



Weatherford

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

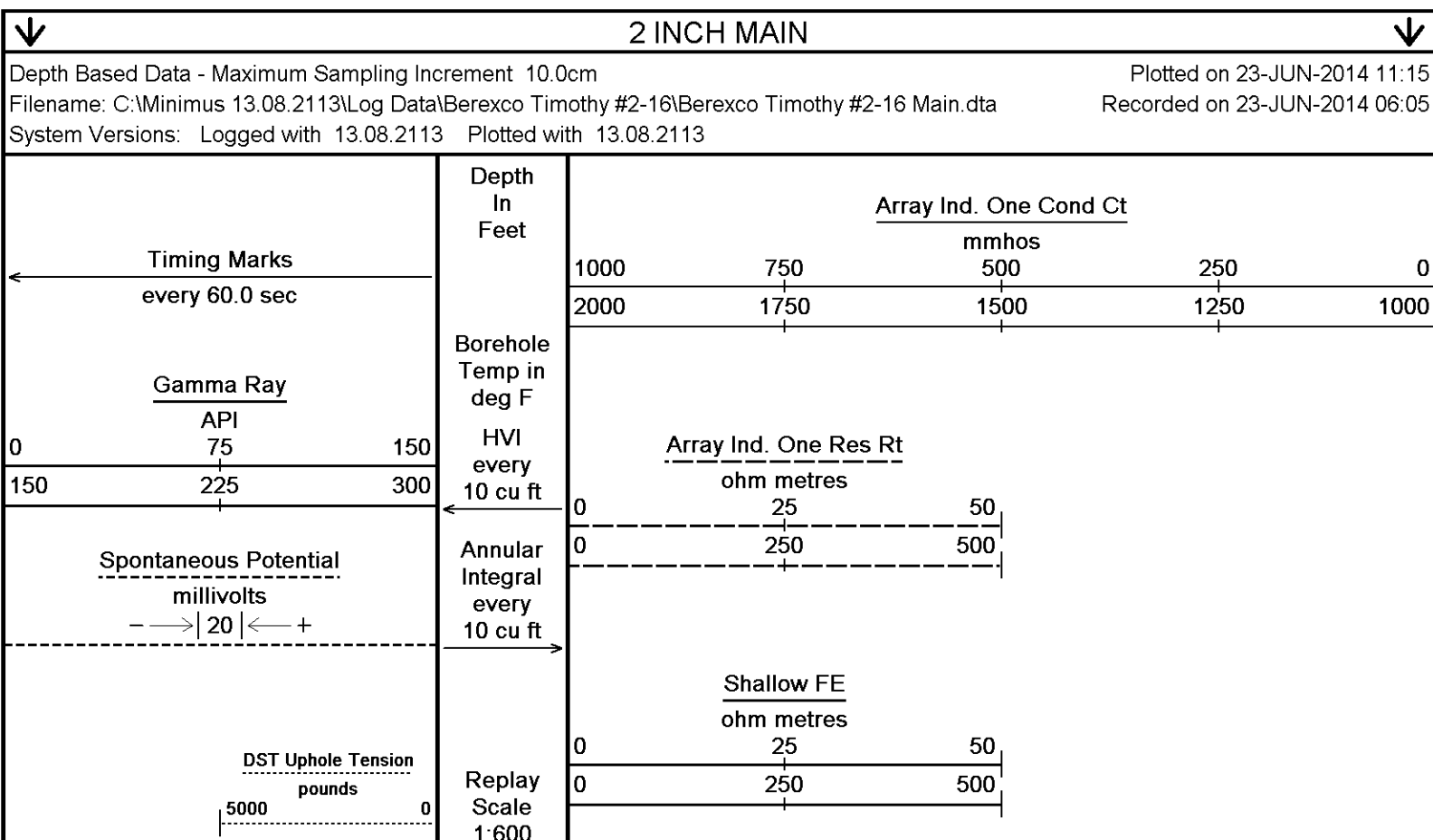
COMPANY	BEREXCO LLC		
WELL	TIMOTHY #2-16		
FIELD	WILDCAT		
PROVINCE/COUNTY	FINNEY		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	1644' FSL & 351' FWL		
SEC 16	TWP 22S	RGE 34W	Other Services
Latitude	38.13861	MPD/MDN	MML
Longitude	101.0653	MSS	CMI
API Number	15-055-22311		
Permanent Datum GL, Elevation	2957 feet		
Log Measured From	KB		
Drilling Measured From	KB @ 12 FEET		
Date	23-JUN-2014	Elevations:	
Run Number	ONE	KB	2969.00
Service Order	7606-90684489	DF	2967.00
Depth Driller	4850.00	GL	2957.00
Depth Logger	4847.00		
First Reading	4843.53		
Last Reading	1696.00		
Casing Driller	1700.00		
Casing Logger	1696.00		
Bit Size	7.875		
Hole Fluid Type	CHEMICAL		
Density / Viscosity	9.00 lb/USg	54.00 CP	
PH / Fluid Loss	11.00	8.80 ml/30Min	
Sample Source	MUD PIT		
Rm @ Measured Temp	0.85 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.68 @ 75.0	ohm-m	
Rmc @ Measured Temp	1.02 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.617 @105.0	ohm-m	
Time Since Circulation	3 HOURS		
Max Recorded Temp	105.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	BEN WELDIN		
Witnessed By	ED GRIEVES	DEREK CARTER	
JOB #	LB14-186		

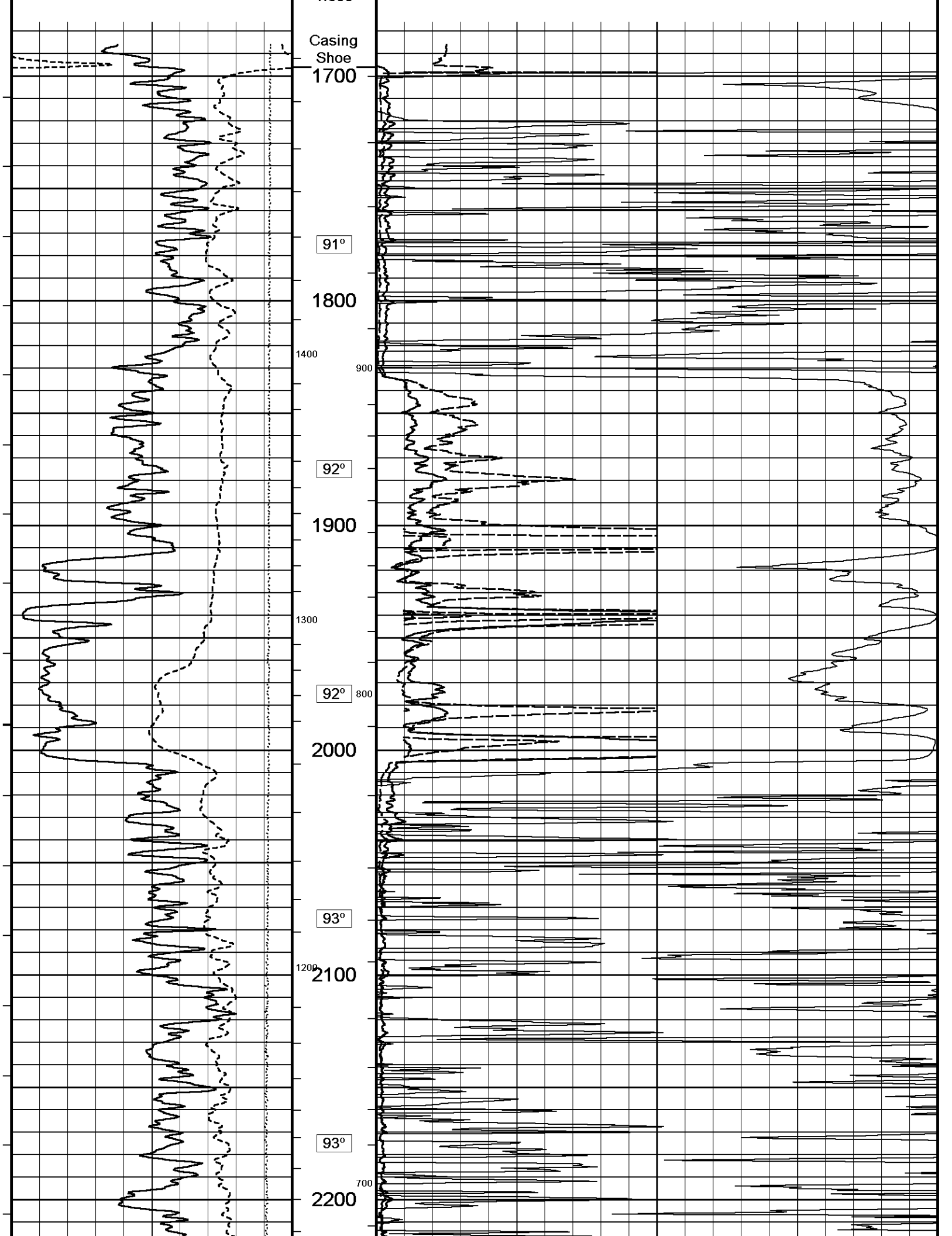
BOREHOLE RECORD					Last Edited: 23-JUN-2014 03:05
Bit Size inches		Depth From feet		Depth To feet	
12.250		0.00		1700.00	
7.875		1700.00		4850.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	8.625	0.00	1700.00	24.00	

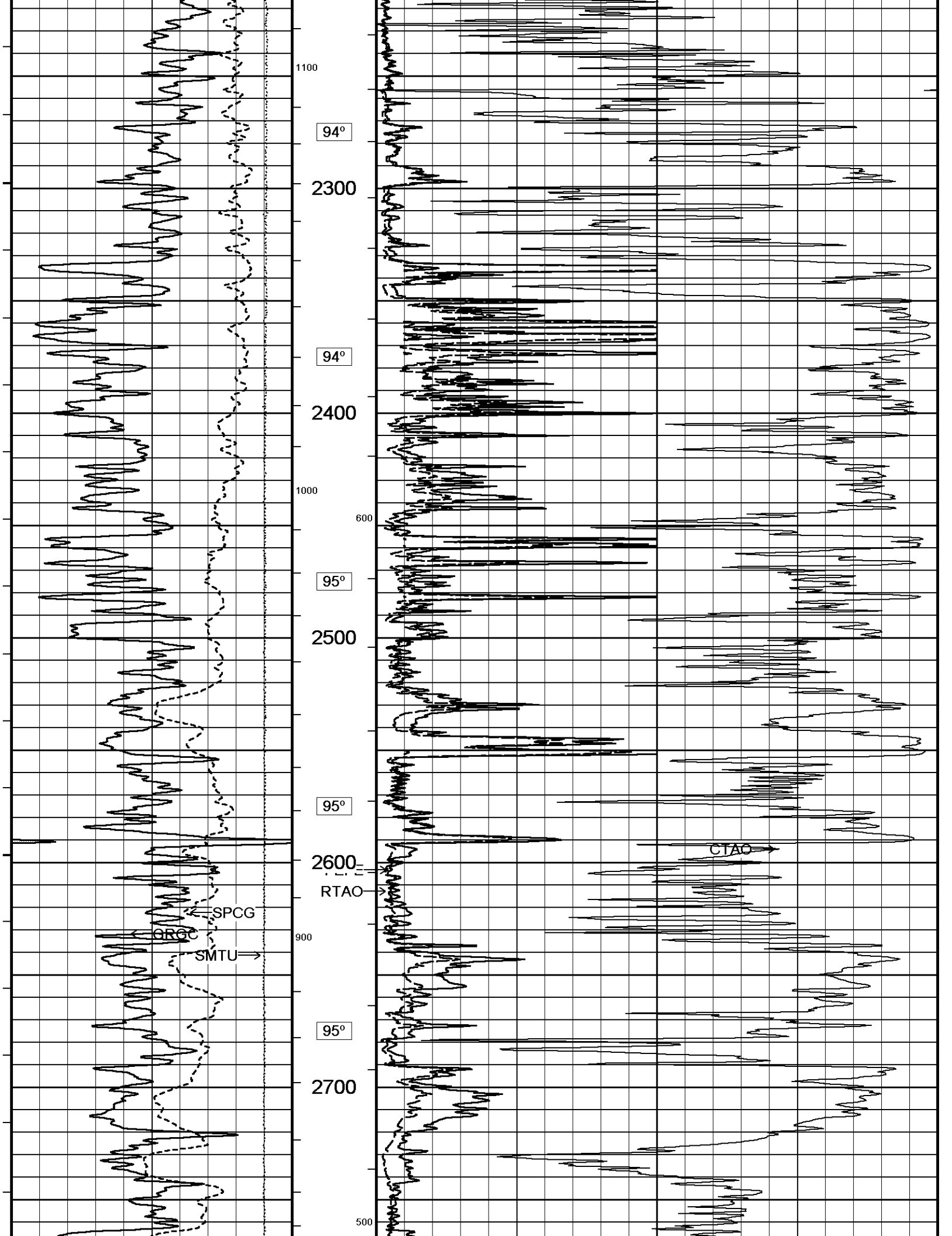
REMARKS
- SOFTWARE ISSUE: WLS 13.08.2113
- TOOL STRING:
- RUN 1: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION
- RUN 2: SHA, MCG, MIM, MIE RUN IN COMBINATION
- HARDWARE:
- MDN: DUAL BOWSPRING ECCENTRALIZER
- MFE: 1 X 0.5 INCH STANDOFF
- MSS: 2 X 0.5 INCH STANDOFF
- MAI: 2 X 0.5 INCH STANDOFF
- MIM: 6 LEAF CENTRALIZER
- MIE: 1 X 0.5 INCH STANDOFF
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY

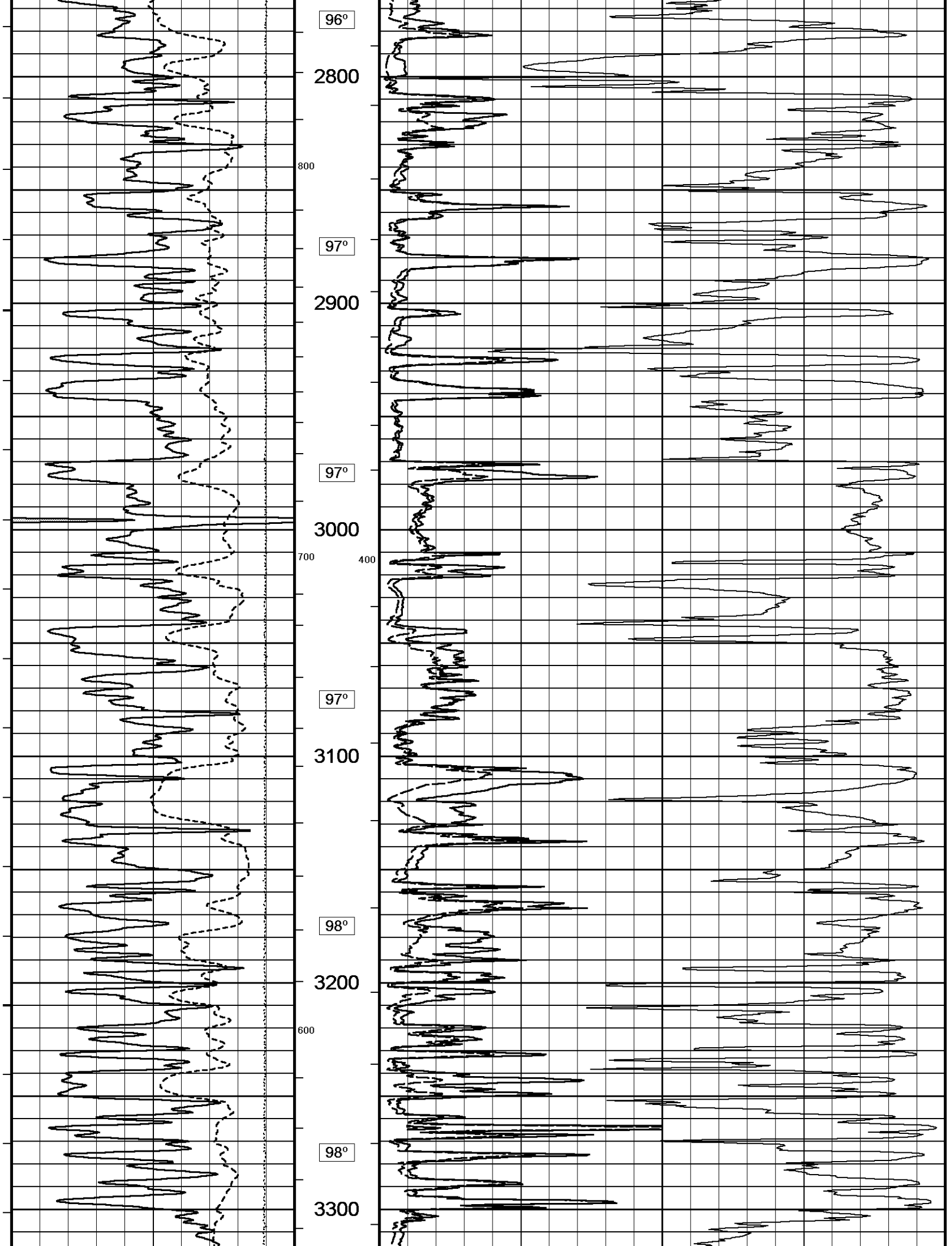
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1470 CU. FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH CASING FROM TD TO SURFACE CASING: 960 CU. FT.
- SERVICE ORDER # 7606-90684489
- RIG: BEREDCO #1
- ENGINEER: DEREK CARTER
- JUNIOR FIELD ENGINEER: BEN WELDIN
- OPERATORS: CARLOS RAMIREZ
- LATITUDE: 38.13861
- LONGITUDE: -101.0653
- MAGNETIC DECLINATION: 6.23 DEGREES EAST

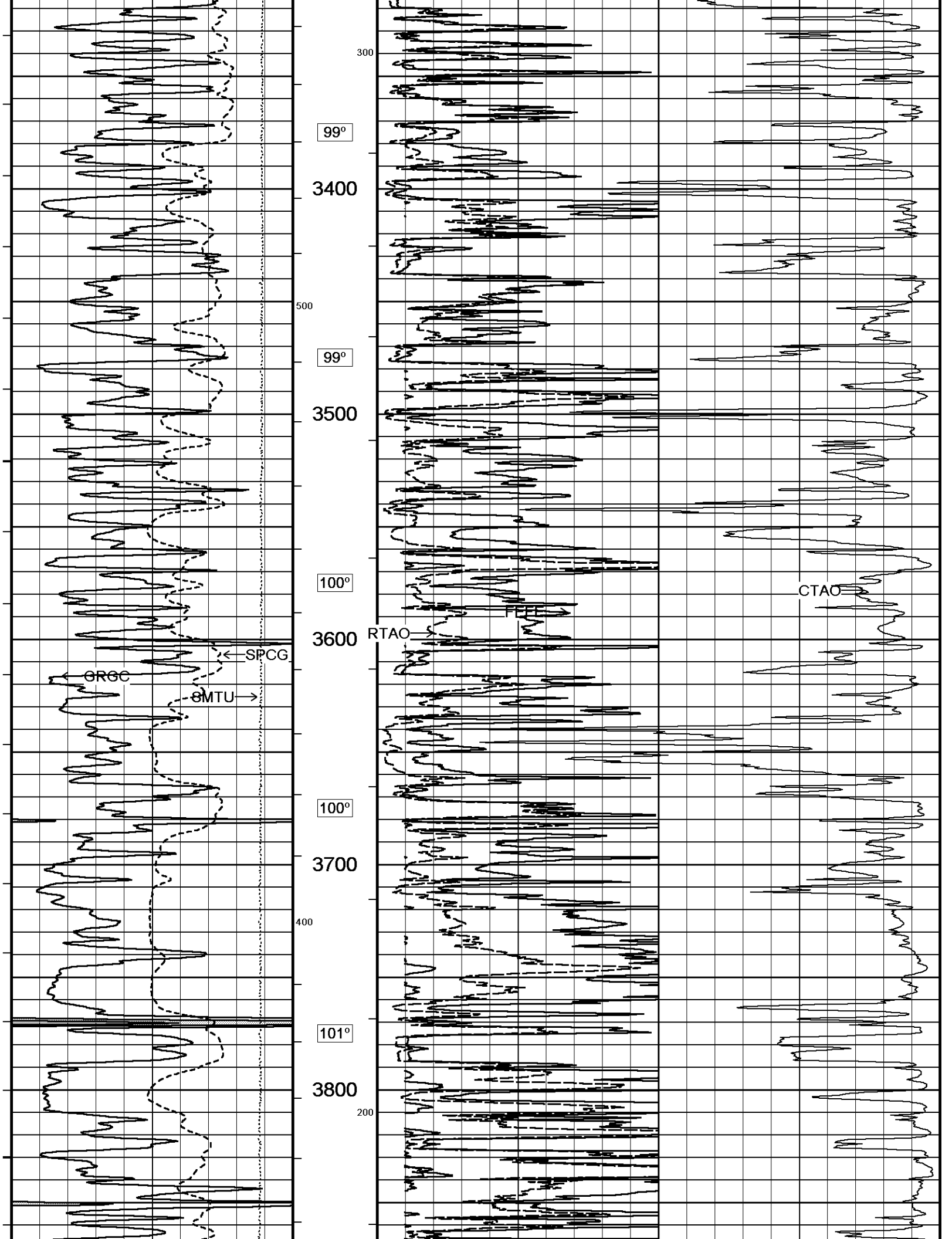
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

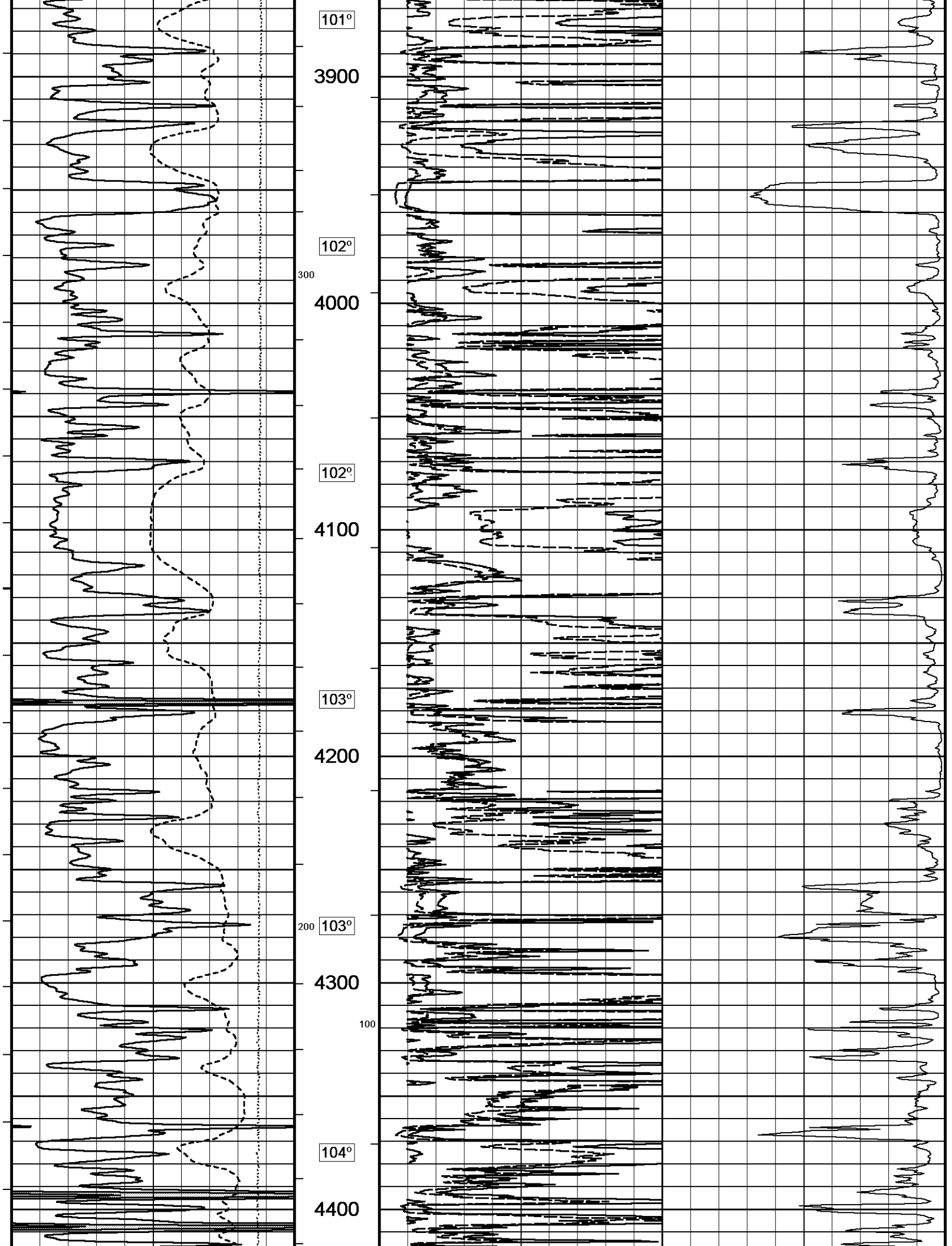


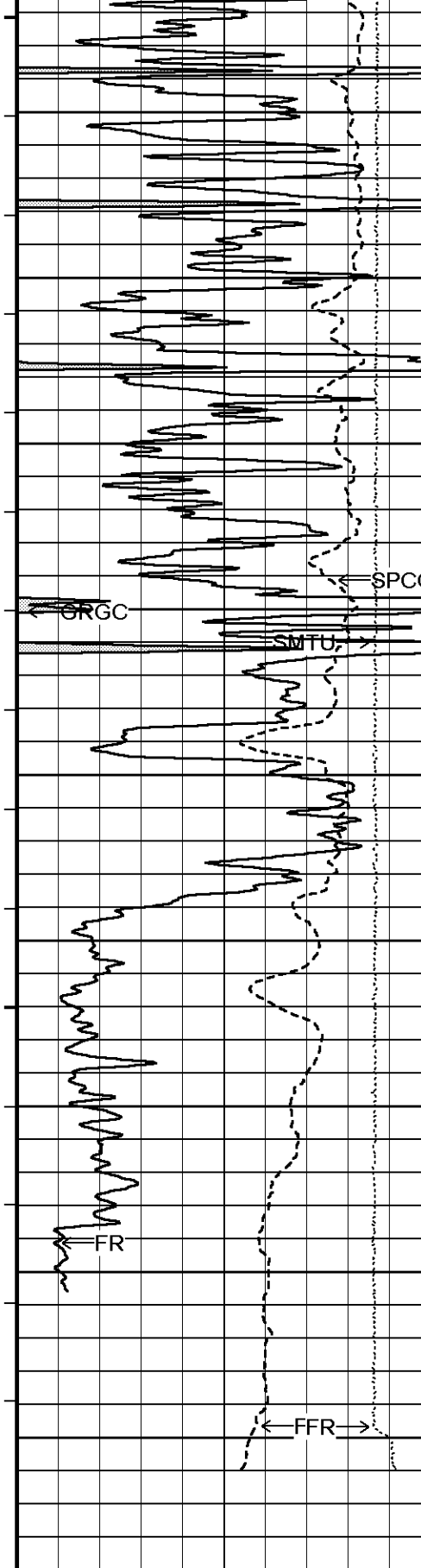




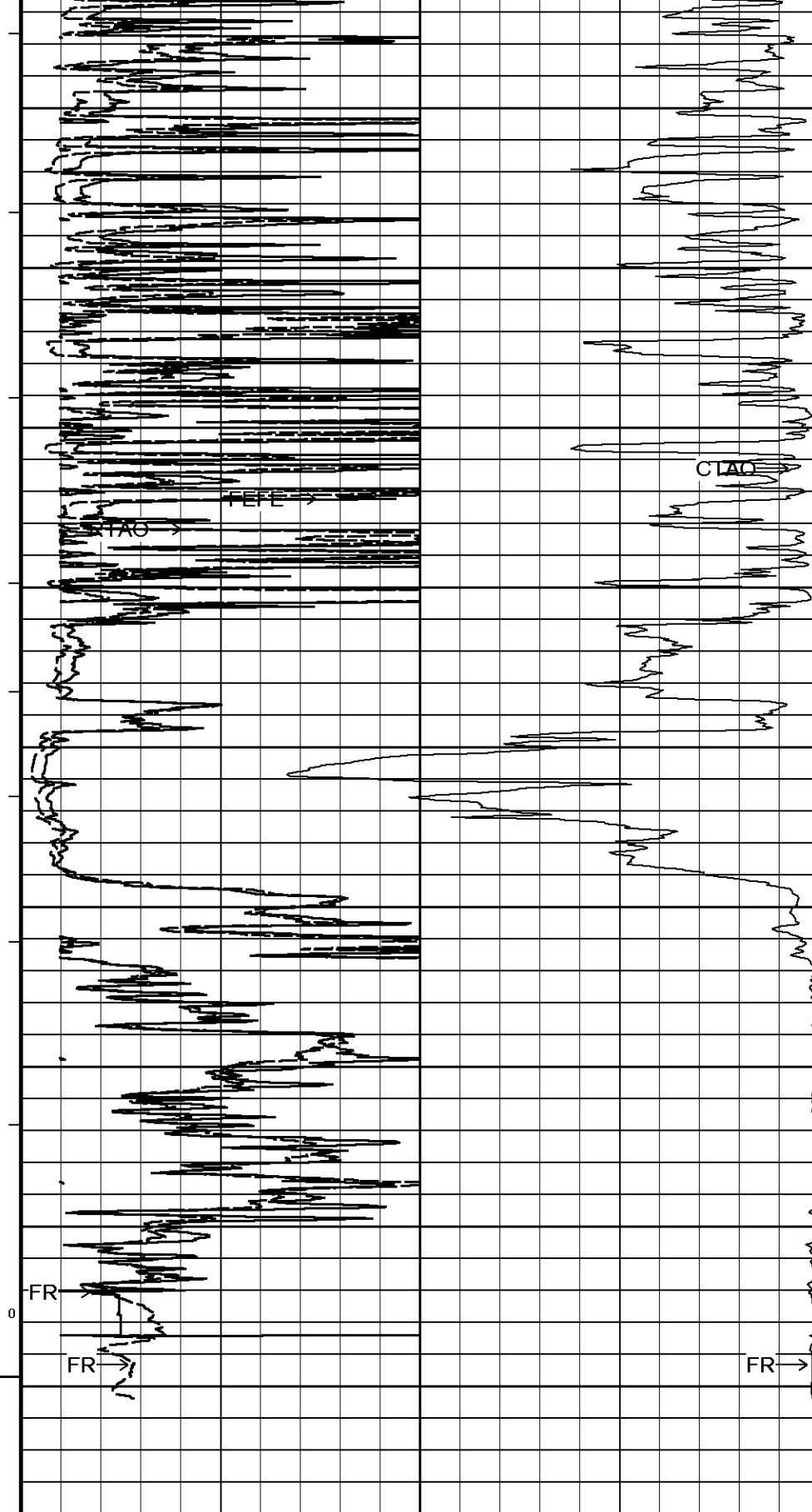








104°
4500
100
104°
4600
106°
4700
106°
4800
0
TD

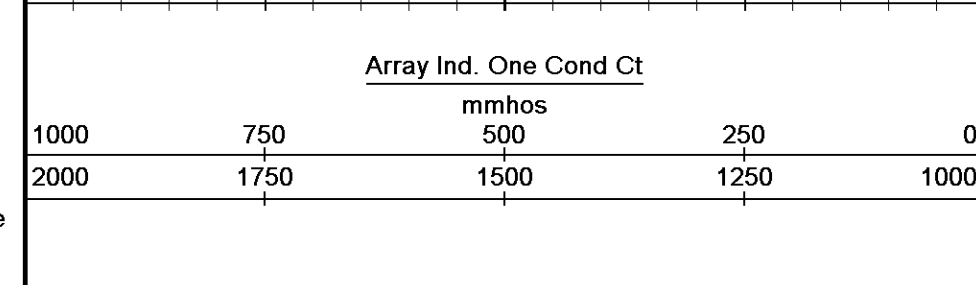


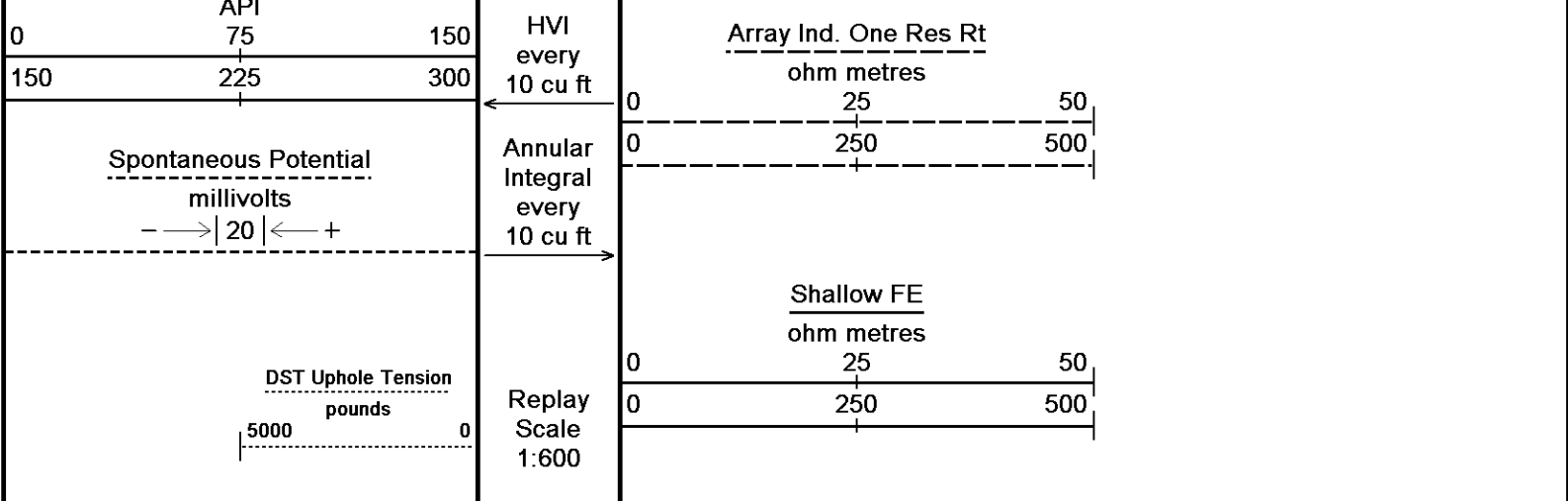
Timing Marks
every 60.0 sec

Gamma Ray
API

Depth
In
Feet

Borehole
Temp in
deg F





Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 13.08.2113\Log Data\Berexco Timothy #2-16\Berexco Timothy #2-16 Main.dta
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

Plotted on 23-JUN-2014 11:15
Recorded on 23-JUN-2014 06:05

↑

2 INCH MAIN

↑

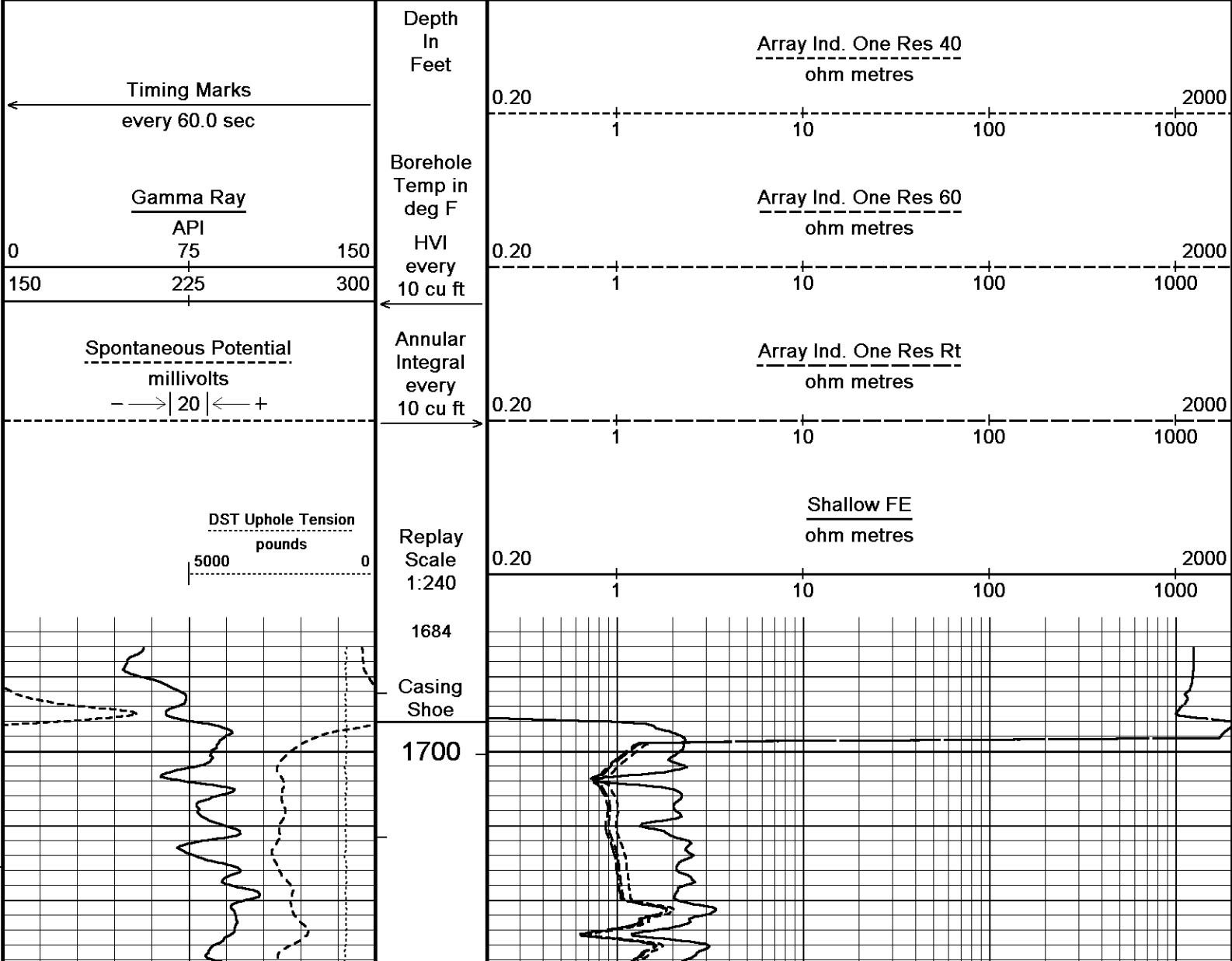
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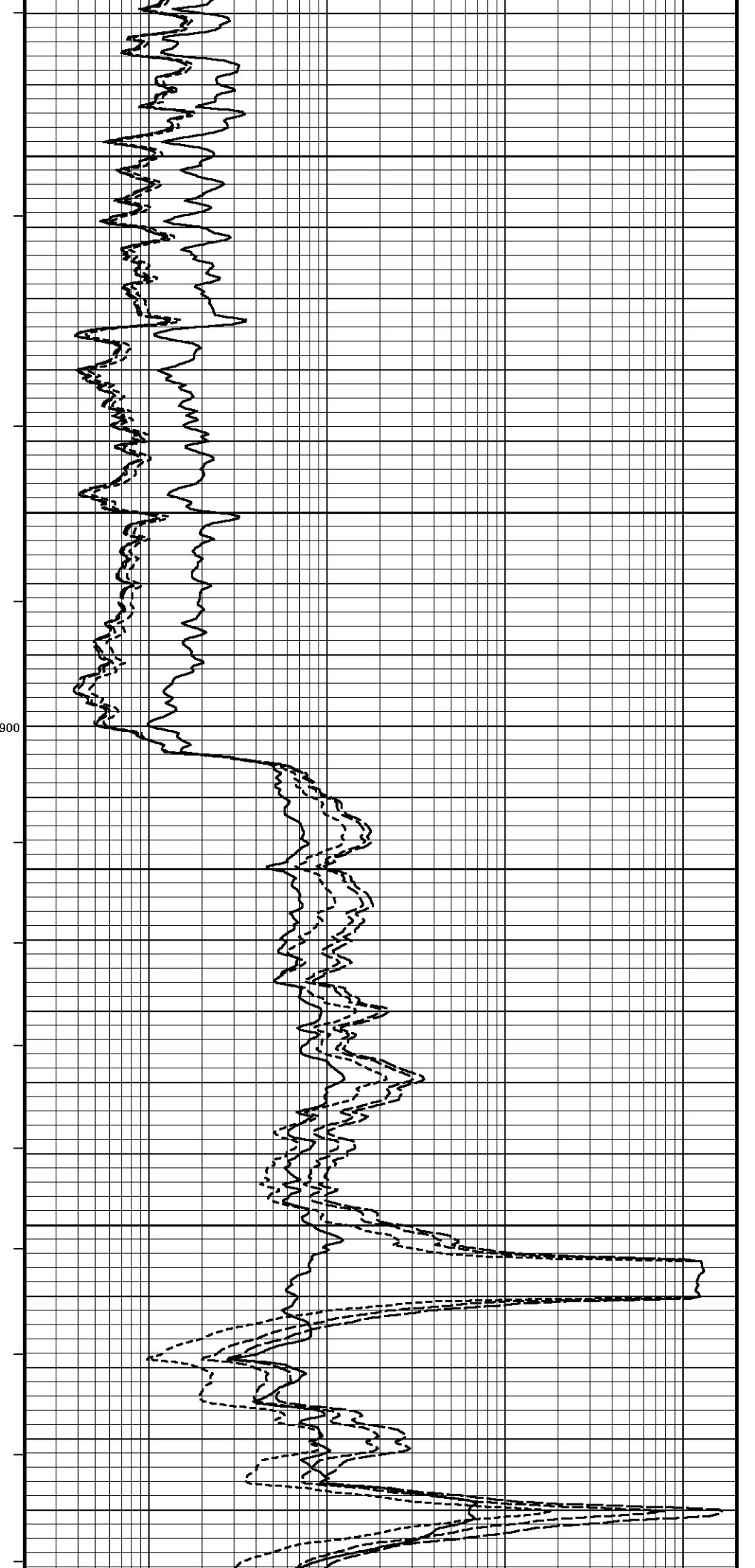
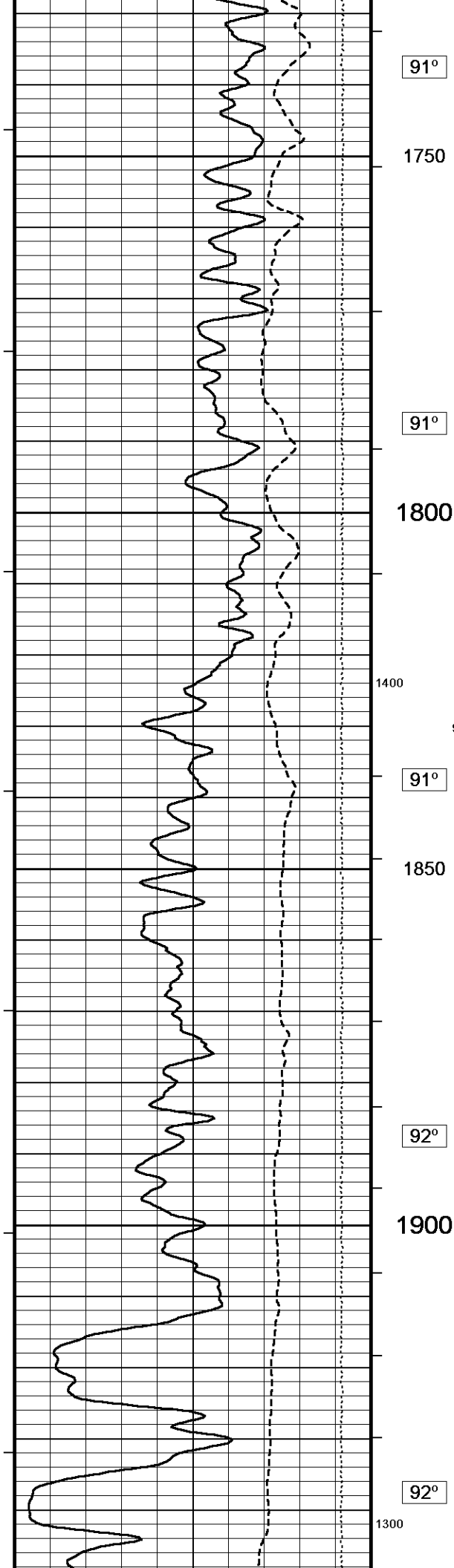
5 INCH MAIN

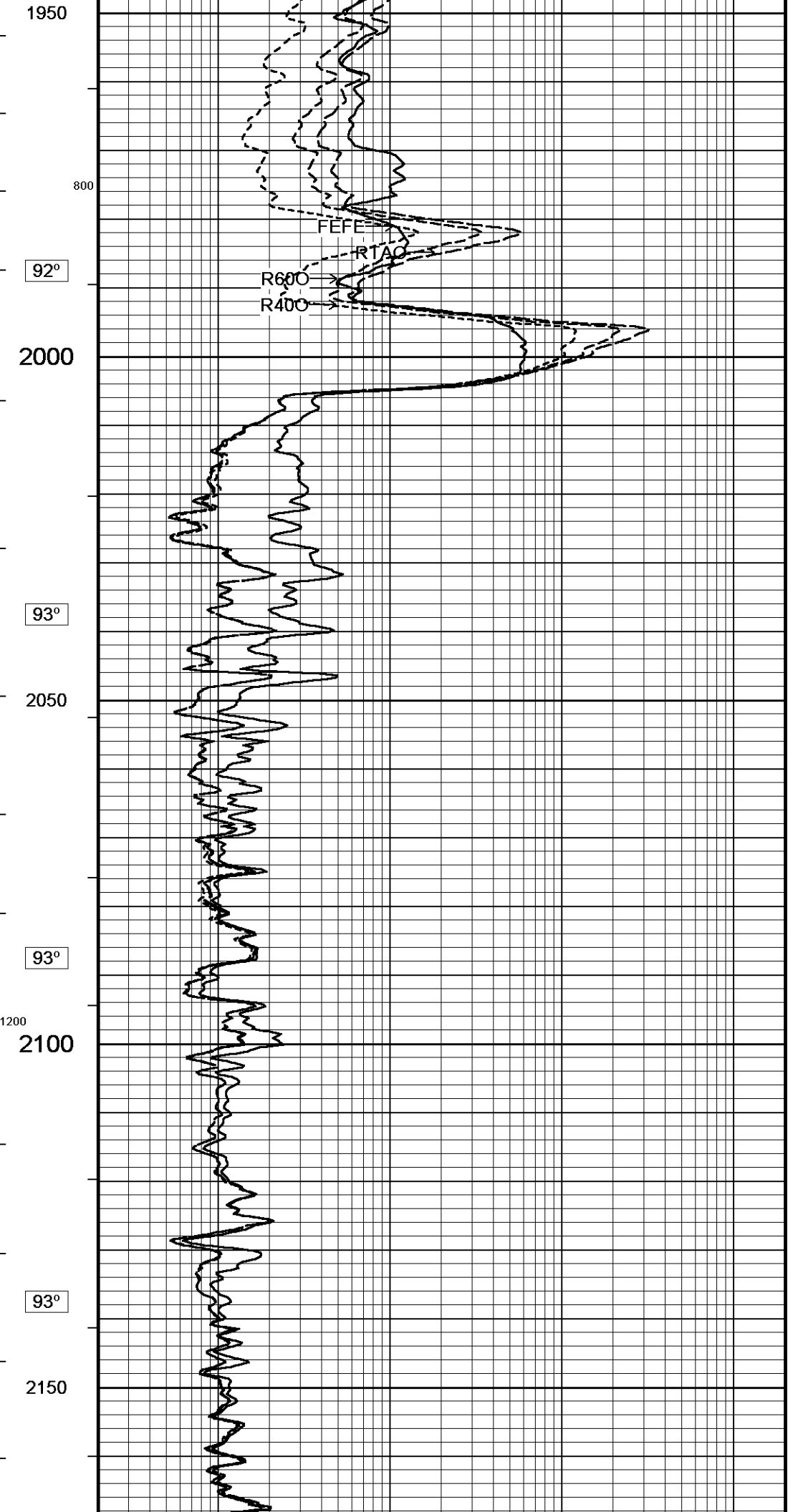
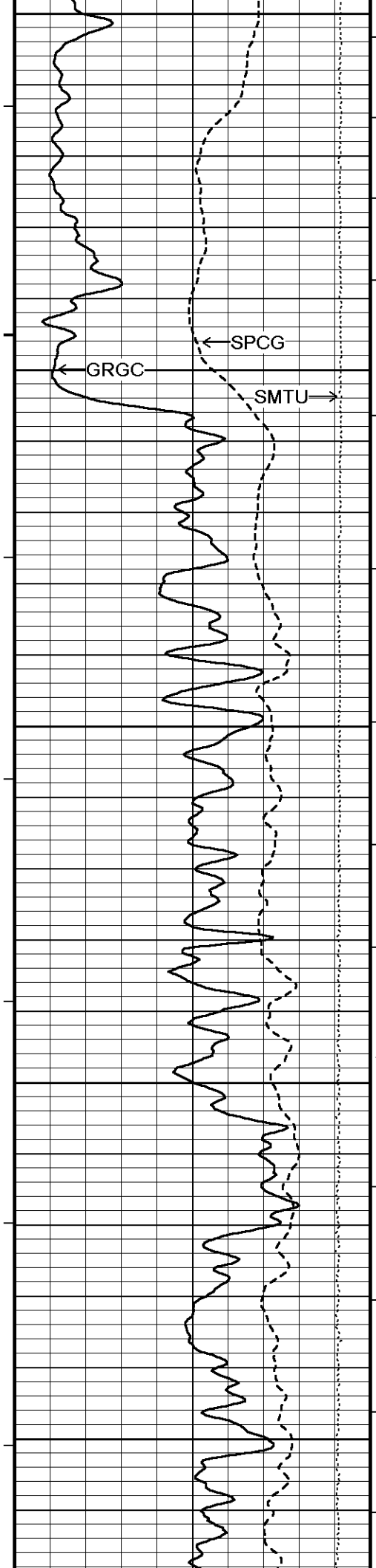
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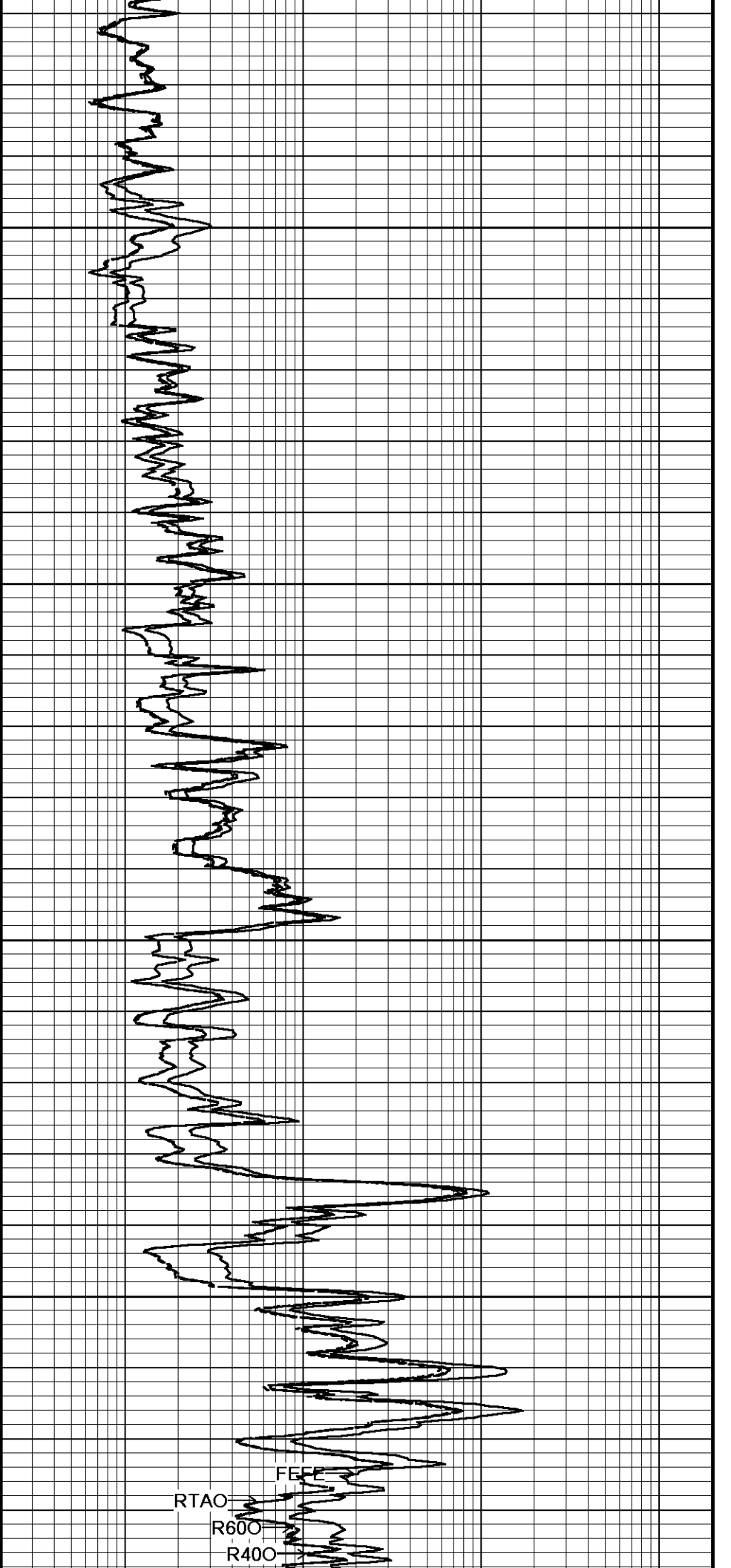
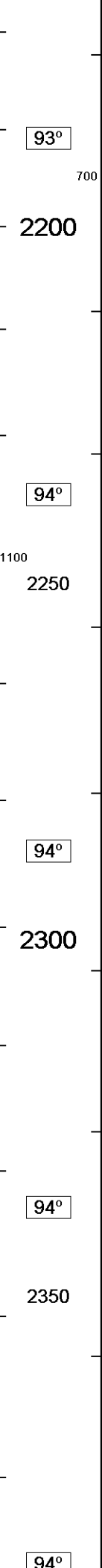
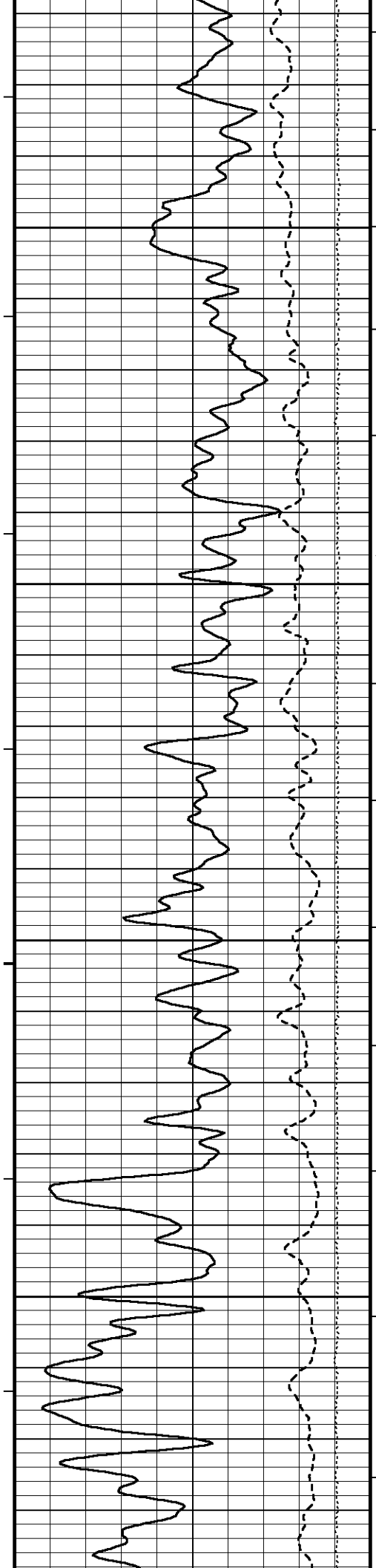
Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 13.08.2113\Log Data\Berexco Timothy #2-16\Berexco Timothy #2-16 Main.dta
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113

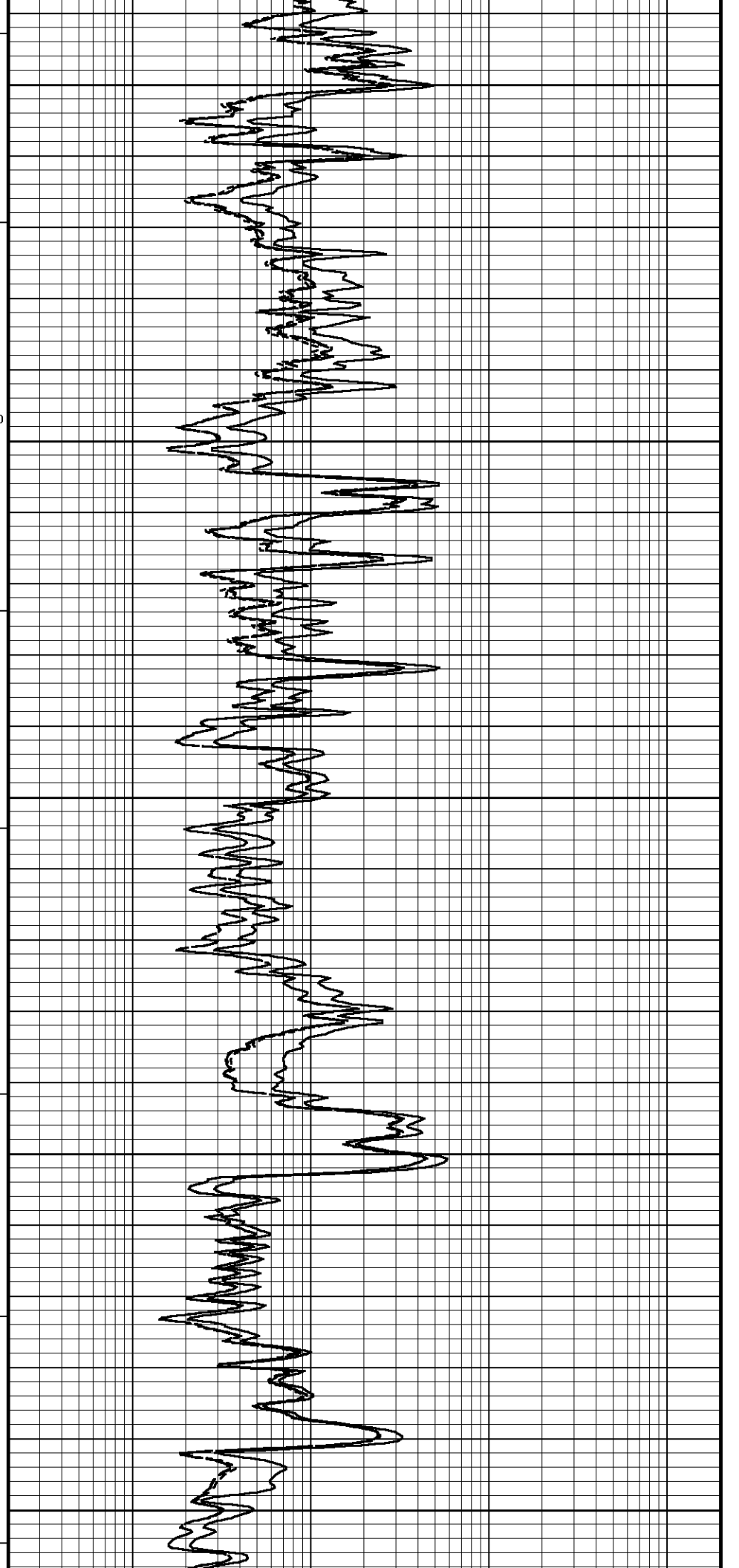
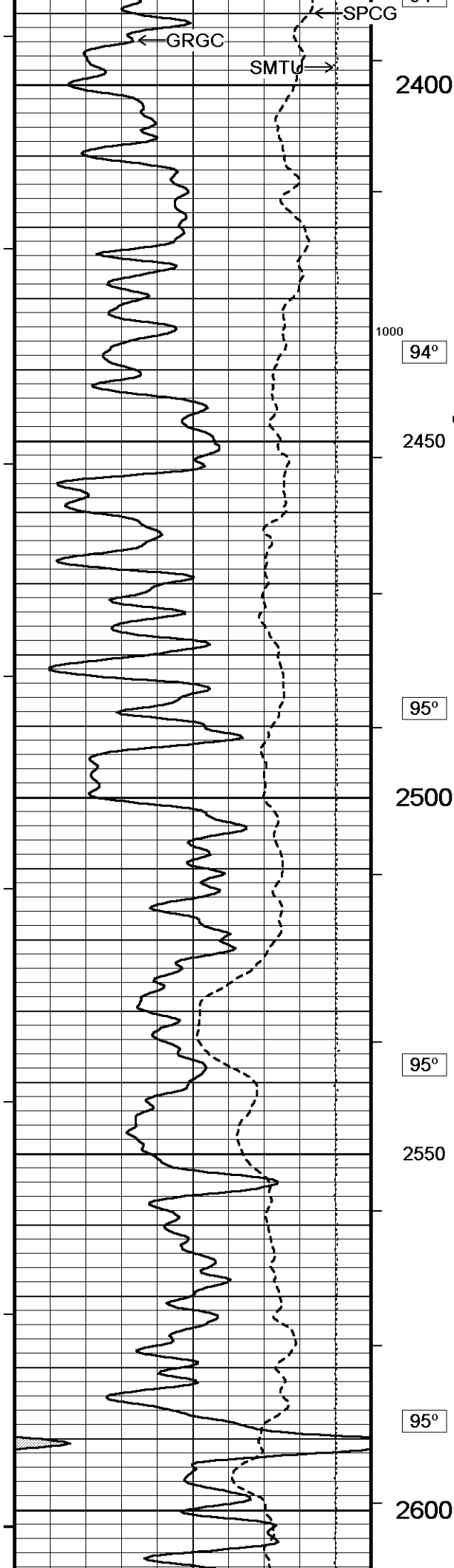
Plotted on 23-JUN-2014 11:15
Recorded on 23-JUN-2014 06:05

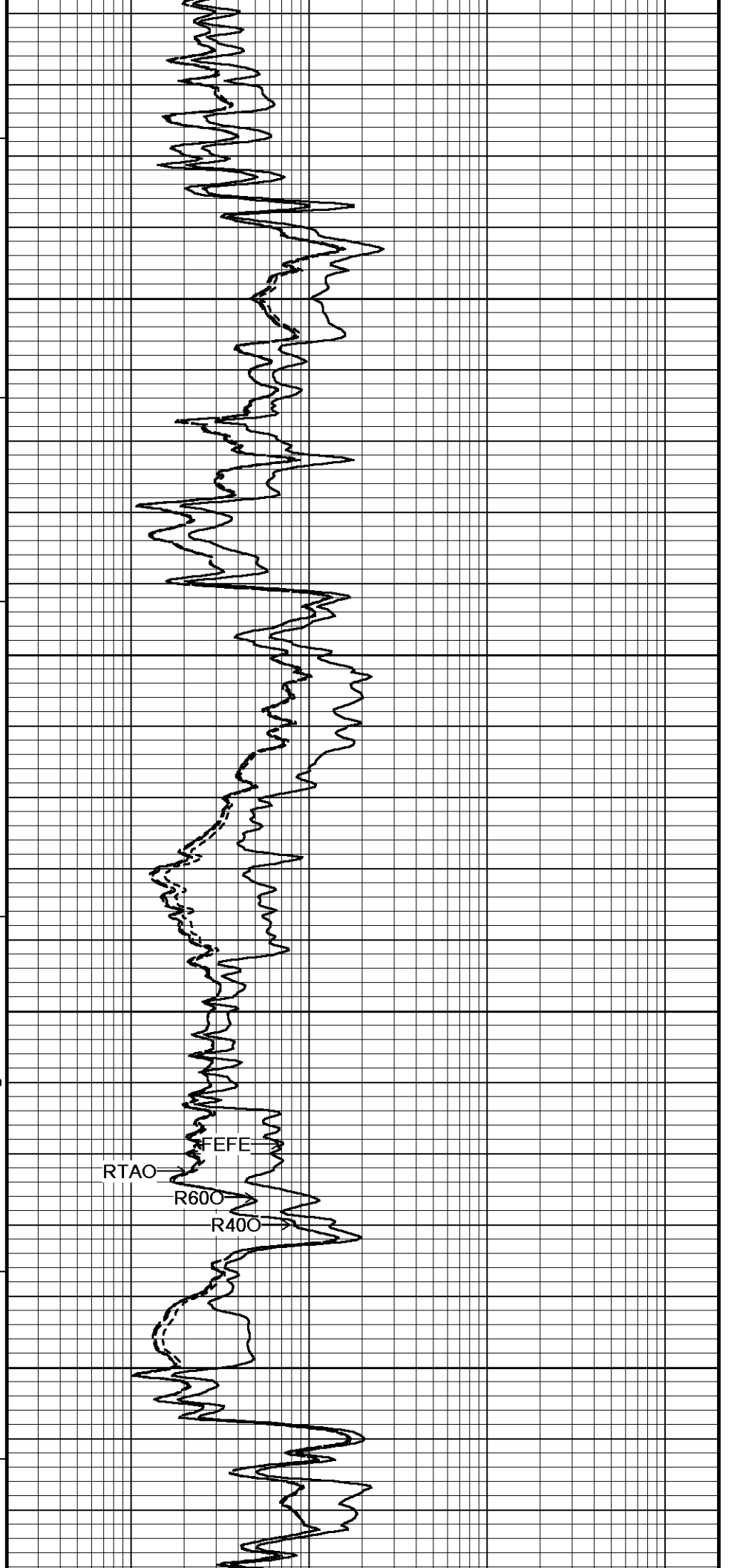
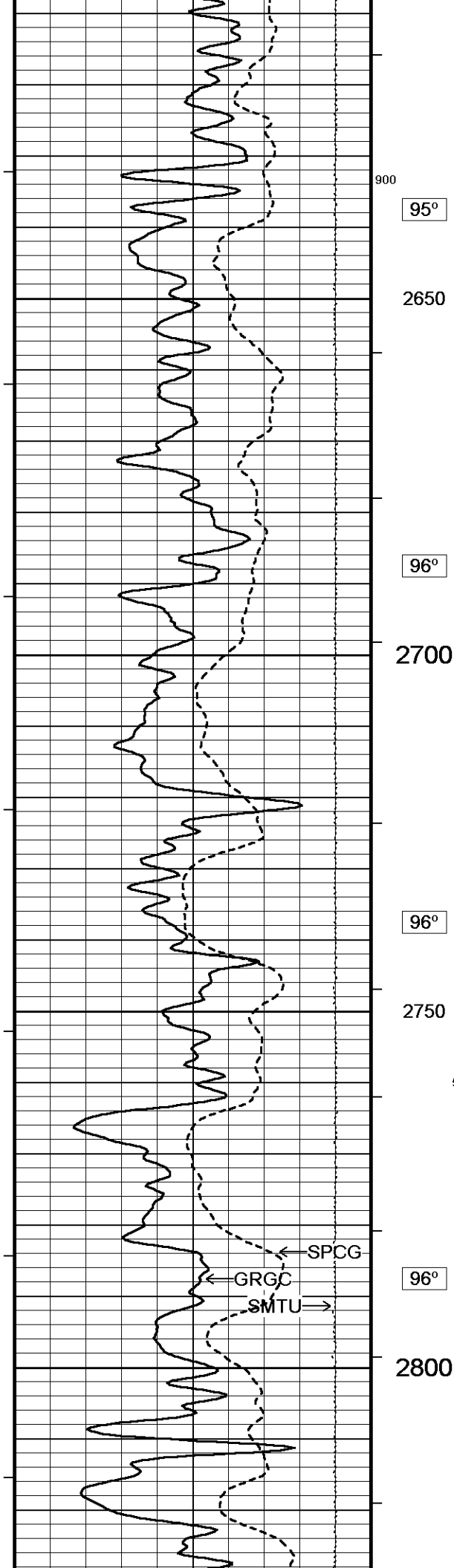


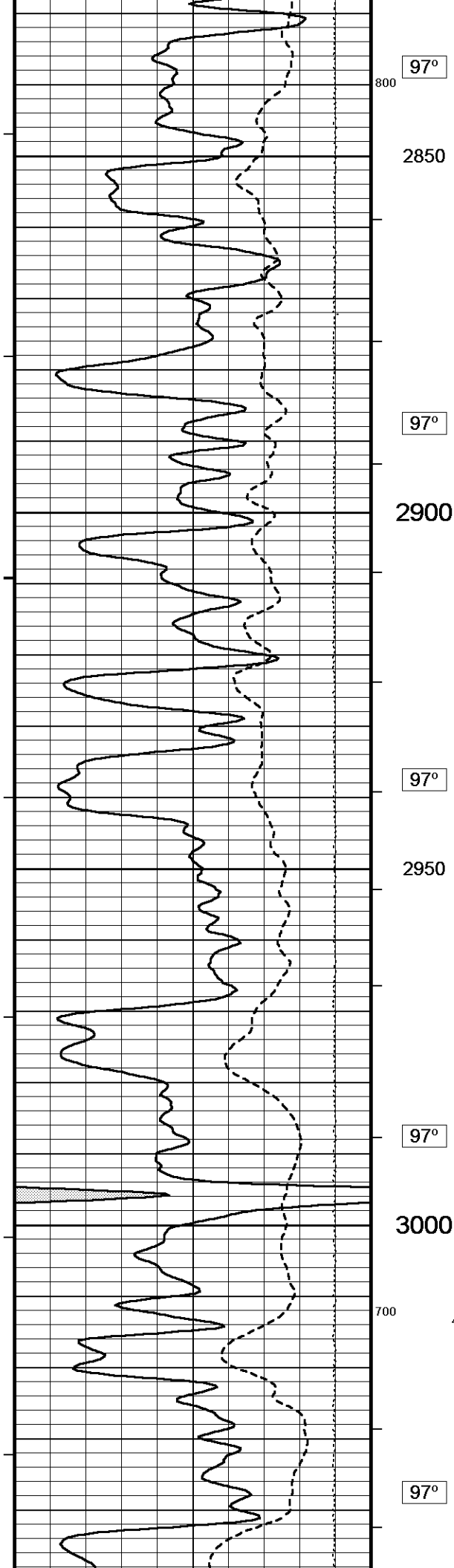












97°

2850

97°

2900

97°

2950

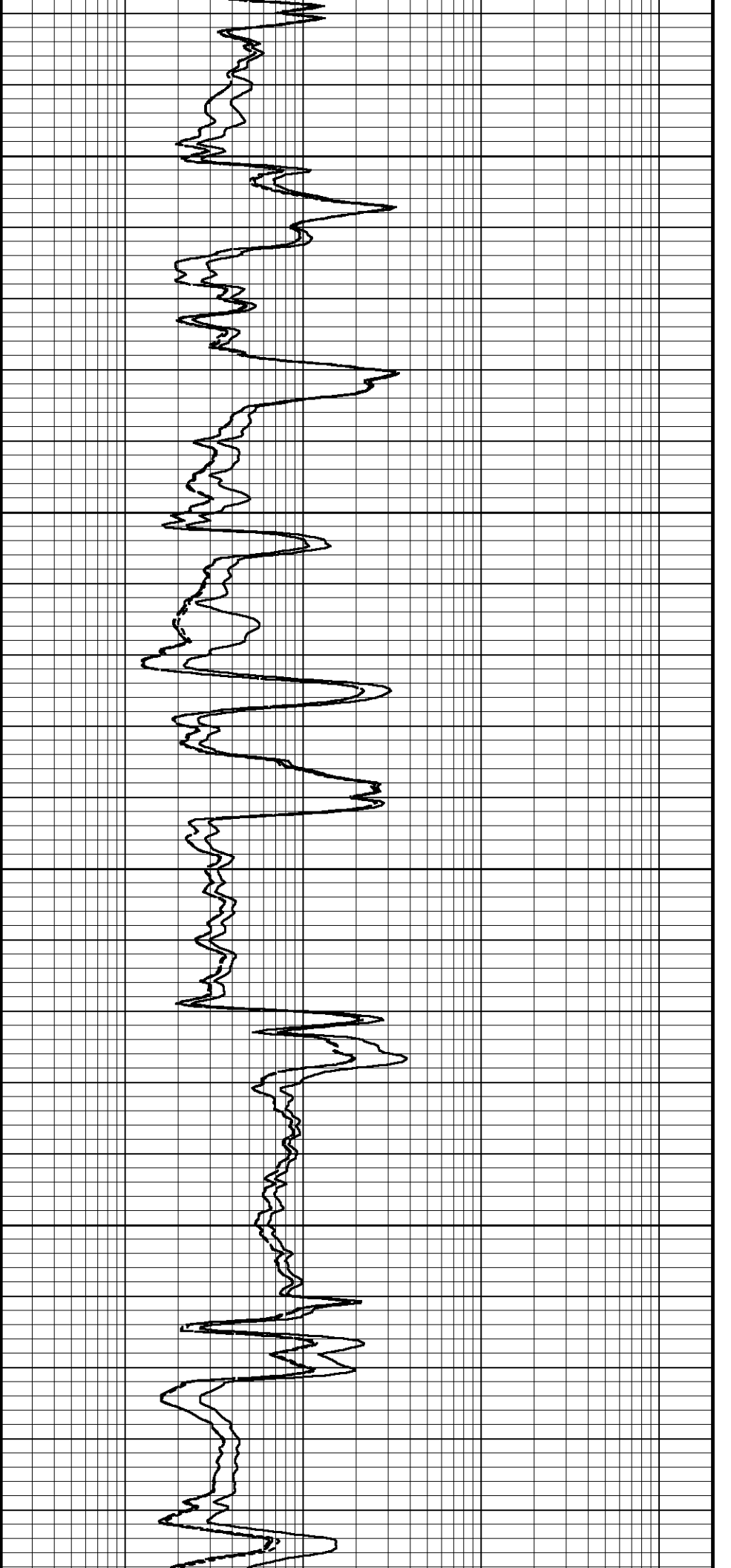
97°

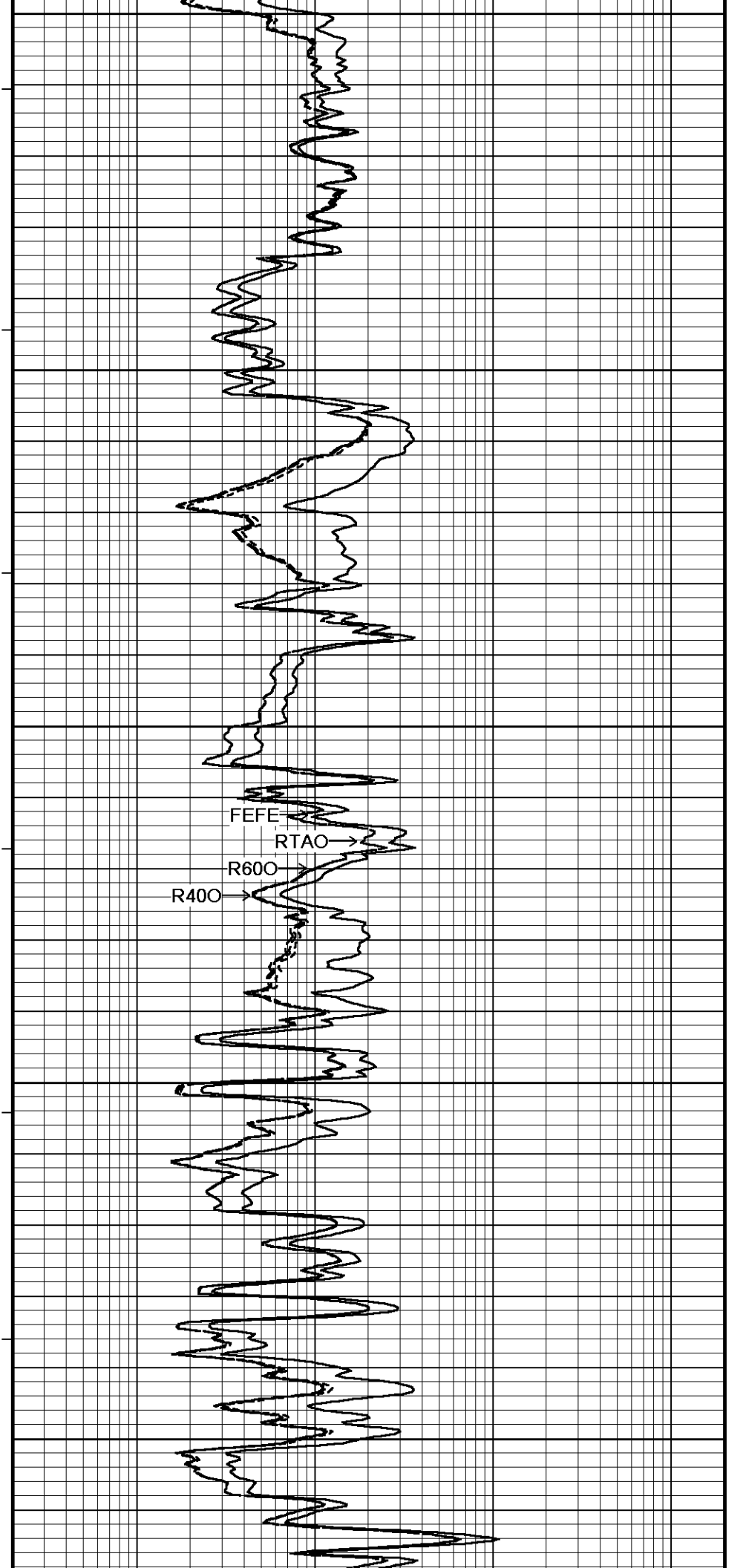
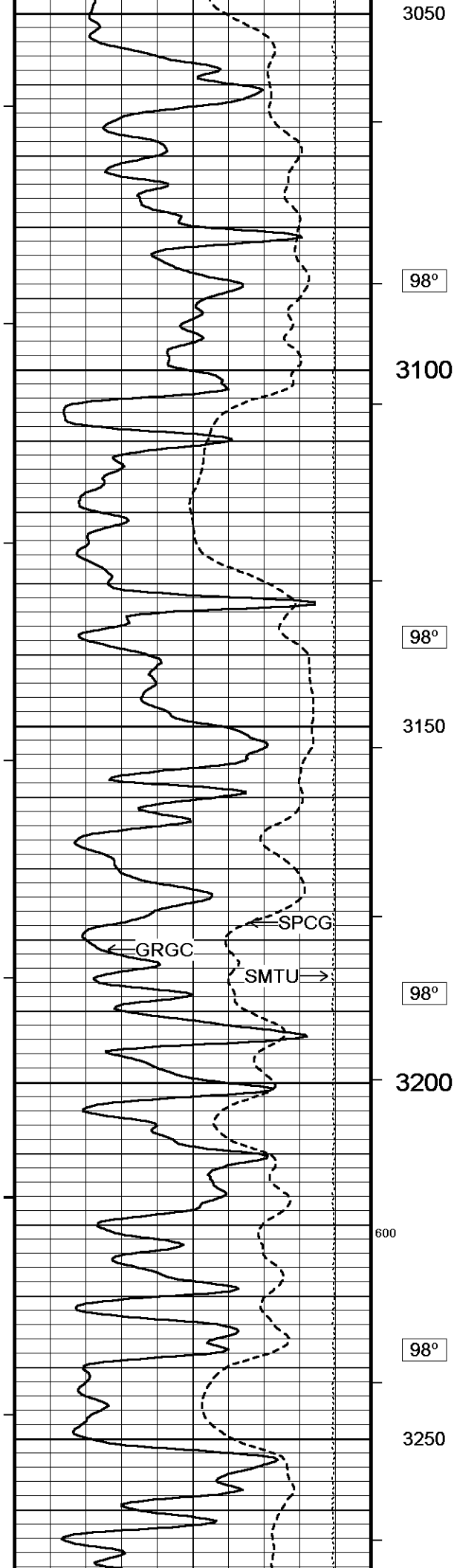
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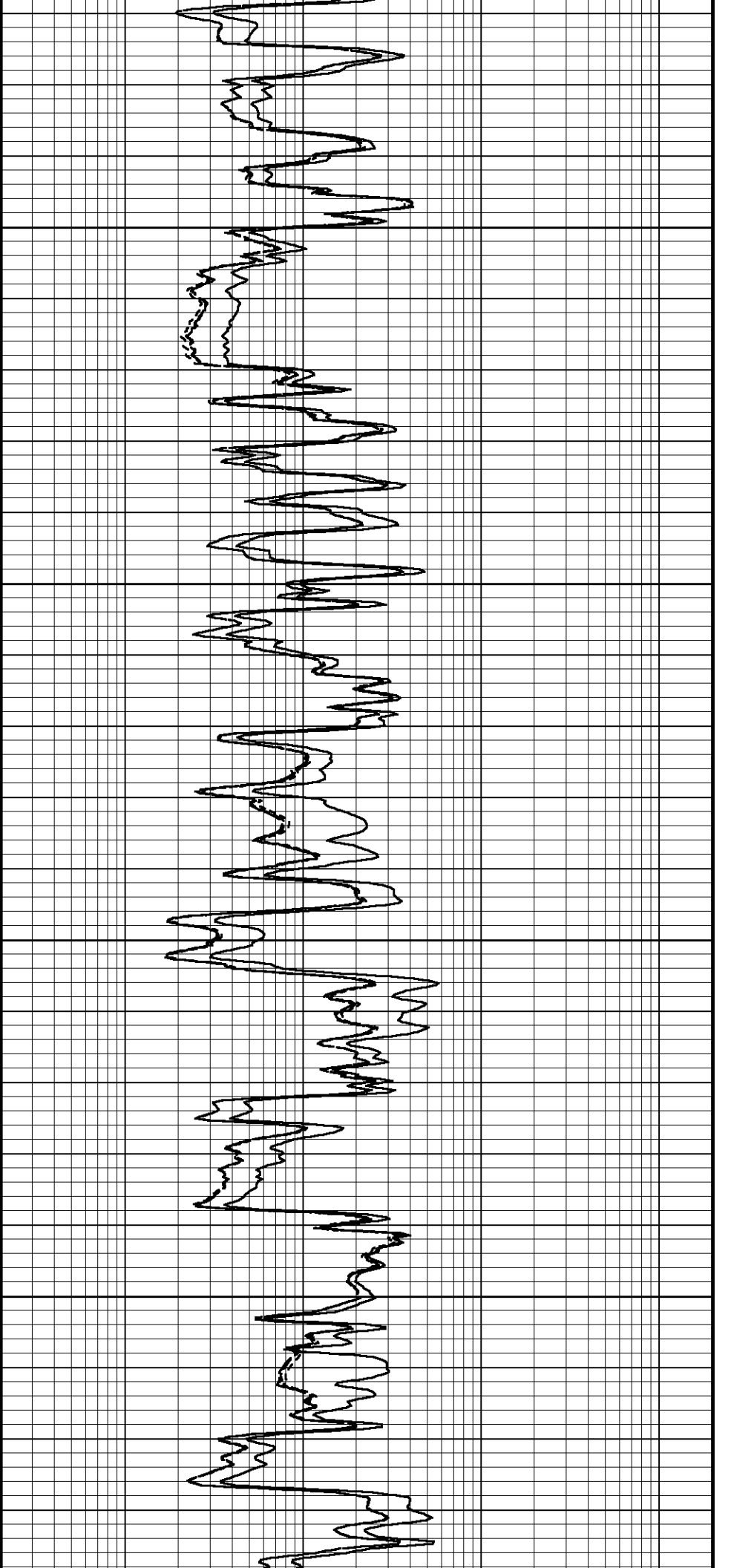
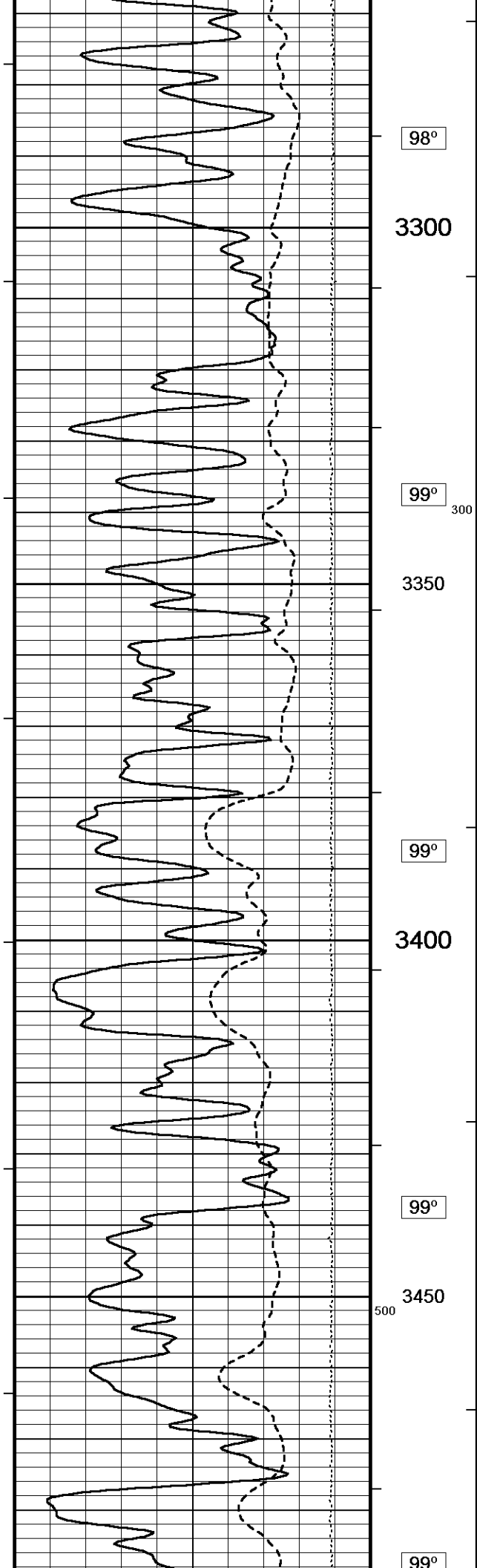
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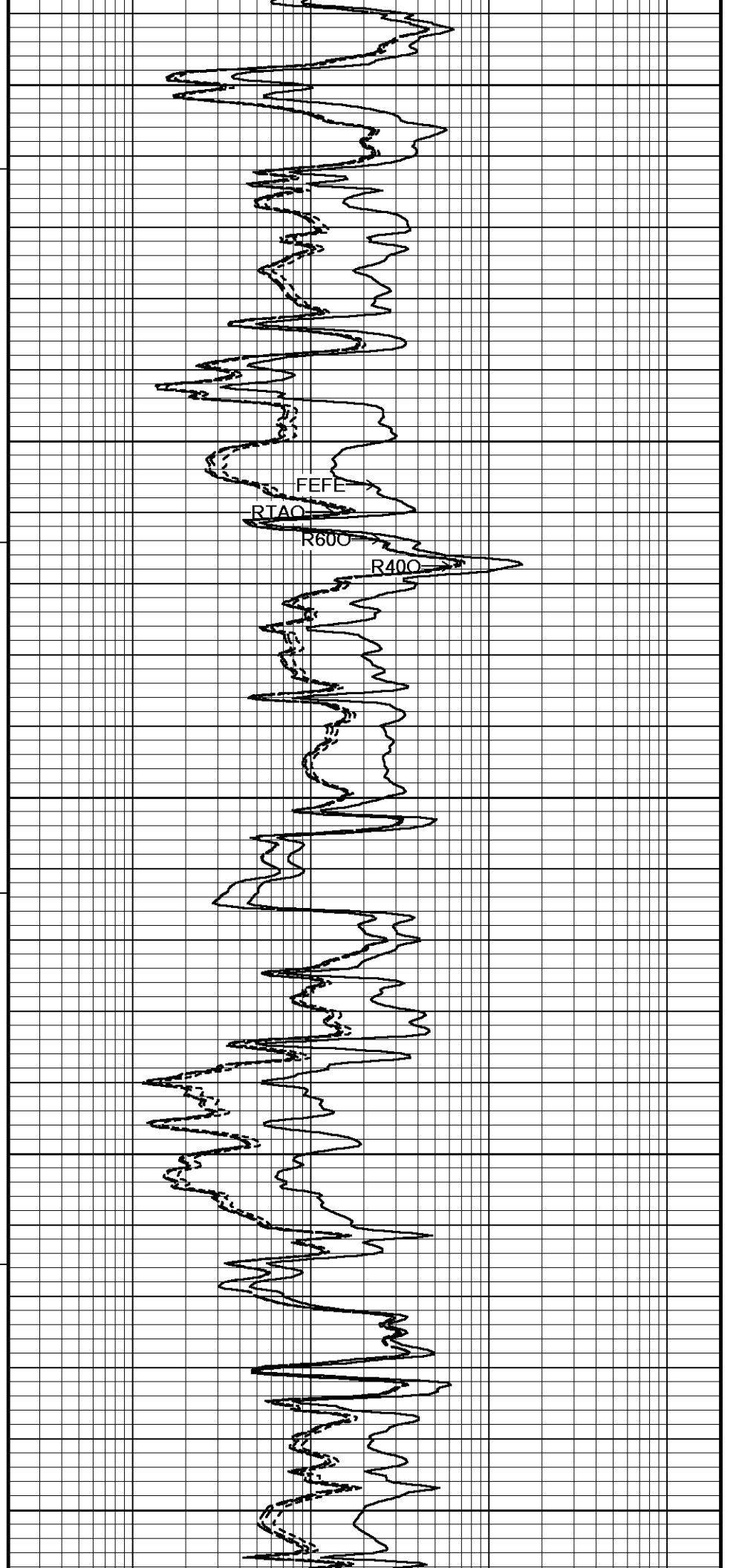
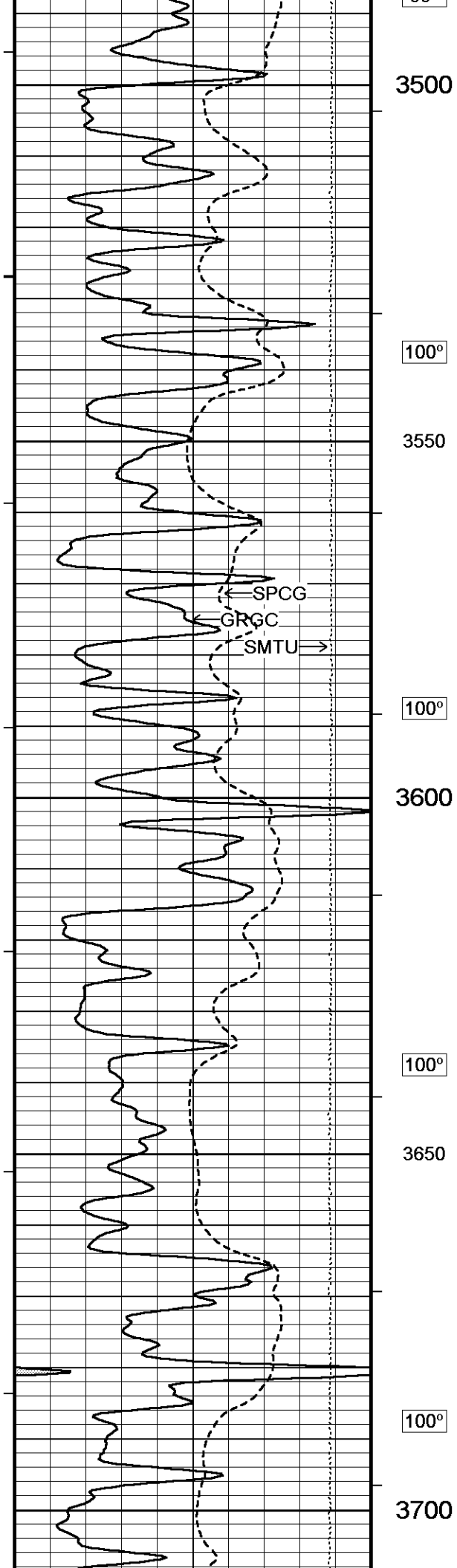
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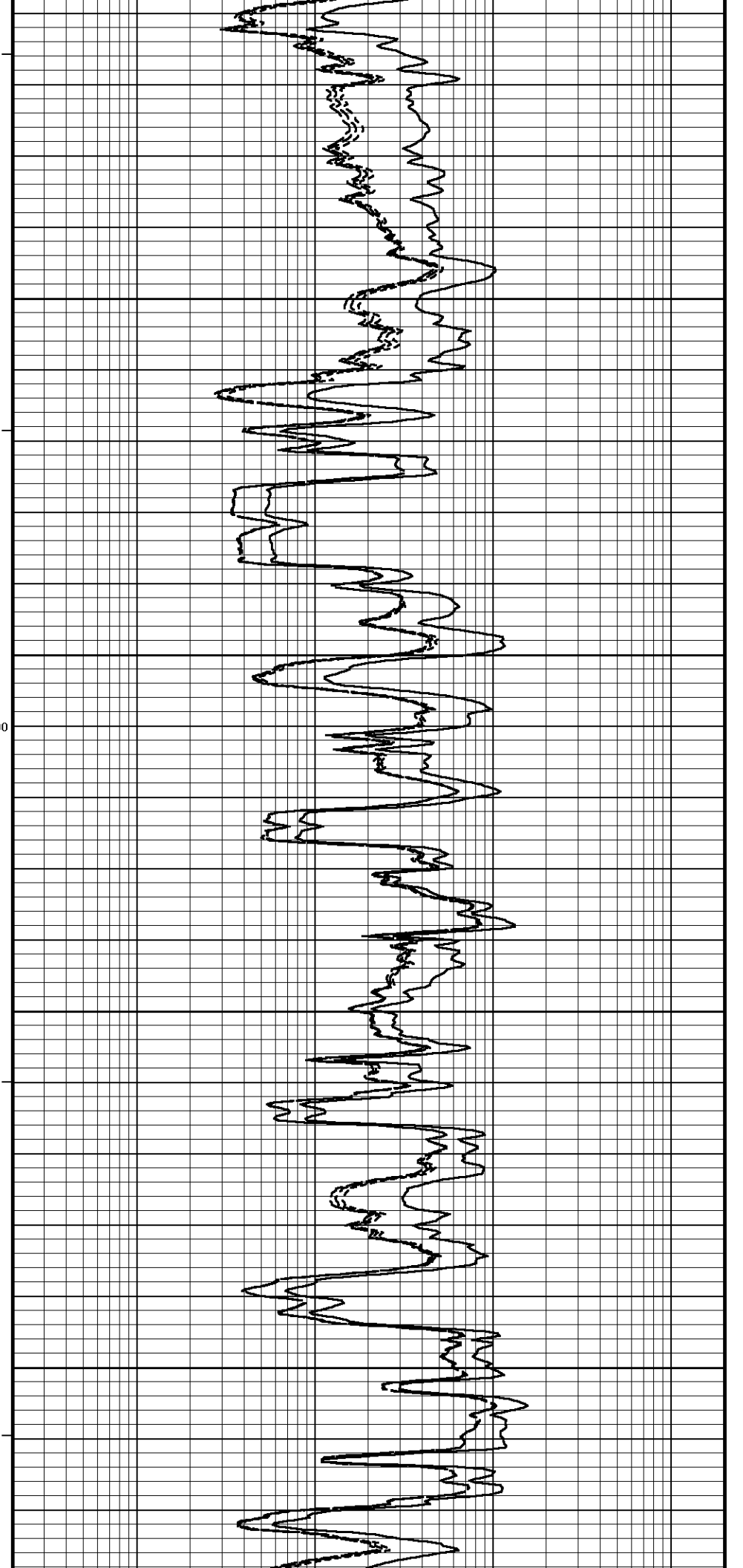
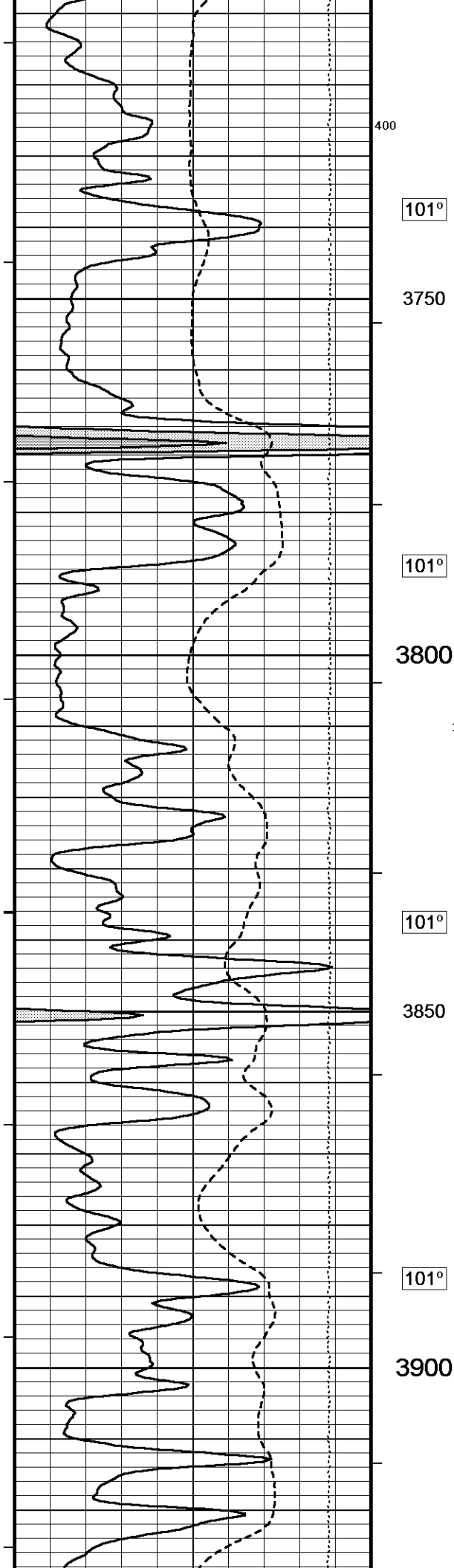
400

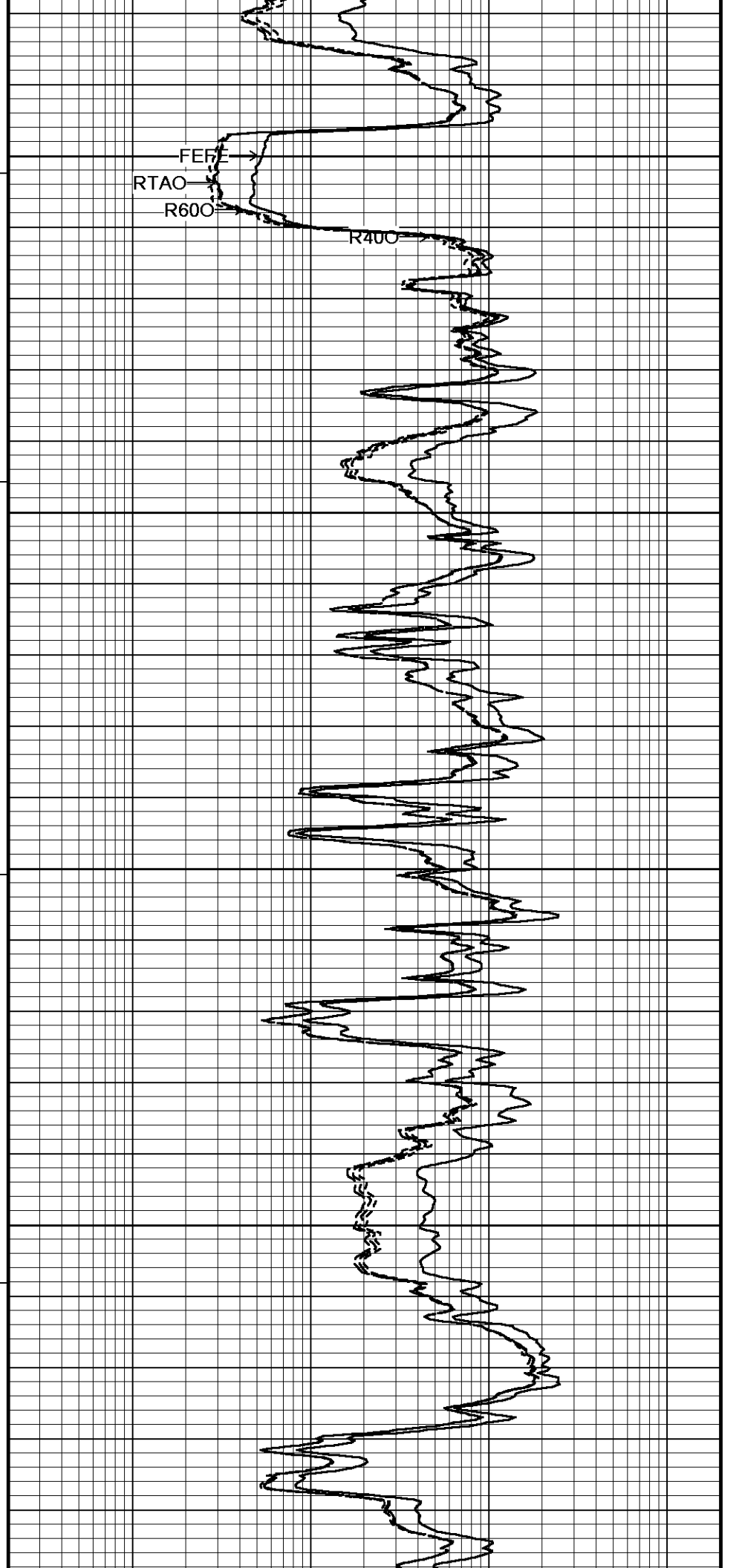
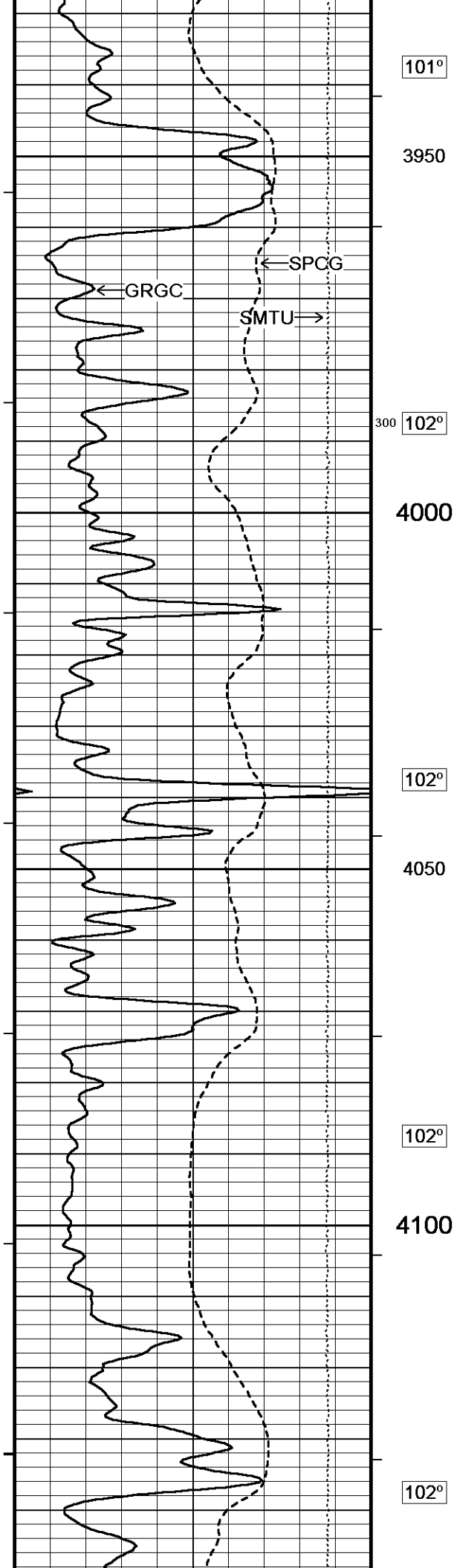


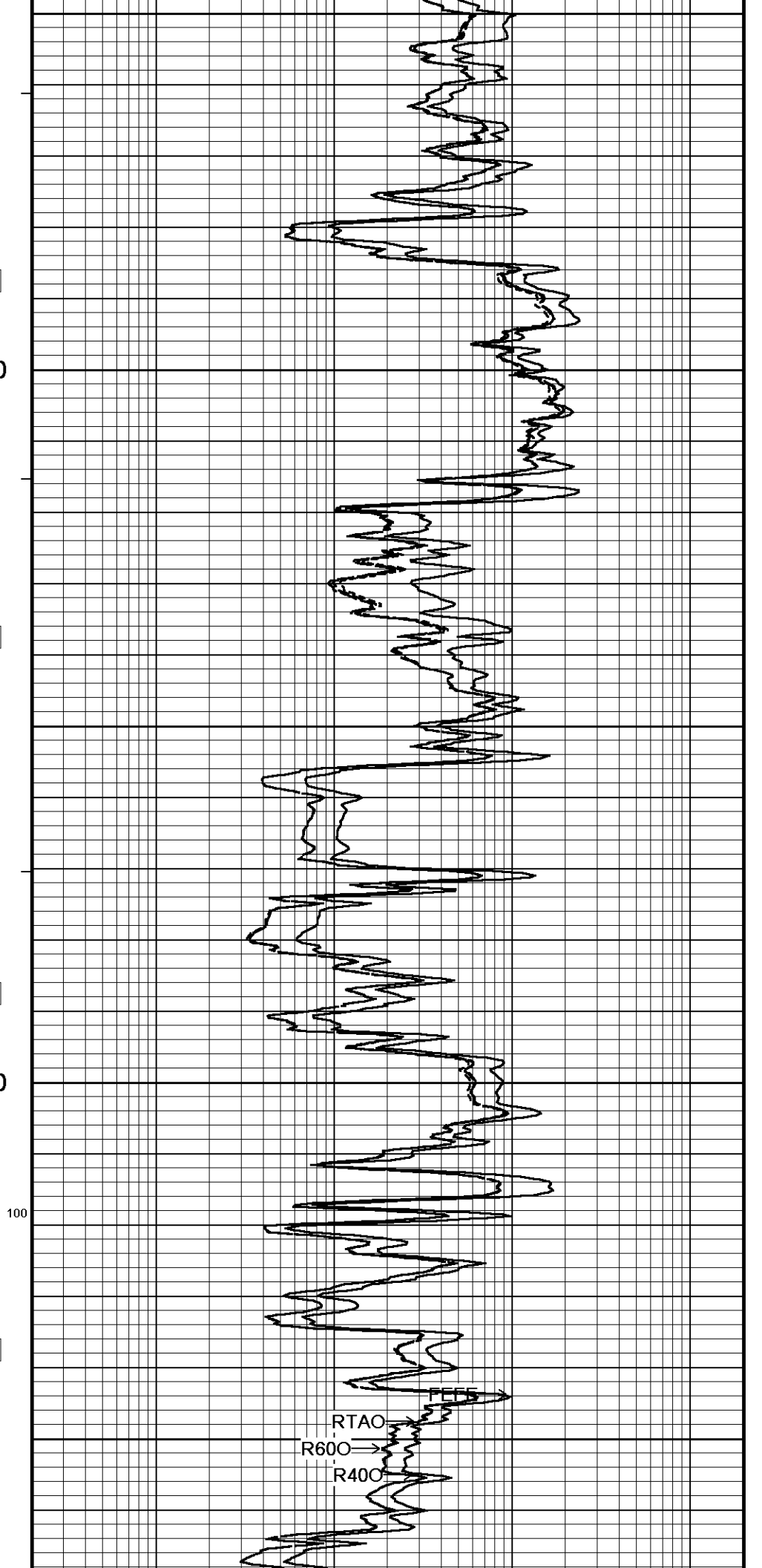
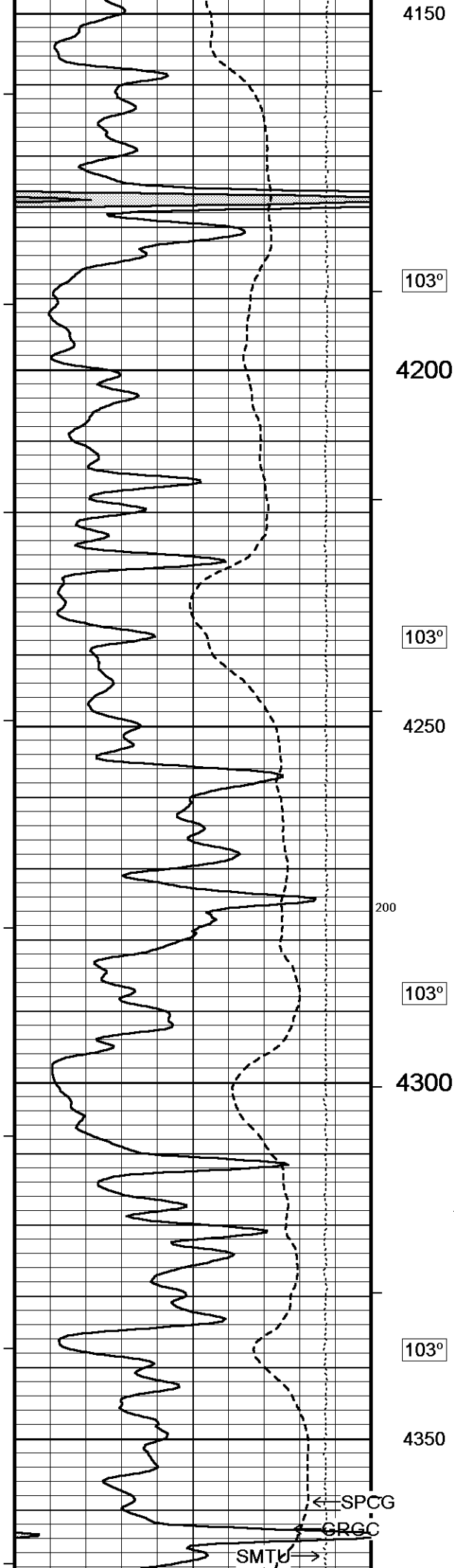


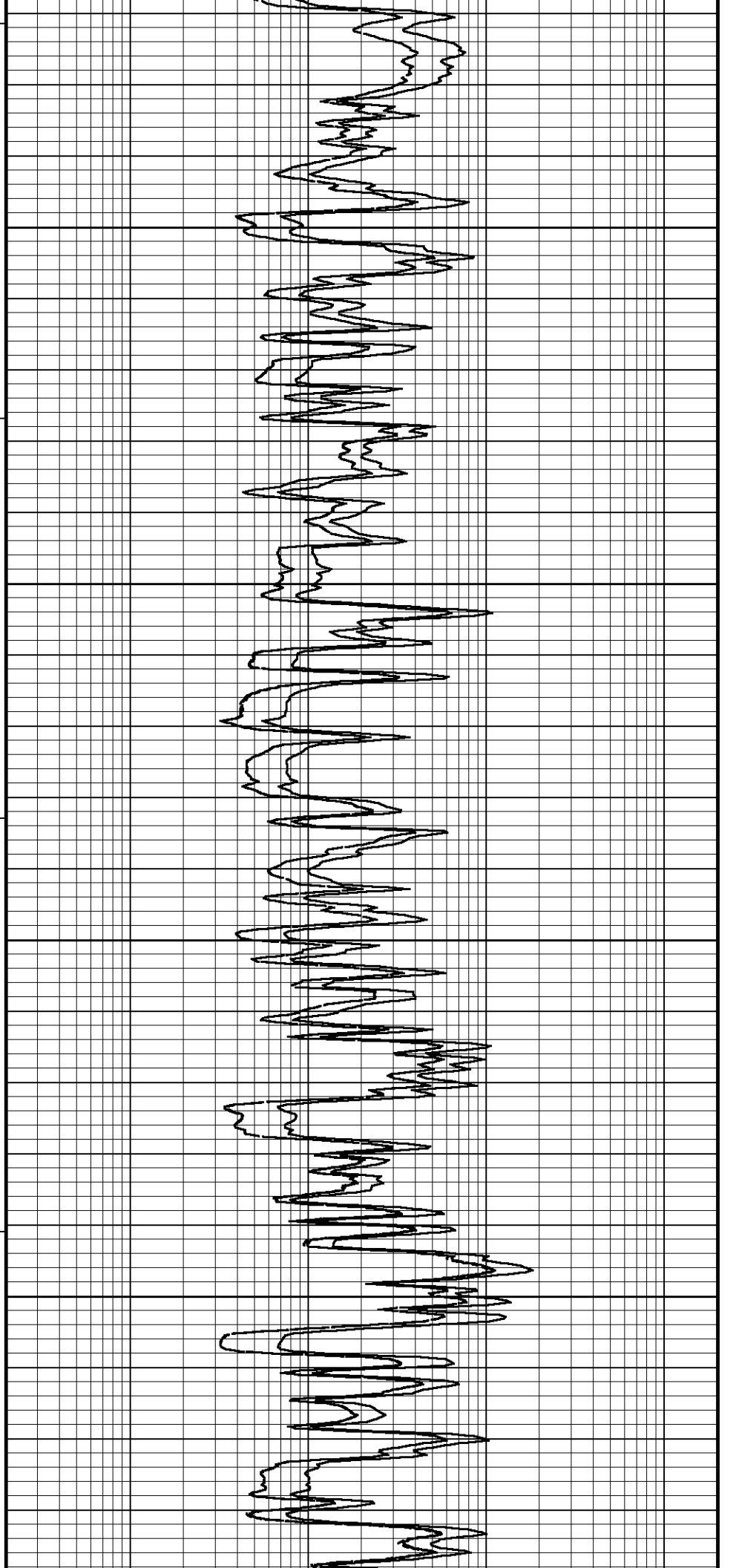
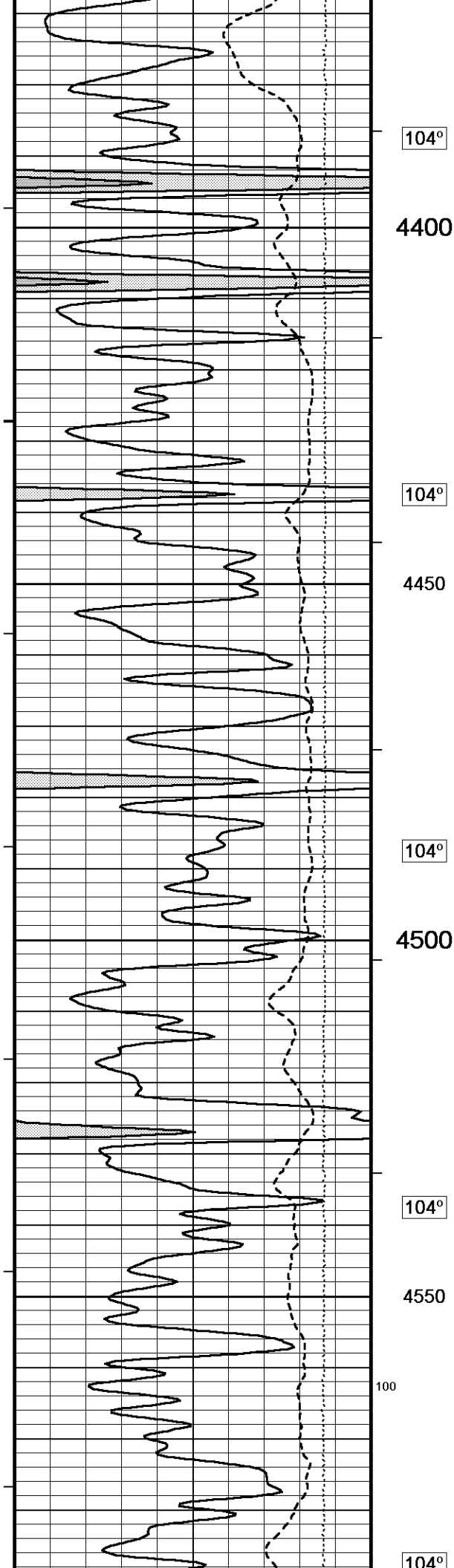


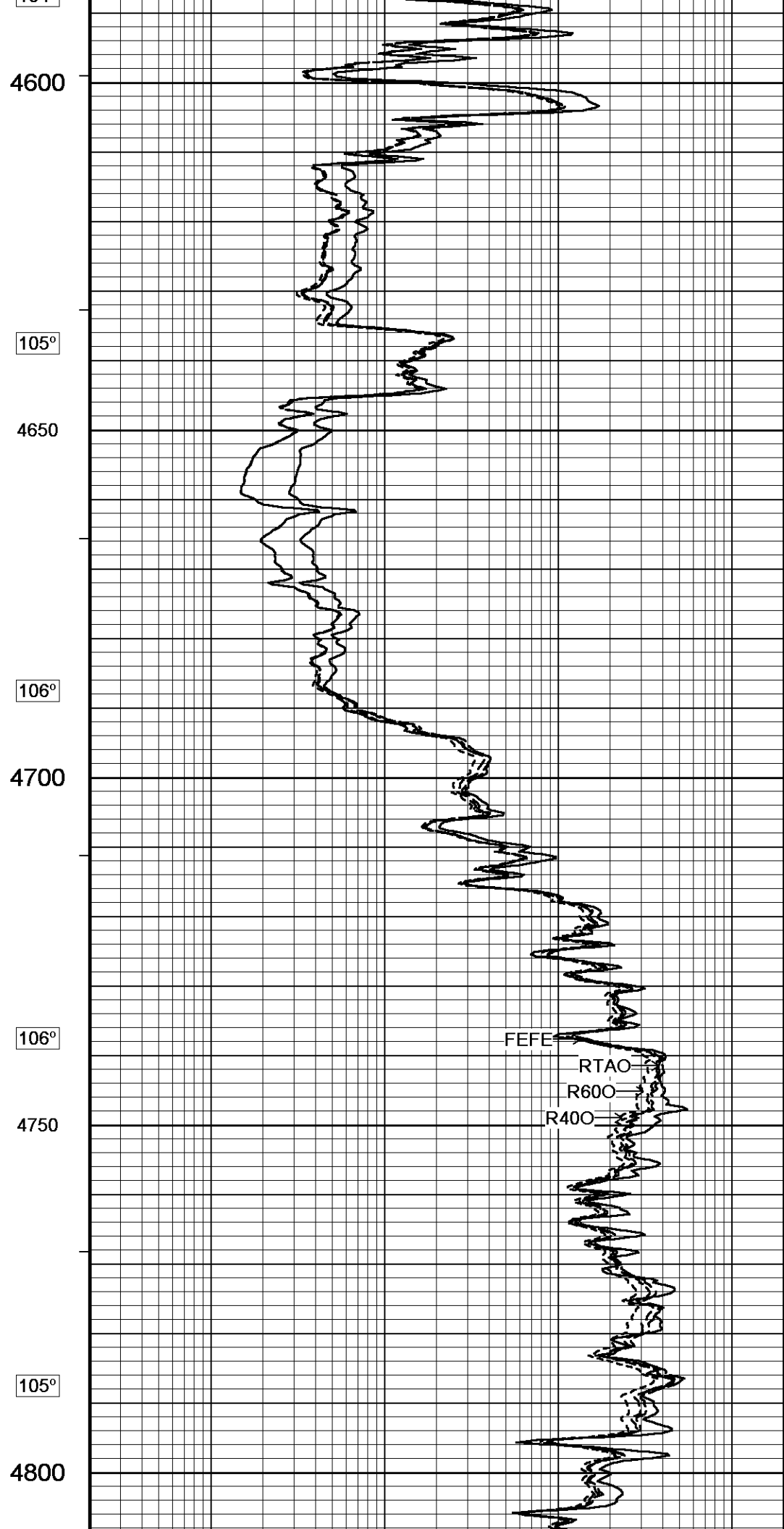
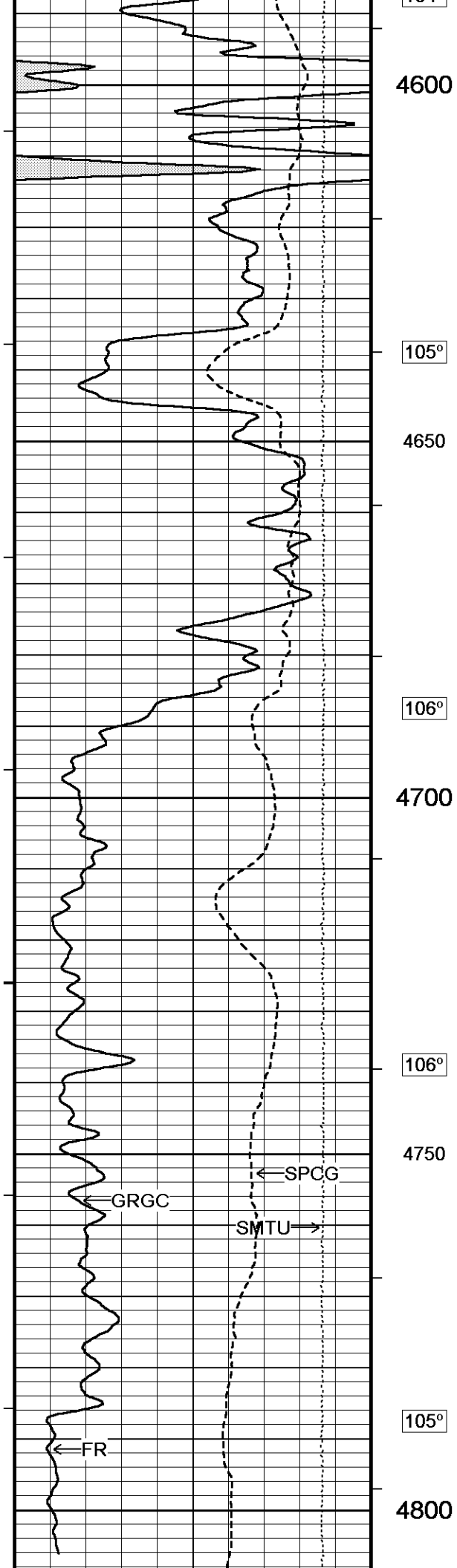


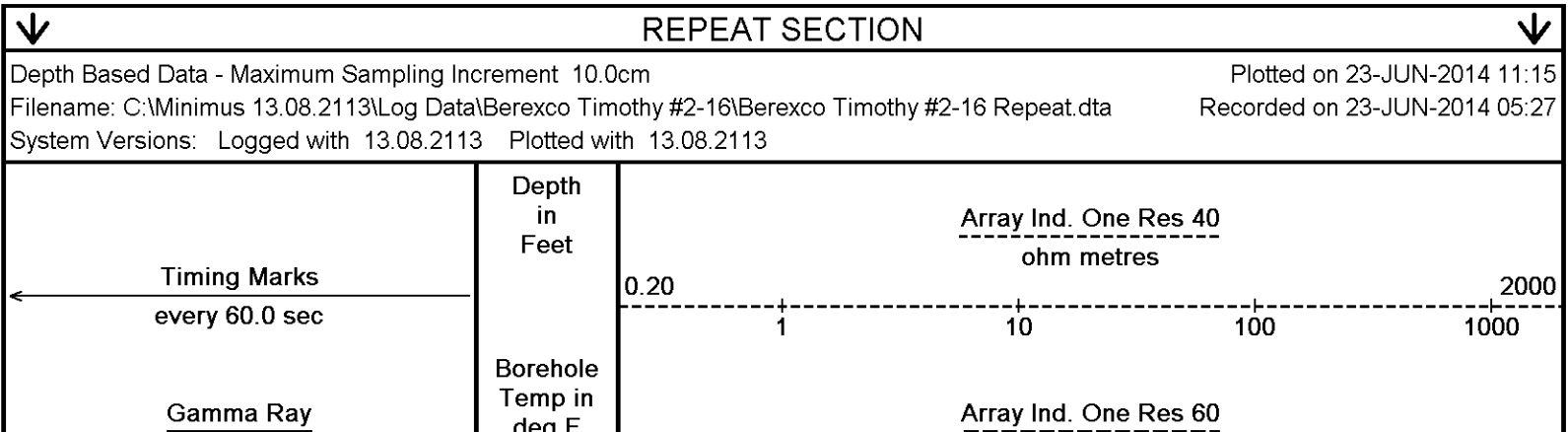
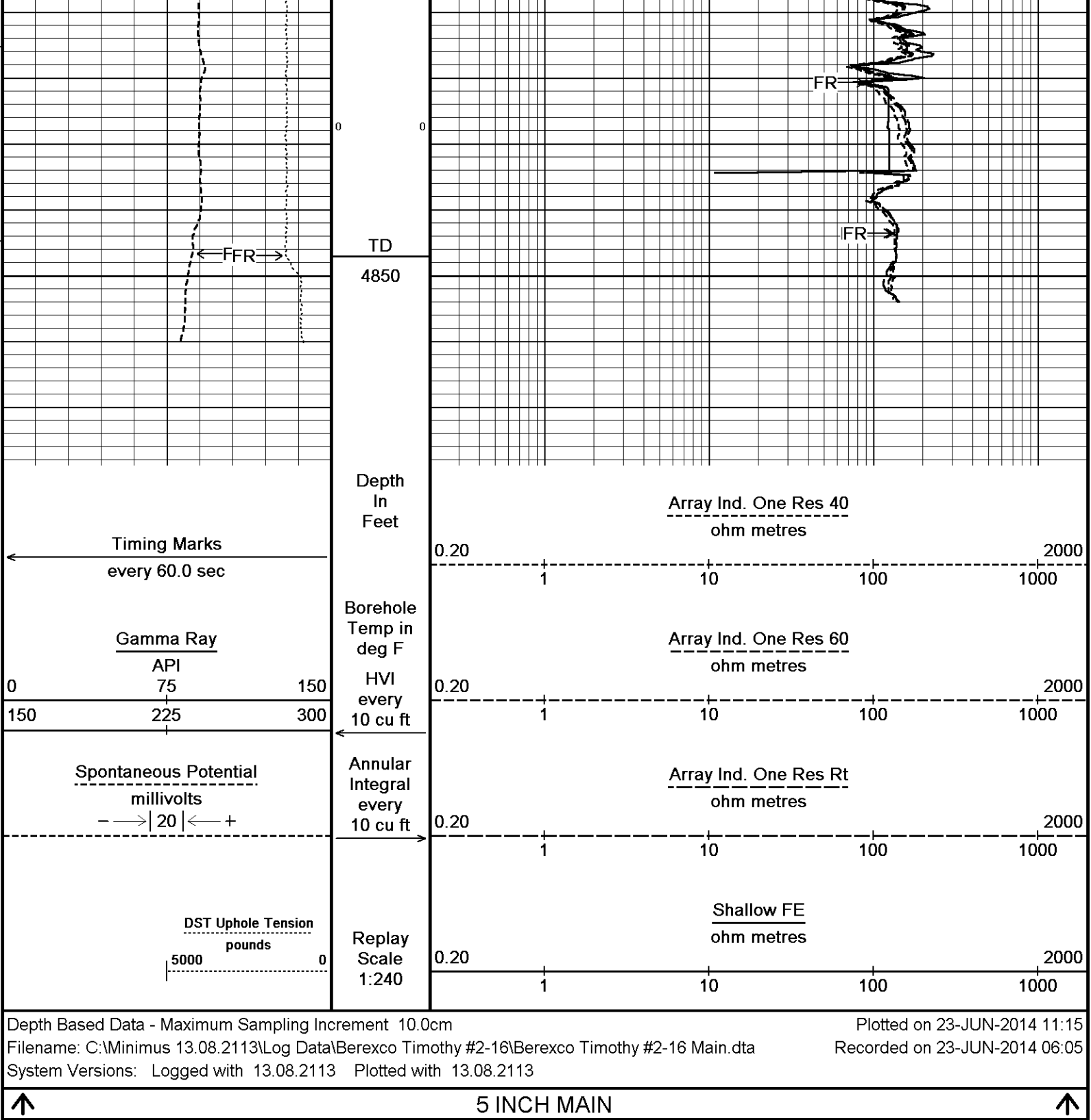


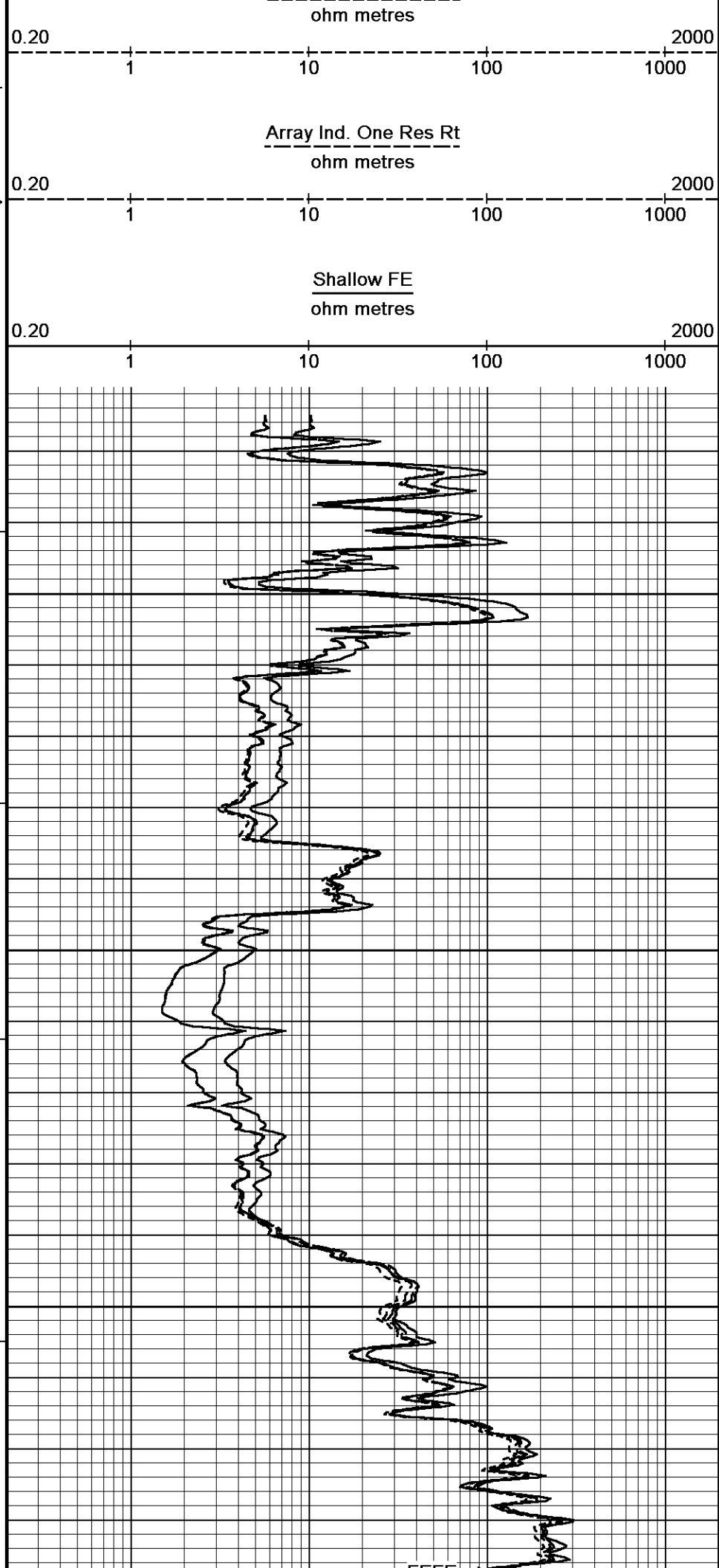
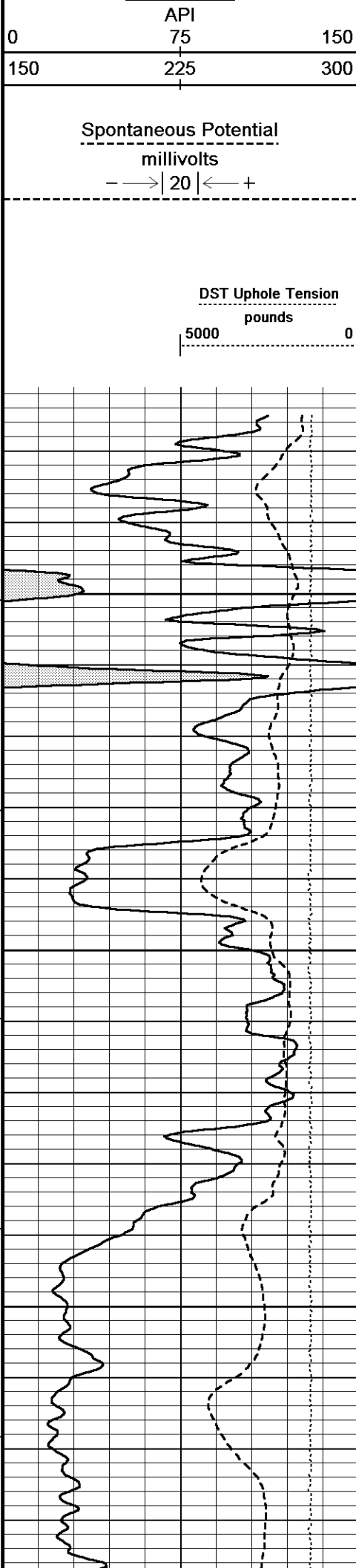


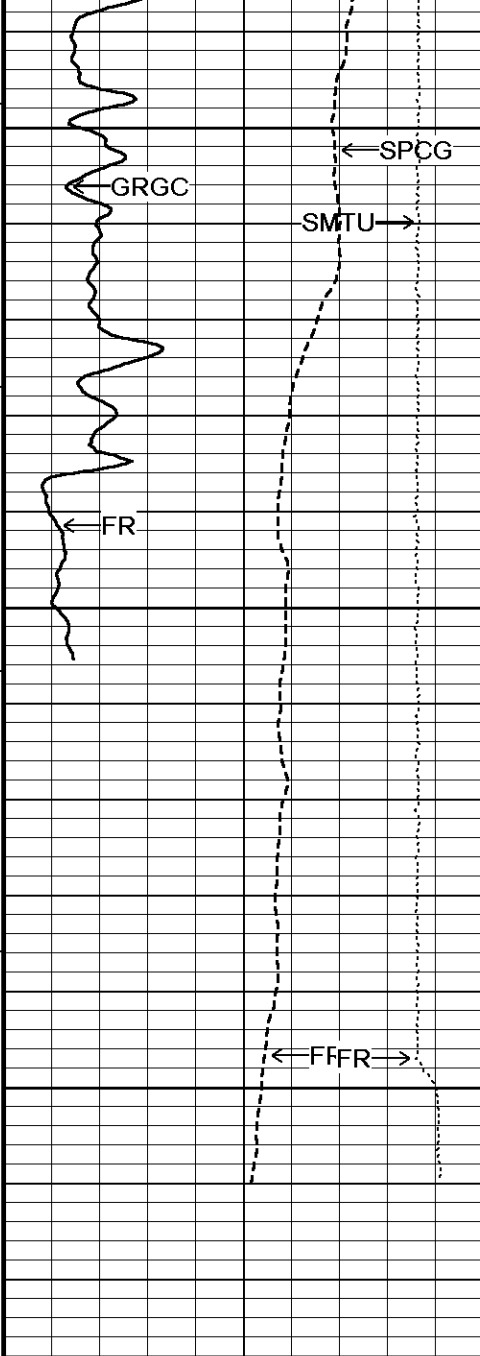












105°

4750

105°

4800

0

TD

4850

Depth
in
Feet

Timing Marks
every 60.0 sec

Gamma Ray
API
0 75 150
150 225 300

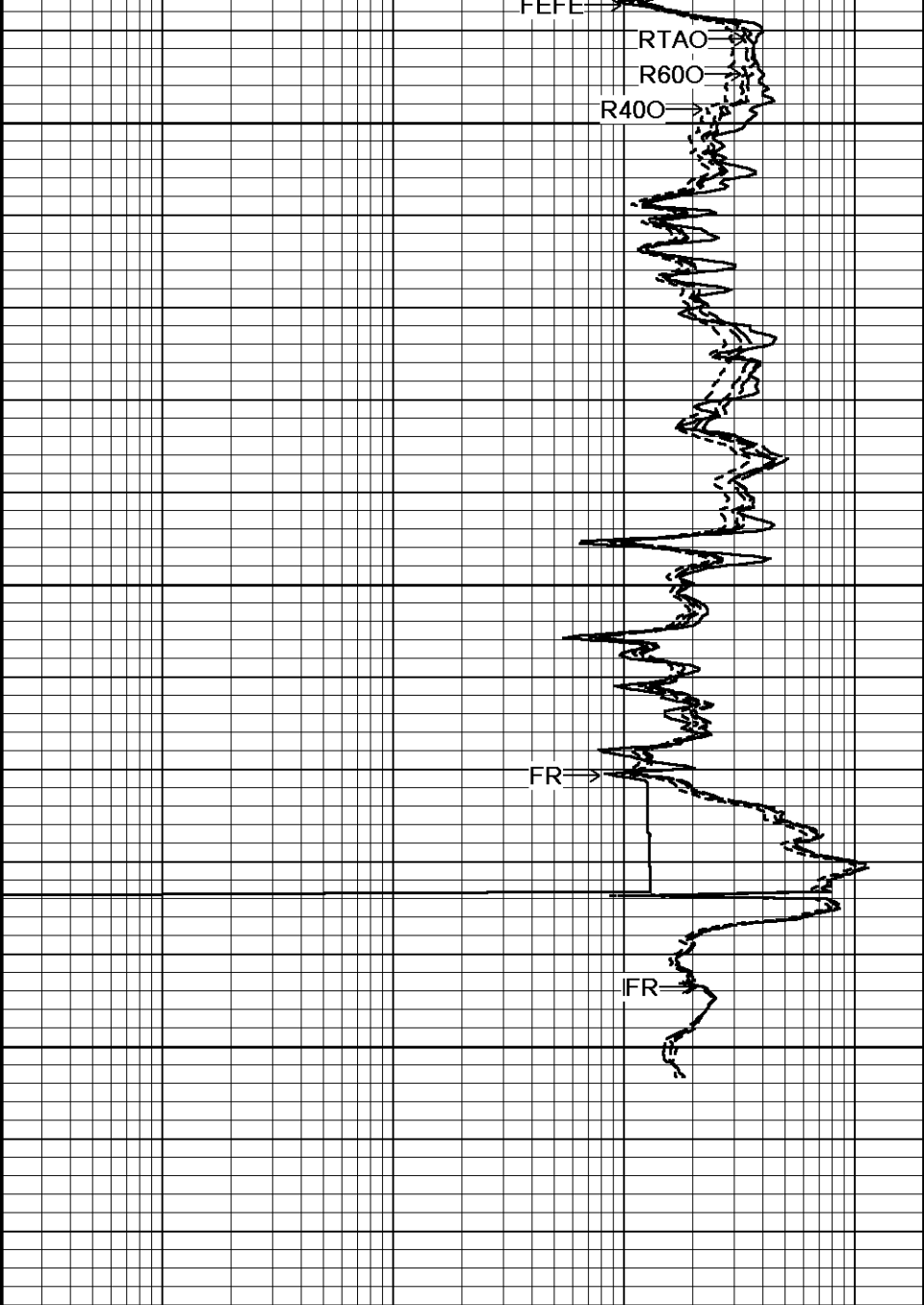
Spontaneous Potential
millivolts
- - -> | 20 | < - +

DST Uphole Tension
pounds
5000 0

Borehole
Temp in
deg F
HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale
1:240



Array Ind. One Res 40
ohm metres

0.20 1 10 100 1000 2000

Array Ind. One Res 60
ohm metres

0.20 1 10 100 1000 2000

Array Ind. One Res Rt
ohm metres

0.20 1 10 100 1000 2000

Shallow FE
ohm metres

0.20 1 10 100 1000 2000

	1.2 10	1	10	100	1000
Depth Based Data - Maximum Sampling Increment 10.0cm				Plotted on 23-JUN-2014 11:15	
Filename: C:\Minimus 13.08.2113\Log Data\Berexco Timothy #2-16\Berexco Timothy #2-16 Repeat.dta				Recorded on 23-JUN-2014 05:27	
System Versions: Logged with 13.08.2113 Plotted with 13.08.2113					
↑		REPEAT SECTION		↑	

BEFORE SURVEY CALIBRATION
C:\Minimus 13.08.2113\Log Data\Berexco Timothy #2-16\Berexco Timothy #2-16 Main.dta

General Constants All 000			Last Edited on 23-JUN-2014,03:06
General Parameters			
Mud Resistivity	0.850	ohm-metres	
Mud Resistivity Temperature	75.000	degrees F	
Water Level	0.000	feet	
Borehole Fluid Processing	Wet Hole		
Hole/Annular Volume and Differential Caliper Parameters			
HVOL Method	Single Caliper		
HVOL Caliper 1	Density Caliper		
HVOL Caliper 2	N/A		
Annular Volume Diameter	5.500	inches	
Caliper for Differential Caliper	MML Caliper		
Rwa Parameters			
Porosity used	Wyllie Lime. Sonic Por.		
Resistivity used	Array Ind. One Res Rt		
RWA Constant A	0.610		
RWA Constant M	2.150		
SW/APOR Tool Source	0.000		

Gamma Calibration MCG-D.K 469		Field Calibration on 22-JUN-2014 22:28	
	Measured	Calibrated (API)	
Background	77	51	
Calibrator (Gross)	1163	776	
Calibrator (Net)	1086	725	

Gamma Constants MCG-D.K 469			Last Edited on 23-JUN-2014,02:57		
Gamma Calibrator Number	GRC038				
Mud Density	1.08	gm/cc			
Caliper Source for Processing	Density Caliper				
Tool Position	Eccentred				
Concentration of KCl		kppm			
K Mud Type	Chloride				
K Mud Concentration	0.00	%			

High Resolution Temperature Calibration MCG-D.K 469		Field Calibration on 12-MAY-2014,02:16	
	Measured	Calibrated(Deg F)	
Lower	10.00	10.00	
Upper	100.00	100.00	

High Resolution Temperature Constants MCG-D.K 469		Last Edited on 12-JUN-2014,06:51	
Pre-filter Length	11		

FE Calibration MFE-A.A 135		Base Calibration on 03-JUN-2014 20:44	
		Field Check on 22-JUN-2014 22:08	
Base Calibration			
	Measured	Calibrated (ohm-m)	
Reference 1	0.0	0.0	
Reference 2	963.0	126.8	
Base Check		281.2	
Field Check		281.3	

FE Constants MFE-A.A 135	Last Edited on 23-JUN-2014,03:06		
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Running Mode	No Sleeve	
MFE K Factor	0.1268	
Caliper Source for FE correction	Density Caliper	
Caliper Value for FE correction	N/A	inches
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	0.5	inches

Induction Calibration MAI-A.A 111

Base Calibration on 26-MAY-2010,08:56

Field Check on 22-JUN-2014 22:05

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	17.6	473.6	9.3	966.2
2	6.4	385.9	7.6	821.4
3	3.2	264.0	5.2	566.0
4	2.1	135.5	2.6	279.2

Array Temperature 23.0 Deg F

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	13.8	3868.8	13.1	3868.9
2	30.1	3522.6	29.9	3523.7
3	29.1	3016.3	29.1	3017.4
4	19.1	2055.0	19.1	2055.8
Deep	17.8	1958.9	17.7	1959.5
Medium	43.0	3969.5	43.0	3971.3
Shallow	44.8	5224.6	44.7	5226.3

Array Temperature 89.1 76.0 Deg F

Induction Constants MAI-A.A 111

Last Edited on 23-JUN-2014,03:06

Induction Model	RtAP-WBM	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	inches
Tool Centred	No	
Stand-off Type	Fins	
Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rho	0.00	

Caliper Calibration MPD-C.A 216

Base Calibration on 18-JUN-2014 10:39

Field Calibration on 22-JUN-2014 22:12

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	16948	3.99
2	27088	5.98
3	37015	7.97
4	46800	9.86
5	58001	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.93	7.97

DOWNHOLE EQUIPMENT

C:\Minimus 13.08.2113\Log Data\Berecxo Timothy #2-16\Berecxo Timothy #2-16 Main.dta

3/8" Triple Cone Cable Head (MCB C A)

MCB-C.A 5 LG: 1.58 ft WT: 15.4 lb OD: 2.244 in

Compact Comms Gamma

MCG-D.K 469 LG: 8.70 ft WT: 63.9 lb OD: 2.240 in

Compact Micro-log

MML-A 3 LG: 7.97 ft WT: 81.6 lb OD: 2.240 in

Compact Neutron

MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric

MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

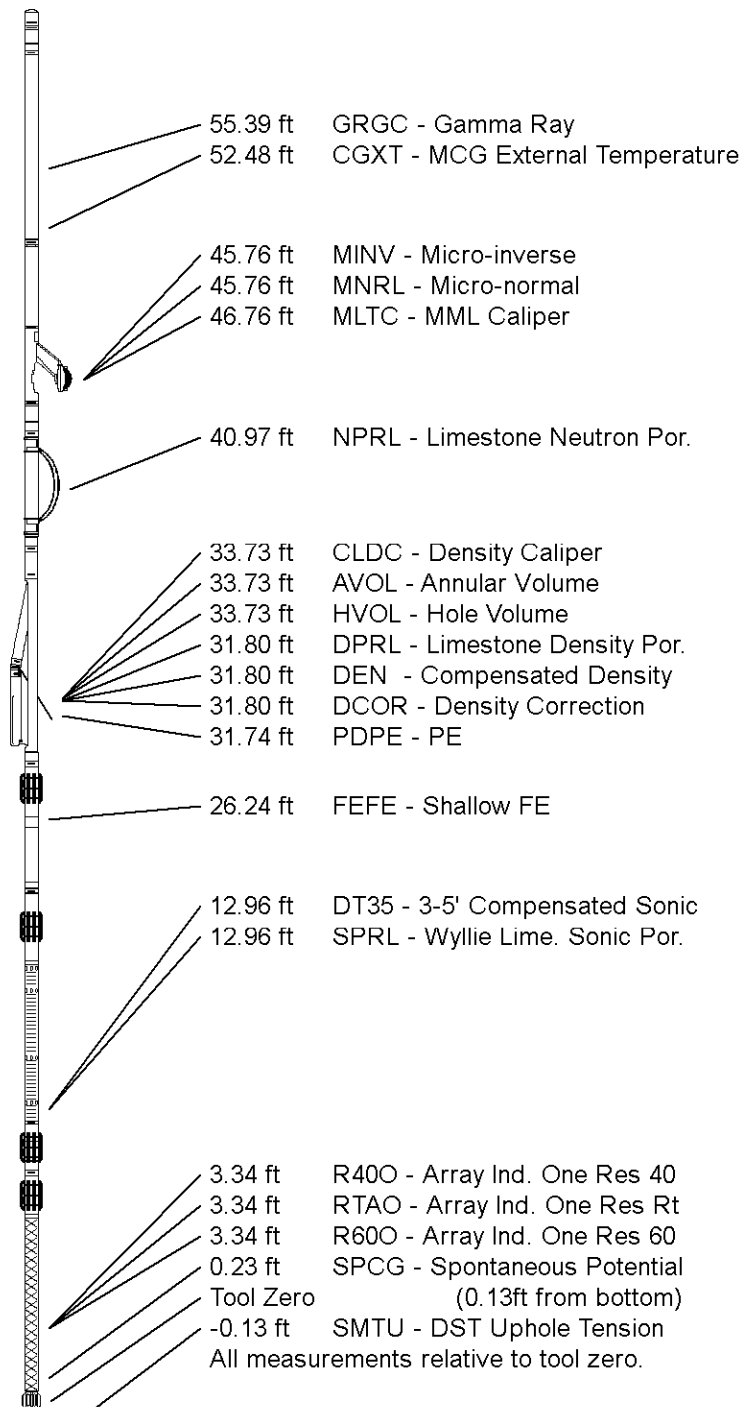
Compact Sonic

MSS-C.K 330 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction

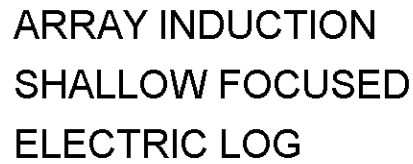
MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 62.25 ft Weight: 471.8 lb



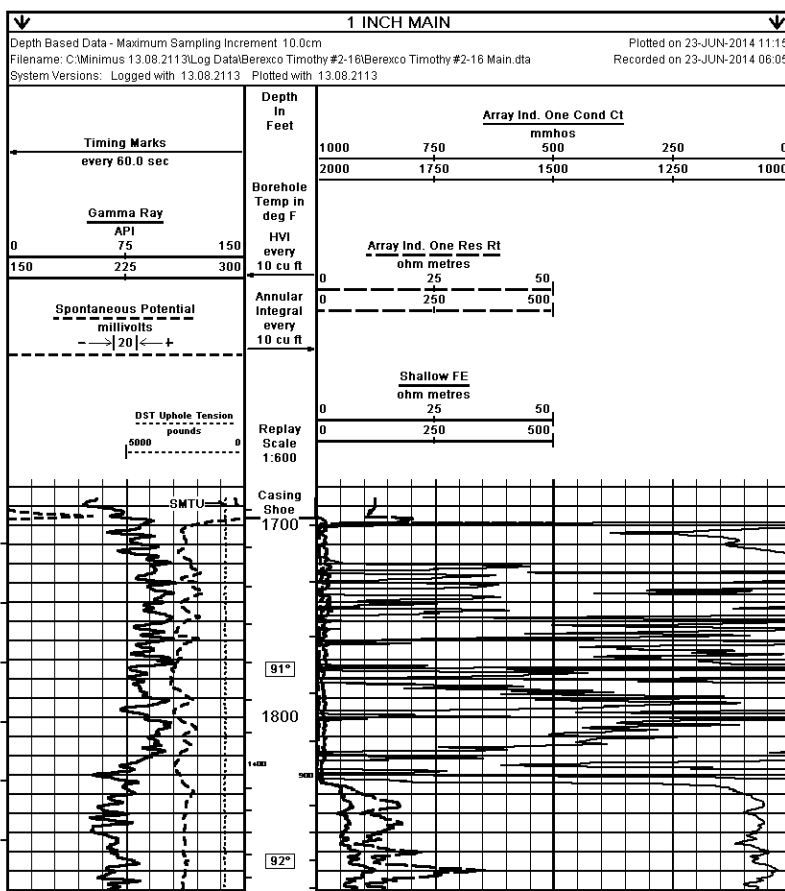
COMPANY	BEREXCO LLC
WELL	TIMOTHY #2-16
FIELD	WILDCAT
PROVINCE/COUNTY	FINNEY
COUNTRY/STATE	U.S.A. / KANSAS

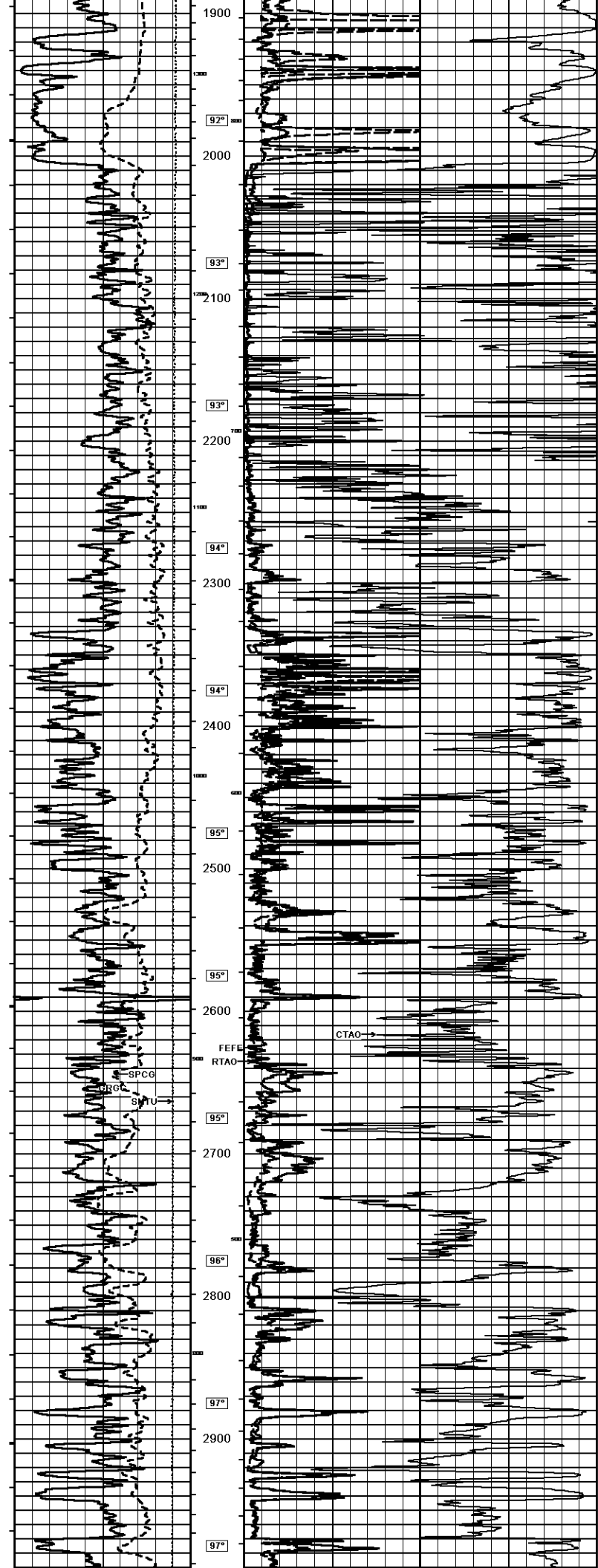
Elevation Kelly Bushing	2969.00	feet	First Reading	4843.53	feet
Elevation Drill Floor	2967.00	feet	Depth Driller	4850.00	feet
Elevation Ground Level	2957.00	feet	Depth Logger	4847.00	feet

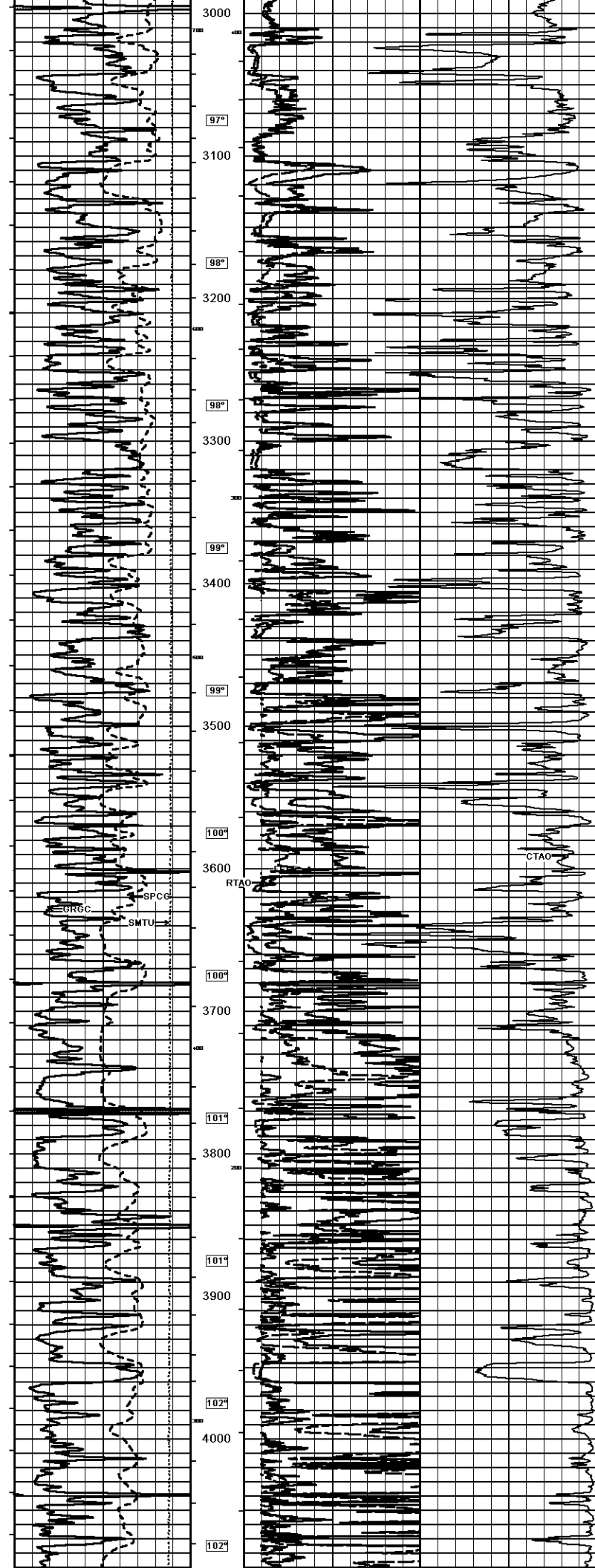


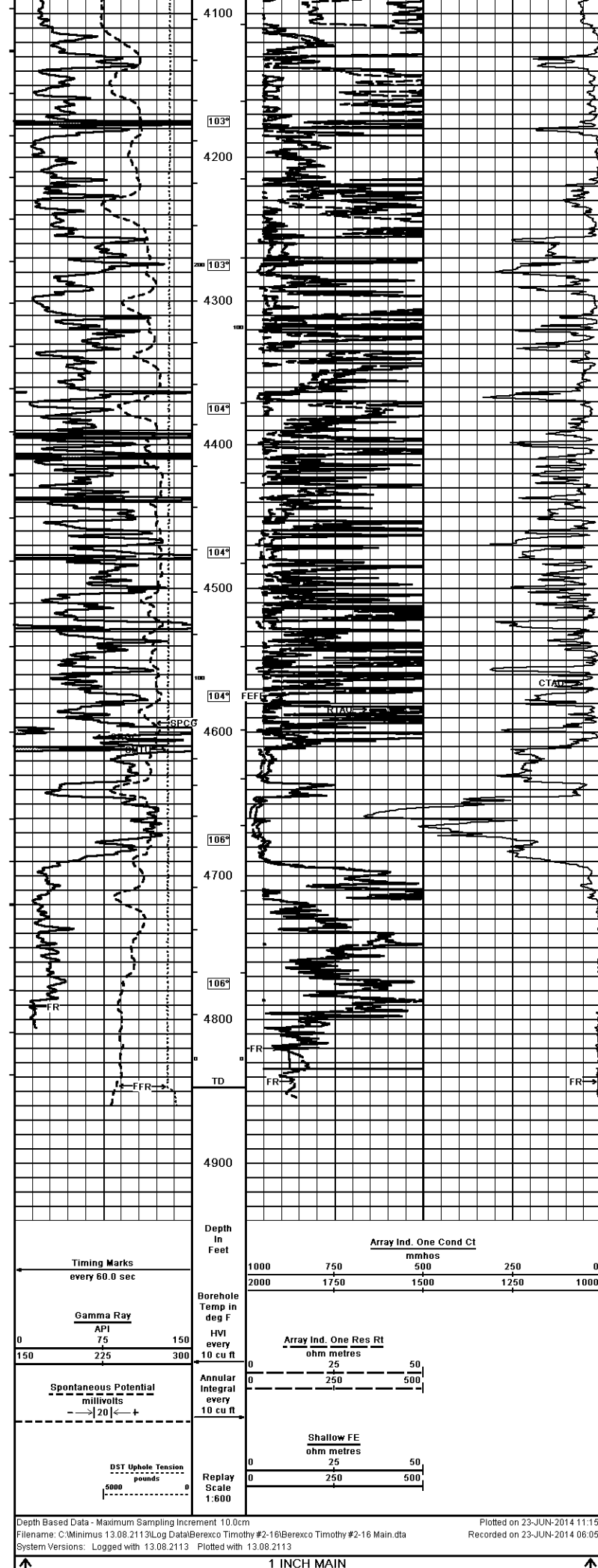
Weatherford®

Weatherford		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	
COMPANY		BEREXCO LLC	
WELL		TIMOTHY #2-16	
FIELD		WILDCAT	
PROVINCE/COUNTRY		FINNEY	
COUNTY/STATE		U.S.A. / KANSAS	
LOCATION		16.44° ESL & 35.1° FWL	
SEC. 16	TWP. 22S	R.6E 34W	Other Services
Latitude	Longitude	15.055-22.311	
API Number	15-055-22311	38.13981	MPOMDN
		101.0653	MSS
Permanent Datum Oil. Elevation 2957 feet			
Log Measured From KB			
Drilling Measured From KB @ 12 FEET			
Date	23-JUN-2014		
Run Number	ONE		
Service Order	7806-80684489		
Depth Driller	4830.00	feet	
Depth Logger	4847.00	feet	
First Reading	4843.53	feet	
Last Reading	1698.00	feet	
Casing Driller	1700.00	feet	
Casing Logger	1698.00	feet	
KB Size	7.875	inches	
Whole Fluid Type	CHEMICAL		
Density/Viscosity	9.00 lb/Usq	54.00 CP	
pH/Filter Loss	11.00	8.80	mg/30min
Sample Source	MUD PIT		
Rm @ Measured Temp	0.85 @ 75.0	ohm-in	
Rm @ Measured Temp	0.68 @ 75.0	ohm-in	
Rm @ Measured Temp	1.02 @ 75.0	ohm-in	
Source Rm / Rmc	CALC	CALC	
Rm @ BHT	0.617 @ 105.0	ohm-in	
Time Since Circulation	3 HOURS		
Max. Recorded Temp	105.00	deg F	
Equipment / Base	13096	LIB	
Recorded By	BEN WEIDON		
Witnessed By	ED BRIEYES		
LOG #	LB14-186		
		Elevations:	feet
		KB	2969.00
		DP	2967.00
		SL	2957.00









COMPANY	BEREXCO LLC				
WELL	TIMOTHY #2-16				
FIELD	WILDCAT				
PROVINCE/COUNTY	FINNEY				
COUNTRY/STATE	U.S.A. / KANSAS				
Elevation Kelly Bushing	2969.00	feet	First Reading	4843.53	feet
Elevation Drill Floor	2967.00	feet	Depth Driller	4850.00	feet
Elevation Ground Level	2957.00	feet	Depth Logger	4847.00	feet
			ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG		