Weatherford®

ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG

COMPANY	McCOY PETROLEUM CORPORATION
WELL	MTPRC 'B' #3-22
FIELD	ALFORD
PROVINCE/COUNTY	KIOWA
COUNTRY/STATE	USA / KANSAS
LOCATION	1980' FSL & 1320' FEL

SEC	TWP	RGE	Other Services
22	30S	19W	MPD/MDN
			MML

Latitude
Longitude
API Number 15-097-21792

Permanent Datum GL, Elevation 2230 feet
Log Measured From KB
Drilling Measured From KB

Elevations:	feet
KB	2243.00
DF	2241.00
GL	2230.00

Date	31-MAY-2014			
Run Number	ONE			
Service Order	4558-88689664			
Depth Driller	5200.00	feet		
Depth Logger	5200.00	feet		
First Reading	5197.00	feet		
Last Reading	643.00	feet		
Casing Driller	641.00	feet		
Casing Logger	643.00	feet		
Bit Size	7.875	inches		
Hole Fluid Type	CHEMICAL			
Density / Viscosity	9.40 lb/USg	69.00 CP		
PH / Fluid Loss	9.00	9.60 ml/30Min		
Sample Source	MUDPIT			
Rm @ Measured Temp	0.85 @ 73.0	ohm-m		
Rmf @ Measured Temp	0.68 @ 73.0	ohm-m		
Rmc @ Measured Temp	1.02 @ 73.0	ohm-m		
Source Rmf / Rmc	CALC	CALC		
Rm @ BHT	0.56 @113.0	ohm-m		
Time Since Circulation	4 HOURS			
Max Recorded Temp	113.00	deg F		
Equipment / Base	13244	LIB		
Recorded By	ADAM SILL		JEFFREY RANDLE	
Witnessed By	DAVE WILLIAMS		ZACH WIELE	
JOB #	LB14-164			

BOREHOLE RECORD

Last Edited: 31-MAY-2014 04:25

Bit Size inches	Depth From feet	Depth To feet
7.875	641.00	5200.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	641.00	24.00

REMARKS

- SOFTWARE ISSUE: WLS 13.08.2113.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MAI RUN IN COMBINATION.
  - HARDWARE: DUAL BOWSPRING USED ON MDN.
  0.5 INCH STANDOFF USED ON MFE.
  0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1902 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 3900 FEET: 218 CU.FT.
- RIG: STERLING DRILLING #5

- RIG: STERLING DRILLING #3.

- ENGINEER: A. SILL.

- OPERATOR: C. RAMIREZ.

- JUNIOR FIELD ENGINEER: J. RANDLE.

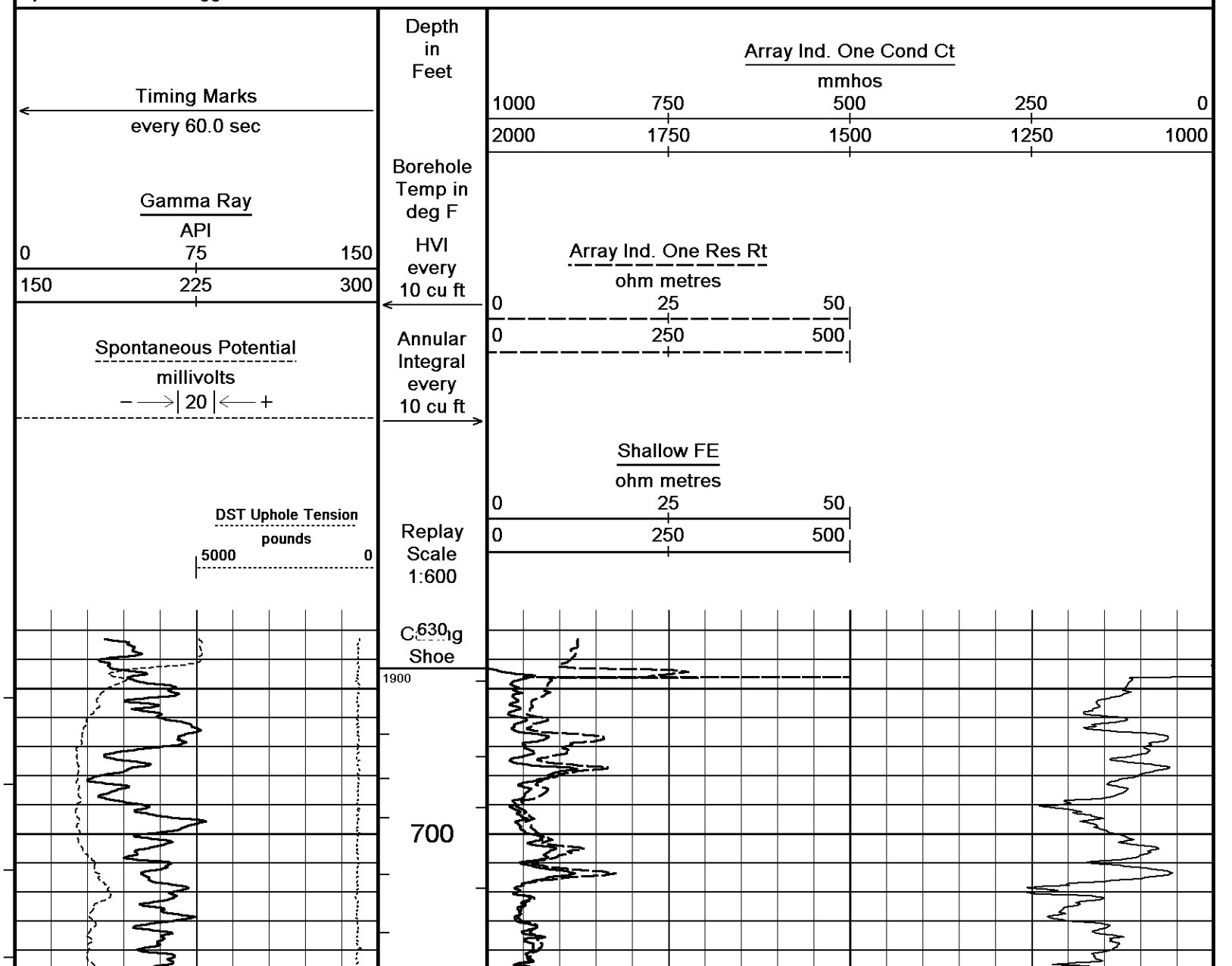
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

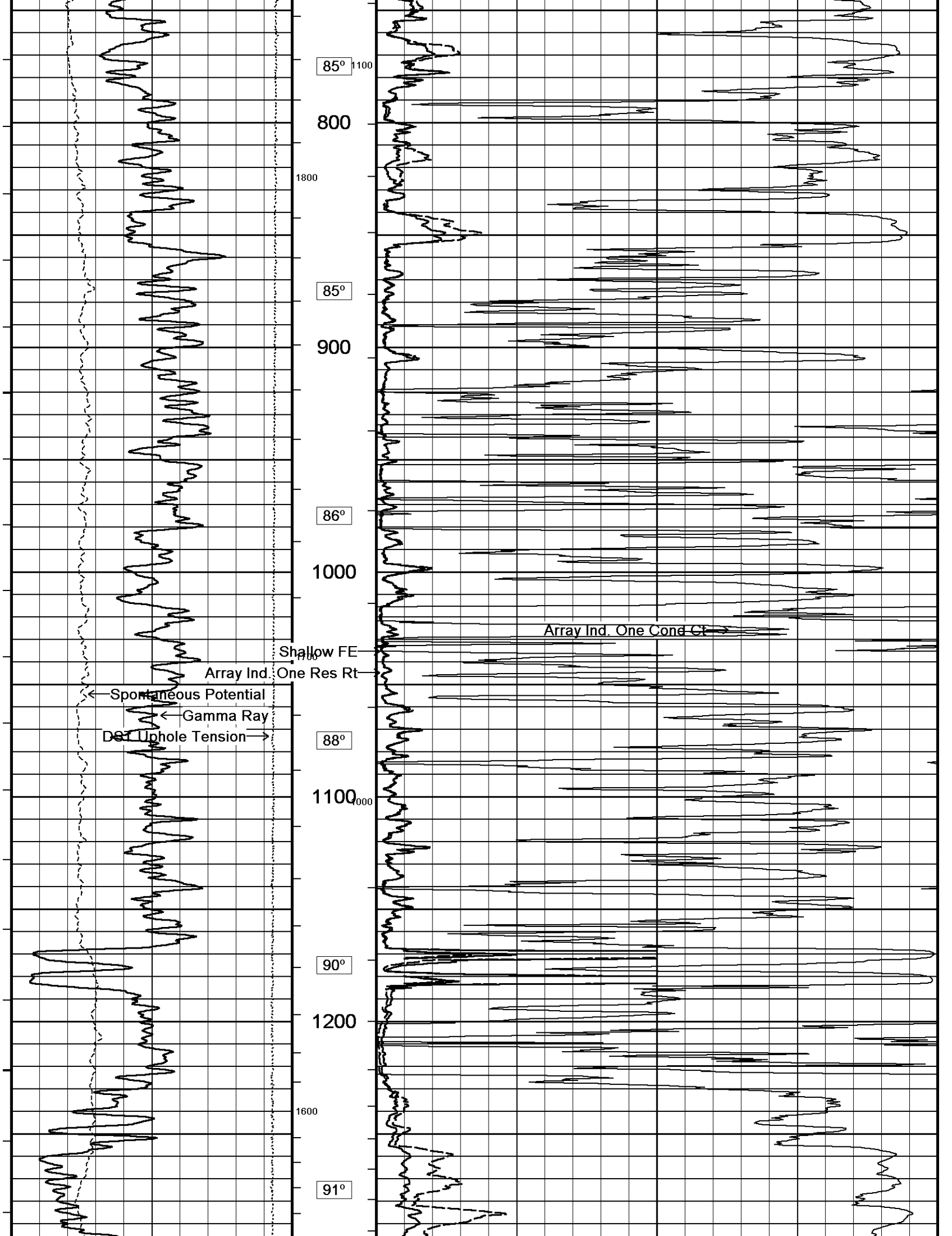
2 INCH MAIN PASS

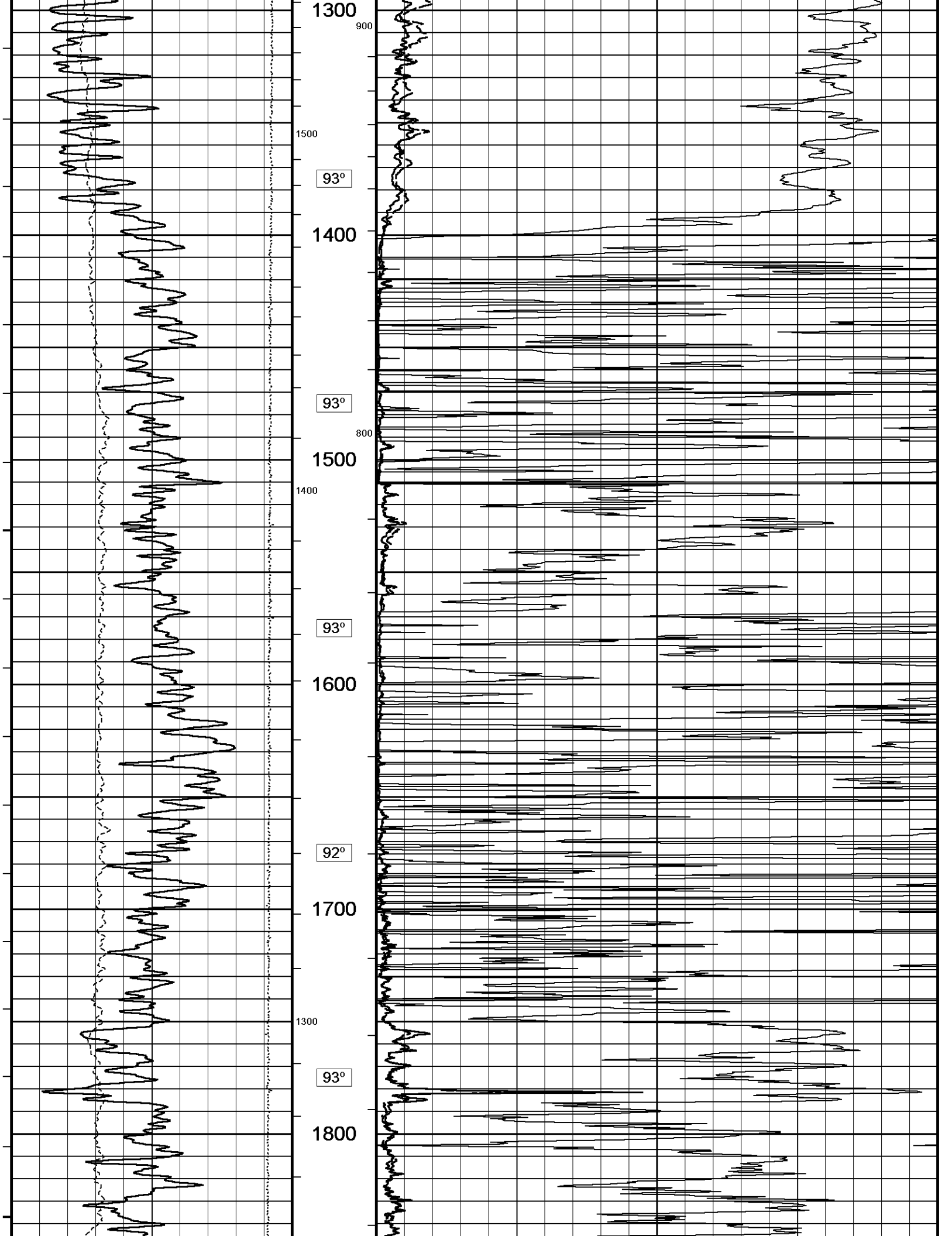
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 31-MAY-2014 09:21

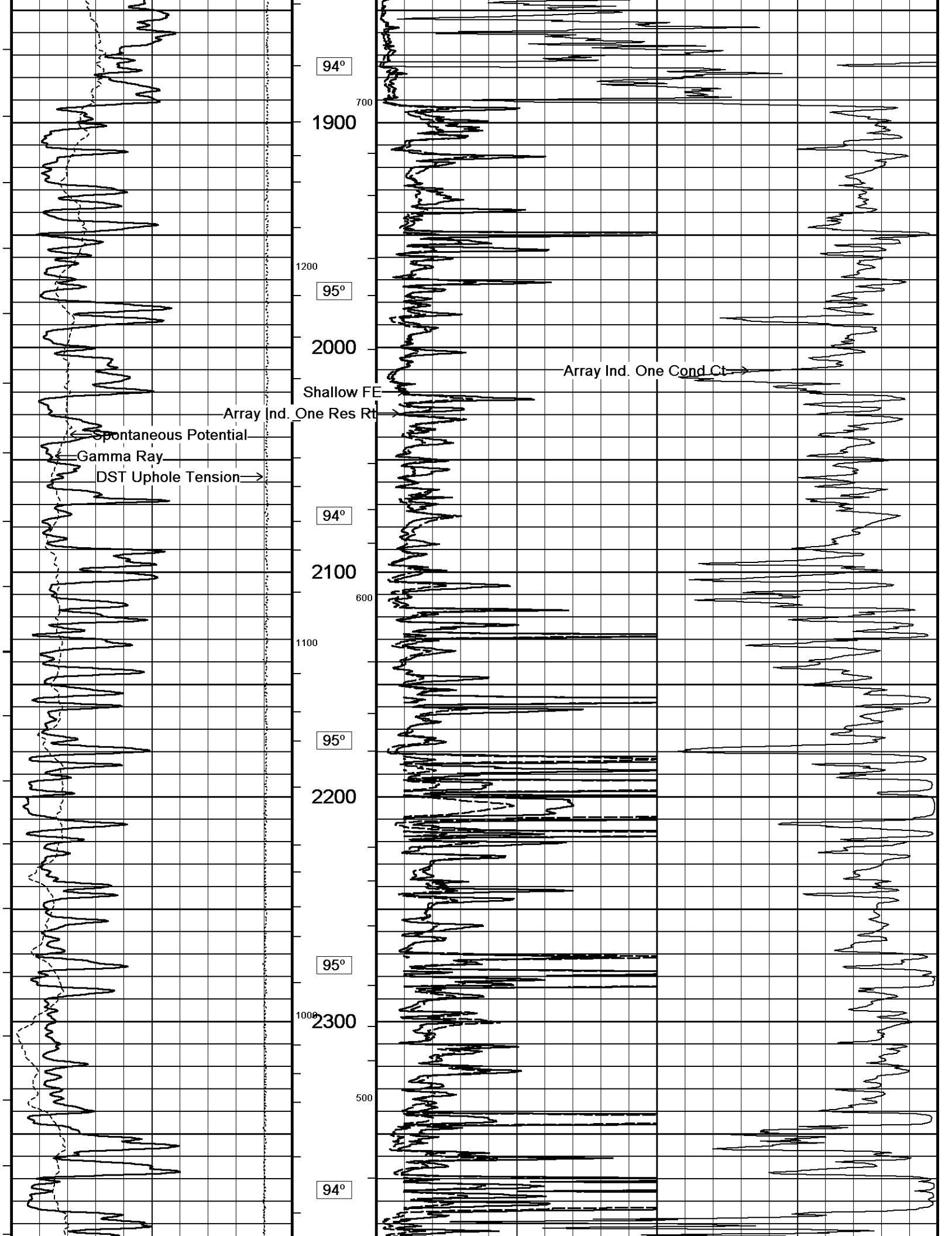
Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC...\MCCOY MTPRC 'B' #3-22 MAIN PASS2.dta — Recorded on 31-MAY-2014 05:42

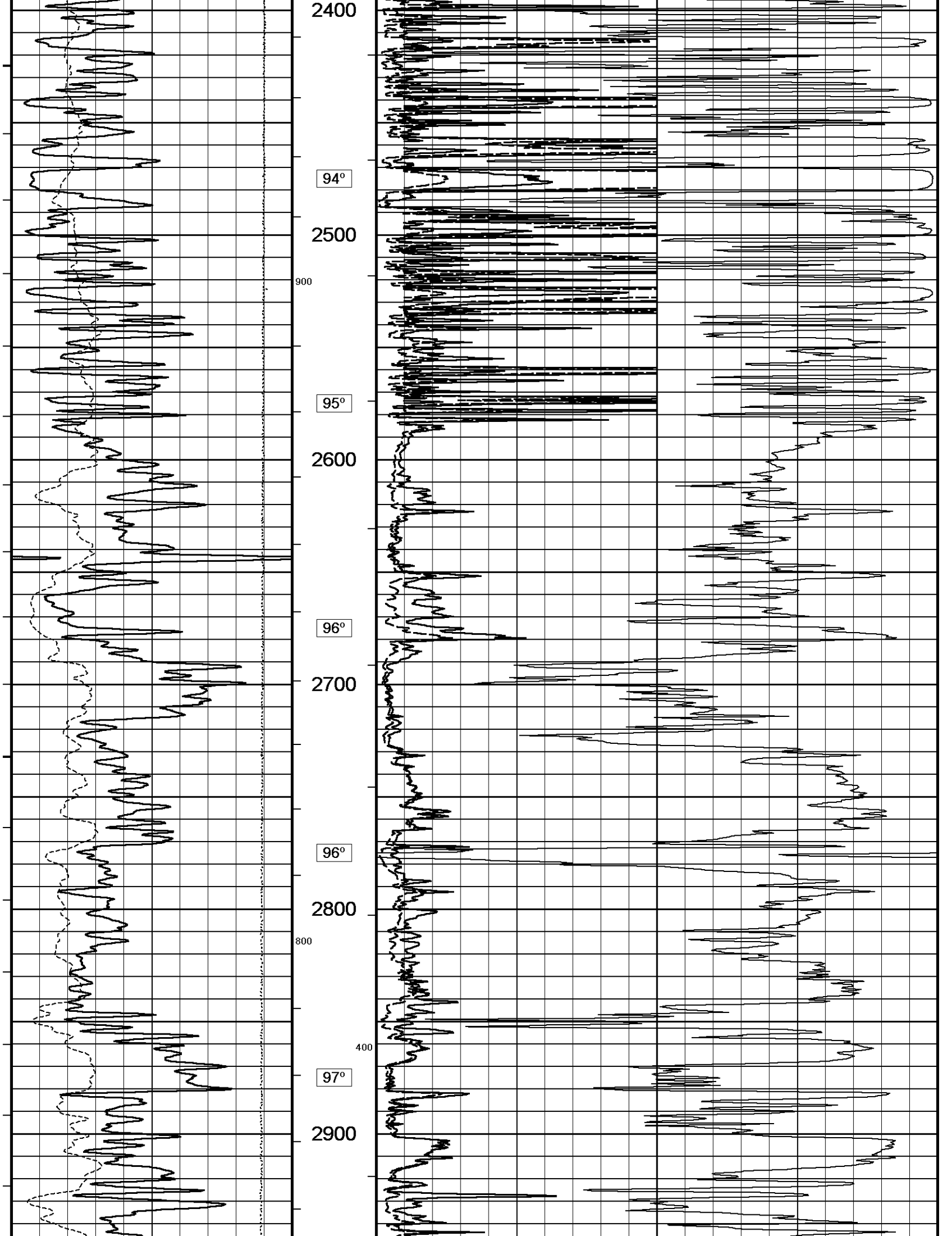
System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

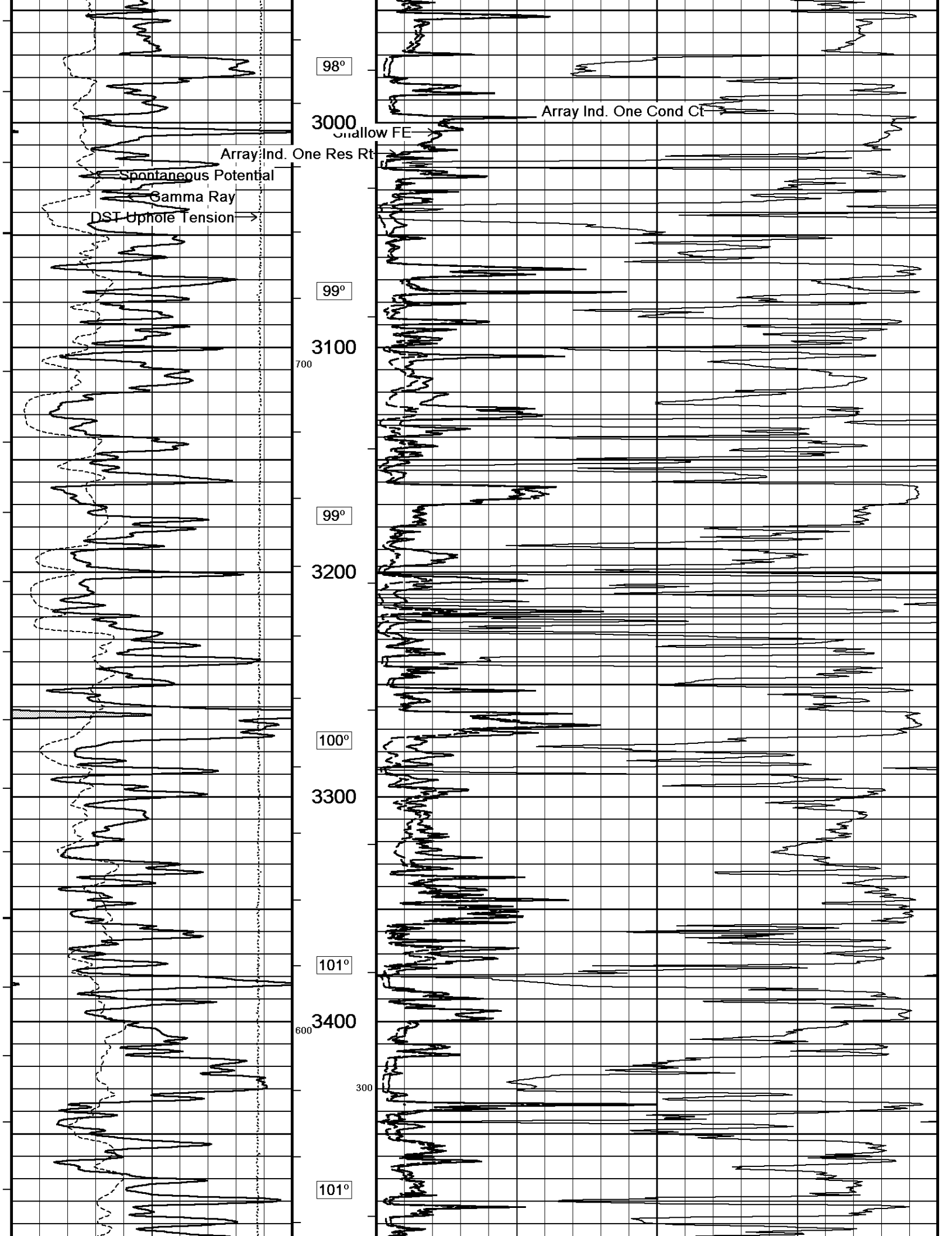


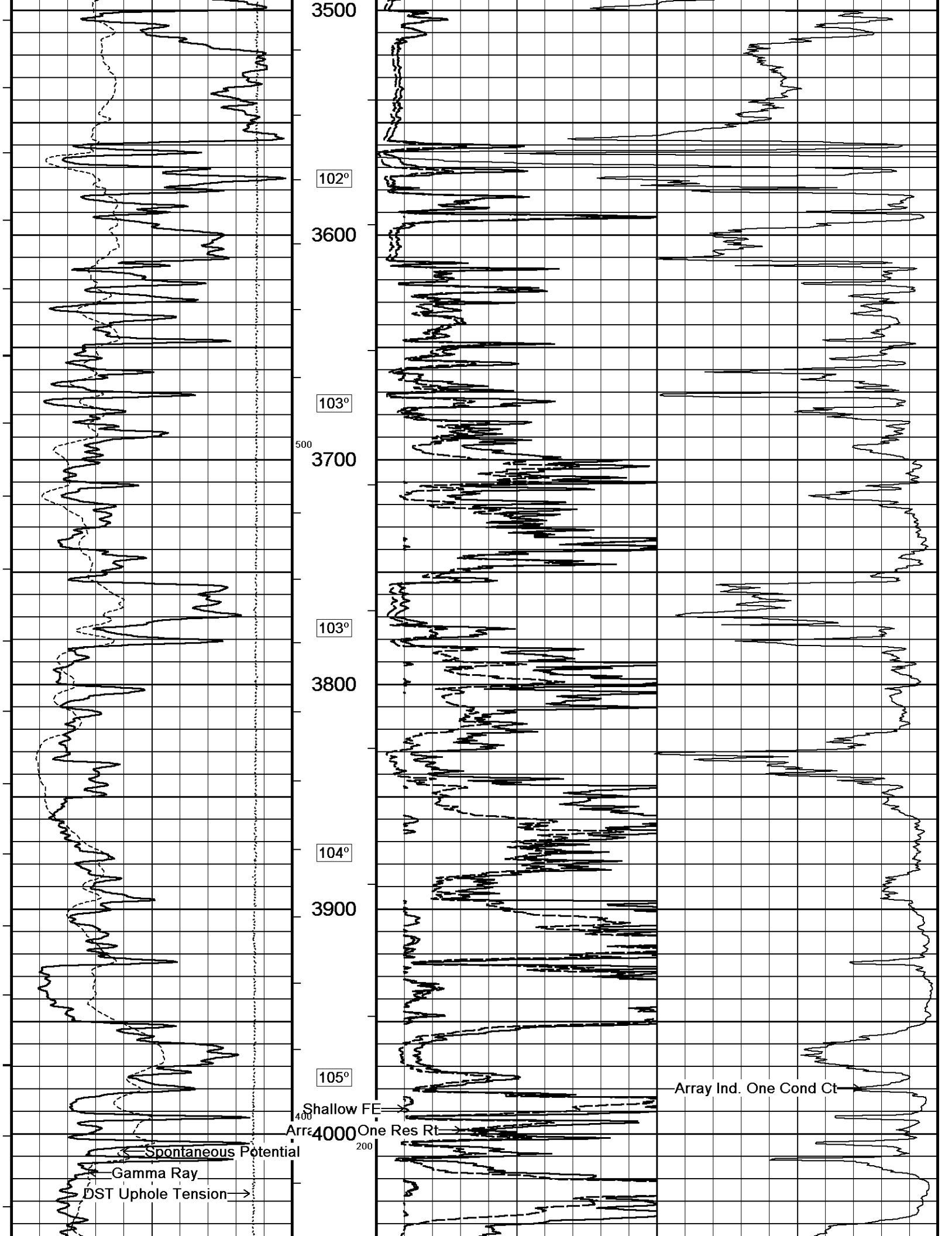

85°
1100
800
1800
85°
900
86°
1000
Array Ind. One Cond Ct
Shallow FE
1100
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
DST Uphole Tension
88°
1100
1000
90°
1200
1600
91°

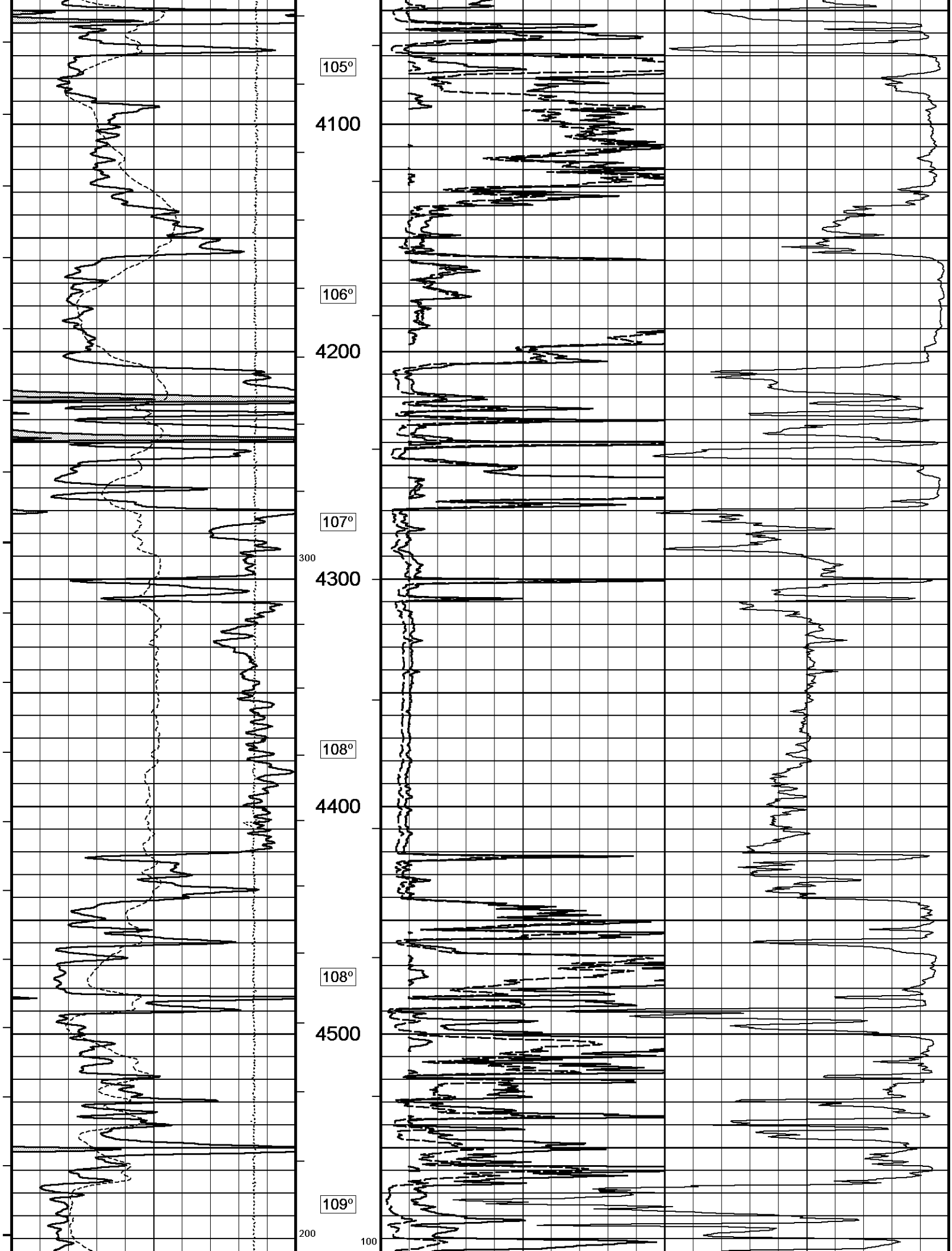

1300
900
1500
93°
1400
93°
800
1500
1400
93°
1600
92°
1700
1300
93°
1800

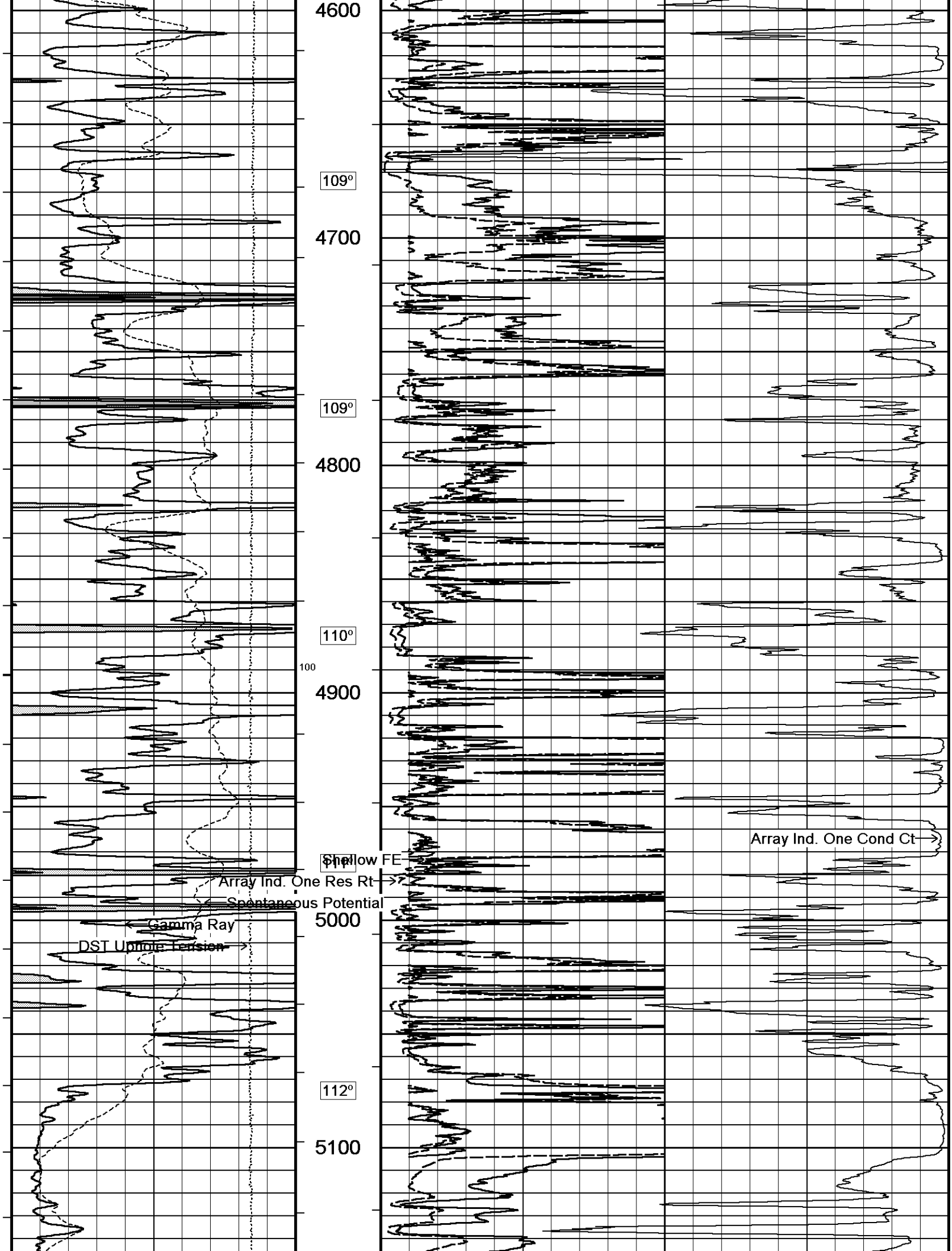

94°
700
1900
1200
95°
2000
Array Ind. One Cond Ct
Shallow FE
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
DST Uphole Tension
94°
2100
600
1100
95°
2200
95°
1000
2300
500
94°

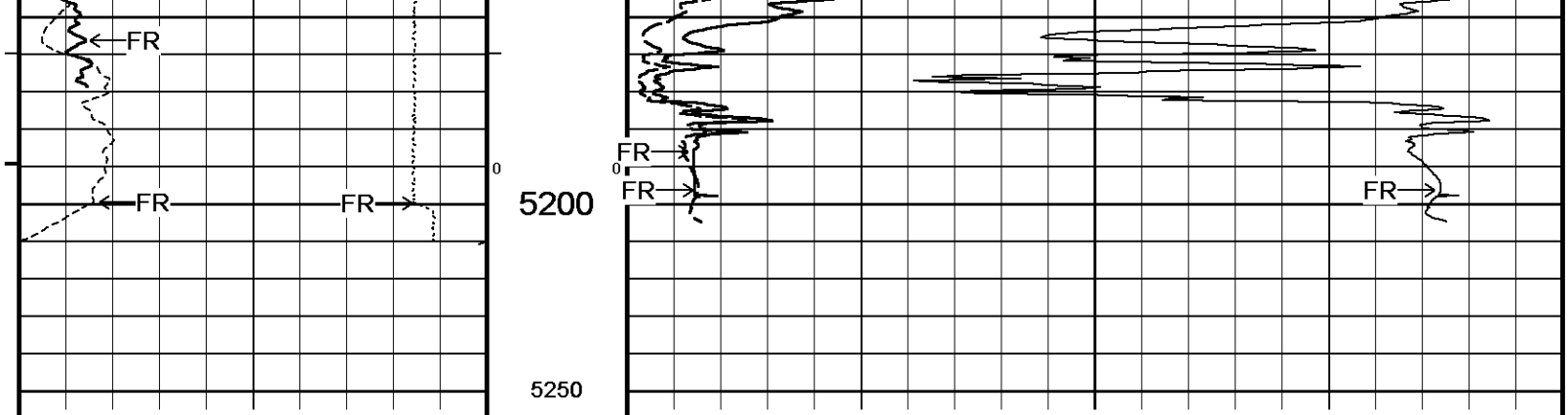

2400
94°
2500
900
95°
2600
96°
2700
96°
2800
800
400
97°
2900


98°
3000
Array Ind. One Cond Ct
Shallow FE
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
DST Uphole Tension
99°
3100
700
99°
3200
100°
3300
101°
3400
600
300
101°


3500
102°
3600
103°
500
3700
103°
3800
104°
3900
105°
400
4000
200
Shallow FE
One Res Rt
Array Ind. One Cond Ct
Spontaneous Potential
Gamma Ray
DST Uphole Tension


105°
4100
106°
4200
107°
300
4300
108°
4400
108°
4500
109°
200
100


4600
109°
4700
109°
4800
110°
100
4900
Shallow FE
Array Ind. One Res Rt
Spontaneous Potential
5000
Gamma Ray
DST Uphole Tension
112°
5100
Array Ind. One Cond Ct



5250

Depth in Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Spontaneous Potential
millivolts
− → | 20 | ← +

DST Uphole Tension
pounds
5000 0

Borehole Temp in deg F

HVI every 10 cu ft

Annular Integral every 10 cu ft

Replay Scale 1:600

Array Ind. One Cond Ct
mmhos
1000 750 500 250 0
2000 1750 1500 1250 1000

Array Ind. One Res Rt
ohm metres
0 25 50
0 250 500

Shallow FE
ohm metres
0 25 50
0 250 500

Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 31-MAY-2014 09:21
Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC...\MCCOY MTPRC 'B' #3-22 MAIN PASS2.dta
Recorded on 31-MAY-2014 05:42
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2 INCH MAIN PASS

5 INCH MAIN PASS

Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 31-MAY-2014 09:21
Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC...\MCCOY MTPRC 'B' #3-22 MAIN PASS2.dta
Recorded on 31-MAY-2014 05:42
System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

Depth in Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Spontaneous Potential
millivolts
− → | 20 | ← +

Borehole Temp in deg F

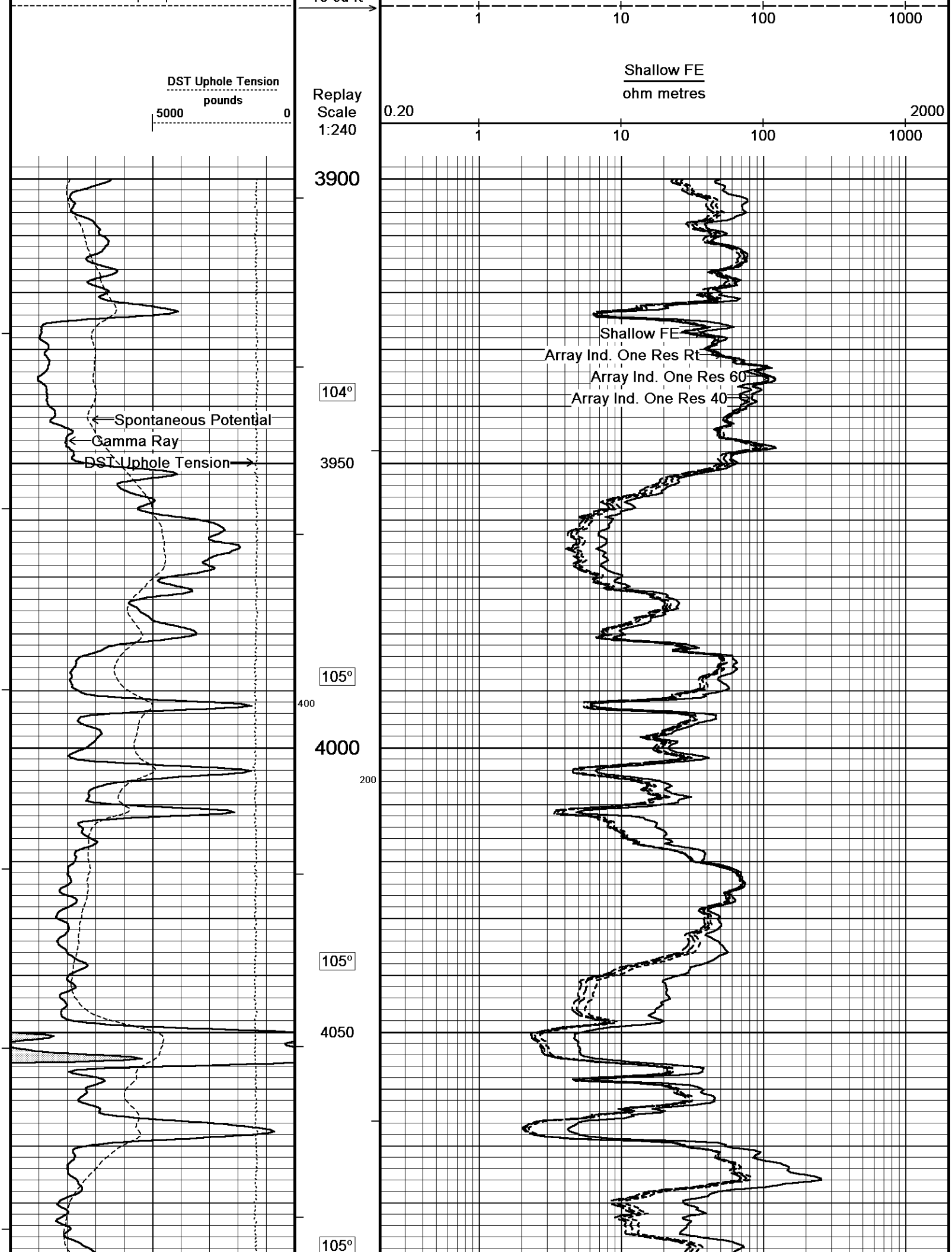
HVI every 10 cu ft

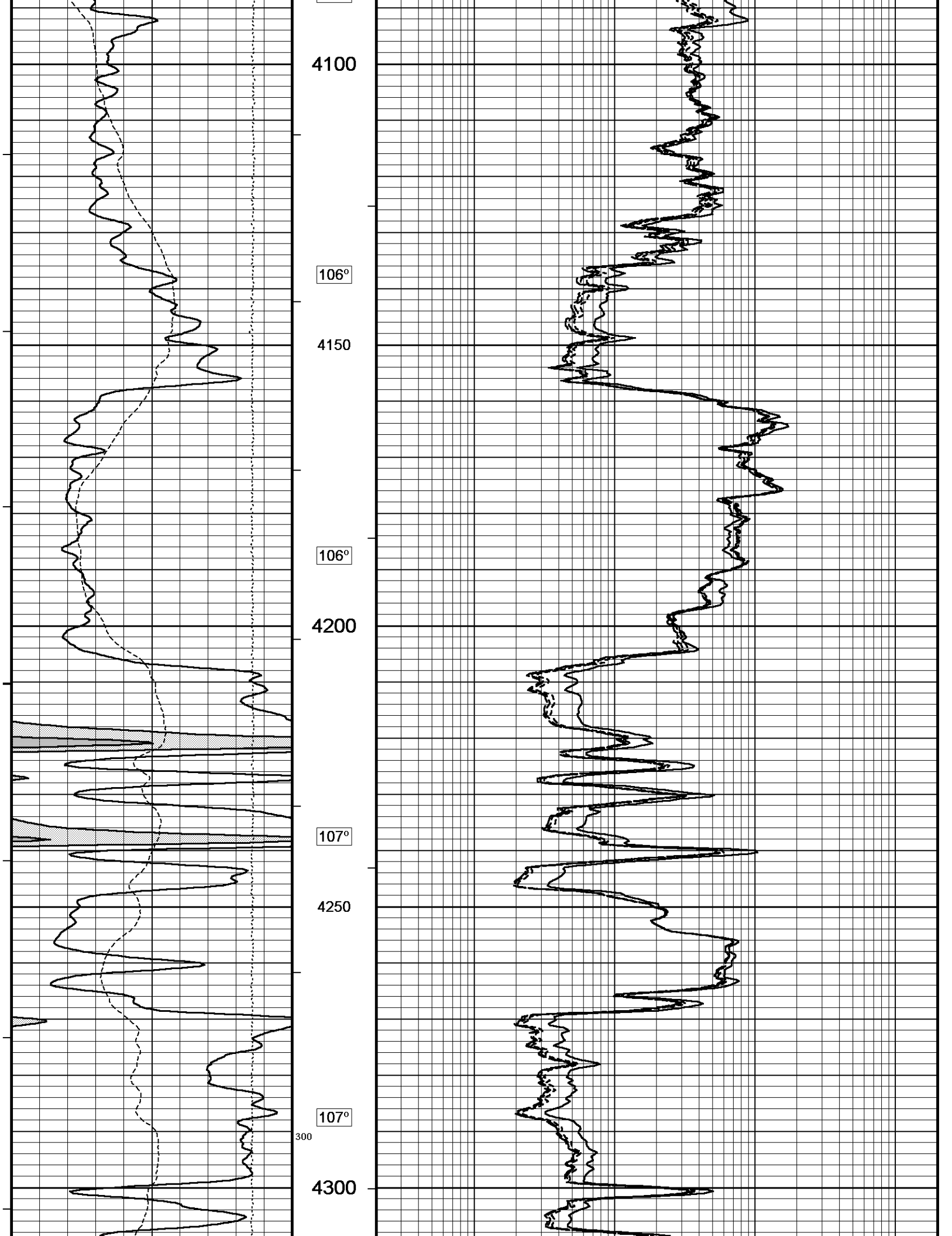
Annular Integral every 10 cu ft

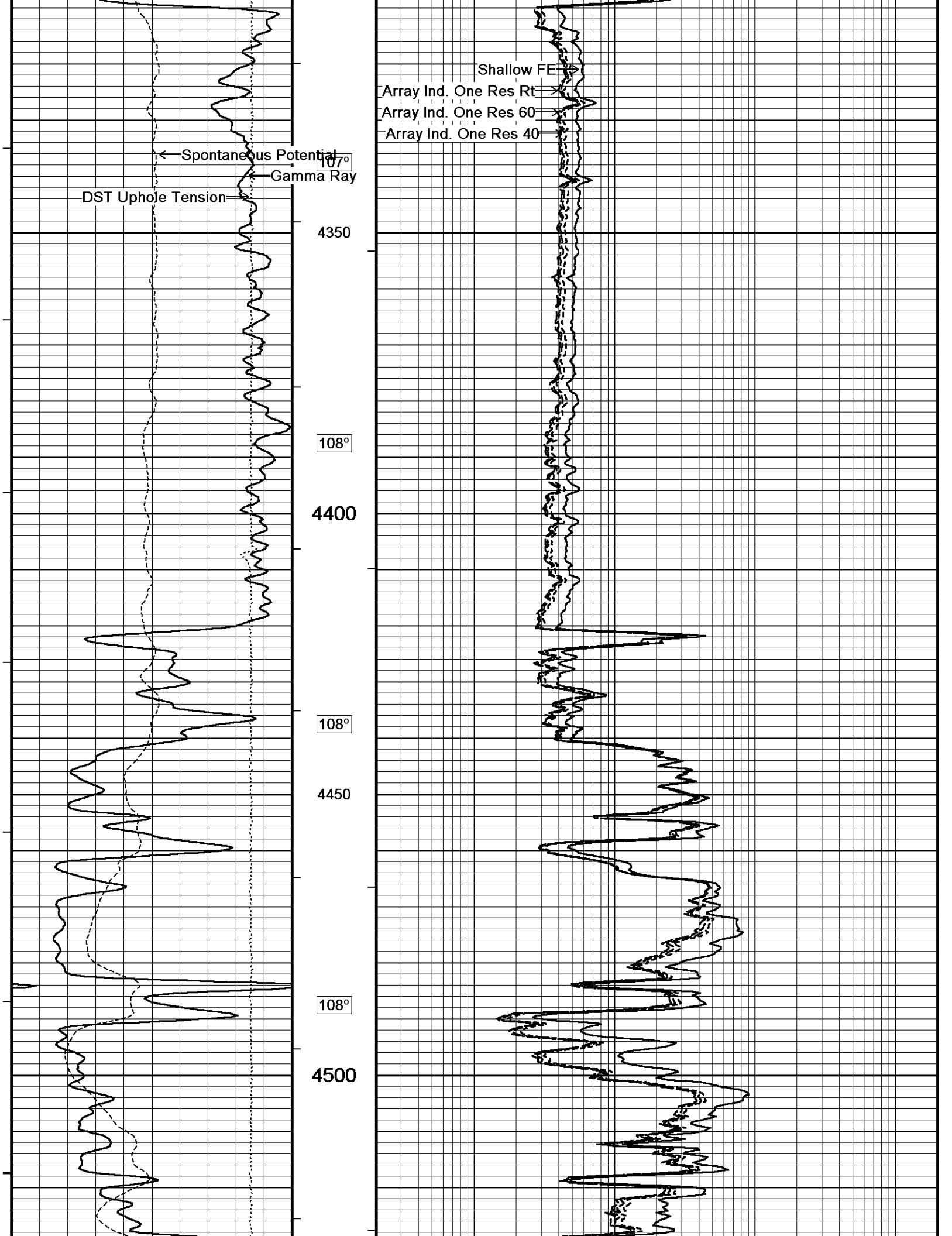
Array Ind. One Res 40
ohm metres
0.20 2000
1 10 100 1000

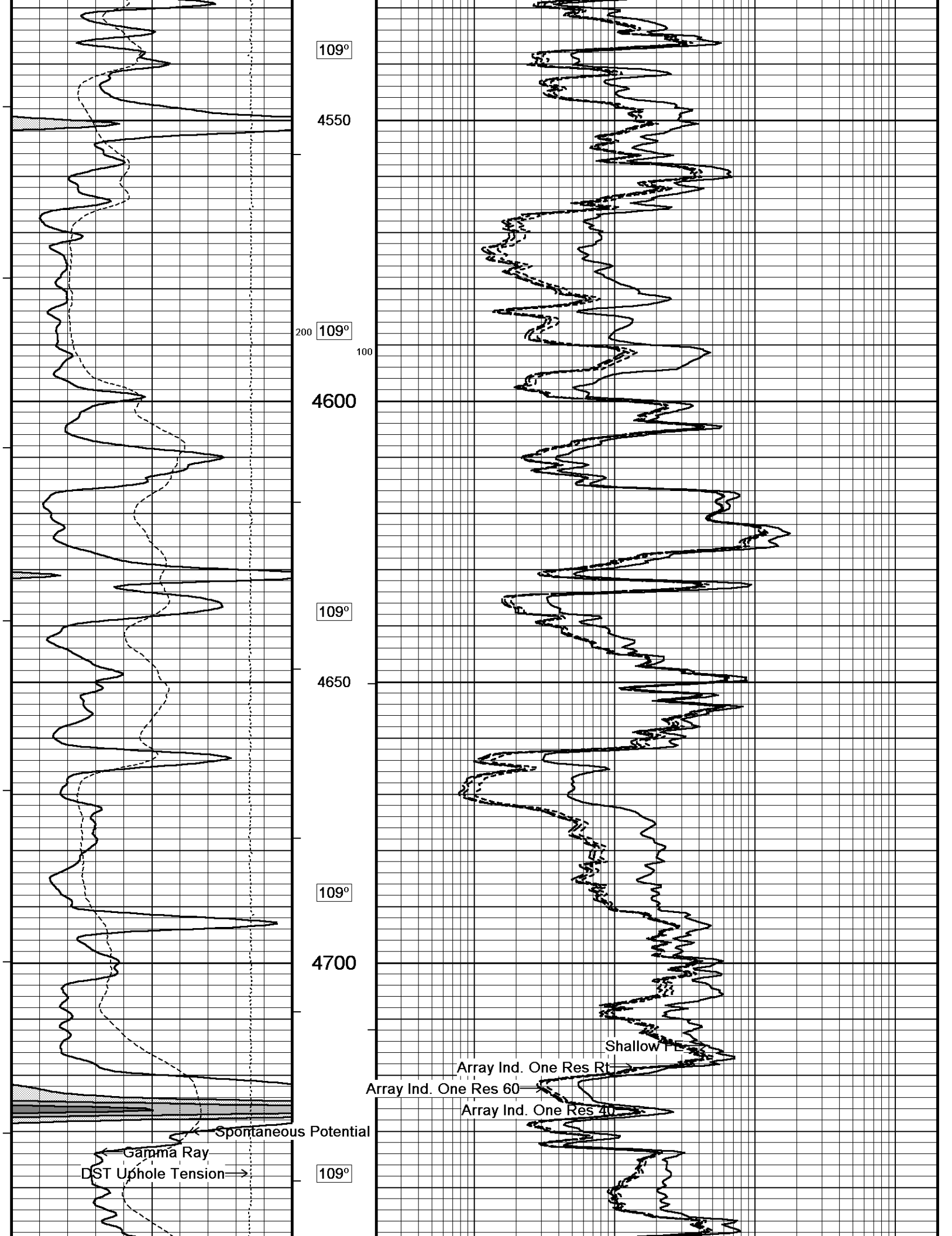
Array Ind. One Res 60
ohm metres
0.20 2000
1 10 100 1000

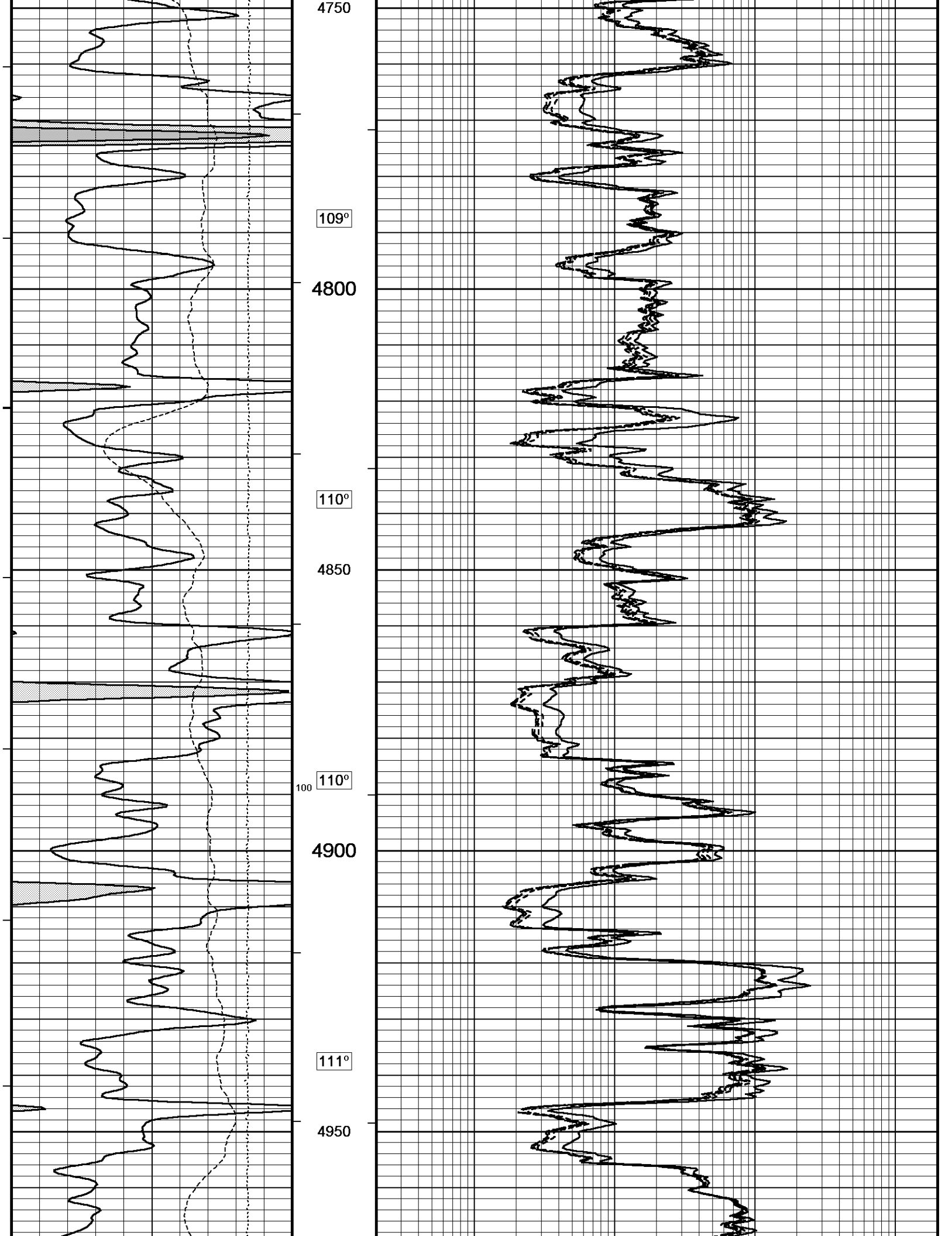
Array Ind. One Res Rt
ohm metres
0.20 2000

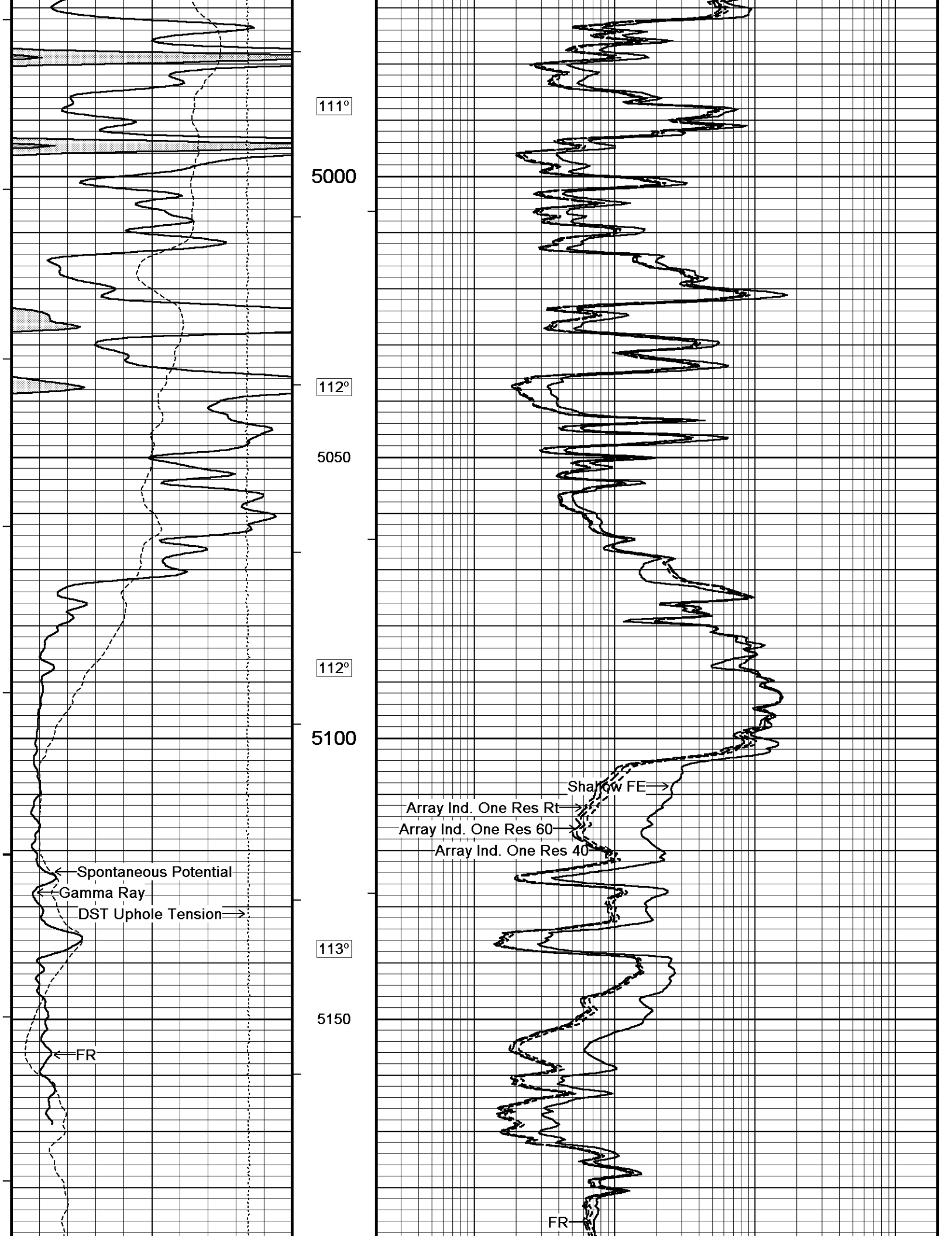

DST Uphole Tension
pounds
5000
0
Replay
Scale
1:240
1
10
100
1000
Shallow FE
ohm metres
0.20
2000
1
10
100
1000
3900
Shallow FE
Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
104°
Spontaneous Potential
Gamma Ray
DST Uphole Tension
3950
105°
400
4000
200
105°
4050
105°

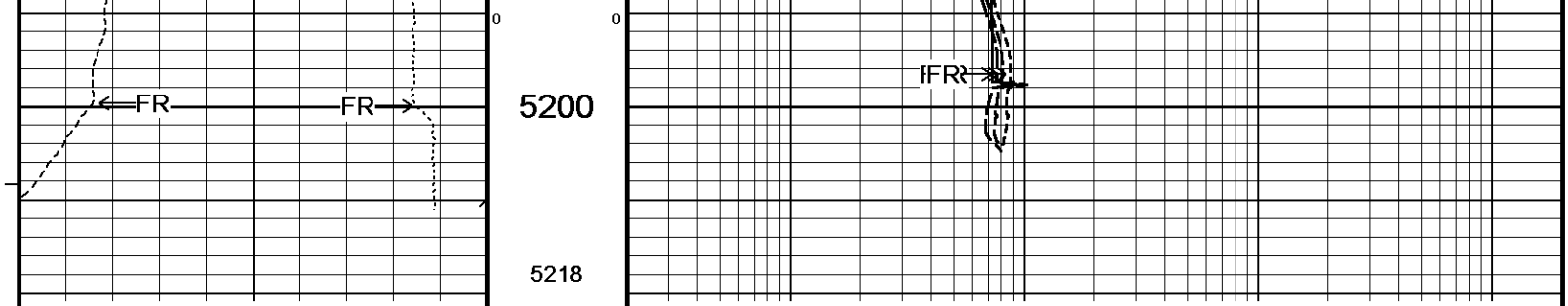

4100
106°
4150
106°
4200
107°
4250
107°
300
4300


Shallow FE
Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Spontaneous Potential
Gamma Ray
DST Uphole Tension
107°
4350
108°
4400
108°
4450
108°
4500


109°
4550
200
109°
100
4600
109°
4650
109°
4700
Shallow Res
Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Spontaneous Potential
Gamma Ray
DST Uphole Tension
109°


4750
109°
4800
110°
4850
100
110°
4900
111°
4950


111°
5000
112°
5050
112°
5100
113°
5150
Spontaneous Potential
Gamma Ray
DST Uphole Tension
FR
Shallow FE
Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
FR



5218

Depth in Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

Spontaneous Potential
millivolts
− → | 20 | ← +

DST Uphole Tension
pounds
5000 0

Borehole Temp in deg F

HVI every 10 cu ft

Annular Integral every 10 cu ft

Replay Scale 1:240

Array Ind. One Res 40
ohm metres
0.20 1 10 100 2000

Array Ind. One Res 60
ohm metres
0.20 1 10 100 2000

Array Ind. One Res Rt
ohm metres
0.20 1 10 100 2000

Shallow FE
ohm metres
0.20 1 10 100 2000

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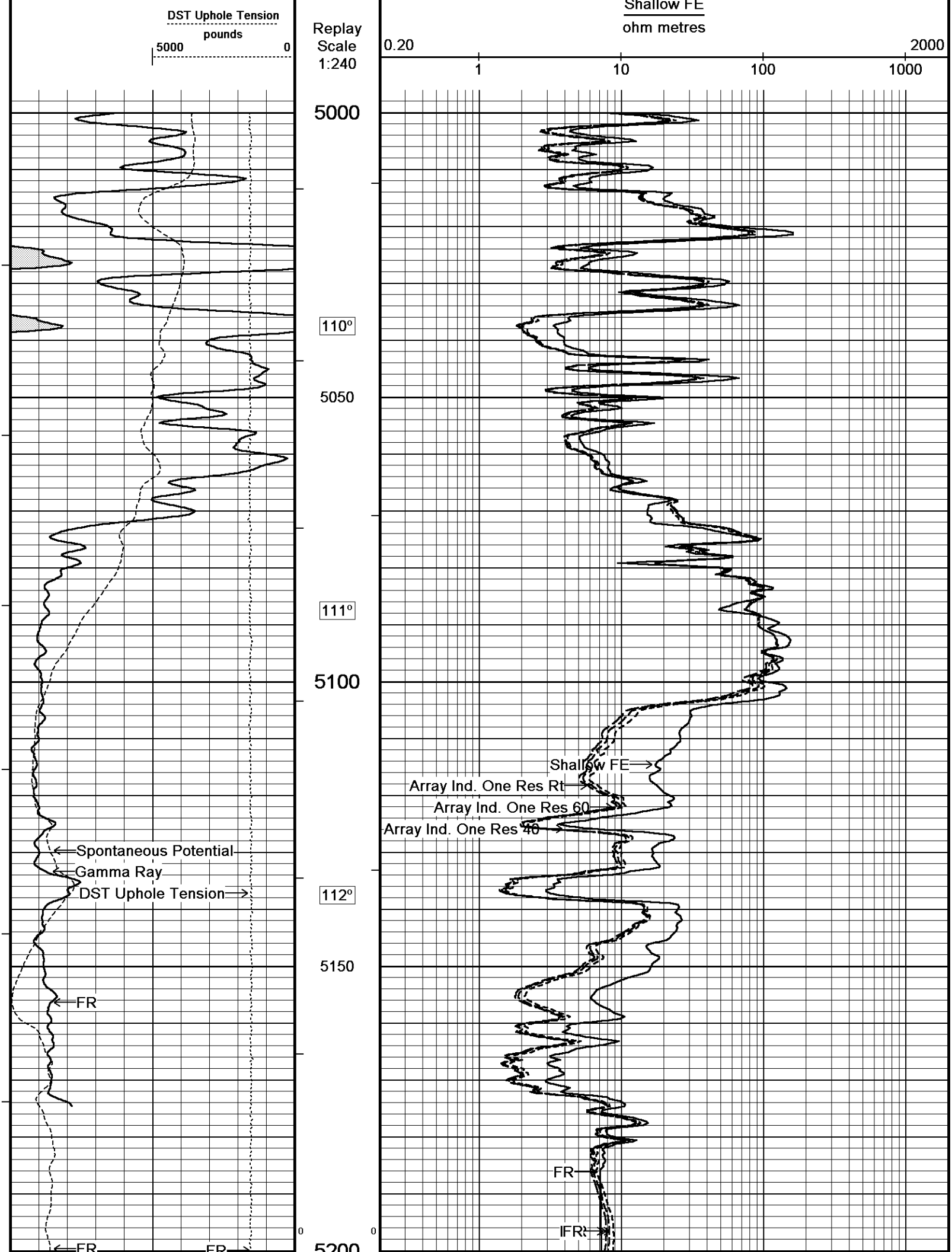
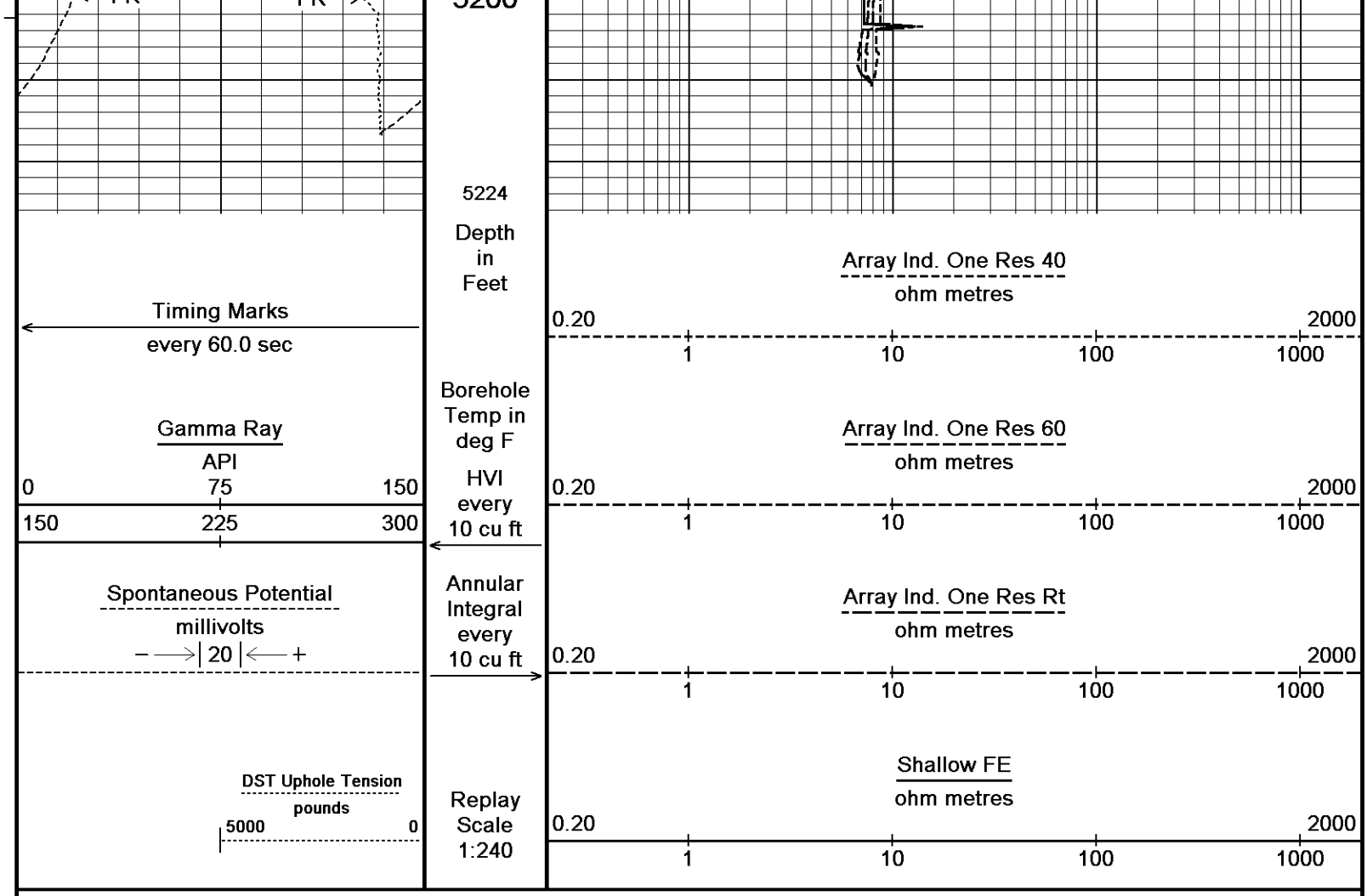
5 INCH MAIN PASS

REPEAT PASS

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 31-MAY-2014 09:21
Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' ...\MCCOY MTPRC 'B' #3-22 REPEAT2.dta — Recorded on 31-MAY-2014 05:05
System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

Depth in Feet
Timing Marks
every 60.0 sec
Gamma Ray
API
0 75 150
150 225 300
Spontaneous Potential
millivolts
− → | 20 | ← +
Borehole Temp in deg F
HVI every 10 cu ft
Annular Integral every 10 cu ft
Array Ind. One Res 40
ohm metres
0.20 1 10 100 2000
Array Ind. One Res 60
ohm metres
0.20 1 10 100 2000
Array Ind. One Res Rt
ohm metres
0.20 1 10 100 2000


DST Uphole Tension
pounds
5000
0
Replay
Scale
1:240
Shallow FE
ohm metres
0.20
2000
1
10
100
1000
5000
110°
5050
111°
5100
112°
5150
5200
Spontaneous Potential
Gamma Ray
DST Uphole Tension
FR
FR
FR
Shallow FE
Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
FR
FR



Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 31-MAY-2014 09:21

Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' ...\MCCOY MTPRC 'B' #3-22 REPEAT2.dta — Recorded on 31-MAY-2014 05:05

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REPEAT PASS

BEFORE SURVEY CALIBRATION

C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' #3-22\MCCOY MTPRC 'B' #3-22 REPEAT2.dta

General Constants All 000

Last Edited on 31-MAY-2014,03:48

General Parameters		
Mud Resistivity	0.850	ohm-metres
Mud Resistivity Temperature	73.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	MMR Caliper	
Rwa Parameters		
Porosity used	Crossplot Porosity	
Resistivity used	Array Ind. One Res Rt	
RWA Constant A	0.610	
RWA Constant M	2.150	
SW/APOR Tool Source	0.000	

Down-hole Tension Calibration SMS 0

Field Calibration on 28-MAY-2014 17:56

Reading No	Measured	Calibrated (lbs)
1	15108.43	0.00

1	15108.43	0.00
2	15841.14	436.00

SP Calibration MCG-C 208

Field Calibration on 10-MAY-2014 11:38

	Measured	Calibrated (mV)
Reference 1	99.7	99.0
Reference 2	-97.7	-98.8

High Resolution Temperature Calibration MCG-C 208

Field Calibration on 23-JAN-2014,17:11

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-C 208

Last Edited on 23-JAN-2014,17:11

Pre-filter Length	11

Gamma Calibration MCG-C 208

Field Calibration on 30-MAY-2014 21:32

	Measured	Calibrated (API)
Background	65	44
Calibrator (Gross)	1146	769
Calibrator (Net)	1081	725

Gamma Constants MCG-C 208

Last Edited on 31-MAY-2014,08:48

Gamma Calibrator Number	GRC038	
Mud Density	1.13	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

Caliper Calibration MMR-C.A 248

Base Calibration on 10-MAY-2014 09:28
Field Calibration on 30-MAY-2014 21:09

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	13446	5.98
2	16585	7.97
3	19782	9.86
4	23693	11.92
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.98	7.97

Micro Normal and Micro Inverse Calibration MMR-C.A 248

Base Calibration on 10-MAY-2014 09:40
Field Check on 30-MAY-2014 21:06

Base Calibration

	Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.1	49.8	5.1	25.6
Micro Inverse	9.9	49.5	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	93.6	93.6
Micro Inverse	62.2	62.2

Micro Normal and Micro Inverse Constants MMR-C.A 248

Last Edited on 23-JAN-2014,17:04

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159	
Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	inches

Neutron Calibration MDN-B.J 387

Base Calibration on 08-MAY-2014 14:03
Field Check on 30-MAY-2014 21:39

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far

	Near	Far	Near	Far
	2970	91	3714	110
Ratio	32.668		33.764	

Field Calibrator at Base	Calibrated (cps)	
	1688	2486
Ratio	0.679	

Field Check	Calibrated (cps)	
	1689	2475
Ratio	0.681	

Neutron Constants MDN-B.J 387

Last Edited on 31-MAY-2014,03:01

Neutron Source Id	P58125B	
Neutron Jig Number	5824NE	
Epithermal Neutron		
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-A.A 55

Base Calibration on 10-MAY-2014 09:55
Field Check on 30-MAY-2014 21:05

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	952.2	126.8
Base Check		281.3
Field Check		281.3

FE Constants MFE-A.A 55

Last Edited on 31-MAY-2014,03:00

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	0.5	inches

Induction Calibration MAI-A.A 5

Base Calibration on 21-JAN-2014,09:50
Field Check on 30-MAY-2014 21:03

Base Calibration

Test Loop Calibration

Channel	Measured Low	Measured High	Calibrated (mmho/m) Low	Calibrated (mmho/m) High
1	16.3	470.8	9.3	966.2
2	5.6	376.1	7.6	821.4
3	2.6	266.1	5.2	566.0
4	1.6	130.0	2.6	279.2

Array Temperature 71.1 Deg F

Channel	Base Check (mmho/m) Low	Base Check (mmho/m) High	Field Check (mmho/m) Low	Field Check (mmho/m) High
1			15.8	3862.6
2			31.9	3590.4
3			29.8	2971.1
4			20.8	2126.0
Deep			18.5	1913.1

Deep	18.5	1912.1	
Medium	43.0	3860.7	
Shallow	47.4	5371.9	
Array Temperature		86.3	Deg F

Induction Constants MAI-A.A 5

Last Edited on 31-MAY-2014,03:00

Induction Model	RtAP-WBM	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

High Resolution Temperature Calibration MAI-A.A 5

Field Calibration on 21-JAN-2014,15:43

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MAI-A.A 5

Last Edited on 09-MAY-2014,12:22

Pre-filter Length	11

Caliper Calibration MPD-D.A 480

Base Calibration on 08-MAY-2014 14:36
Field Calibration on 30-MAY-2014 21:12

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	17491	3.99
2	27463	5.98
3	37484	7.97
4	47415	9.86
5	58518	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.98	7.97

Photo Density Calibration MPD-D.A 480

Base Calibration on 08-MAY-2014 14:53
Field Check on 30-MAY-2014 21:18

Density Calibration

Base Calibration	Measured Near	Measured Far	Calibrated (sdu) Near	Calibrated (sdu) Far
Background	1275	1464		
Reference 1	55908	26147	59556	30836
Reference 2	22982	2651	24941	2541
Field Check at Base	1274.5	1464.0		
Field Check	1271.2	1468.9		

PE Calibration

Base Calibration	WS	Measured WH	Measured Ratio	Calibrated Ratio
Background	241	1140		
Reference 1	23265	55701	0.422	0.371
Reference 2	6806	22836	0.303	0.272
Field Check at Base	240.7	1139.6		
Field Check	240.2	1135.7		

Density Constants MPD-D.A 480

Last Edited on 31-MAY-2014,08:48

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.13	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	

Matrix density (gm/cc)	Depth (m)
2.71	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	

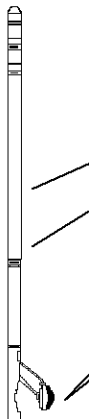
DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' #3-22\MCCOY MTPRC 'B' #3-22 REPEAT2.dta

CBH-C, Cablehead, 11 pin
CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma
MCG-C 208 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity
MMR-C.A 248 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in



43.50 ft GRGC - Gamma Ray
40.59 ft CGXT - MCG External Temperature

33.24 ft MINV - MMR MicroLog Inverse
33.24 ft MNRL - MMR MicroLog Normal

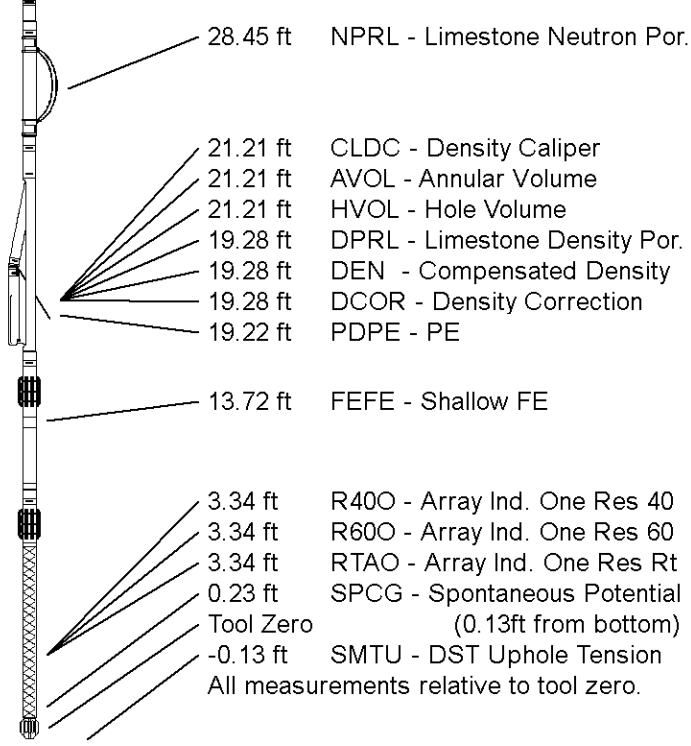
Compact Neutron
MDN-B.J 387 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper
MPD-D.A 480 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric
MFE-A.A 55 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Induction
MAI-A.A 5 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 51.18 ft Weight: 407.9 lb



28.45 ft	NPRL - Limestone Neutron Por.
21.21 ft	CLDC - Density Caliper
21.21 ft	AVOL - Annular Volume
21.21 ft	HVOL - Hole Volume
19.28 ft	DPRL - Limestone Density Por.
19.28 ft	DEN - Compensated Density
19.28 ft	DCOR - Density Correction
19.22 ft	PDPE - PE
13.72 ft	FEFE - Shallow FE
3.34 ft	R40O - Array Ind. One Res 40
3.34 ft	R60O - Array Ind. One Res 60
3.34 ft	RTAO - Array Ind. One Res Rt
0.23 ft	SPCG - Spontaneous Potential
Tool Zero	(0.13ft from bottom)
-0.13 ft	SMTU - DST Uphole Tension

All measurements relative to tool zero.

COMPANY	McCOY PETROLEUM CORPORATION
WELL	MTPRC 'B' #3-22
FIELD	ALFORD
PROVINCE/COUNTY	KIOWA
COUNTRY/STATE	USA / KANSAS

Elevation Kelly Bushing	2243.00	feet	First Reading	5197.00	feet
Elevation Drill Floor	2241.00	feet	Depth Driller	5200.00	feet
Elevation Ground Level	2230.00	feet	Depth Logger	5200.00	feet

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ELECTRIC LOG

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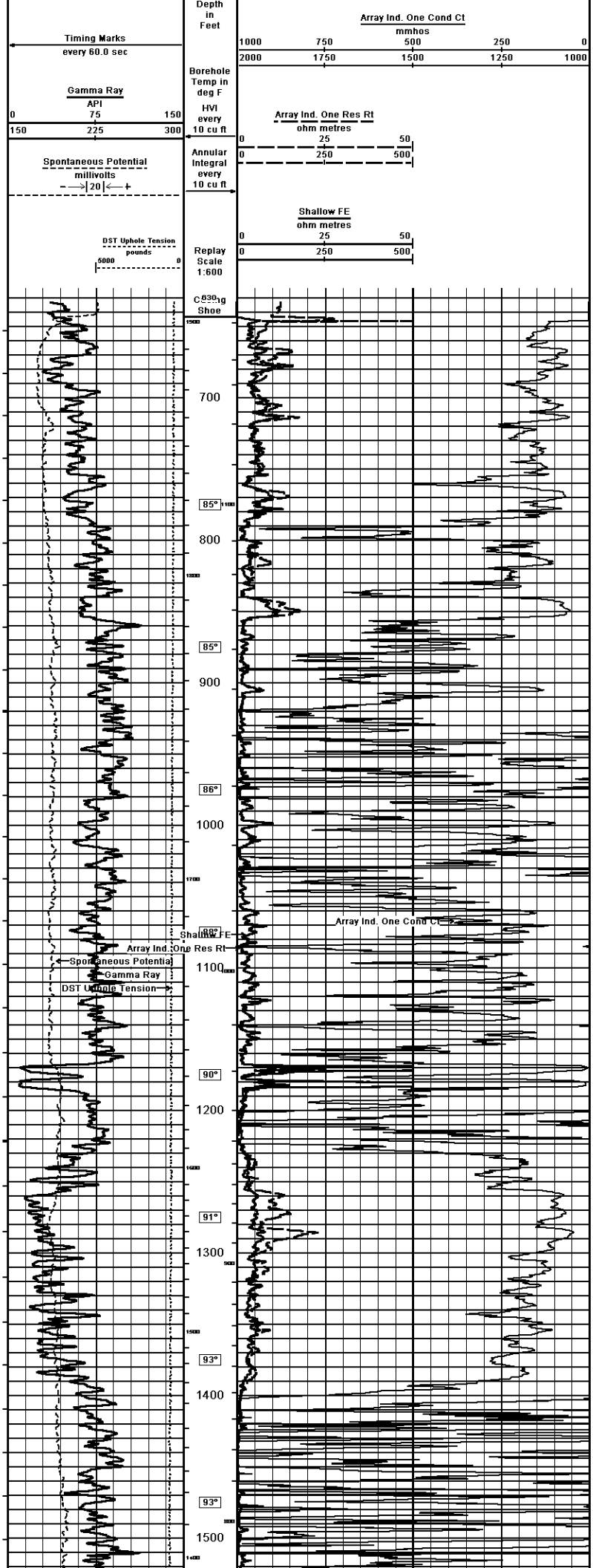
COMPANY	McCOY PETROLEUM CORPORATION
WELL	MTPRC 'B' #3-22
FIELD	ALFORD
PROVINCE/COUNTY	KIOWA
COUNTRY/STATE	USA / KANSAS
LOCATION	1980' FSL & 1320' FEL
SEC 22 TWP 30S RGE 19W	Other Services
Latitude	MPD/MDN
Longitude	MML
API Number	15-097-21792
Permanent Datum	GL Elevation 2230 feet
Log Measured From	KB
Drilling Measured From	KB

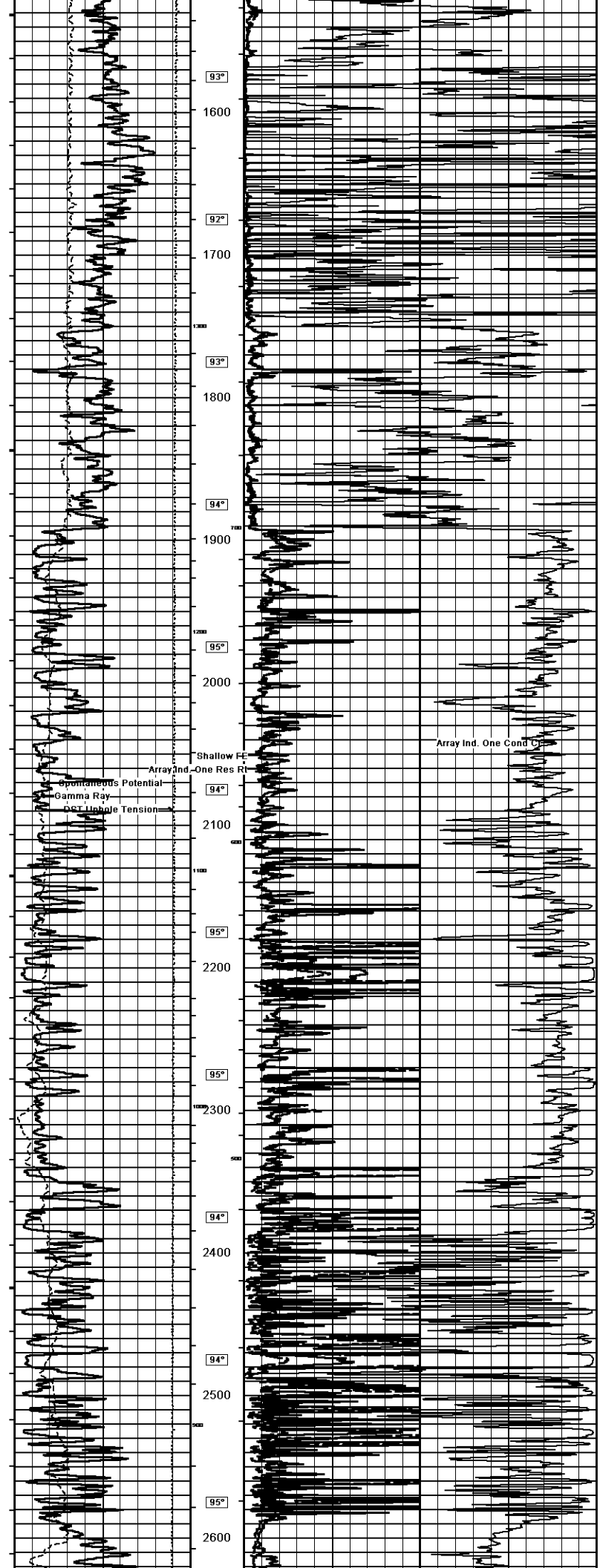
Elevations:	feet
KB	2243.00
DF	2241.00
GL	2230.00

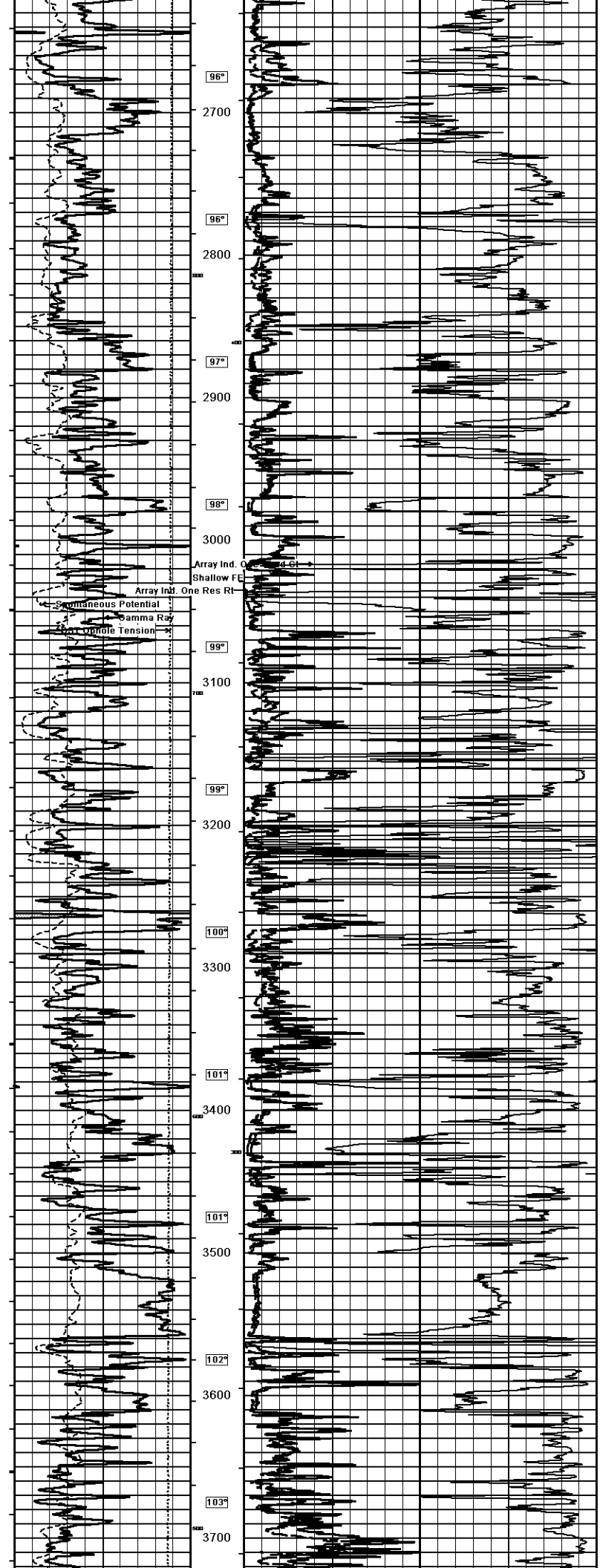
Date	31-MAY-2014			
Run Number	ONE			
Service Order	4558-88689864			
Depth Driller	5200.00	feet		
Depth Logger	5200.00	feet		
First Reading	5197.00	feet		
Last Reading	643.00	feet		
Casing Driller	641.00	feet		
Casing Logger	643.00	feet		
Bit Size	7.875	inches		
Hole Fluid Type	CHEMICAL			
Density / Viscosity	9.40 lbUSg	69.00 CP		
PH / Fluid Loss	9.00	9.60 ml/30Min		
Sample Source	MUDPIT			
Rm @ Measured Temp	0.85 @ 73.0	ohm-m		
Rmf @ Measured Temp	0.68 @ 73.0	ohm-m		
Rmc @ Measured Temp	1.02 @ 73.0	ohm-m		
Source Rmf / Rmc	CALC	CALC		
Rm @ BHT	0.56 @ 113.0	ohm-m		
Time Since Circulation	4 HOURS			
Max Recorded Temp	113.00	deg F		
Equipment / Base	13244	LIB		
Recorded By	ADAM SILL			JEFFREY RANDLE
Witnessed By	DAVE WILLIAMS			ZACH WIELE
JOB #	LB14-164			

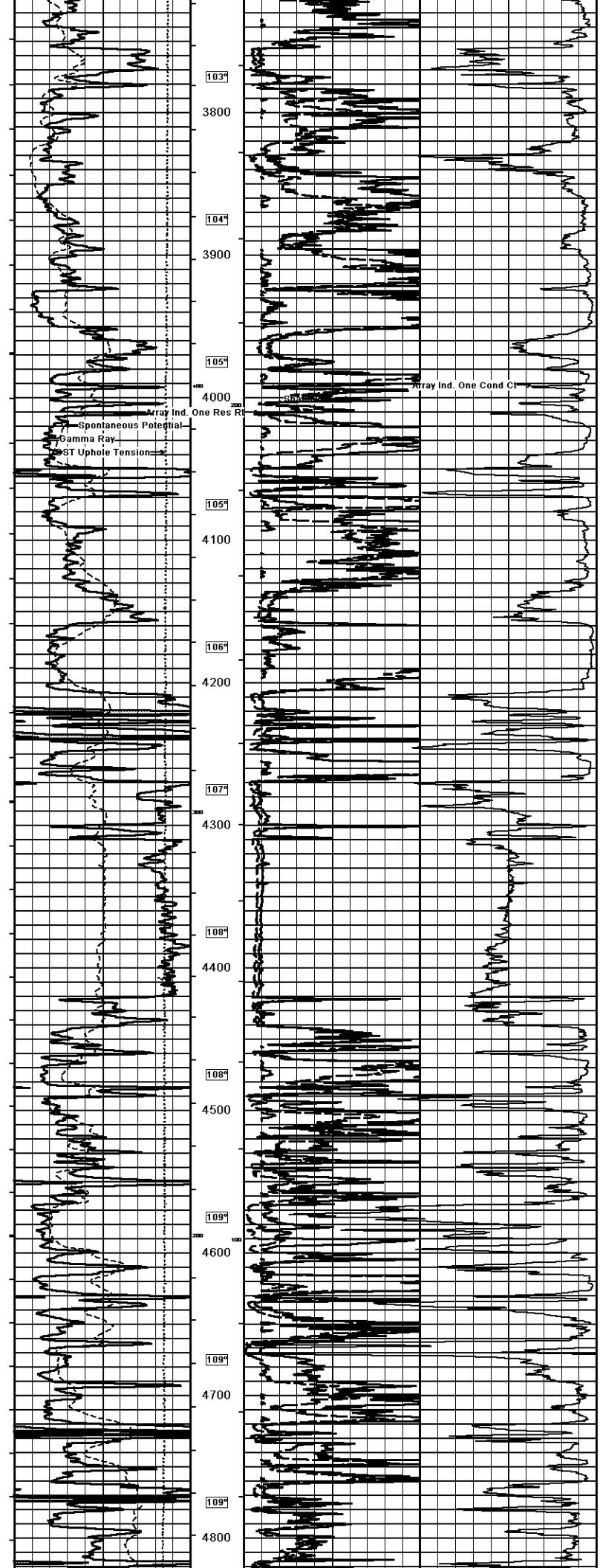
1 INCH MAIN PASS

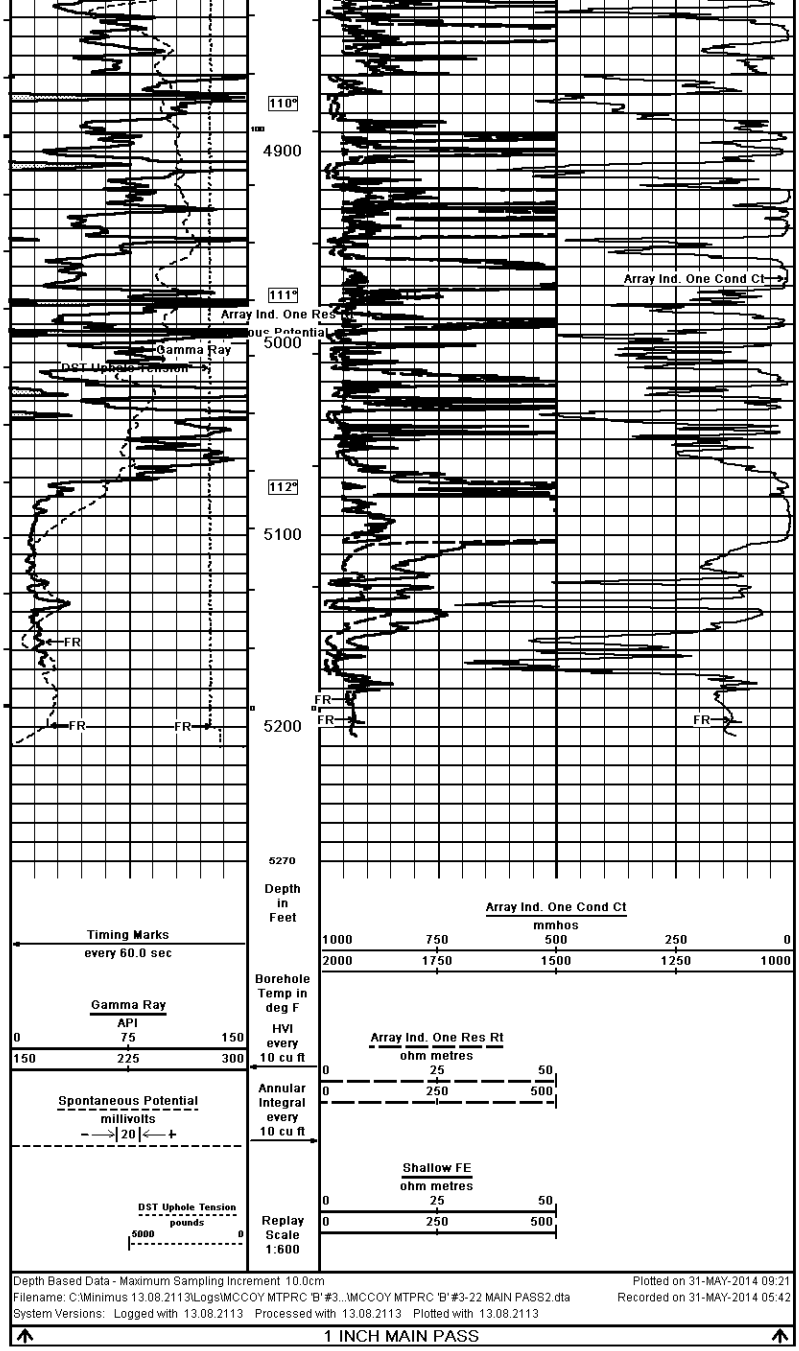
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 31-MAY-2014 09:21
Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' #3...\MCCOY MTPRC 'B' #3-22 MAIN PASS2.dta
Recorded on 31-MAY-2014 05:42
System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113


Timing Marks
every 60.0 sec
Gamma Ray
API
0
75
150
150
225
300
Spontaneous Potential
millivolts
20
DST Uphole Tension
pounds
5000
0
Depth
in
Feet
Borehole
Temp in
deg F
HVI
every
10 cu ft
Annular
Integral
every
10 cu ft
Replay
Scale
1:600
Array Ind. One Cond Ct
mmhos
1000
750
500
250
0
2000
1750
1500
1250
1000
Array Ind. One Res Rt
ohm metres
0
25
50
0
250
500
Shallow FE
ohm metres
0
25
50
0
250
500
Casing
Shoe
700
85°
800
85°
900
86°
1000
Array Ind. One Cond Ct
Shallow FE
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
DST Uphole Tension
1100
90°
1200
91°
1300
93°
1400
93°
1500


93°
1600
92°
1700
93°
1800
94°
1900
95°
2000
Shallow FE
Array Ind One Res RI
Spontaneous Potential
Gamma Ray
DST Uphole Tension
94°
2100
95°
2200
95°
2300
94°
2400
94°
2500
95°
2600
Array Ind. One Cond Ci


96°
2700
96°
2800
97°
2900
98°
3000
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
Bore Hole Tension
99°
3100
99°
3200
100°
3300
101°
3400
101°
3500
102°
3600
103°
3700


Array Ind. One Cond Cl
Array Ind. One Res Rt
Spontaneous Potential
Gamma Ray
PST Uphole Tension
103°
3800
104°
3900
105°
4000
105°
4100
106°
4200
107°
4300
108°
4400
108°
4500
109°
4600
109°
4700
109°
4800



Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 31-MAY-2014 09:21

Filename: C:\Minimus 13.08.2113\Logs\MCCOY MTPRC 'B' #3...\MCCOY MTPRC 'B' #3-22 MAIN PASS2.dta — Recorded on 31-MAY-2014 05:42

System Versions: Logged with 13.08.2113 Processed with 13.08.2113 Plotted with 13.08.2113

1 INCH MAIN PASS

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