



**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company VINCENT OIL CORP.
Well SMITH #2-8
Field
County FORD
State KANSAS

Company VINCENT OIL CORPORATION
Well SMITH #2-8
Field
County FORD State KANSAS

Location: 2460' FSL & 1505' FWL
API # : 15-057-20936-0000
SEC 8 TWP 29S RGE 22W
Permanent Datum GROUND LEVEL Elevation 2523
Log Measured From KELLY BUSHING 10' A.G.L.
Drilling Measured From KELLY BUSHING
Other Services
CDL/CNL/PE
DIL/MEL
Elevation
K.B. 2533
D.F. 2531
G.L. 2523

Date	7/30/14
Run Number	TWO
Depth Driller	5440
Depth Logger	5434
Bottom Logged Interval	5424
Top Log Interval	650
Casing Driller	8 5/8" @ 686
Casing Logger	687
Bit Size	7 7/8"
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.0/44
pH / Fluid Loss	10.5/12.0
Source of Sample	FLOWLINE
Rim @ Meas. Temp	0.90 @ 80F
Rmf @ Meas. Temp	0.68 @ 80F
Rmc @ Meas. Temp	1.08 @ 80F
Source of Rmf / Rmc	MEASUREMENT
Rim @ BHT	0.56 @ 129F
Time Circulation Stopped	2 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	129F
Equipment Number	4854
Location	HAYS, KANSAS
Recorded By	JEFF GRONEMEG
Witnessed By	KENLEBLANC

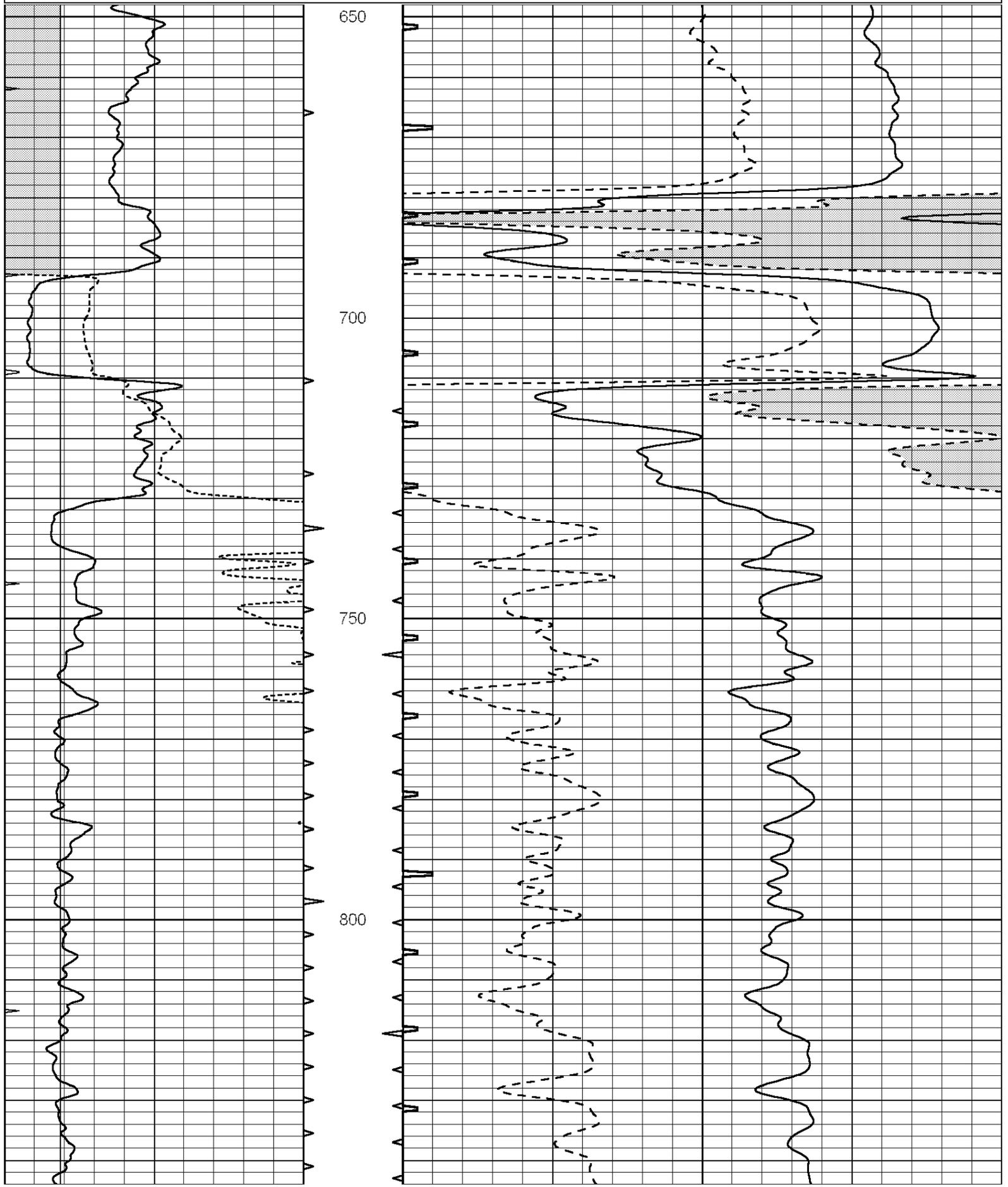
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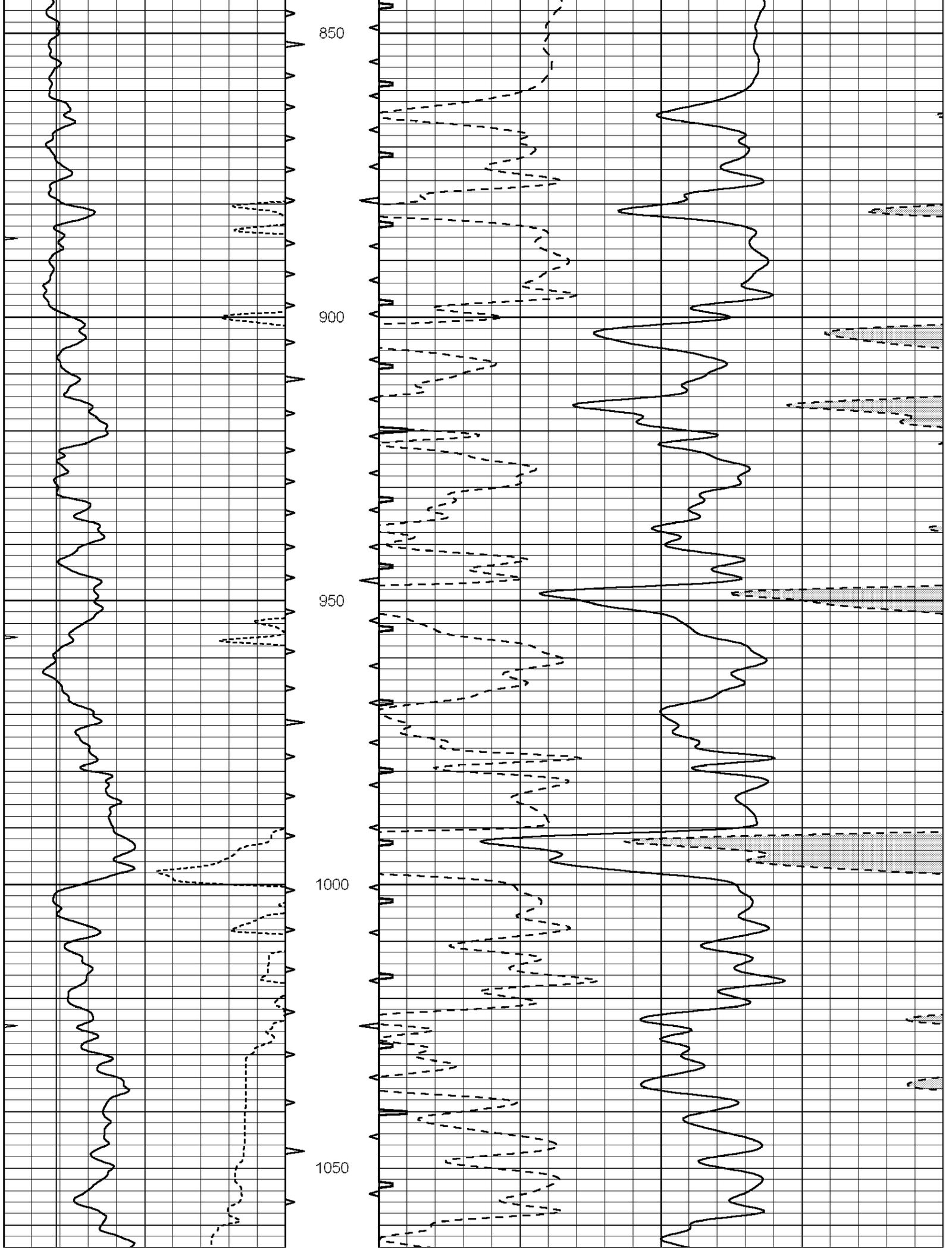
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

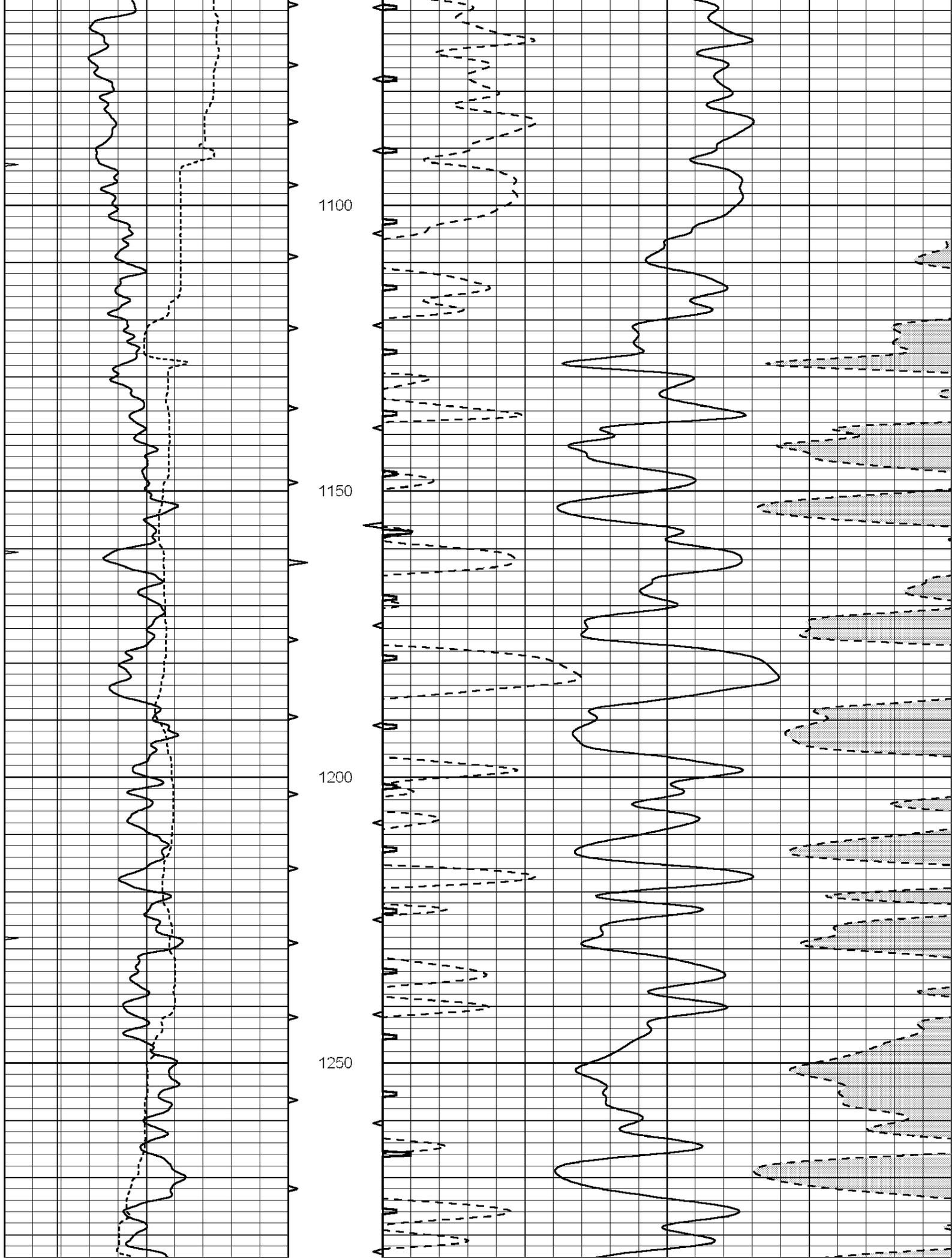
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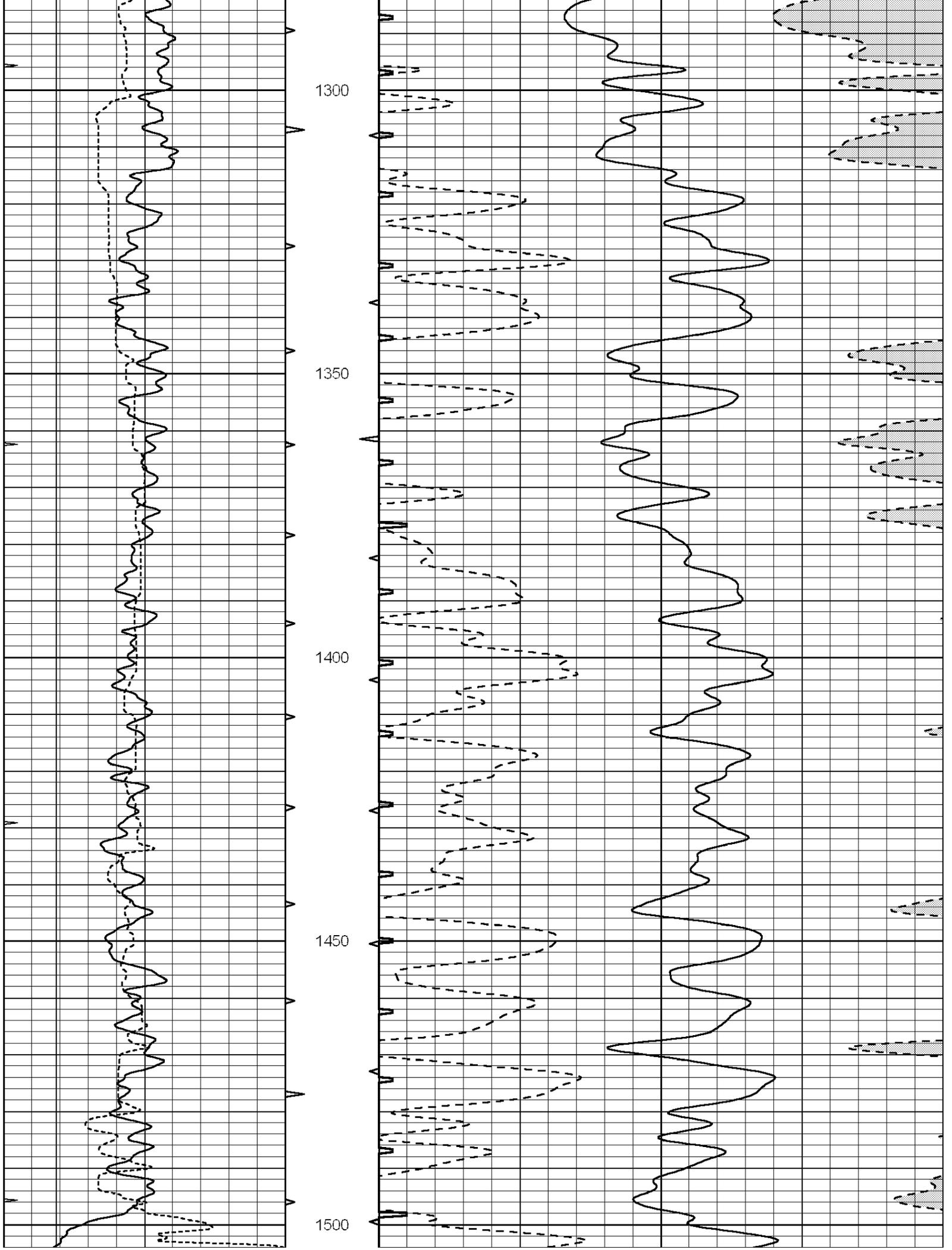
THANK YOU FOR USING "NABORS" HAYS, KANSAS (785) 628-6395
DIRECTIONS
KINGSDOWN, KS - 1 1/2 MILES NORTH ON RD 125
EAST INTO

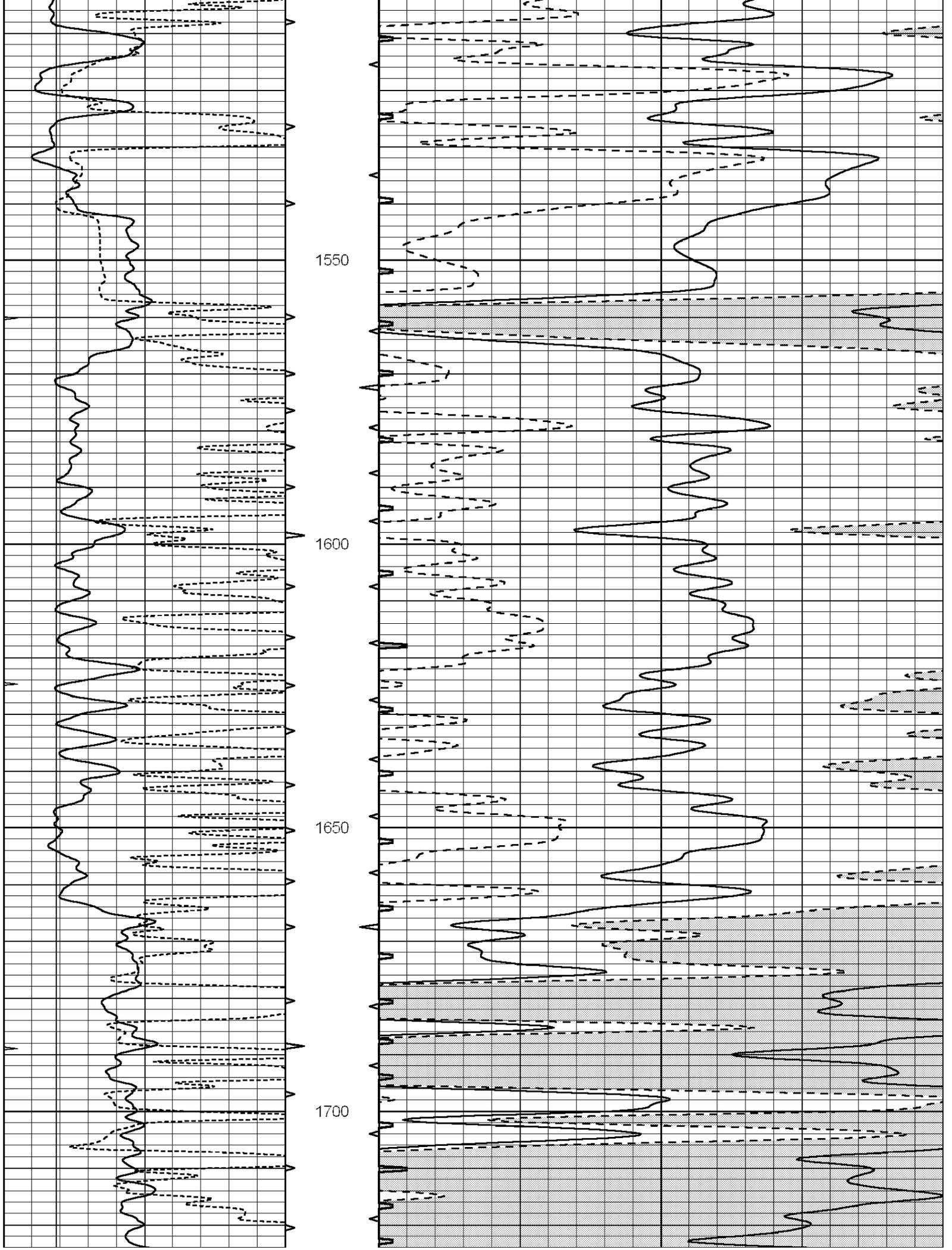
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6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			

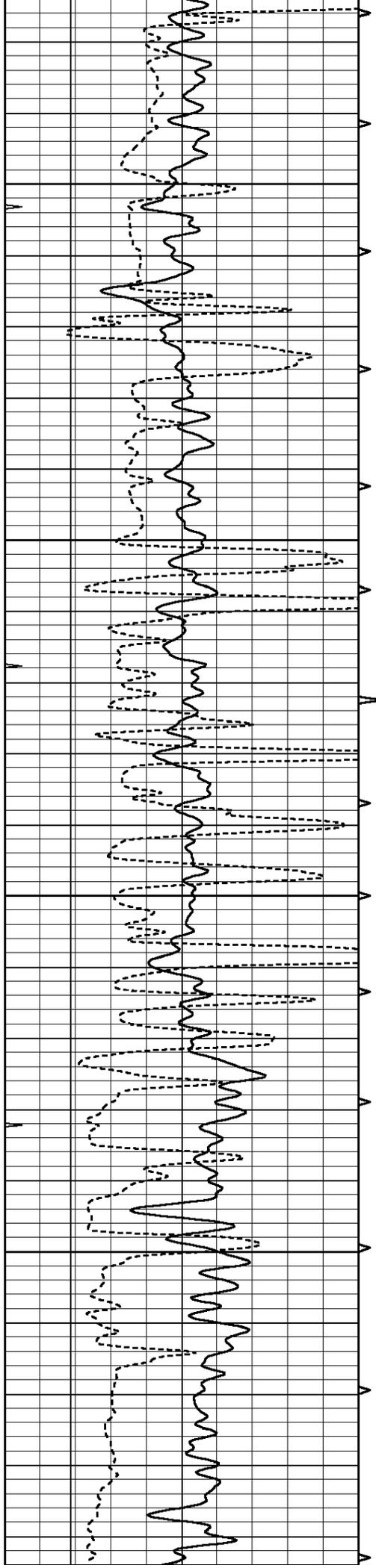










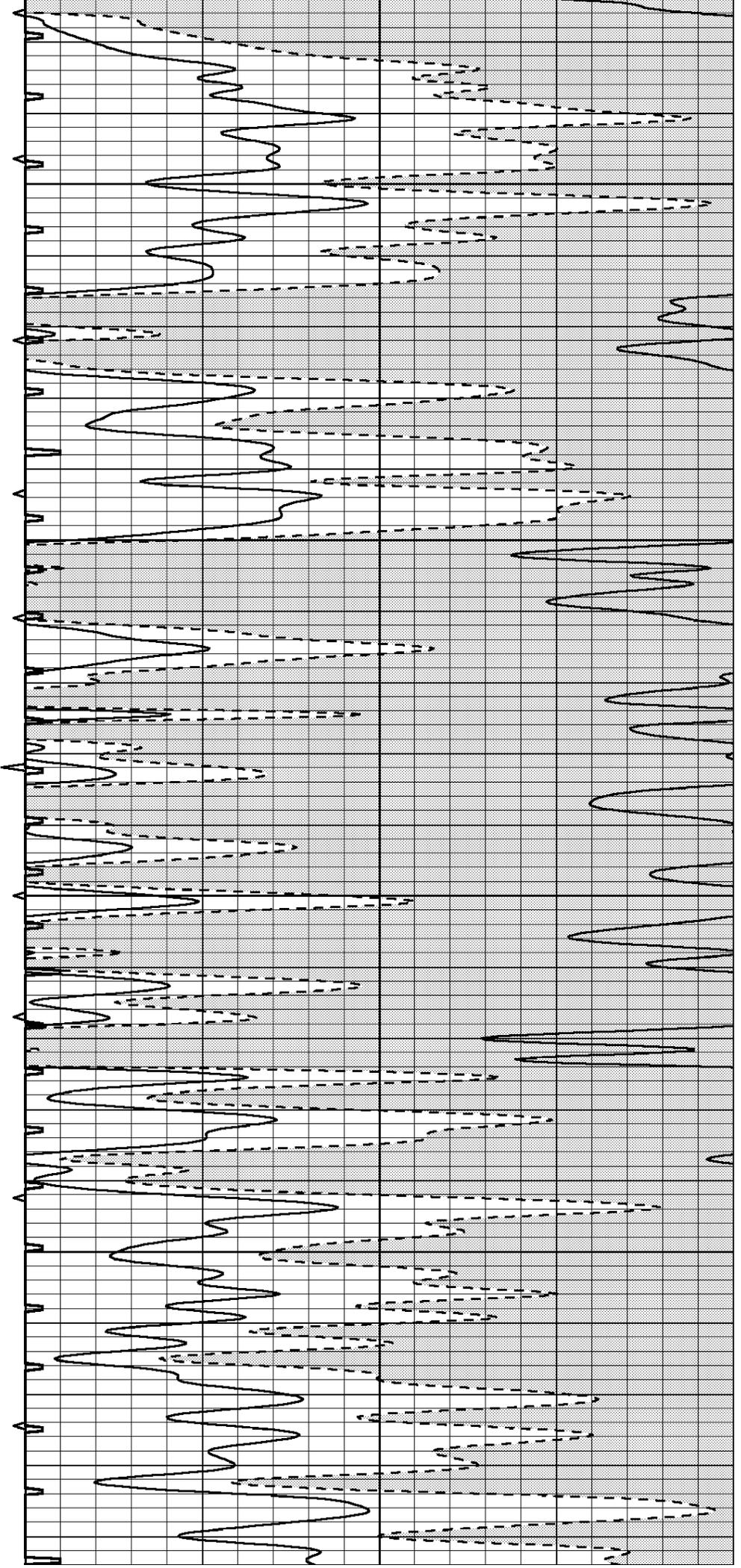


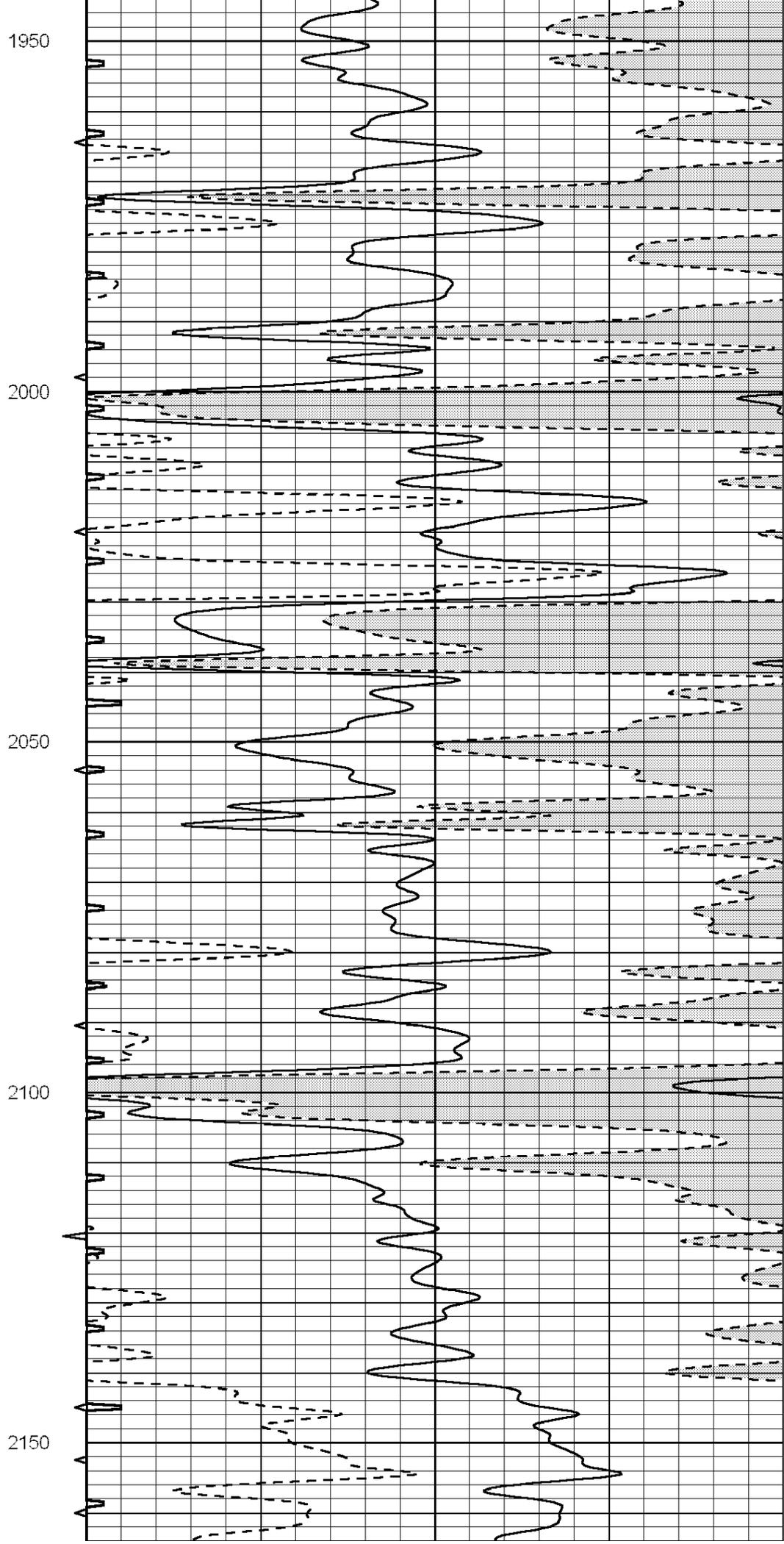
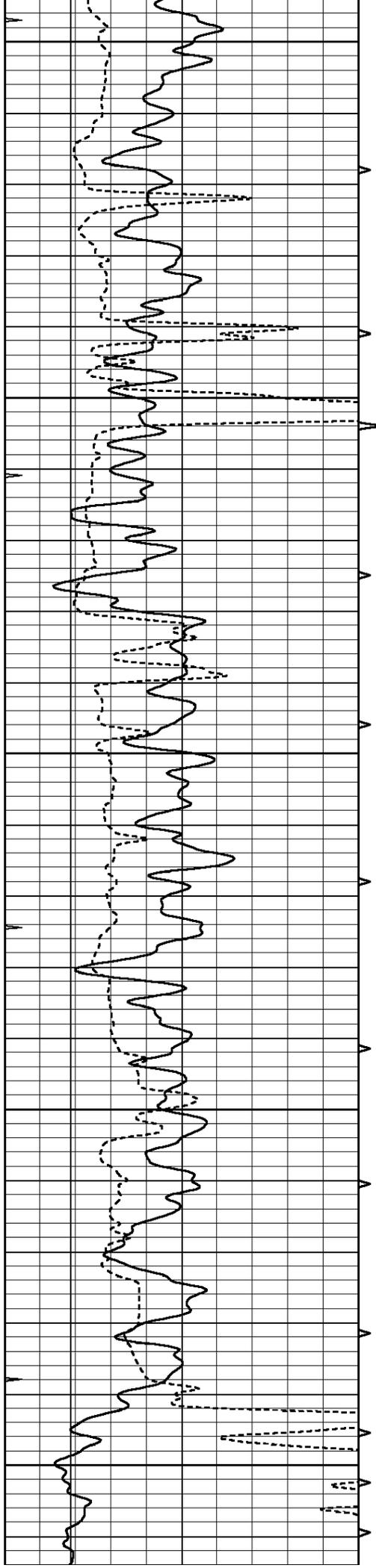
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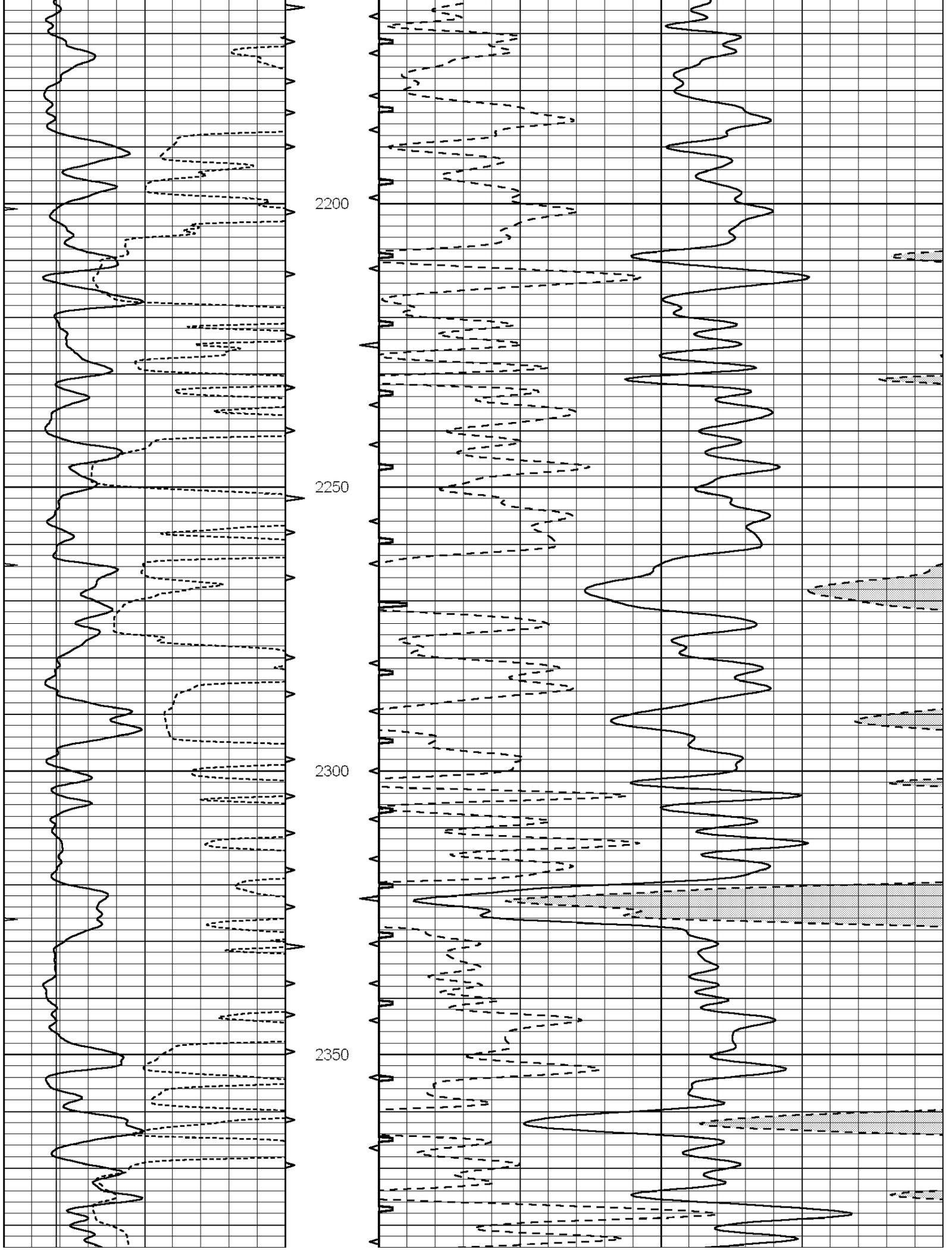
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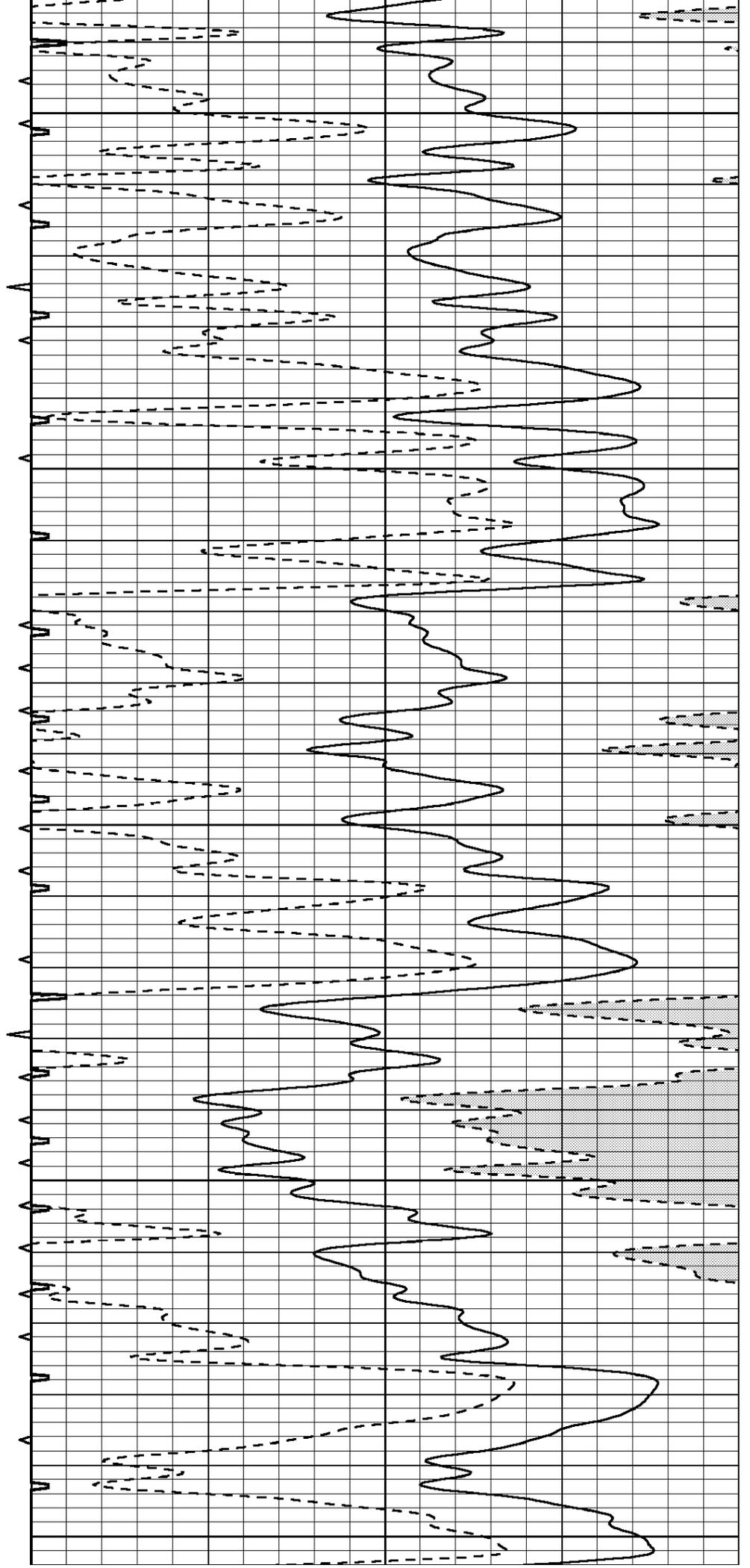
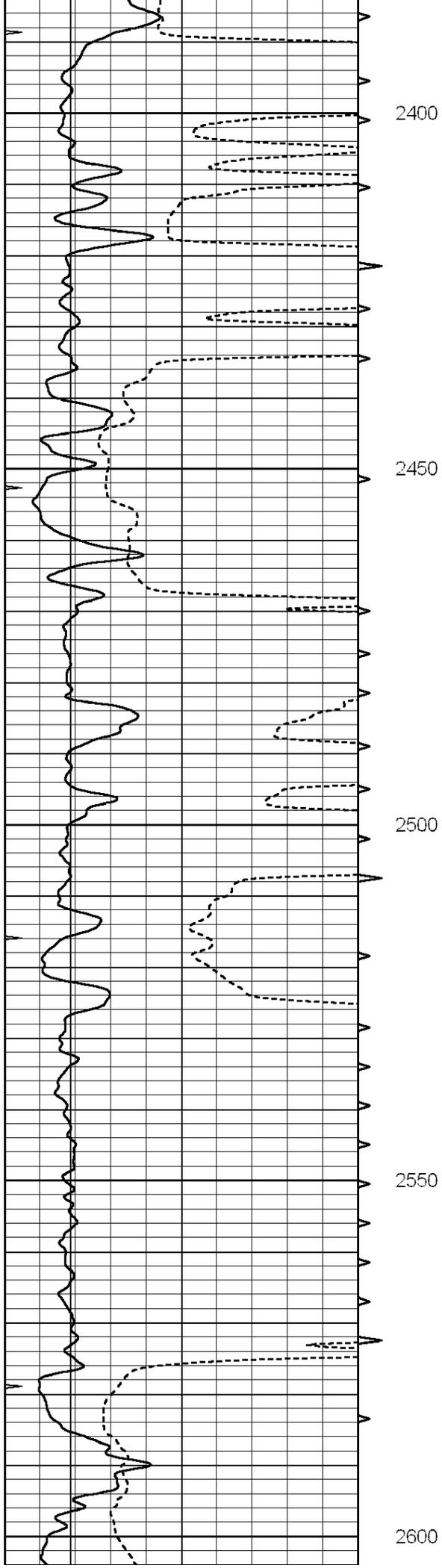
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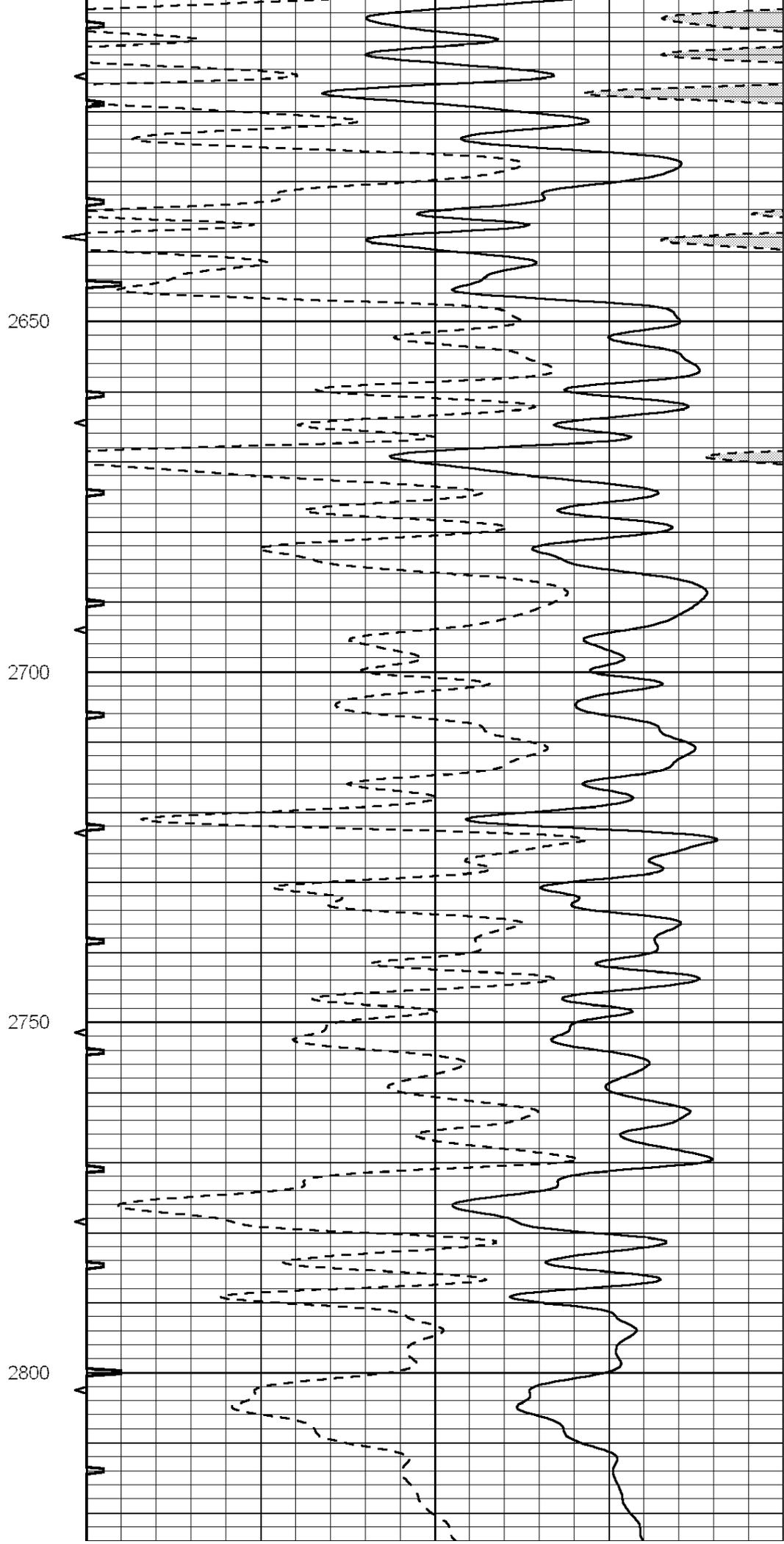
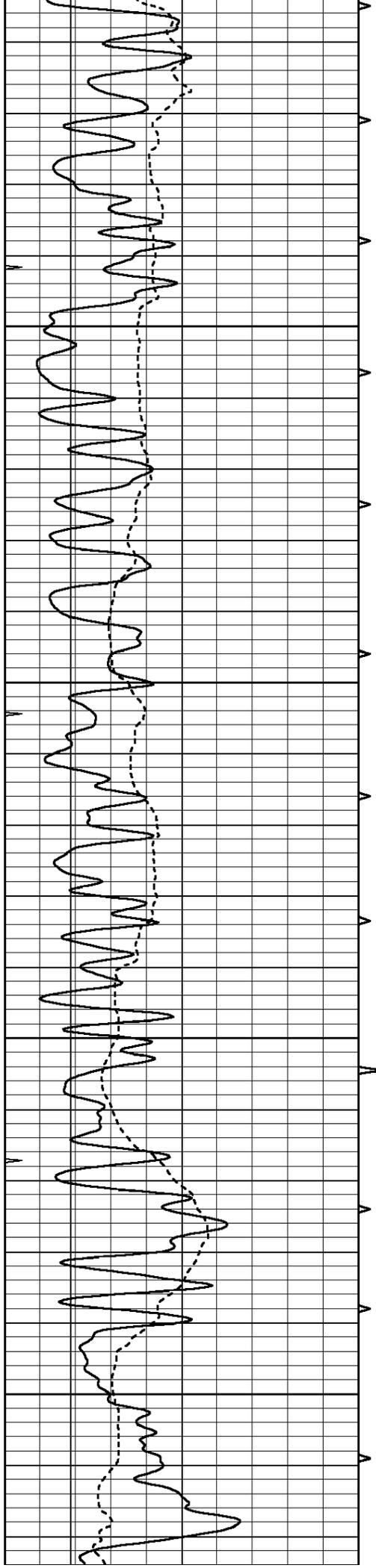
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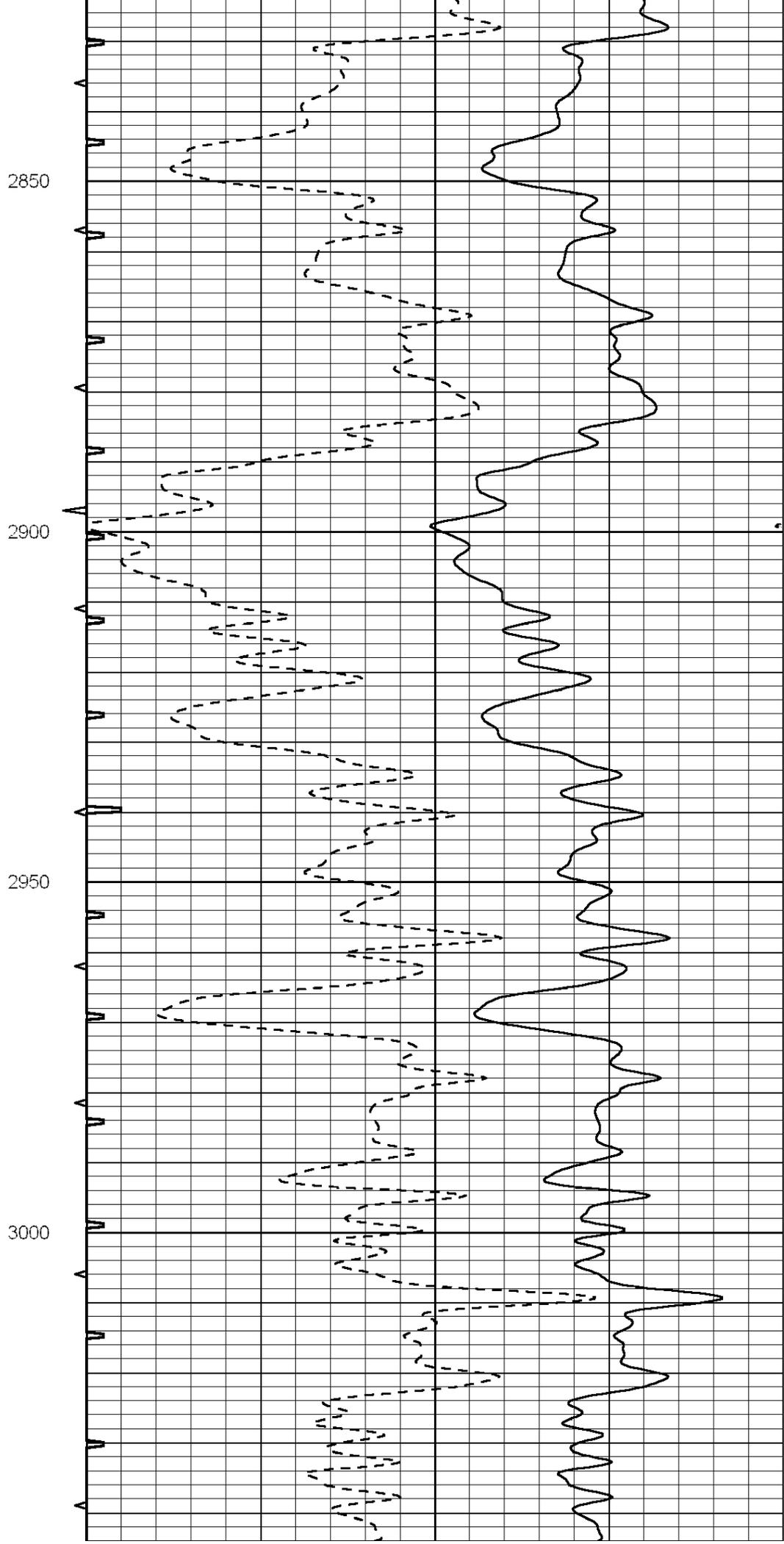
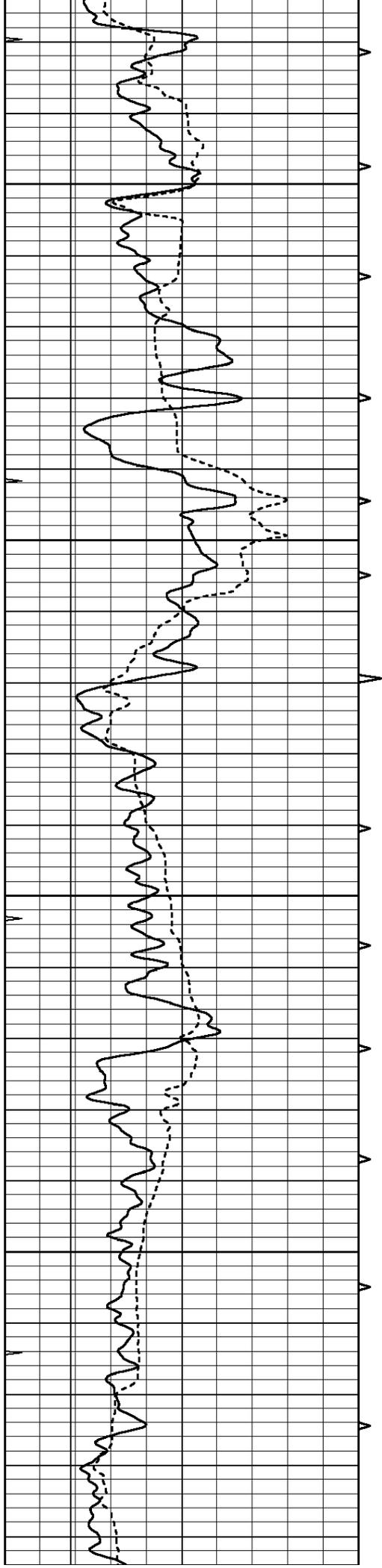


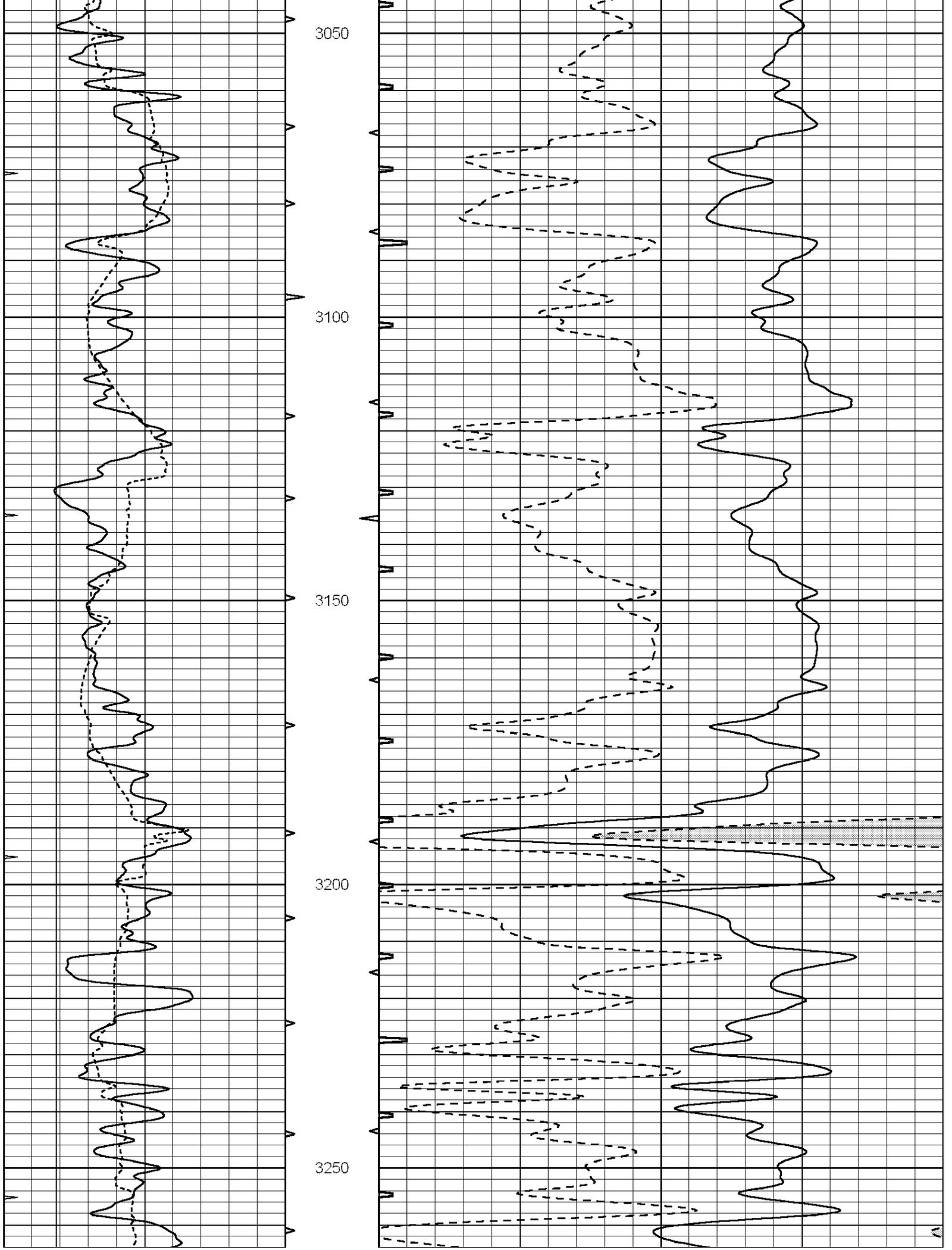


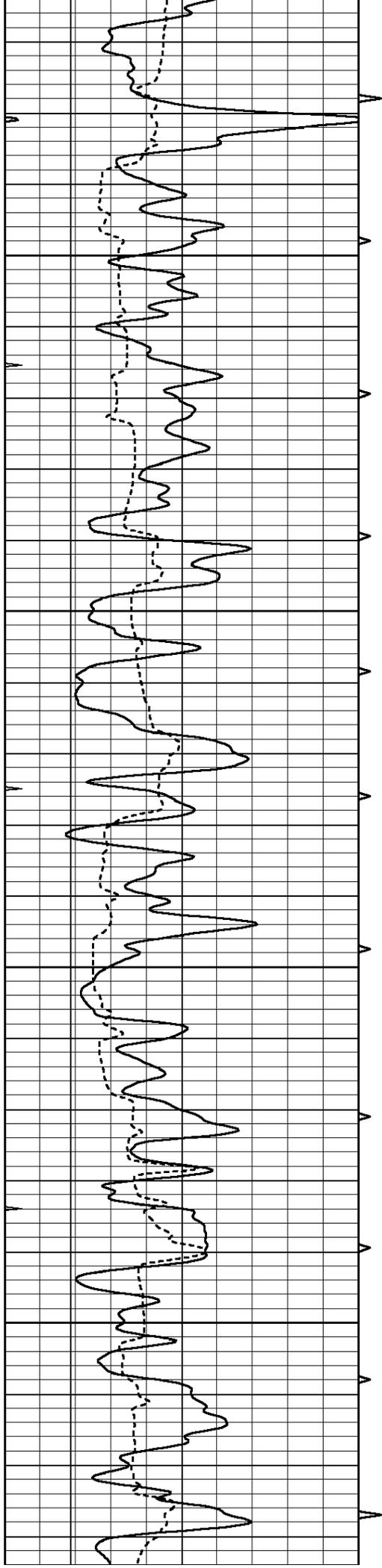










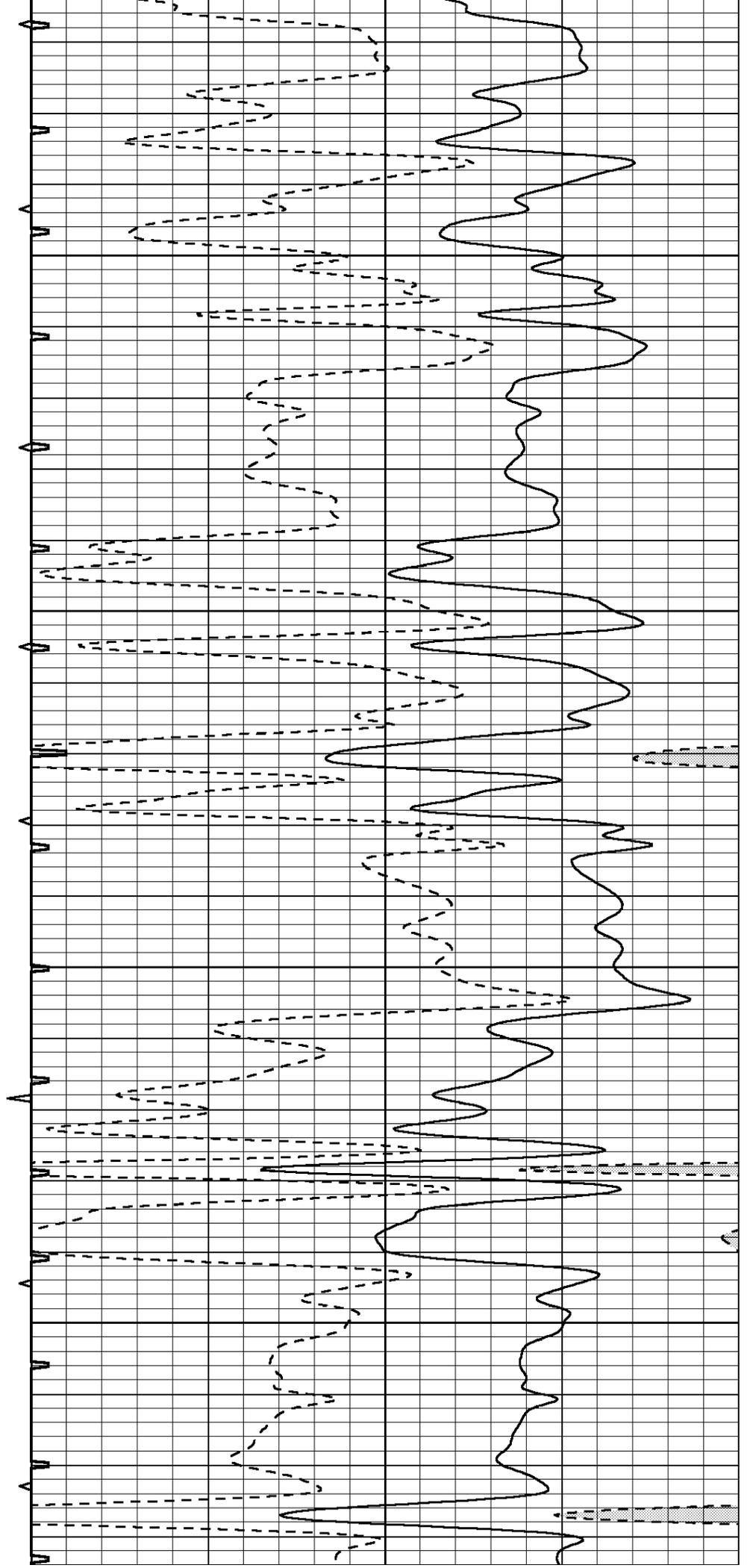


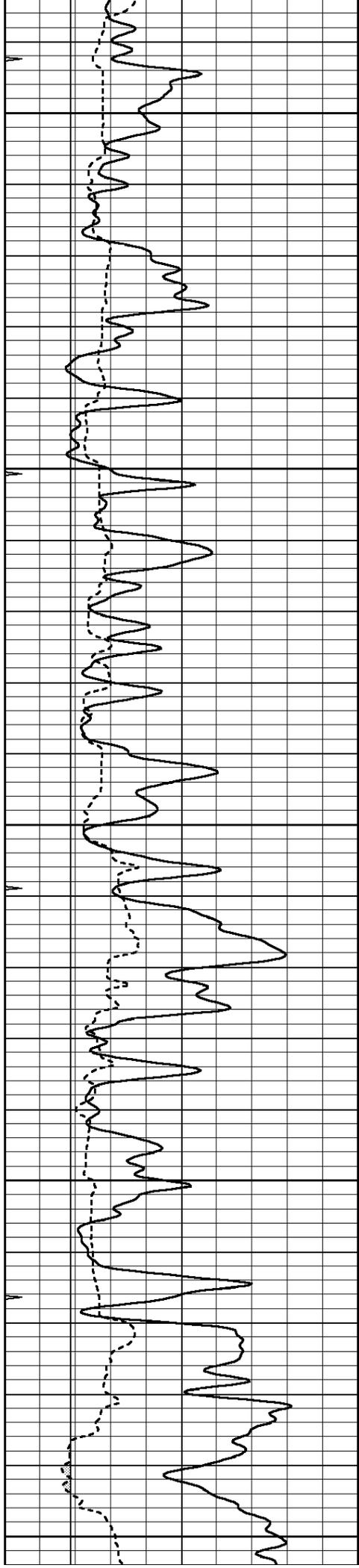
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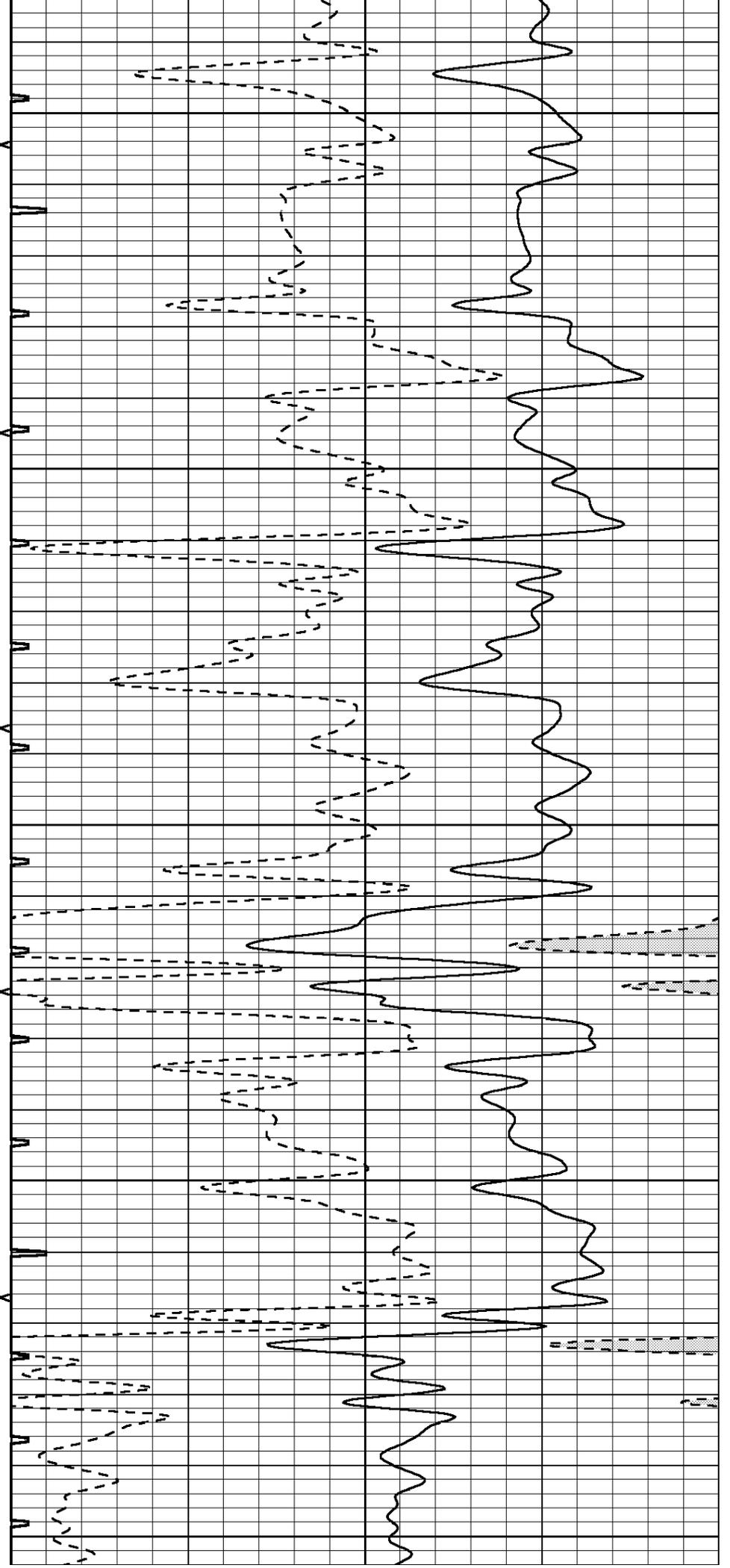
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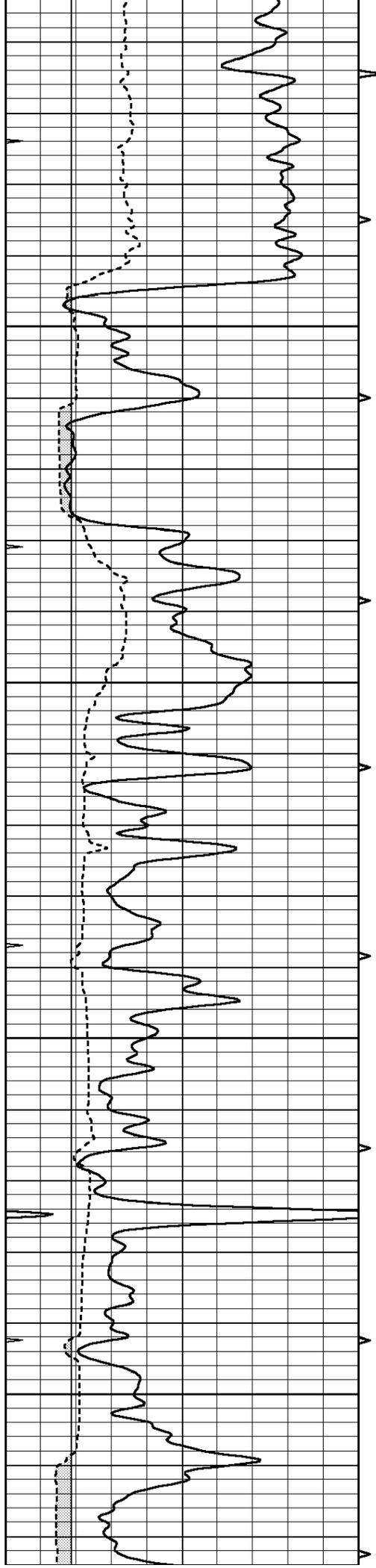
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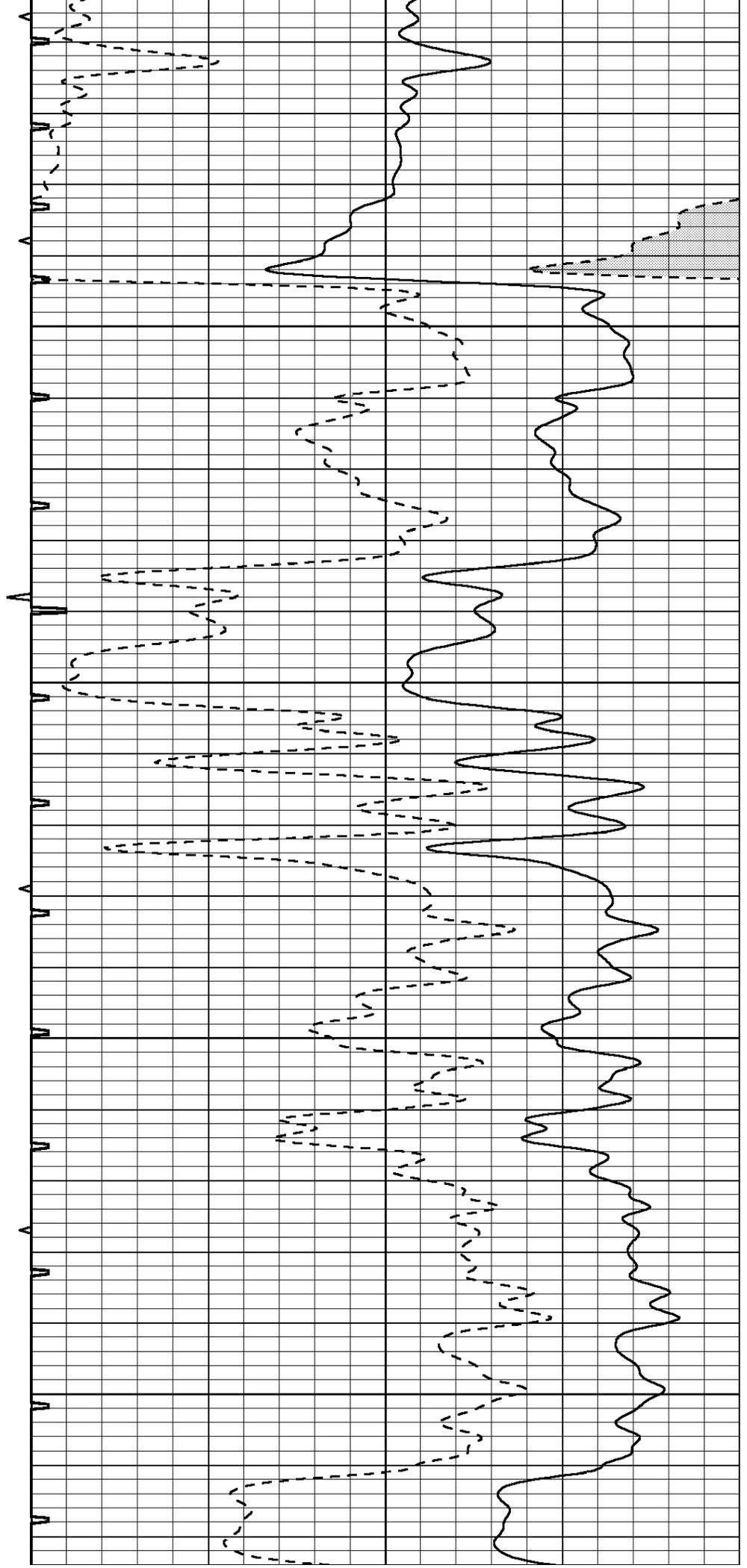


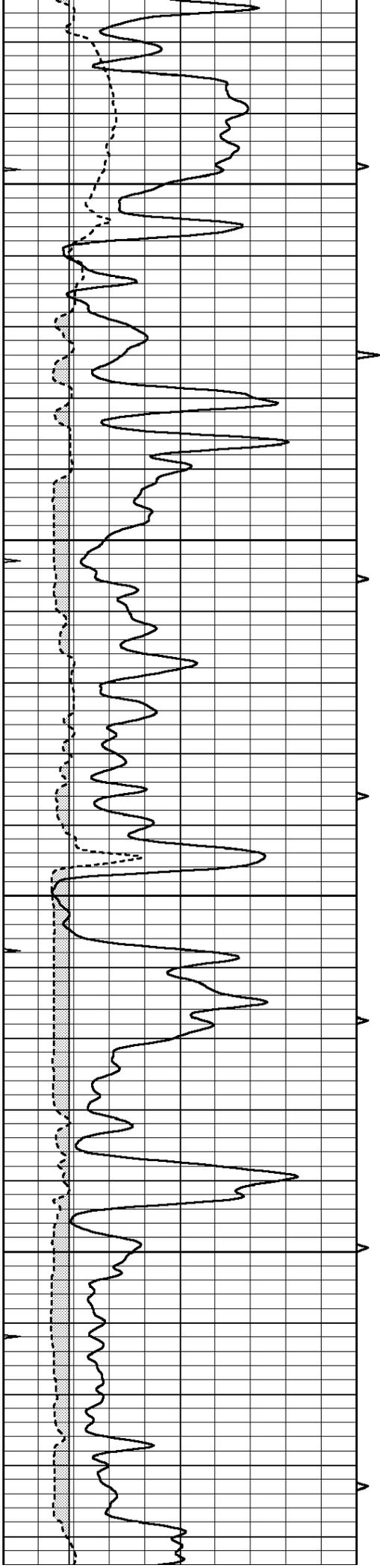
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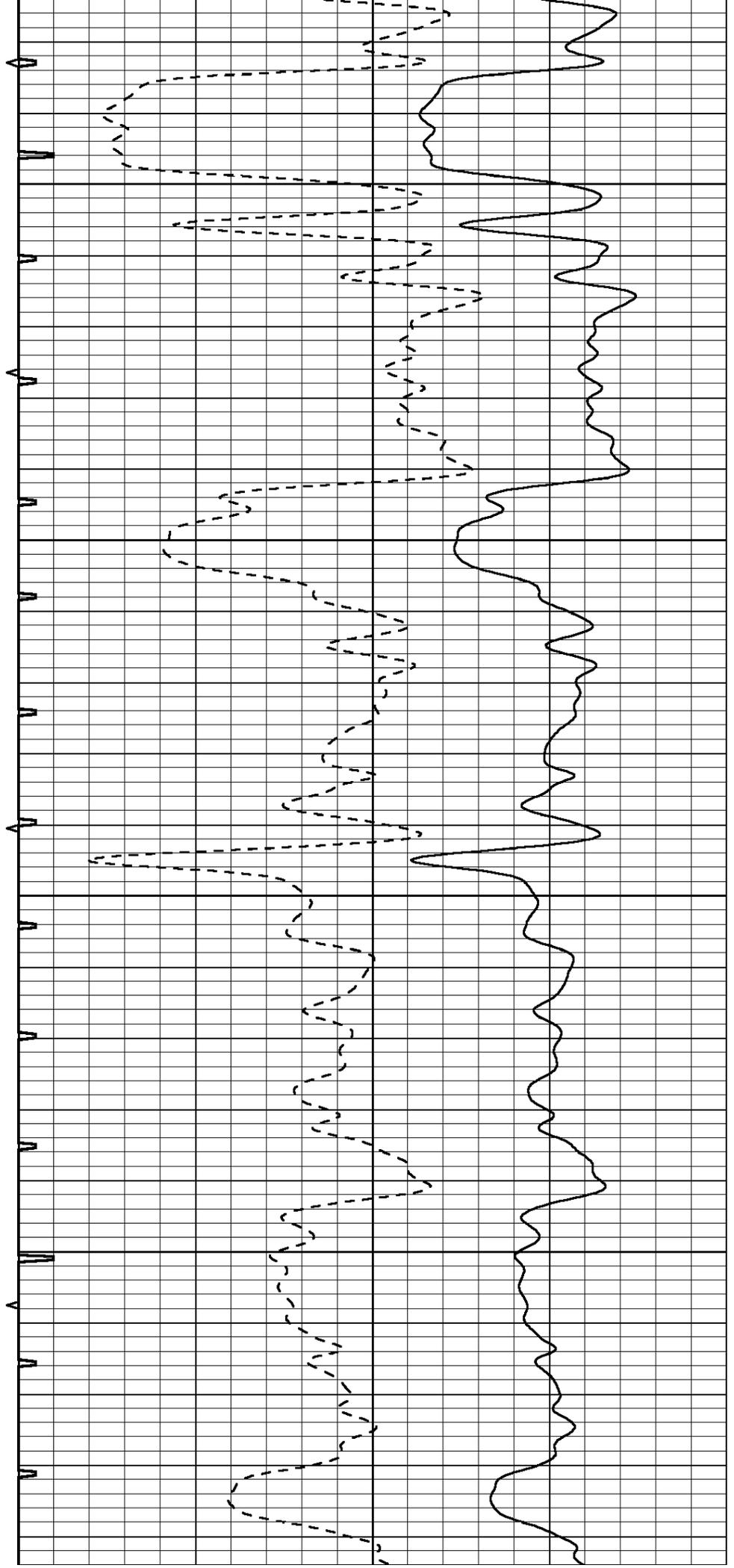


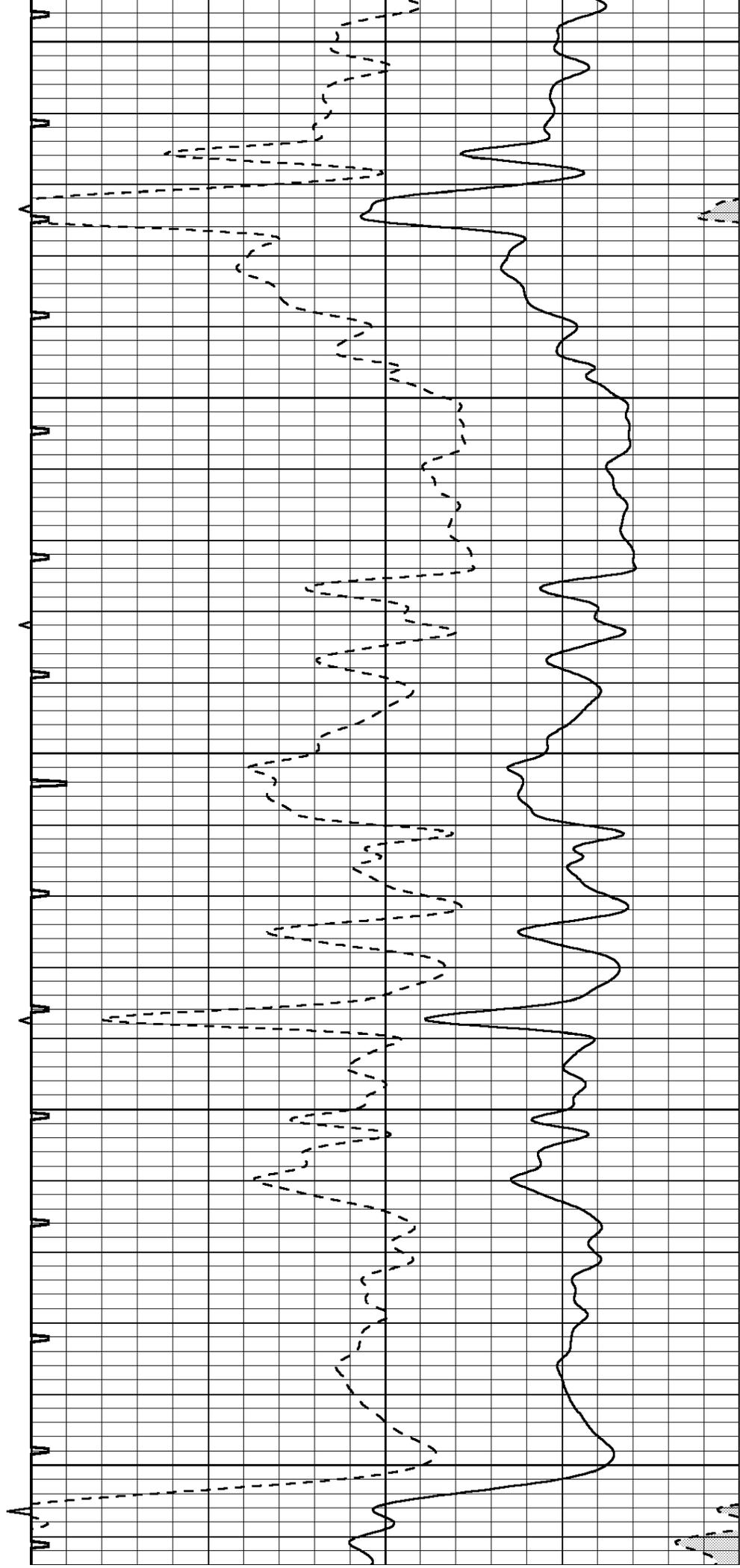
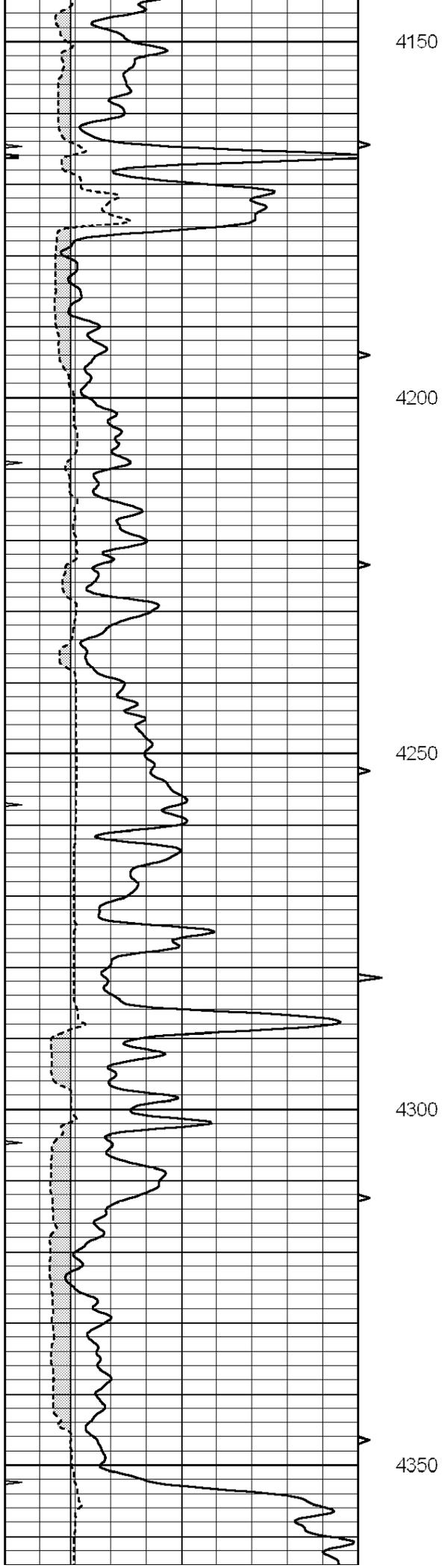
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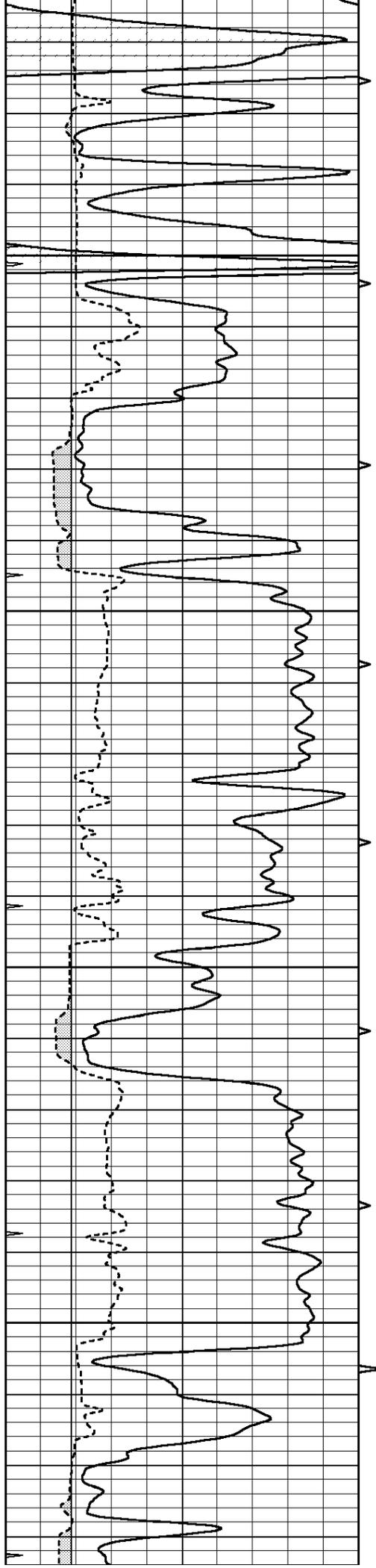
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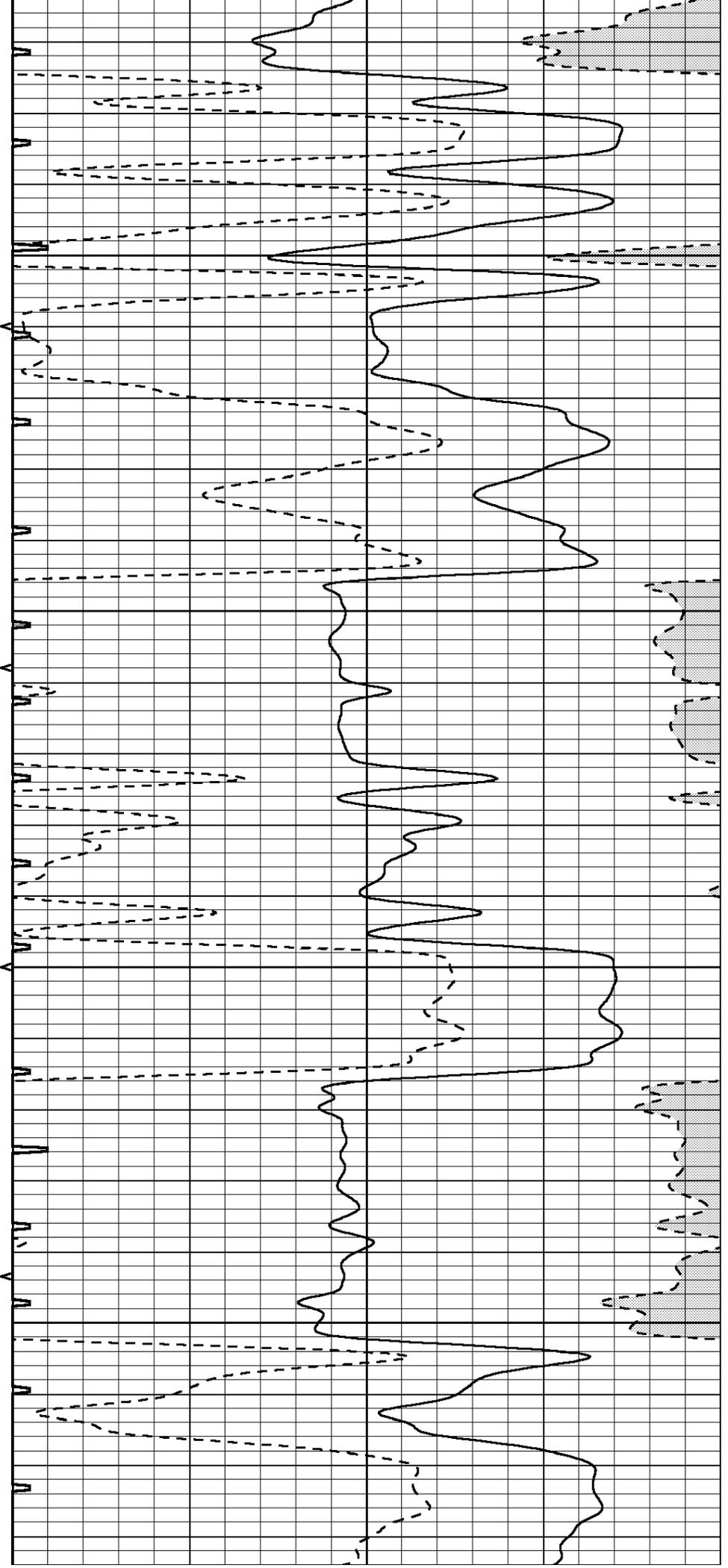


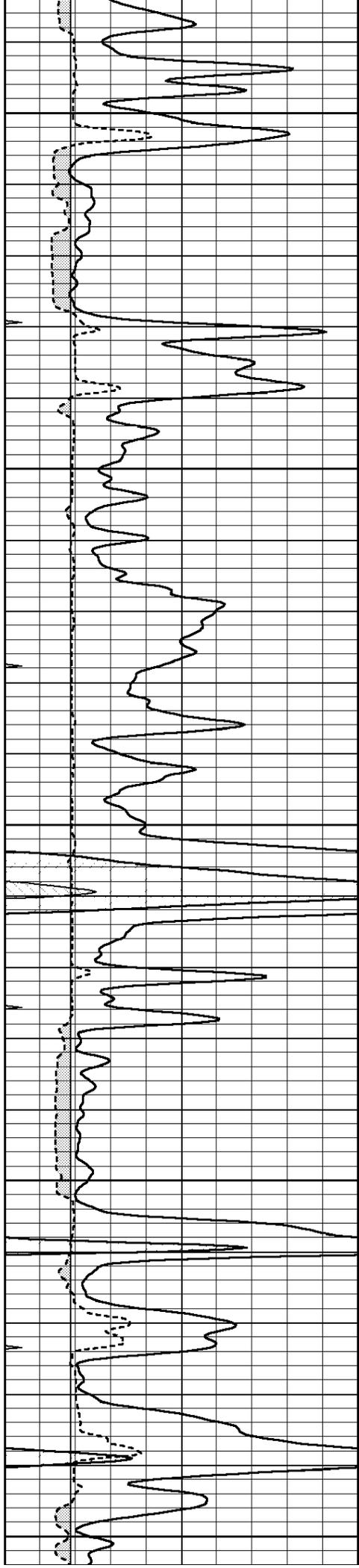
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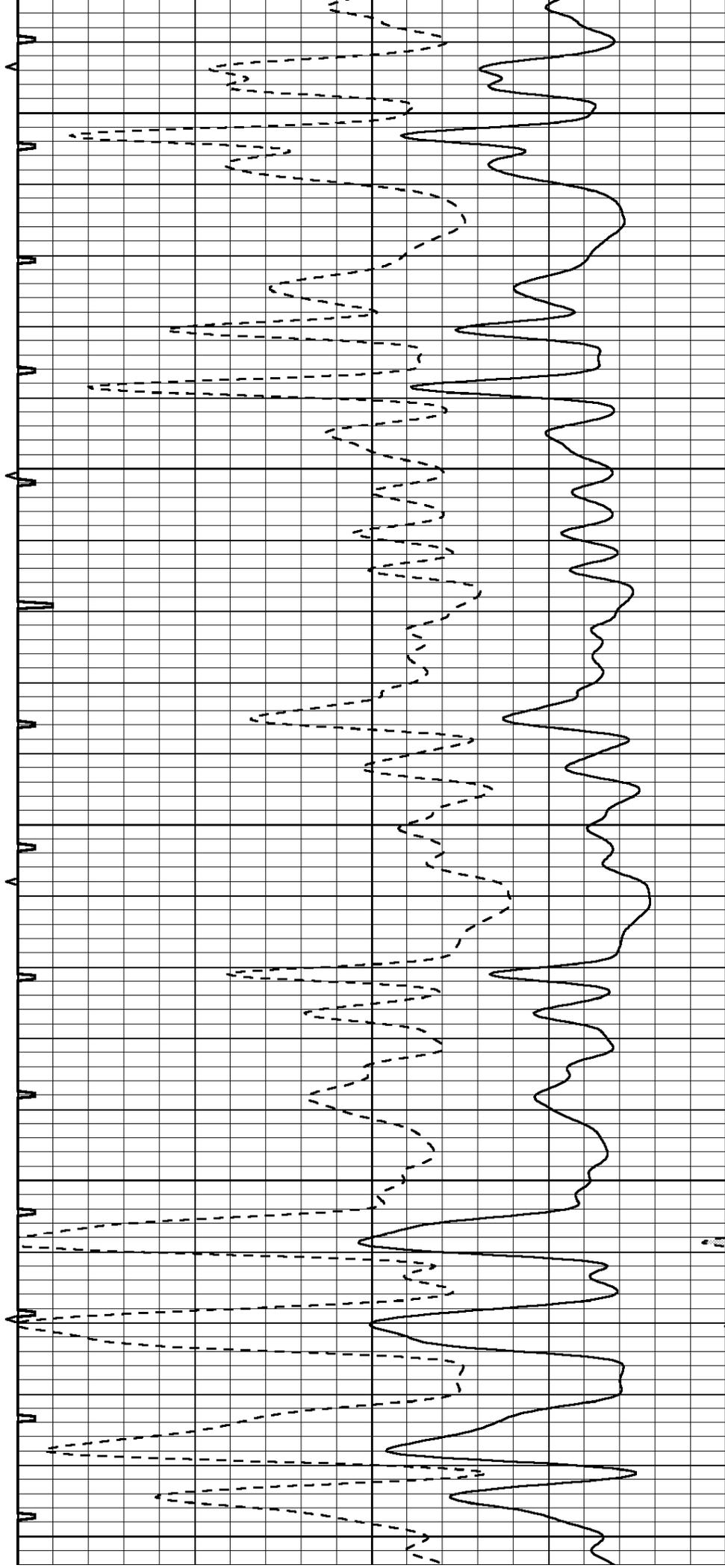
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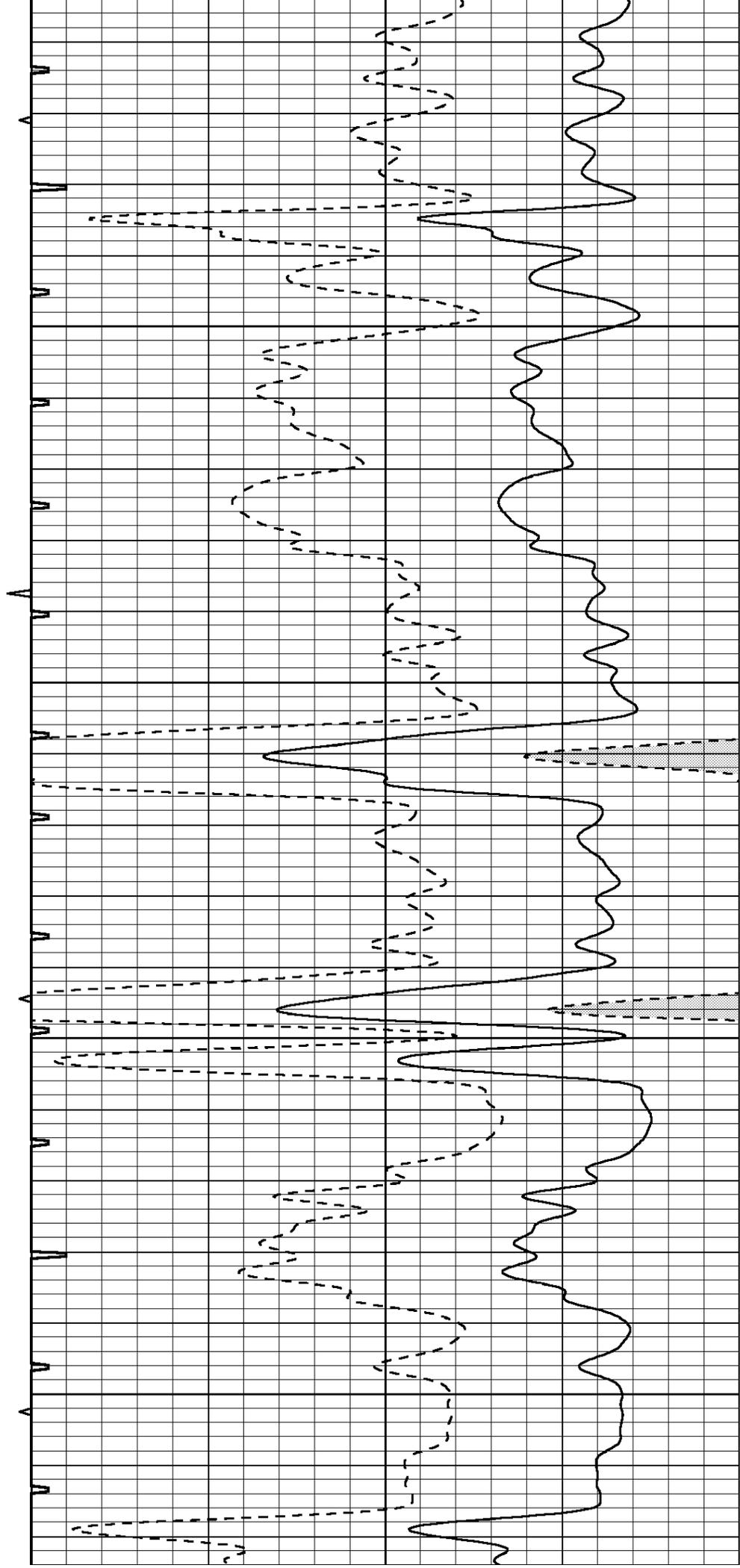
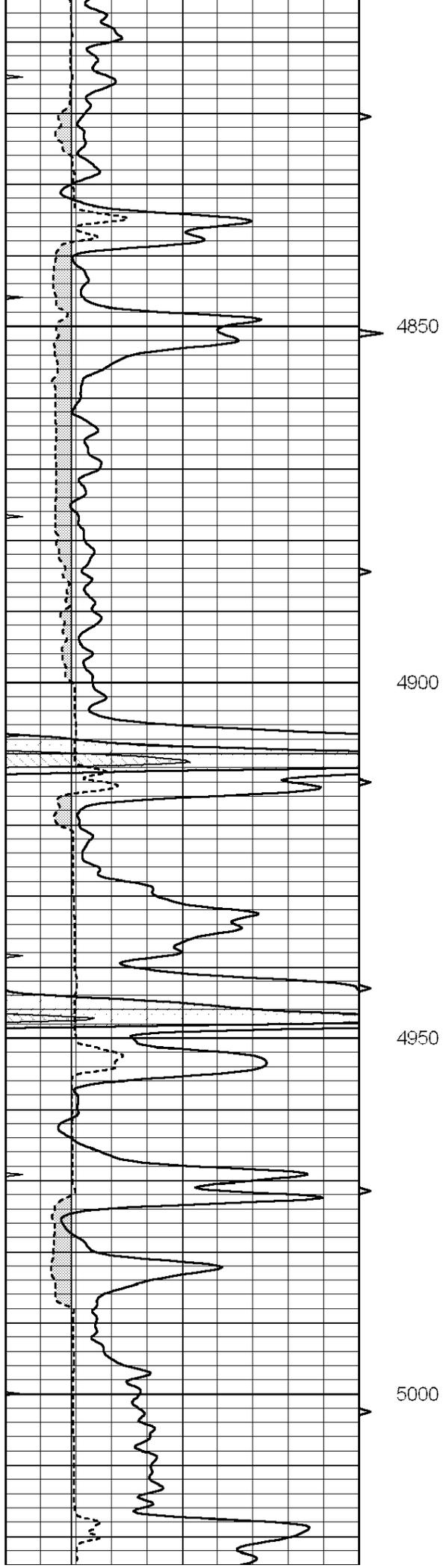
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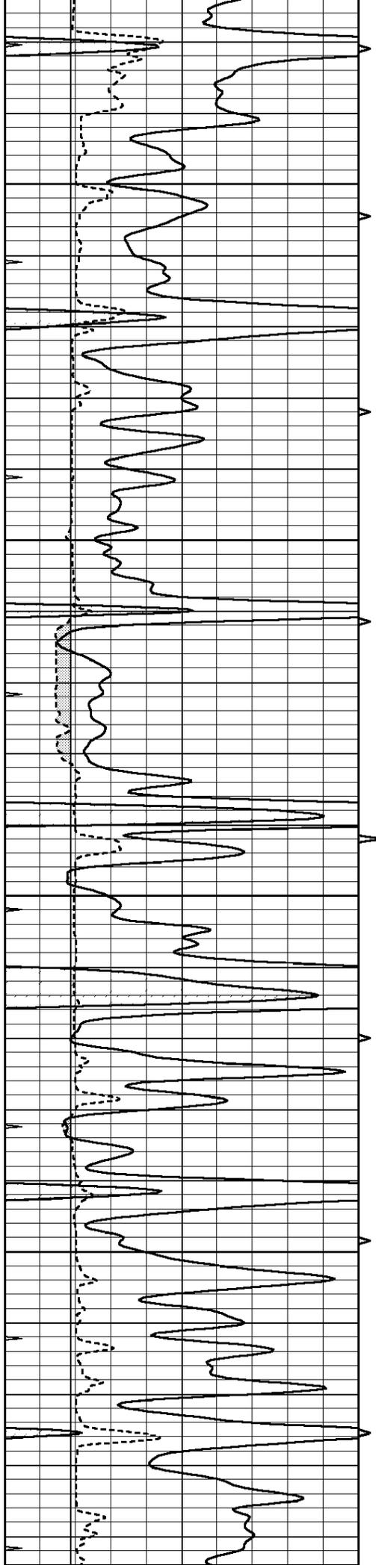
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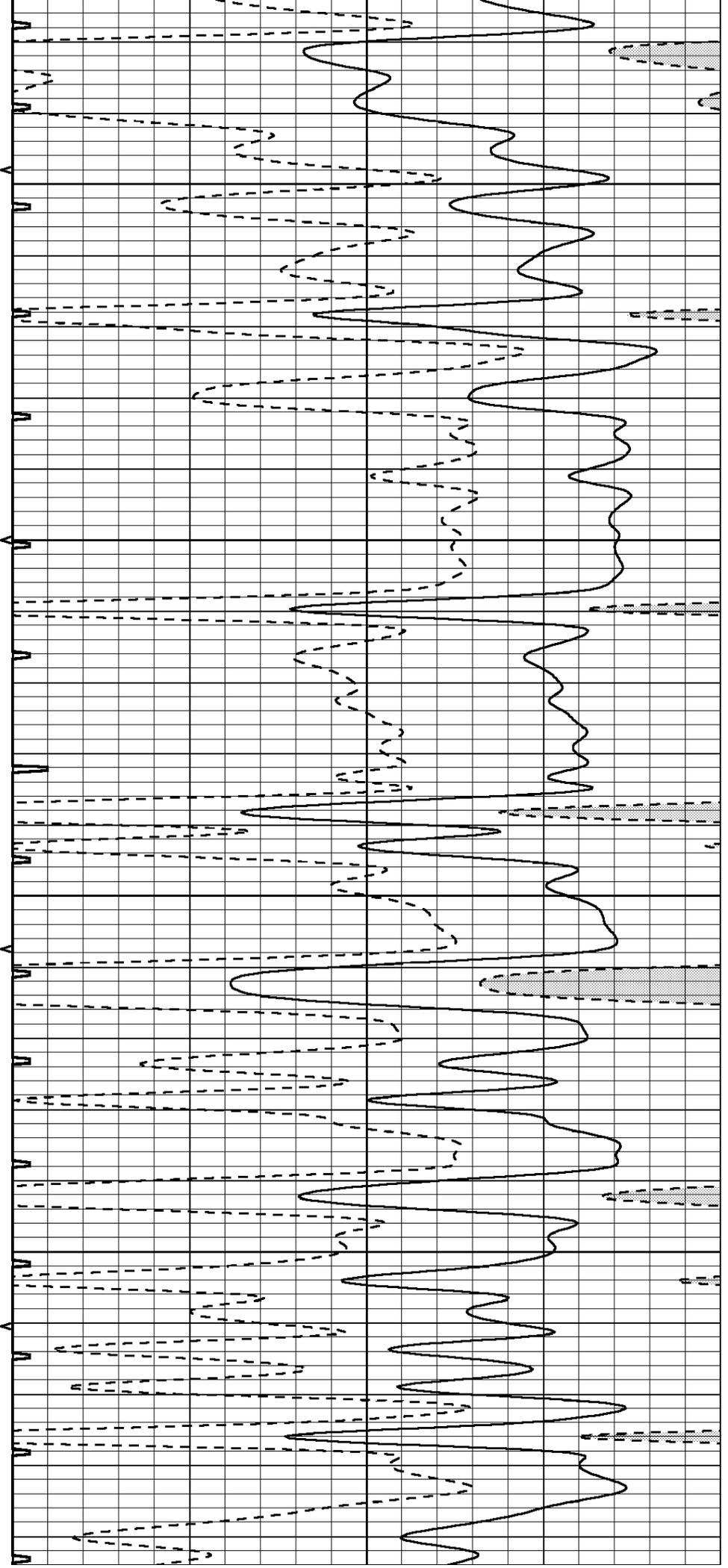


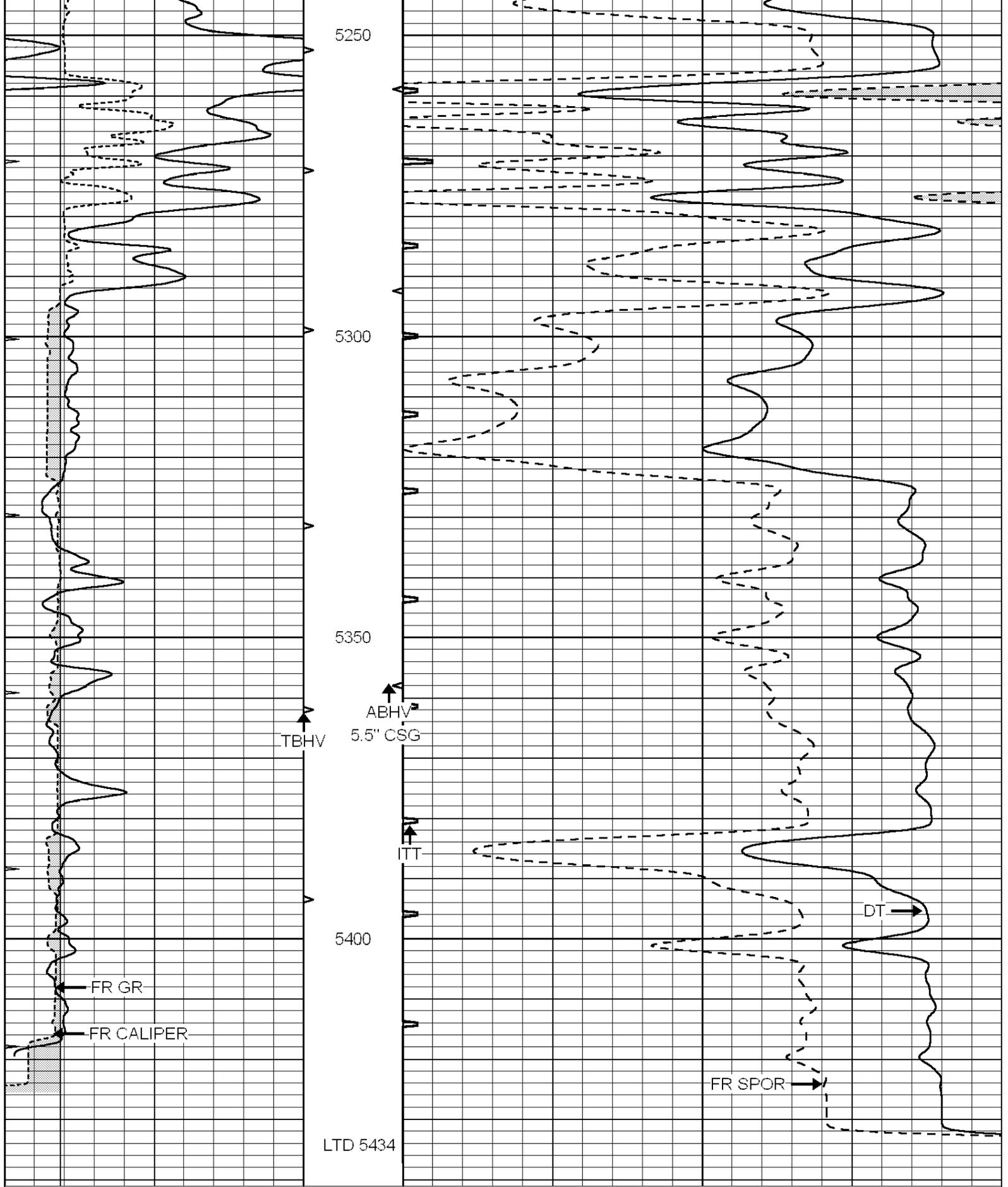
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0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		

LTD 5434

REPEAT SECTION

Database File: 24559pe.db
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 Presentation Format: _slt
 Dataset Creation: Thu Jul 31 02:29:13 2014 by Calc SOC 120430
 Charted by: Depth in Feet scaled 1:240

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0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		

