



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company		VINCENT OIL CORP.	
Well		KEOUGH #2-34	
Field		MULBERRY CREEK	
County		FORD	
State		KANSAS	
Company		VINCENT OIL CORPORATION	
Well		KEOUGH #2-34	
Field		MULBERRY CREEK	
County		FORD	
State		KANSAS	
Location:		API # : 15-057-20944-0000	
Permanent Datum		GROUND LEVEL	
Log Measured From		Elevation 2505	
Drilling Measured From		KELLY BUSHING 10' A.G.L.	
SEC 34 TWP 28S RGE 23W		Other Services CDL/CNL/PE DIL/MEL	
Elevation		K.B. 2515 D.F. 2513 G.L. 2505	
Date	10/27/14		
Run Number	TWO		
Depth Driller	5320		
Depth Logger	5321		
Bottom Logged Interval	5311		
Top Log Interval	600		
Casing Driller	8 5/8"@644'		
Casing Logger	644'		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.1/52		
pH / Fluid Loss	10.5/9.2		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	0.50@80F		
Rmf @ Meas. Temp	0.38@80F		
Rmc @ Meas. Temp	0.60@80F		
Source of Rmf / Rmc	MEASUREMENT		
Rim @ BHT	0.31@128F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	128F		
Equipment Number	4854		
Location	HAYS, KANSAS		
Recorded By	JEFF GRONEMEG		
Witnessed By	TOM DUNGEON		

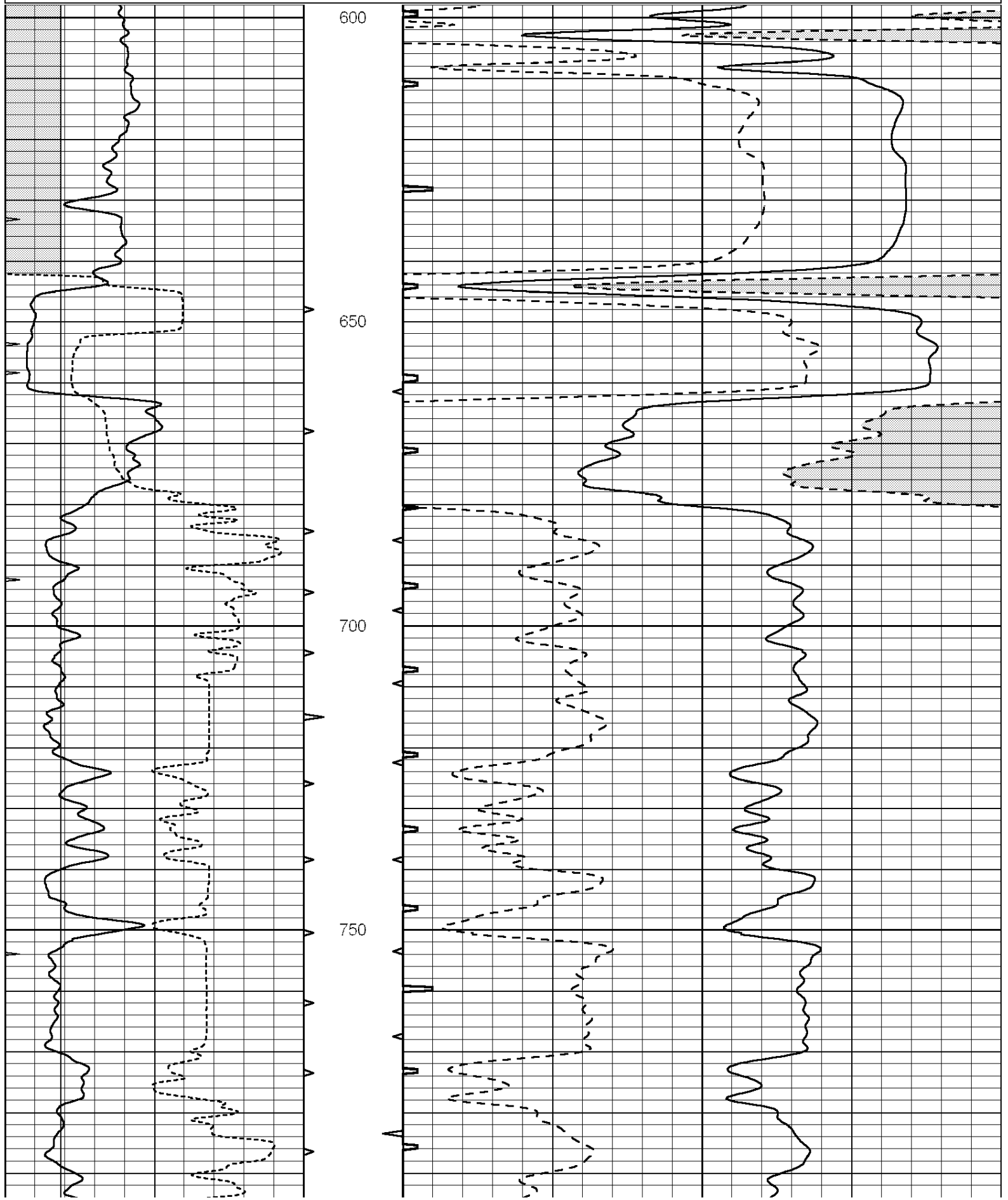
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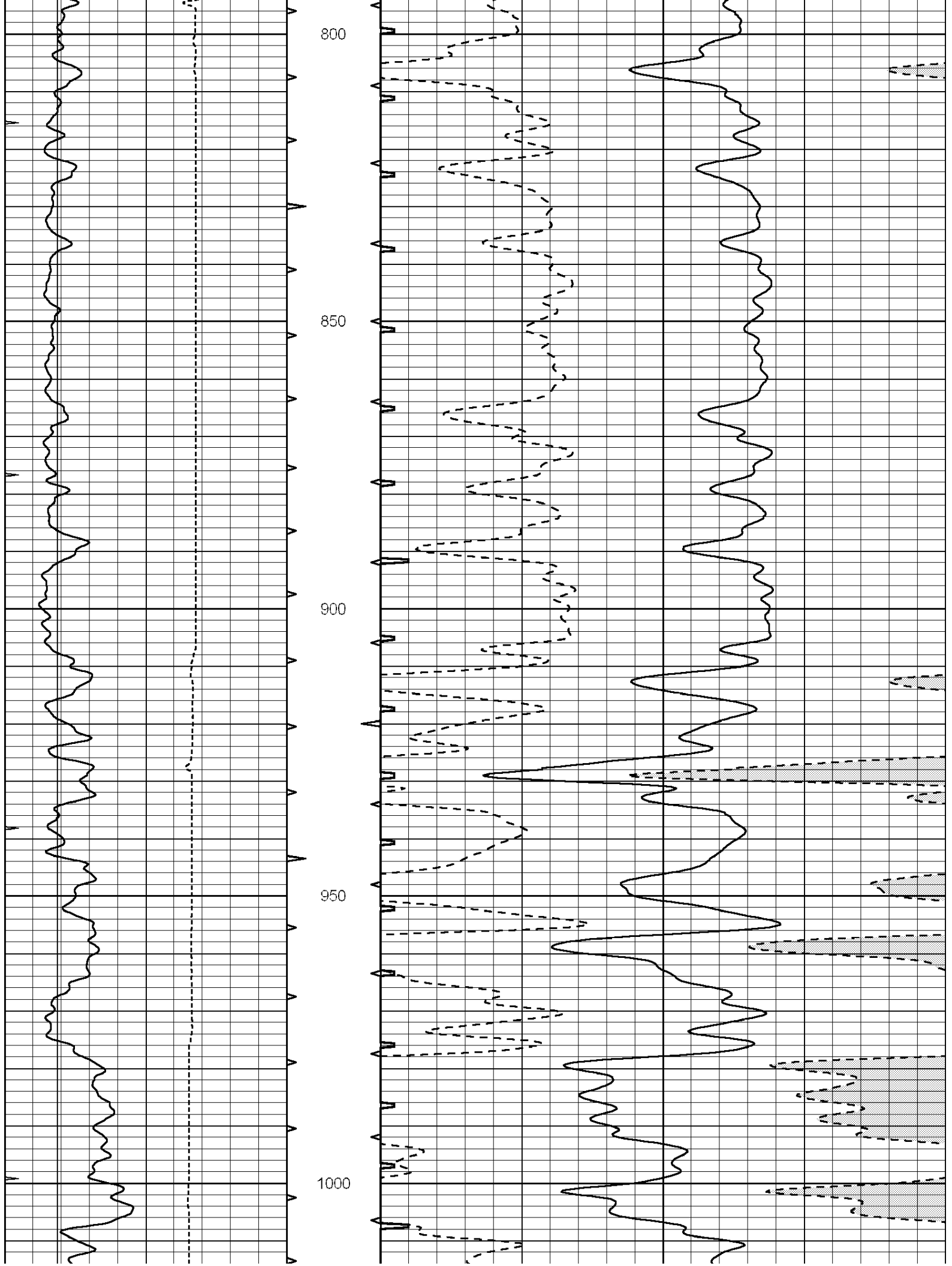
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

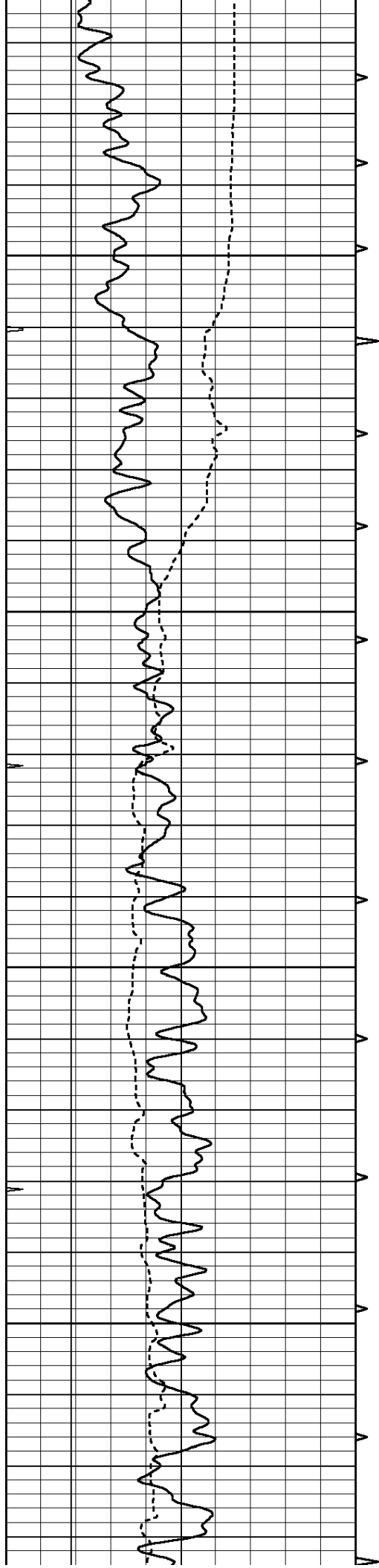
Comments

THANK YOU FOR USING "NABORS" HAYS, KANSAS (785) 628-6395
DIRECTIONS
FORD, KS - SOUTH TO WILBORN RD - 5 MILES WEST TO RD 121
1 MILE NORTH - EAST INTO

Charted by:		Depth in Feet scaled 1:2.15				
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			





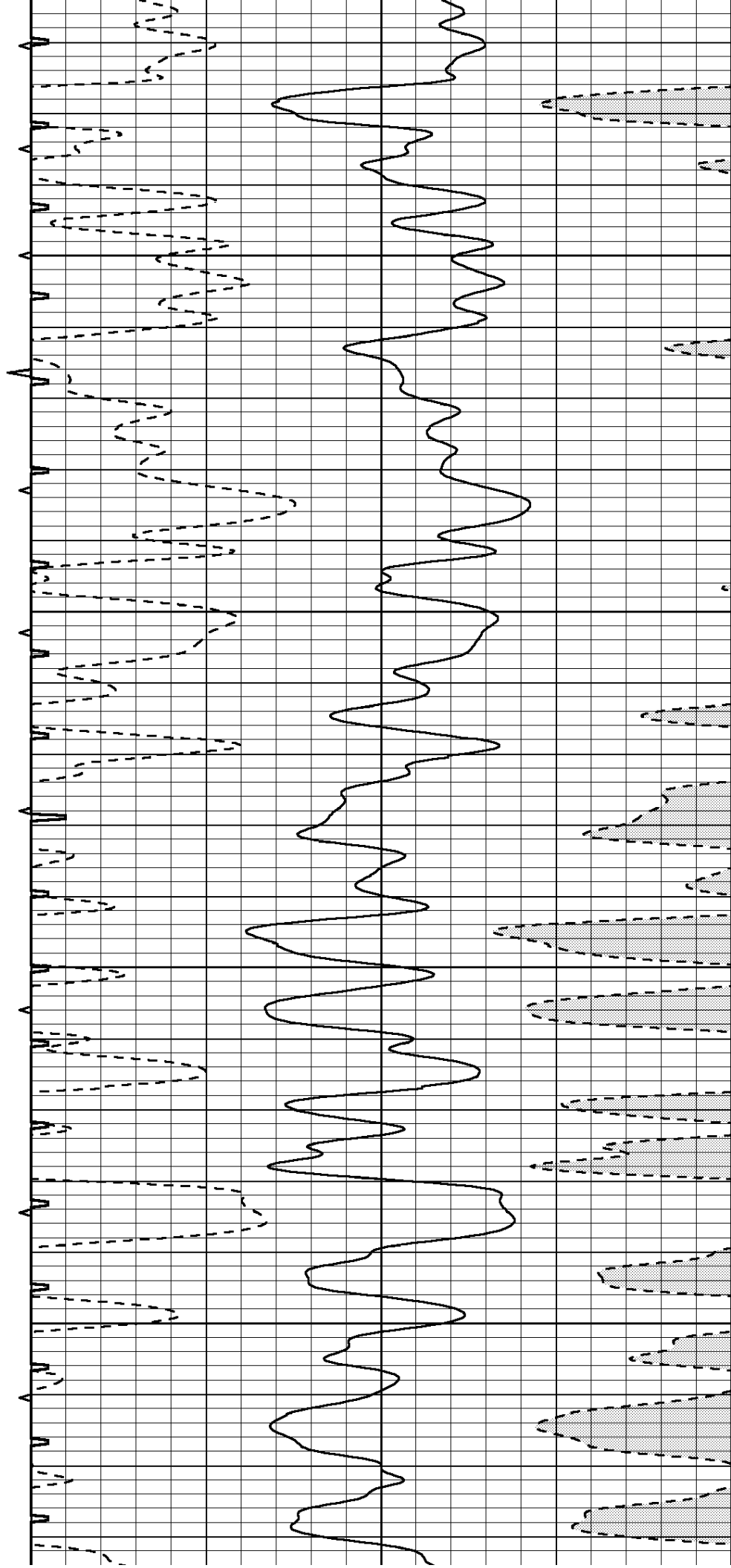


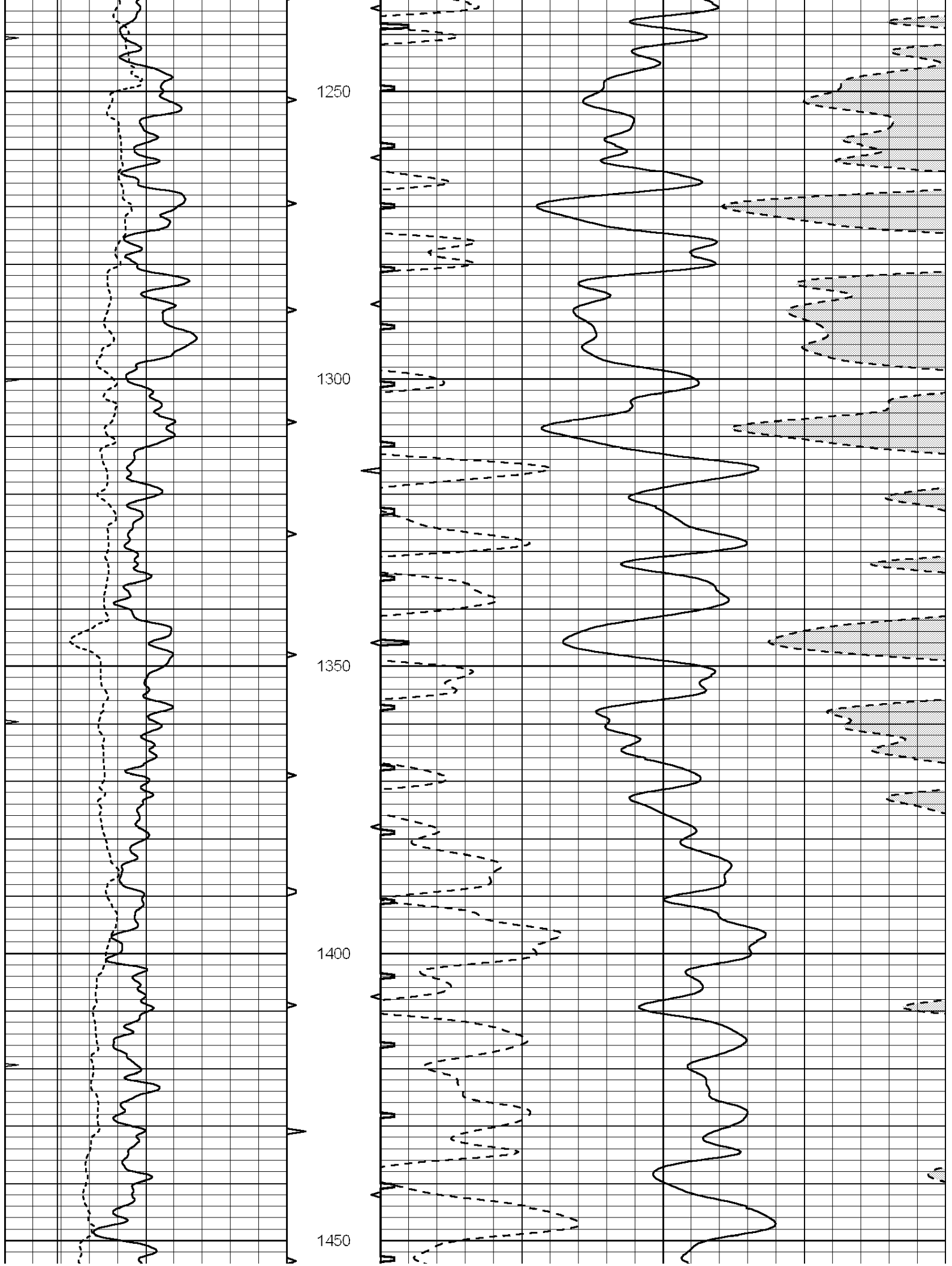
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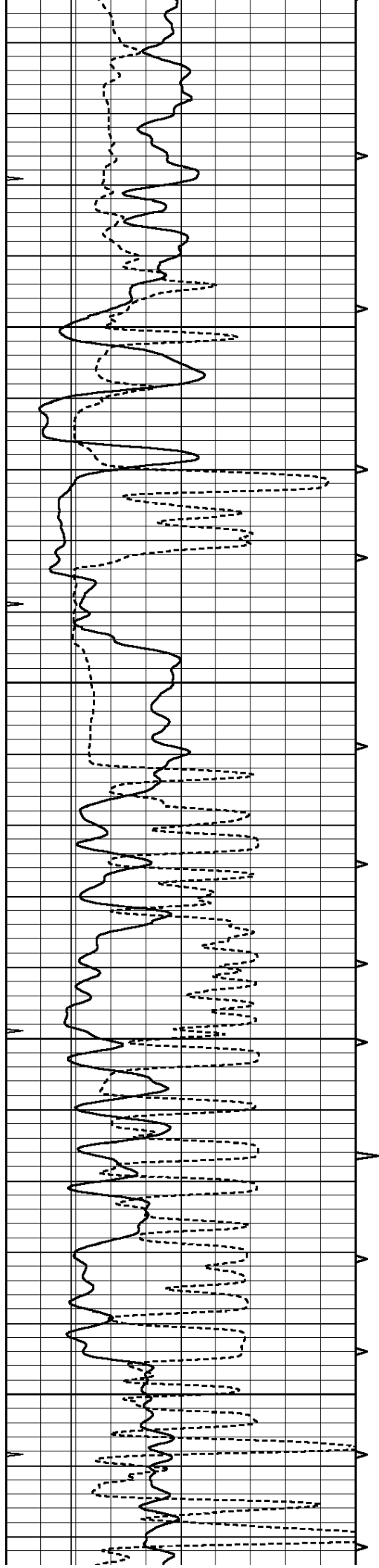
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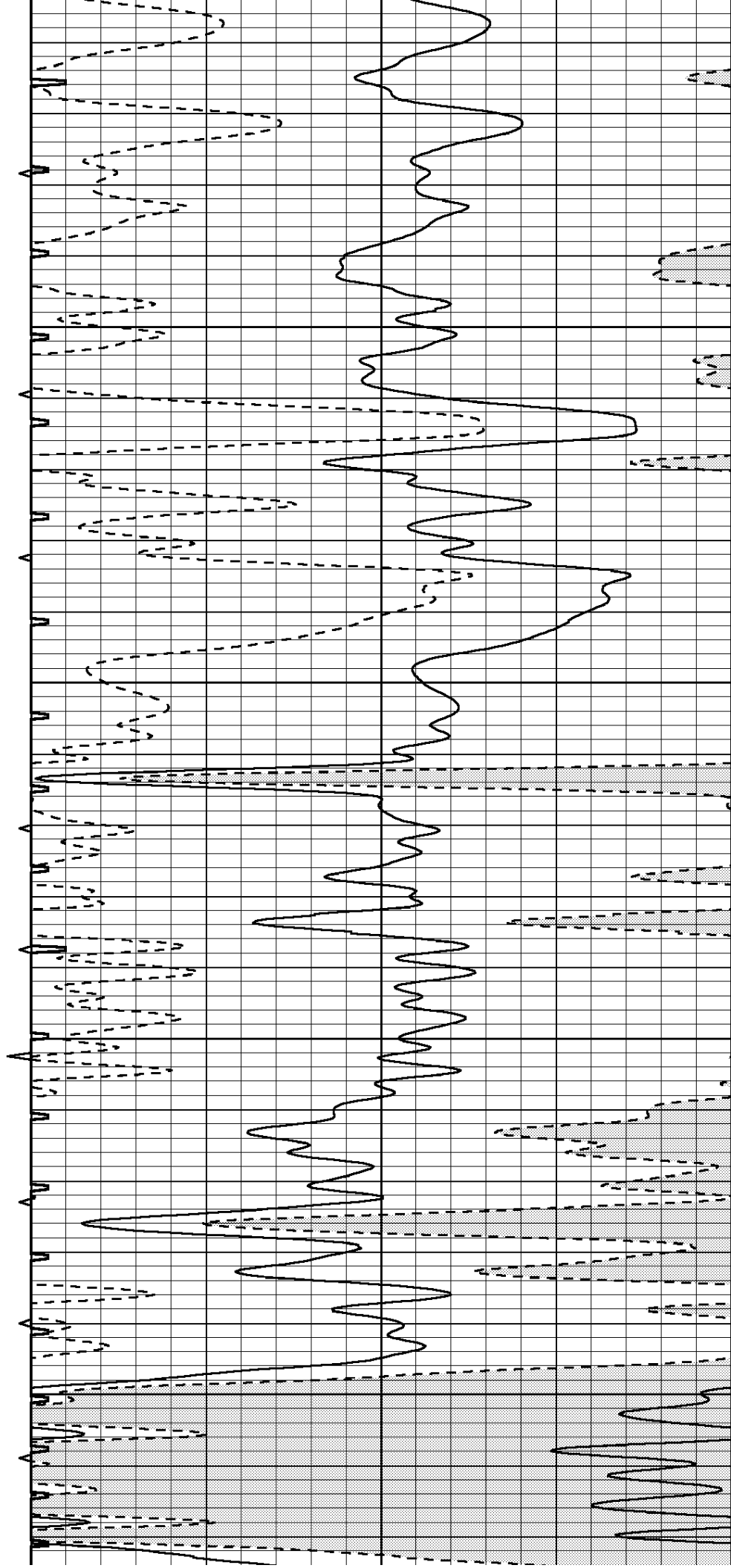


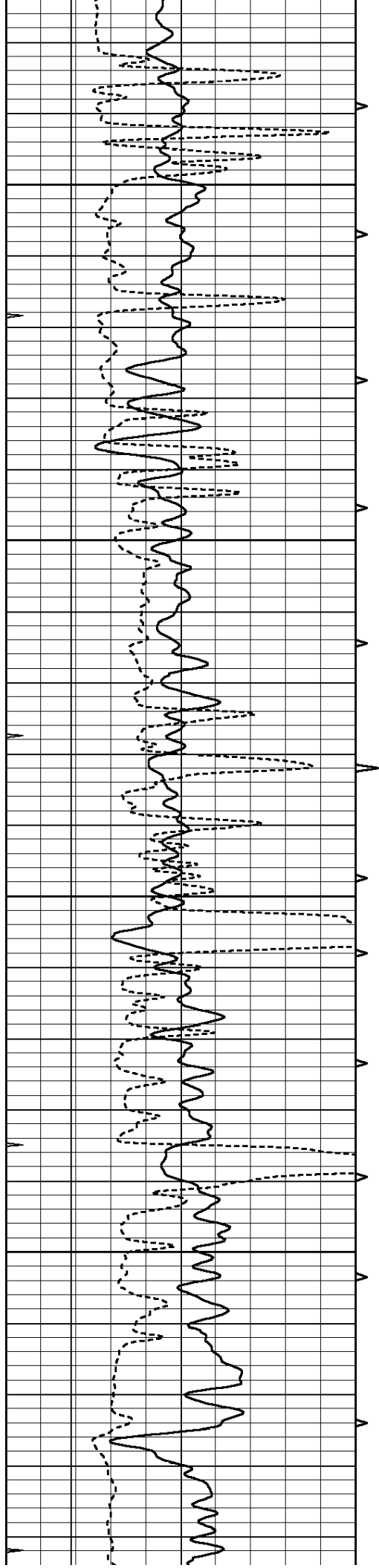
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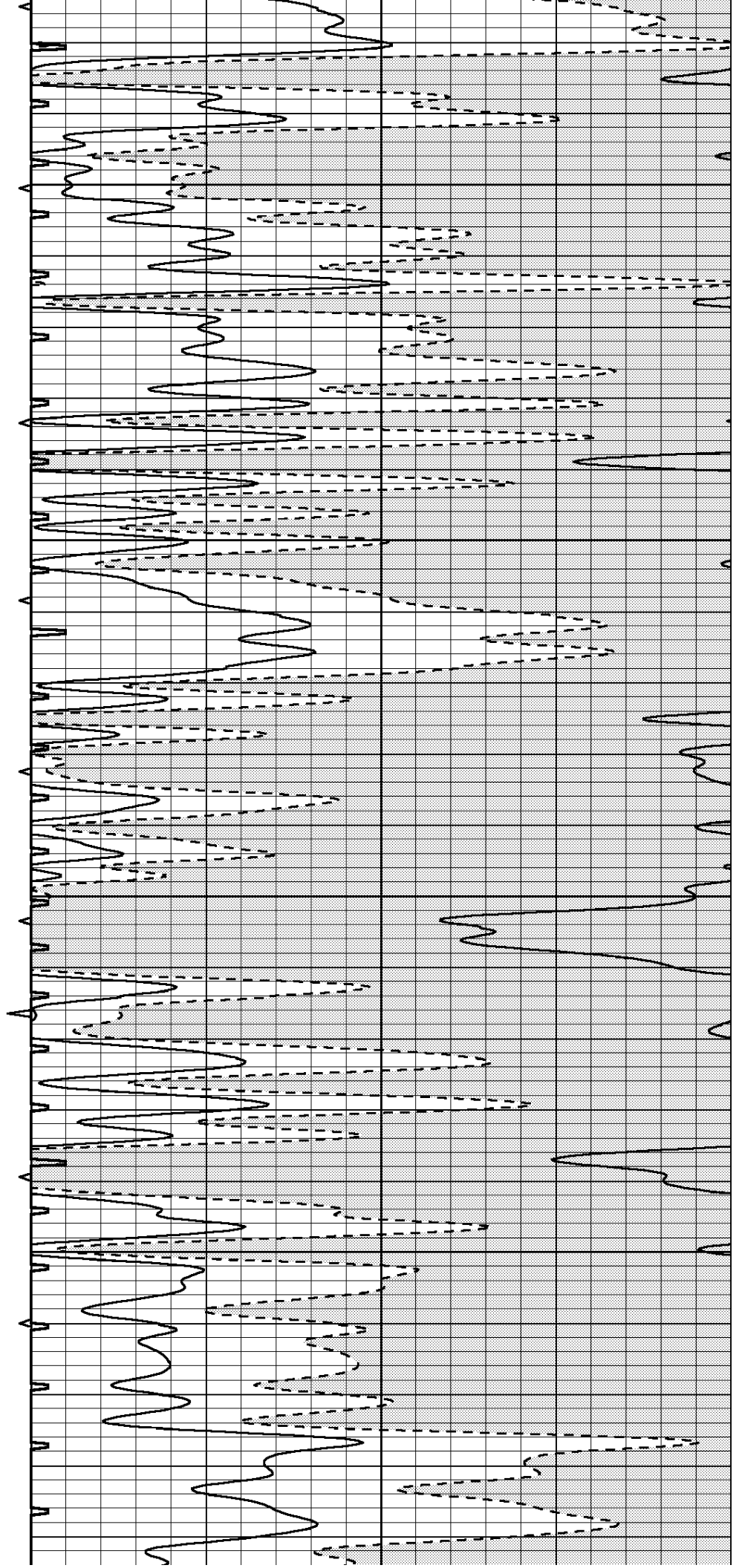


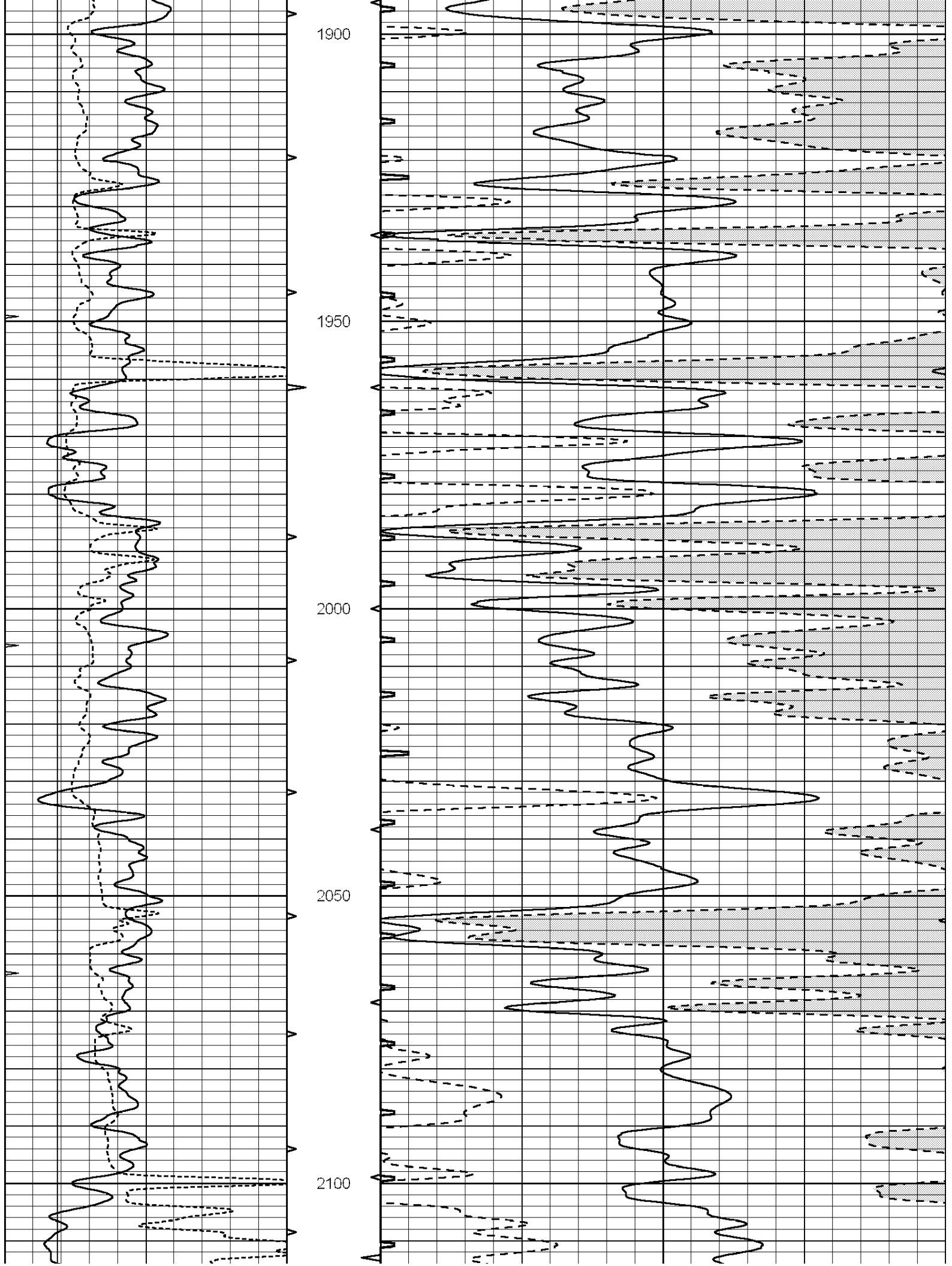
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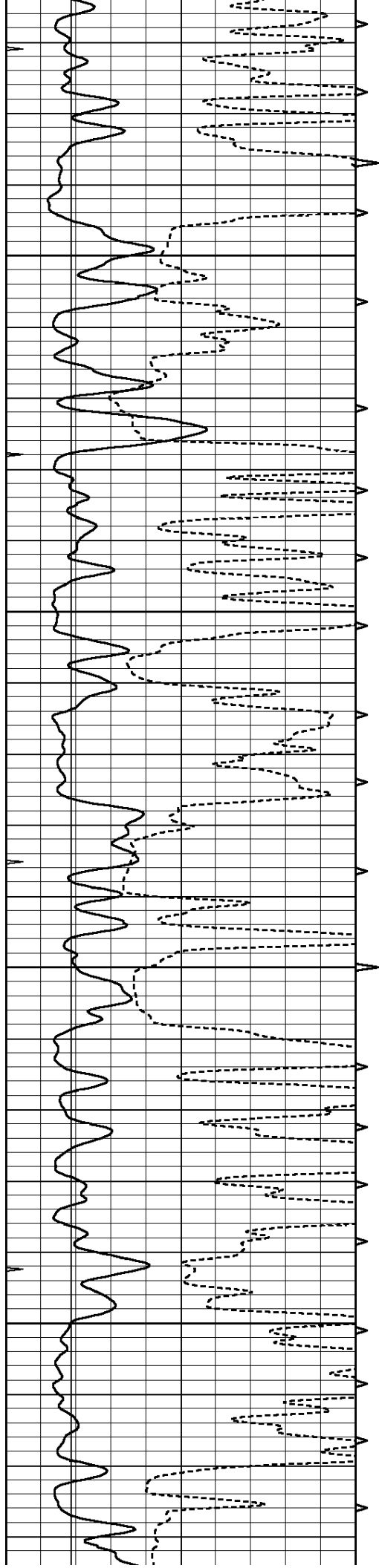
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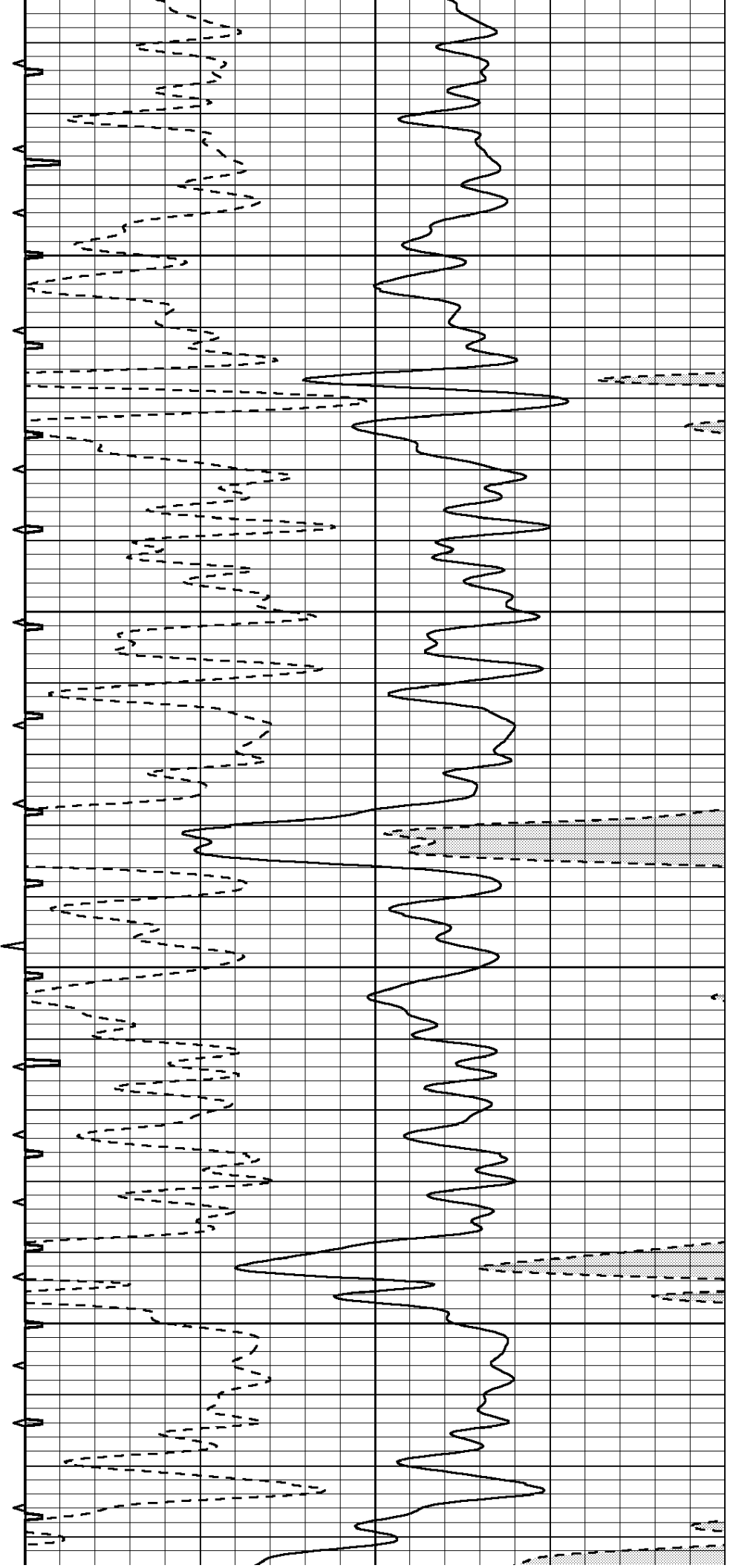


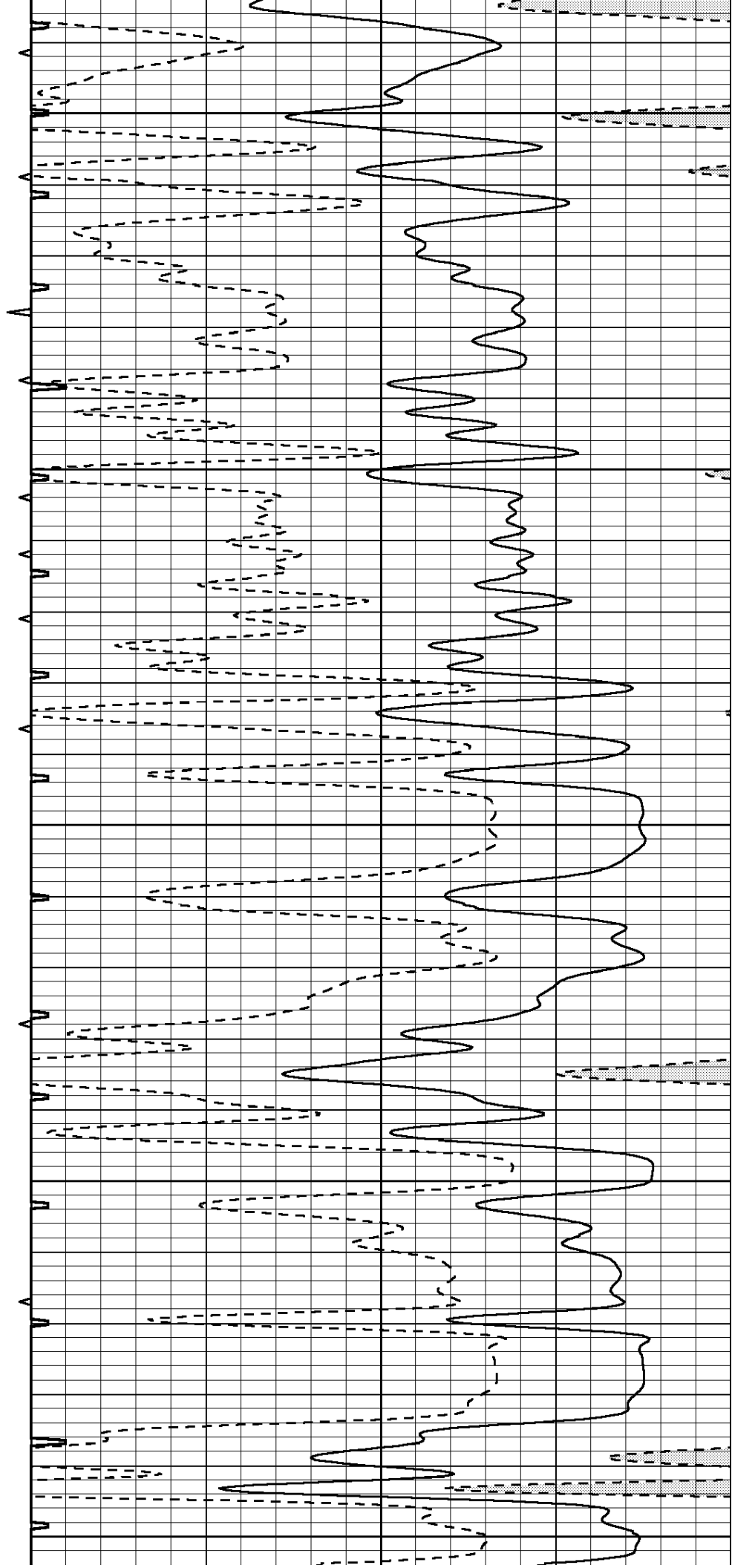
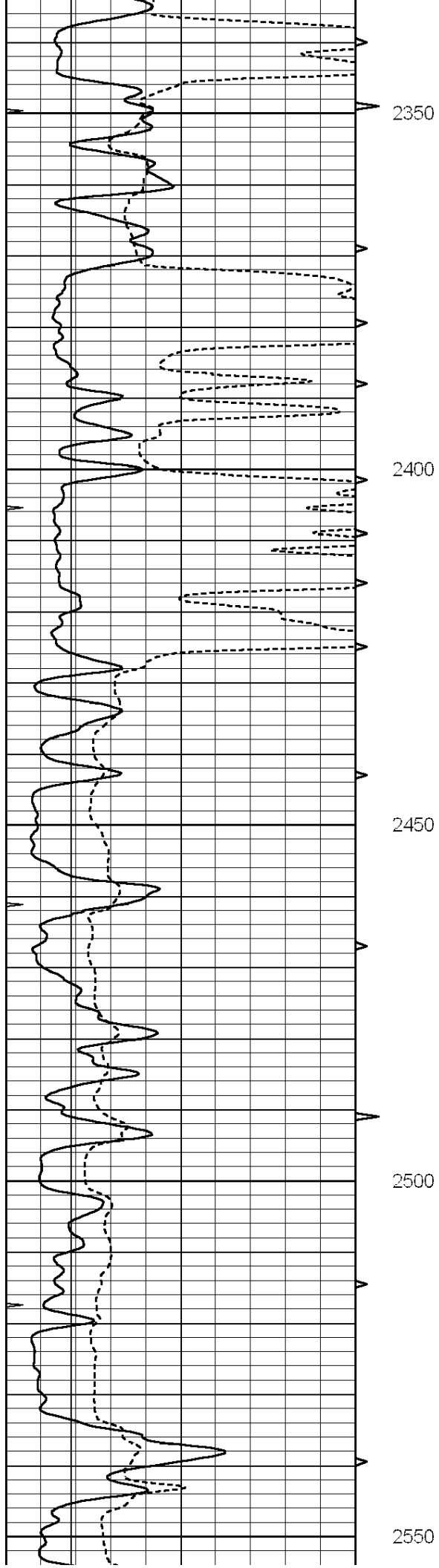
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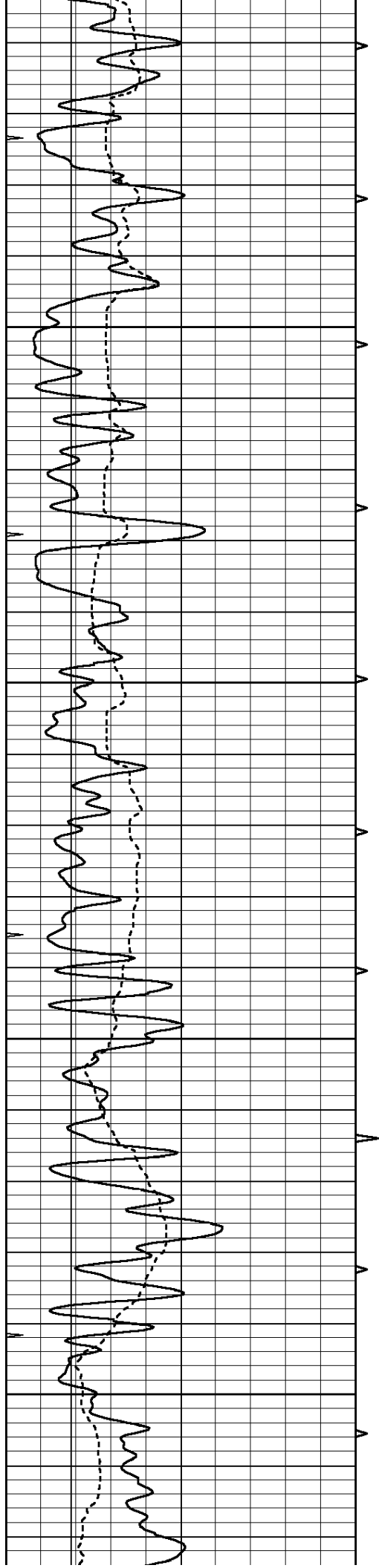
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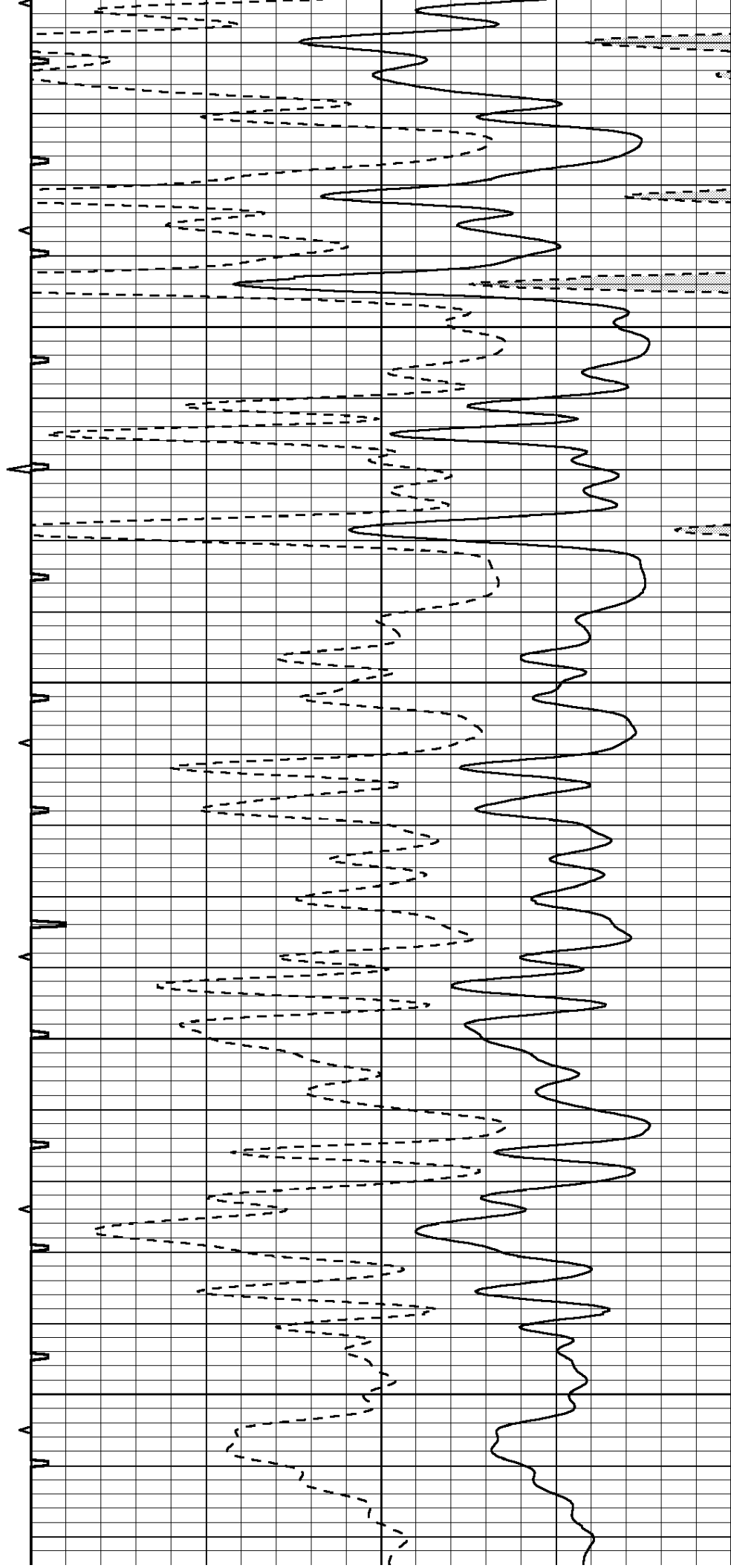


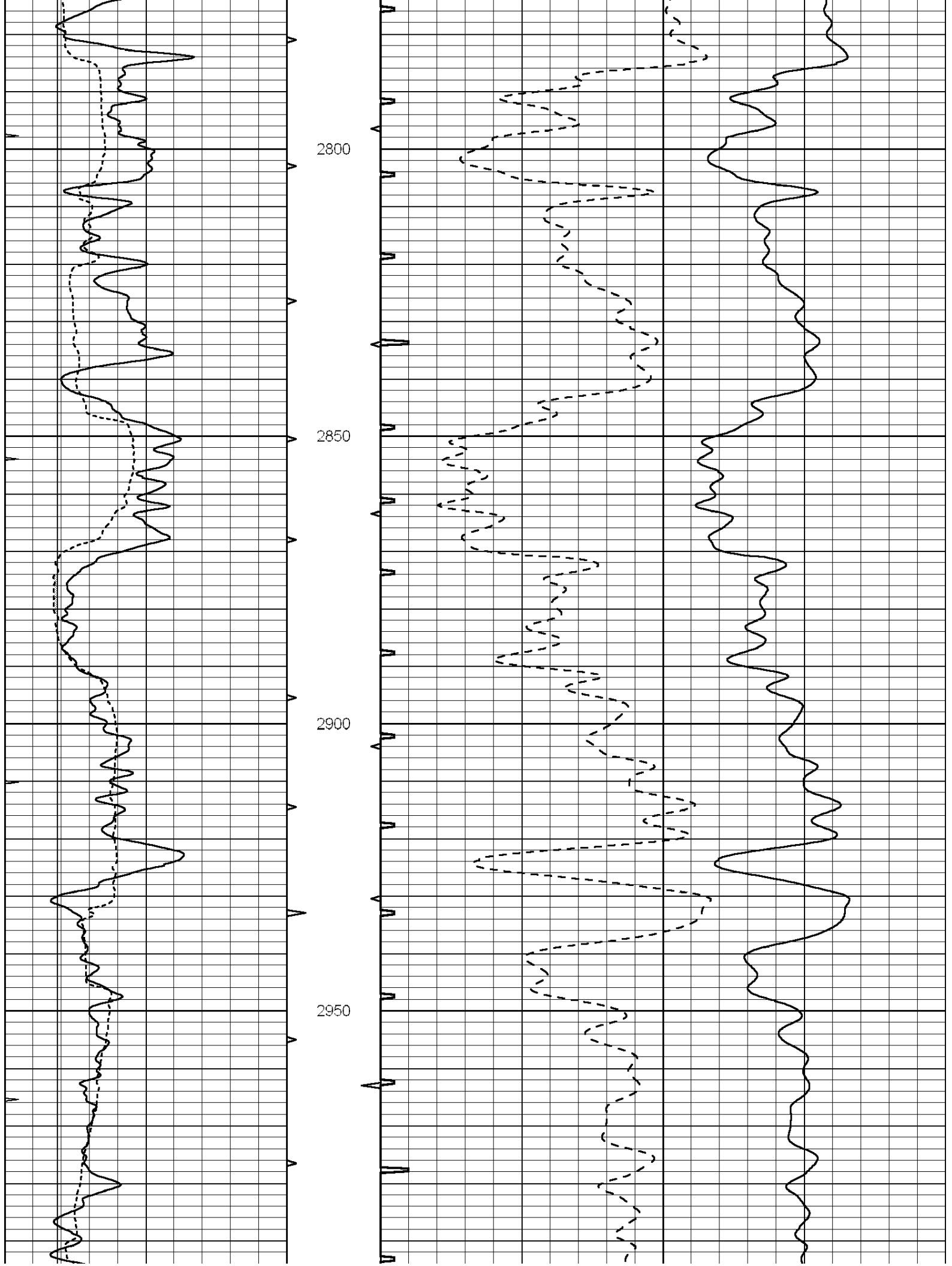
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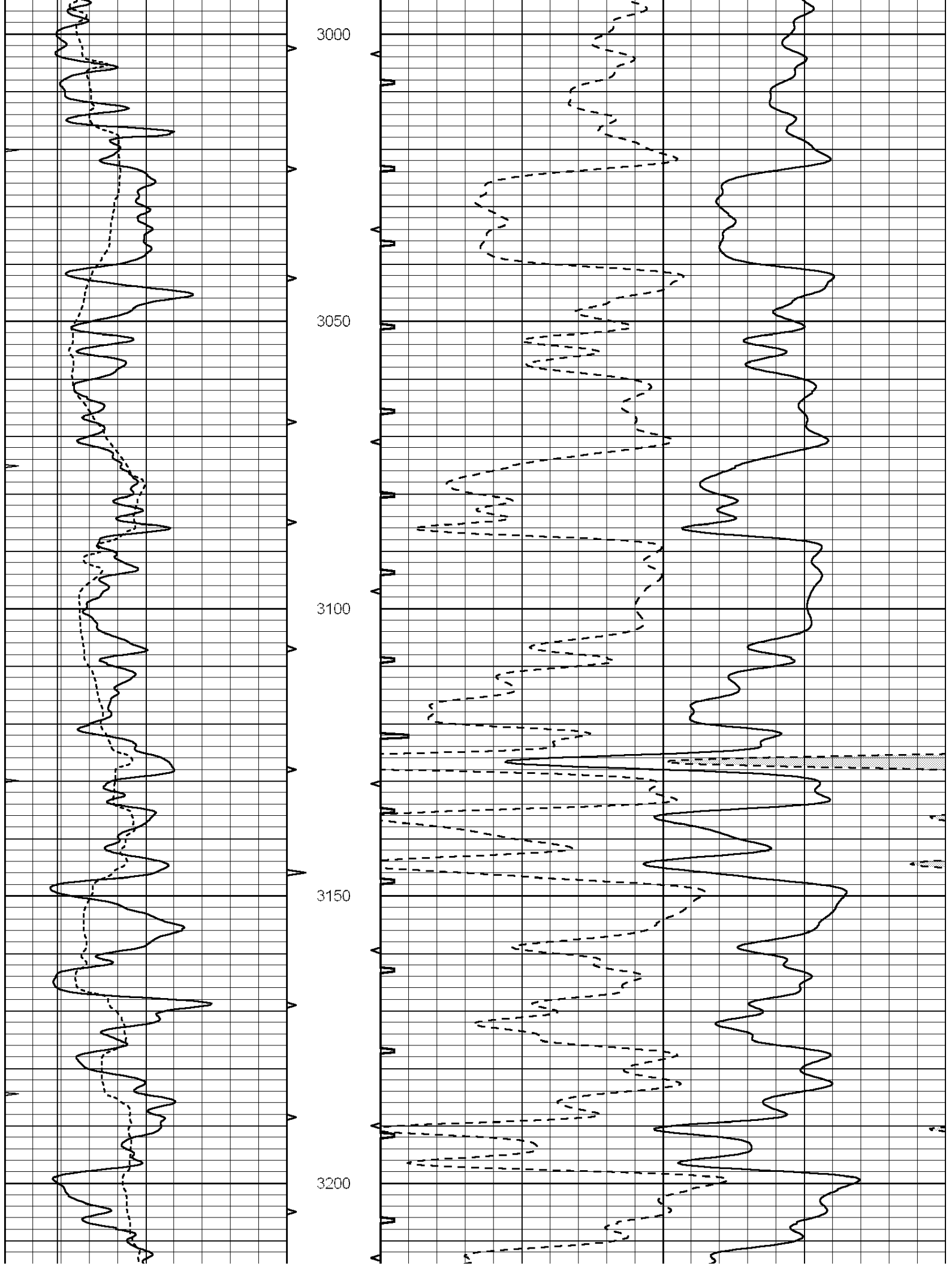
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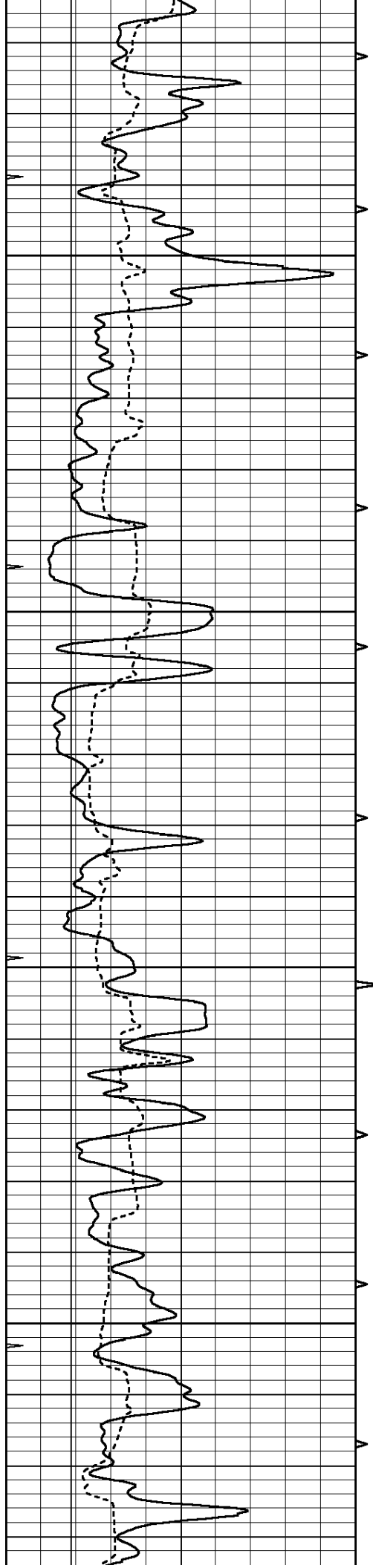
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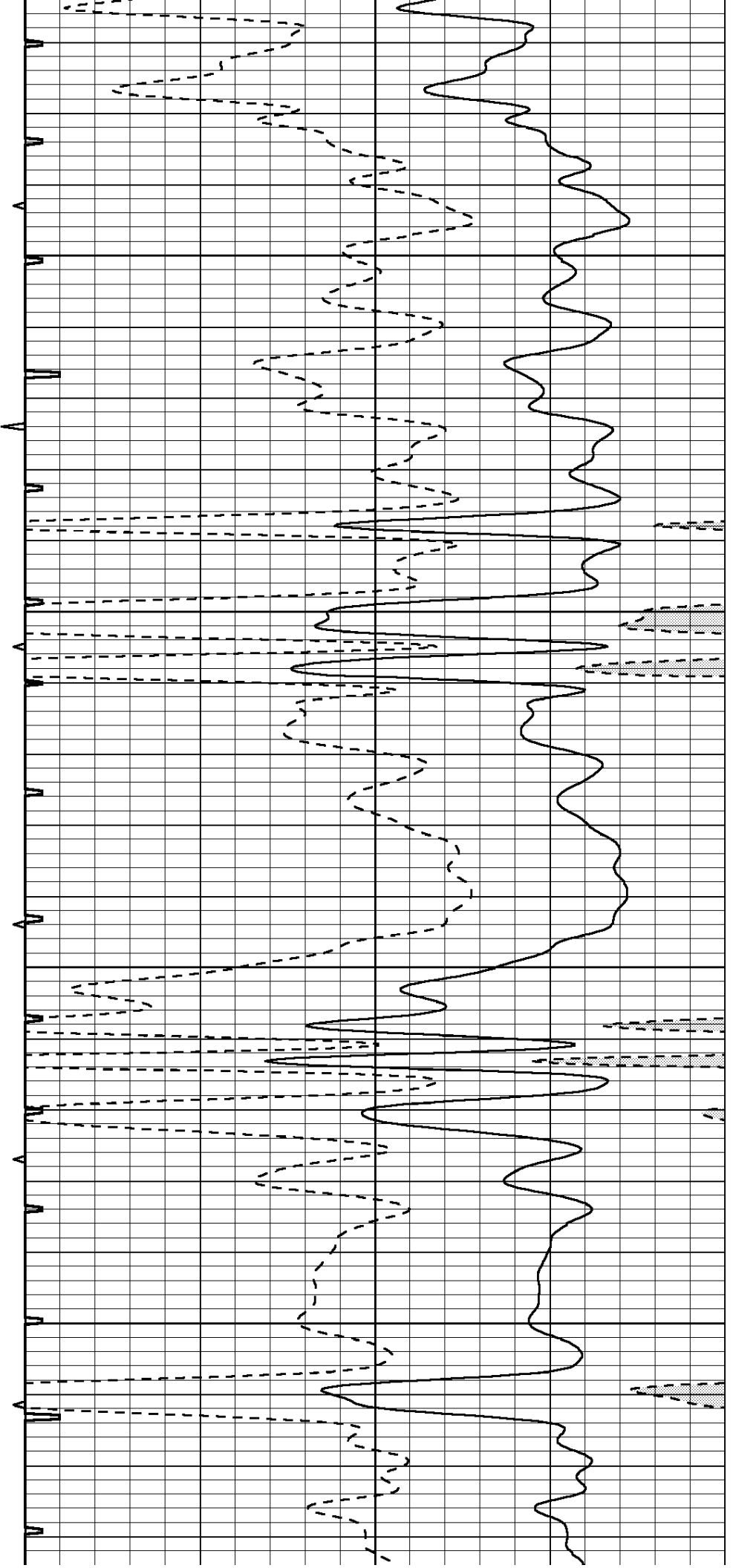


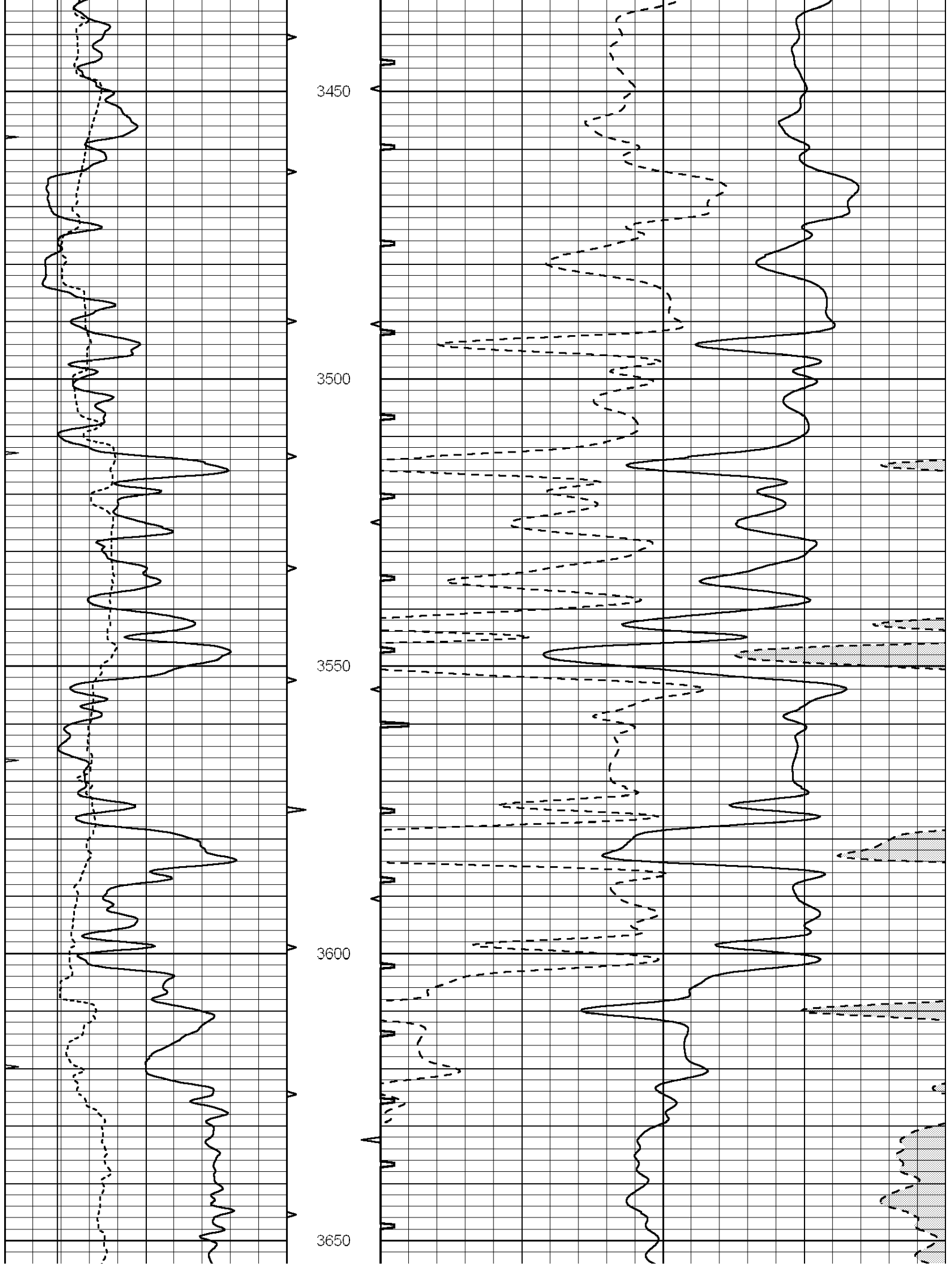
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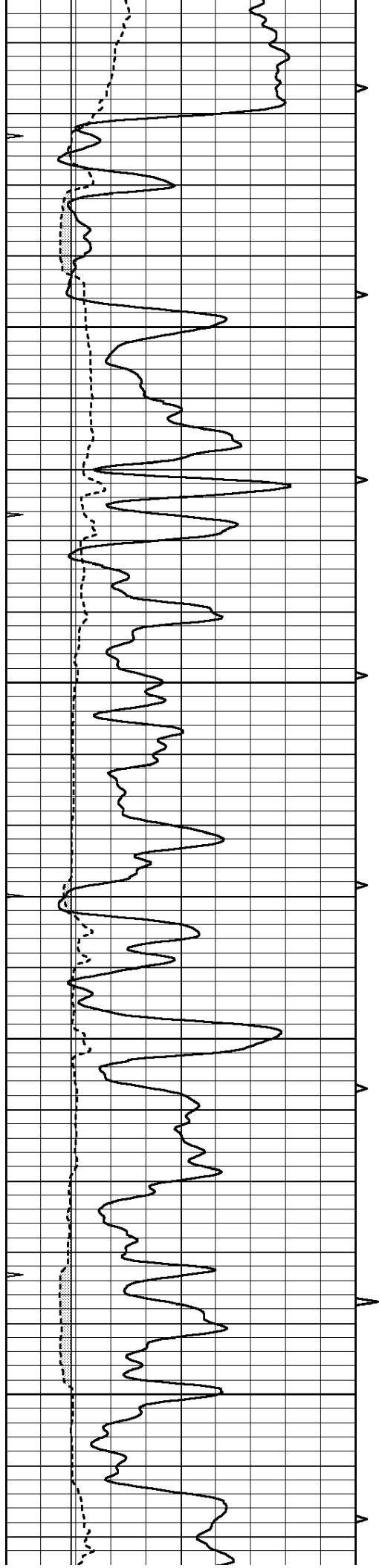
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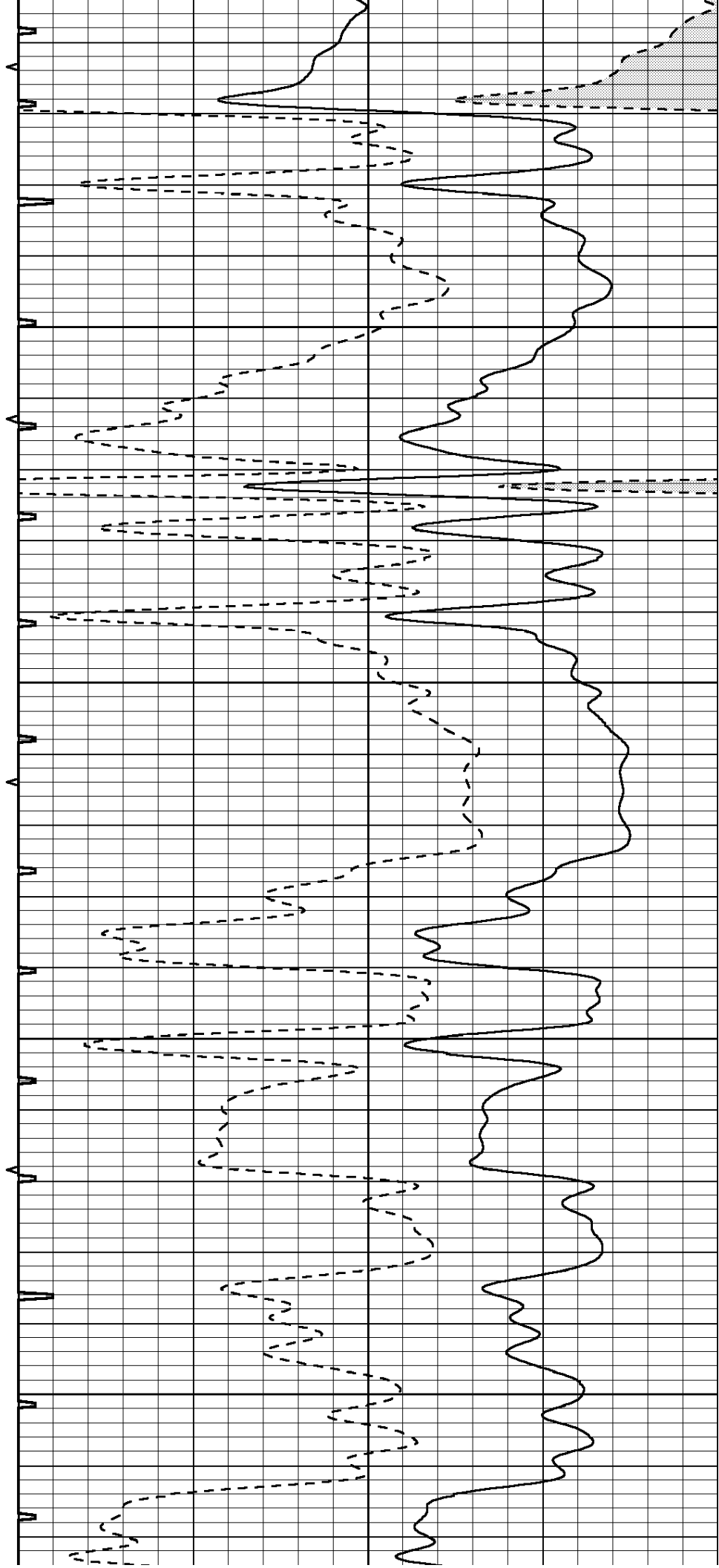


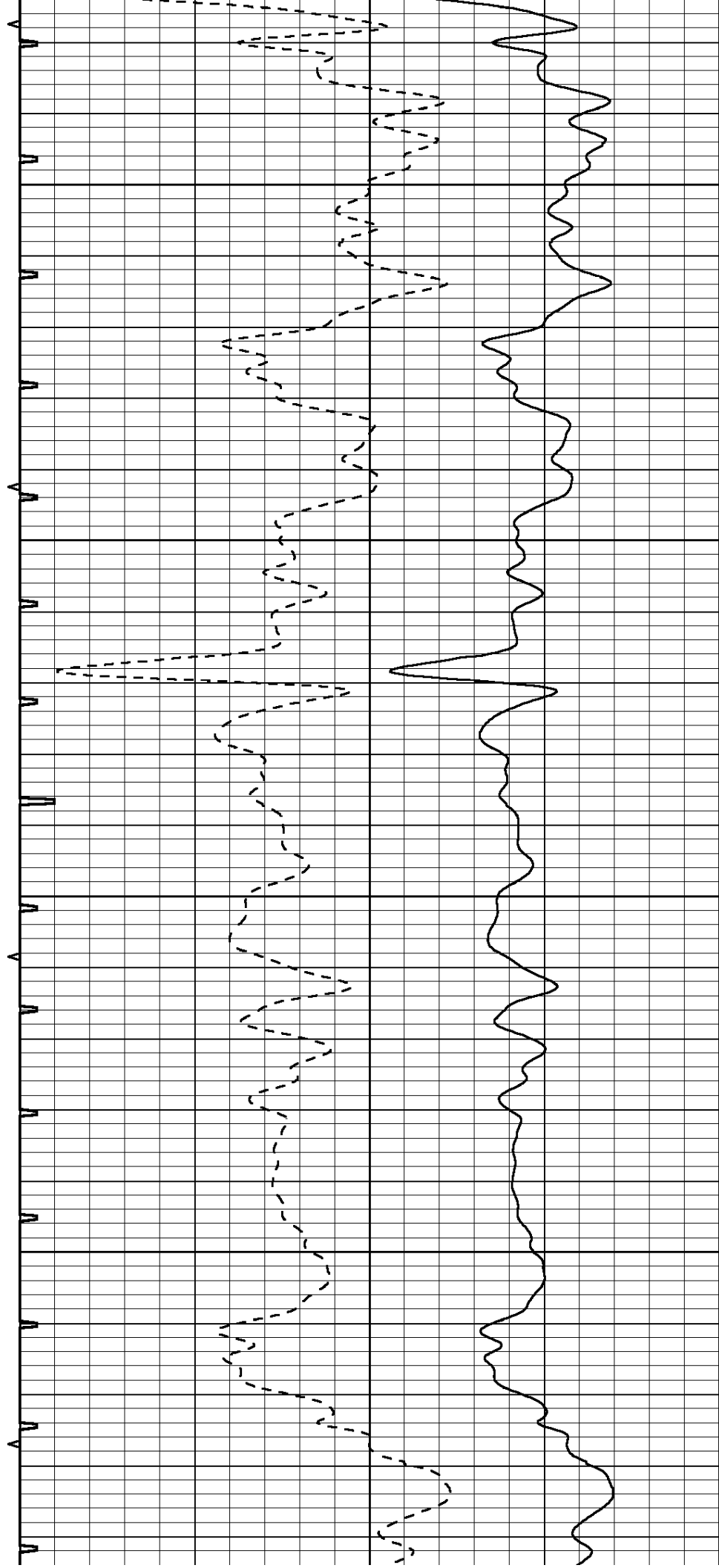
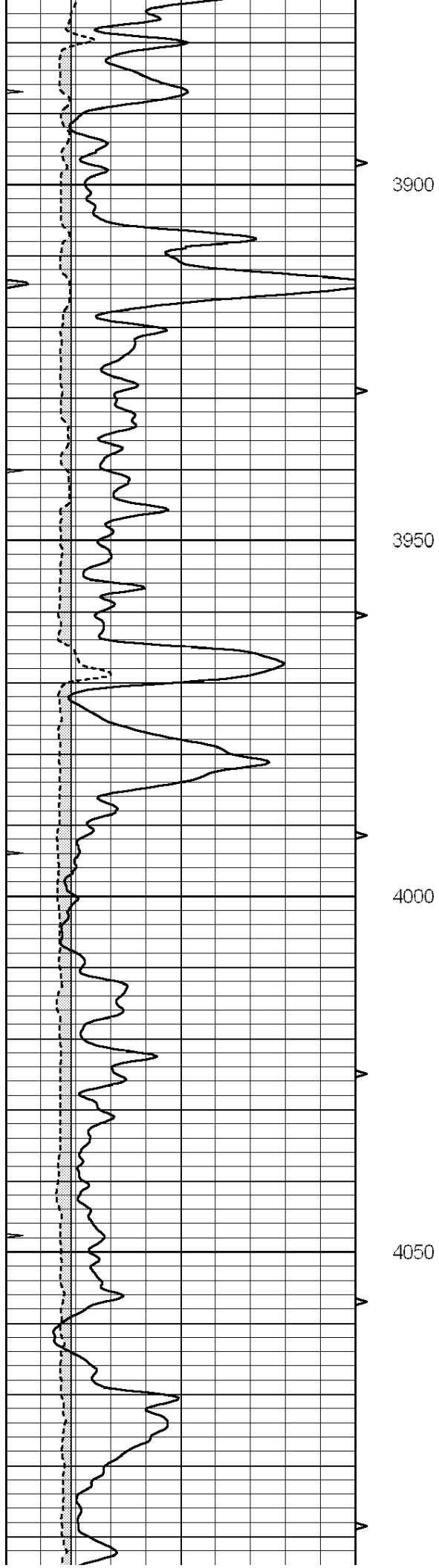
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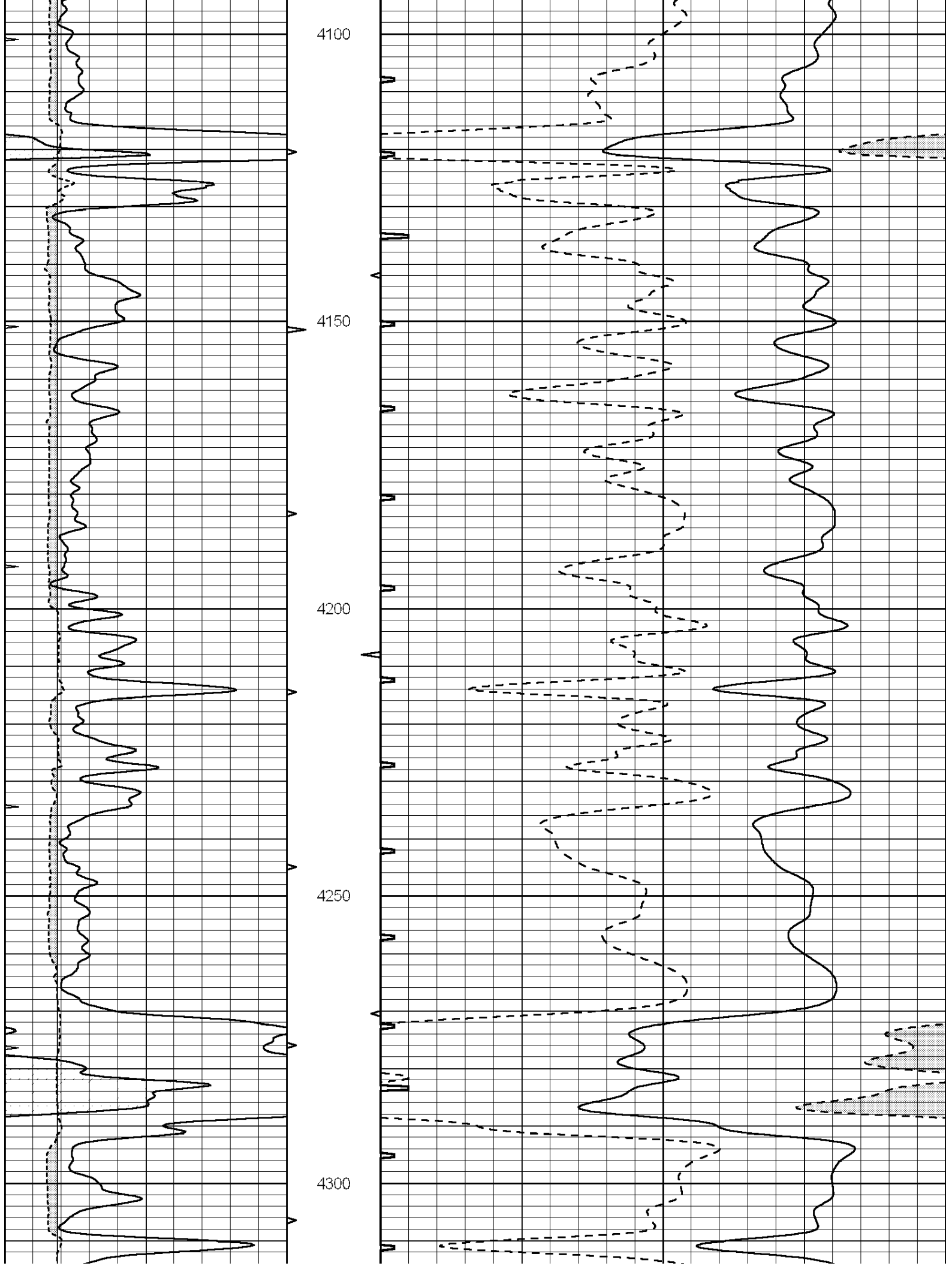
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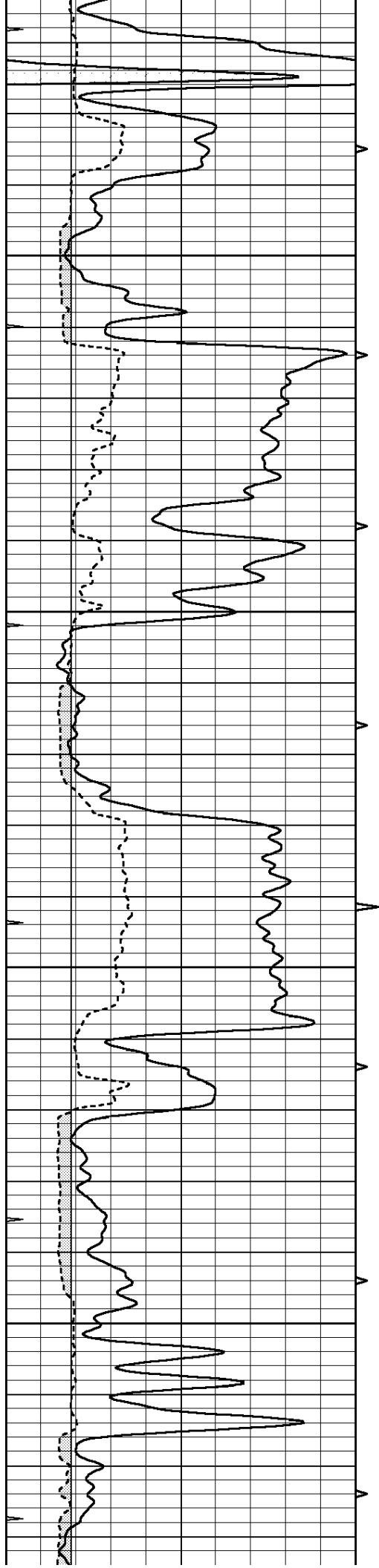
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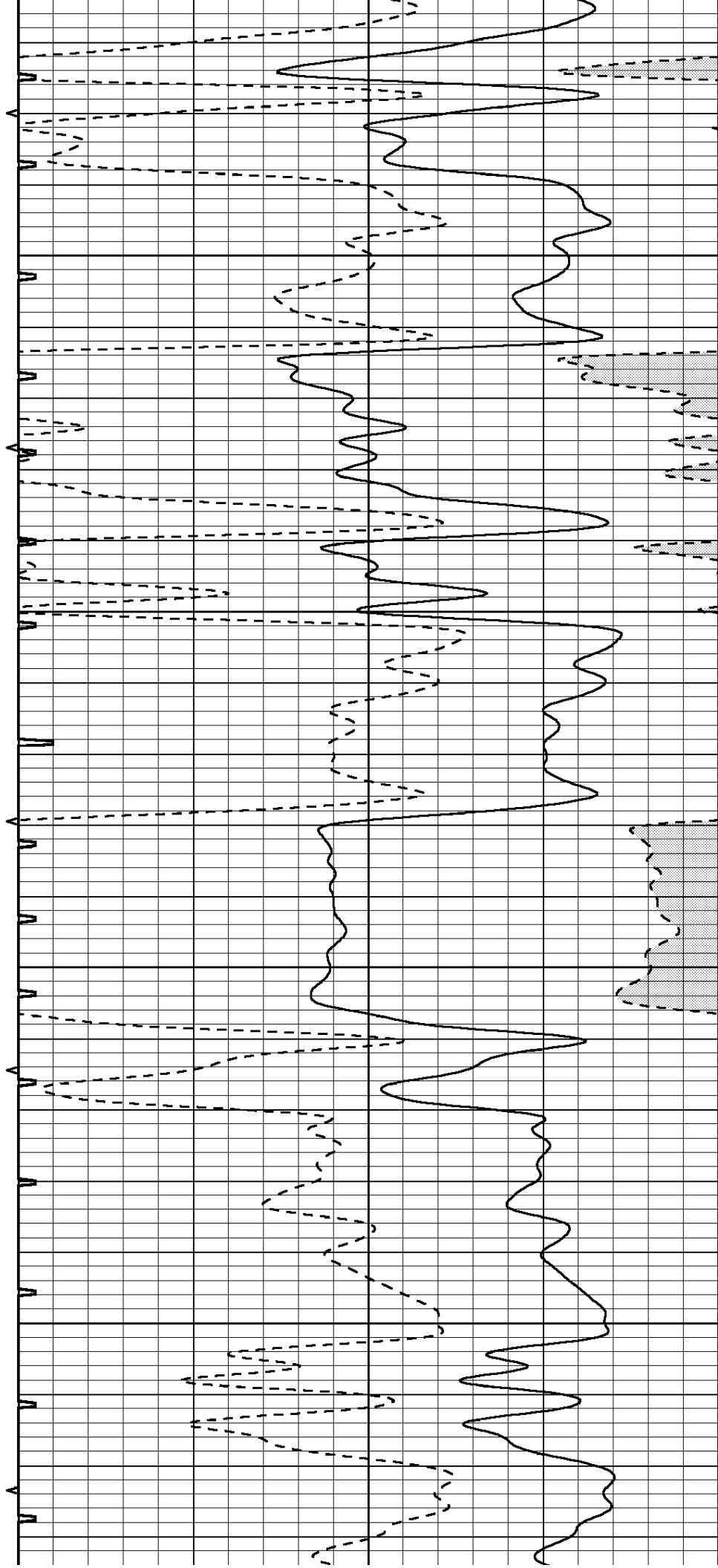


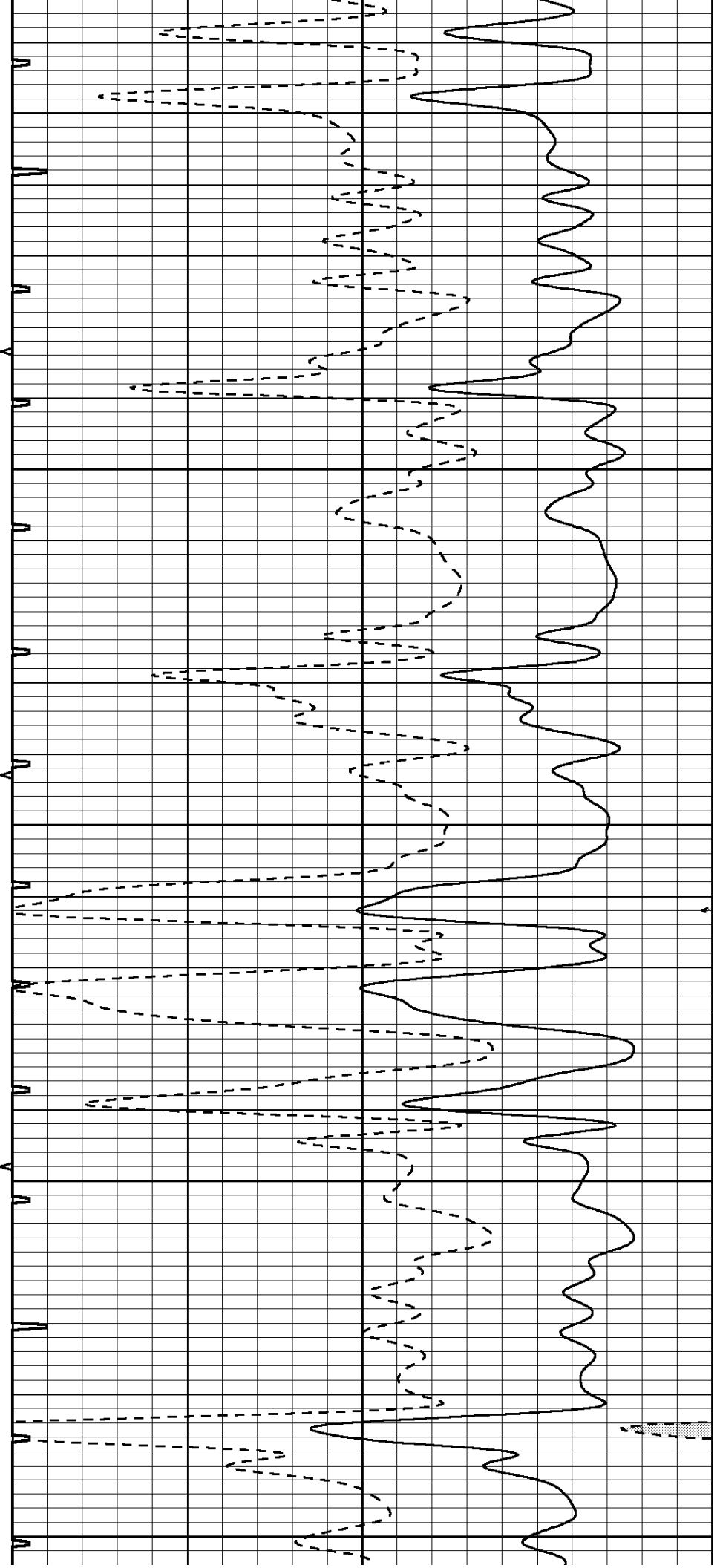
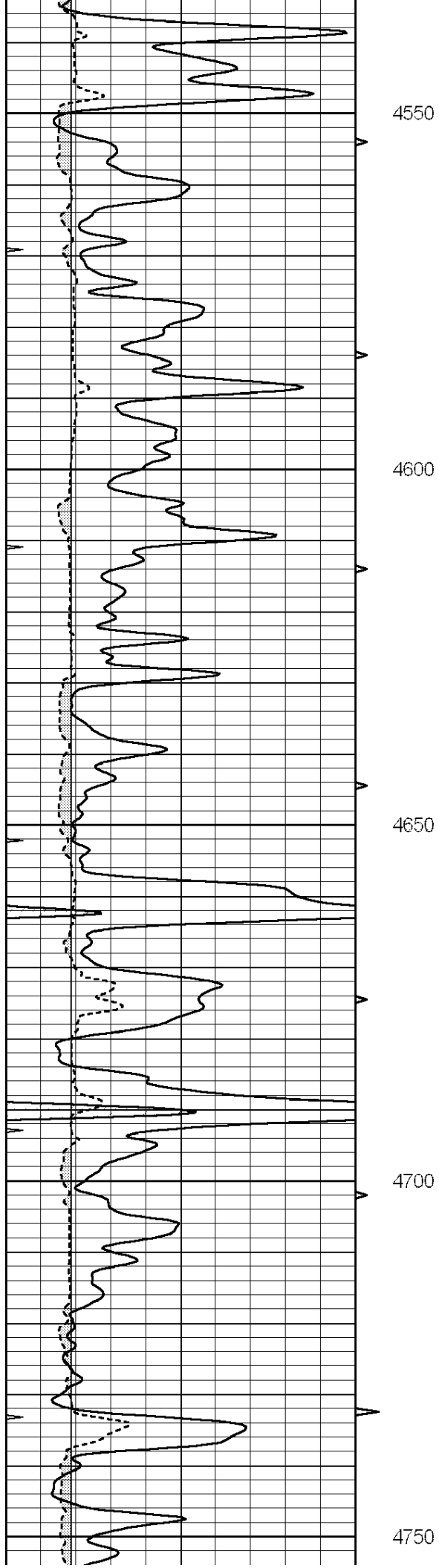
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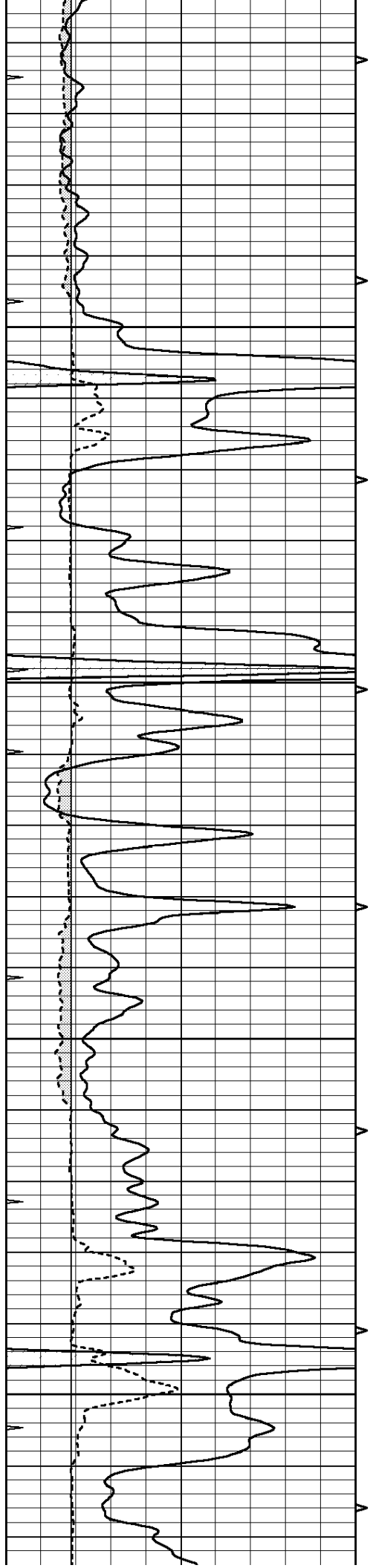
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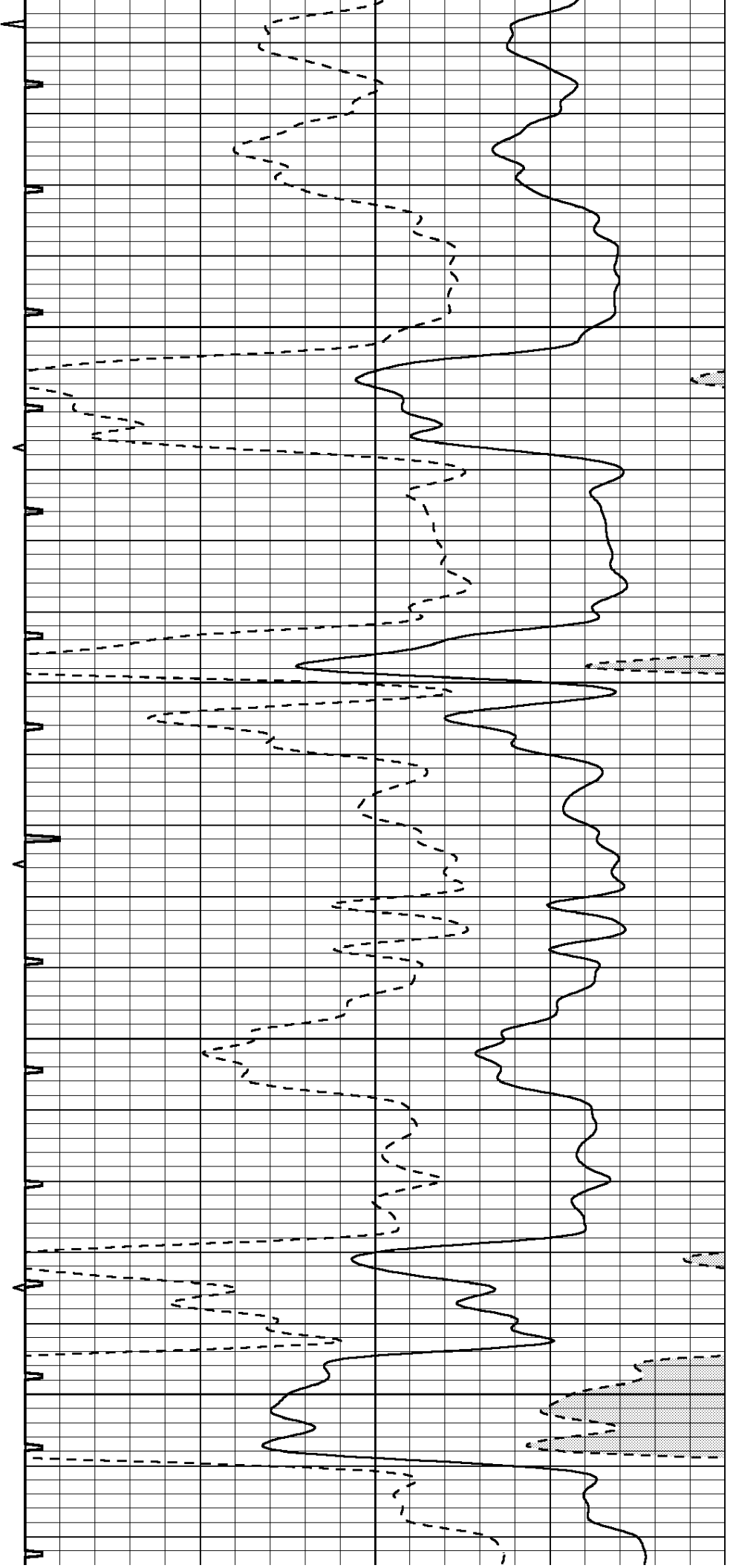


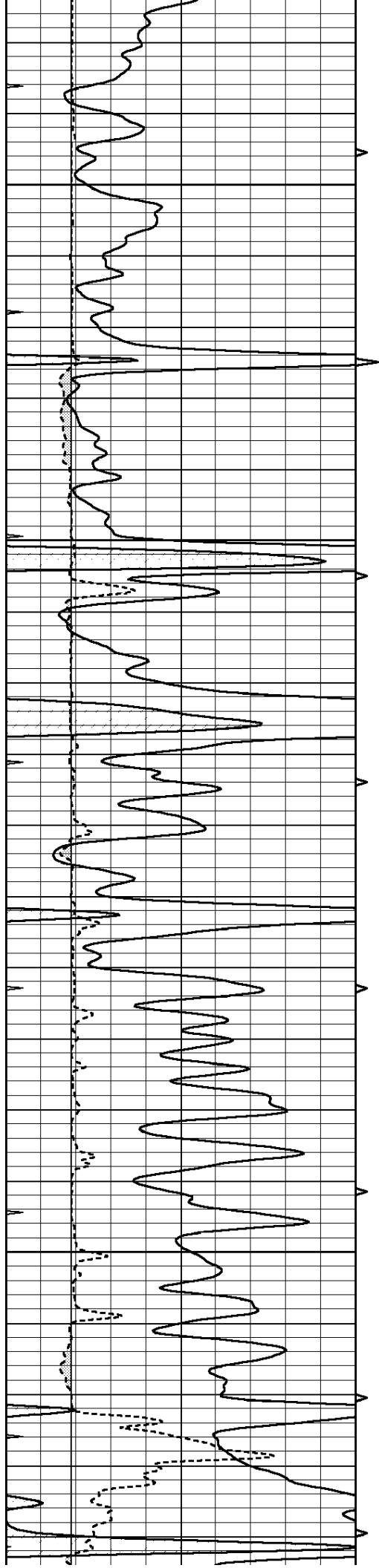
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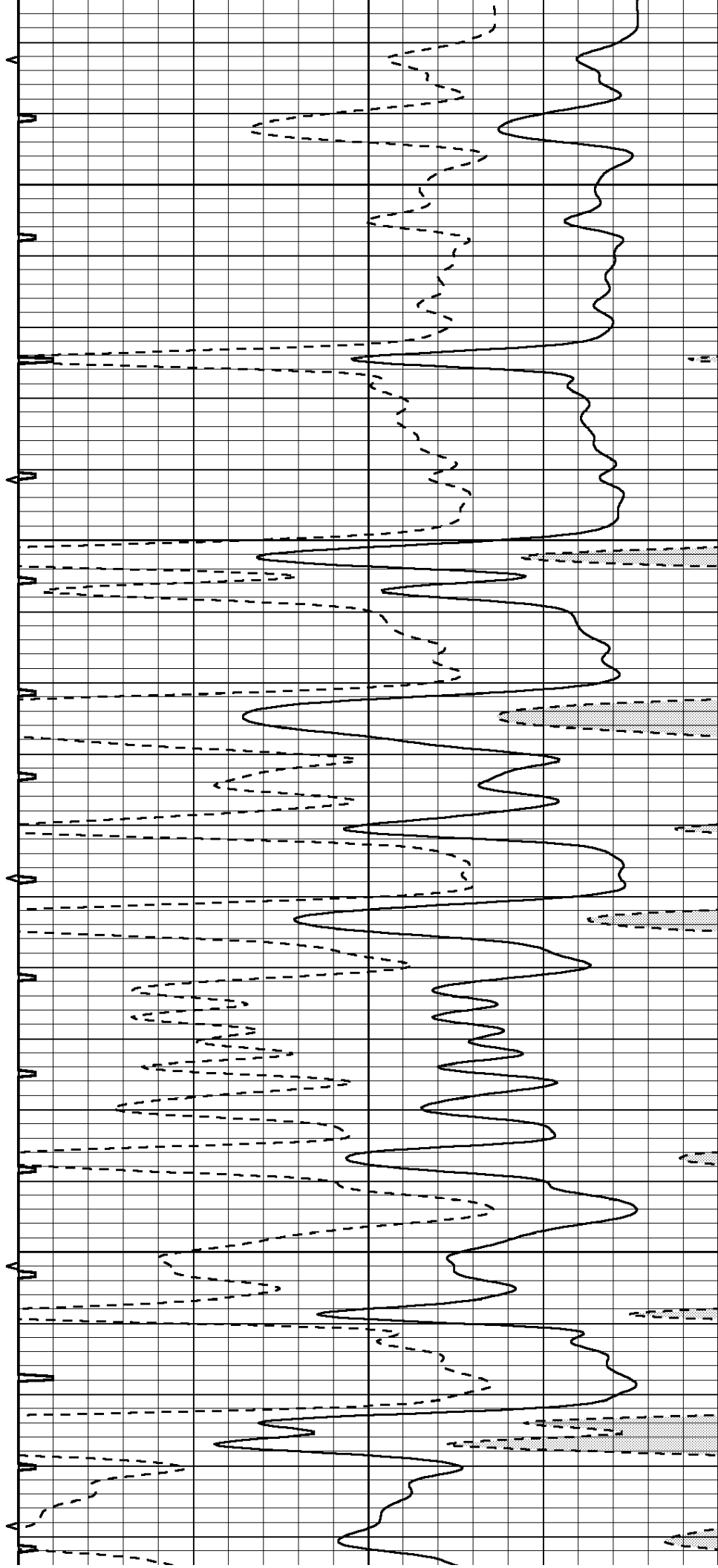


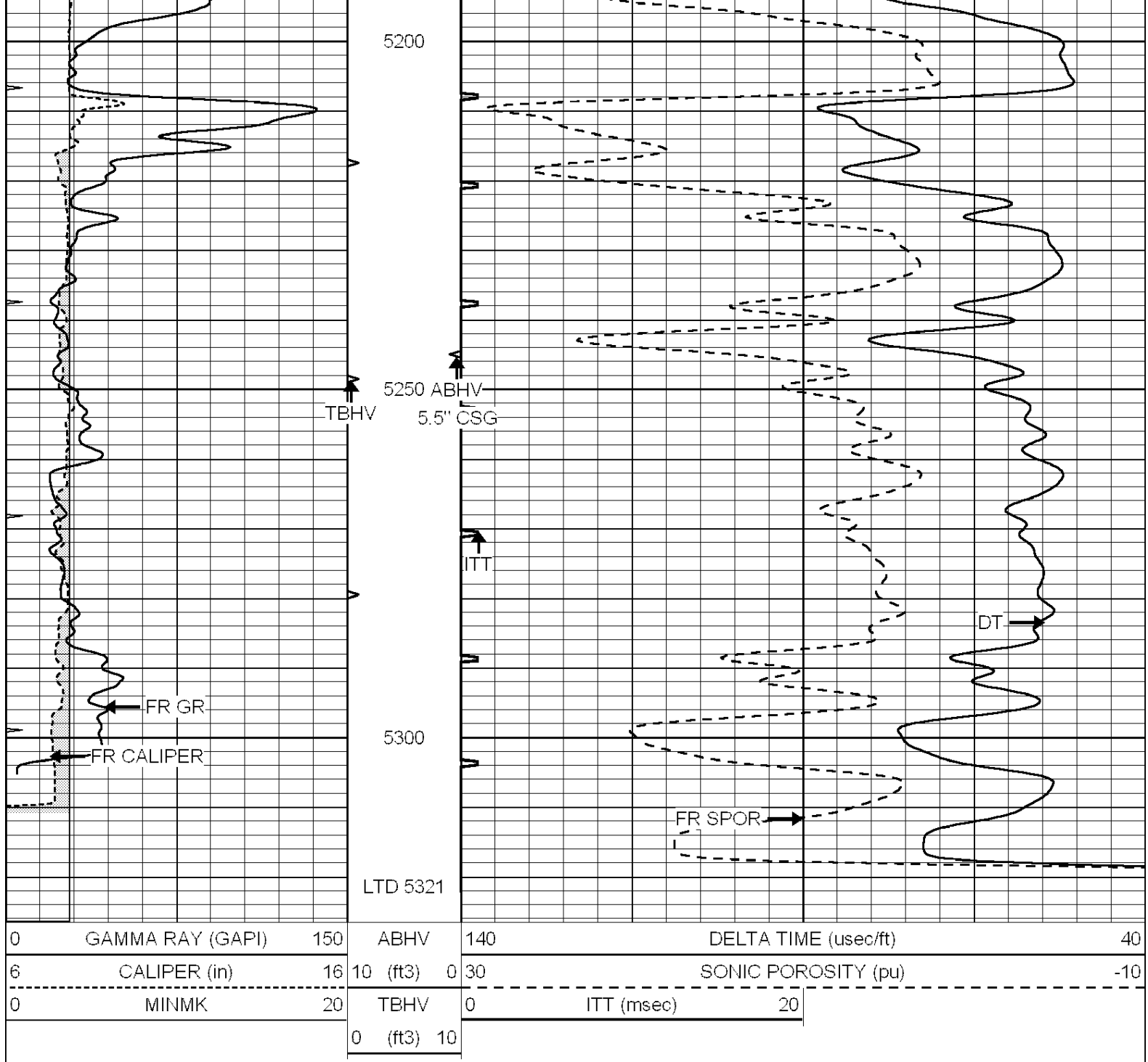
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REPEAT SECTION

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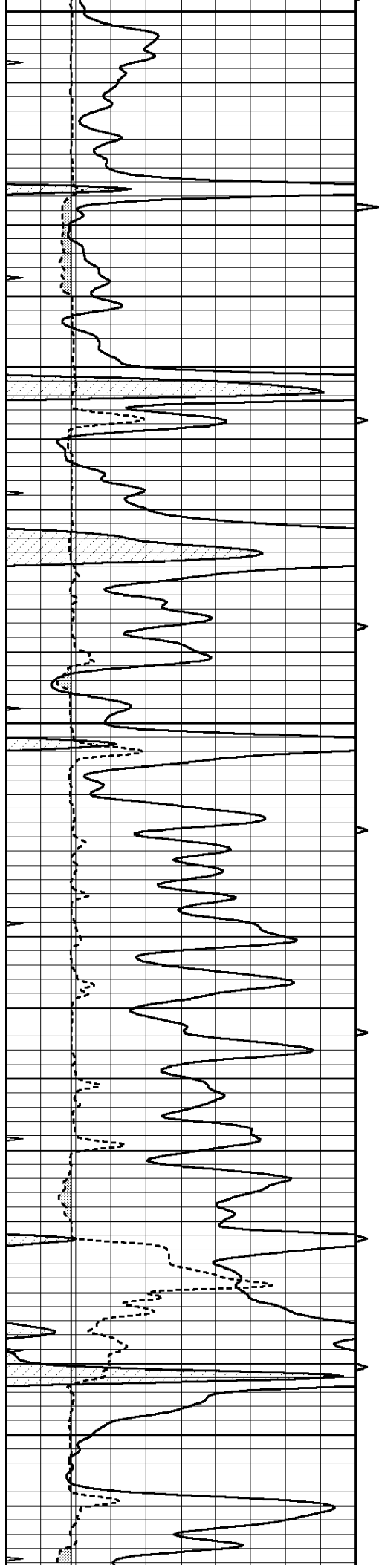
Dataset Pathname: pass5.1

Presentation Format: _slt

Dataset Creation: Mon Oct 27 12:51:46 2014 by Calc SOC 120430

Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		



5000

5050

5100

5150

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