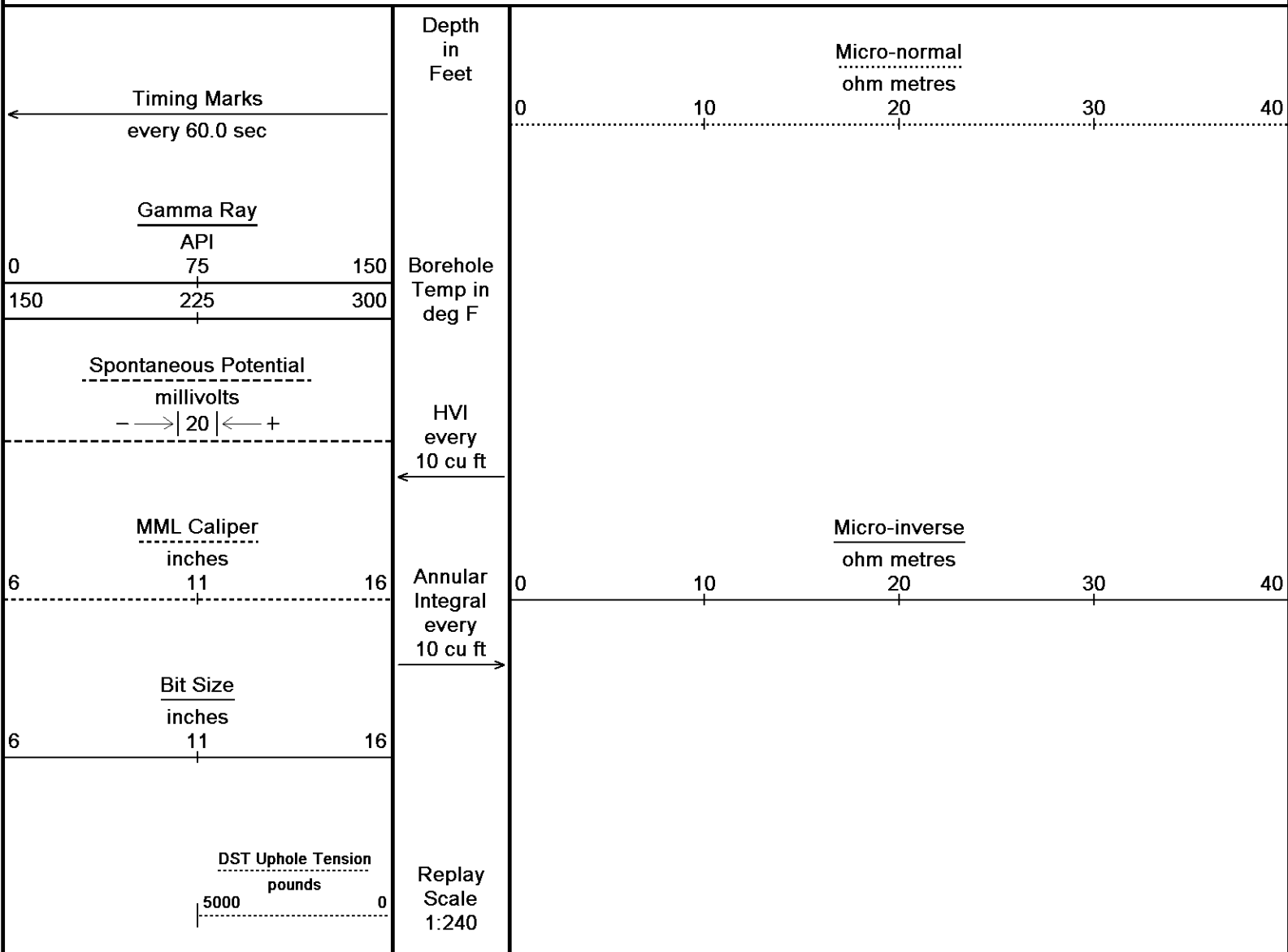
- SOFTWARE ISSUE: WLS 13.08.2113
- TOOL STRING: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION
- HARDWARE:
  - MDN: DUAL BOWSPRING ECCENTRALIZER
  - MFE: 1 X 0.5 INCH STANDOFF
  - MSS: 2 X 0.5 INCH STANDOFF
  - MAI: 2 X 0.5 INCH STANDOFF
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1710 CU. FT.

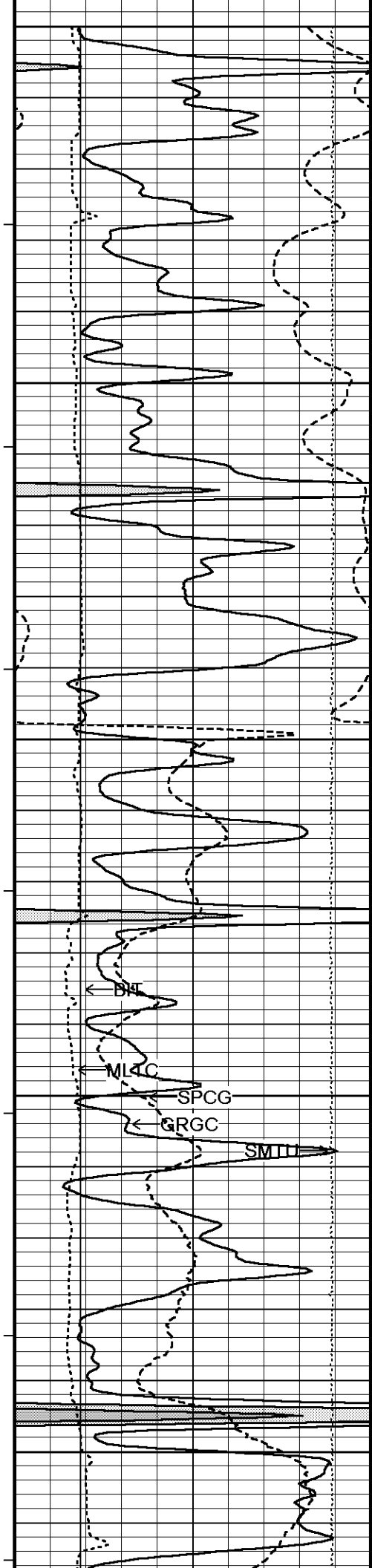
- ANNULAR HOLE VOLUME WITH 5.5 INCH CASING FROM TD TO 3700 FT.: 170 CU. FT.
- SERVICE ORDER # 7036-91870946
- RIG: STERLING #2
- ENGINEER: DEREK CARTER
- OPERATOR: CARLOS RAMIREZ

In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

**5 INCH MAIN**

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-JUL-2014 02:51  
 Filename: C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Main.dta Recorded on 07-JUL-2014 00:25  
 System Versions: Logged with 13.08.2113 Plotted with 13.08.2113





3700

115°

3750

116°

3800

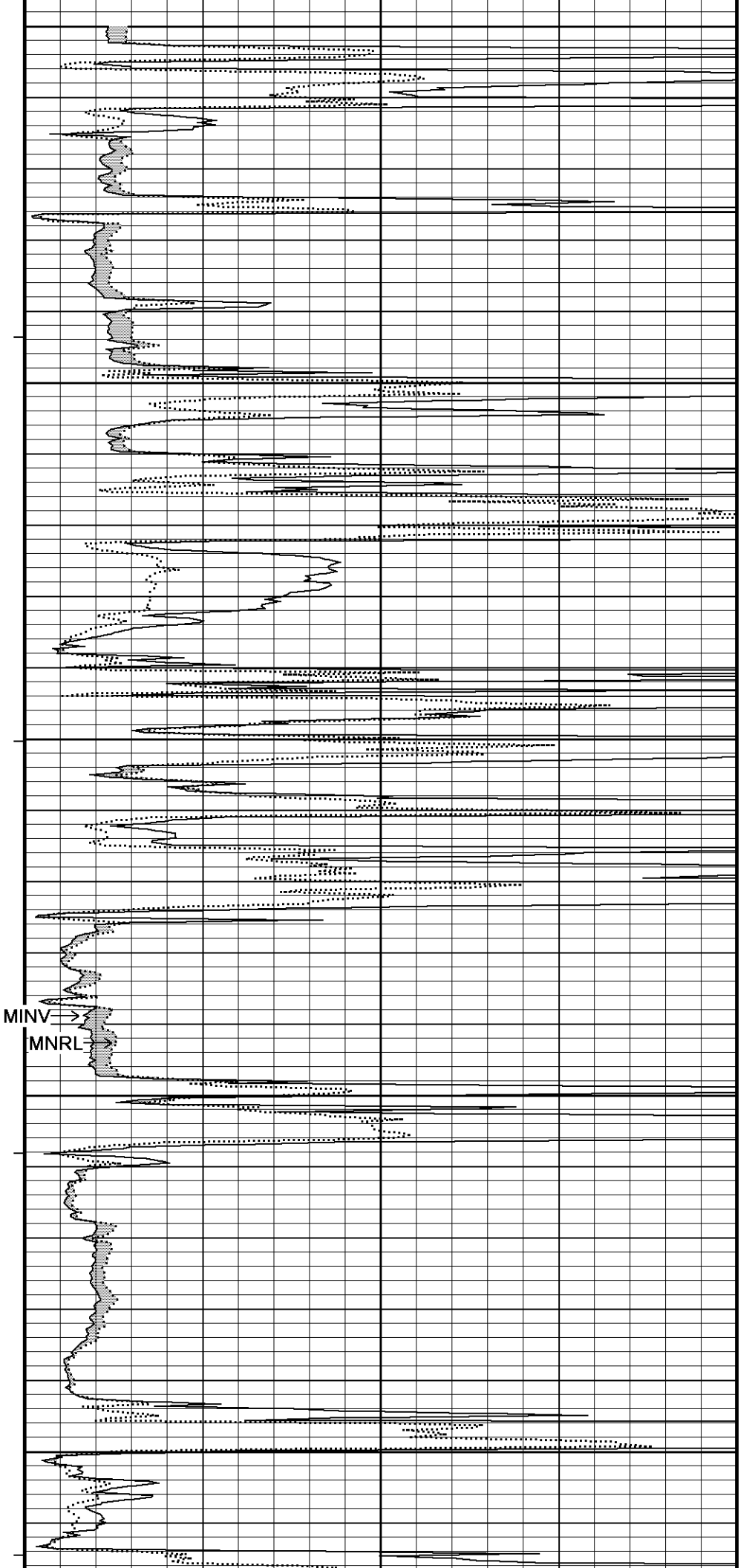
300

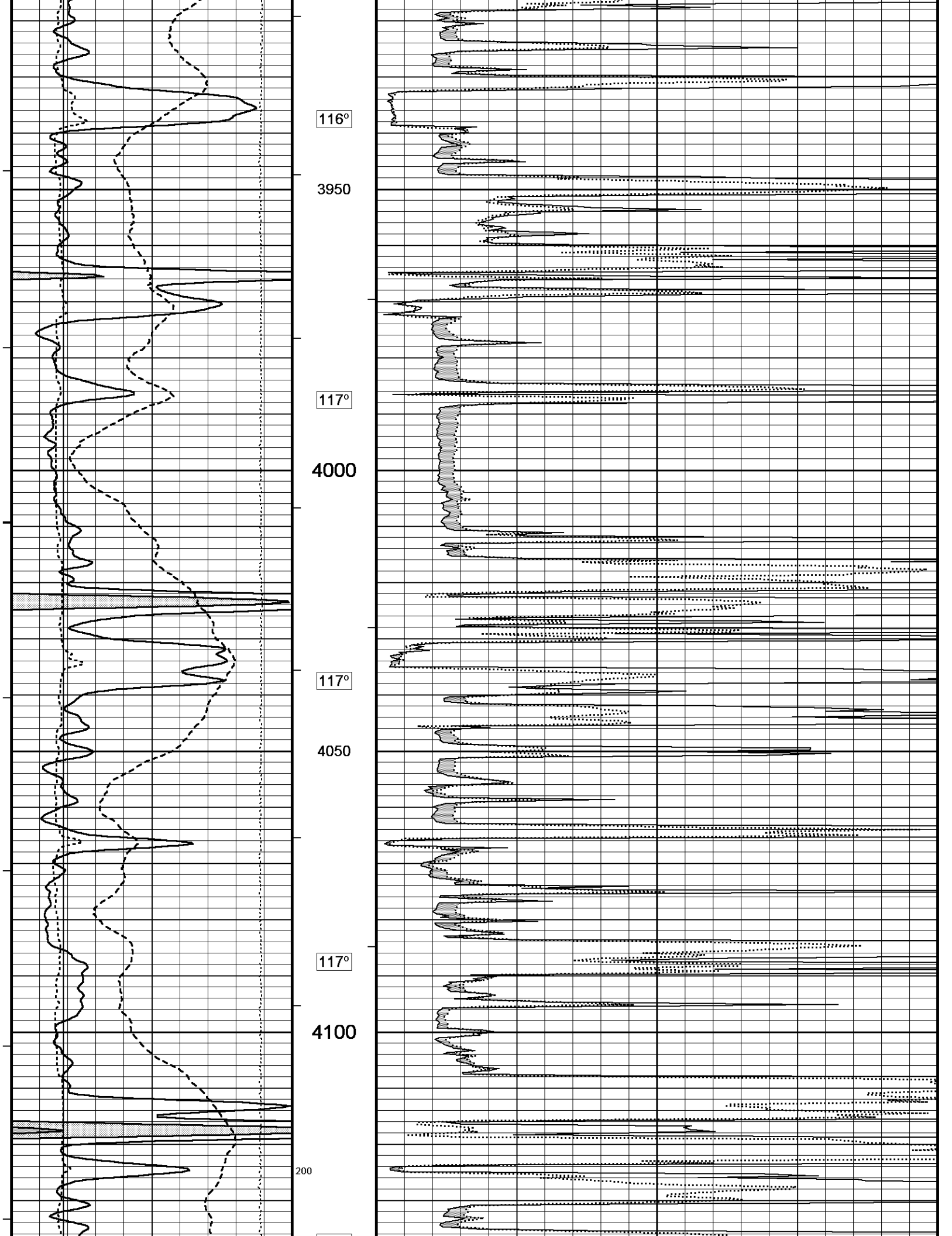
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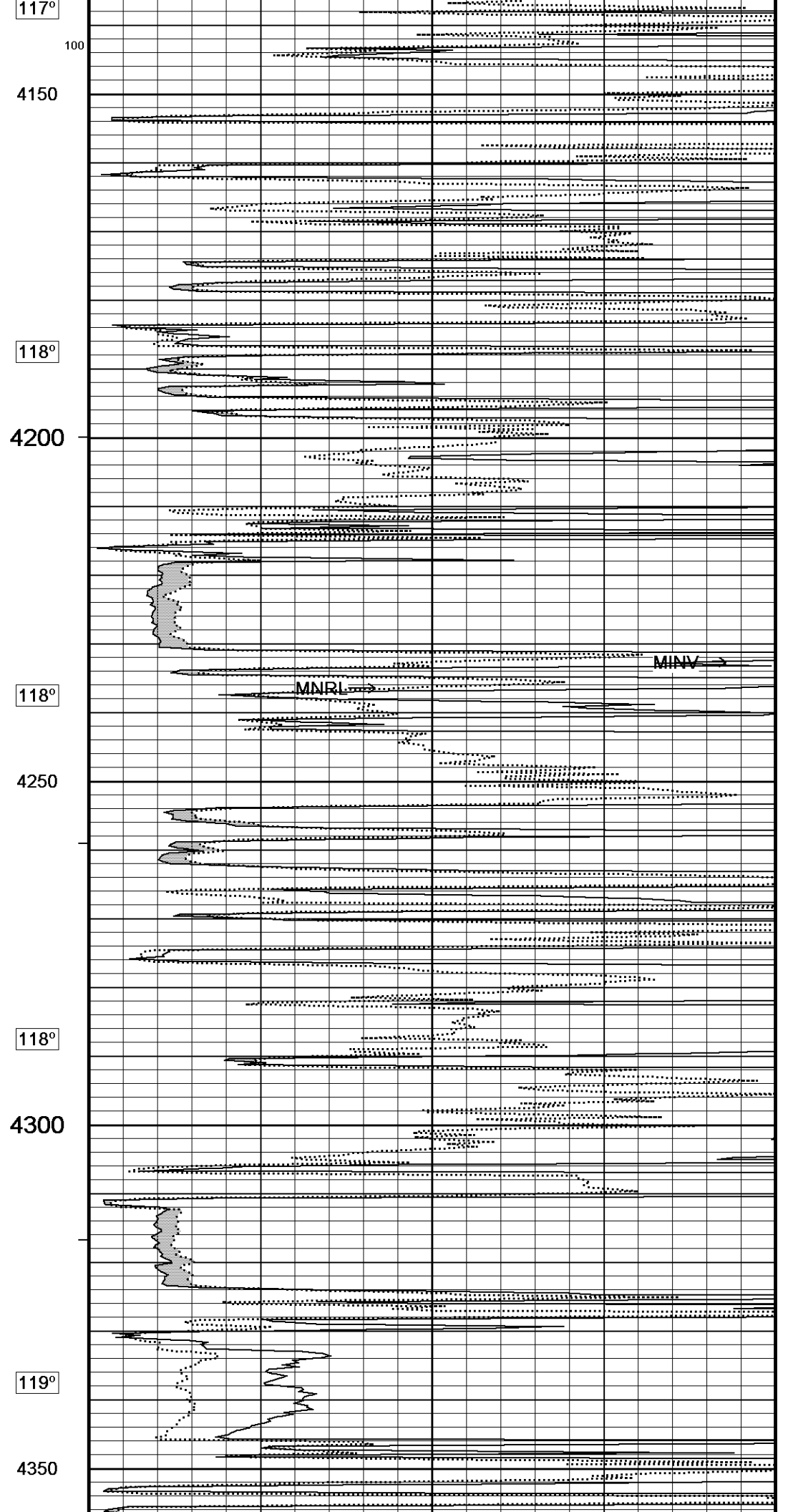
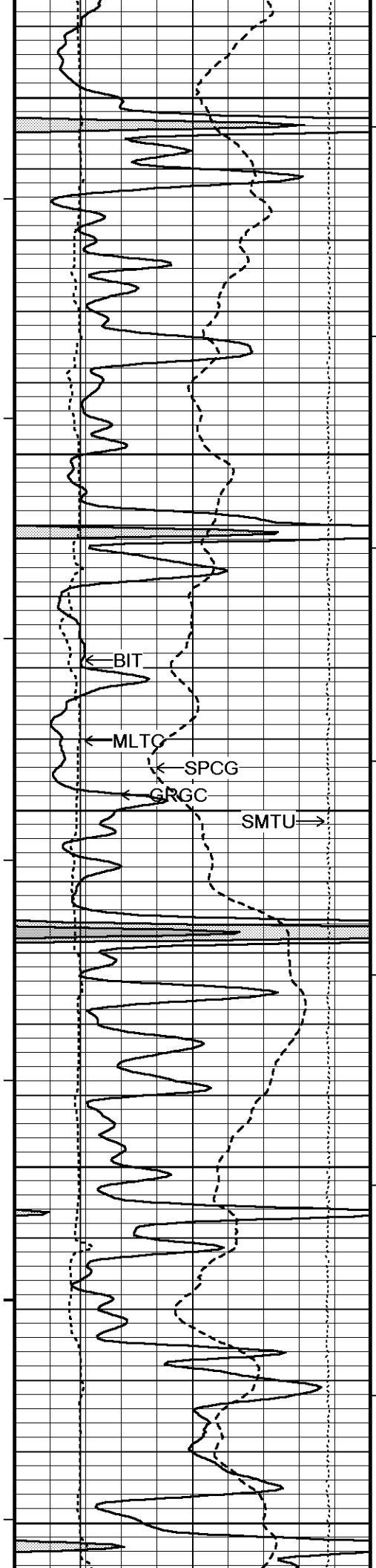
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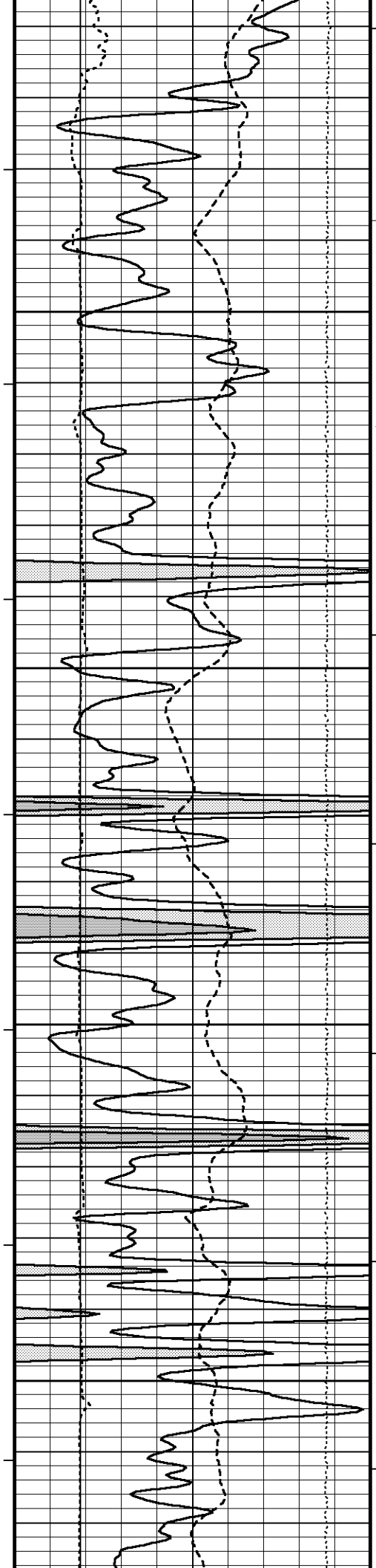
116°

3900









120°

4400

100

120°

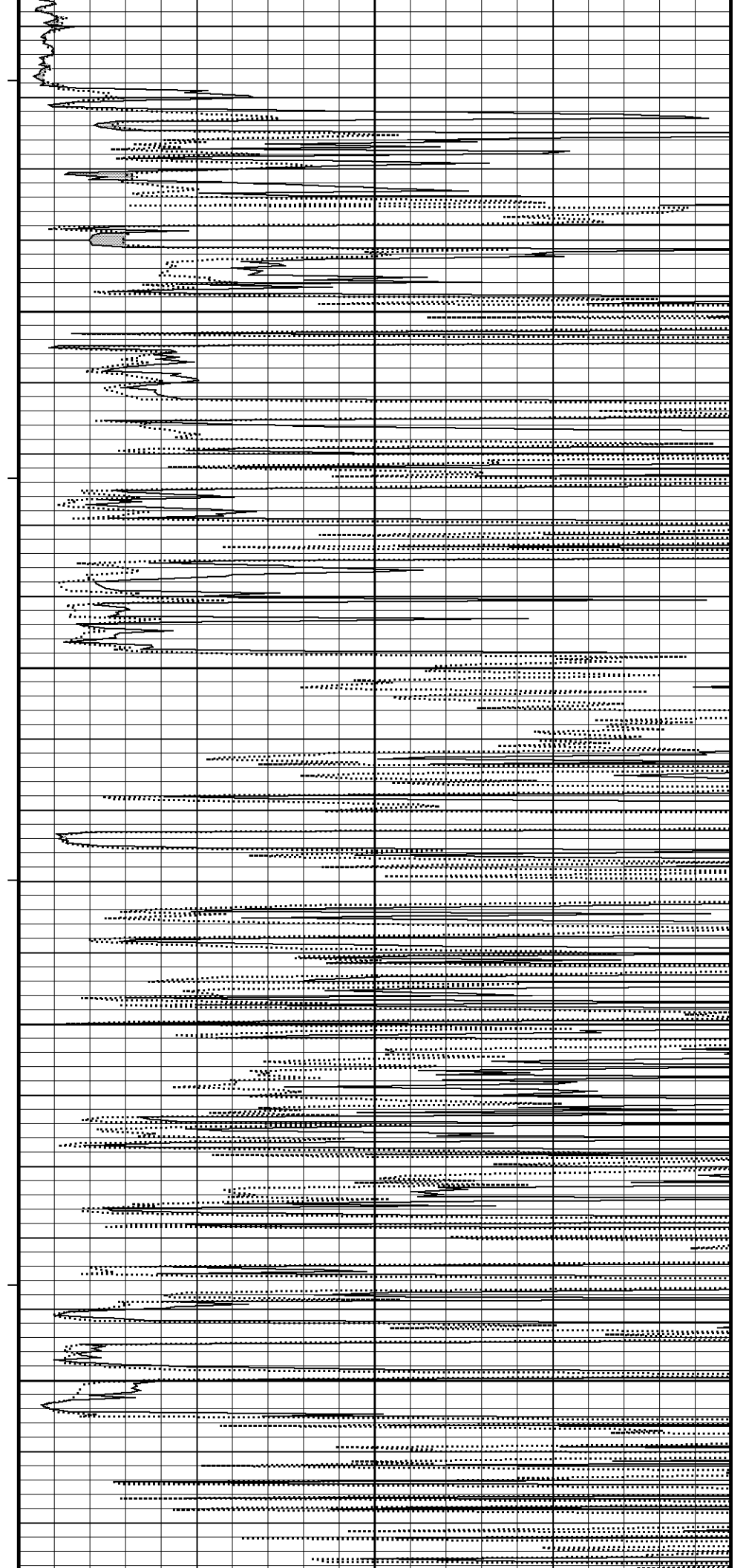
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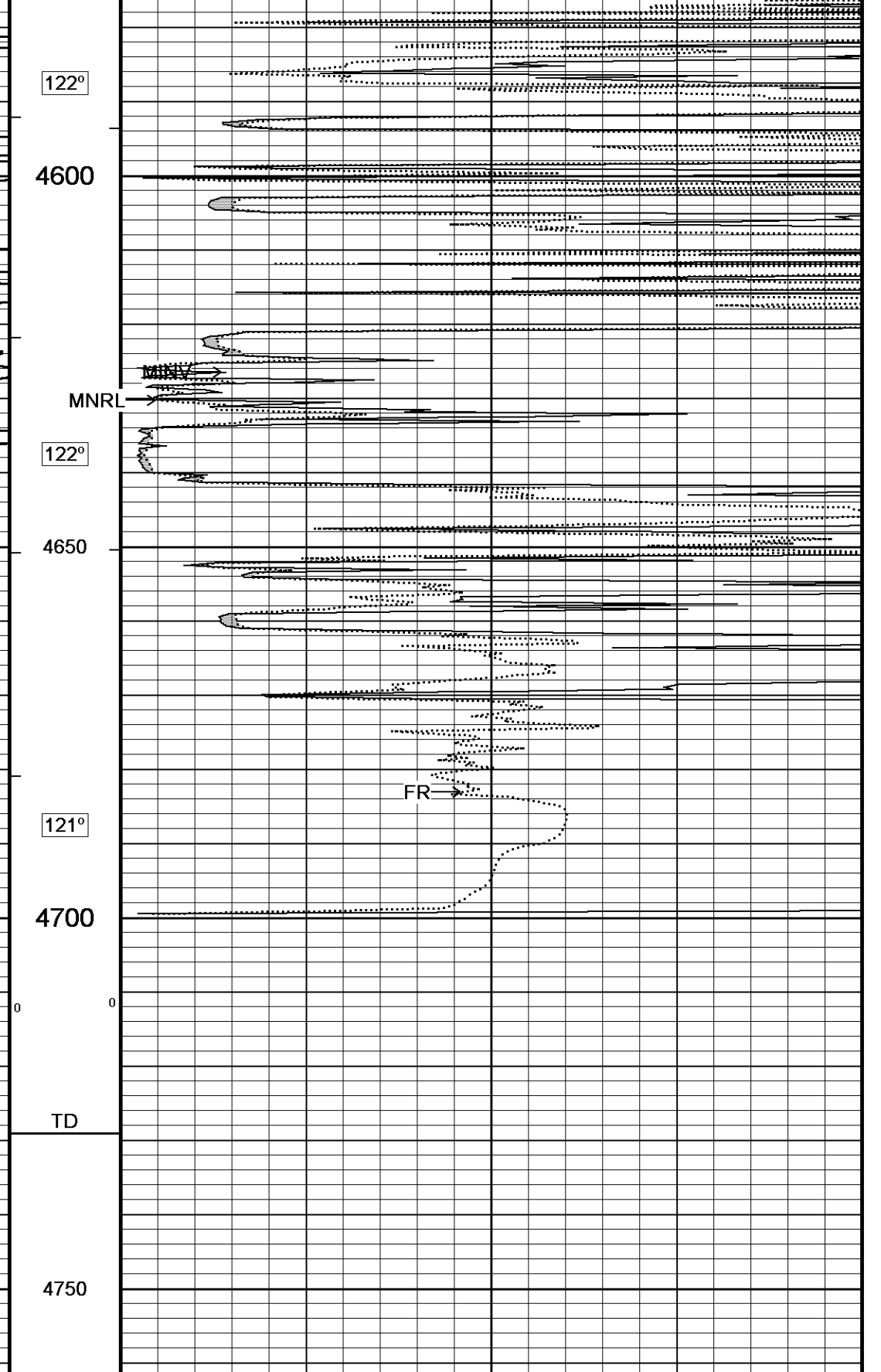
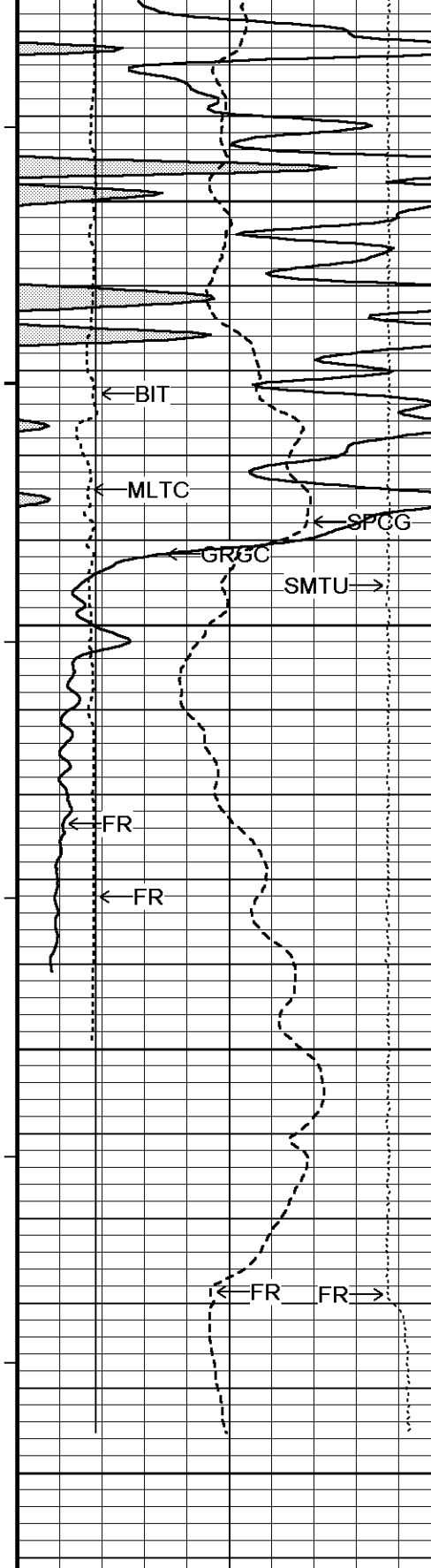
120°

4500

121°

4550





Timing Marks  
every 60.0 sec

Gamma Ray

API

75

150

Borehole

Depth  
in  
Feet

Micro-normal  
ohm metres

0

10

20

30

40

TD

4700

121°

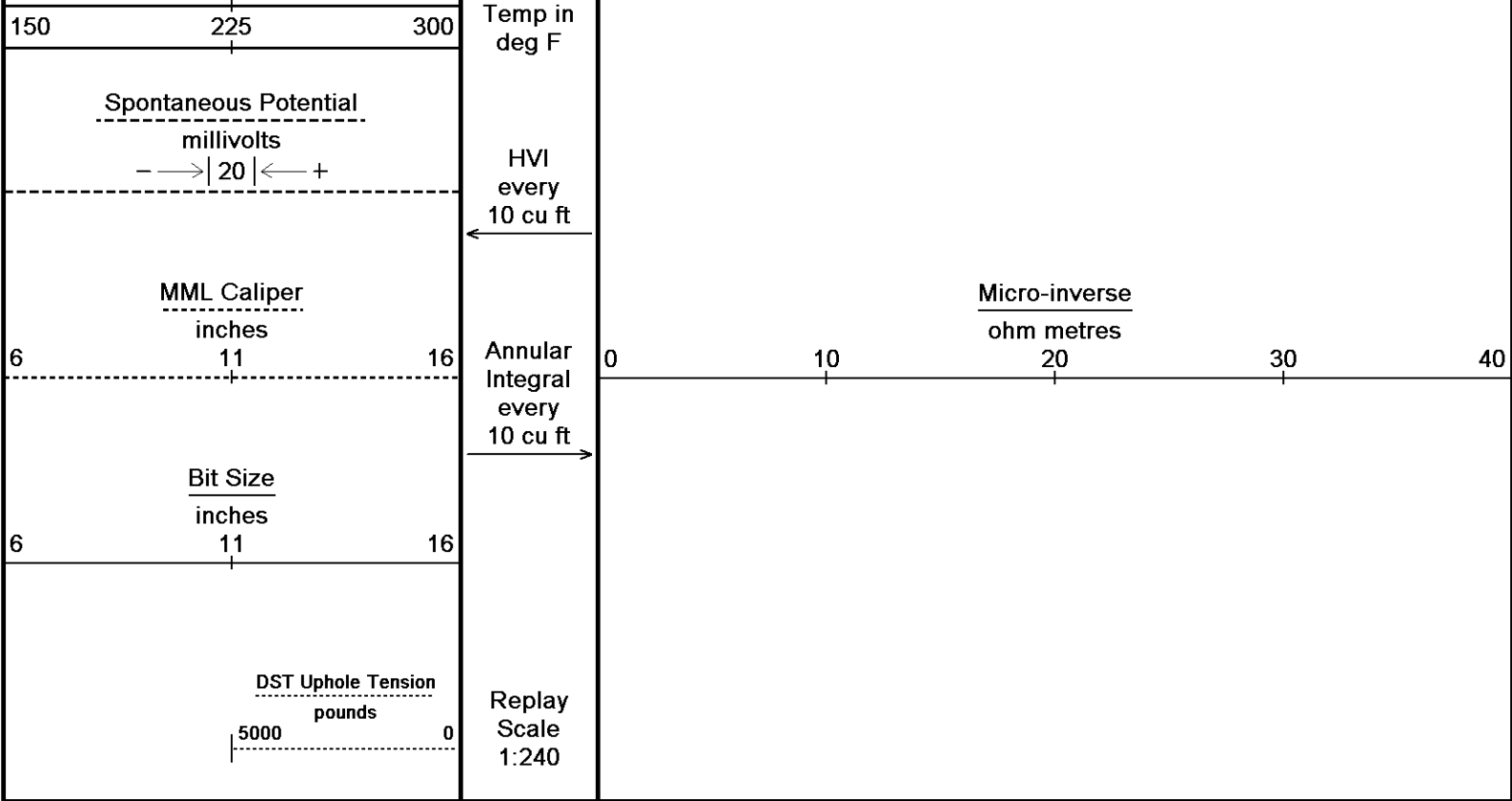
4650

122°

MNRL

4600

122°

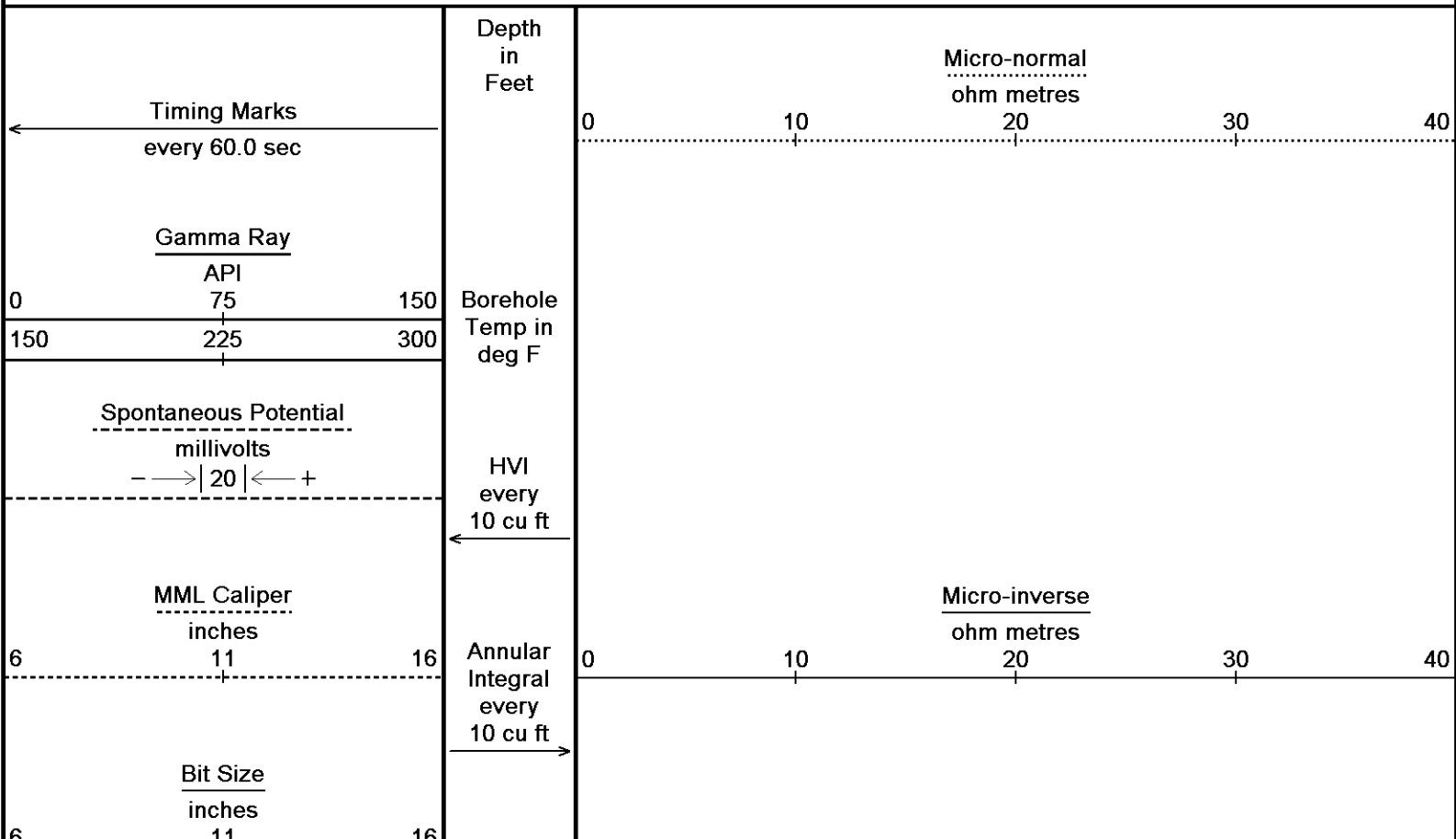


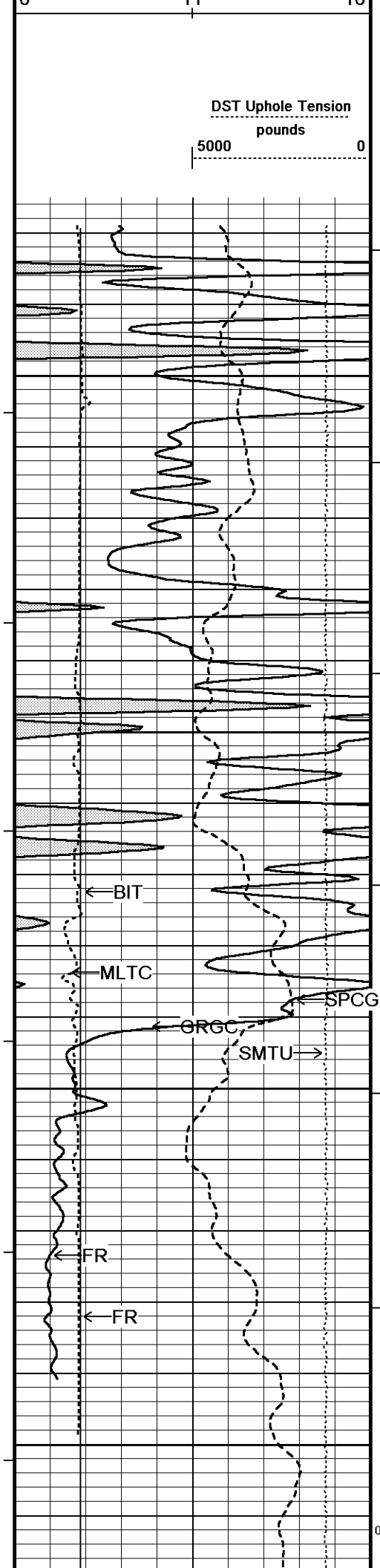
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↑ 5 INCH MAIN ↑

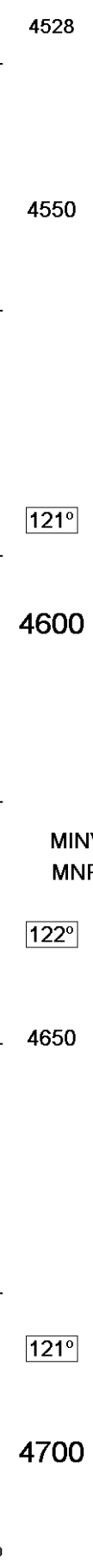
↓ REPEAT SECTION ↓

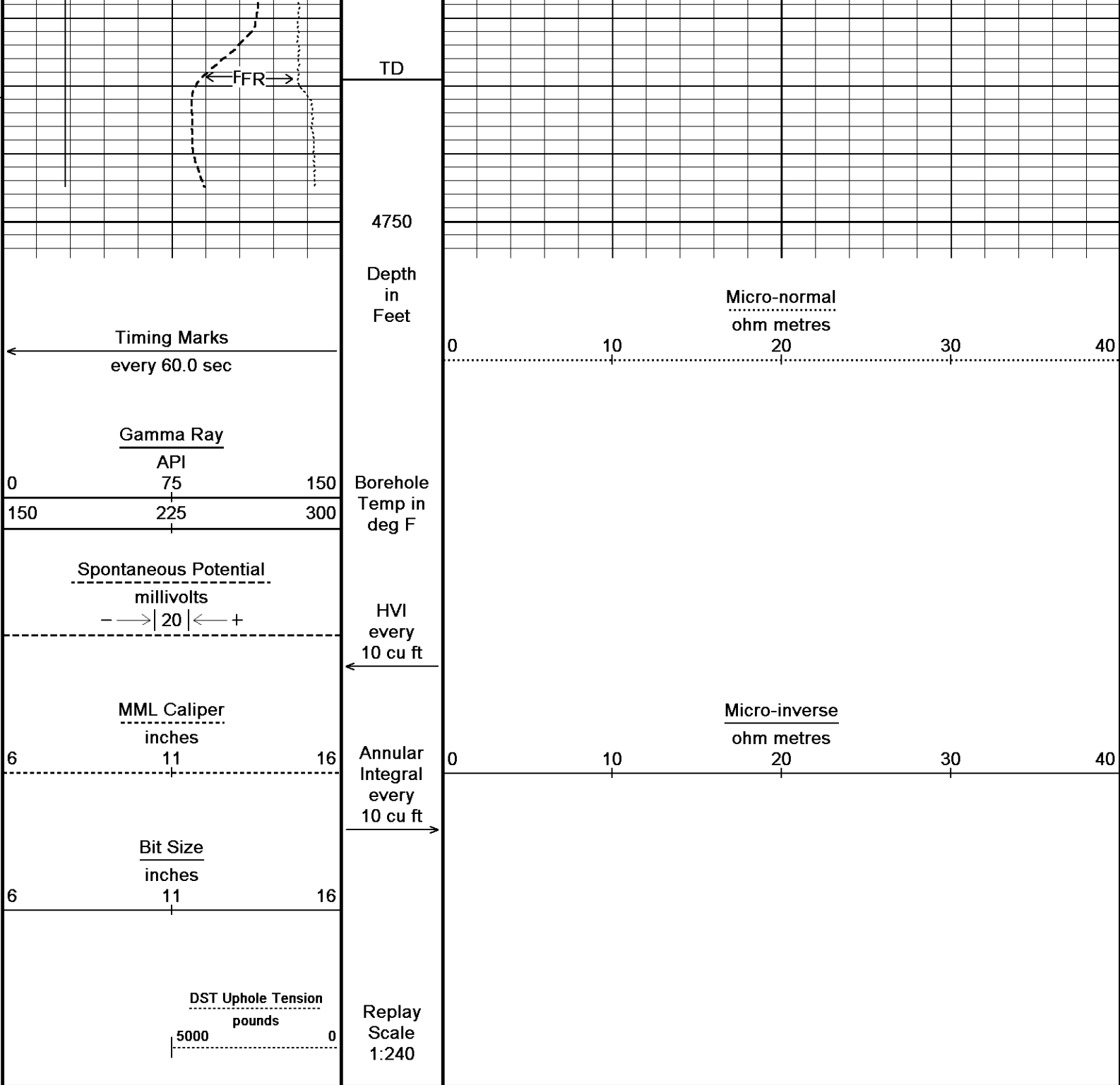
Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-JUL-2014 02:51  
 Filename: C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Repeat.dta Recorded on 06-JUL-2014 23:05  
 System Versions: Logged with 13.08.2113 Plotted with 13.08.2113





Replay  
Scale  
1:240





Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-JUL-2014 02:51  
 Filename: C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Repeat.dta Recorded on 06-JUL-2014 23:05  
 System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

↑ REPEAT SECTION ↑

**BEFORE SURVEY CALIBRATION**  
 C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Main.dta

General Constants All 000 Last Edited on 06-JUL-2014,21:44

General Parameters

Mud Resistivity	0.650	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	None	

Rwa Parameters	
Porosity used	Crossplot Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	1.000
RWA Constant M	2.000
SW/APOR Tool Source	0.000

**Gamma Calibration MCG-D.K 469**

Field Calibration on 06-JUL-2014 18:16

	Measured	Calibrated (API)
Background	68	46
Calibrator (Gross)	1153	771
Calibrator (Net)	1085	725

**Gamma Constants MCG-D.K 469**

Last Edited on 06-JUL-2014,21:46

Gamma Calibrator Number	GRC038	
Mud Density	1.09	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

**High Resolution Temperature Calibration MCG-D.K 469**

Field Calibration on 12-MAY-2014,02:16

	Measured	Calibrated(Deg F)
Lower	10.00	10.00
Upper	100.00	100.00

**High Resolution Temperature Constants MCG-D.K 469**

Last Edited on 12-JUN-2014,06:51

Pre-filter Length	11
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**Caliper Calibration MML-A 3**

Base Calibration on 02-JUL-2014 08:54

Field Calibration on 06-JUL-2014 18:04

Base Calibration	Measured	Calibrator Size (in)
Reading No		
1	14943	5.98
2	18152	7.97
3	21442	9.86
4	25363	11.92
5	0	0.00
6	N/A	N/A

Field Calibration	Measured Caliper (in)	Actual Caliper (in)
	7.98	7.97

**Micro Normal and Micro Inverse Calibration MML-A 3**

Base Calibration on 02-JUL-2014 08:47

Field Check on 06-JUL-2014 18:02

Base Calibration	Measured	Calibrated (ohm-m)
Channel	Resistor 1 Resistor 2	Resistor 1 Resistor 2
Micro Normal	10.1 50.2	5.1 25.6
Micro Inverse	10.0 50.0	3.4 16.9
Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	77.0	77.0
Micro Inverse	51.1	51.1

**Micro Normal and Micro Inverse Constants MML-A 3**

Last Edited on 06-JUL-2014,18:02

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	0.5110
Micro Inverse K Factor	0.3380
Standoff Offset	N/A inches

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	17551	3.99
2	27136	5.98
3	37121	7.97
4	46912	9.86
5	58208	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.94	7.97

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Log Data\Stelbar Schroder #3-14\Stelbar Schroder #3-14 Main.dta

3/8" Triple Cone Cable Head (MCB C A)  
MCB-C.A 5 LG: 1.58 ft WT: 15.4 lb OD: 2.244 in

Compact Comms Gamma  
MCG-D.K 469 LG: 8.70 ft WT: 63.9 lb OD: 2.240 in

Compact Micro-log  
MML-A 3 LG: 7.97 ft WT: 81.6 lb OD: 2.240 in

Compact Neutron  
MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

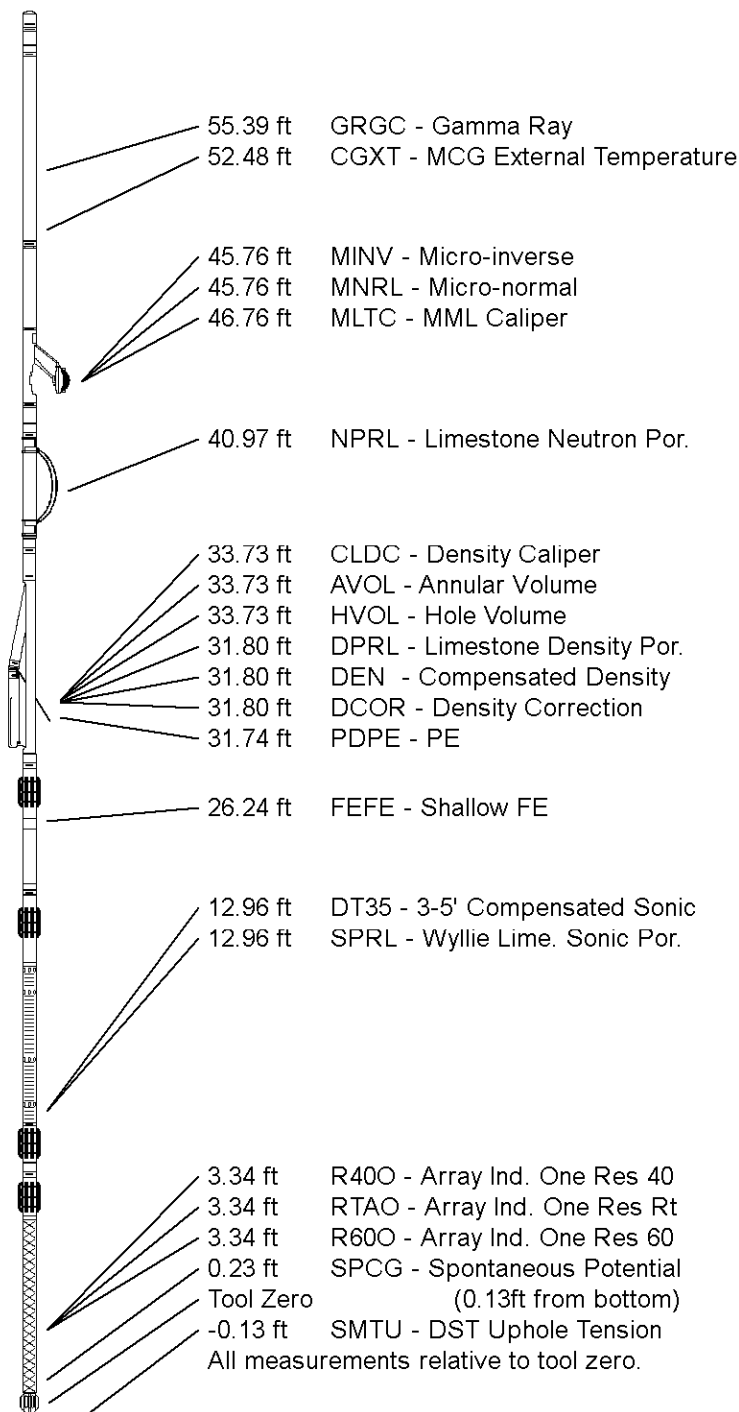
Compact Density/Caliper  
MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric  
MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic  
MSS-C.K 330 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction  
MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 62.25 ft Weight: 471.8 lb



COMPANY	STELBAR OIL CORPORATION
WELL	SCHRODER #3-14
FIELD	RUDOLPH NORTHEAST
PROVINCE/COUNTY	SCOTT
COUNTRY/STATE	U.S.A. / KANSAS

Elevation Kelly Bushing	2997.00	feet	First Reading	4683.11	feet
Elevation Drill Floor	2995.00	feet	Depth Driller	4730.00	feet
Elevation Ground Level	2986.00	feet	Depth Logger	4729.00	feet



**Weatherford**<sup>®</sup>

MICRORESISTIVITY LOG