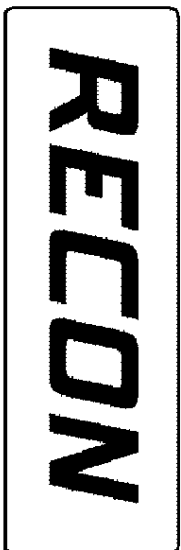


Company **GRAND MESA OPERATING CO.**
 Well **PARKINSON-GOUGH #1-8**
 Field **WILDCAT**
 County **SCOTT**
 State **KANSAS**



**COMPENSATED NEUTRON
 LITHOLOGY DENSITY
 GAMMA RAY X-Y CALLIPER
 MICROLOG**

SEC	TWP	RGE	OTHER SERVICES:	
08	17S	33W	DIL	SONIC
Location: 1885' FSL & 2050' FWL		NW SE NE SW		
SURE: SAME		AP#: 015-171-21098		
Permanent Datum	Ground Level	Elev	ELEVATIONS	
Log Measured From	Kelly Bushing	3080	K.B.	3089
Drilling Measured From	Kelly Bushing		G.L.	3080
			D.F.	3088

Date	30-OCT-2014			
Run No.	ONE			
TD Driller	5050	ft		ft
TD RECON	5053	ft		ft
Bot Logged Interval	5052	ft		ft
Top Logged Interval	2400	ft		ft
Casing Depth Driller	8 5/8	in.	@ 222	
Casing Depth RECON	8 5/8	in.	@ 220	
Bit Size	7 7/8	in.		in.
Drilling Fluid Type	Chemical			
Density	9.2	lb/gal	\$5	sec/qt
Fluid Loss	9.6	ml/30min	10.0	strip
Source Of Sample	Flowline			
RM @ Measured Temp	0.475	Ohmm	@ 75	Ohmm @
RMF @ Measured Temp	0.356	Ohmm	@ 75	Ohmm @
RMC @ Measured Temp	0.594	Ohmm	@ 75	Ohmm @
RM @ MRT	0.295	Ohmm	@ 125	Ohmm @
Max Recorded Temp	125	DegF		DegF
Time Drilling Stopped	29-OCT-2014		20:30	
Time Circulation Stopped	29-OCT-2014		22:00	
Time Logger On Bottom	30-OCT-2014		01:57	
Unit Num	S409	Location	OKLAHOMA CITY, OK	
Recorded By	H. GARCIA			
Witnessed By	MR. K. MATSON			

All interpretations are based on inferences from electrical or other readings, and therefore, RECON cannot and will not guarantee the accuracy of any interpretations of log data. RECON shall not be liable for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from

interpretations made by any of our officers, agents or employees, except in the case of provable Gross Negligence or willfull damage. Interpretations are also subject to the terms and conditions of our Price Schedule and General Service Agreement.

RIG INFORMATION

Drill Contr/Rig#	DUKE DRLG. #4
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GENERAL REMARKS SECTION

FIRST RUN IN THE HOLE
 CNL AND LDT LOGGED IN A LIMESTONE MATRIX
 TOP MARK - 297, BOTTOM MARK - 5002.6
 CNL/LDT LOGGED MATRIX: 2.71 g/cc.

CHLORIDES: 8000 ppm
 LCM: 2 lbs/bbl

THANK YOU FOR USING RECON PETROTECHNOLOGIES LTD.

AHV CALCULATED ON 5.5" PROD. CASING

CREW: M. CALLENTINE

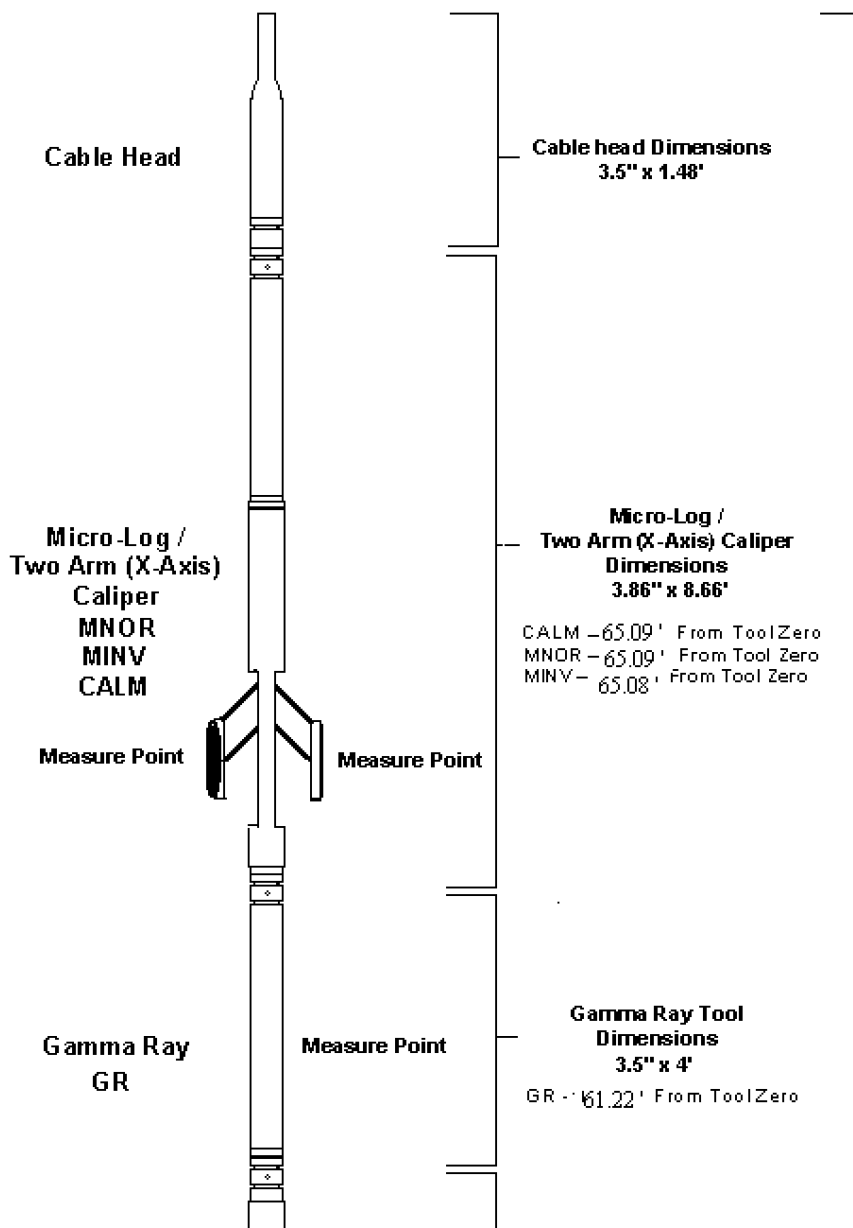
CEMENT VOLUME CALCULATIONS SUMMARY

Tool Type	LDT-CNT	Caliper Type X-Y CALIPERS		
Tool Serial #	RN2002 / RL4106			
	Borehole Total	Annular Volume with Casing	From Depth (MKb)	To Depth (MKb)
VOLUMES	2236.882 Cubic Feet	1436.525 Cubic Feet	SCG 220	TD 5053

CASING INFORMATION

	SIZE (in)	GRADE	WEIGHT (lbs/ft)	ID (in)	TOP DEPTH	BOT DEPTH
SURFACE CASING	8 5/8	J-55	24	8.097	Surface	220
INTERMEDIATE CASING	N/A	N/A	N/A	N/A	Surface	N/A
PRODUCTION CASING	5 1/2	J-55	15.5	4.950	Surface	TD

**DUAL INDUCTION – SP / BHC SONIC /
 GAMMA RAY / LITHO-DENSITY / X CALIPER
 COMPENSATED NEUTRON / Y-CALIPER
 MICRO - LOG / M-CALIPER**



Compensated Neutron
Y - Axis Caliper
NP (SS,LS,DL)
CALY

Compensated Neutron
Y-Axis Caliper
Dimensions
3.98" x 10.25'

CALY - 52.89' From ToolZero
CNL LS - 52.07' From ToolZero
CNL SS - 51.48' From ToolZero

Measure Point

Digital Telemetry

Digital Telemetry Section
Dimensions
3.5" x 3.15'

Tool String
Length Total
73.64'

Compensated
Litho-Density (Pe)
X - Axis Caliper

Compensated Litho-Density
X-Axis Caliper
Dimensions
3.98" x 9.35'

DP(SS,LS,DL)
RHOB
DRHO
PE
CALX
Measure Point

CALX - 38.94' From ToolZero
LDT w1 -
LDT w2 -
LDT w3 -] -38.68' From ToolZero
LDT w4 -
LDT SS - 38.19' From ToolZero

Borehole
Compensated
Sonic

T-1
Transmitter 1

Borehole Compensated Sonic
Tool Dimensions
3.5" x 15.75'

SP(SS,LS,DL)
DT
TTI
VDL
TT

T1R1 - 33.35' From ToolZero
T1R2 - 31.35' From ToolZero

Measure Point
Tool First Reading
Point

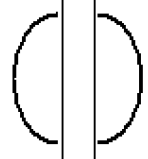
R-1
Receiver 1

R-2
Receiver 2

T2R1 - 28.54' From ToolZero

T2R2 - 28.37' From Tool Zero

T-2
Transmitter 2



Dual Induction
SP
ILD
ILM
LL3

Dual Induction Tool
Dimensions
3.62" x 21'

S.P. / CILD
Measure Point

SP - 10.96' From ToolZero
ILD - 10.96' From ToolZero

CILM Measure
Point

ILM - 7.22' From Tool Zero

Laterolog 3
Measure Point

LL3 - 1.67' From ToolZero

Tool First Reading
Point

Tool Zero Point
(Tool Bottom)

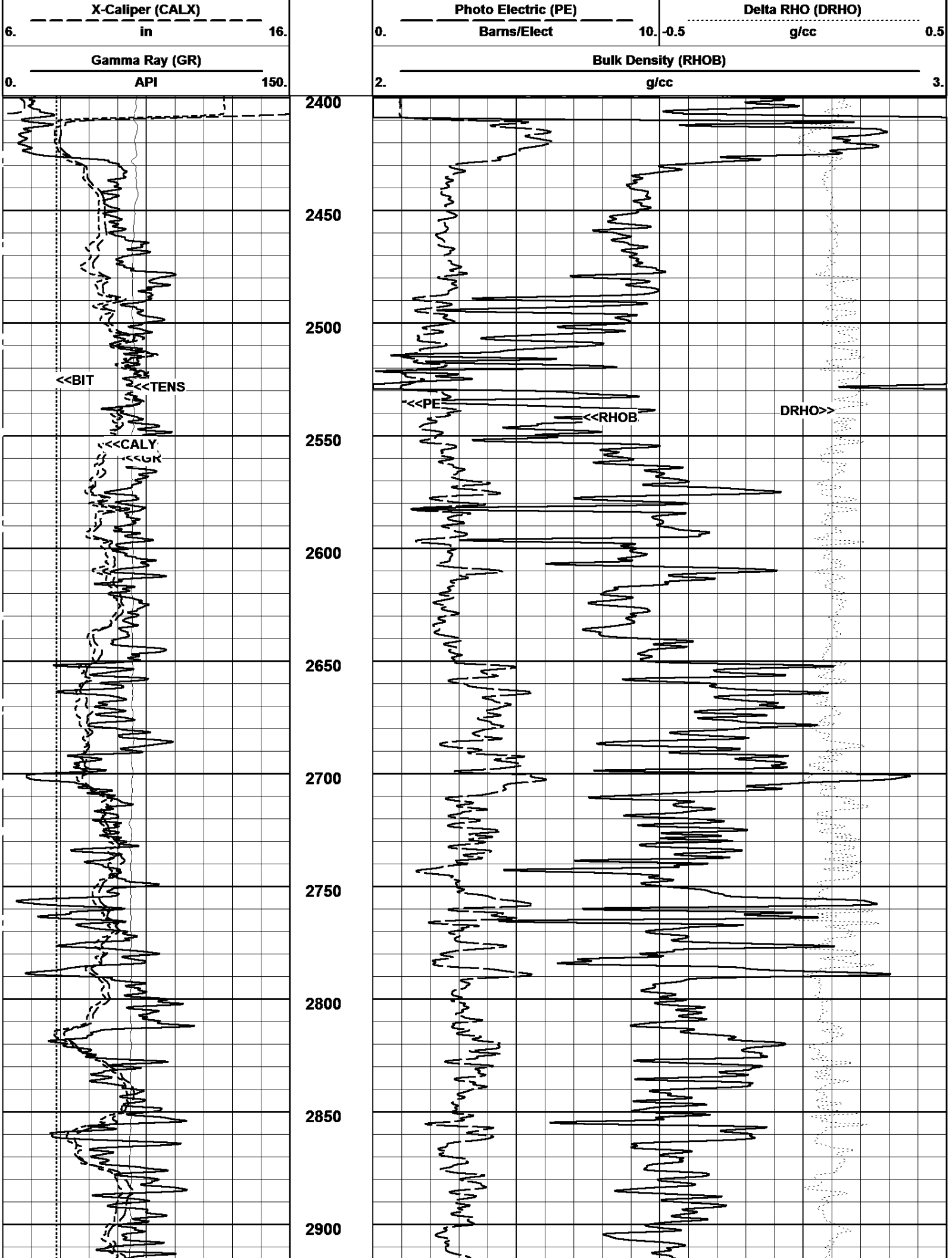
All Measurements are
taken from Tool Zero

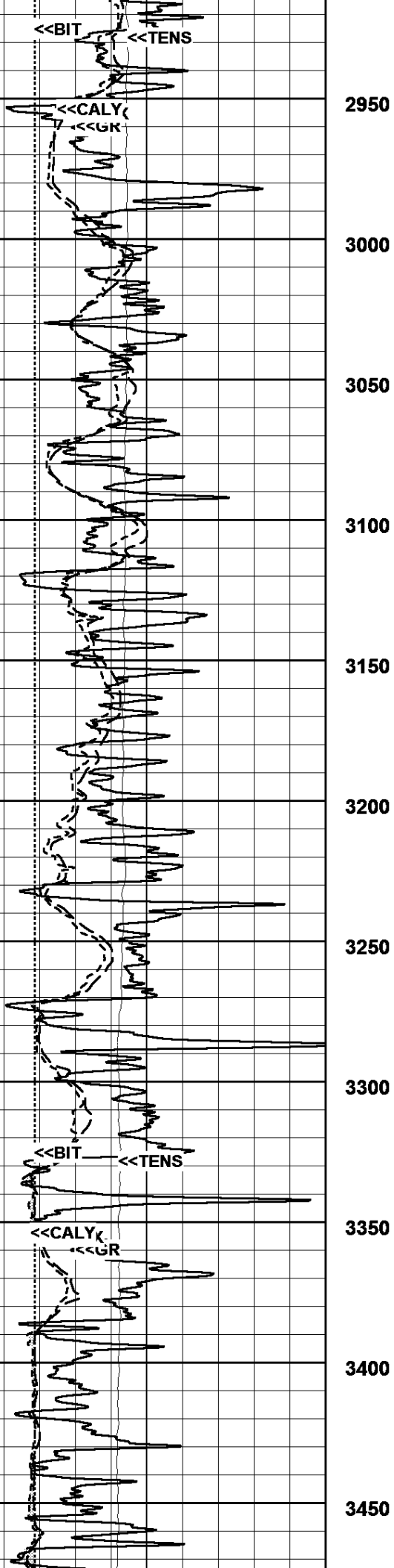
10/30/2014
02:33:40 => End Time

MAIN PASS - RHOB (2"/100Ft)

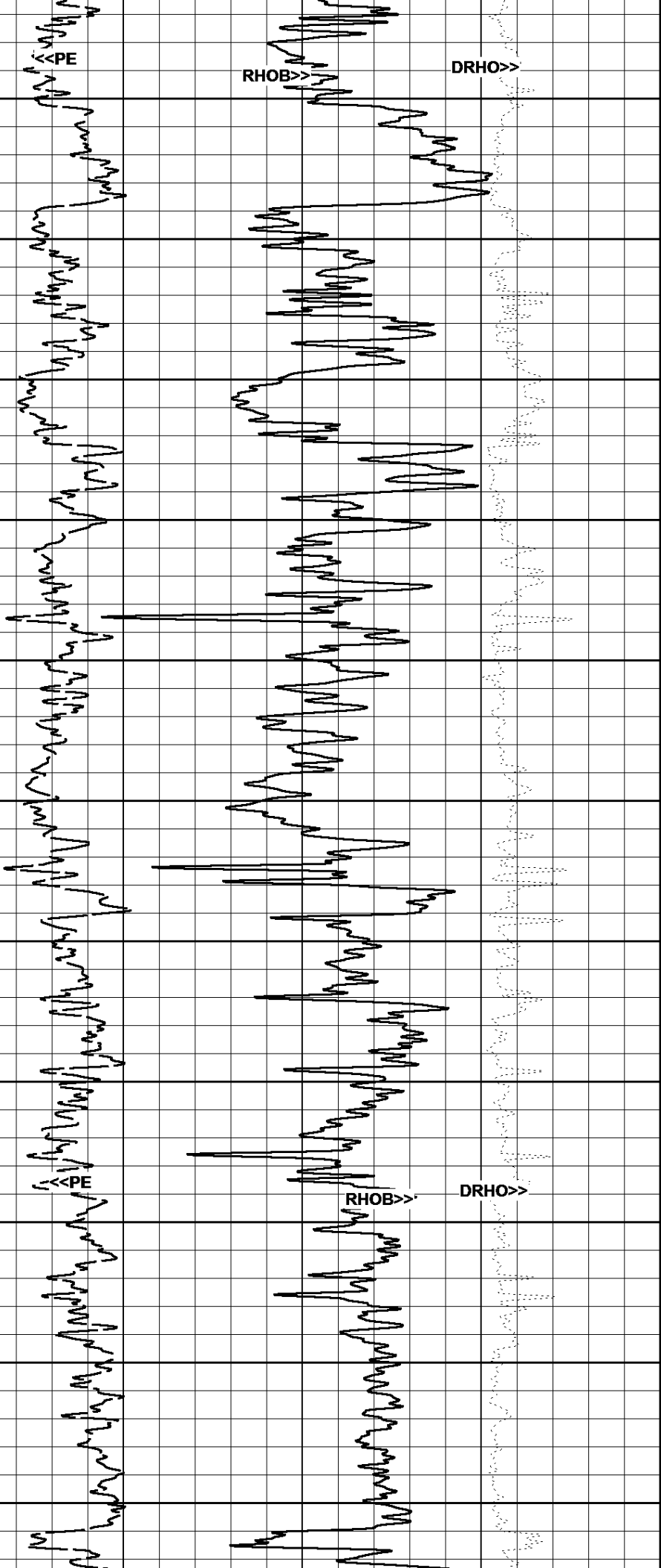
Log UP - (VER 11.19)
End Depth=> 2399.75 Feet

Bit Size (BIT)		
6.	----- Ref in	16.
Tension (TENS)		
5000.	----- Lbs	0.
Y-Caliper (CALY)		
6.	----- in	16.

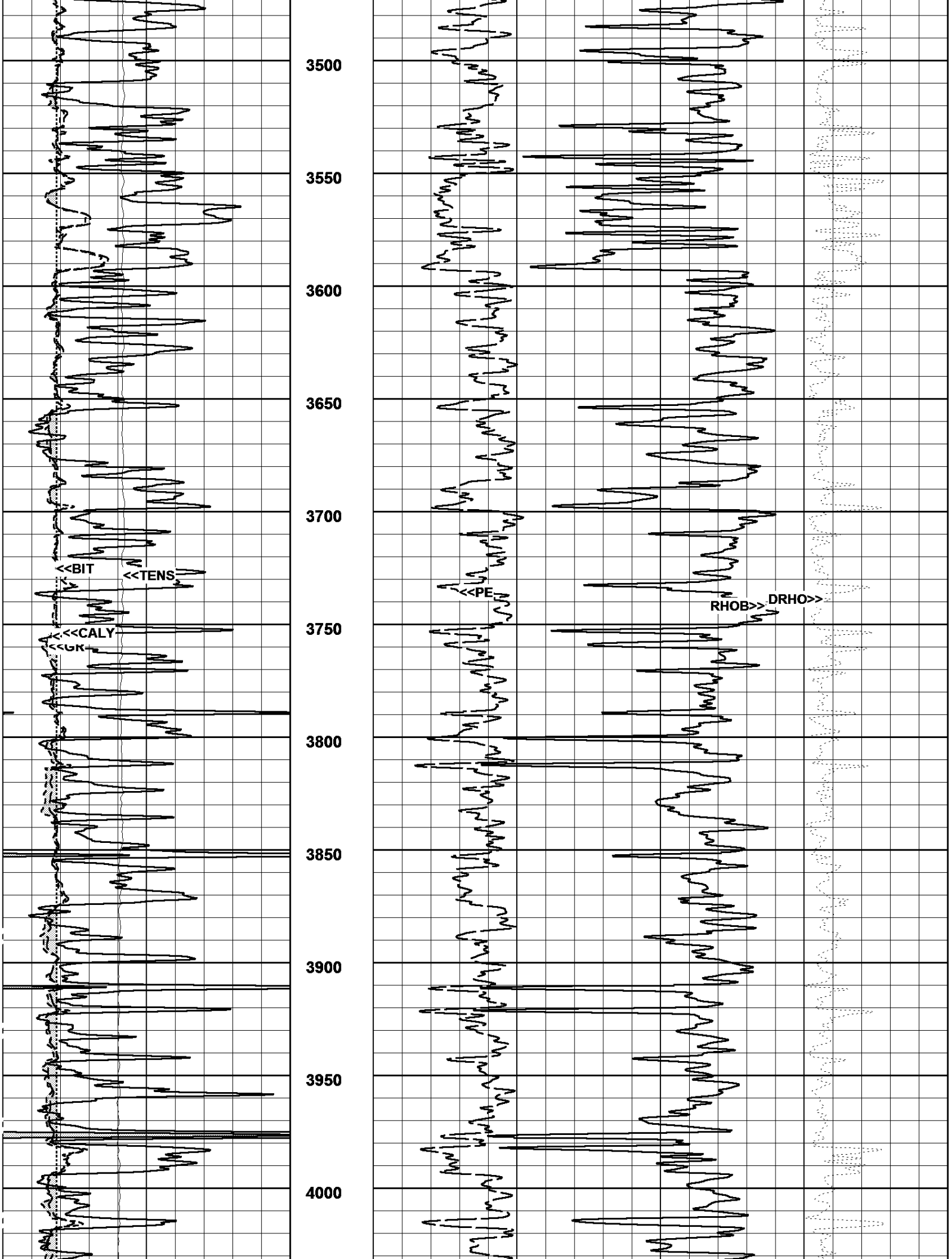


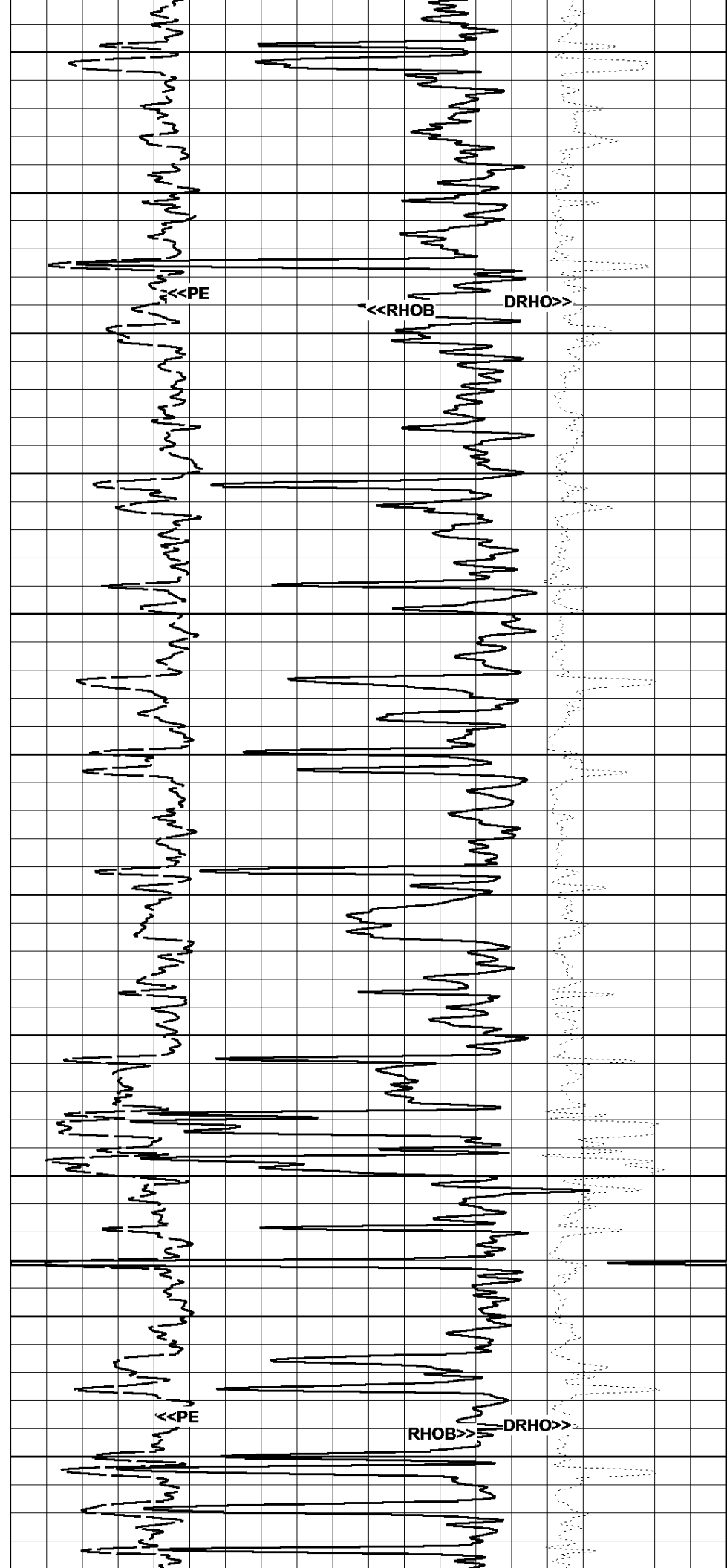
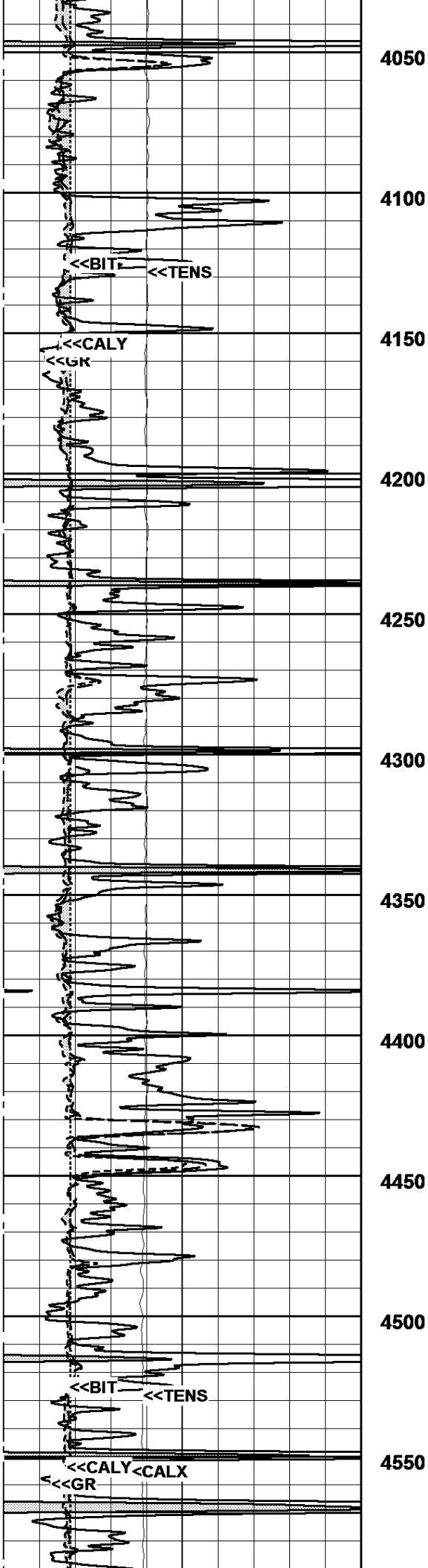


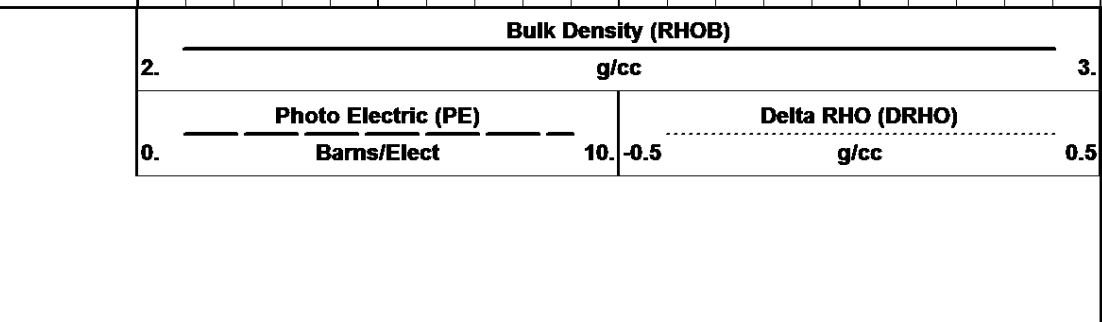
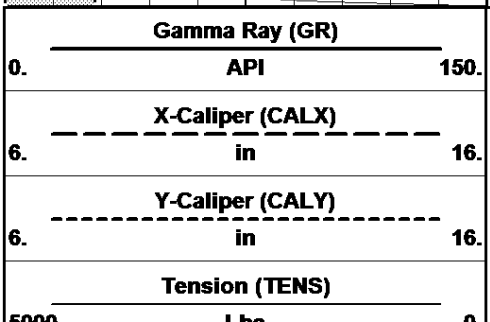
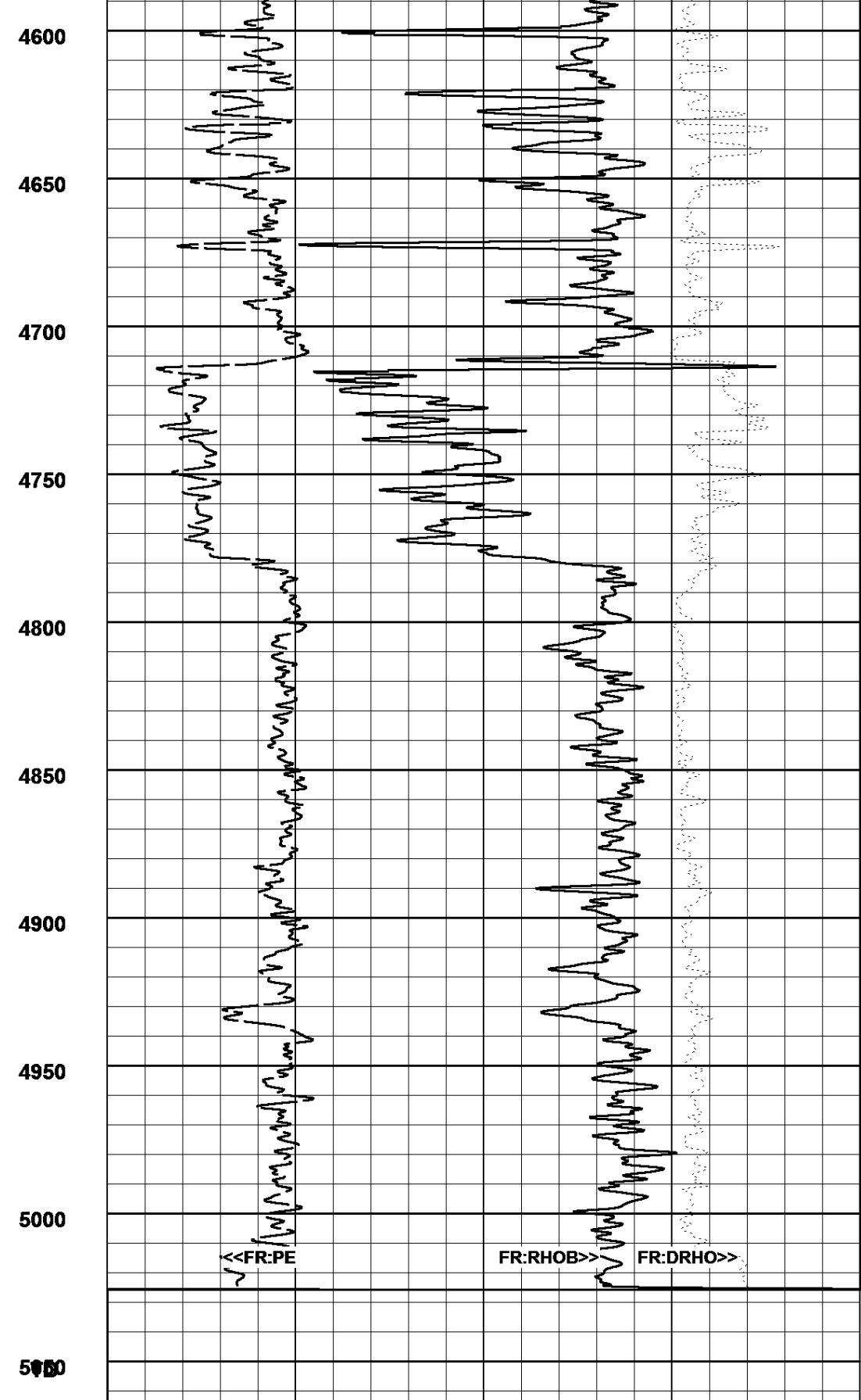
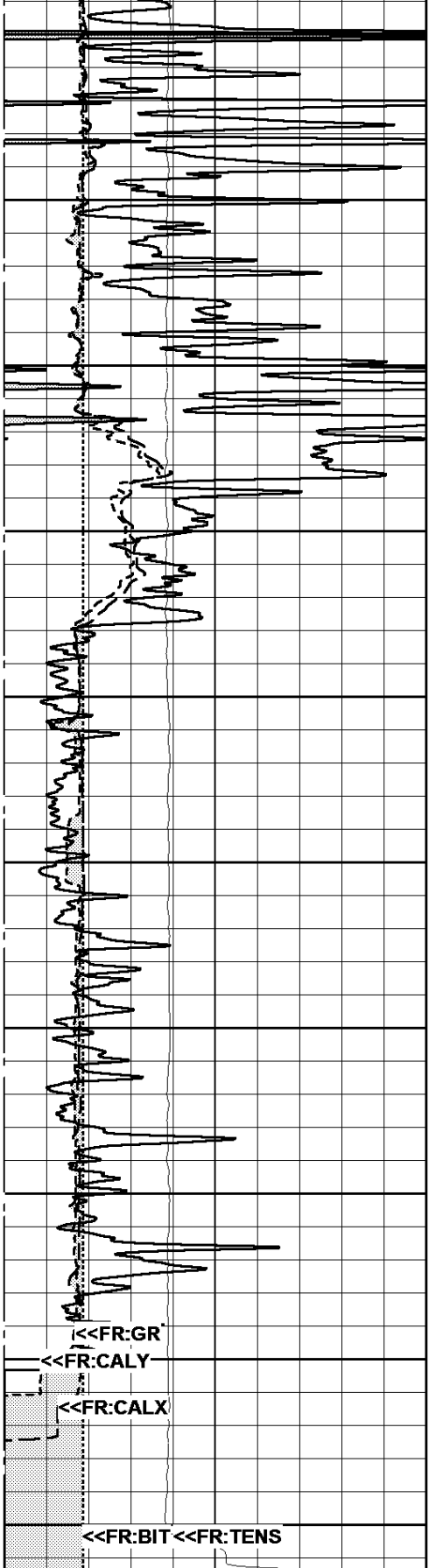
2950
3000
3050
3100
3150
3200
3250
3300
3350
3400
3450



PE
RHOB
DRHO
RHOB
DRHO







5000.	Lbs	0.
Bit Size (BIT)		
6.	Ref in	16.

10/30/2014
01:59:04 => Start Time

MAIN PASS - RHOB (2"/100ft)

Log UP - (VER 11.19)
Start Depth=> 5064.25 Feet

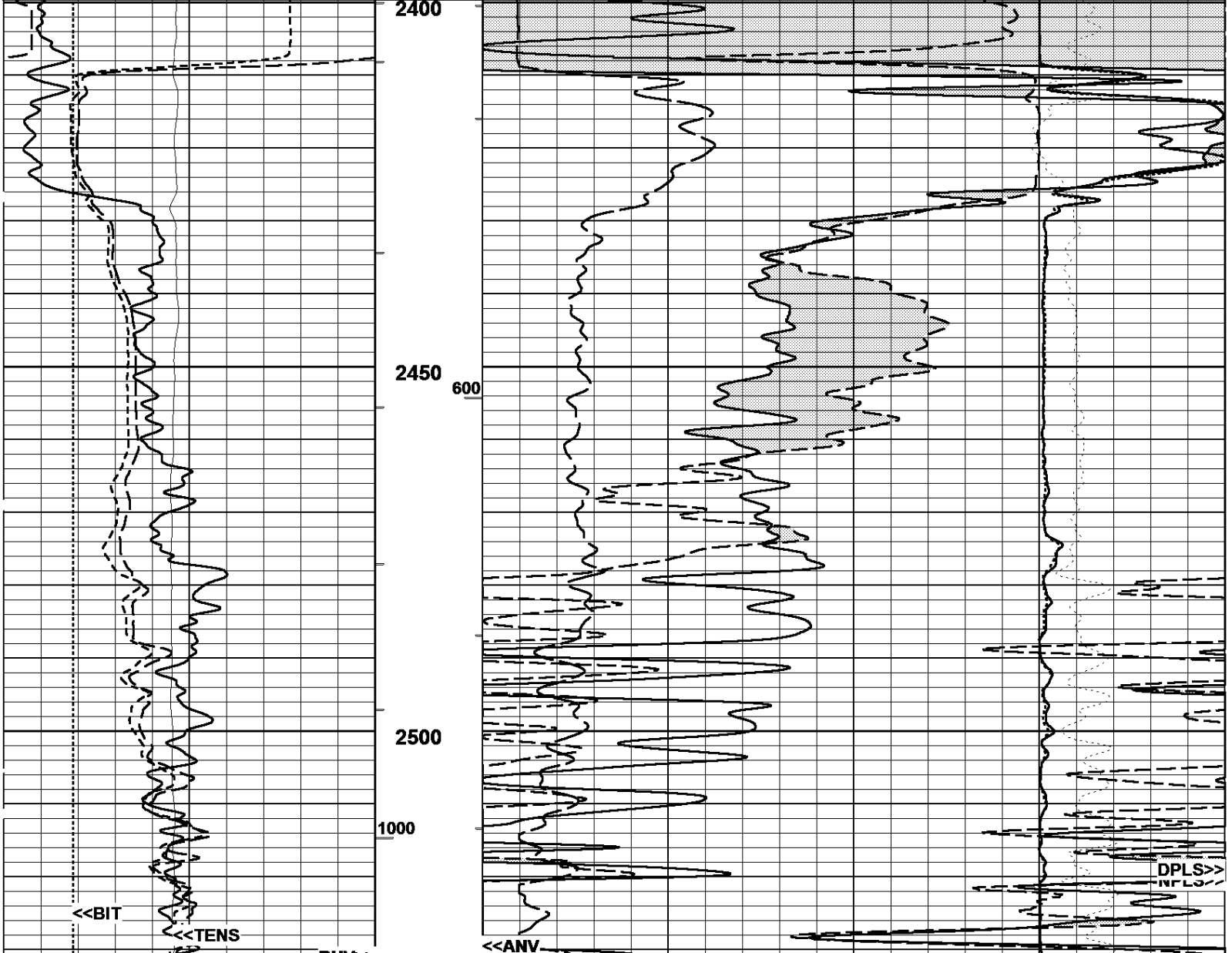
10/30/2014
02:33:40 => End Time

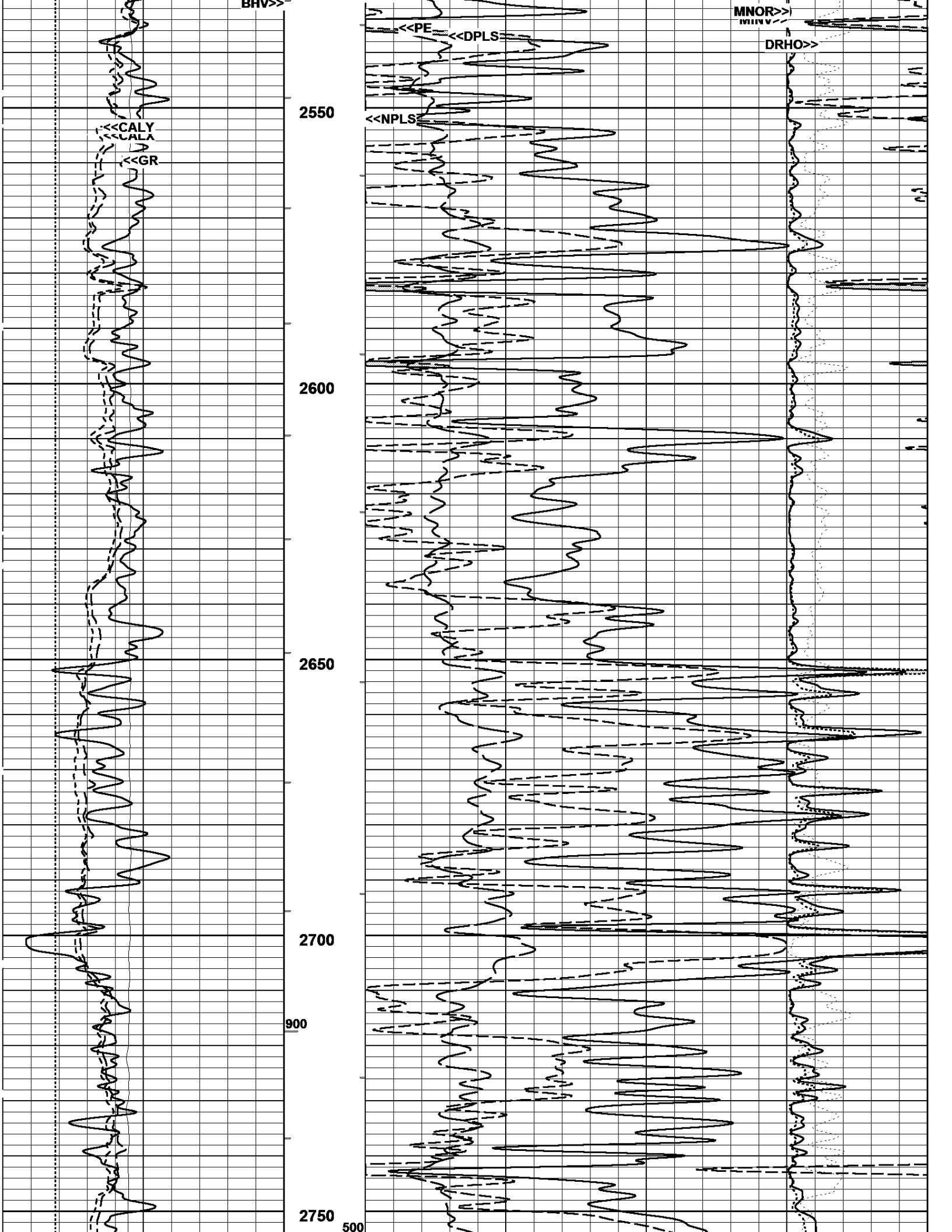
MAIN PASS - LIMESTONE (5"/100ft)

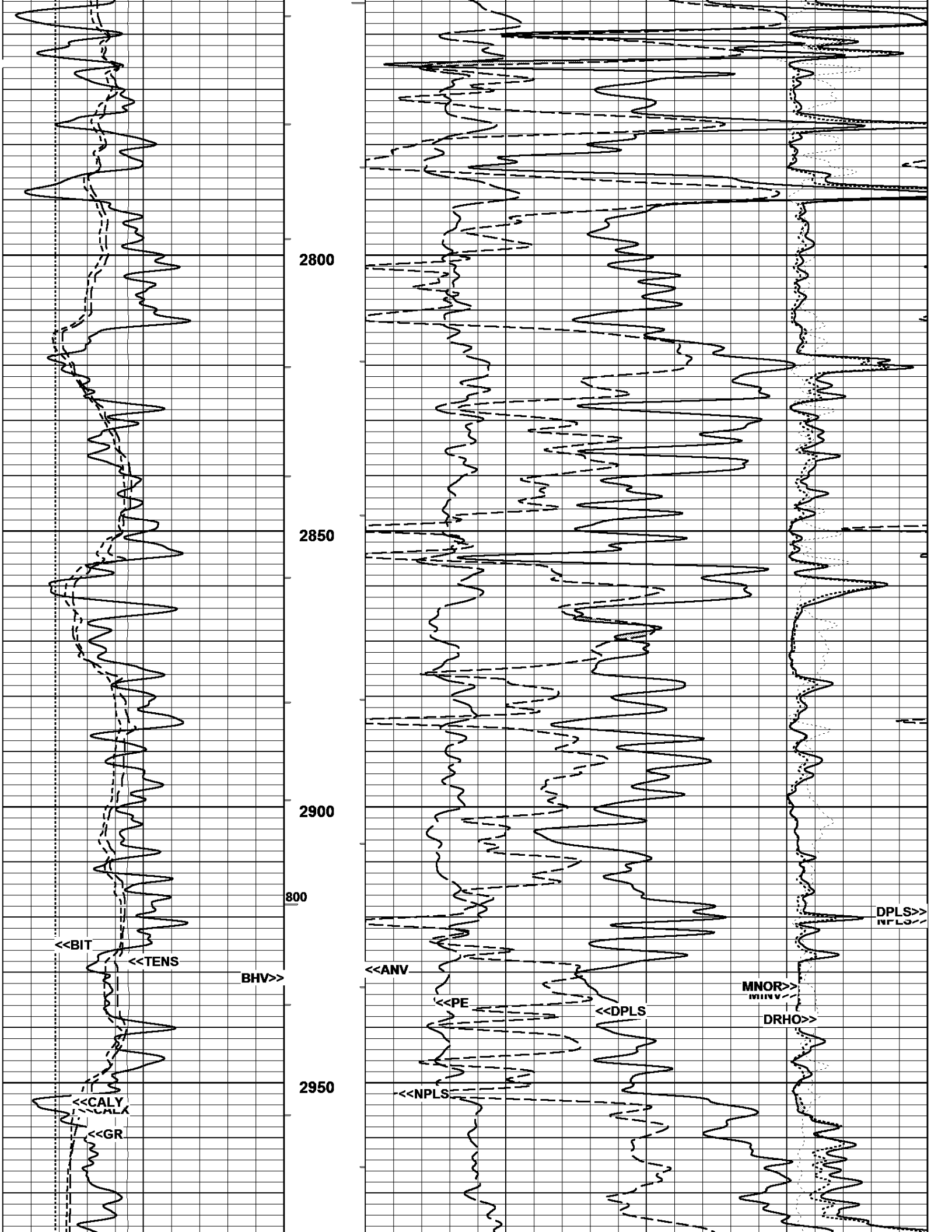
Log UP - (VER 11.19)
End Depth=> 2399.90 Feet

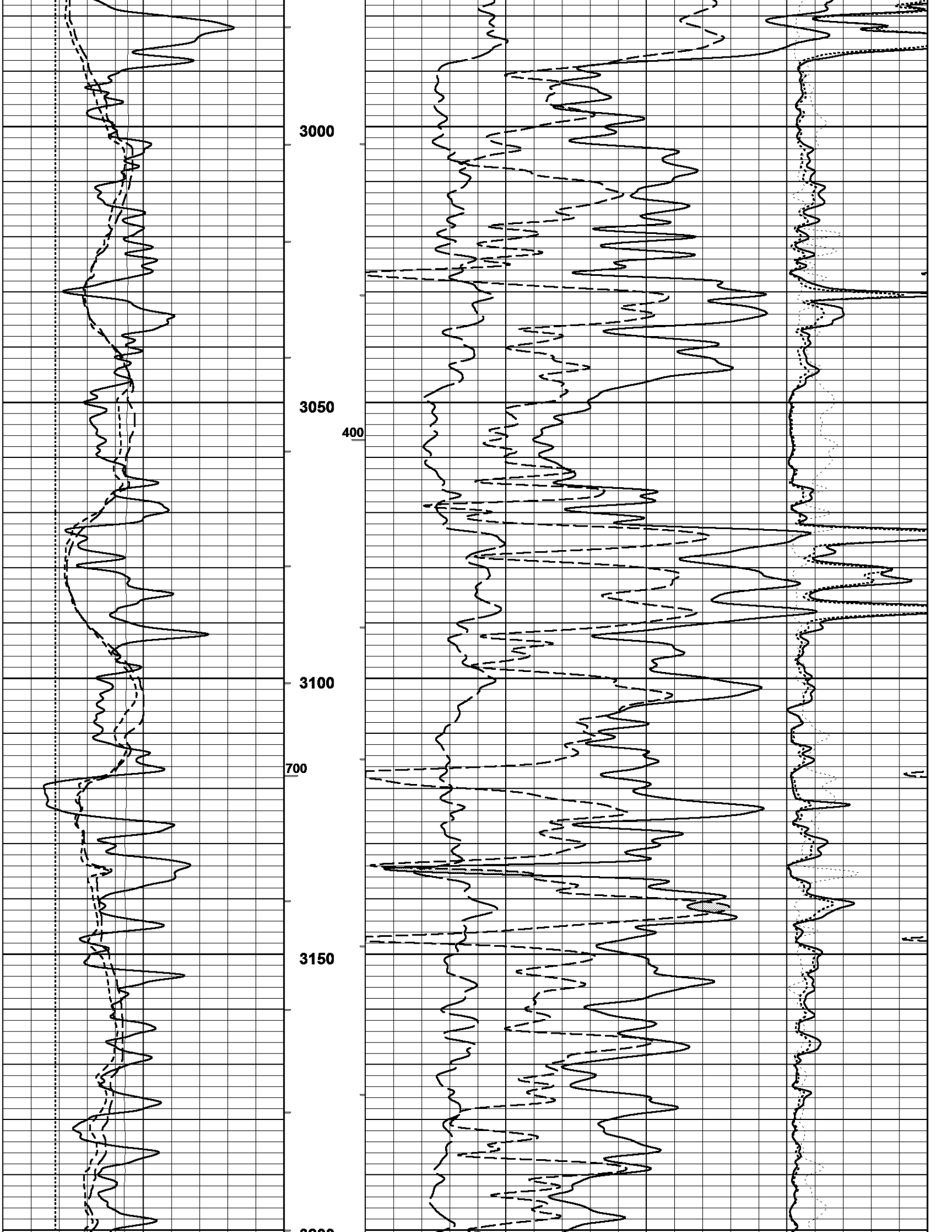
Bit Size (BIT)		
6.	Ref in	16.
Tension (TENS)		
5000.	Lbs	0.
Y-Caliper (CALY)		
6.	in	16.
X-Caliper (CALX)		
6.	in	16.
Gamma Ray (GR)		
0.	API	150.

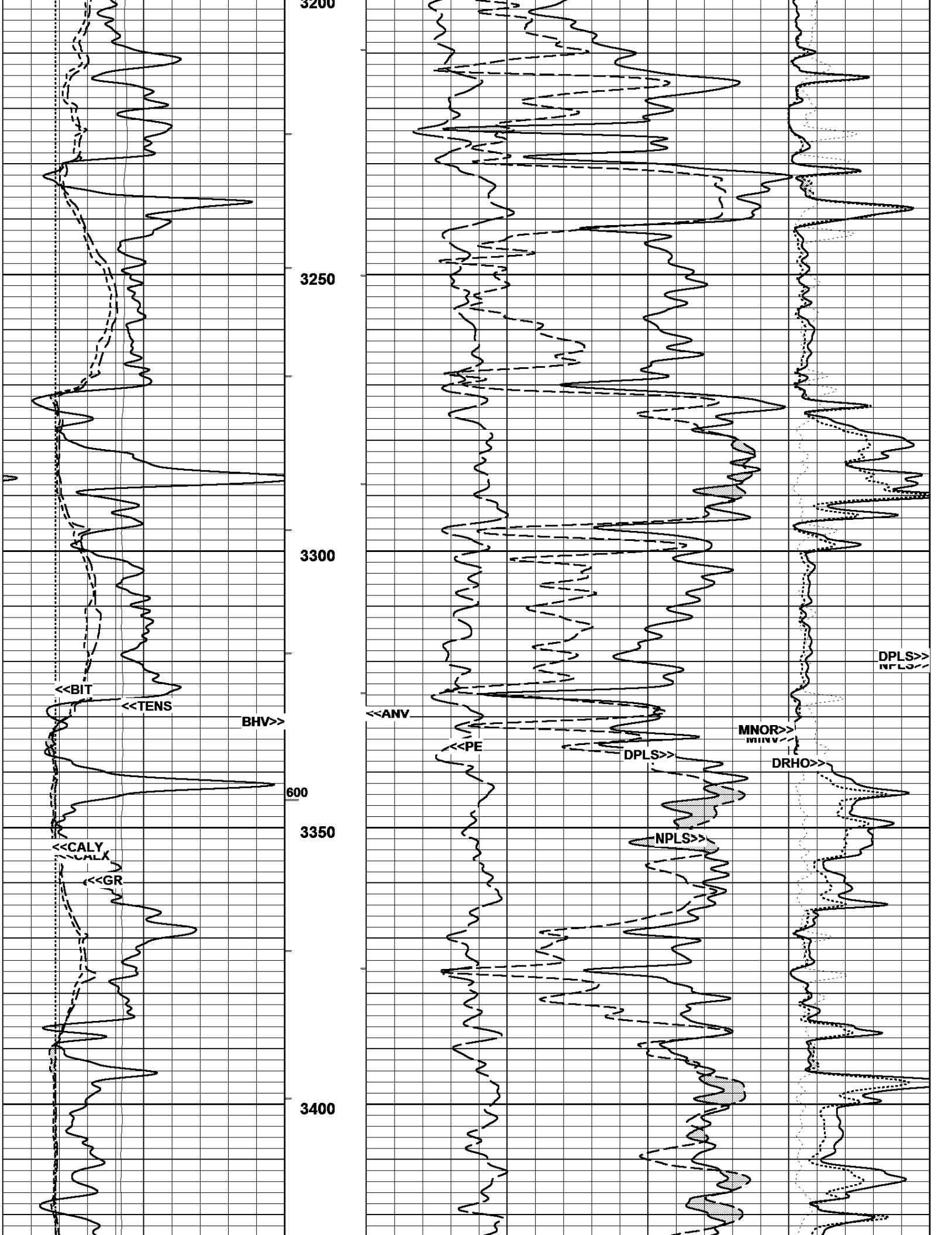
Micro-Normal{2"} (MNOR)	
-40.	ohms 40.
Micro-Inverse{1"} (MINV)	
-40.	ohms 40.
Photo Electric (PE)	
0.	Barns/Elect 10.
Delta RHO (DRHO)	
-0.5	g/cc 0.5
Density-Porosity (DPLS)	
30.	Limestone-Matrix (V/V) -10.
Neutron-Porosity (NPLS)	
30.	Limestone-Matrix (V/V) -10.

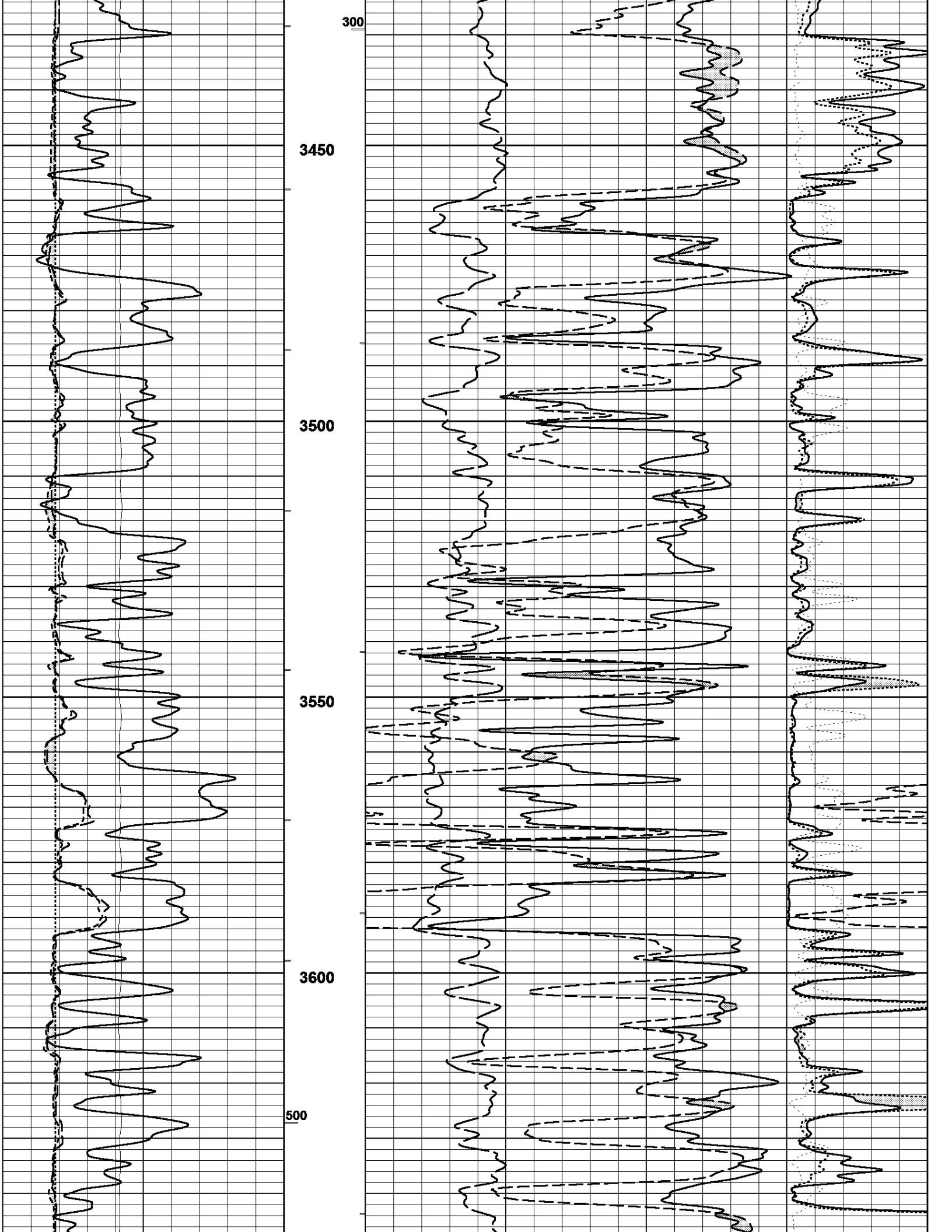


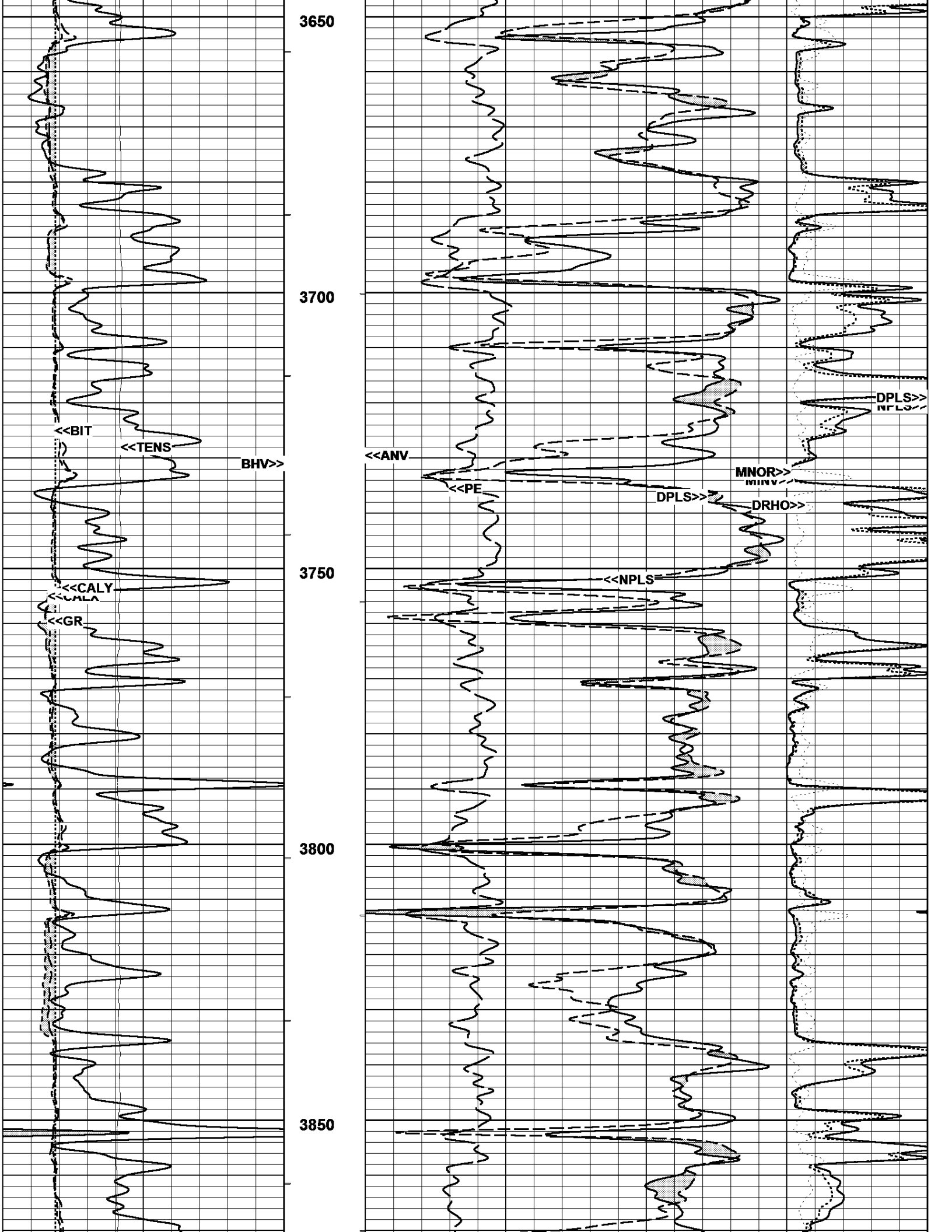


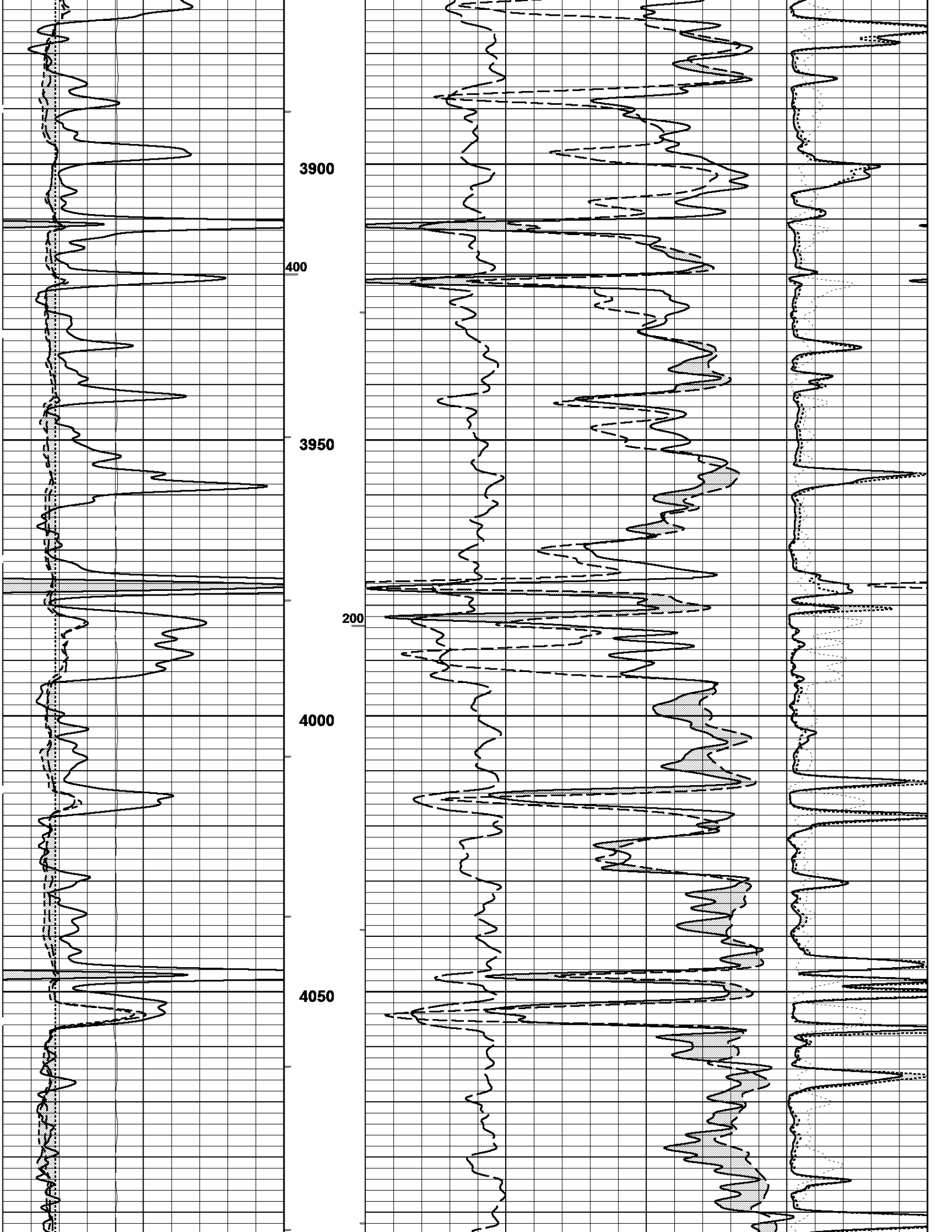


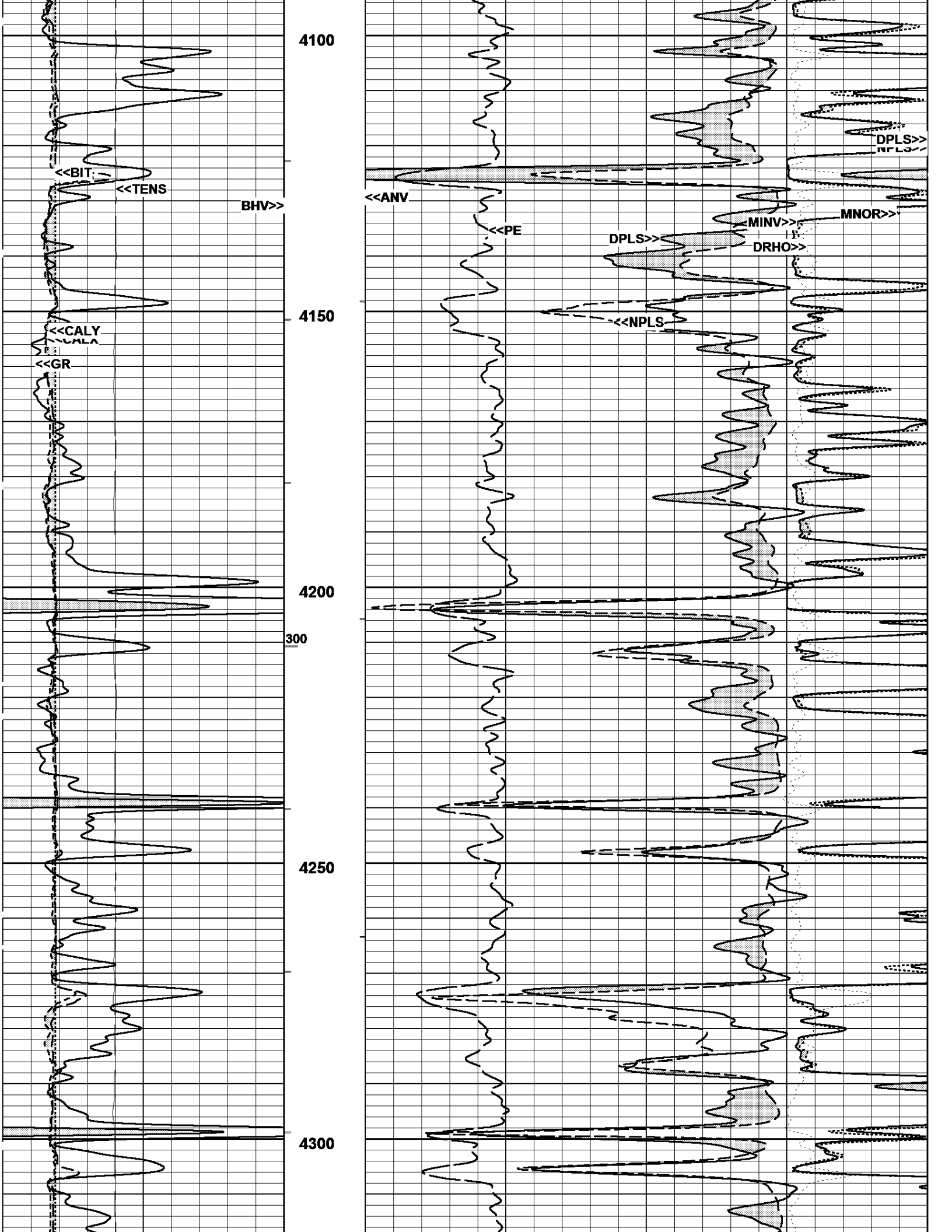


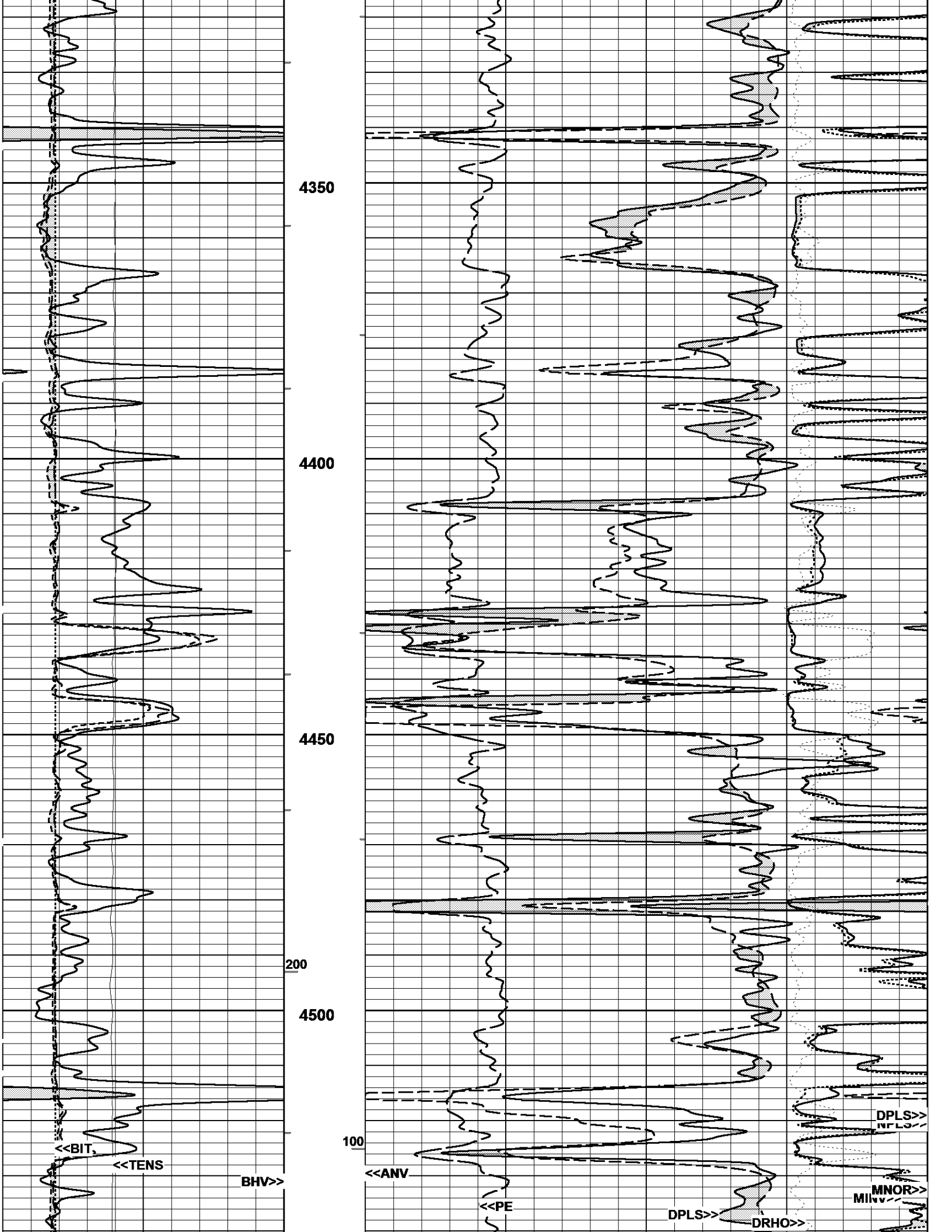


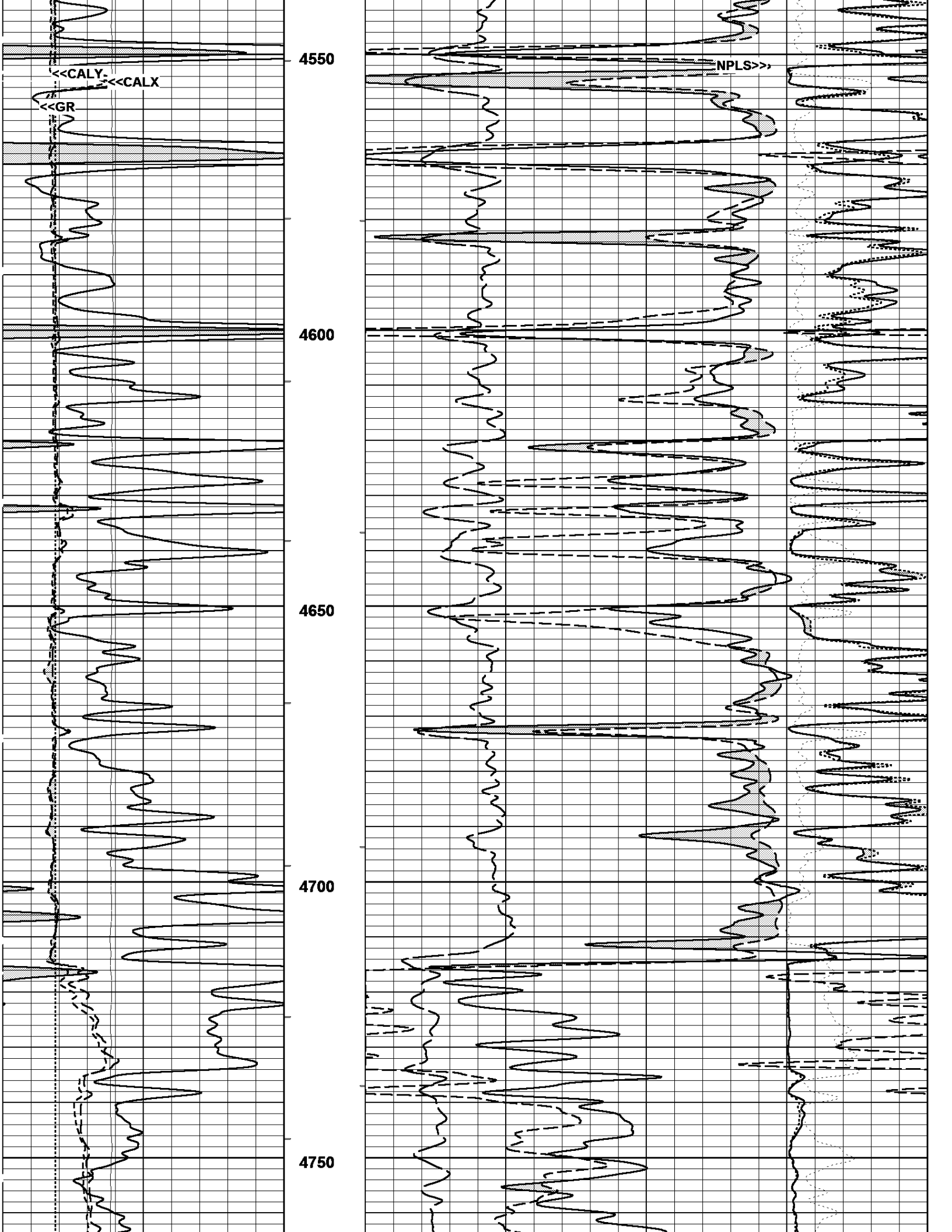


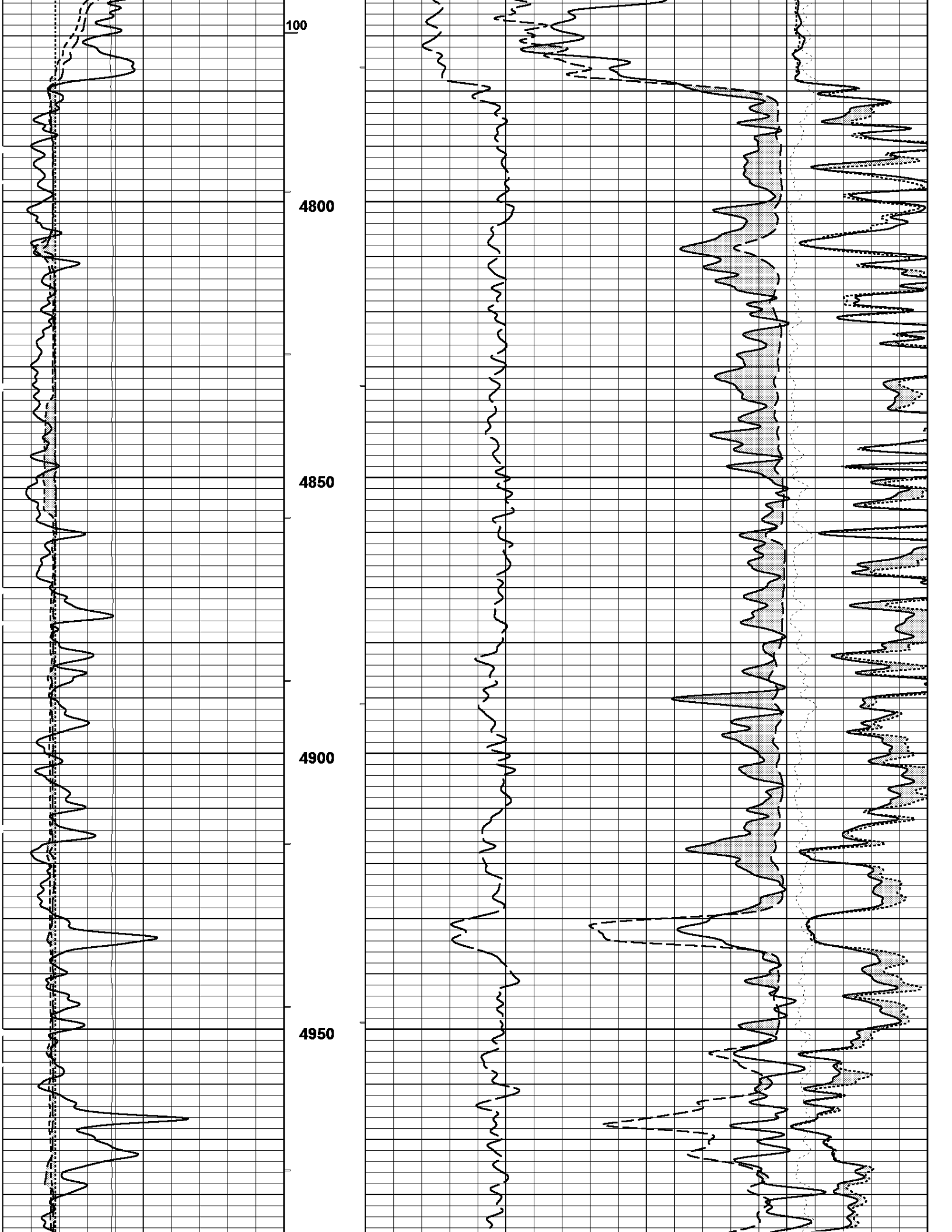


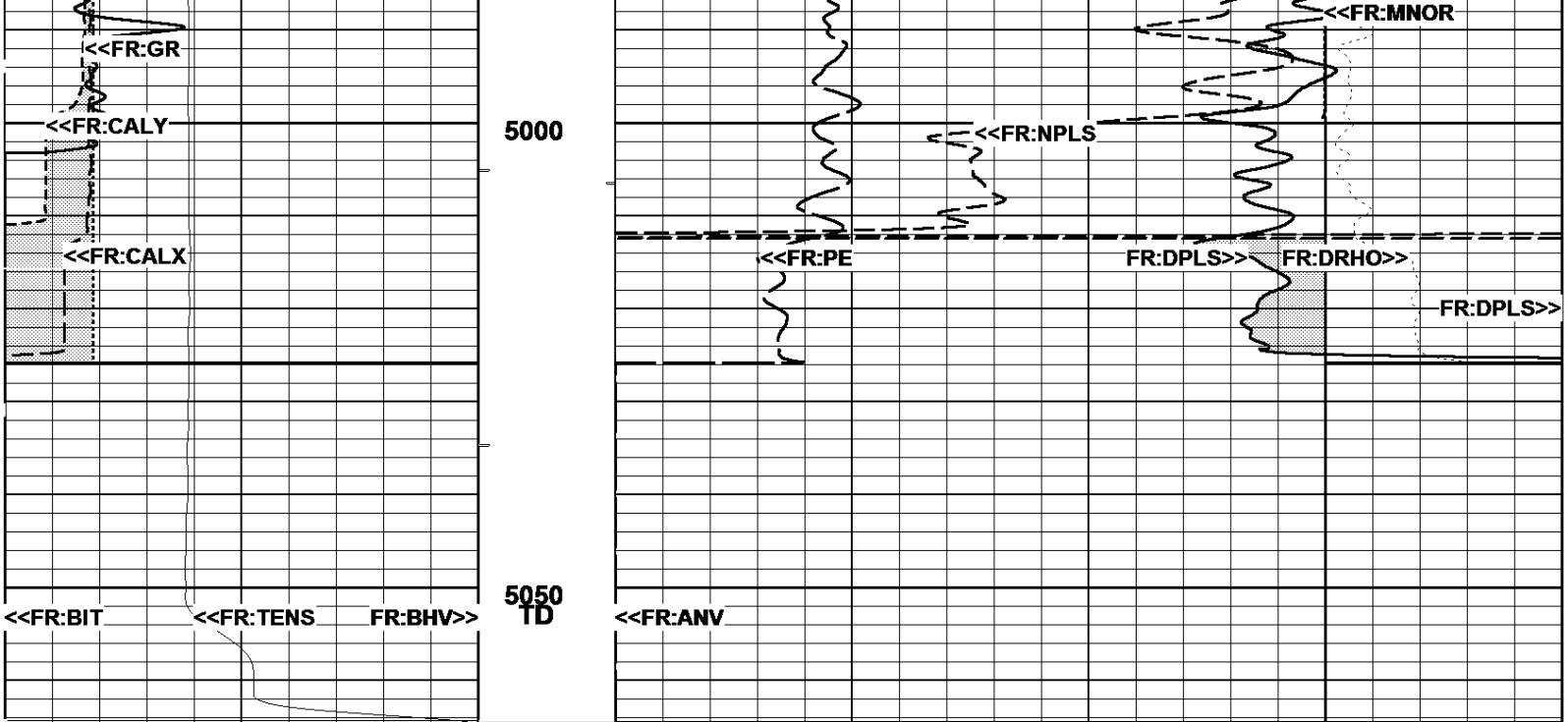










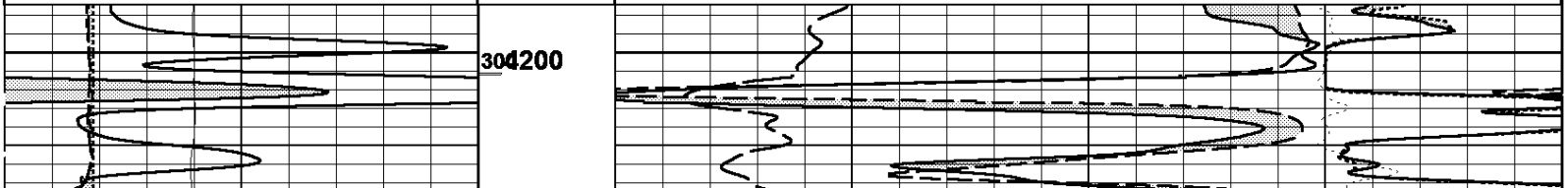


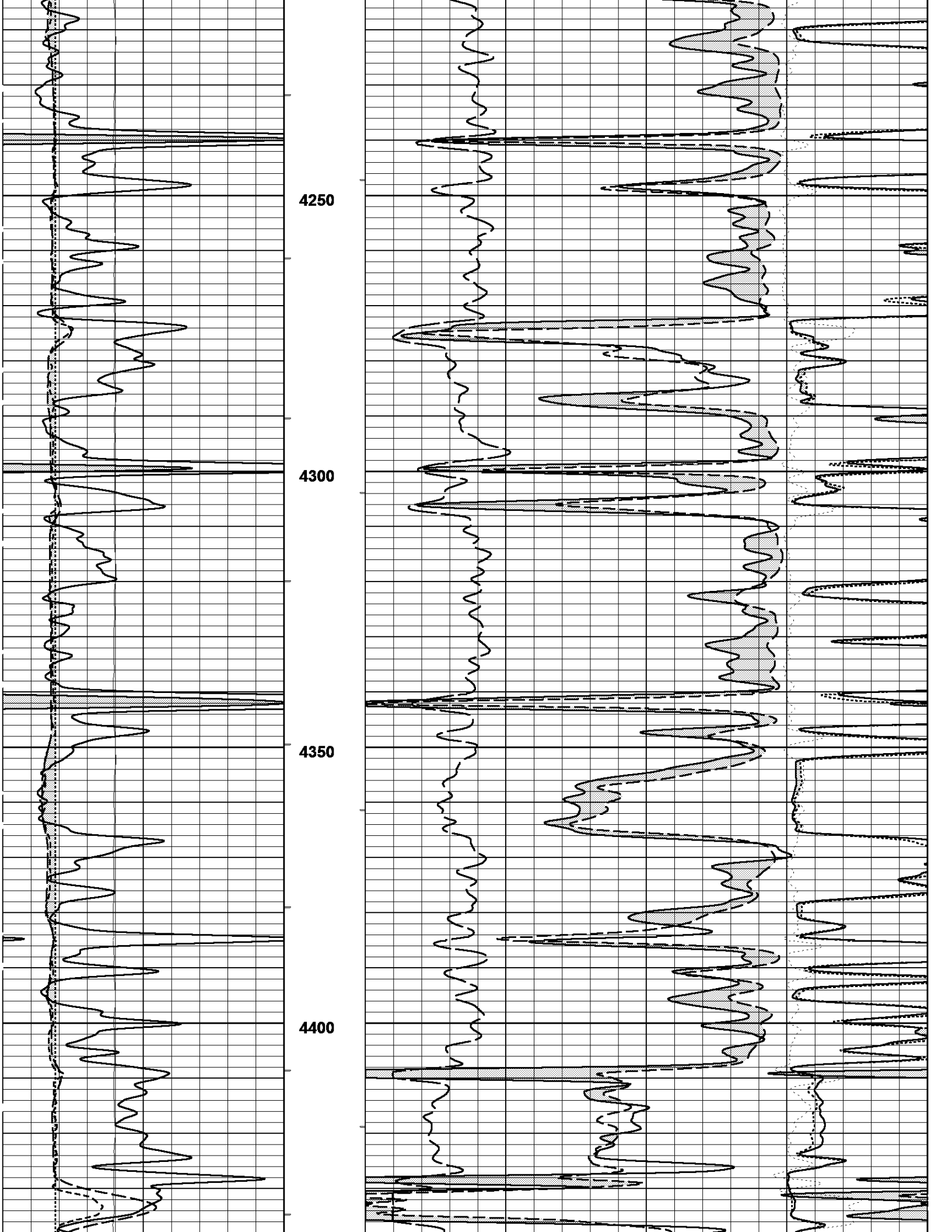
Gamma Ray (GR) 0. API 150.		Neutron-Porosity (NPLS) 30. Limestone-Matrix (V/V) -10.	
X-Caliper (CALX) 6. in 16.		Density-Porosity (DPLS) 30. Limestone-Matrix (V/V) -10.	
Y-Caliper (CALY) 6. in 16.		Photo Electric (PE) 0. Barns/Elect 10.	Delta RHO (DRHO) -0.5 g/cc 0.5
Tension (TENS) 5000. Lbs 0.		Micro-Inverse{1"} (MINV) -40. ohms 40.	
Bit Size (BIT) 6. Ref in 16.		Micro-Normal{2"} (MNOR) -40. ohms 40.	

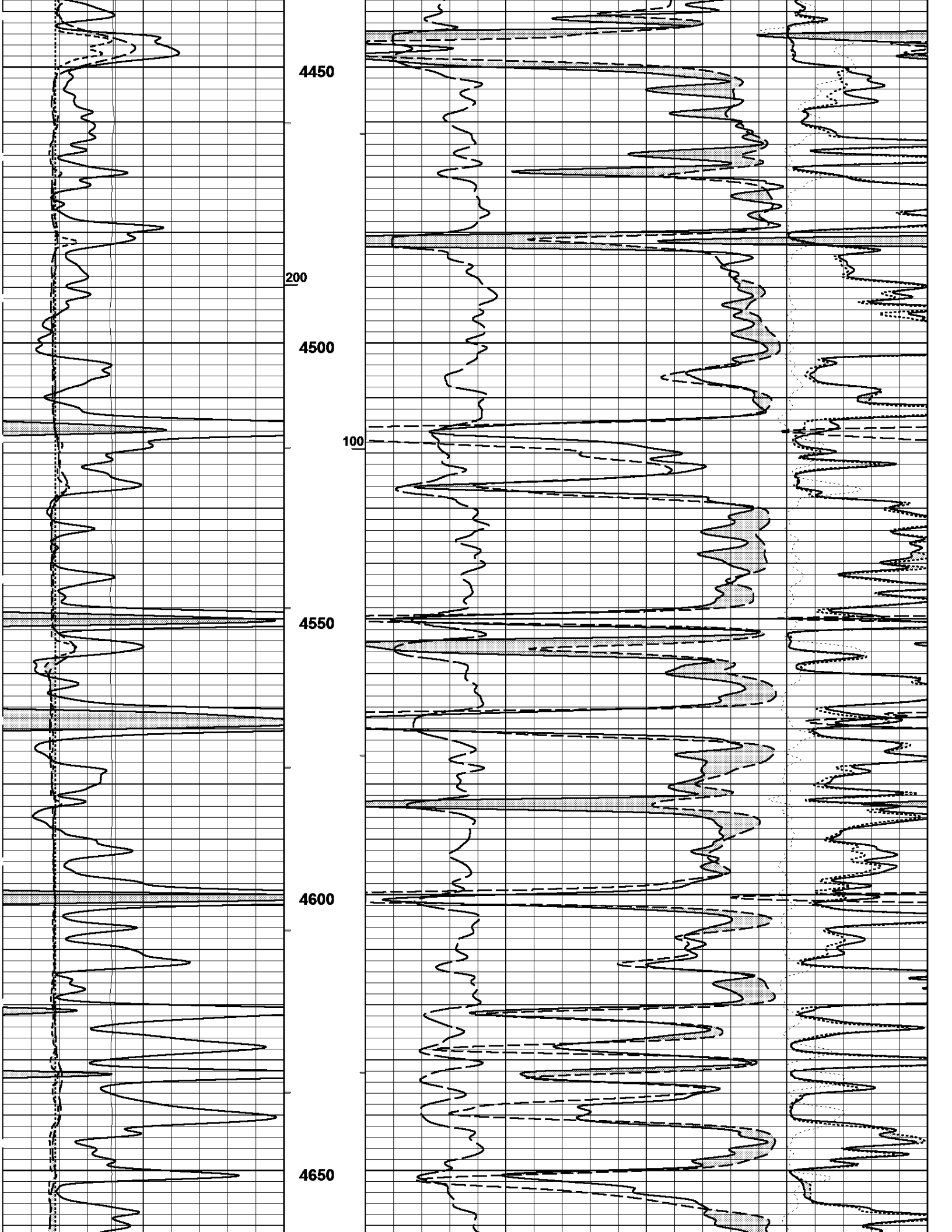
10/30/2014 **MAIN PASS - LIMESTONE (5"/100ft)** Log UP - (VER 11.19)
 01:59:04 => Start Time Start Depth=> 5064.40 Feet

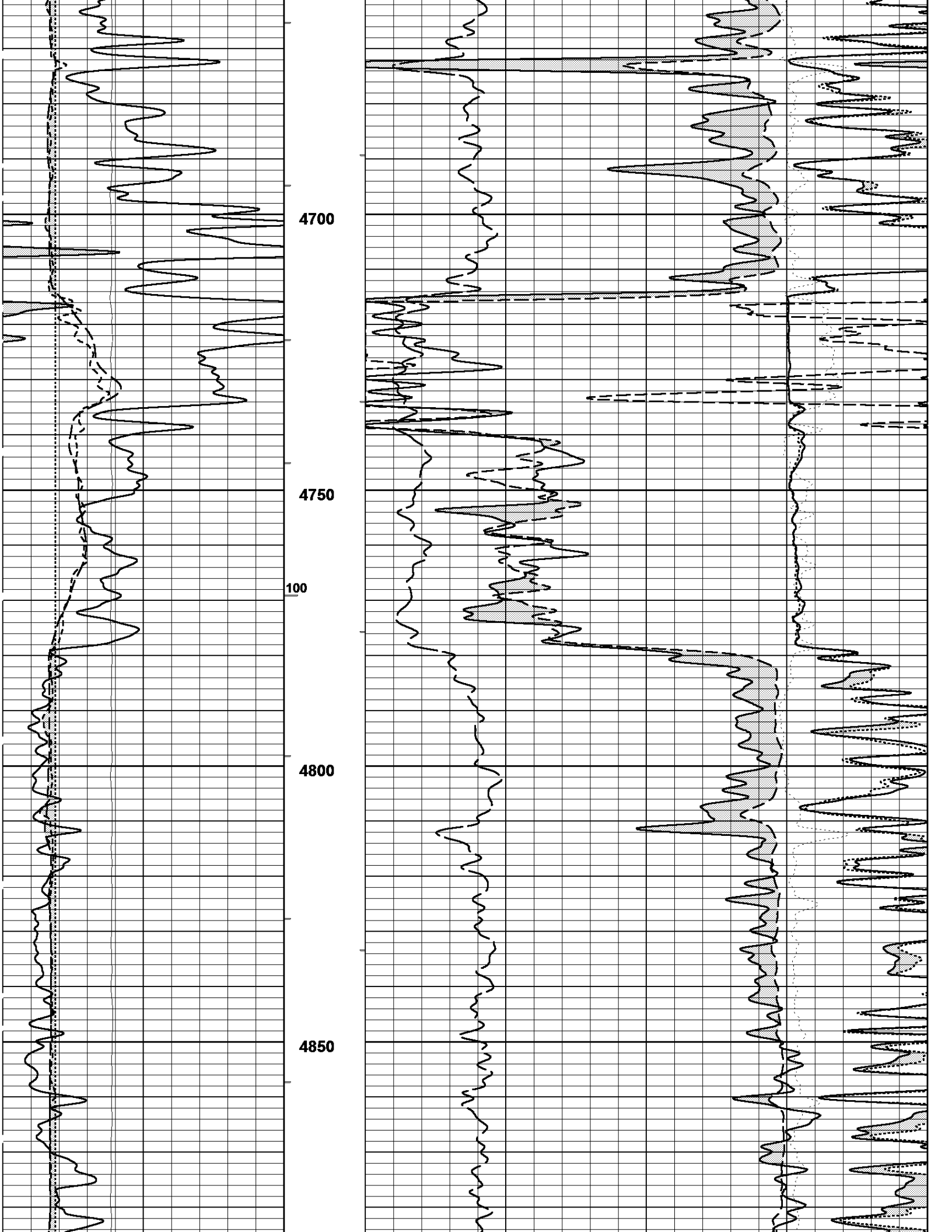
10/30/2014 **REPEAT PASS - LIMESTONE (5"/100ft)** Log UP - (VER 11.19)
 02:33:40 => End Time End Depth=> 4195.10 Feet

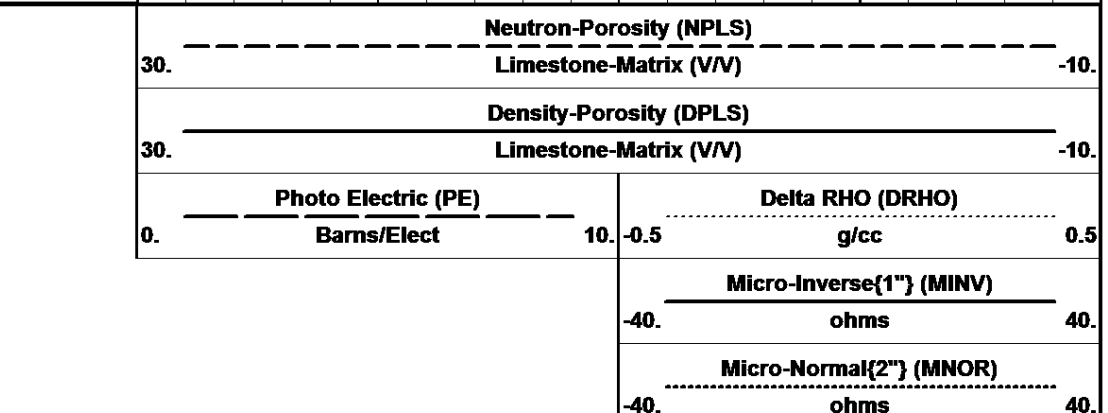
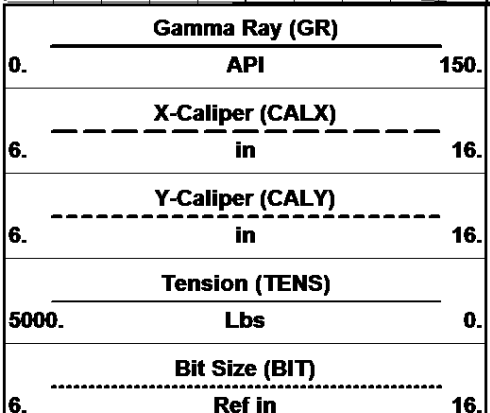
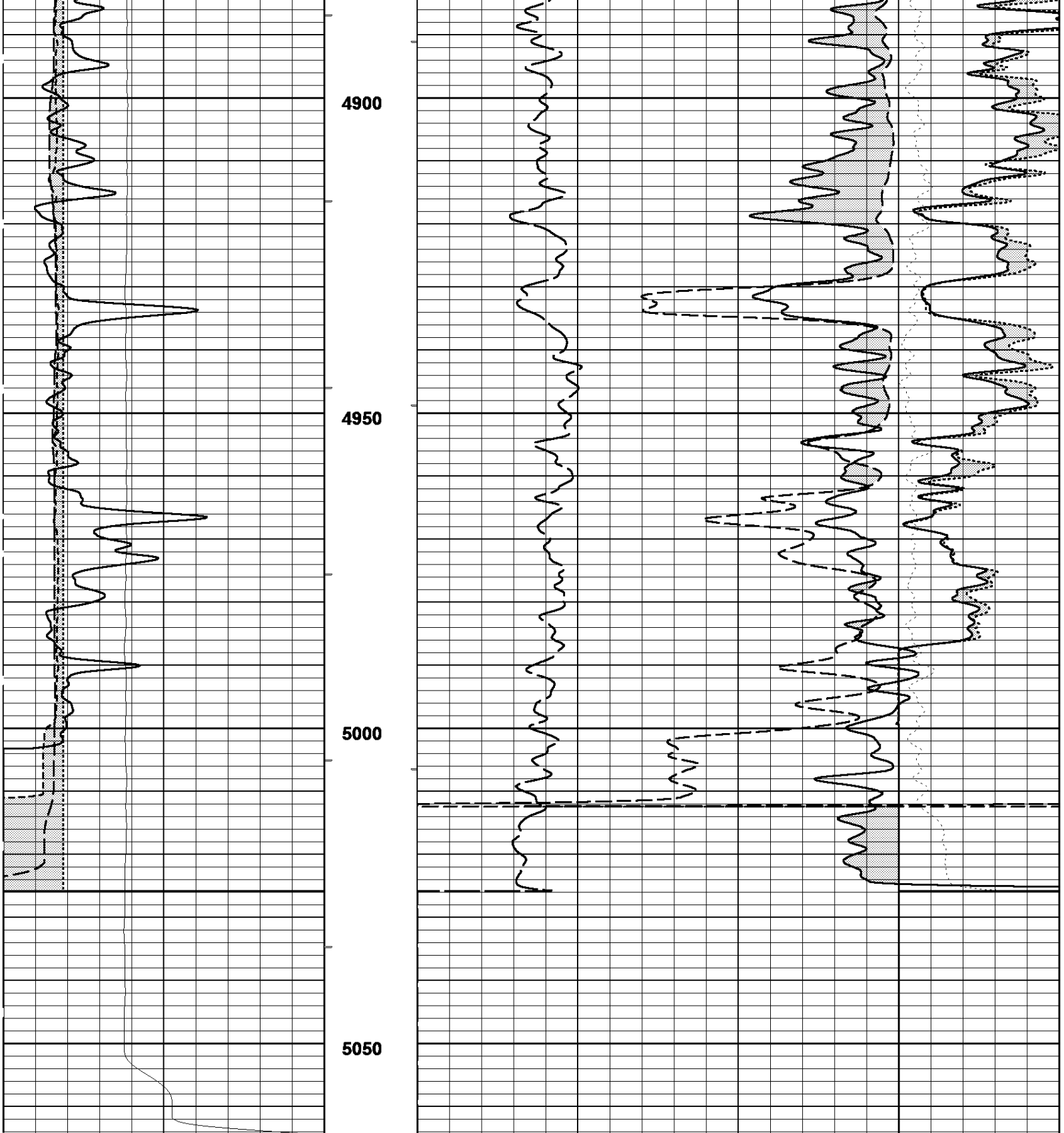
Bit Size (BIT) 6. Ref in 16.		Micro-Normal{2"} (MNOR) -40. ohms 40.	
Tension (TENS) 5000. Lbs 0.		Micro-Inverse{1"} (MINV) -40. ohms 40.	
Y-Caliper (CALY) 6. in 16.		Photo Electric (PE) 0. Barns/Elect 10.	Delta RHO (DRHO) -0.5 g/cc 0.5
X-Caliper (CALX) 6. in 16.		Density-Porosity (DPLS) 30. Limestone-Matrix (V/V) -10.	
Gamma Ray (GR) 0. API 150.		Neutron-Porosity (NPLS) 30. Limestone-Matrix (V/V) -10.	











Litho-Density/PE Calibrations

TOOL TYPE	LFDC/Pe	SOURCE TYPE	CESIUM 137	SOURCE STRGTH	2 CURIE
SERIAL NUM	RL4106	SOURCE NUM			

MASTER BLOCK CALIBRATIONS

	W1(cps)	W2(cps)	W3(cps)	W4(cps)	SS	UNITS	CALIBRATION DATE	CALIBRATION TIME
ALUMINUM	5105.867	4337.084	2280.844	5.298	4177.6711	2.523(g/cc)	M/D/Y> 10/13/2014	H:M:S> 12:52:5
MAGNESIUM	13881.040	11524.044	5303.822	5.373	6022.1511	1.679(g/cc)		
BACKGROUND	2006.747	1767.458	1206.782	5.578	5.6178			
SAND	12092.311	10222.284	4830.356	5.391		1.739(PE)		
IRON	4644.264	3990.423	2161.202	5.353		4.529(PE)		
FIELD VERIFIER(cps)								
VER NUM LDP-4102	1614.960	1433.200	973.680	4.560	5.1200			

WELL SITE CALIBRATIONS

VER NUM	LDP-4102	W1(cps)	W2(cps)	W3(cps)	W4(cps)	SS		CALIBRATION DATE	CALIBRATION TIME

Compensated Neutron Calibrations

TOOL TYPE	CNT-B	SOURCE TYPE	AM241BE	SOURCE STRGTH	20 CURIE
SERIAL NUM	RN2002	SOURCE NUM			

MASTER TANK CALIBRATIONS

		NEAR(cps)	FAR(cps)	RATIO	K VALUE	CALIBRATION DATE	CALIBRATION TIME
LOW PHI	3.150			0.5276	0.8030	M/D/Y> 10/14/2014	H:M:S> 11:45:53
MED PHI	19.130			0.9038	0.8030		
HIGH PHI	31.300			1.0834	0.8031		
FIELD VERIFIER(cps)							
VER NUM 7430		294.161	282.345	1.0418			

WELL SITE CALIBRATIONS

VER NUM	7430	NEAR(cps)	FAR(cps)	RATIO		CALIBRATION DATE	CALIBRATION TIME

GAMMA RAY CALIBRATION

SERIAL NUM	RG3005
BLANKET NUM	1A

MASTER CALIBRATIONS

	BackGrnd	CalVal: 159.000 API	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	61.816 - raw	466.230 - raw	0.393 - gain 0.000 - off	M/D/Y> 10/14/2014	H:M:S> 11:20:56

WELL SITE CALIBRATIONS

	BackGrnd	CalVal: 100.000 Mknuts	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
PRE CAL	-0.059 - raw	26.967 - raw	3.700 - gain	M/D/Y> 11/12/2004	H:M:S> 12:40:27

X CALIPER

SERIAL NUM	RL4106
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MASTER CALIBRATIONS

	ZeroVal: 6.000 in	CalVal: 10.000 in	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	3091.229 - raw	4990.326 - raw	0.002 - gain -0.511 - off	M/D/Y> 10/13/2014	H:M:S> 13:3:41

Y CALIPER CALIBRATIONS

SERIAL NUM	RN2002
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MASTER CALIBRATIONS

	ZeroVal: 6.000 in	CalVal: 10.000 in	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	1201.700 - raw	1932.862 - raw	0.005 - gain -0.574 - off	M/D/Y> 10/14/2014	H:M:S> 11:55:48

MICRO INVERSE CALIBRATIONS

SERIAL NUM	RM8005
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MASTER CALIBRATIONS

	ZeroVal: 0.020 ohmm	CalVal: 10.000 ohmm	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	16.293 - raw	282.836 - raw	0.037 - gain -0.590 - off	M/D/Y> 10/14/2014	H:M:S> 13:51:34

MICRO NORMAL CALIBRATIONS

SERIAL NUM	RM8005
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MASTER CALIBRATIONS

	ZeroVal: 0.020 ohmm	CalVal: 10.000 ohmm	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	33.633 - raw	366.923 - raw	0.030 - gain -0.987 - off	M/D/Y> 10/14/2014	H:M:S> 14:9:34

Company	GRAND MESA OPERATING CO.
Well	DARKINSON COUNCH #1 8

Well	PARKINSON-GOUGH #1-6
Field	WILDCAT
County	SCOTT
State	KANSAS



COMPENSATED NEUTRON
LITHOLOGY DENSITY
GAMMA RAY X-Y CALIPER
MICROLOG