

LOG-TECH

Dual Induction
Log

DIGITAL LOG

(785) 625-3858

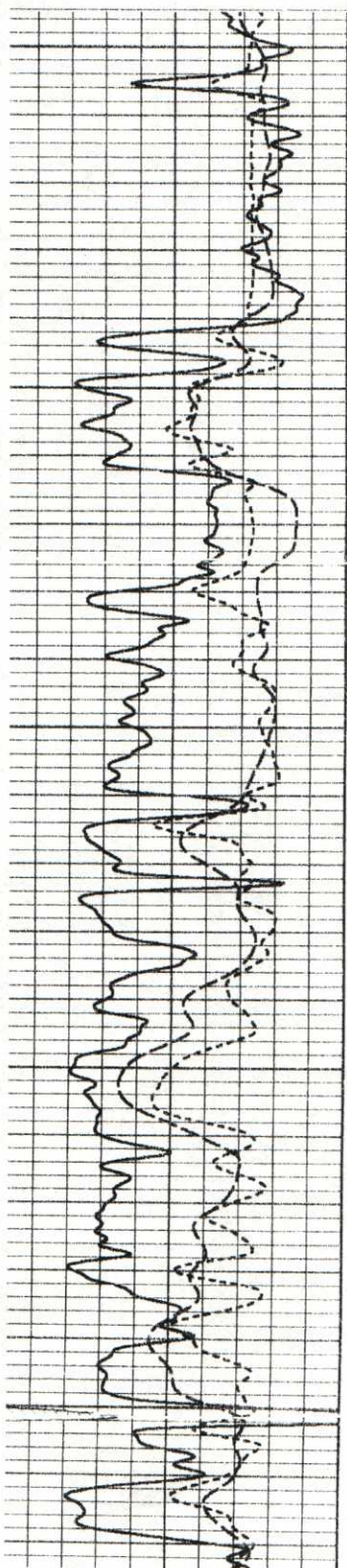
API No. 15-167-23262	Company		Te-Pe Oil & Gas	
	Well		Steinle "B" #7	
	Field		Hall-Gurney	
	County	Russell	State	Kansas
Location		1840' FNL & 1370' FEL		Other Services CNL / CDL MEL
Sec: 29		Twp: 15S		Rge: 12W
Permanent Datum		Ground Level		Elevation 1870
Log Measured From		Kelly Bushing		10 Ft. Above Perm. Datum
Drilling Measured From		Kelly Bushing		
				Elevation K.B. 1880 D.F. 1880 G.L. 1870
Date	8/26/2004			
Run Number	One			
Depth Driller	3385			
Depth Logger	3384			
Bottom Logged Interval	3383			
Top Log Interval	Surface Csg.			
Casing Driller	8.625 @ 815			
Casing Logger	814			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	4200			
Density / Viscosity	9.4	43		
pH / Fluid Loss	9.5	12.8		
Source of Sample	Flowline			
Rm @ Meas. Temp	1.0	@ 75		
Rmf @ Meas. Temp	.75	@ 75		
Rmc @ Meas. Temp	1.4	@ 75		
Source of Rmf / Rmc	Charts			
Rm @ BHT	.7	@ 112		
Operating Rig Time	4 Hours			
Max Rec. Temp. F	112			
Equipment Number	007			
Location	Hays			
Recorded By	D. Legleiter			
Witnessed By	Randy Kilian			

Database File: tepe db
 Dataset Pathname: stack/pass2.2
 Presentation Format: dil
 Dataset Creation: Thu Aug 26 09 58 26 2004 by Calc 6.3 TEST 7
 Charted by: Depth in Feet scaled 1.240

0	Gamma Ray (GAPI)	150
-160	SP (mV)	40
-160	RXO/RT	40

Scan 1 of 1
2600 to 2800

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0



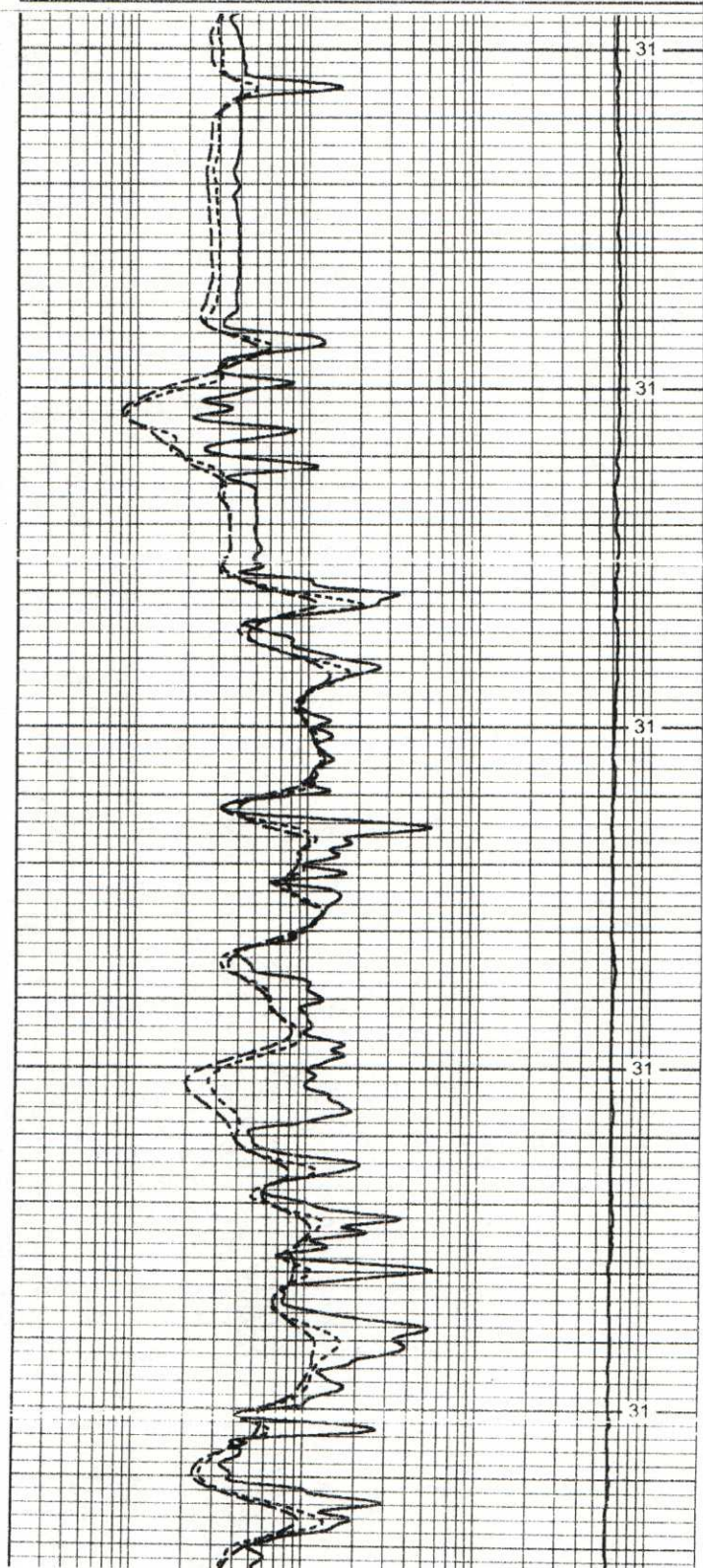
2600

2650

2700

2750

2800



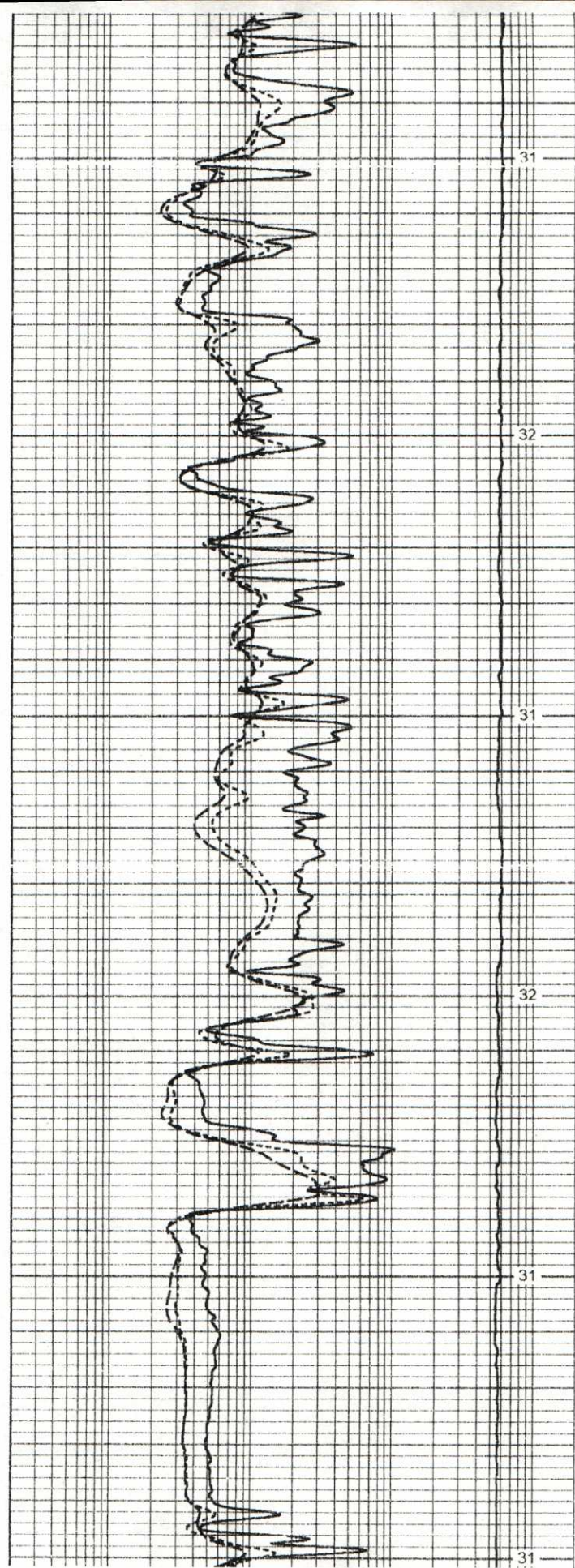
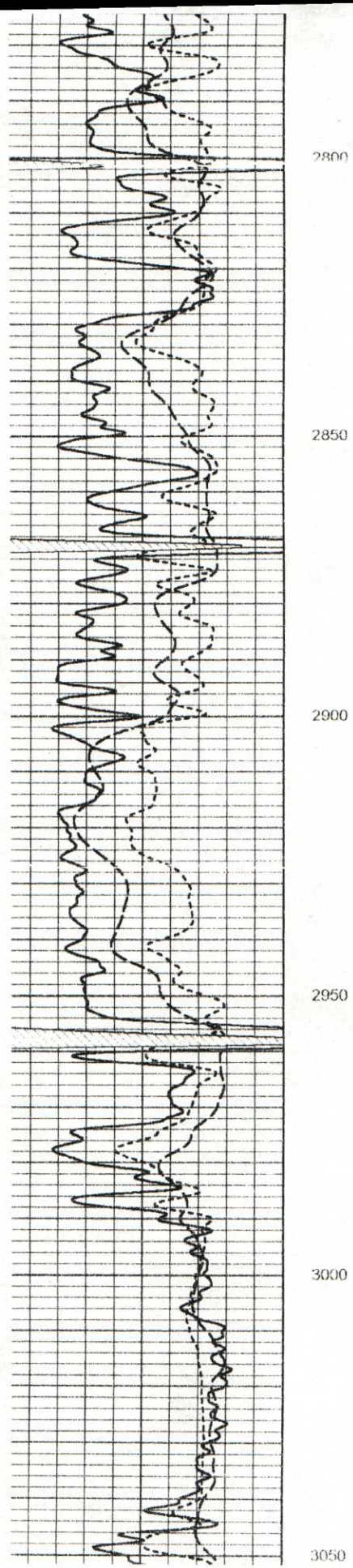
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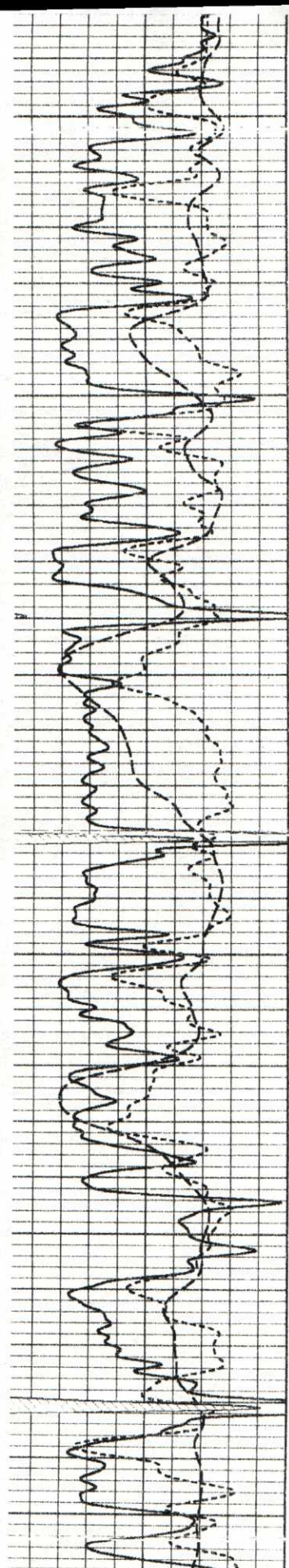
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31





3050

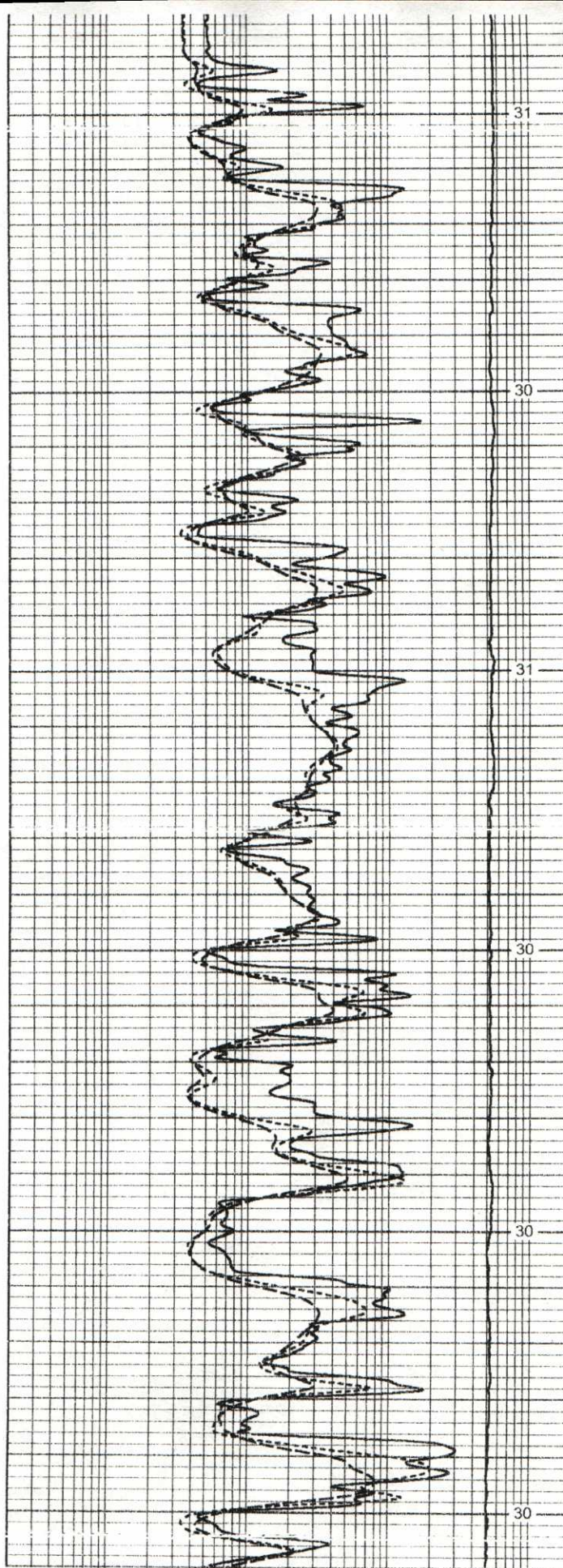
3100

3150

3200

3250

3300



31

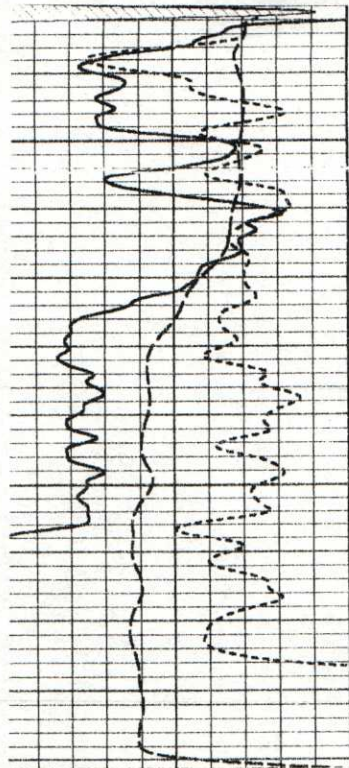
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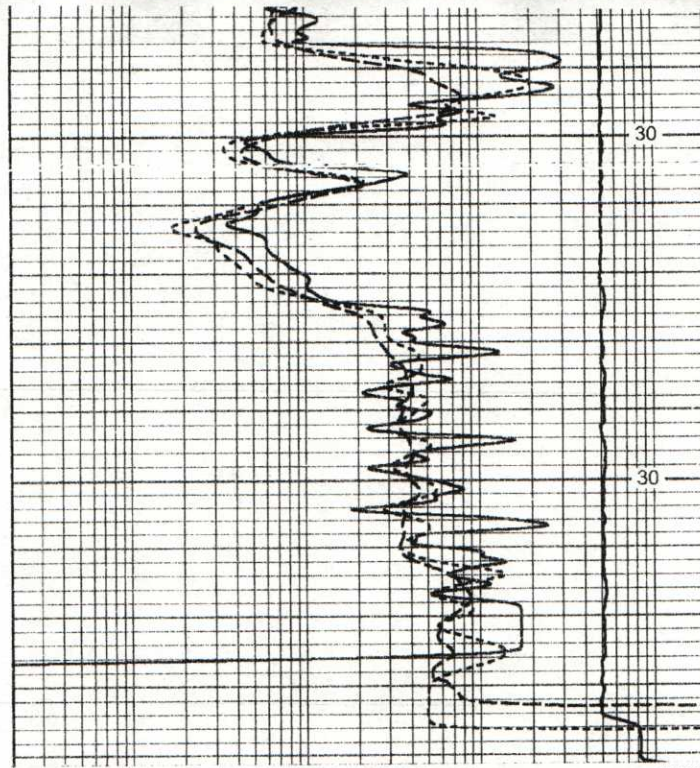
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3300

3350

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30

30

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Report Section