Dual Induction Log

PIONEER
Pioneer Energy Services

API No. 15-101-22,554-00-00

Company	Larson Engineering, Inc.
Well	Paris-Hineman #2-7
Field	Wildcat
County	Lane
State	Kansas
Location	128' FNL & 2010' FWL
Other Services	CNL/CDL MEL
Sec: 7	Twp: 19S Rge: 28W
Elevation	K.B. 2791 D.F. G.L. 2782
Permanent Datum	Ground Level Elevation 2782
Log Measured From	Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing

Date	1/11/2015			
Run Number	One			
Depth Driller	4455			
Depth Logger	4455			
Bottom Logged Interval	4454			
Top Log Interval	250			
Casing Driller	8.625 @ 256			
Casing Logger	260			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	3,100			
Density / Viscosity	9.3 / 58			
pH / Fluid Loss	10.0 / 6.8			
Source of Sample	Flowline			
Rm @ Meas. Temp	.6 @ 45			
Rmf @ Meas. Temp	.45 @ 45			
Rmc @ Meas. Temp	.81 @ 45			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.22 @ 121			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	121			
Equipment Number	51			
Location	Hays			
Recorded By	C. Desaire			
Witnessed By	Vern Schrag			

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Comments

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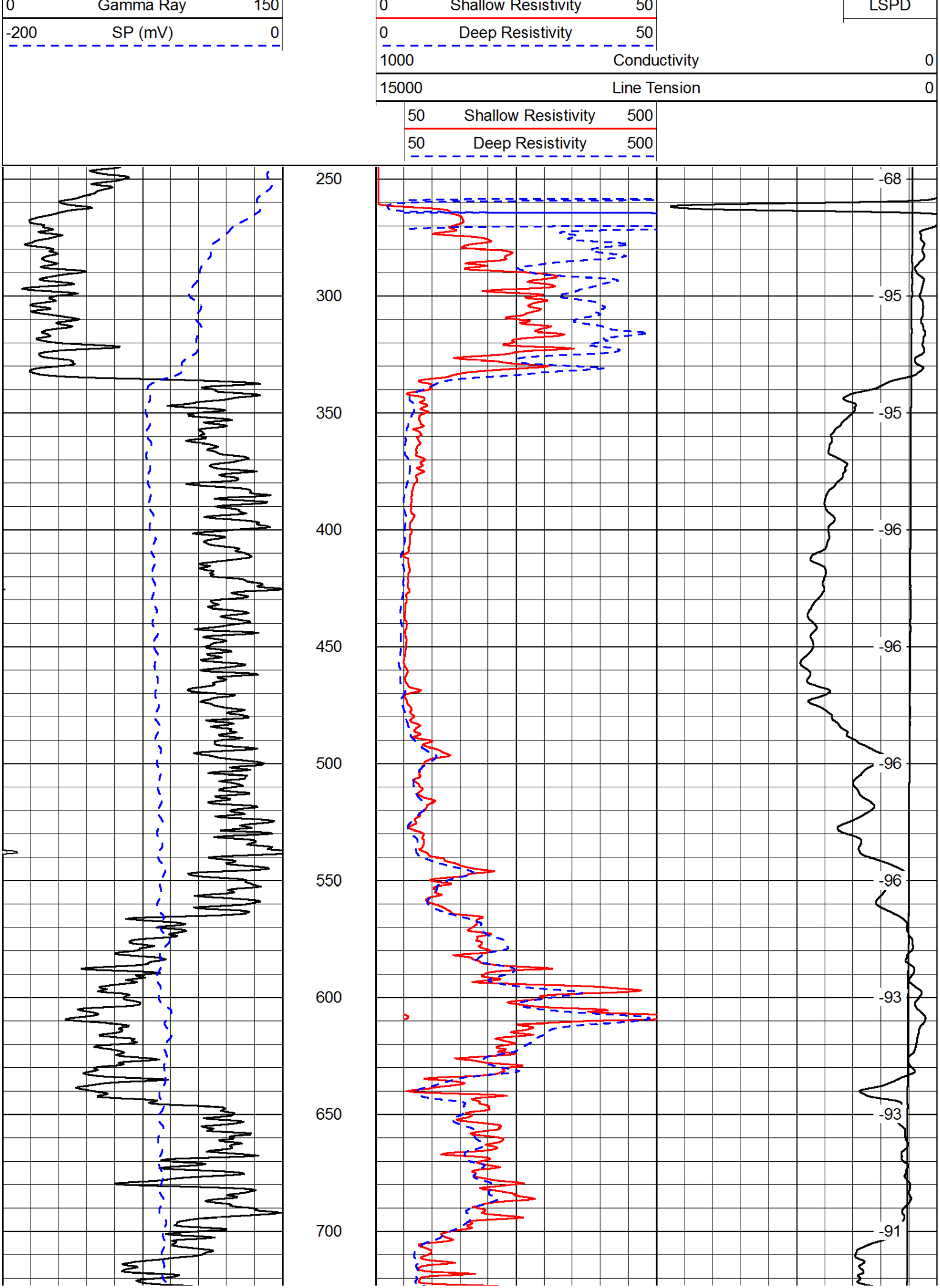
785 625 3858

Dighton KS,
4 S, E Into

Database File:	c:\warrior\data\larson_paris-hineman #2-7\larhd.db
Dataset Pathname:	dil/larstk
Presentation Format:	dil2in
Dataset Creation:	Sun Jan 11 01:43:35 2015
Charted by:	Depth in Feet scaled 1:600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-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
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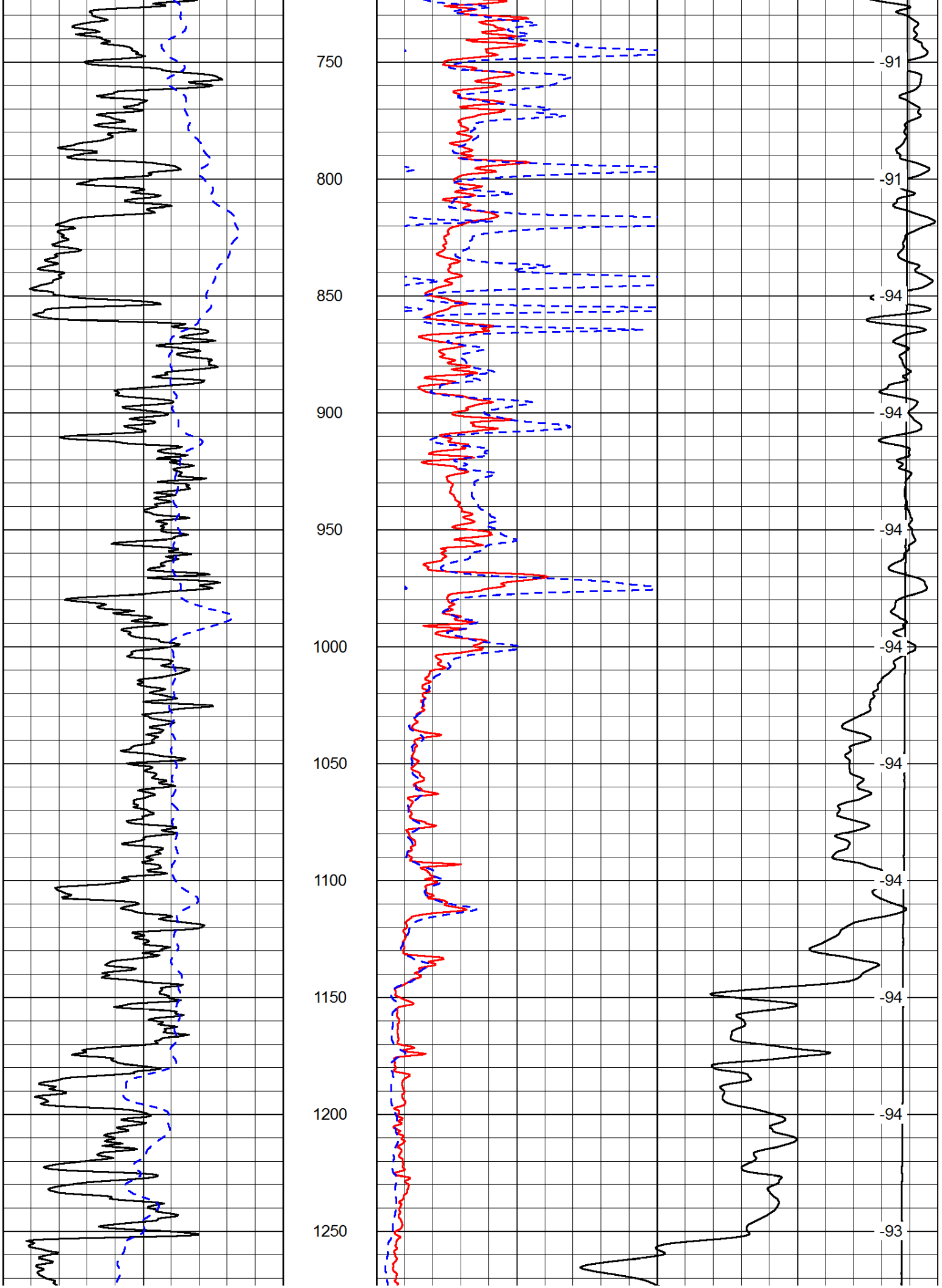
-95
-95
-96
-96
-96
-96
-93
-93
-91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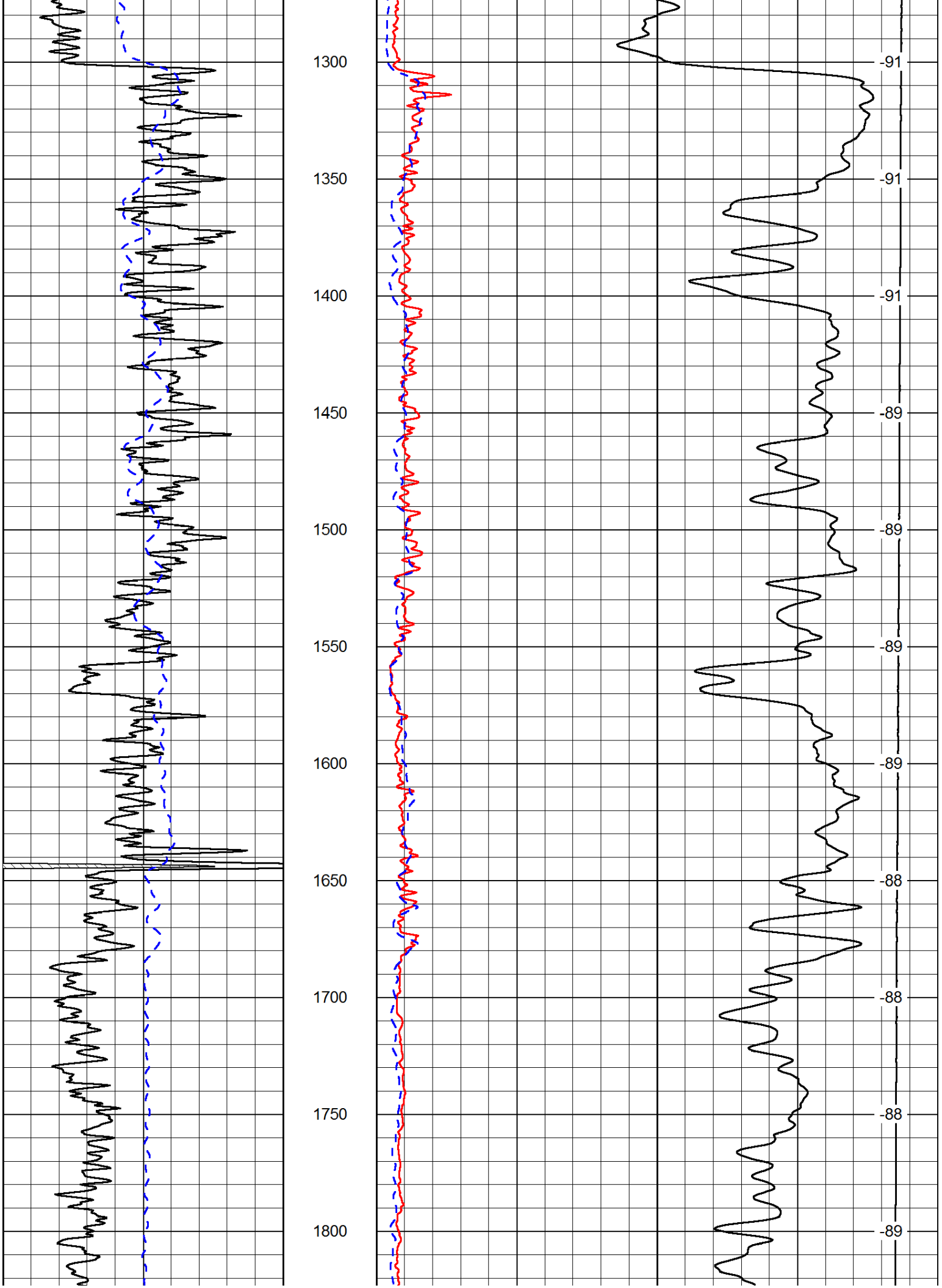
-94
-93


1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
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-89
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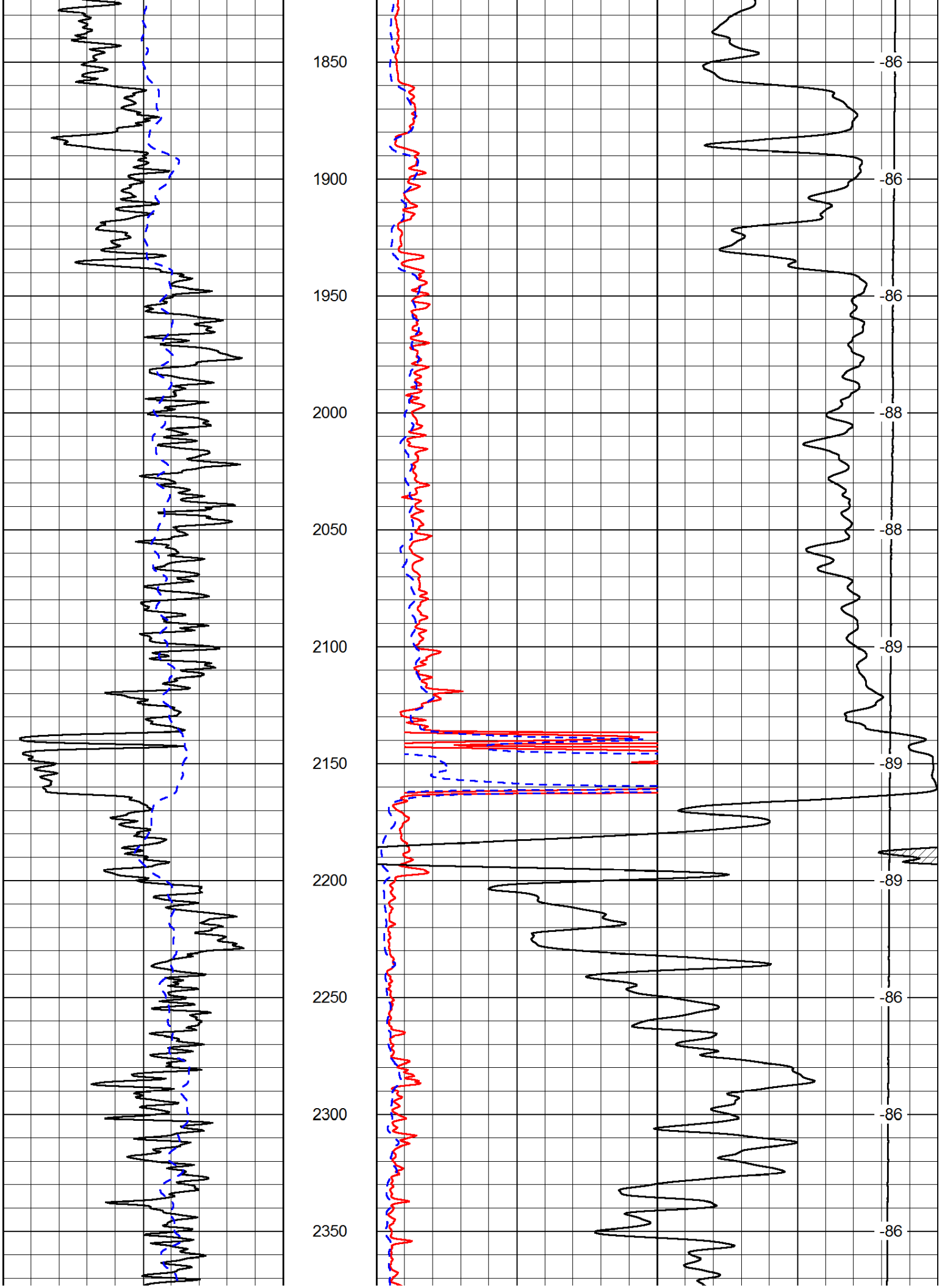
-88
-89


1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
2350
-86
-86
-86
-88
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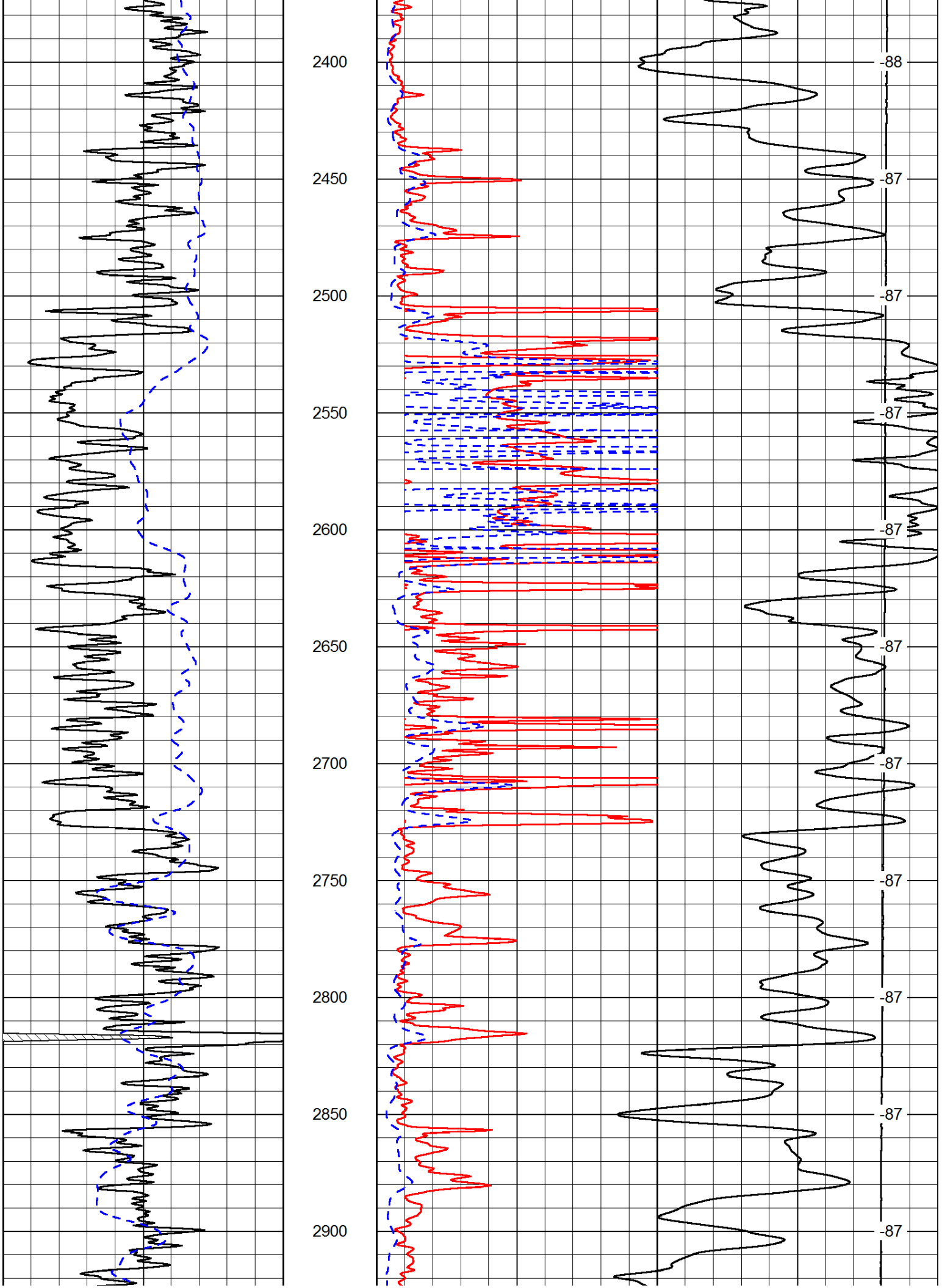
-89
-89
-89
-86
-86
-86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2450
2500
2550
2600
2650
2700
2750
2800
2850
2900
-88
-87
-87
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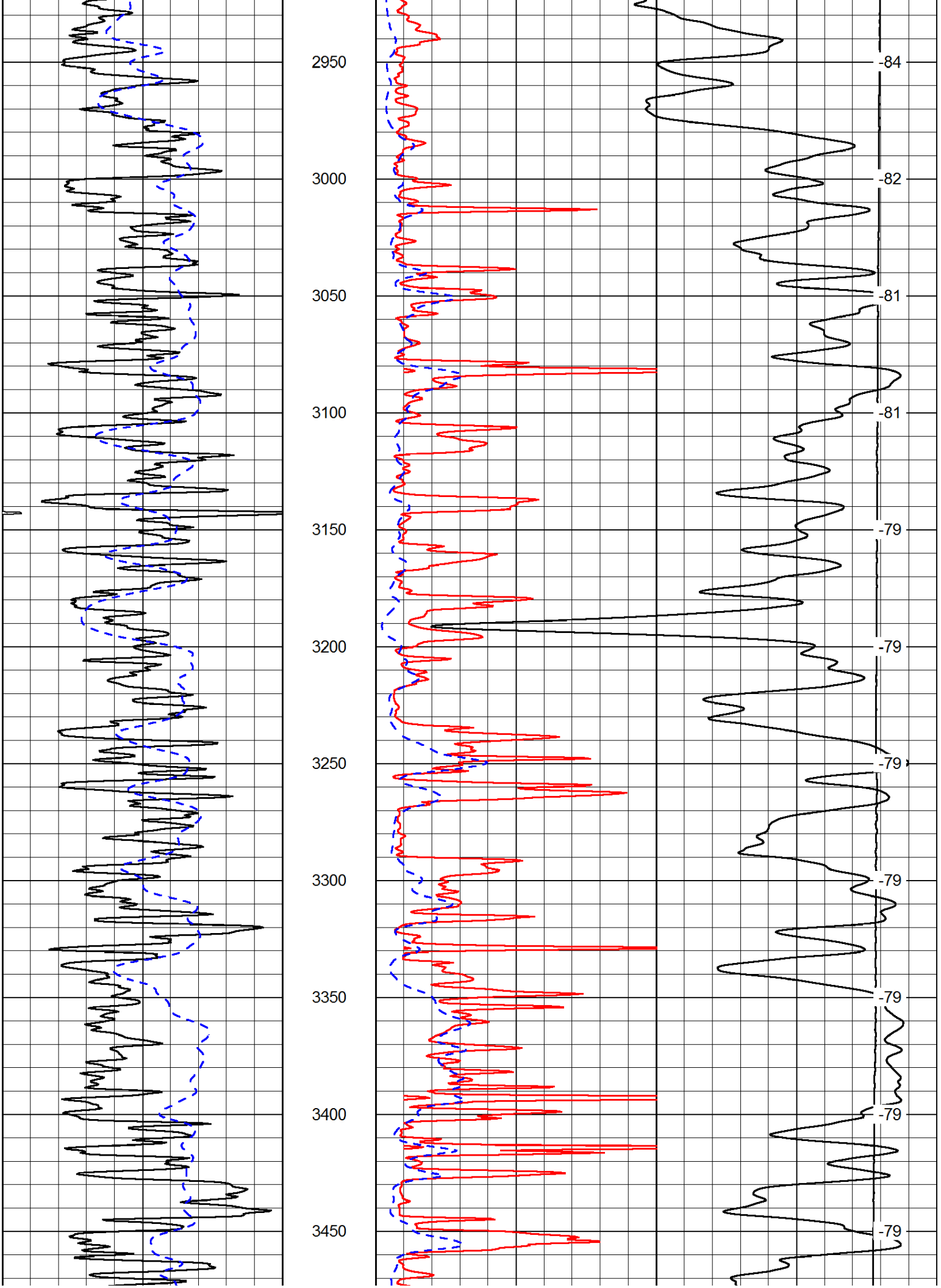
-87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3000
3050
3100
3150
3200
3250
3300
3350
3400
3450
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-79
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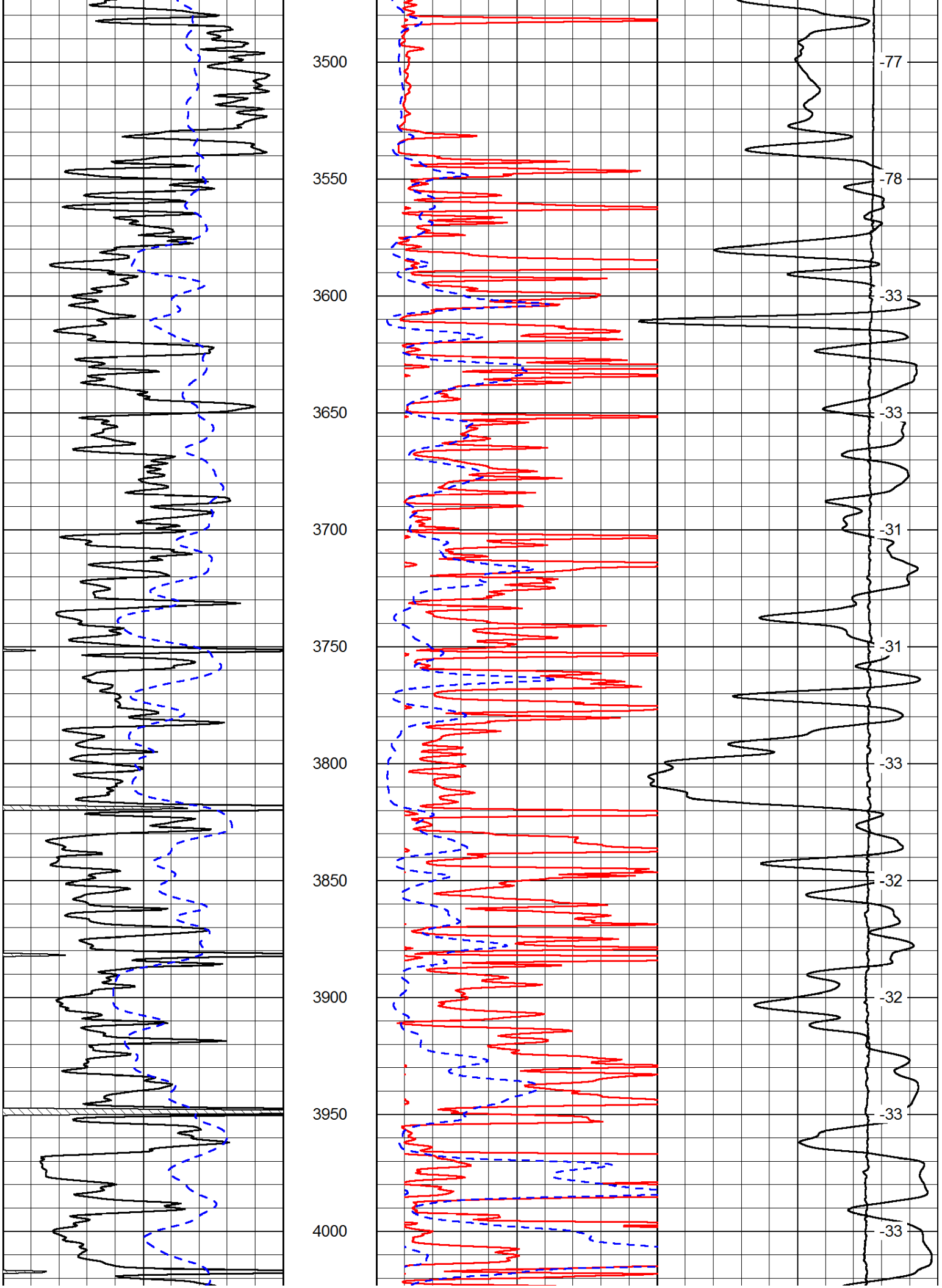
-79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3550
3600
3650
3700
3750
3800
3850
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3950
4000
-77
-78
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-31
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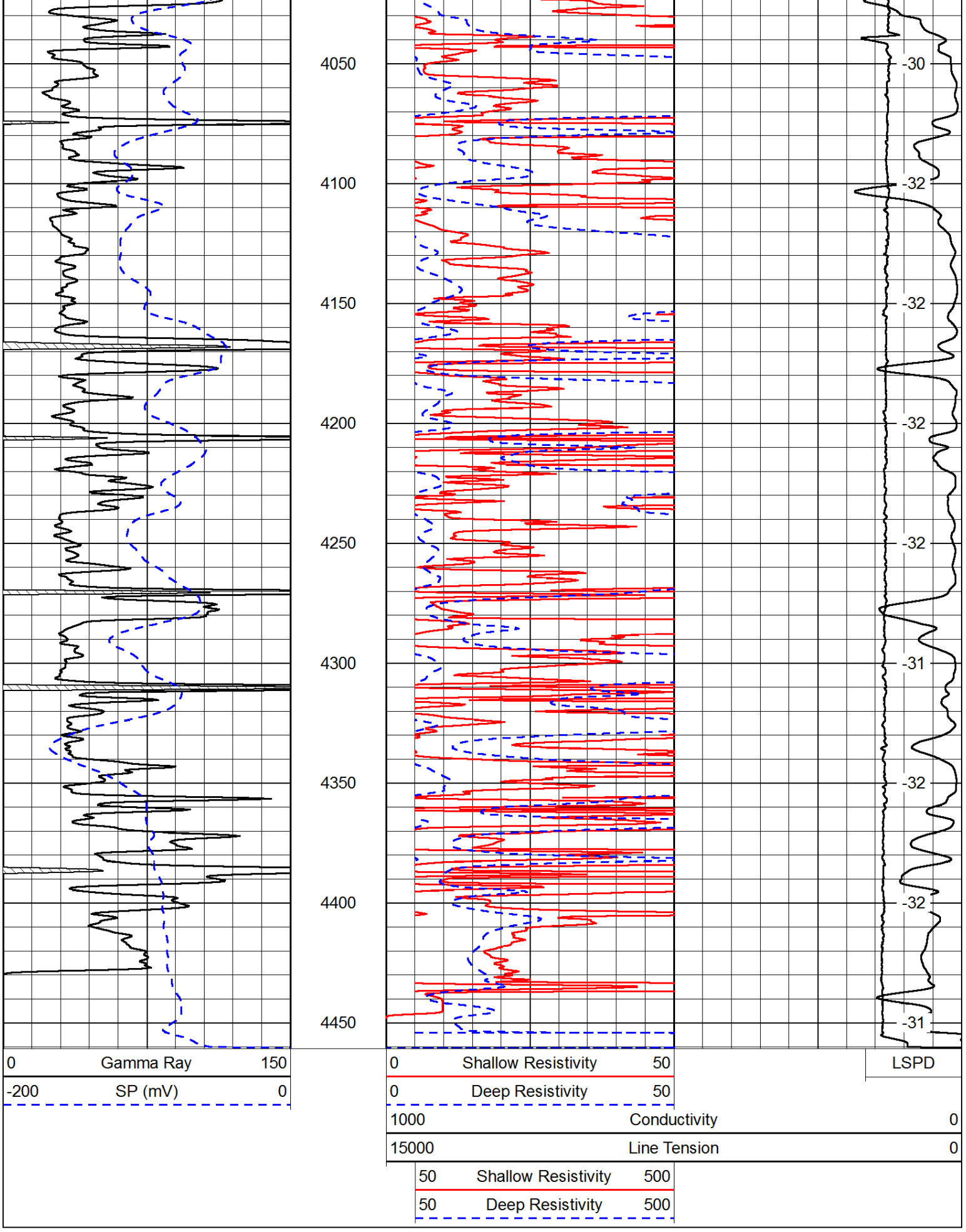
-32
-32
-33
-33



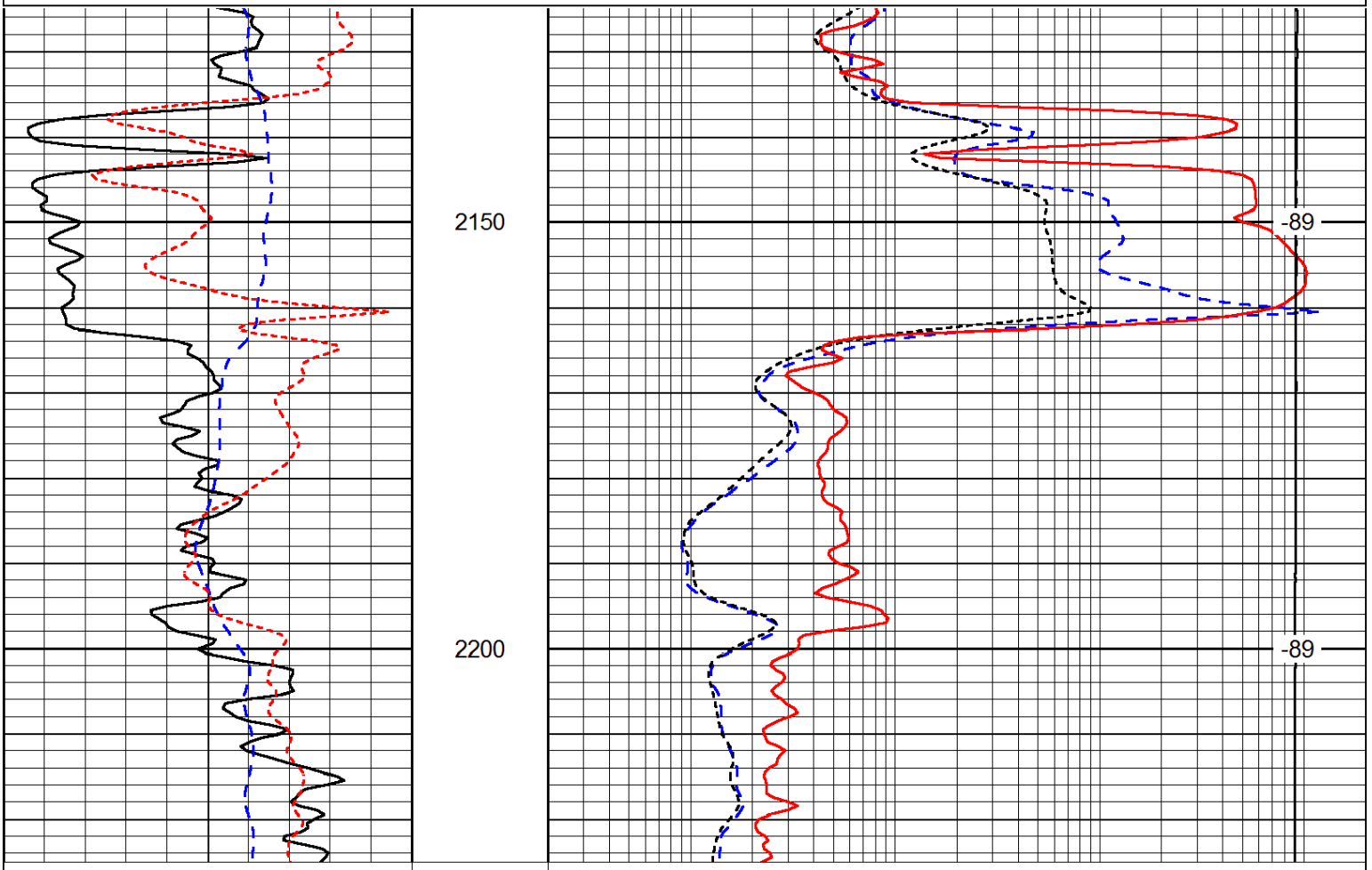
Database File:	c:\warrior\data\larson_paris-hineman #2-7\larhd.db
Dataset Pathname:	dil/larstk
Presentation Format:	dil

Presentation Format: dil
Dataset Creation: Sun Jan 11 01:43:35 2015
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



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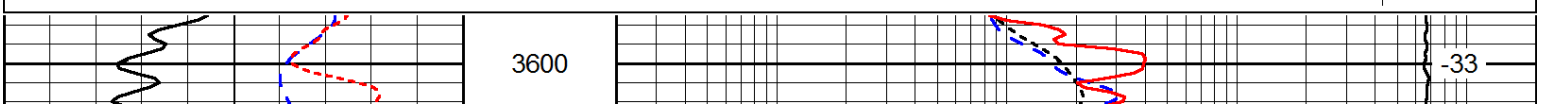

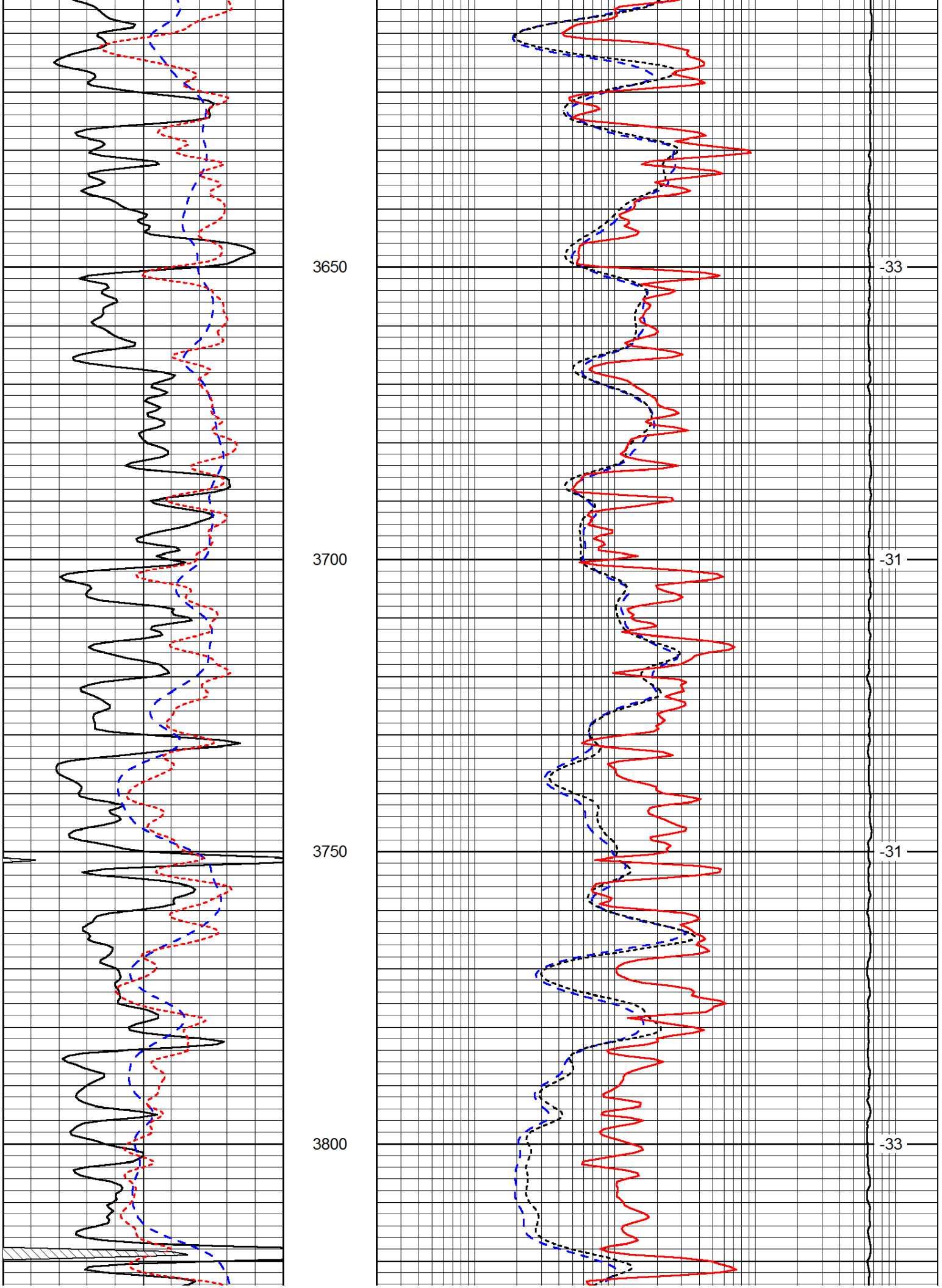
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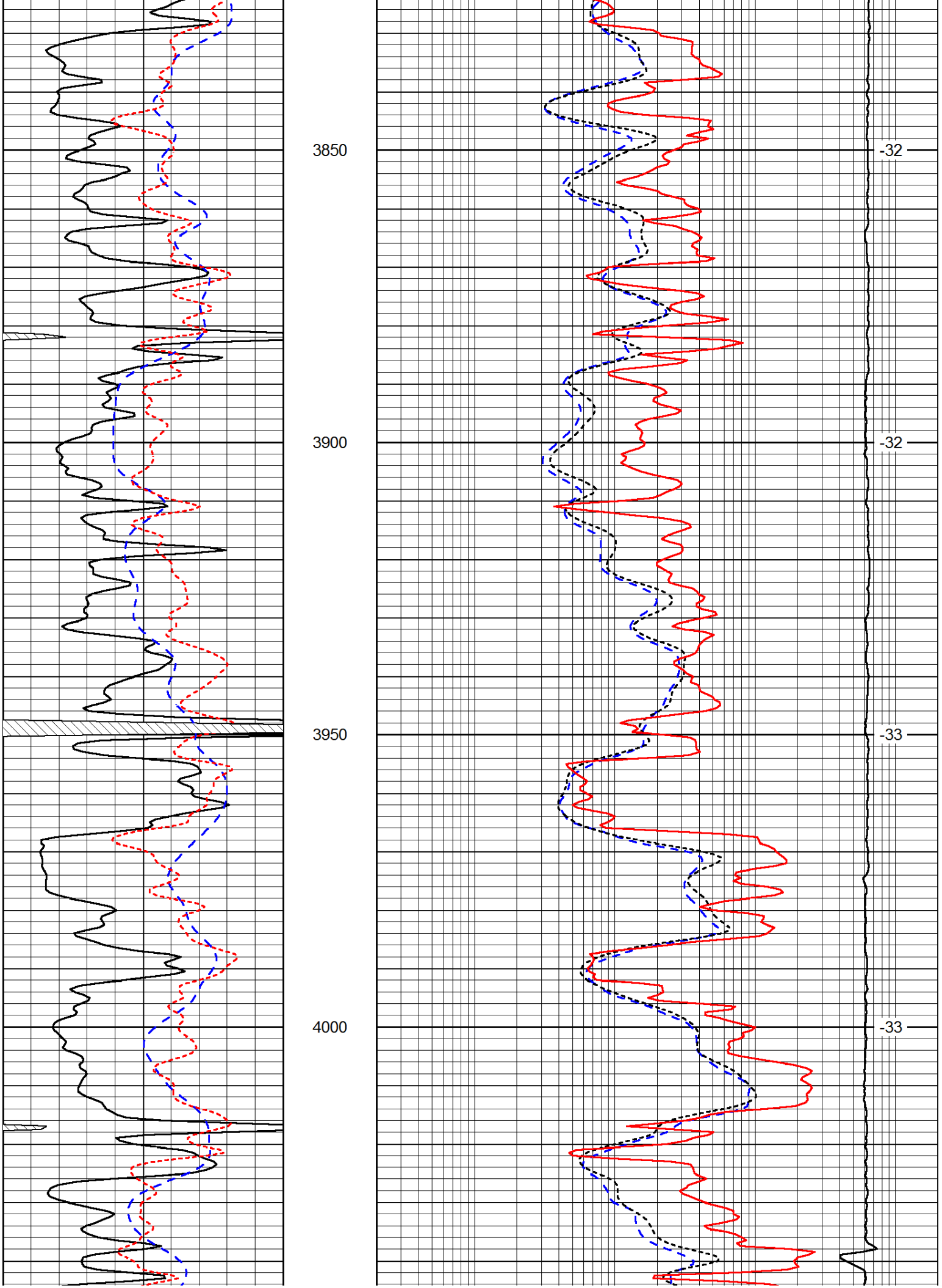
3750
3800
-33
-31
-31
-33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3900
3950
4000
-32
-32
-33
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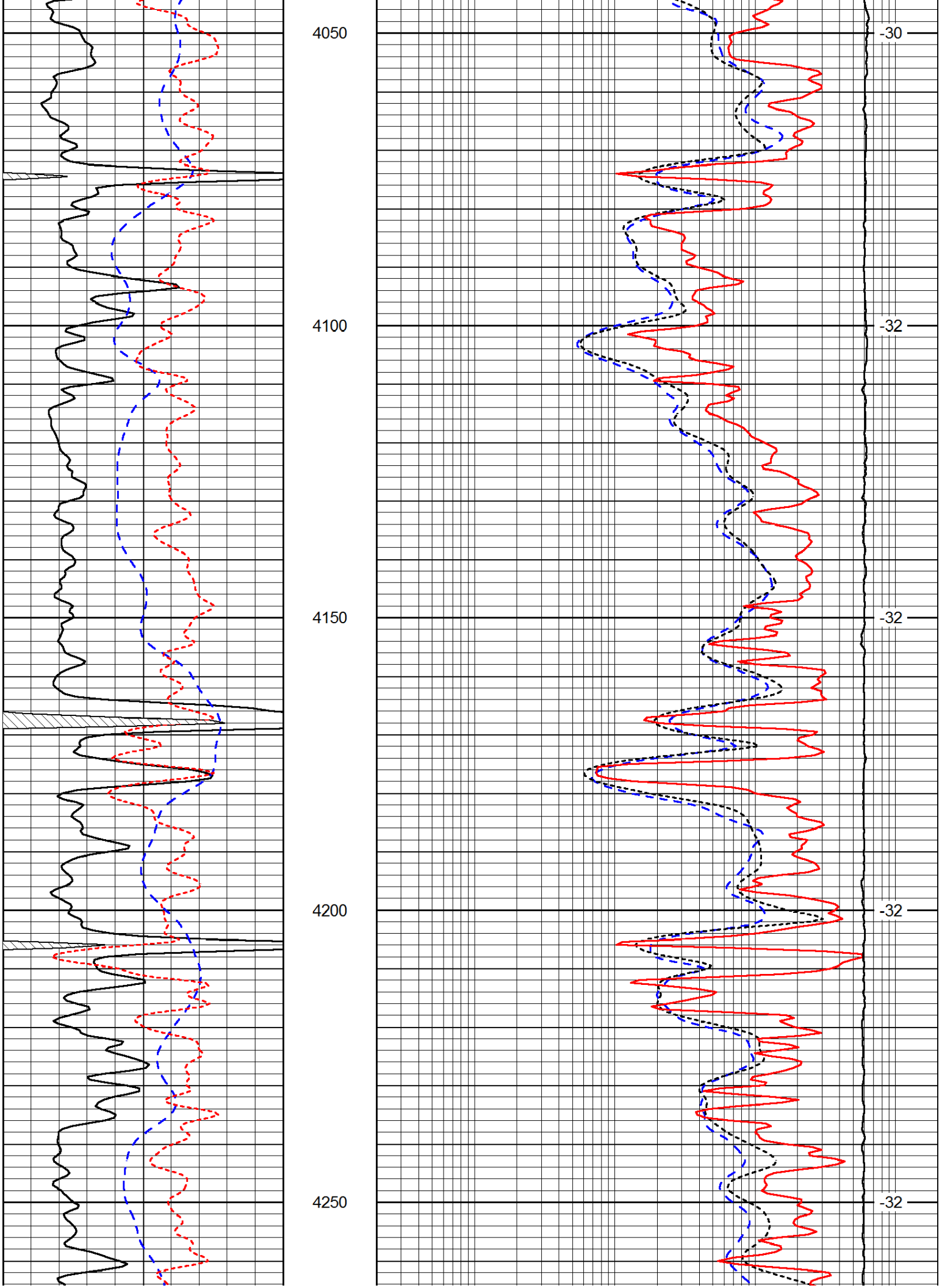
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4250
-30
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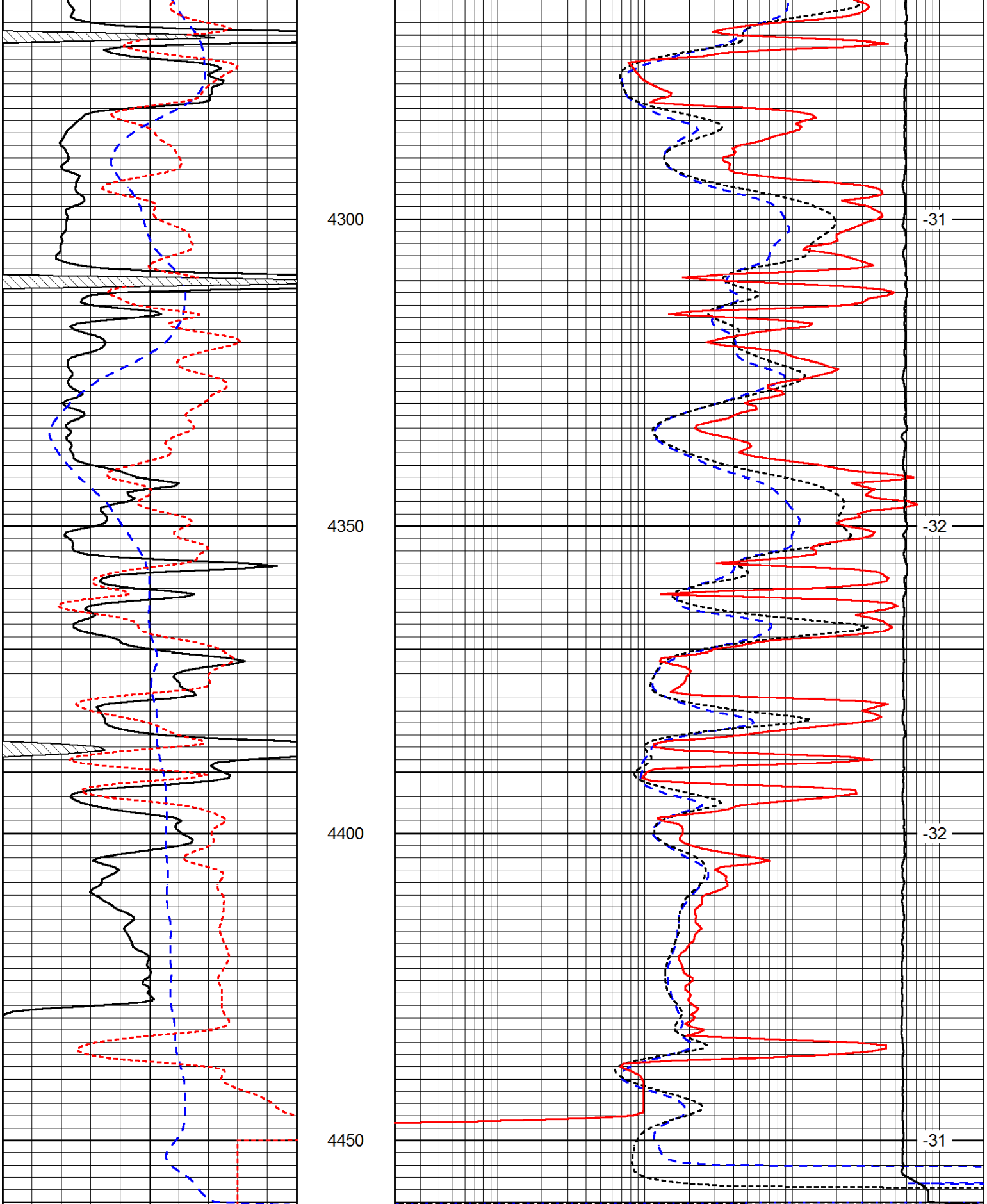
-32
-32
-32



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