PIONEER

Pioneer Energy Services

Borehole Compensated Sonic Log

API No.

15-009-26002-00-00

Company RJM Company

Well Chris Schneider # 2

Field Boyle

County Barton State Kansas

Location

1550' FNL & 800' FWL

Sec: 32 Twp: 17 S Rge: 14 W

Other Services

CNL/CDL

MEL/DIL

Permanent Datum	Ground Level	Elevation 1896
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Elevation

K.B. 1903

D.F.

G.L. 1896

Date	07-20-2014		
Run Number	Two		
Type Log	BHC Sonic		
Depth Driller	3656		
Depth Logger	3659		
Bottom Logged Interval	3648		
Top Logged Interval	850		
Type Fluid In Hole	Chemical		
Salinity, PPM CL	5000		
Density	9.4		
Level	Full		
Max. Rec. Temp. F	113		
Operating Rig Time	4 Hours		
Equipment -- Location	17	Hays	
Recorded By	Y. Ruiz		
Witnessed By	Jim Musgrove		

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	887	8.625	23#	00	887
Two	7.875	887	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

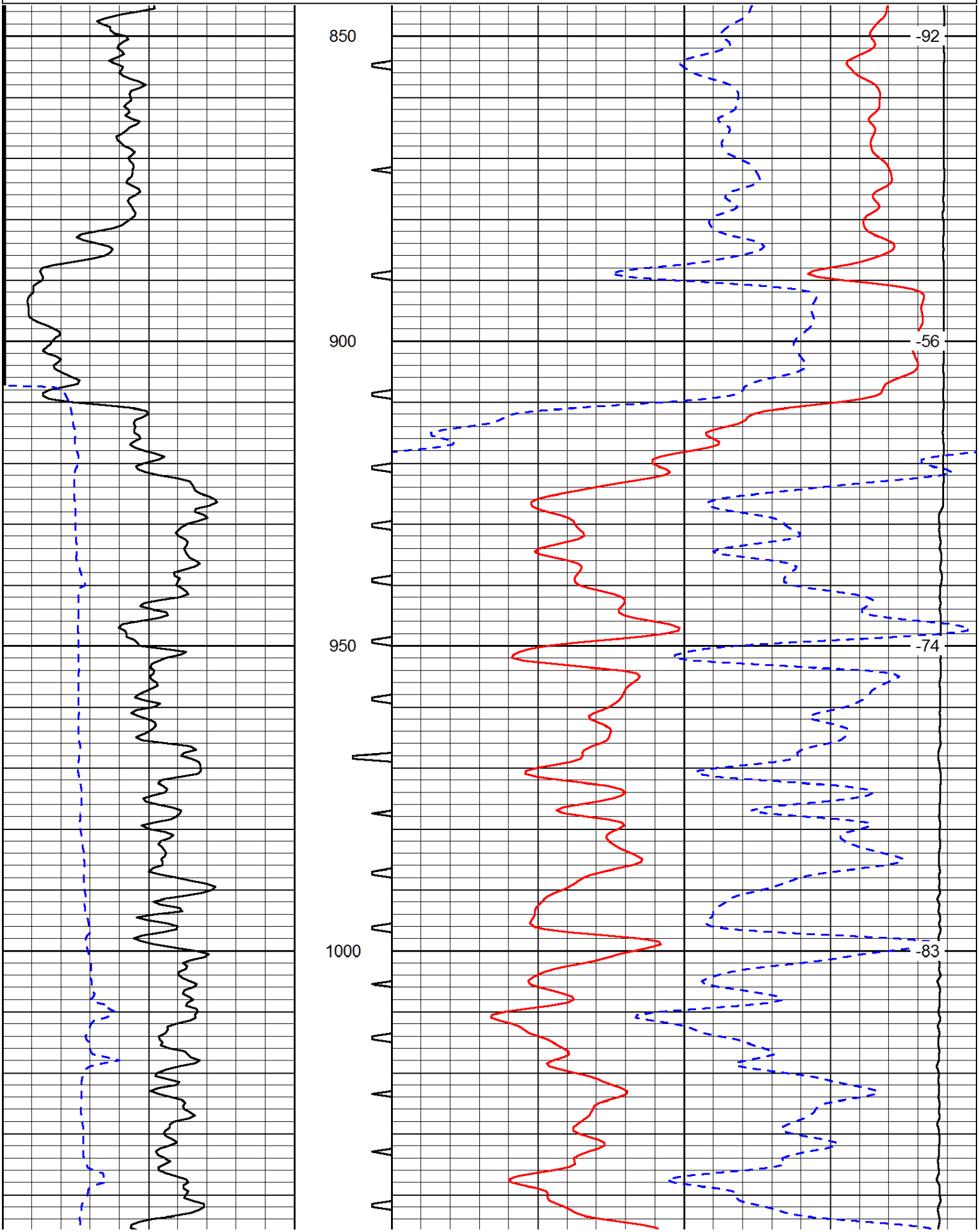
Thank you for using Log-Tech, Inc.
(785) 625-3858

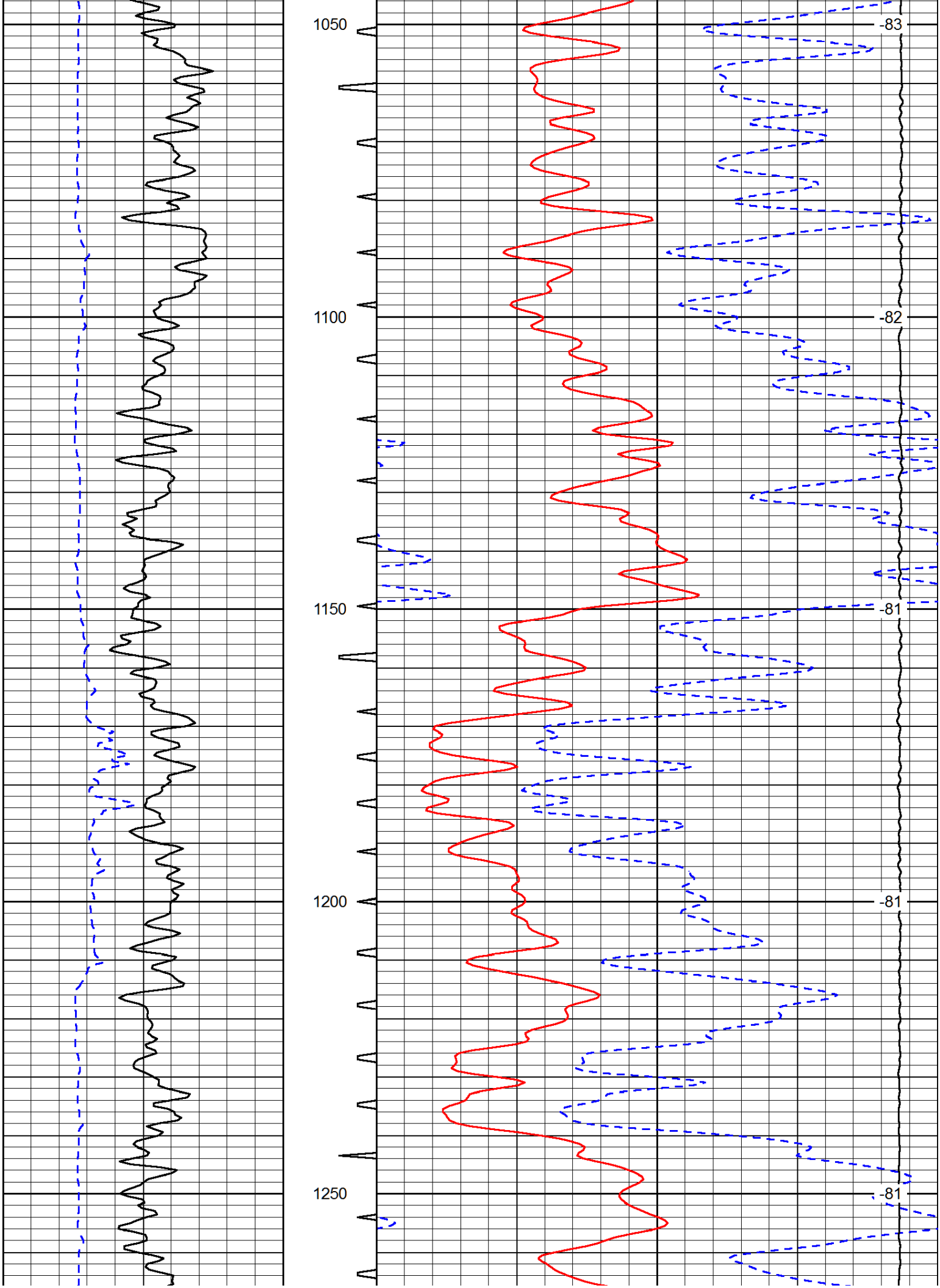
Olmitz Kansas,
Hwy 4 and Hwy 281, 3 West, 1/2 South,
East into

Database File: rjm_chris_schneider_2_hd.db
Dataset Pathname: DIL/rjmstk
Presentation Format: sonic
Dataset Creation: Sun Jul 20 14:47:02 2014
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	Sonic Int	140	Delta Time (usec/ft)	40
150	Gamma Ray	300	5 0	30	Sonic Porosity	-10
6	dCAL (GAPI)	16		15000	LTEN (lb)	0

LSPD

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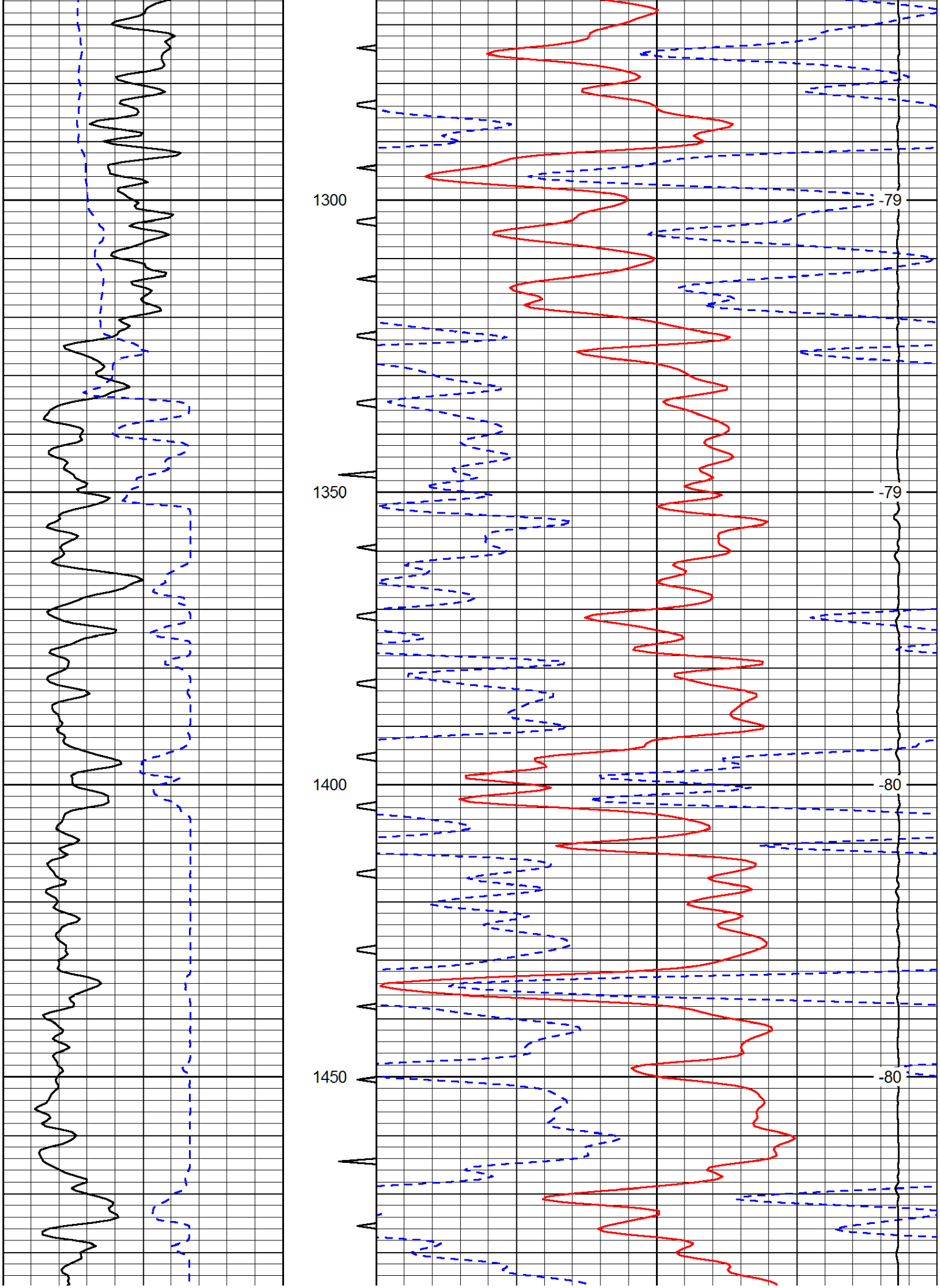
-81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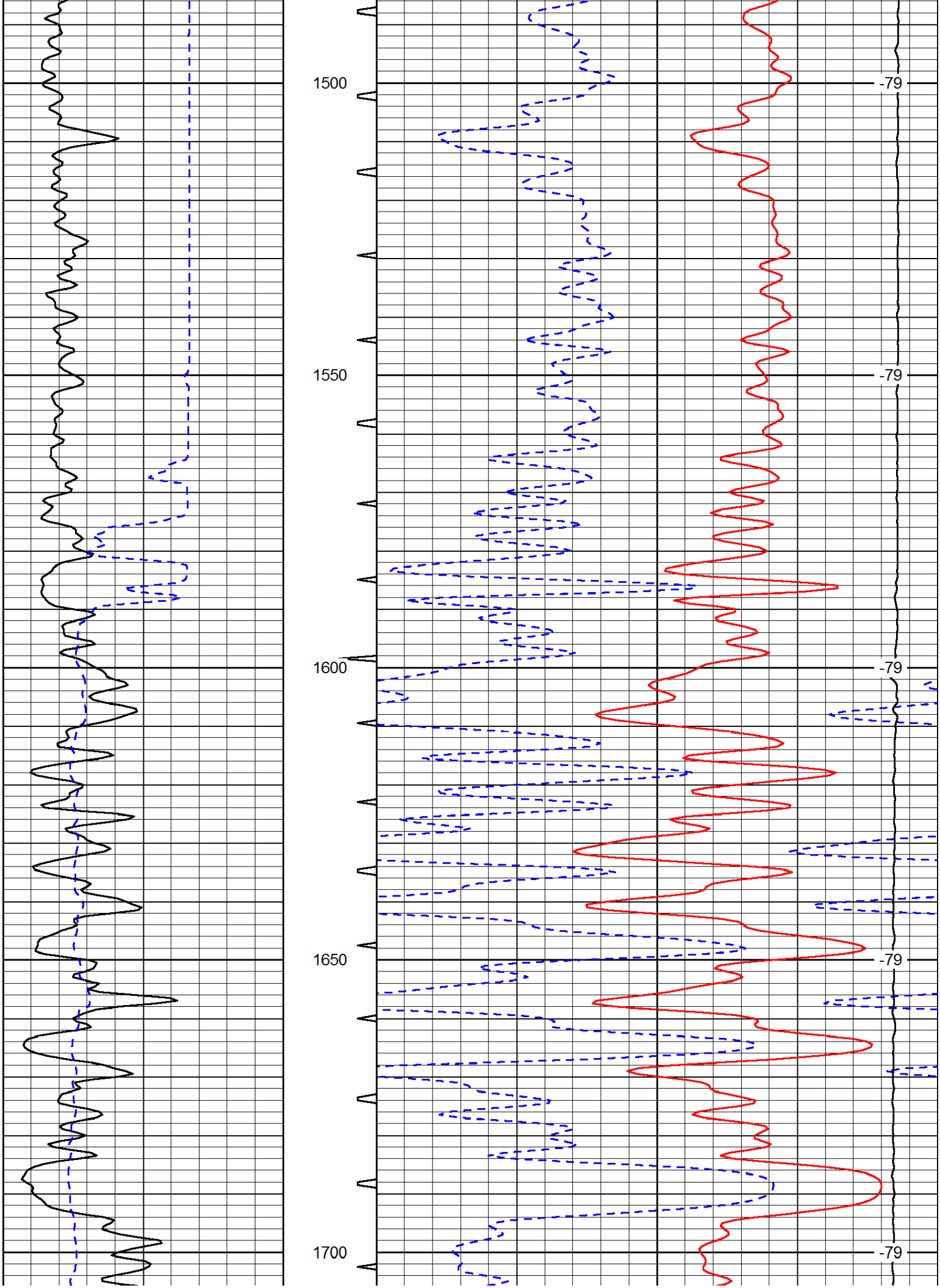
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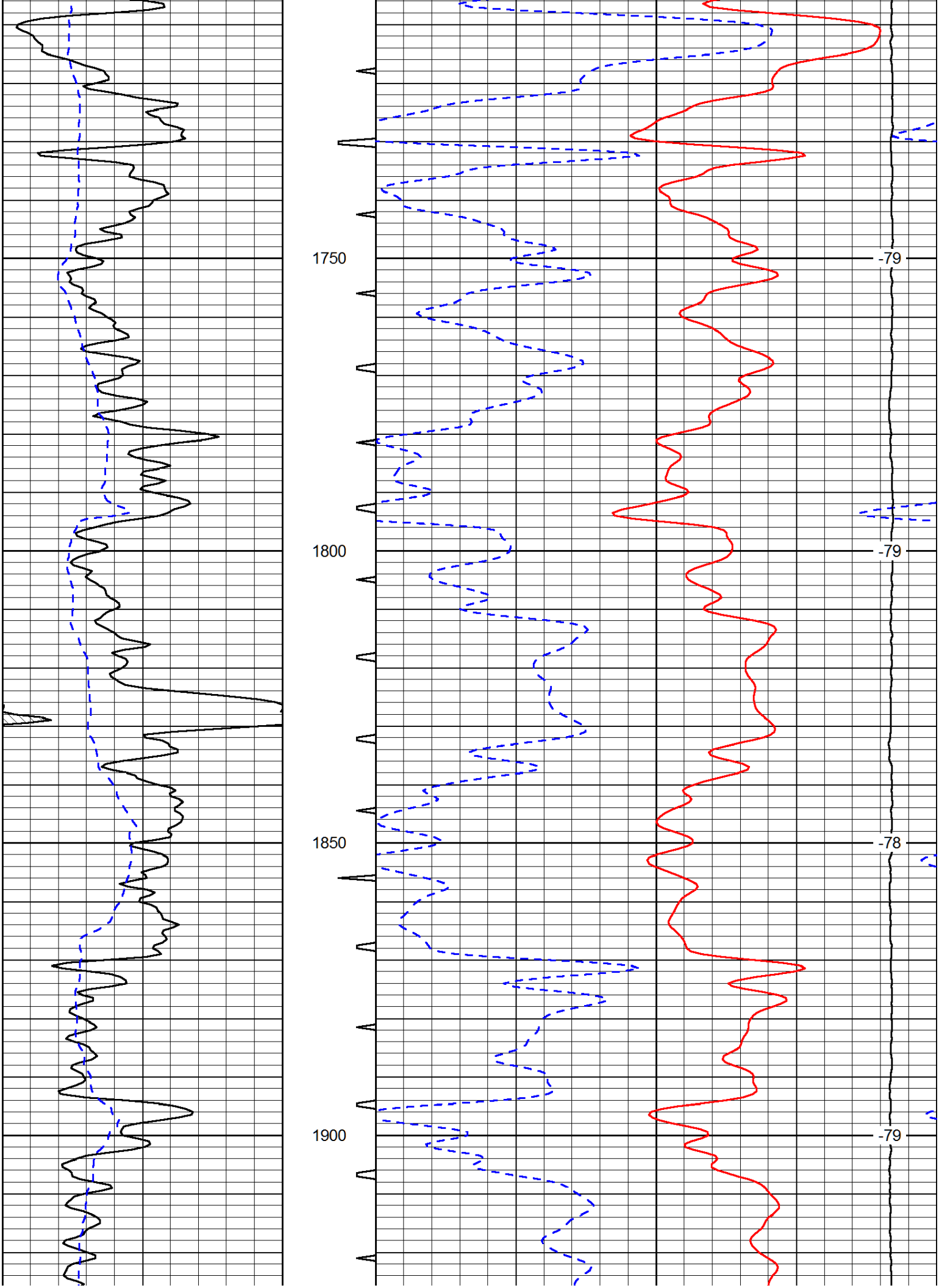
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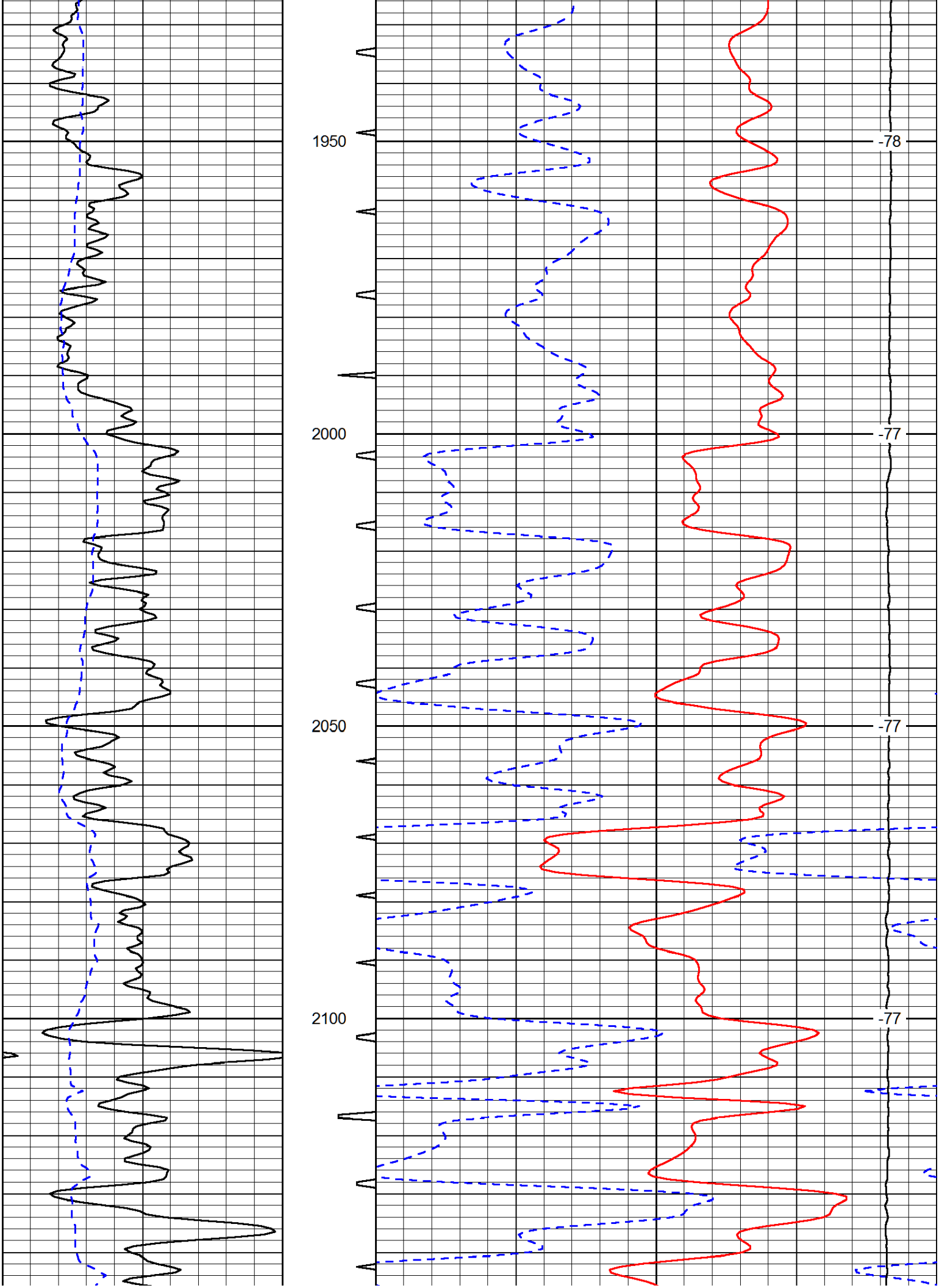
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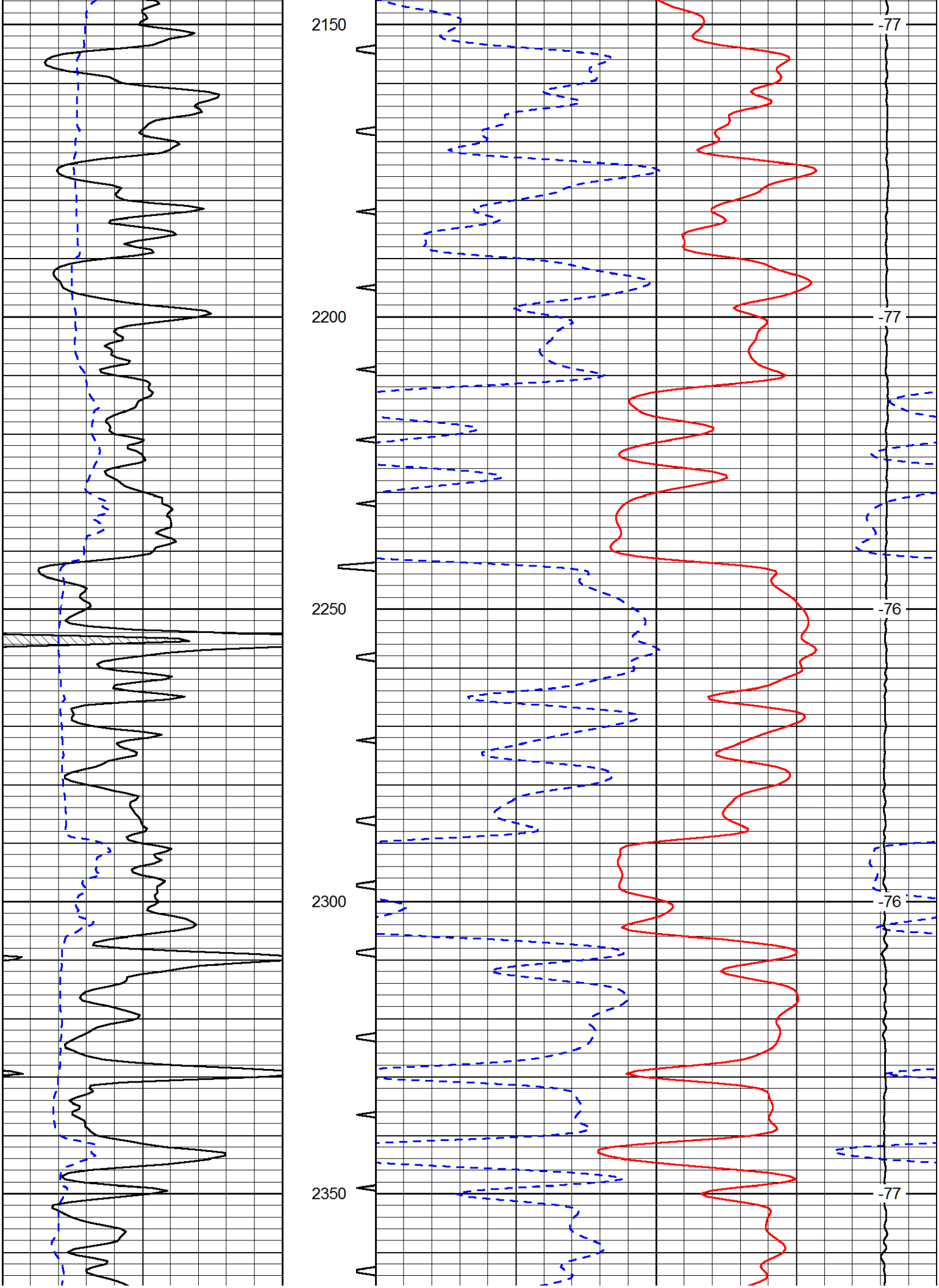
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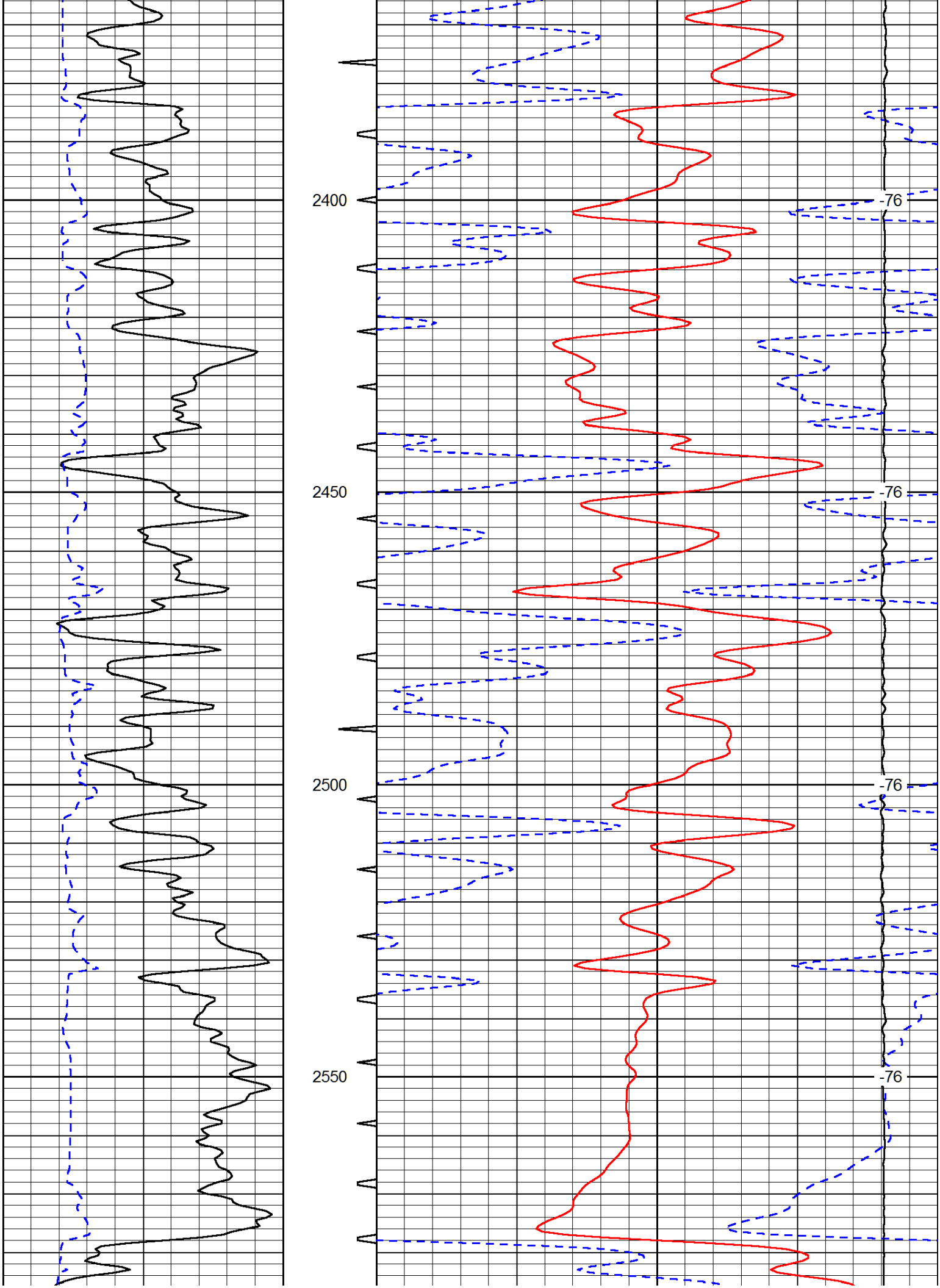
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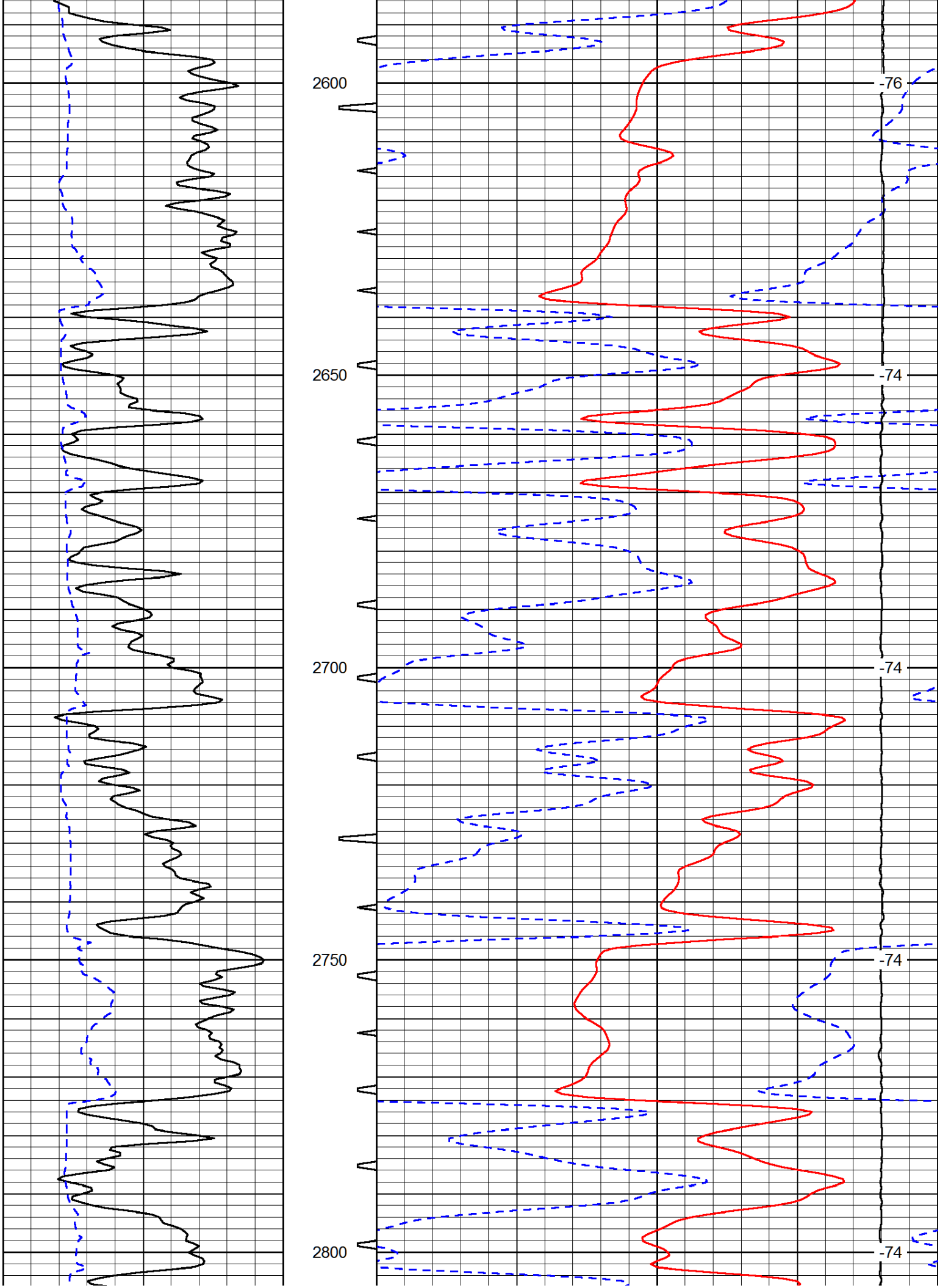
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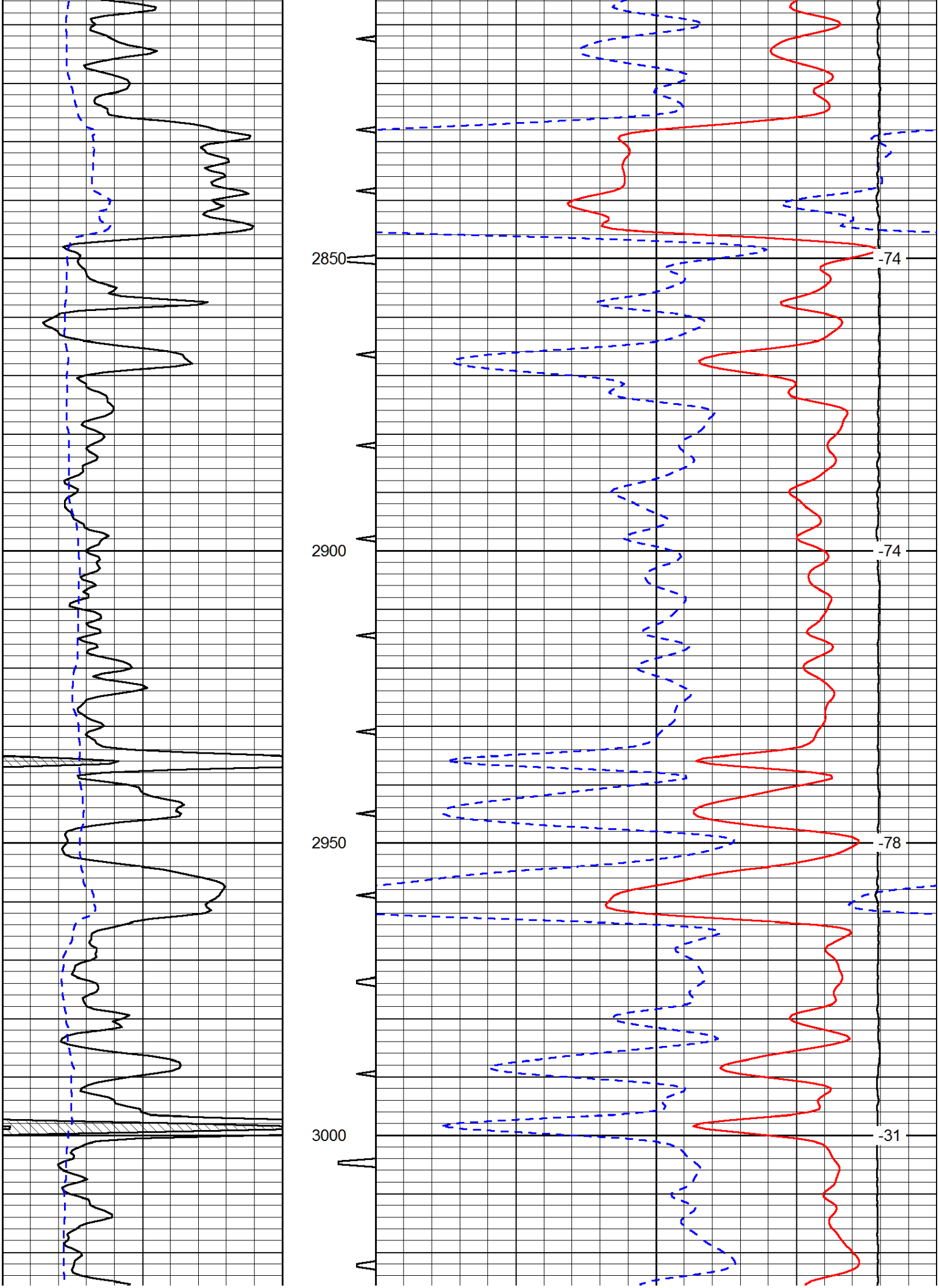
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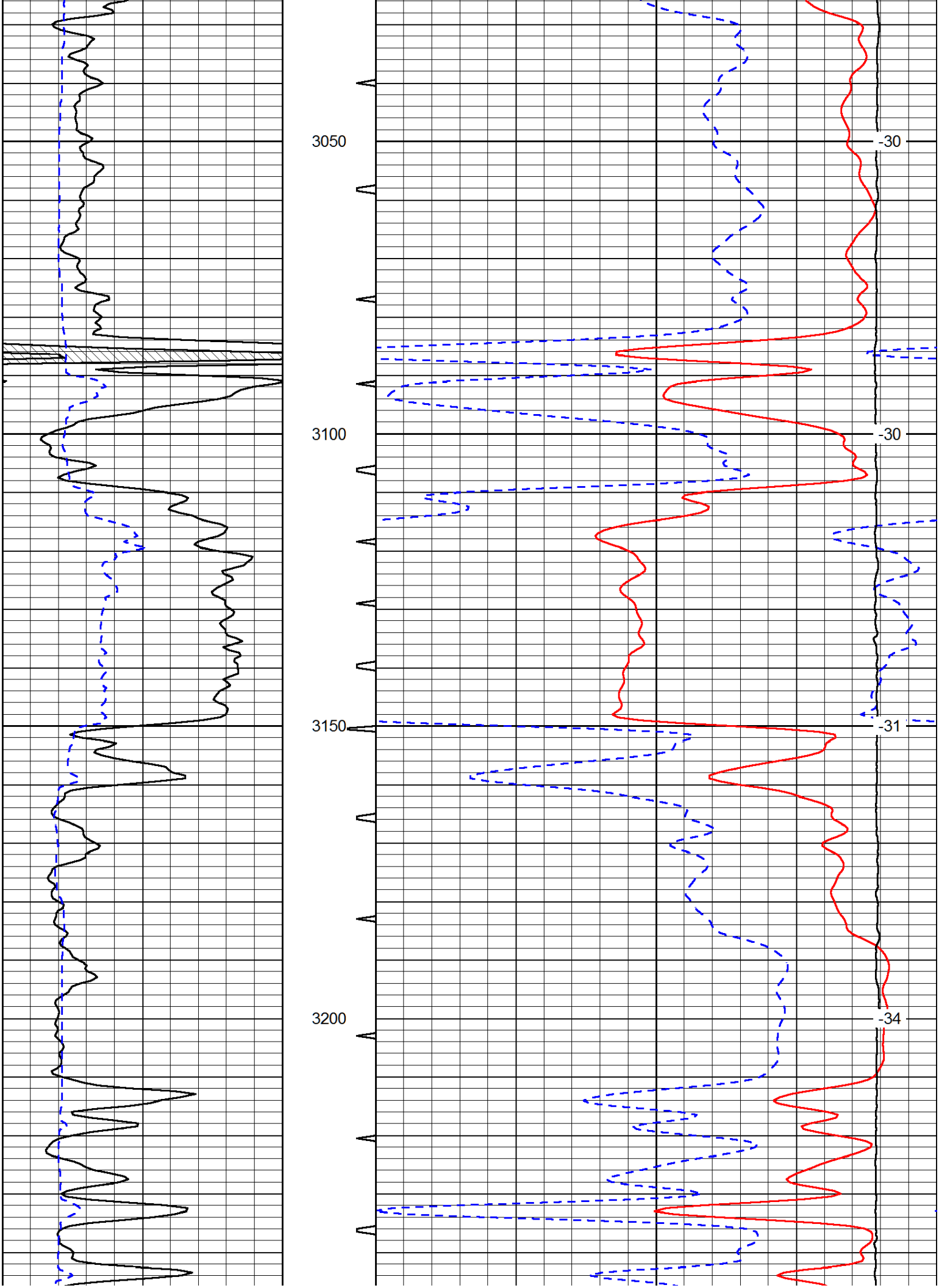
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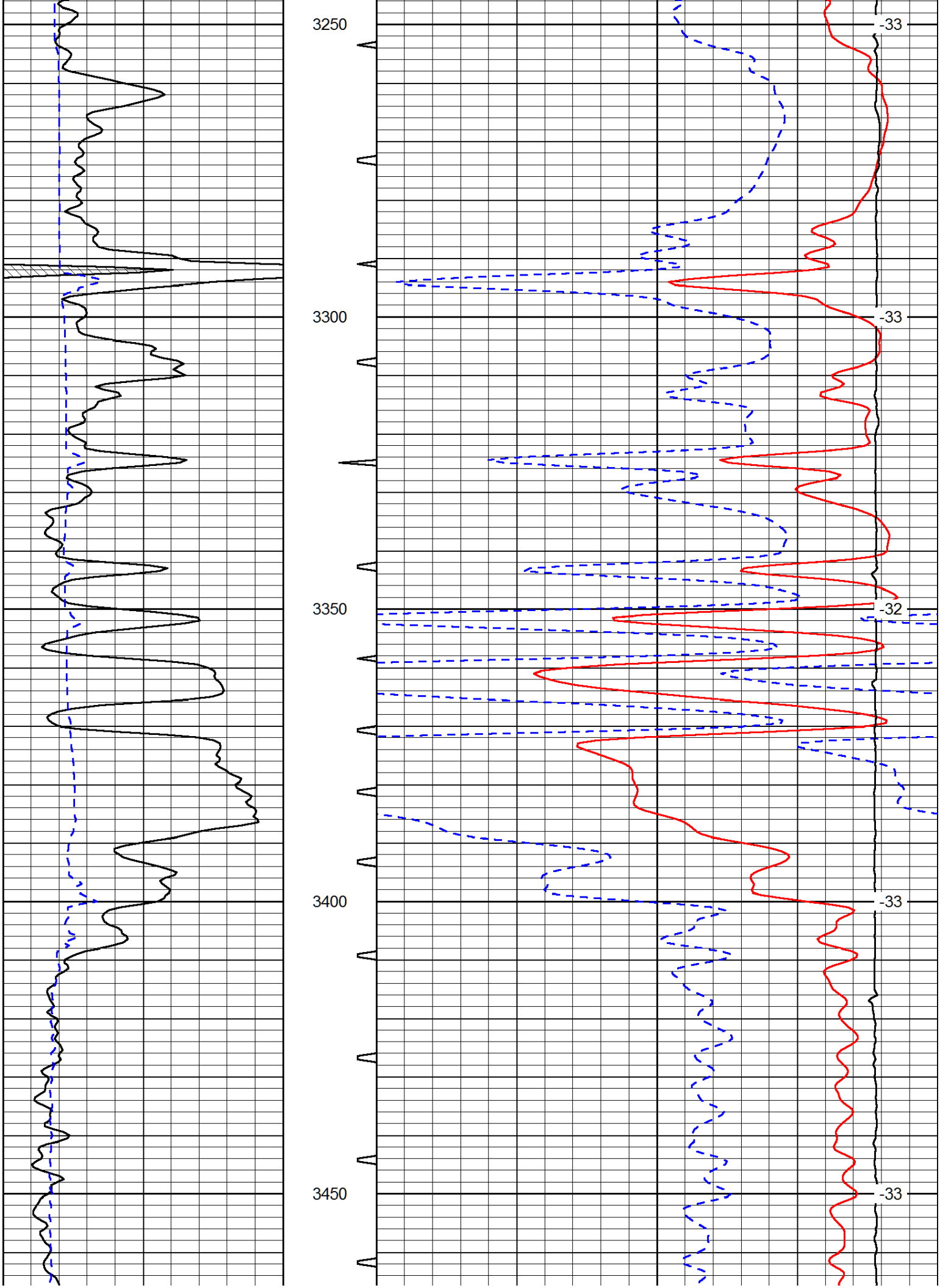
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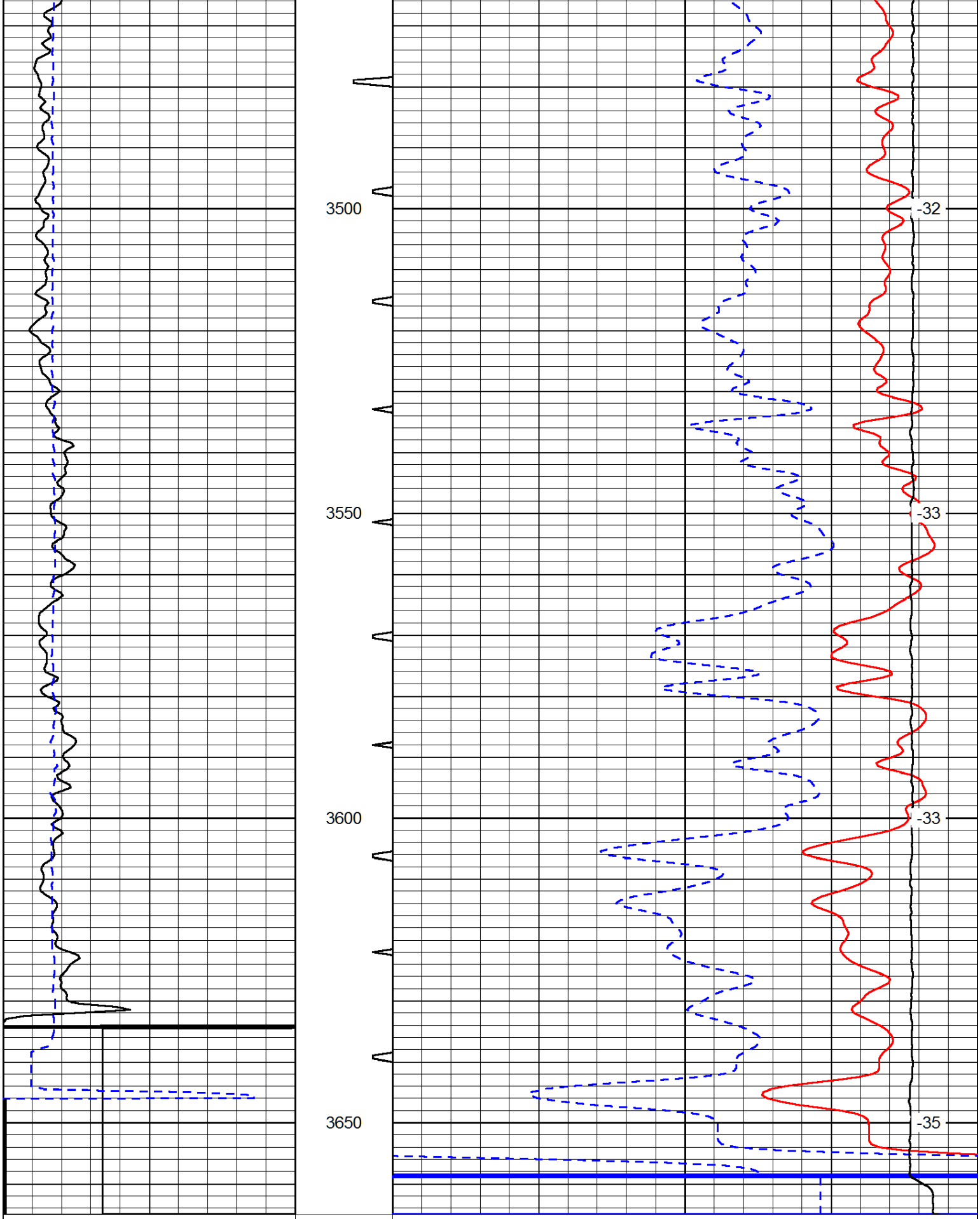

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