



CORAL COAST

Scale 1:240 Imperial

Well Name: Loesch #2
Surface Location: Sec. 24 - T32S - R21W
Bottom Location:
API: 15-025-21582-0000
License Number: 31691
Spud Date: 3/3/2015 Time: 8:00 AM
Region: Clark County, KS
Drilling Completed: 3/18/2015 Time: 11:30 AM
Surface Coordinates: 665' FNL & 1455' FEL
Bottom Hole Coordinates:
Ground Elevation: 1977.00ft
K.B. Elevation: 1987.00ft
Logged Interval: 4200.00ft To: 6437.00ft
Total Depth: 6437.00ft
Formation: Viola
Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Coral Coast Petroleum, L.C.
Address: 8100 E 22nd St. N
Building 600, Suite R
Wichita, KS 67226
Contact Geologist: Daniel M. Reynolds
Contact Phone Nbr: 316.269.1233
Well Name: Loesch #2
Location: Sec. 24 - T32S - R21W API: 15-025-21582-0000
Pool: Wildcat
State: Kansas Country: USA

LOGGED BY



Company: Valhalla Exploration, LLC
Address: 8100 E. 22nd St. North
Building 1800-2
Wichita, KS 67226
Phone Nbr: 316.210.1295
Logged By: Geologist Name: Adam G. Nighswonger

REMARKS

After review of the geologic log, sample descriptions, and DST results, the decision was made by operator to run 5 1/2" production casing for further evaluation of the Viola and Morrow Sandstone sections of the Loesch #2.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Adam G. Nighswonger

GENERAL INFORMATION

Service Companies

Drilling Contractor: Maverick Drilling, Rig #106
 Tool Pusher: Cecil Farmer
 Daylight Driller: Craig Kalenbach
 Evening Driller: Sam Staggs Jr.
 Morning Driller: Stephen Armor
 Relief Driller Bobby Greeno

Drilling Fluid: Mud-Co/Service Mud
 Engineer: Brad Bortz

Logging Company: No logs ran
 Engineer:
 Logs Ran:

Gas Detector: Bluestem Environmental
 Engineer: Skip Hudson
 Unit: 5258
 Operational By: 3400'

Testing Company: Eagle Testers
 Tester: Gene Budig

Deviation Survey	
Depth	Survey
627'	3/4 ^o
4954'	1 ^o
5235'	1 3/4 ^o
6000'	1 ^o

Pipe Strap	
Depth	Pipe Strap
4954'	1.37 long to board

Bit Record								
Bit #	Size	Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	JZ	RT	RR	100'	627'	527	9 3/4
2	7 7/8"	Halliburton	MM65	12364305	627'	4954'	4327	81 1/4
3	7 7/8"	JZ	QX20	C74735	4954'	5235'	281	21 1/2
4	7 7/8"	Halliburton	MM65	12274621	5235'	6000'	765	37 1/4
5	7 7/8"	JZ	HF41	K08553	6000'	6437'	437	36 3/4

Conductor Casing	
3/2/2015	Cemented 100' of 16" conductor pipe.

Surface Casing	
3/3/2015	Ran 17 joints of new 24#, 8 5/8" surface casing, Tally @ 617', Set @ 627'. Used 200 sacks of Acon Blend, 200 sacks Common, 3% cc 2% gel, 1/4# Floseal, cement did circulate, by Basic (#5333); plug down 0030 hrs 03.04.15.

Production Casing	
3/19/2015	Ran 153 joints of new 15.5#, 5 1/2" production casing, Tally @ 6421', Set @ 6431'. Used 175 sacks of AA-2, cement did circulate, by Basic (#12069); plug down 1930 hrs 03.19.15.

DAILY DRILLING REPORT

Date	0700 Hrs Depth	Previous 24 Hours of Operations
3/9/2015	4544'	Drilling upper Penn. Geologist Adam Nighswonger on location 1915 hrs 03.08.15 drilling Penn. Adjusted Bloodhound depth. Drilling Heebner, Toronto, Douglas, and into LKC. Made 834' in past 24 hrs of operations. DMC: \$3,483.31 CMC: \$13,783.96 WOB: 18,000 RPM: 100
3/10/2015	4954'	Drilling LKC. CFS @ 4844' (SWOPE). Drilling LKC and into Marmaton. Down for pump repairs 0030 hrs 03.10.15; TOH to check stands for leak. Lost collars in hole; wait on fishing tools. Made 410' in past 24 hrs of operations. DMC: \$1,537.43 CMC: \$15,321.39 WOB: 18,000 RPM: 100
3/11/2015	4954'	Wait on fishing tools; fish out collars. Made 0' in past 24 hrs of operations. DMC: \$1,611.99 CMC: \$16,933.38
3/12/2015	5073'	Fish out collars; break down fishing tool. Change to button bit; TIH with bit and CTCH. Resume drilling 2000 hrs 03.11.15. Drilling Marmaton. Made 119' in past 24 hrs of operations. DMC: \$0.00 CMC: \$16,933.38 WOB: 32,000 RPM: 80
3/13/2015	5235'	Drilling Marmaton, Cherokee, and into Morrow-Atoka. CFS 5235' (MRRW SD). Decision made to test Morrow Sds. Conduct short trip for 15 stands. CTCH; drop survey and TOH for DST #1. Made 162' in past 24 hrs of operations. DMC: \$2,132.19 CMC: \$19,065.57

WOB: \$35,000 RPM: 80

- 3/14/2015 5401' Conduct DST #1 (MRRW SD); test successful. Back to bottom with PDC and CTCH; resume drilling 1800 hrs 03.13.15. Drilling into Miss.
Made 166' in past 24 hrs of operations.
DMC: \$1,488.37 CMC: \$20,553.94
WOB: 15,000 RPM: 100
- 3/15/2015 5845' Drilling Mississippian.
Made 444' in past 24 hrs of operations.
DMC: \$2,340.96 CMC: \$22,894.90
WOB: 40,000 RPM: 80
- 3/16/2015 6054' Drilling Miss. Stop and CTCH @ 6000', drop survey and conduct bit trip for new button bit. CTCH and resume drilling 0145 hrs 03.16.15. Drilling Mississippian.
Made 209' in past 24 hrs of operations.
DMC: \$4,424.09 CMC: \$27,318.99
WOB: 40,000 RPM: 80
- 3/17/2015 6170' Drilling Miss. Lost circulation @ 6118' & @ 6131'. Resume drilling 0315 hrs 03.17.15. Drilling Mississippian.
Made 116' in past 24 hrs of operations.
DMC: \$1,170.54 CMC: \$28,489.53
WOB: 40,000 RPM: 80
- 3/18/2015 6382' Drilling Miss, Kinderhook, and into Viola. CFS @ 3337' (VIOL). Begin short trip; well flowed back. Decision made to drill ahead to RTD. Drilling Viola.
Made 212' in past 24 hrs of operations.
DMC: \$8,990.17 CMC: \$37,479.70
WOB: 42,000 RPM: 80
- 3/19/2015 RTD 6437' Drilling Viola. Rotary total depth 6437' reached 1130 hrs 03.18.15. Orders received to run 5 1/2" production casing. Geologist off location 1400 hrs 03.18.15.
Made 55' in past 24 hrs of operations.
DMC: \$4,183.93 CMC: \$46,516.98
WOB: 42,000 RPM: 80

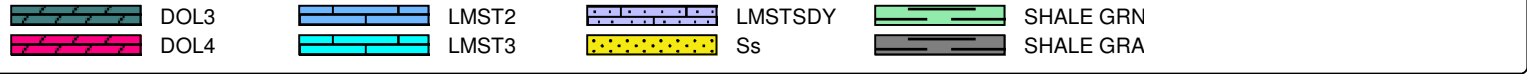
WELL COMPARISON SHEET

Drilling Well					Comparison Well				Comparison Well				Comparison Well			
Coral Coast Petroleum - Loesch #2 Sec. 24 - T32S - R21W 665' FNL & 1455' FEL					Murfin Drilling Co. - Loesch #1-13 Sec. 13 - T32S - R21W 120' W, C S/2 SW				Quail Oil & Gas - Lee #1-23 Sec. 23 - T32S - 21W 951' FNL & 1797' FEL				Coral Coast Petroleum - Loesch #1 Sec. 23 - T32S - 21W 1815' FSL & 1815' FEL			
1987 KB					D & A 2005 KB		Structural Relationship		Oil / Gas 2031 KB		Structural Relationship		Gas 1987 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner Shale	4252	-2265			4269	-2264	-1		4288	-2257	-8		4256	-2269	4	
Toronto Lms.	4264	-2277			4288	-2283	6		4303	-2272	-5		4267	-2280	3	
Douglas	4292	-2305			4310	-2305	0		4330	-2299	-6		4296	-2309	4	
Brown Lime	4444	-2457			4472	-2467	10		4484	-2453	-4		4450	-2463	-4	
Lansing-K.C.	4464	-2477			4493	-2488	11		4506	-2475	-2		4462	-2475	-13	
Stark Shale	4822	-2835			4848	-2843	8		4862	-2831	-4		4837	-2850	7	
Swope Lms.	4836	-2849			4875	-2870	21		4890	-2859	10		4860	-2873	3	
Base-Kansas City	4936	-2949			4960	-2955	6		4970	-2939	-10		4942	-2955	0	
Marmaton	4955	-2968			4981	-2976	8		4987	-2956	-12		4962	-2975	-1	
Pawnee Lms.	5048	-3061			5068	-3063	2		5075	-3044	-17		5049	-3062	-1	
Ft. Scott Lms.	5084	-3097			5109	-3104	7		5115	-3084	-13		5088	-3101	-3	
Cherokee	5097	-3110			5118	-3113	3		5124	-3093	-17		5098	-3111	-2	
Morrow-Atoka	5202	-3215			5223	-3218	3		5230	-3199	-16		5203	-3216	-2	
Morrowan Sds.	5207	-3220			Not Called				5239	-3208	-12		5207	-3220	0	
Mississippian	5237	-3250			5294	-3289	39		5269	-3238	-12		5234	-3247	-3	
Cowley Facies	5858	-3871			Not Penetrated				Not Called			5861	-3874	3		
Kinderhook	6246	-4259						6231	-4200	-59		6276	-4289	30		
Maquoketa	6301	-4314						6330	-4299	-15		6338	-4351	37		
Viola	6318	-4331						6352	-4321	-10		6356	-4369	38		
Simpson	Not Penetrated								Not Penetrated			6537	-4550			
Arbuckle	Not Penetrated					Not Penetrated			6642	-4655						
Total Depth	6437	-4450			5400	-3395			6490	-4459			6710	-4723		

NOTE: No electric logs were ran on the Loesch #2.

ROCK TYPES

DOL1
 LMST1
 LMST4
 SHALE CAR
 SHALE RED



ACCESSORIES

MINERAL

- Argillaceous
- ⊥ Calcareous
- ▲ Chert, dark
- ∠ Dolomitic
- ∩ Glauconite
- Heavy, dark minerals
- P Pyrite
- Sandy
- ^ Siliceous
- Silty
- △ Chert White
- ∕ Euhed rhombs of dol or c

FOSSIL

- F Fossils < 20%
- Oolite
- ⊕ Oomoldic

STRINGER

- Limestone2
- Sandstone
- Siltstone
- Shale Carb
- Shale Green
- Shale Gray

TEXTURE

- C Chalky

OTHER SYMBOLS

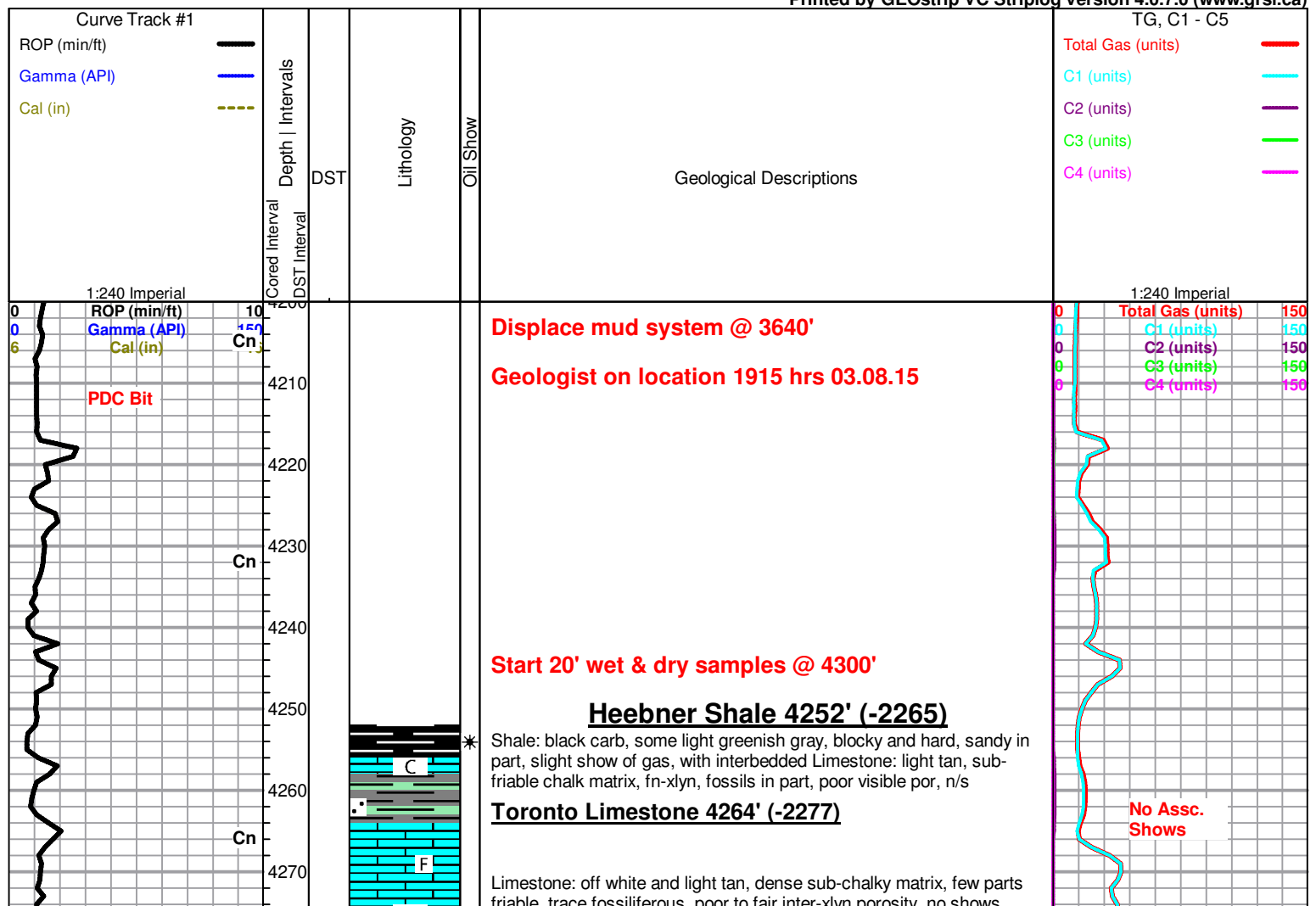
MISC

- DR Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File
- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

DST

- DST1
- DST2
- DST3
- Core
- tail pipe

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matrix, trace fossiliferous, poor to fair inter-xlyn porosity, no shows noted

Douglas 4292' (-2305)

Shale: dark gray and dark reddish brown, blocky and hard, silty to calcareous

Shale: as above, with Limestone: light to dark tan, some cream white, dense chalky matrix, micro-xlyn, mostly barren, poor visible porosity, no shows noted

Limestone: off white and light tan, dense matrix, argillaceous in part, few parts oolitic, poor pinpoint porosity in part, no shows noted

Limestone: as above, with Shale: light to dark gray, some red, blocky to rounded, soft to firm, pyritic in part

Shale: as above, with few pieces Siltstone: light gray, fn-grained, dense matrix, pyritic to micaceous, poor to fair inter-granular porosity, no shows noted

Shale: light gray and light greenish gray, blocky to rounded, mostly soft, abundant silty material

Shale: as above, with occasional blocky and hard black carbonaceous shale

Brown Lime 4444' (-2457)

Limestone: light to dark tan, dense tight matrix, fn-xlyn, trace fossiliferous, poor visible porosity, no shows noted, and Shale: light to dark gray, blocky and hard, silty in part

Lansing-Kansas City 4464' (-2477)

Limestone: cream white and light gray, dense matrix, fn-xlyn, mostly barren to sub-chalky, poor visible porosity, no shows noted

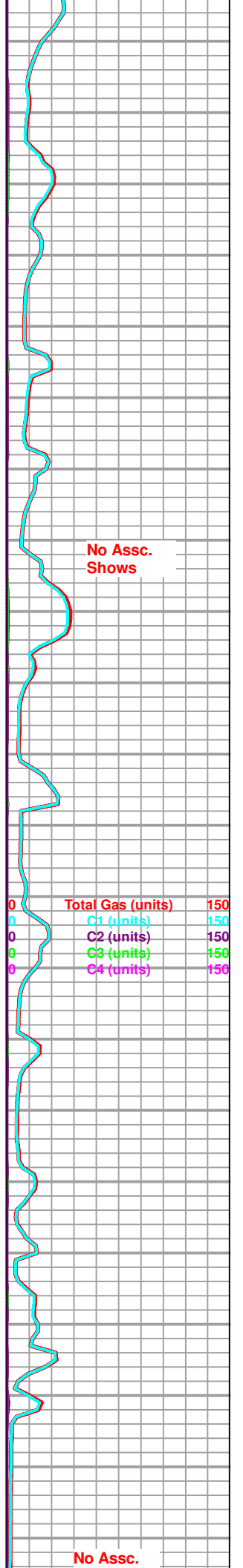
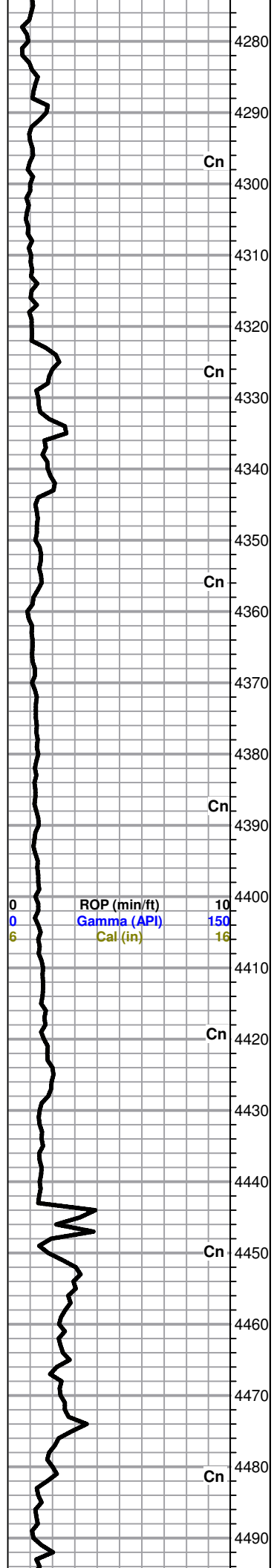
Limestone: cream white and off white, dense matrix, micro-xlyn, sub-cherty in part, poor visible porosity, no shows noted

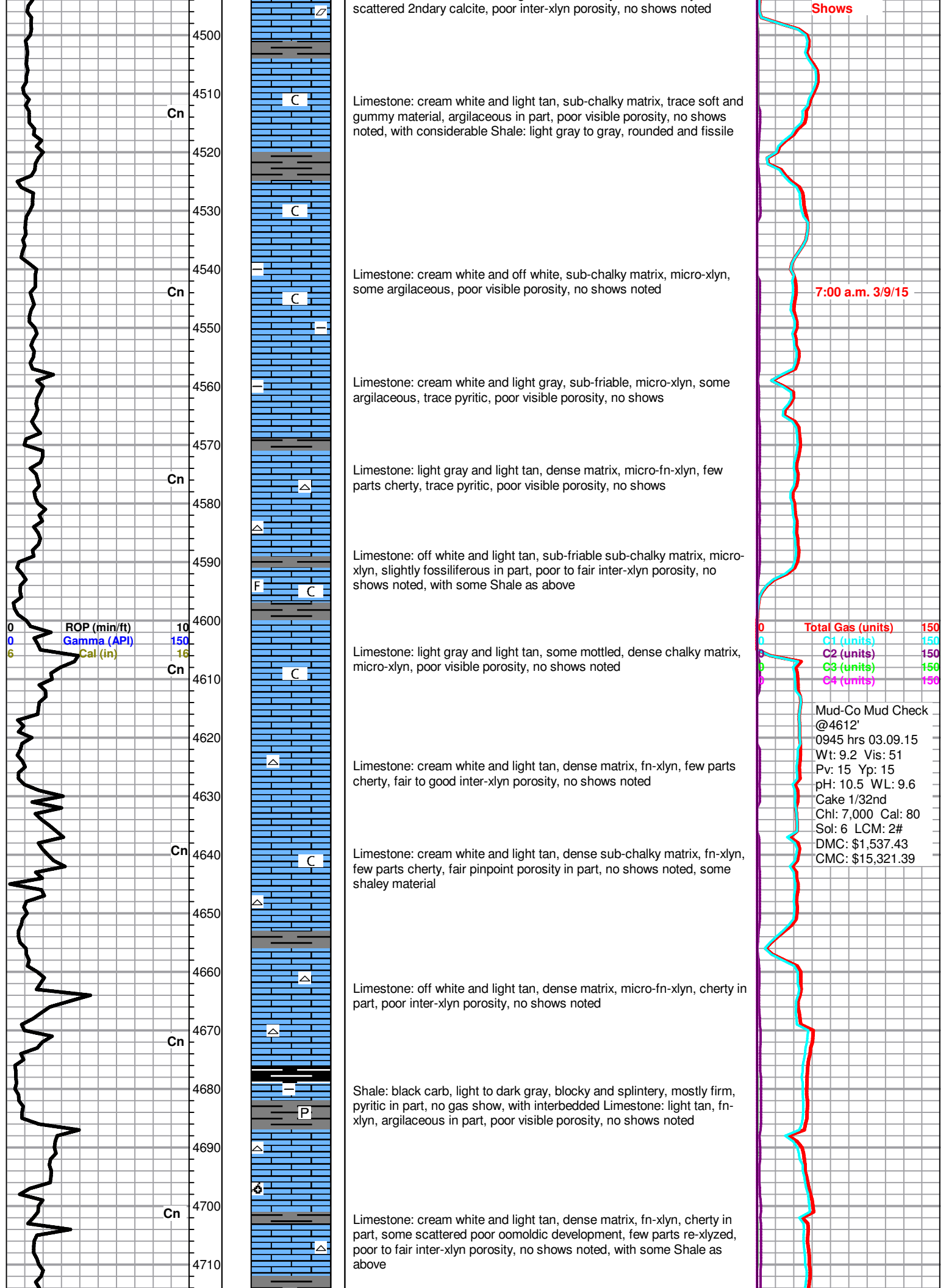
Limestone: cream white and light tan, dense xlyn matrix, fn-xlyn, few

No Assc. Shows

0	Total Gas (units)	150
0	C1 (units)	150
0	C2 (units)	150
0	C3 (units)	150
0	C4 (units)	150

No Assc.



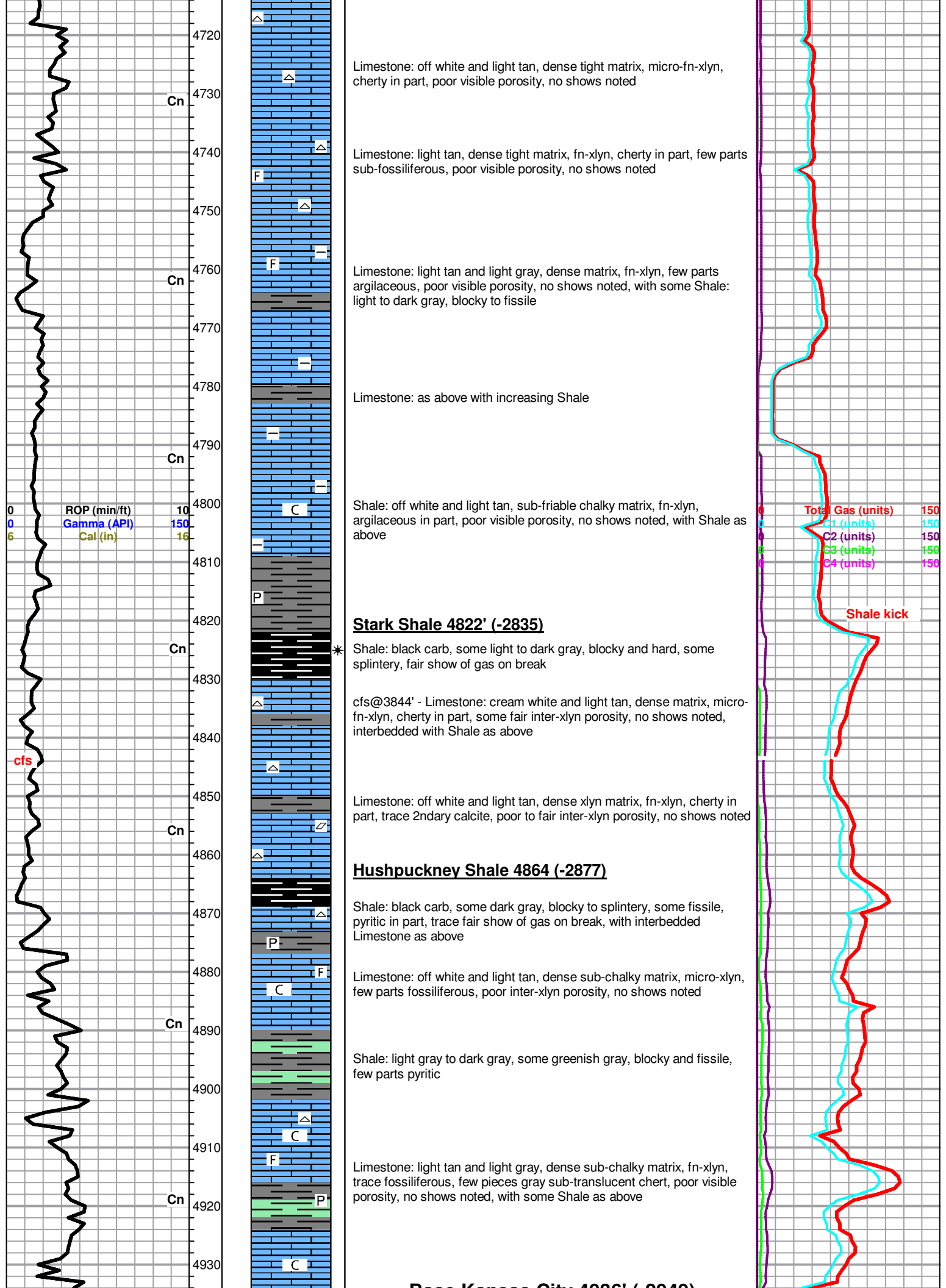


Shows

7:00 a.m. 3/9/15

Total Gas (units) 150
 C1 (units) 150
 C2 (units) 150
 C3 (units) 150
 C4 (units) 150

Mud-Co Mud Check @4612'
 0945 hrs 03.09.15
 Wt: 9.2 Vis: 51
 Pv: 15 Yp: 15
 pH: 10.5 WL: 9.6
 Cake 1/32nd
 Ch: 7,000 Cal: 80
 Sol: 6 LCM: 2#
 DMC: \$1,537.43
 CMC: \$15,321.39



Base Kansas City 4936' (-2949)

Shale: mostly dark gray, some greenish gray and red, splintery and fissile, slightly sandy in part

Marmaton 4955' (-2968)

Limestone: cream white and light tan, dense matrix with scattered friable material, micro-fn-xlyn, trace fossiliferous, few parts sli sandy, poor visible porosity, no shows noted

Down for pump repairs 0300 hrs 03.10.15 @ 4954' TOH to check stands, fish out collars, change to button bit. Resume drilling 2000 hrs 03.11.15

Limestone: light gray and light tan, dense sub-xlyn matrix, fn-xlyn, oolitic in part, some scattered 2ndary calcite, poor visible porosity, no shows noted, with Shale: light to dark gray, blocky and hard, calcareous in part

Limestone: cream to light tan, dense sub-chalky matrix, fn-xlyn, sub-fossiliferous to micro-oolitic in part, poor visible porosity, no shows noted

Limestone: light tan to tan, dense sub-chalky matrix, micro-fn-xlyn, some scattered dense cherty limestone, poor visible porosity, no shows noted

Shale: black carb, some dark gray and greenish gray, blocky and hard

Pawnee Limestone 5048' (-3061)

Limestone: light tan, dense sub-chalky matrix, micro-xlyn, few parts fossiliferous, poor inter-xlyn porosity, no shows noted, with some scattered Chert: light tan and smokey gray, opaque to sub-translucent, sharp and fresh, no shows

Limestone: as above, decrease in Chert, and Shale: black carb, light to dark gray, mostly fissile, pyritic in part

Ft. Scott Limestone 5084' (-3097)

Limestone: cream tan, some mottled, dense sub-chalky matrix, micro-xlyn, sub-fossiliferous, poor visible porosity, no shows noted

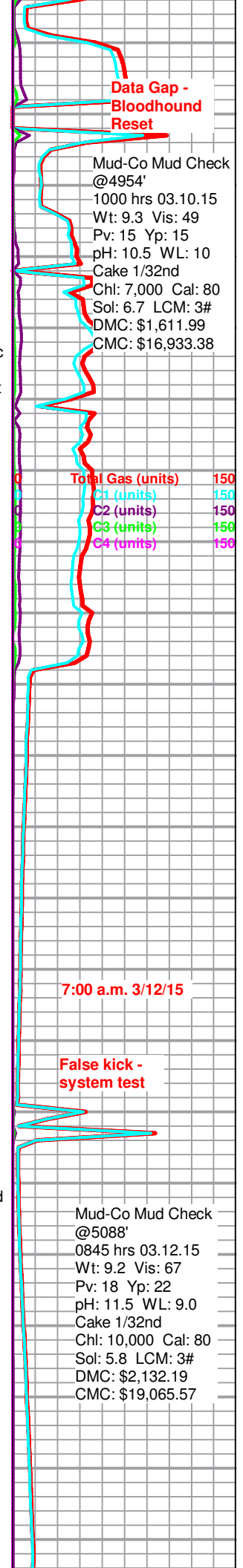
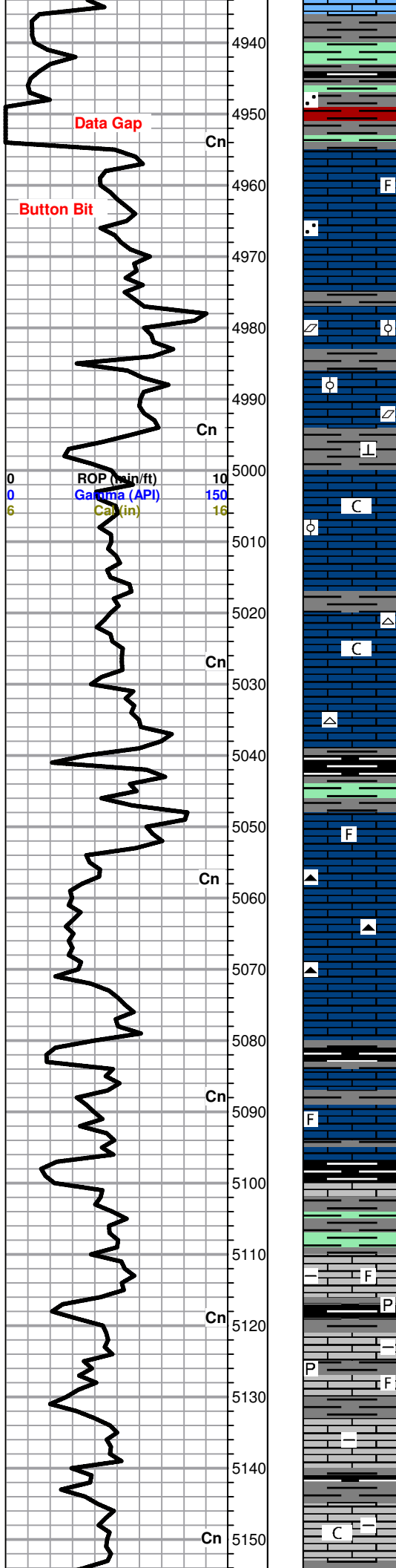
Cherokee 5097' (-3110)

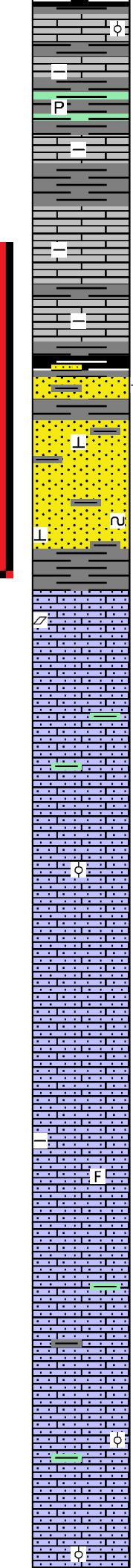
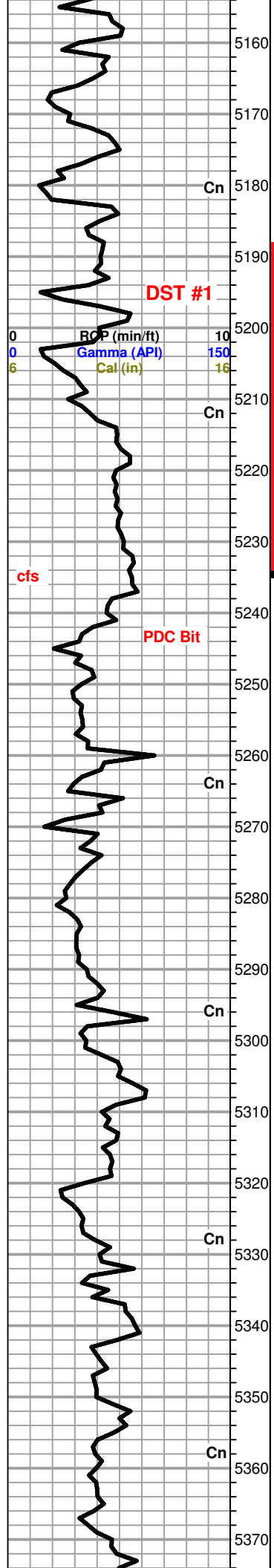
Shale: mostly black carb, some light gray and greenish gray, blocky and hard, some fissile

Limestone: light gray and light tan, dense matrix, some argillaceous, fn-xlyn, sub-fossiliferous, some poor pinpoint porosity, no shows noted, with interbedded Shale: dark gray, some black carb, fissile to blocky, pyritic in part

Limestone: light gray and light tan, dense sub-chalky matrix, some argillaceous, fn-xlyn, sub-oolitic, poor visible porosity, no shows noted, with much Shale as above

Start 10' wet & dry samples @ 5150'





Interbedded Shale and Limestone as above

Shale: dark gray, some light greenish gray, blocky to fissile, some pyritic

Limestone: light gray, dense matrix, some argillaceous, fn-xlyn, poor visible porosity, no shows noted, with much Shale as above

Morrow-Atoka 5202' (-3215)

Shale: black carb, blocky to fissile, trace pyritic, with trace pieces
Sandstone: light gray, vf-grained, mostly rounded, moderately sorted, fair inter-granular porosity, very slight show of gas on break

(5206-5220') Sandstone: light gray, vf-grained, shaley to calcareous, angular to rounded, poorly sorted, fair inter-granular porosity, no visible show, with much Shale as above

cfs@5235' - Sandstone: light gray, vf-grained, calcareous, some shaley, mostly rounded, moderately sorted, trace glauconitic, fair inter-granular porosity, no visible show, with some Shale as above

Mississippian 5237' (-3250)

Switched back to PDC bit following DST #1

Limestone: off white and cream white, dense tight matrix, fn-xlyn, sandy in part, some scattered 2ndary calcite, poor inter-xlyn porosity, no shows noted

Limestone: off white and cream white, dense tight matrix, micro-fn-xlyn, sli sandy in part, poor visible porosity, no shows noted, with few pieces
Shale: greenish gray, fissile

Limestone: off white and light gray, dense tight matrix, micro-xlyn, sandy in part, some sub-oolitic, poor visible porosity, no shows noted

Limestone: off white, some light tan, dense sli granular to sandy matrix, micro-xlyn, arenaceous, poor visible porosity, no shows noted

Limestone: off white and light tan, dense tight matrix, sli sandy in part, fn-xlyn, sub-fossiliferous in part, trace argillaceous, poor visible porosity, no shows noted

Limestone: off white and light tan, dense sli granular matrix, few parts sandy, micro-fn-xlyn, poor visible porosity, no shows noted, with few pieces
Shale: light gray and greenish gray, blocky to fissile, sandy in part

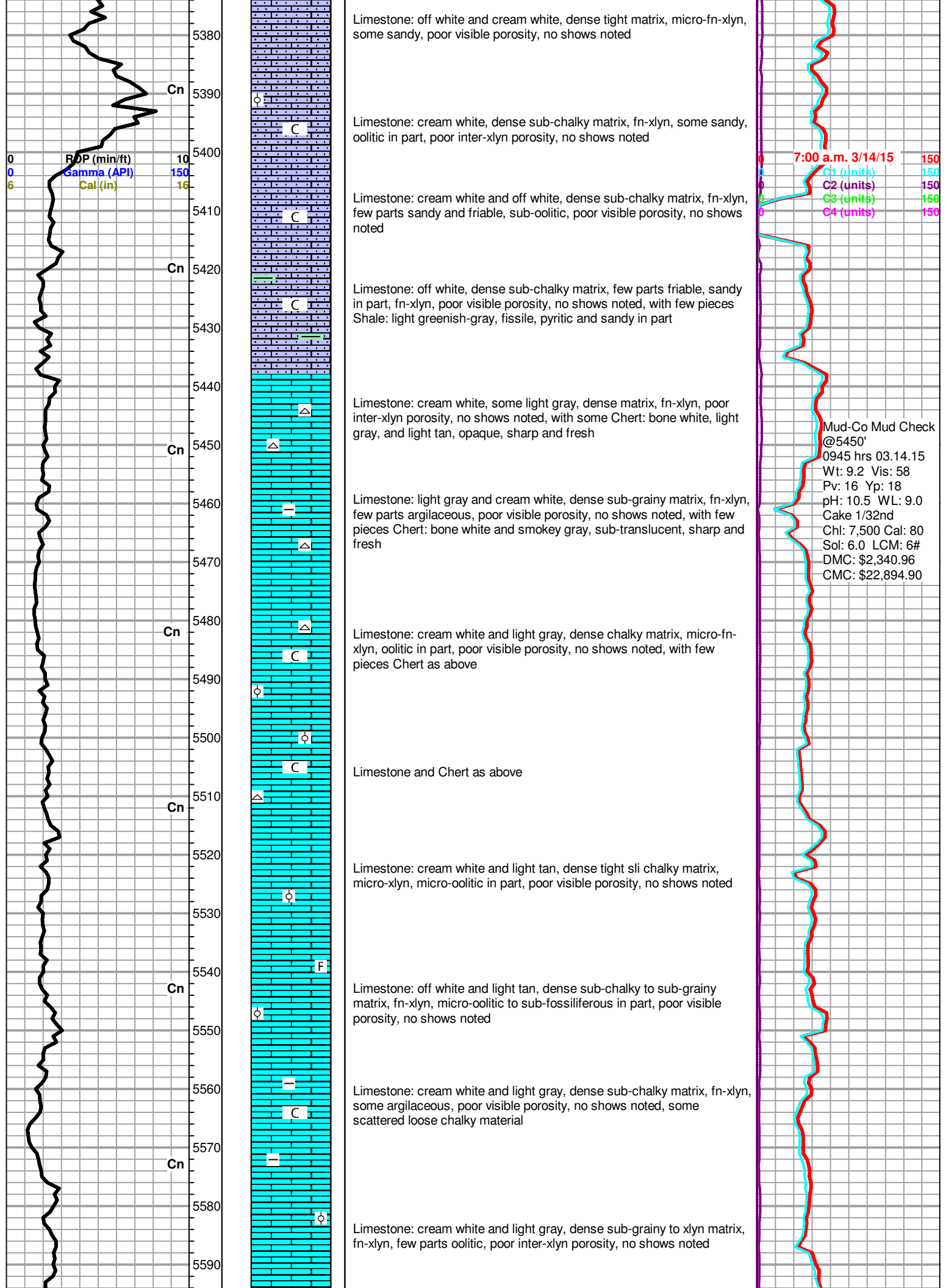
Limestone: off white and cream white, dense tight matrix, fn-xlyn, sandy in part, scattered oolitic, poor visible porosity, no shows noted

Mud-Co Mud Check @5235'
0915 hrs 03.13.15
Wt: 9.3 Vis: 64
Pv: 15 Yp: 18
pH: 10.5 WL: 10.4
Cake 1/32nd
Chl: 7,000 Cal: 80
Sol: 6.7 LCM: 3#
DMC: \$1,488.37
CMC: \$20,553.94

Total Gas (units)	150
C1 (units)	150
C2 (units)	150
C3 (units)	150
C4 (units)	150

Re-Wired Extractor

Background Gas from DST #1



Limestone: off white and cream white, dense tight matrix, micro-fn-xlyn, some sandy, poor visible porosity, no shows noted

Limestone: cream white, dense sub-chalky matrix, fn-xlyn, some sandy, oolitic in part, poor inter-xlyn porosity, no shows noted

Limestone: cream white and off white, dense sub-chalky matrix, fn-xlyn, few parts sandy and friable, sub-oolitic, poor visible porosity, no shows noted

Limestone: off white, dense sub-chalky matrix, few parts friable, sandy in part, fn-xlyn, poor visible porosity, no shows noted, with few pieces Shale: light greenish-gray, fissile, pyritic and sandy in part

Limestone: cream white, some light gray, dense matrix, fn-xlyn, poor inter-xlyn porosity, no shows noted, with some Chert: bone white, light gray, and light tan, opaque, sharp and fresh

Limestone: light gray and cream white, dense sub-grainy matrix, fn-xlyn, few parts argillaceous, poor visible porosity, no shows noted, with few pieces Chert: bone white and smokey gray, sub-translucent, sharp and fresh

Limestone: cream white and light gray, dense chalky matrix, micro-fn-xlyn, oolitic in part, poor visible porosity, no shows noted, with few pieces Chert as above

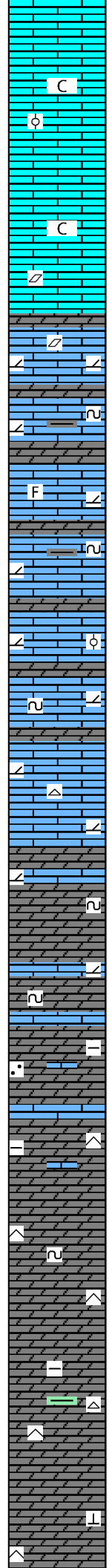
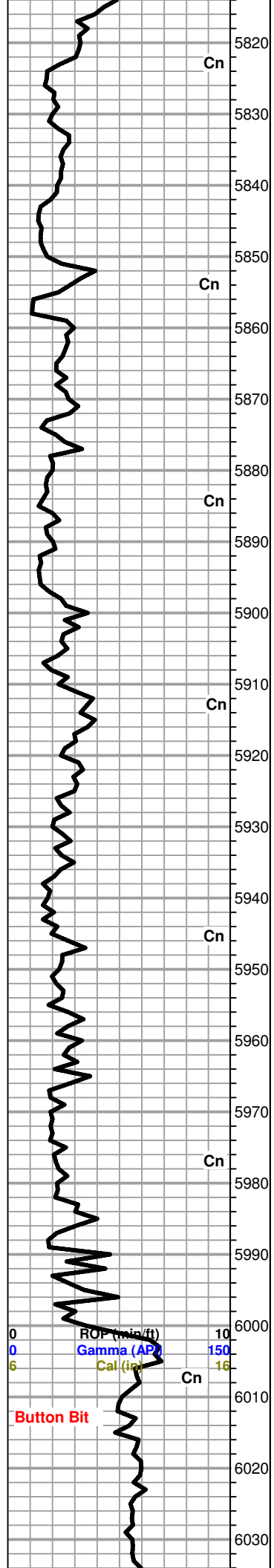
Limestone and Chert as above

Limestone: cream white and light tan, dense tight slii chalky matrix, micro-xlyn, micro-oolitic in part, poor visible porosity, no shows noted

Limestone: off white and light tan, dense sub-chalky to sub-grainy matrix, fn-xlyn, micro-oolitic to sub-fossiliferous in part, poor visible porosity, no shows noted

Limestone: cream white and light gray, dense sub-chalky matrix, fn-xlyn, some argillaceous, poor visible porosity, no shows noted, some scattered loose chalky material

Limestone: cream white and light gray, dense sub-grainy to xlyn matrix, fn-xlyn, few parts oolitic, poor inter-xlyn porosity, no shows noted



Limestone: cream white and off white, friable, micro-fn-xlyn, abundantly chalky, few parts recrystallized and oolitic, poor visible porosity, no shows noted

Limestone: cream white, friable, some dense, fn-xlyn, abundantly chalky, scattered 2ndary calcite, poor visible porosity, no shows noted

Cowley Facies 5858' (-3871)

Limestone: light gray, some mottled, dense matrix, micro-fn-xlyn, dolomitic, few parts finely sucrosic and friable, some 2ndary calcite, poor visible porosity, no shows noted

Limestone: light gray, some mottled, dense matrix, fn-md-xlyn, heavily dolomitic, few parts glauconitic, trace fossiliferous material, some poor to fair inter-xlyn porosity, with few pieces Shale: gray to dark gray, blocky and hard, calcareous, pyritic in part

Limestone: light gray, some mottled, dense matrix, fn-xlyn, dolomitic to some finely sucrosic material, few parts glauconitic, few parts oolitic, fair inter-xlyn porosity, no shows noted

Limestone: light gray and off white, dense matrix, fn-md-xlyn, dolomitic in part, some oolitic, poor to fair inter-xlyn porosity, no shows noted, with some Chert: bone white, opaque, sharp and fresh

Dolomite: light gray to gray, dense matrix, vf-fn-xlyn, few parts finely sucrosic and friable, few parts glauconitic, poor rhombic dev. & porosity, no shows noted, with some Limestone as above

Dolomite: light gray and off white, dense matrix, fn-xlyn, some argillaceous, few parts sandy to silicious with scattered quartz shards, poor visible porosity, few pieces Limestone as above

Dolomite: light gray to gray, dense matrix, fn-xlyn, some silicious with scattered quartz shards, few parts glauconitic, poor visible porosity, no shows noted

**Bit trip @ 6000' for new button bit.
Resume drilling 0145 hrs 03.16.15**

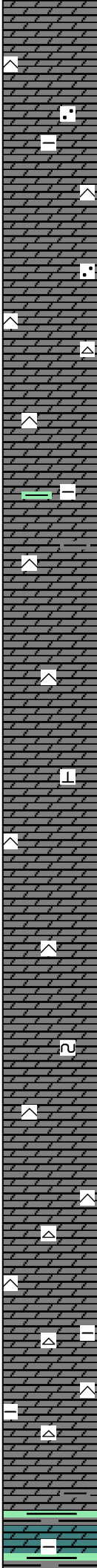
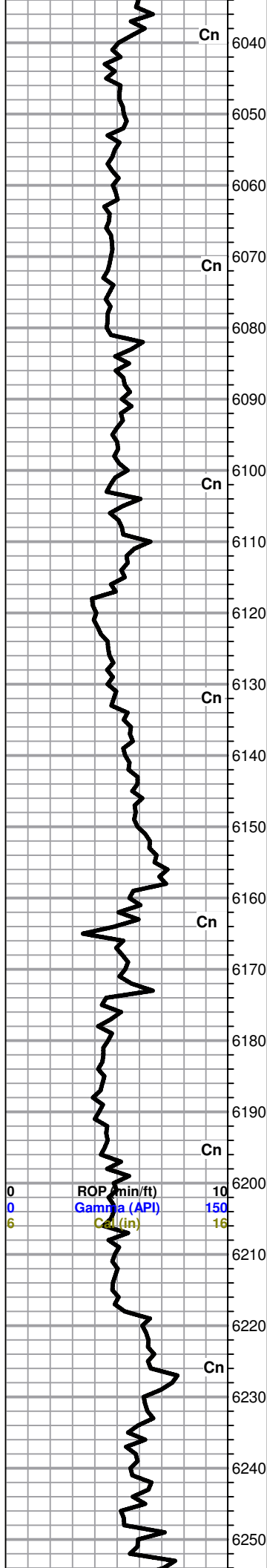
Dolomite: light gray to gray, dense matrix, vf-fn-xlyn, silicious to argillaceous in part, poor visible porosity, no shows noted, with few pieces Shale: dark greenish gray, fissile, calcareous in part, and Chert: bone white and light tan, sub-translucent to opaque, sharp and fresh

Dolomite: light gray and off white, dense matrix, fn-xlyn, trace sli sucrosic, few parts silicious to trace limey, poor visible porosity, no shows noted

7:00 a.m. 3/15/15

Mud-Co Mud Check
@5884'
0930 hrs 03.15.15
Wt: 9.3 Vis: 58
Pv: 16 Yp: 17
pH: 10 WL: 9.0
Cake 1/32nd
Chl: 5,000 Cal: 80
Sol: 6.8 LCM: 8#
DMC: \$4,424.09
CMC: \$27,318.99

Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150



Dolomite: light gray to gray, dense matrix, vf-fn-xlyn, silicious to sandy in part with rare quartz shards, poor visible porosity, no shows noted

Dolomite: light gray and gray, dense matrix, fn-xlyn, silicious to sandy in part, some argilacious, poor visible porosity, no shows noted

Dolomite: light gray and gray, dense matrix, vf-fn-xlyn, silicious to sandy in part, poor visible porosity, with scattered pieces Chert: bone white and light gray, opaque, sharp and fresh

Dolomite: light gray, dense matrix, vf-xlyn, some very finely sucrosic, silicious in part with trace quartz shards, poor visible porosity, no shows noted

Dolomite: light gray and gray, dense matrix, fn-xlyn, silicious in part, some argilacious to shaley, poor visible porosity, no shows noted

**Lost circulation @ 6118', 1400 hrs 03.16.15
Resume drilling 1930 hrs 03.16.15**

Dolomite: light gray and gray, dense matrix, vf-fn-xlyn, few parts very finely sucrosic and friable, silicious in part, poor visible porosity, no shows noted

**Lost circulation @ 6131', 2030 hrs 03.16.15
Resume drilling 0315 hrs 03.17.15**

Dolomite: light gray and gray, dense matrix, fn-xlyn, some silicious to sandy, few parts limey to sli chalky, poor visible porosity, no shows noted

Dolomite: light gray, dense matrix, vf-xlyn, some finely sucrosic, silicious in part, poor visible porosity, no shows noted

Dolomite: light to dark gray, dense matrix, fn-xlyn, silicious in part with trace quartz shards, trace glauconitic, poor visible porosity, no shows noted

Dolomite: light to dark gray, dense matrix, vf-xlyn, most silicious to a few cherty pieces, trace pyritic, poor visible porosity, no shows noted

Dolomite: light to dark gray, dense matrix, fn-xlyn, some argilacious to silicious, scattered cherty pieces, poor visible porosity, no shows noted

Dolomite: light to dark gray, dense matrix, vf-xlyn, argilacious in part, poor visible porosity, no shows noted, and Shale: dark gray and

7:00 a.m. 3/16/15

Mud-Co Mud Check @6069'
0945 hrs 03.16.15
Wt: 9.2 Vis: 53
Pv: 15 Yp: 17
pH: 9.5 WL: 9.8
Cake 1/32nd
Chl: 6,000 Cal: 80
Sol: 6.0 LCM: 12#
DMC: \$1,170.54
CMC: \$28,489.53

7:00 a.m. 3/17/15

Total Gas (units)	150
C1 (units)	150
C2 (units)	150
C3 (units)	150
C4 (units)	150

Mud-Co Mud Check @6200'
1000 hrs 03.17.15
Wt: 8.7 Vis: 47
Pv: 14 Yp: 15
pH: 9.0 WL: 9.6
Cake 1/32nd
Chl: 4,500 Cal: 120
Sol: 2.6 LCM: 19#
DMC: \$8,990.17
CMC: \$37,479.70

Kinderhook 6246' (-4259)

greenish gray, blocky and hard, silty, pyritic in part

Shale: dark gray and greenish gray, blocky and hard, some fissile, some pyritic, and Dolomite: gray, dense matrix, micro-vf-xlyn, argilaceous, poor visible porosity, no shows noted

Shale: gray to very dark gray, blocky and hard, some fissile, calcareous in part, with few pieces Dolomite as above

Shale as above, with Dolomite: light gray, dense matrix, micro-xlyn, limey in part, some argilaceous, poor visible porosity, no shows noted

Maquoketa 6301' (-4314)

cfs@ 6337' 30" - Limestone: gray and tan, dense sub-grainy matrix, fn-xlyn, poor inter-xlyn porosity, no shows noted, with scattered pieces Chert: off white and light gray, opaque, sharp and fresh, with some Shale as above

Viola 6318' (-4331)

cfs@ 6337' 60" - Dolomite: cream white and off white, dense to sli sucrosic, vf-xlyn, few parts altered fossiliferous, fair rhombic development and fair to good assc. porosity, light edge stains in part, no free o/g, dull yellow fluorescence, no cut, very faint odor

cfs@6337' 90" - Dolomite: cream white, dense to sli sucrosic, vf-xlyn, some cherty material, poor to fair rhombic development and porosity, very light edge stains in part, no free o/g, dull yellow fluor. no cut, very faint odor

(6338-50') Dolomite: cream white and light gray, dense matrix, fn-xlyn, some limey to cherty, poor visible porosity, no shows noted

Dolomite: off white and cream white, dense tight matrix, micro-vf-xlyn, trace argilaceous, poor visible porosity, no shows noted, with few pieces Chert: light gray and bone white, opaque, some vitrious, sharp and fresh

Dolomite: cream-tan to light gray, dense tight matrix, micro-vf-xlyn, trace glauconitic, poor visible porosity, no shows noted, with Chert as above

Dolomite: cream-tan to light gray, dense tight matrix, vf-fn-xlyn, some finely sucrosic to sli limey and chalky, poor visible porosity, no shows noted, with few pieces Chert as above

Dolomite: off white and light tan, dense matrix, fn-xlyn, few parts limey to sub-chalky, some poor to fair rhombic development and poor assc. porosity, pyritic in part, no shows noted

Dolomite: cream-tan and off white, dense tight matrix, fn-xlyn, trace glauconitic and some heavy mineral inclusions, poor rhombic dev. and porosity, no shows noted

Dolomite: off white and cream white, dense matrix, fn-xlyn, some limey to sub-chalky material, trace heavy mineral inclusions, poor visible porosity, no shos noted

Rotary Total Depth 6437' (-4450)

No logs ran
Orders received to run 5 1/2" production casing

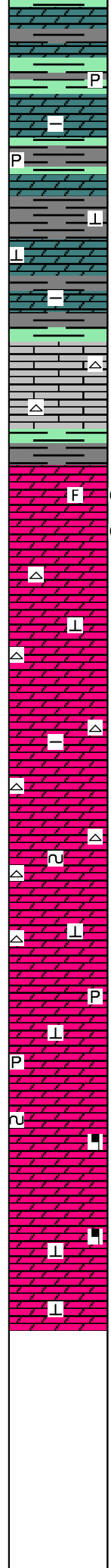
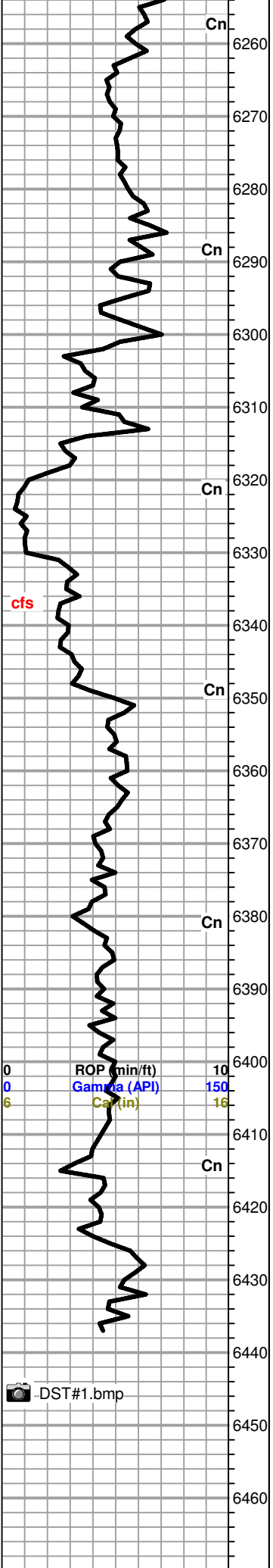
Respectfully submitted,
Adam G. Nighswonger

51 total units

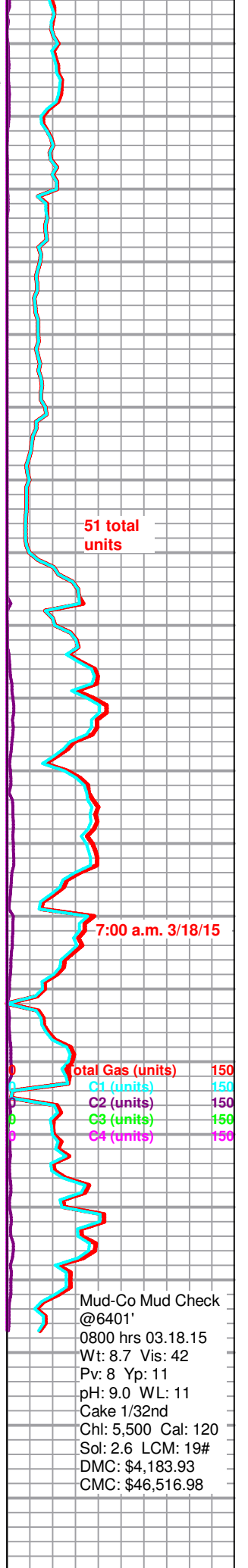
7:00 a.m. 3/18/15

Total Gas (units) 150
C1 (units) 150
C2 (units) 150
C3 (units) 150
C4 (units) 150


Mud-Co Mud Check @6401'
0800 hrs 03.18.15
Wt: 8.7 Vis: 42
Pv: 8 Yp: 11
pH: 9.0 WL: 11
Cake 1/32nd
Chl: 5,500 Cal: 120
Sol: 2.6 LCM: 19#
DMC: \$4,183.93
CMC: \$46,516.98



6260
6270
6280
6290
6300
6310
6320
6330
6340
6350
6360
6370
6380
6390
6400
6410
6420
6430
6440
6450
6460



DST#1.bmp

	DRILL STEM TEST REPORT	
	Coral Coast Petroleum LLC	24-32s-21w Clark
	8100 East 22nd Street Building 600 Suite R Wichita, Kansas 67226	Loesch #2 Job Ticket: 10025 DST#: 1 Test Start: 2015.03.13 @ 04:00:00
ATTN: Adam Nighswonger		

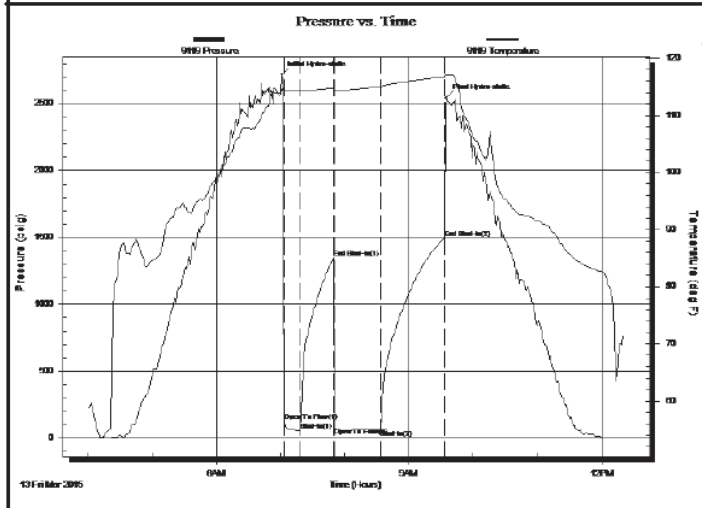
GENERAL INFORMATION:

Formation: Morrow Sand Deviated: No Whipstock: ft (KB) Time Tool Opened: 07:03:00 Time Test Ended: 12:20:00	Test Type: Conventional Bottom Hole (Initial) Tester: Gene Budig Unit No: 1
Interval: 5188.00 ft (KB) To 5235.00 ft (KB) (TVD) Total Depth: 5188.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair	Reference Elevations: 1987.00 ft (KB) 1977.00 ft (CF) KB to GR/CF: 10.00 ft

Serial #: 9119 Outside

Press@RunDepth: 67.12 psig @ 5230.14 ft (KB)	Capacity: 8000.00 psig
Start Date: 2015.03.13 End Date: 2015.03.13	Last Calib.: 2015.03.13
Start Time: 04:00:00 End Time: 12:20:00	Time On Btm: 2015.03.13 @ 07:01:00
	Time Off Btm: 2015.03.13 @ 09:34:30

TEST COMMENT: 1st Opening 15 Minutes-Strong blow built to the bottom of a 5 gallon bucket in 30 seconds
 1st Shut-In 30 Minutes - did blow back
 2nd Opening 45 Minutes-Strong blow bottom of the bucket in 30 seconds gas to surface in one minute
 2nd Shut-In 60 Minutes-Did blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2715.61	114.21	Initial Hydro-static
2	128.92	114.36	Open To Flow (1)
17	57.50	114.19	Shut-In(1)
48	1344.43	114.78	End Shut-In(1)
49	76.20	114.42	Open To Flow (2)
92	67.12	115.03	Shut-In(2)
153	1495.27	116.76	End Shut-In(2)
154	2544.67	117.01	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
110.00	heact gassy mud	1.54

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	-0.52	93.63
Last Gas Rate	0.50	-0.52	93.63
Max. Gas Rate	0.50	-0.52	93.63