



**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company	VINCENT OIL CORPORATION		
Well	BROWN #2-28		
Field	MULBERRY CREEK		
County	FORD	State	KANSAS
Location:	API # : 15-057-20957-00-00		Other Services CNL/CDL/PE DIL/MEL
Permanent Datum Log Measured From Drilling Measured From		1605' FSL & 1625' FEL SE - SE - NW - SE SEC 28 TWP 28S RGE 23W GROUND LEVEL Elevation KELLY BUSHING 10' A.G.L. KELLY BUSHING	Elevation K.B. 2483 D.F. 2481 G.L. 2473
Date	1/6/15		
Run Number	TWO		
Depth Driller	5300		
Depth Logger	5302		
Bottom Logged Interval	5292		
Top Log Interval	00		
Casing Driller	8 5/8 @ 603'		
Casing Logger	604'		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.1/53	CHLORIDES 11,200 PPM	
pH / Fluid Loss	10.5/10.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.40 @ 76F		
Rmf @ Meas. Temp	0.30 @ 76F		
Rmc @ Meas. Temp	0.48 @ 76F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	0.24 @ 128F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	127F		
Equipment Number	3802		
Location	HAYS, KS.		
Recorded By	IAN MABB		
Witnessed By	TOM DUDGEON		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

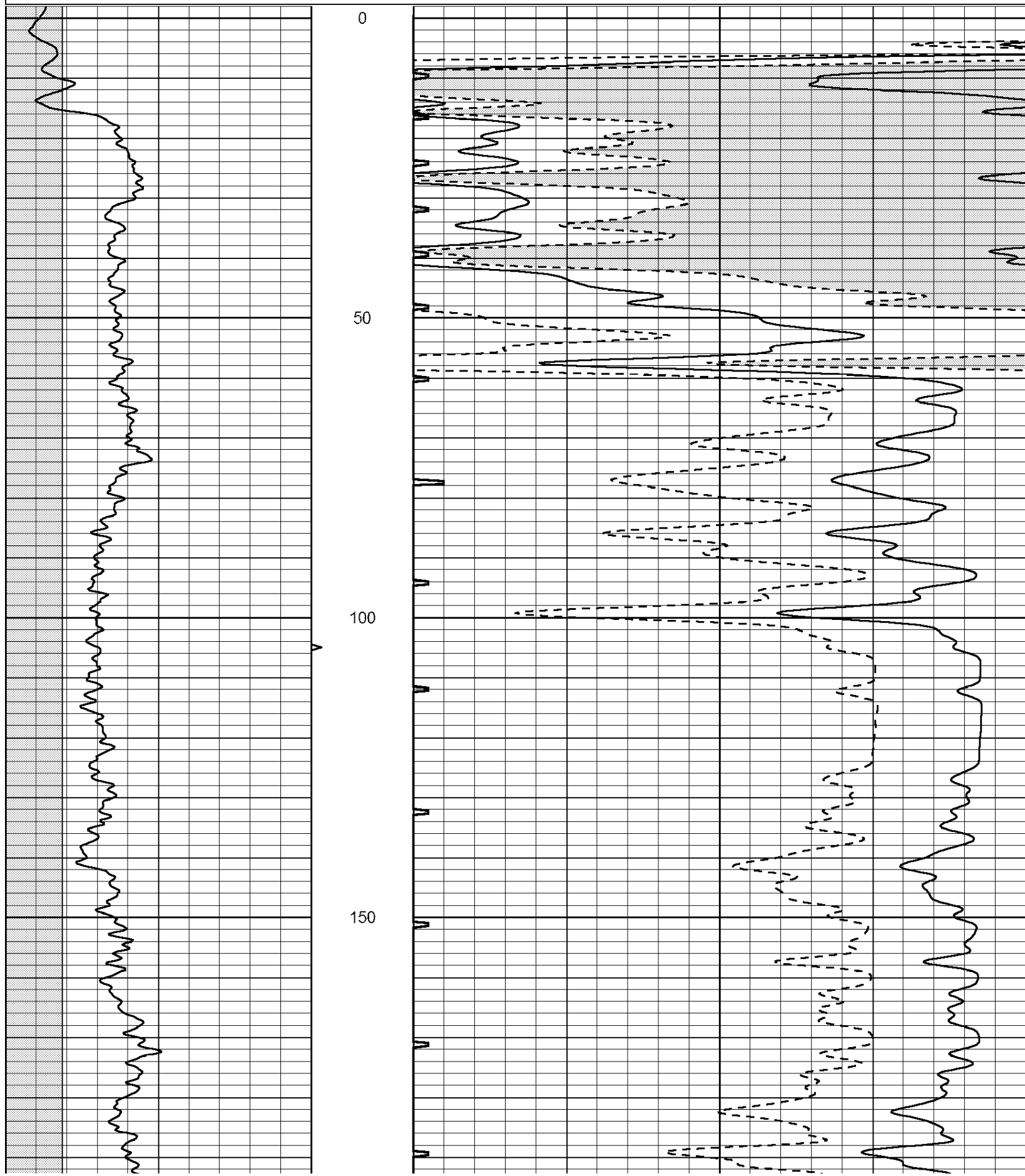
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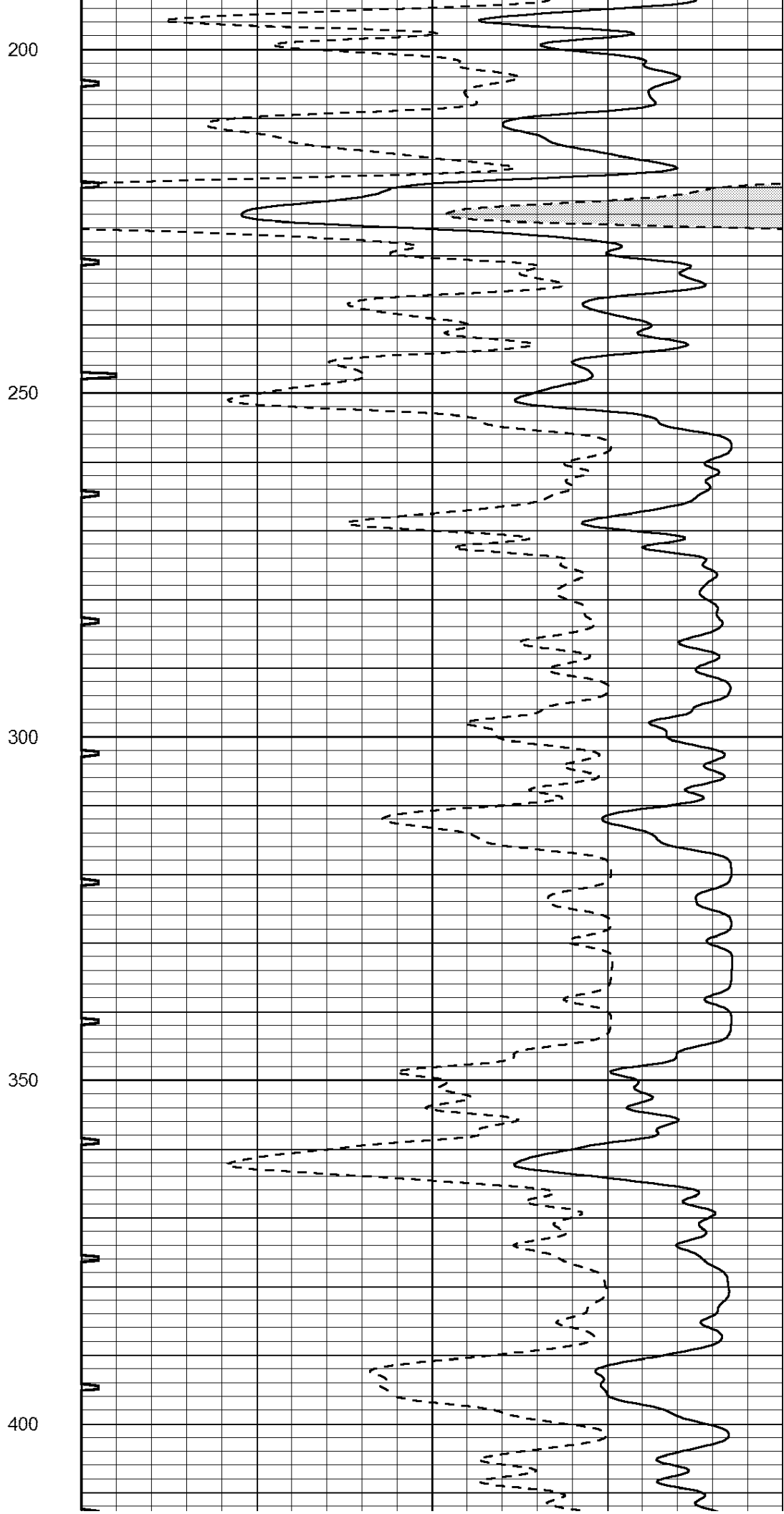
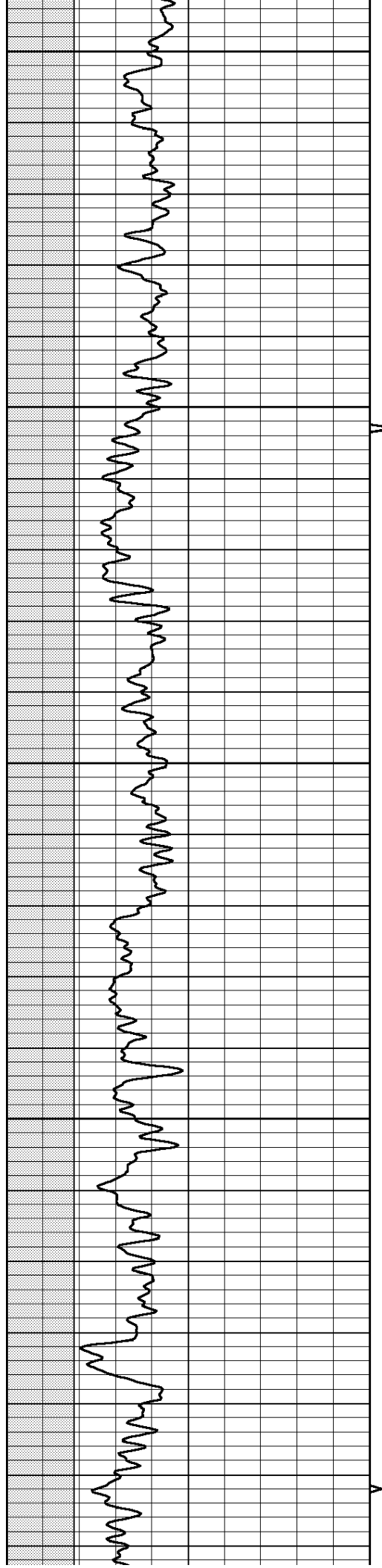
NABORS COMPLETION & PRODUCTION SERVICES CO.
785 (628 - 6395)

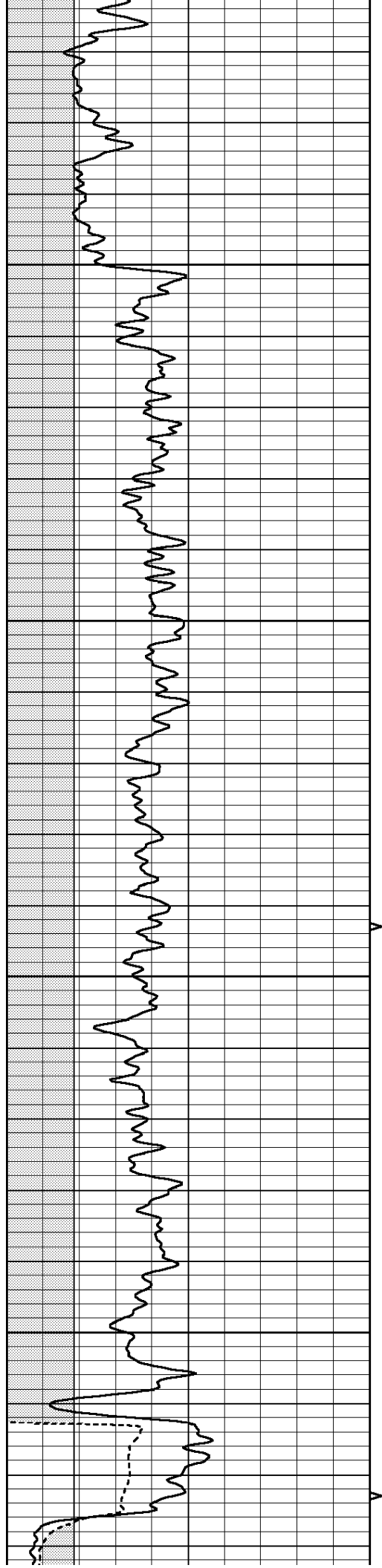
THANK YOU FOR YOUR BUSINESS

DIRECTIONS : FORD, KS. - SOUTH TO WILBURN RD. - WEST 4 MILES TO RD 121 - NORTH 1 1/2 MILES -
WEST INTO

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			





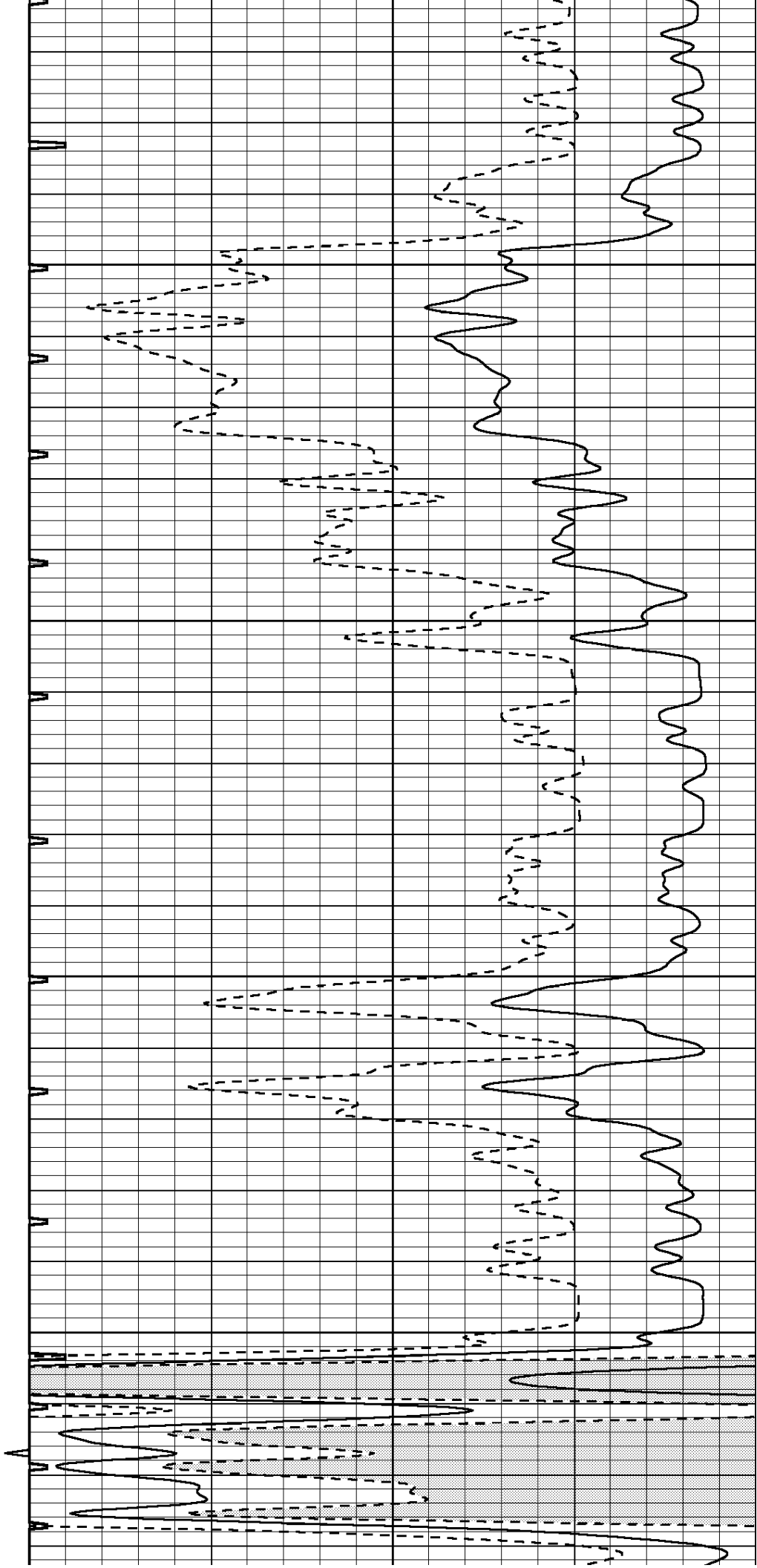


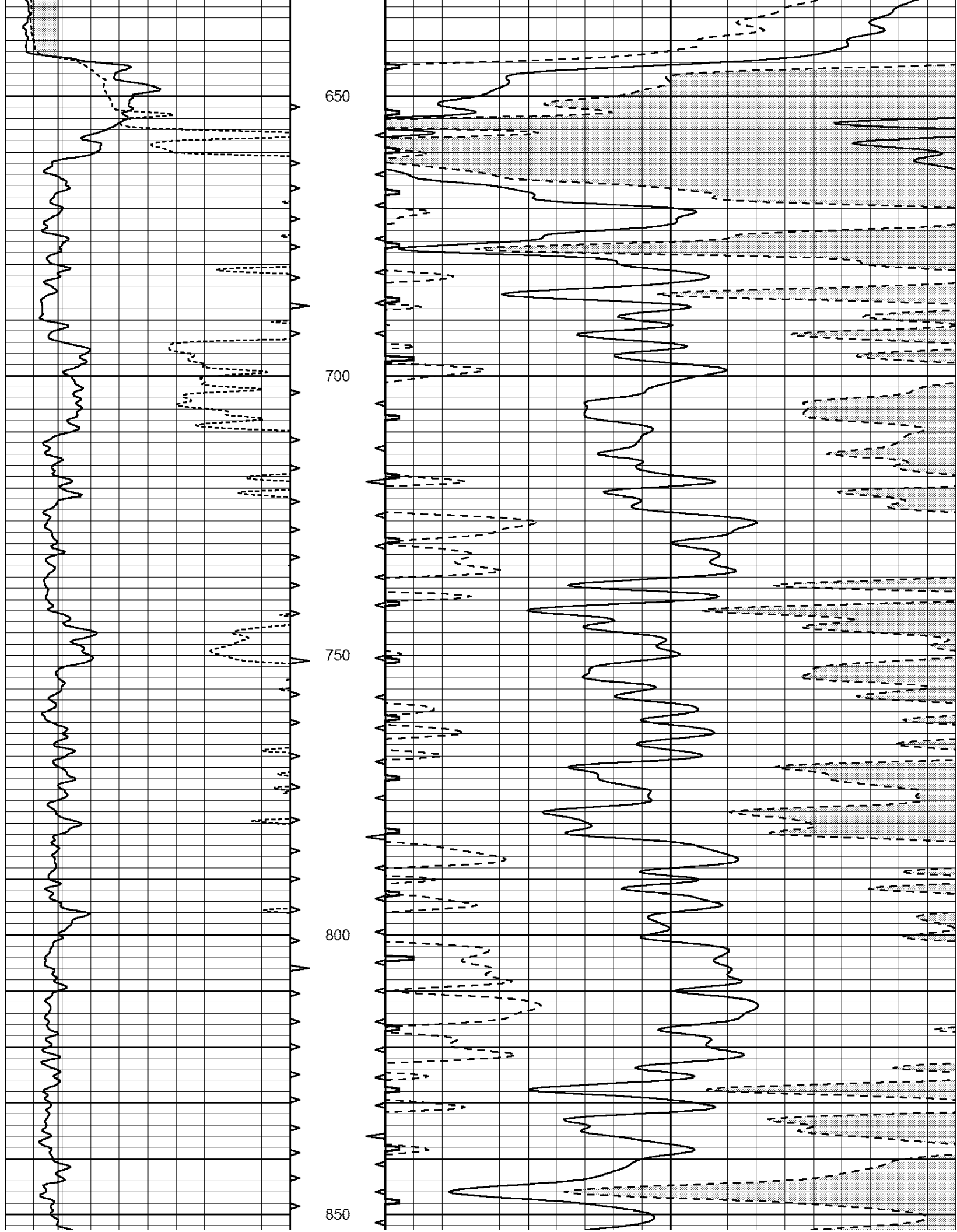
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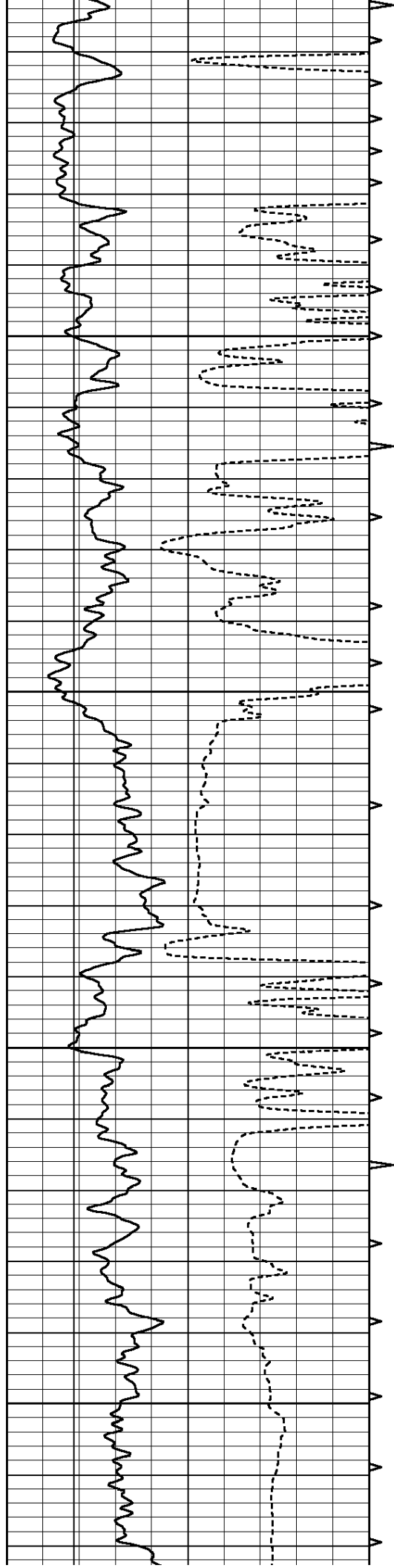
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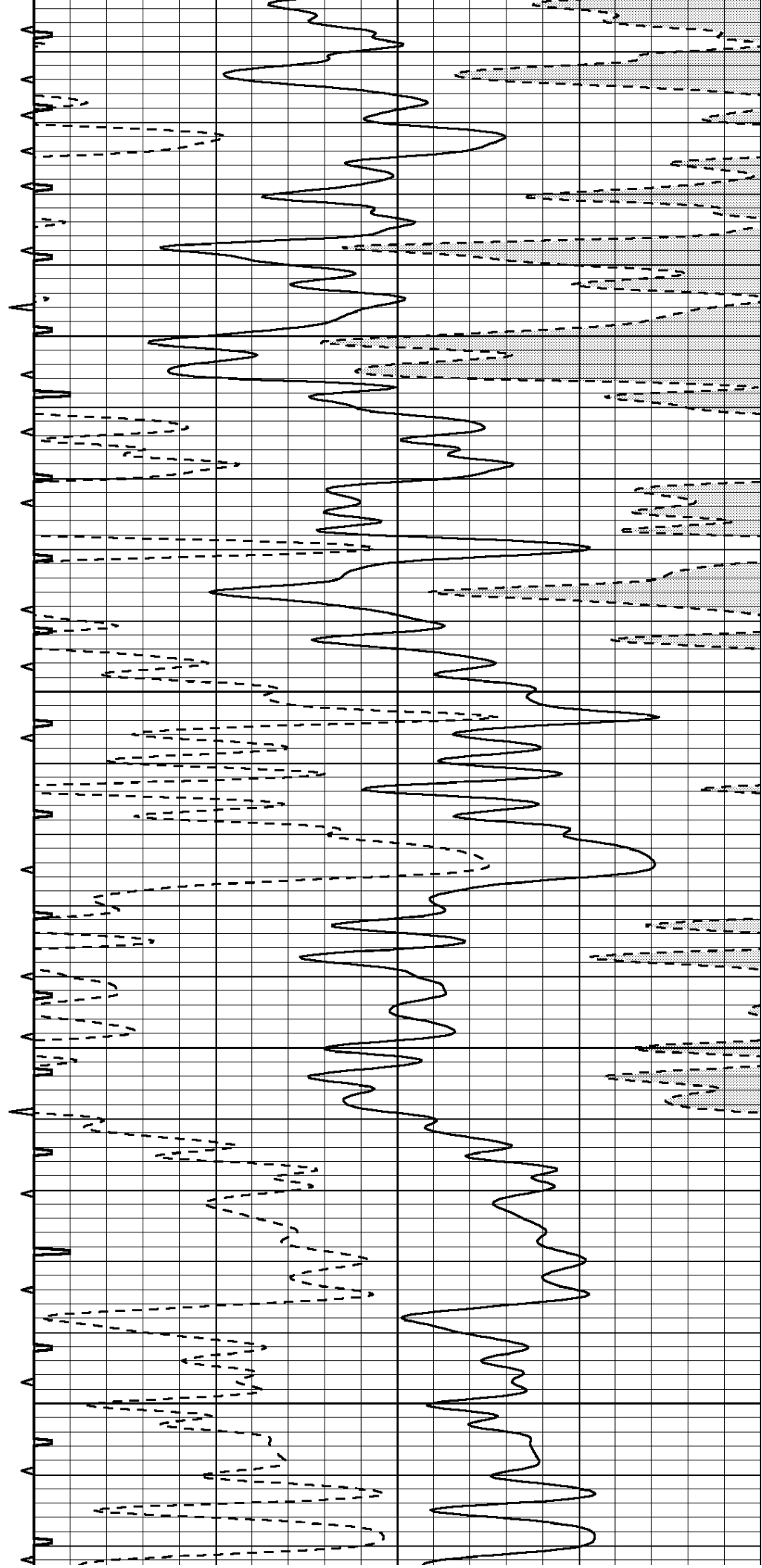


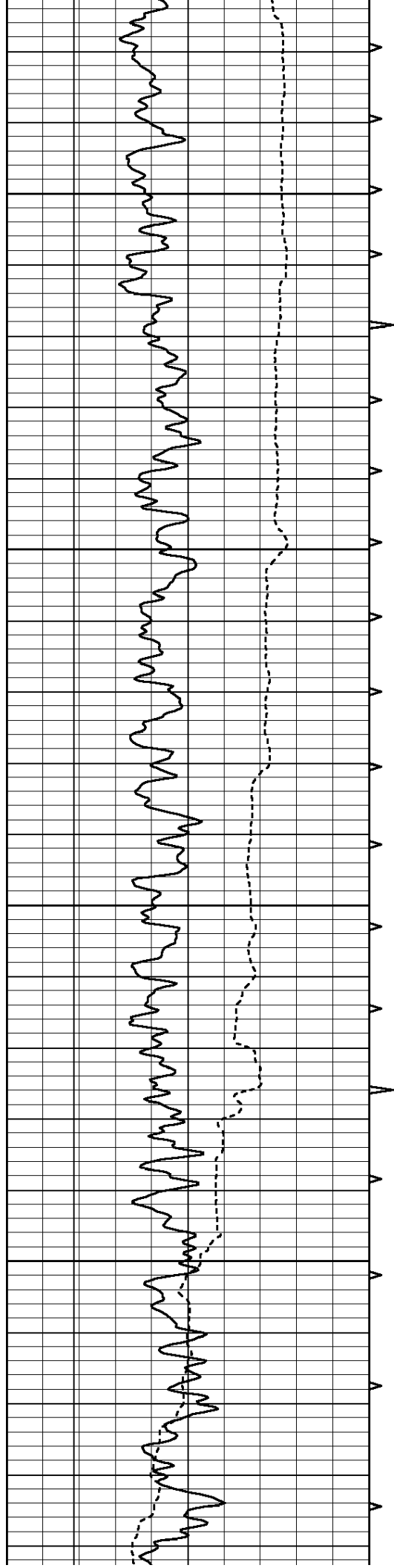
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950

1000

1050



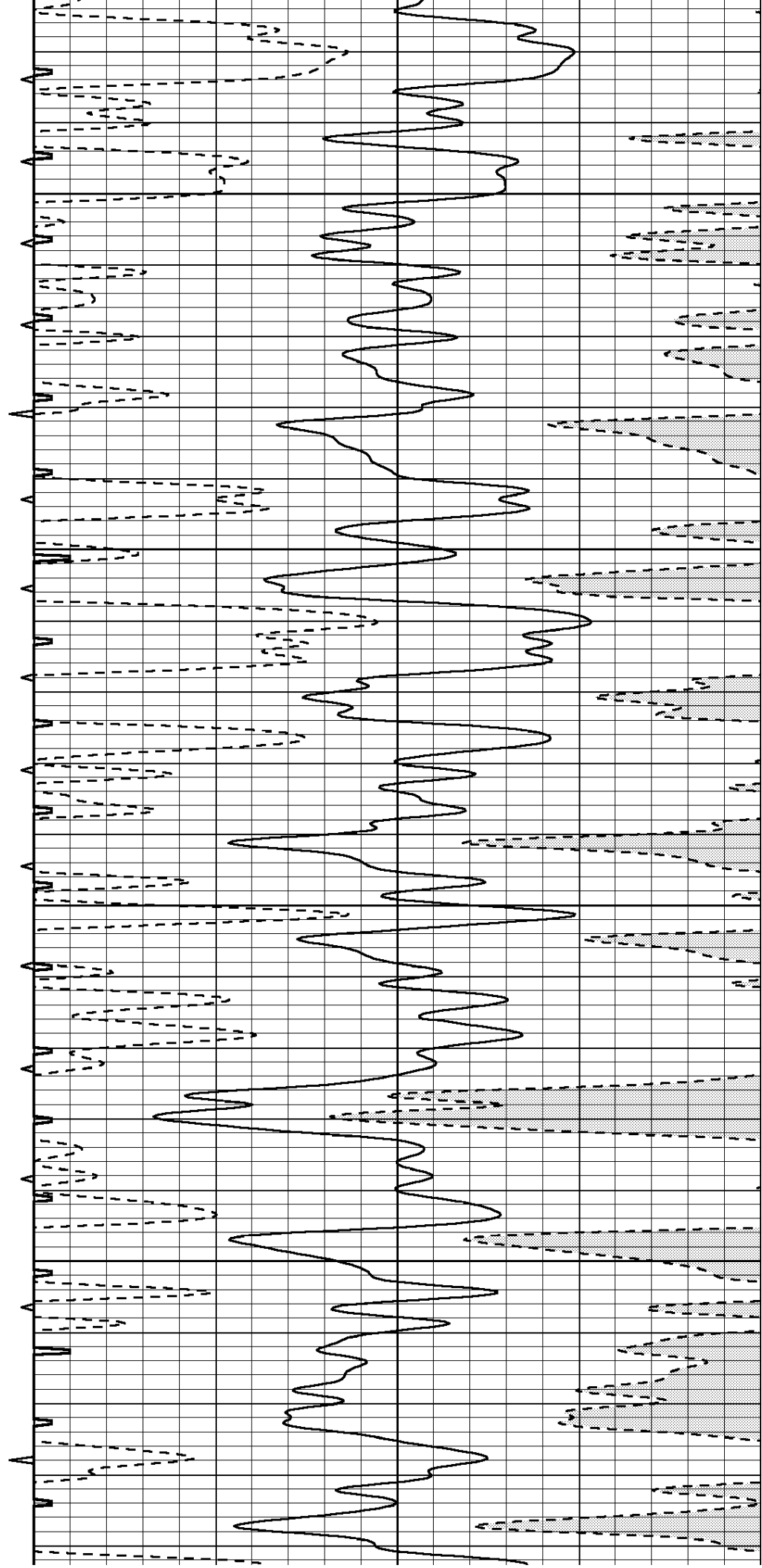


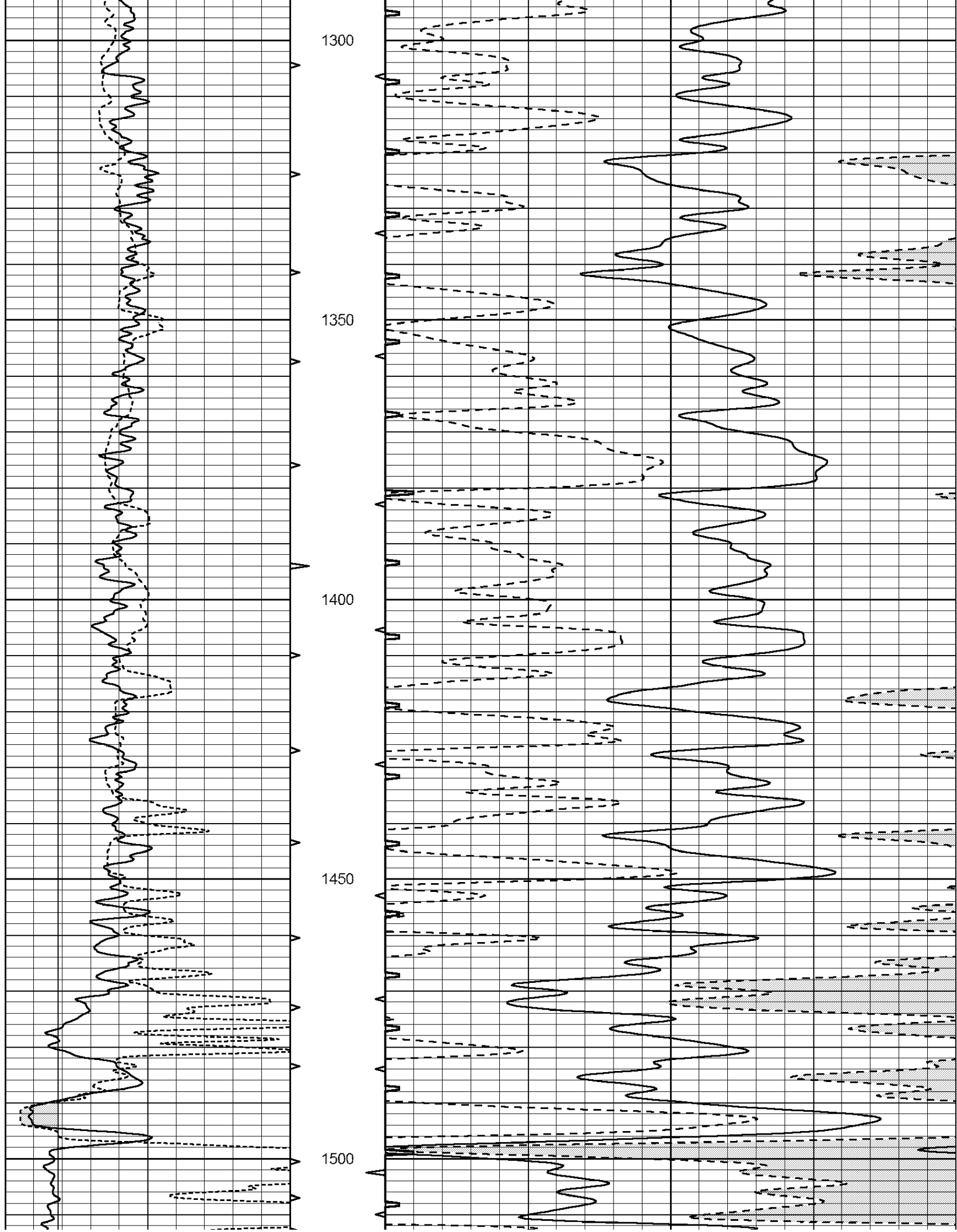
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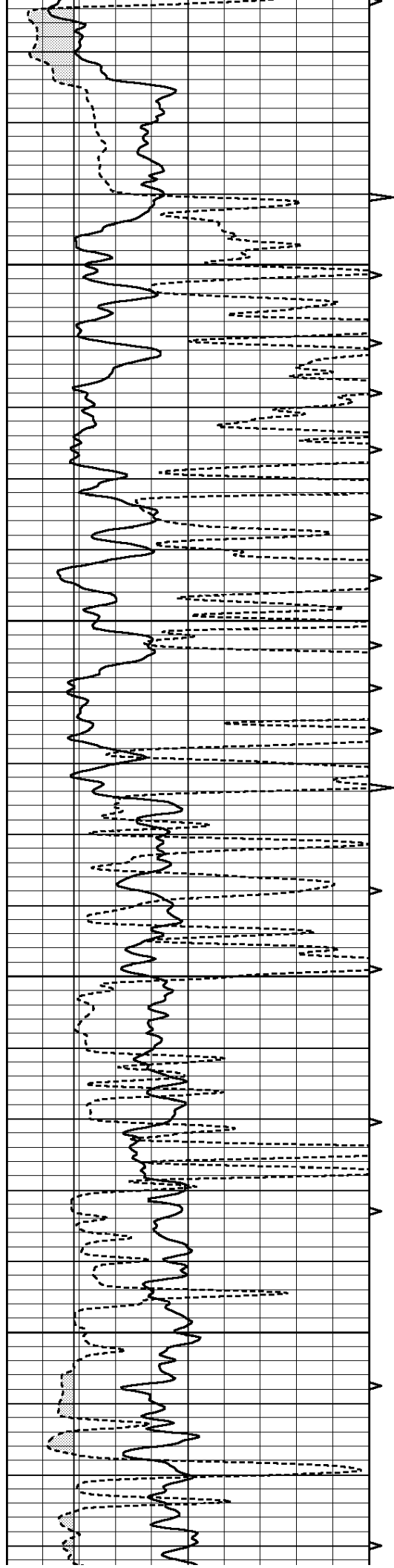
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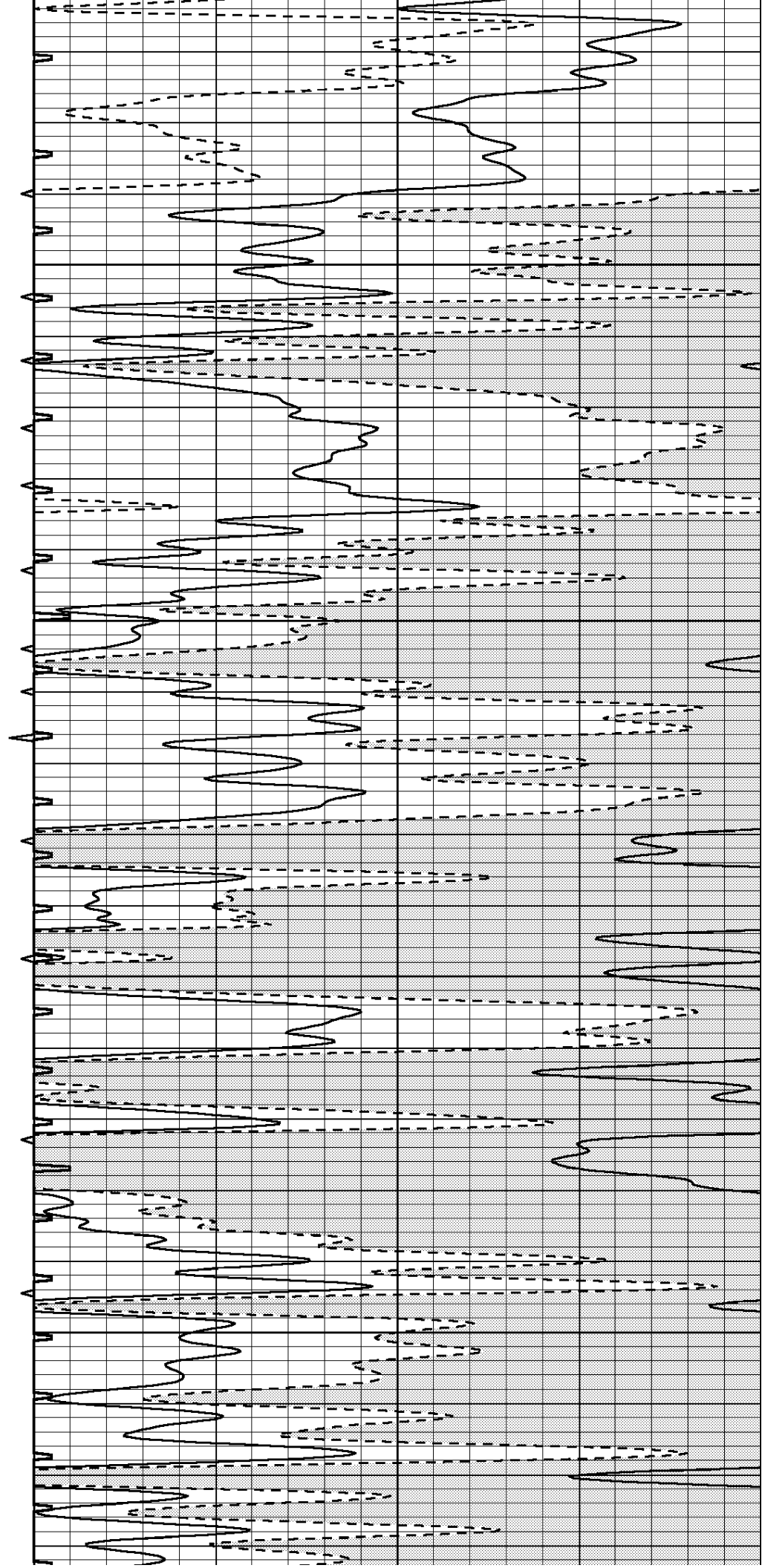


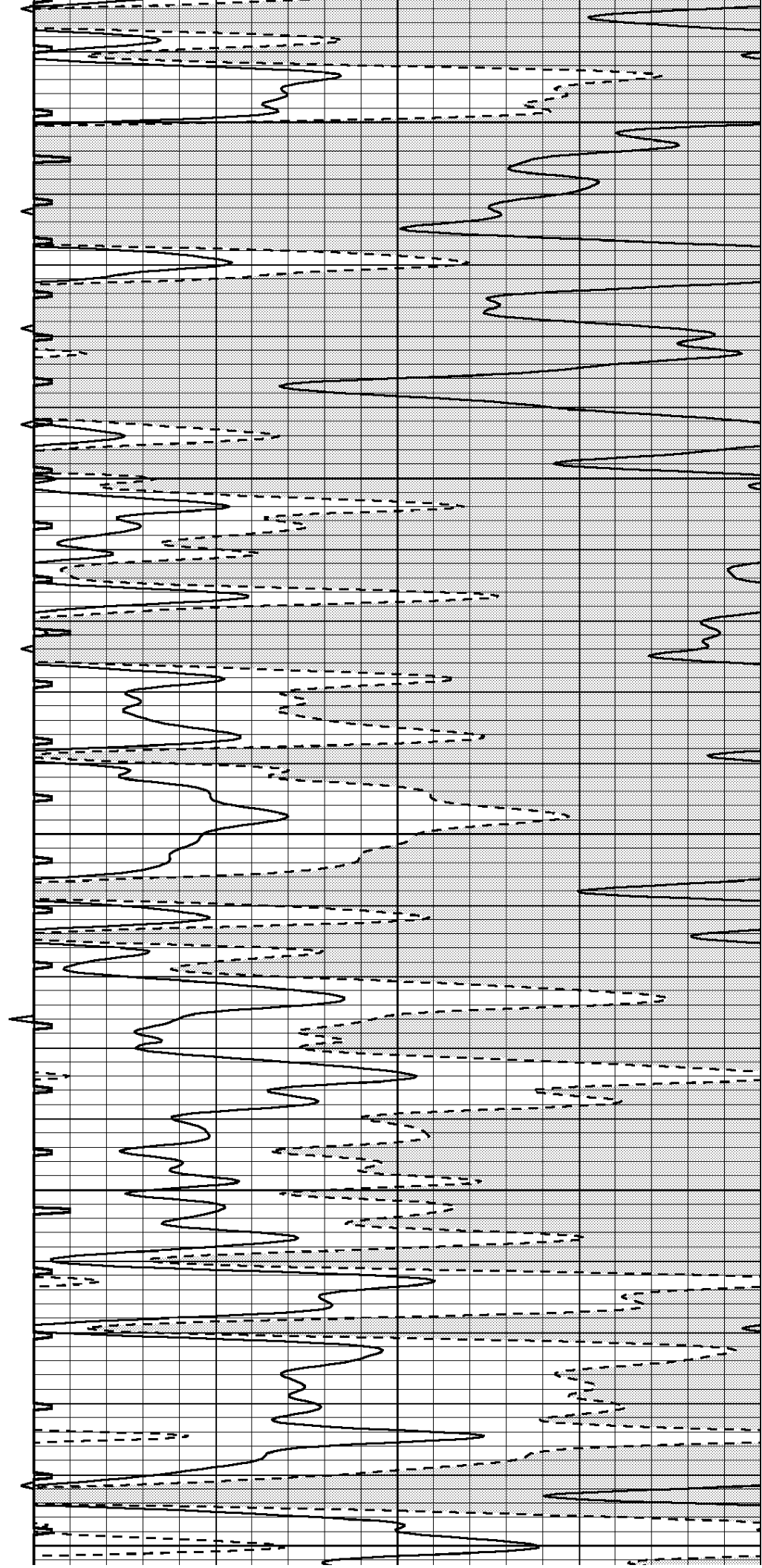
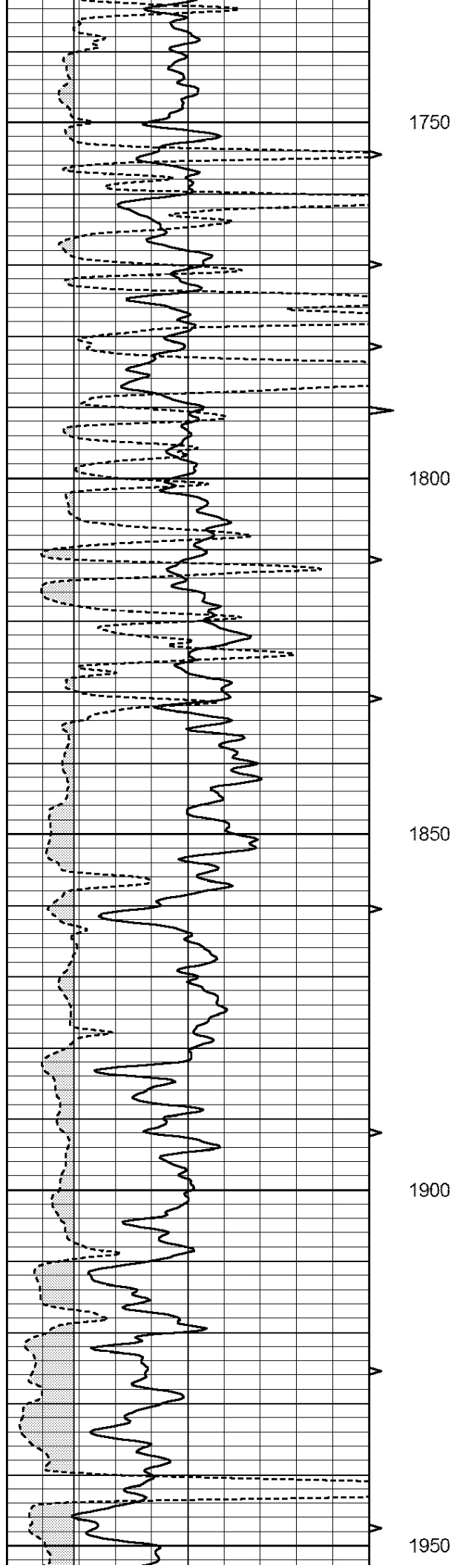
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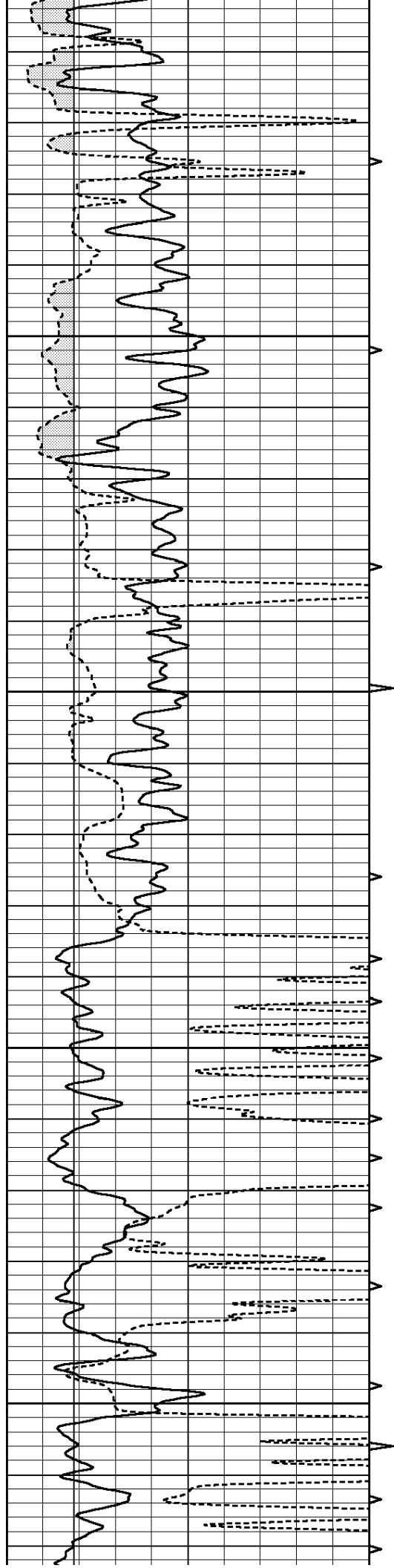
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1650

1700





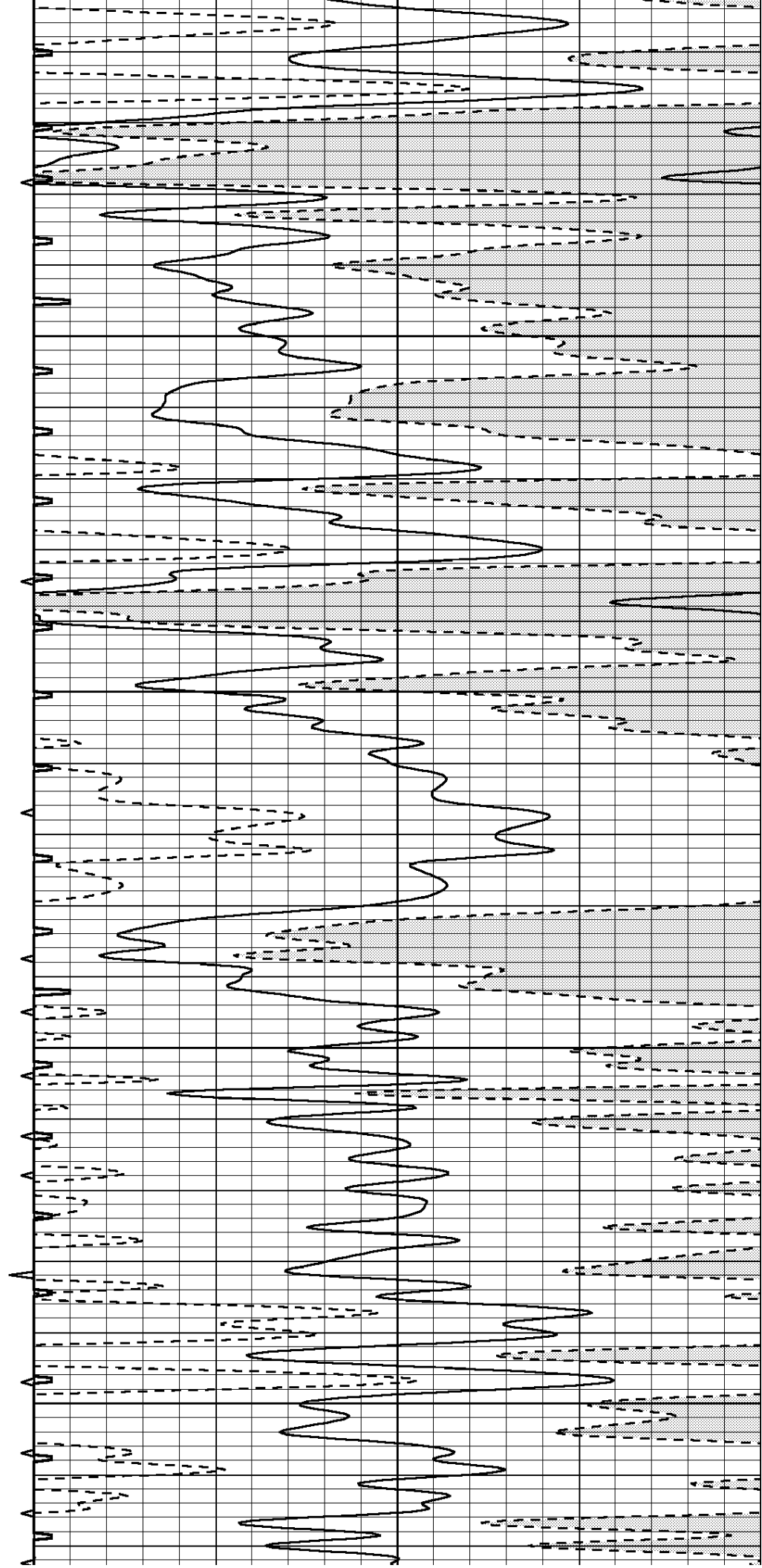


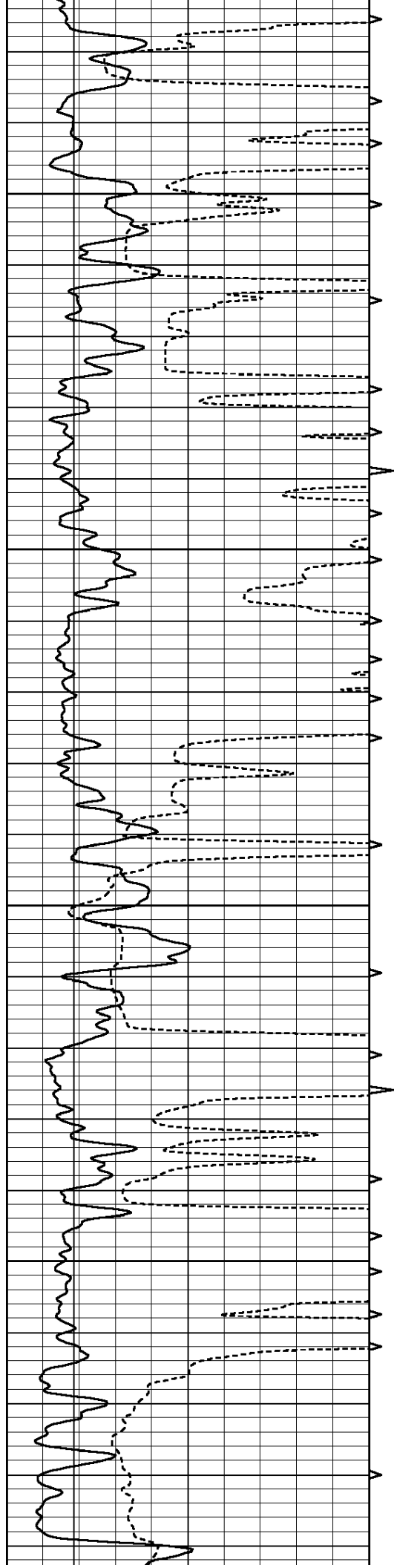
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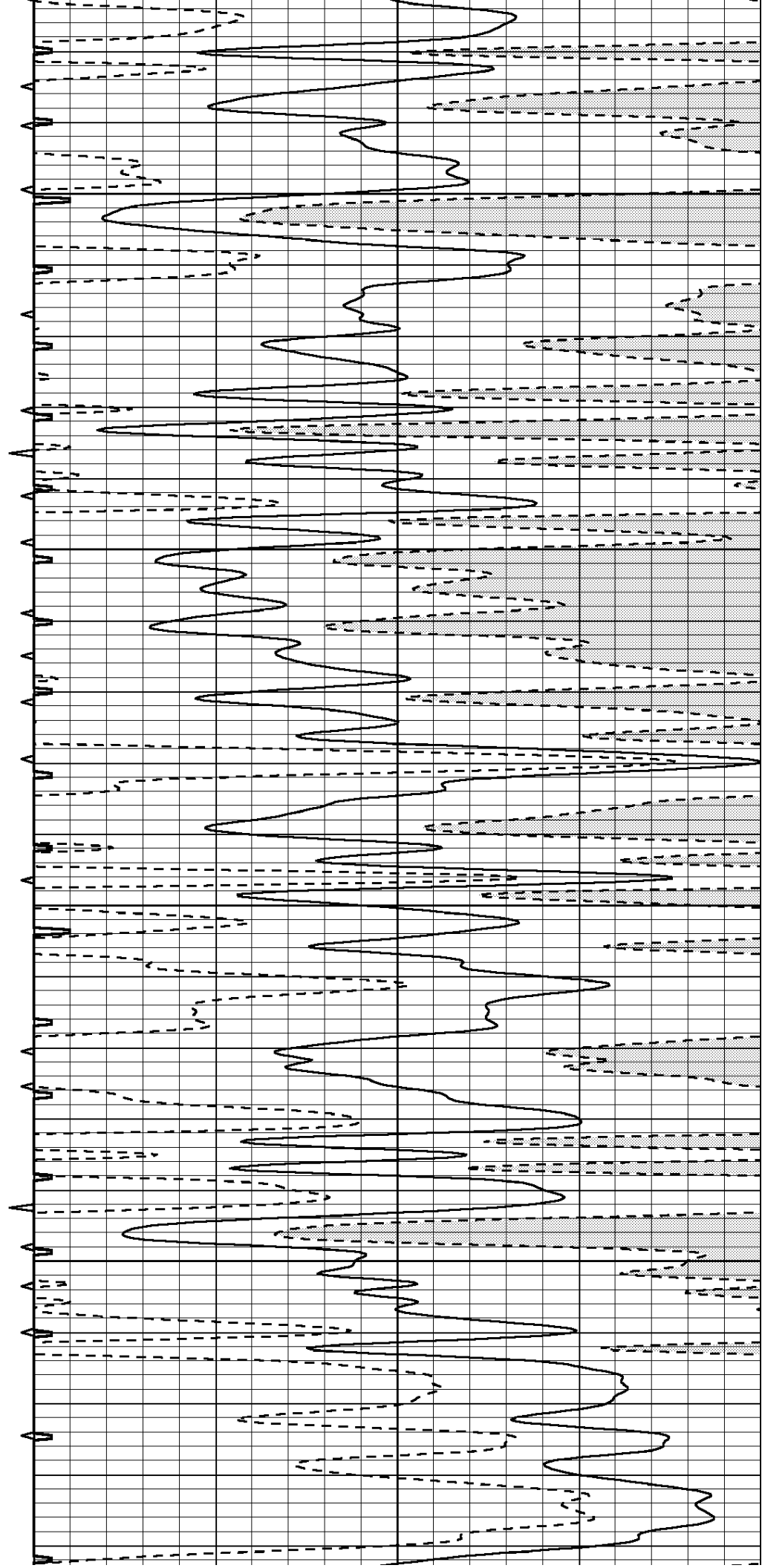


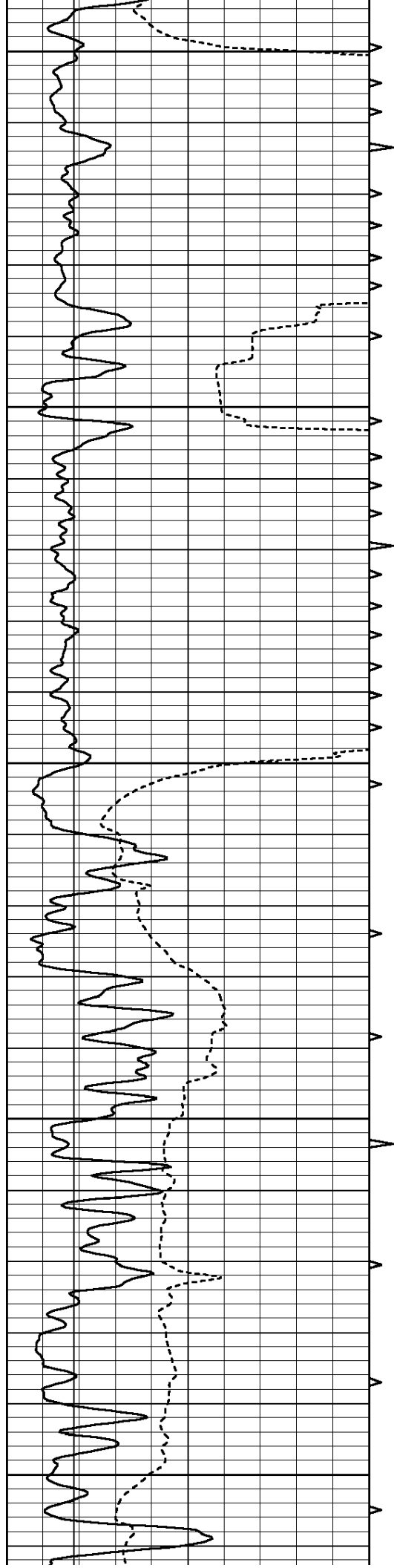
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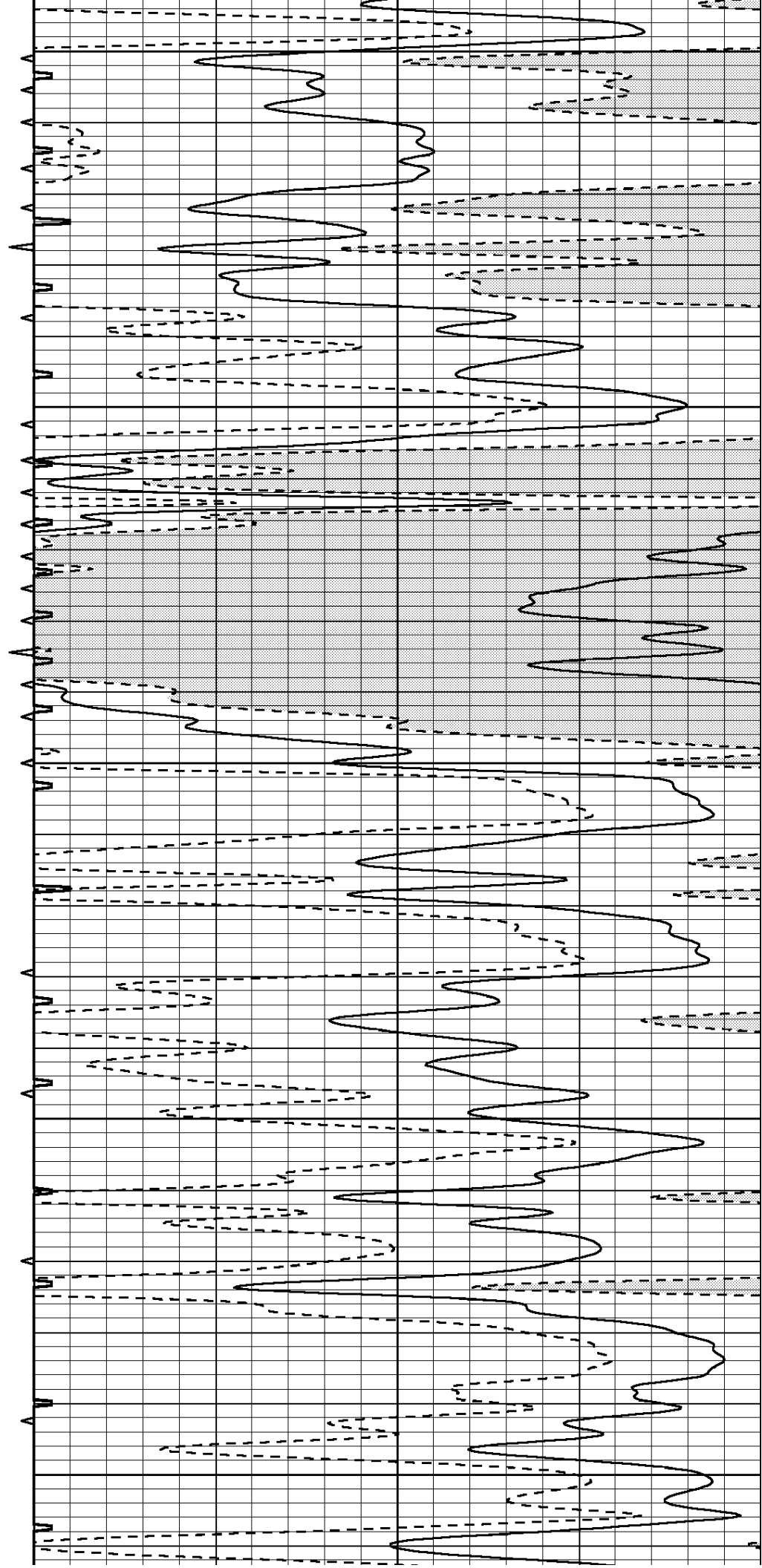
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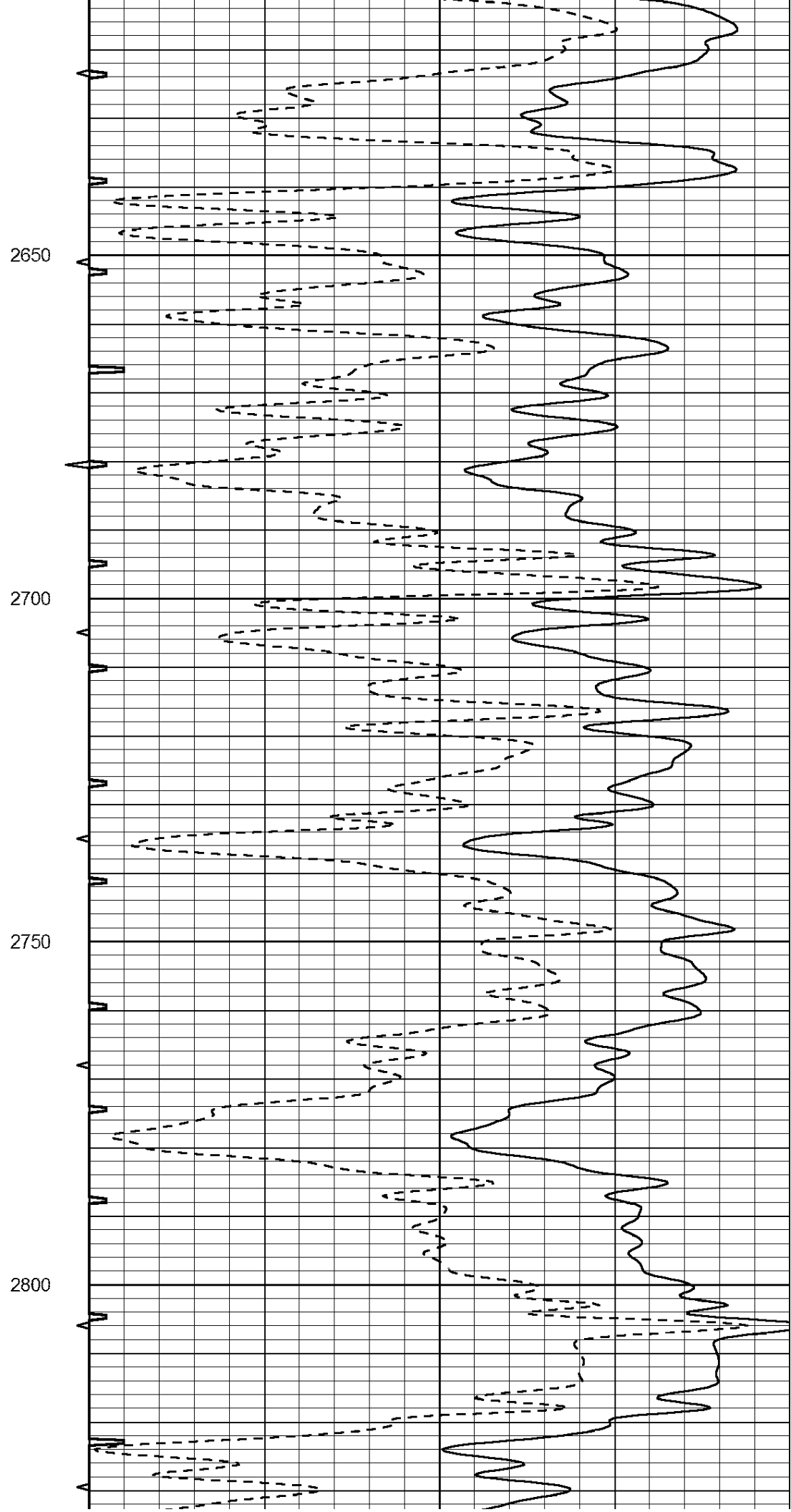
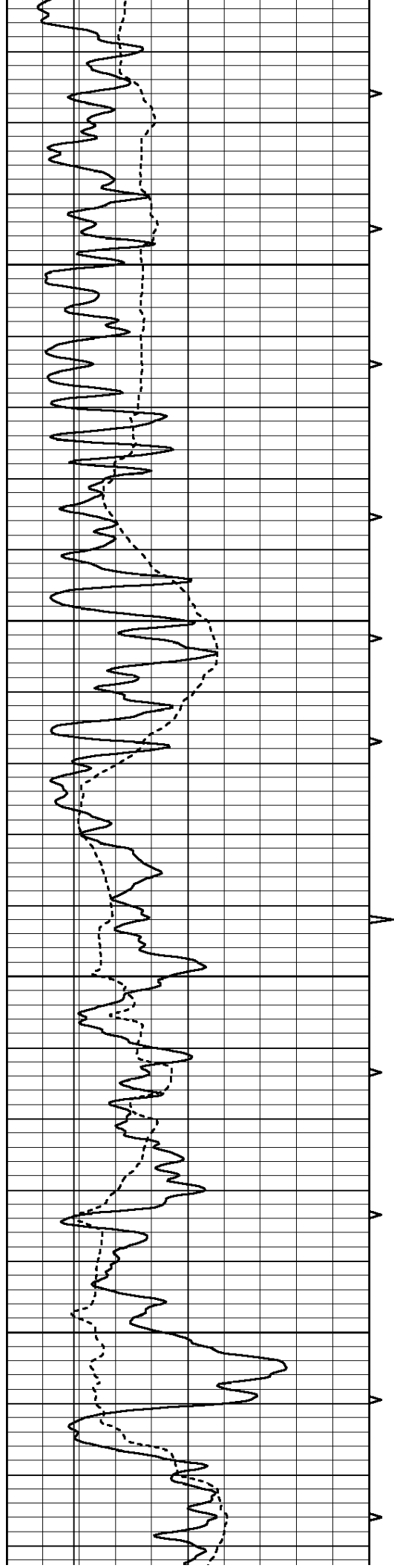
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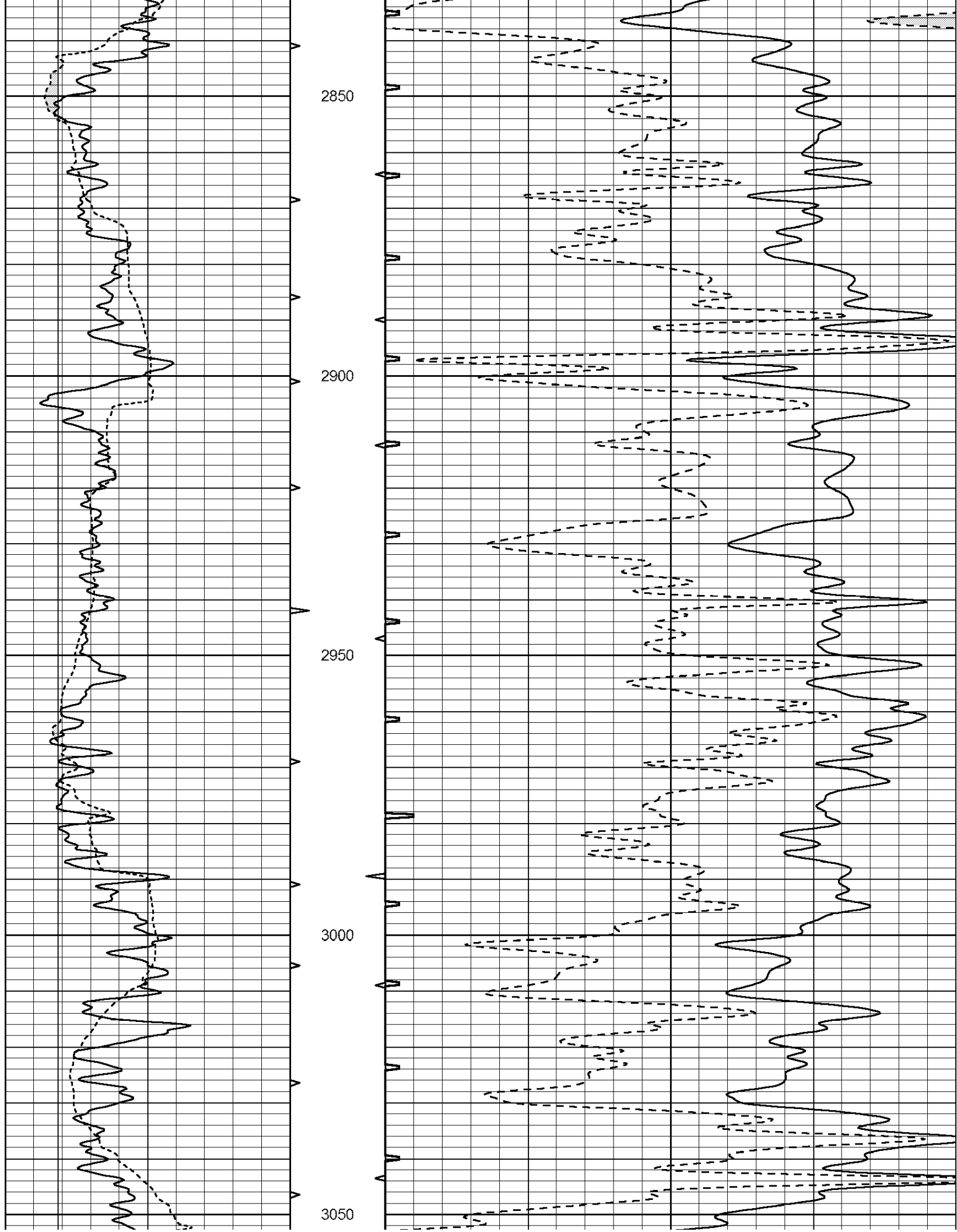
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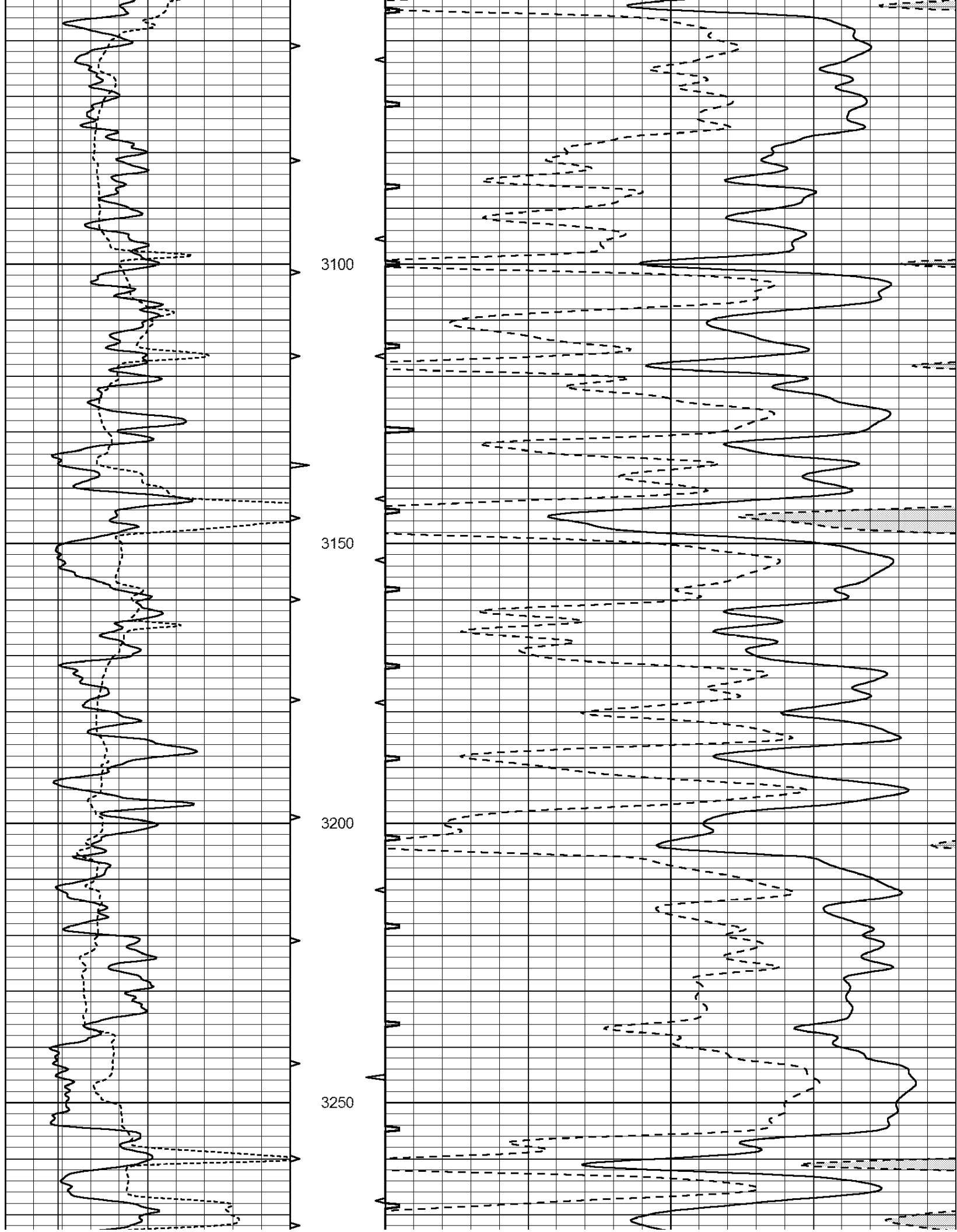
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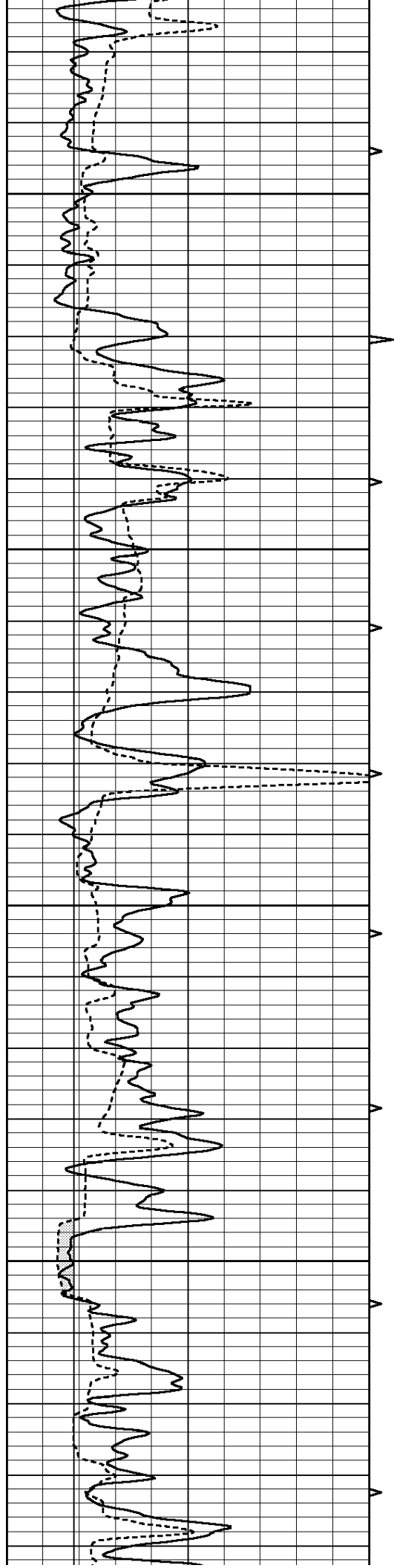
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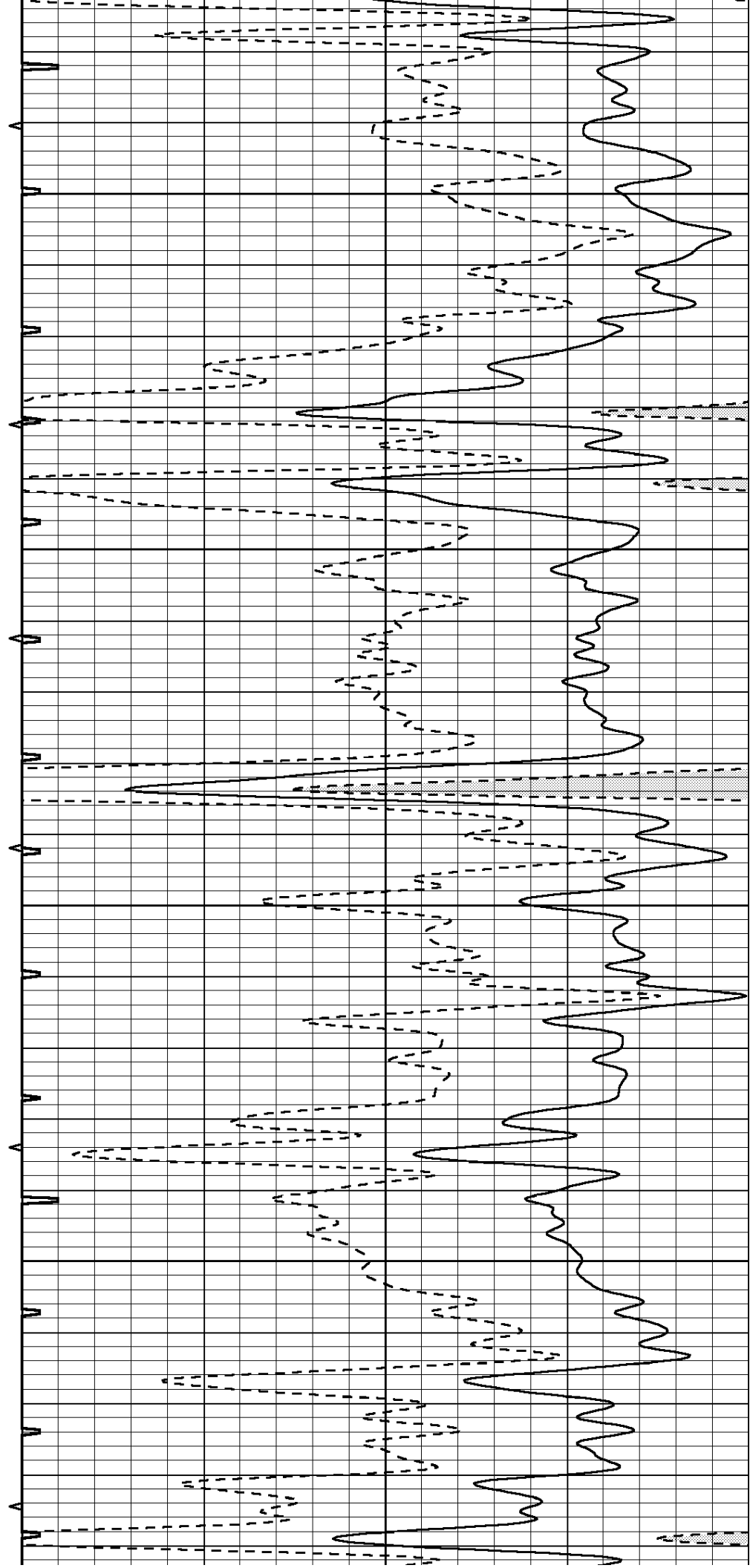


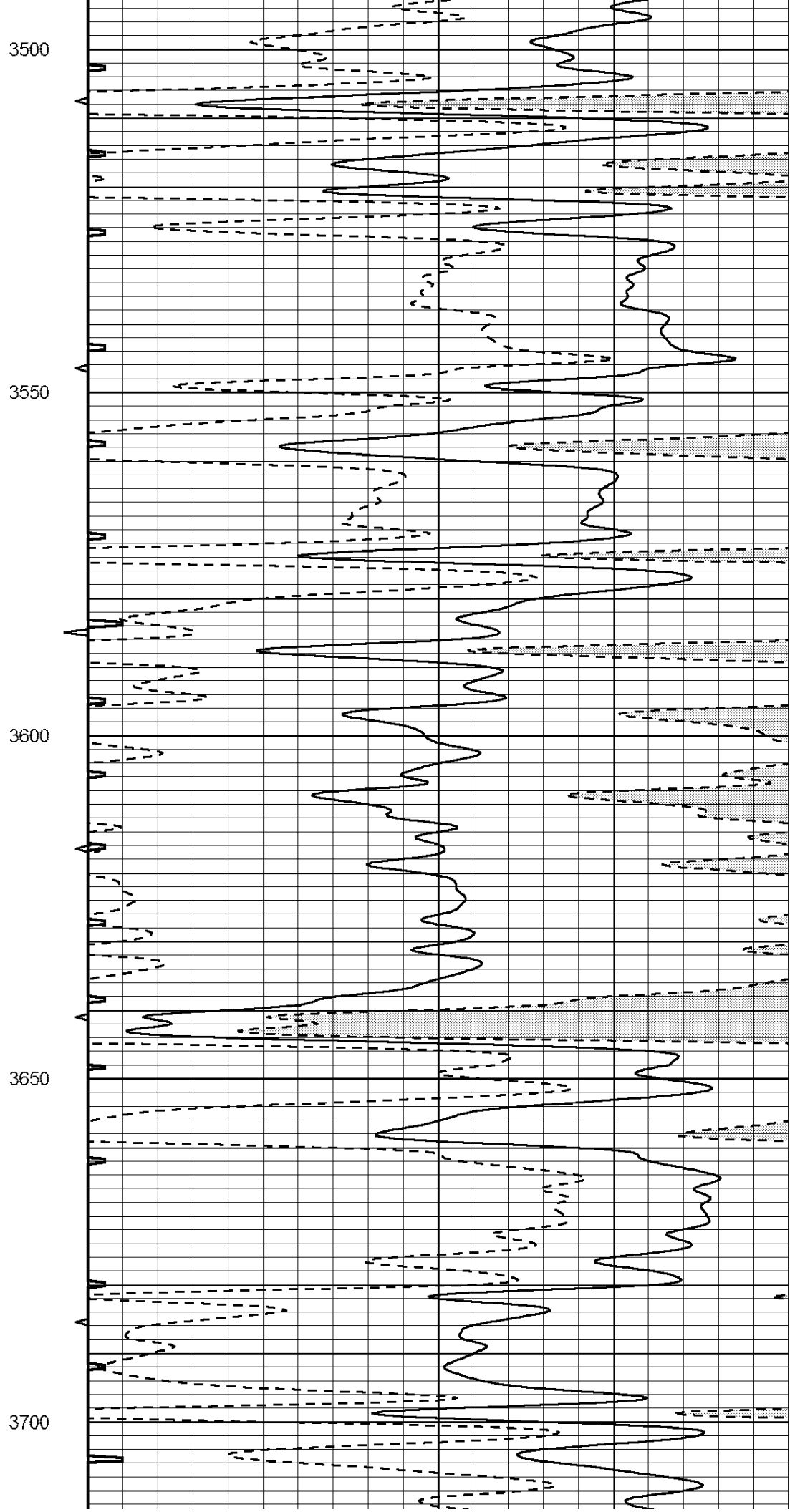
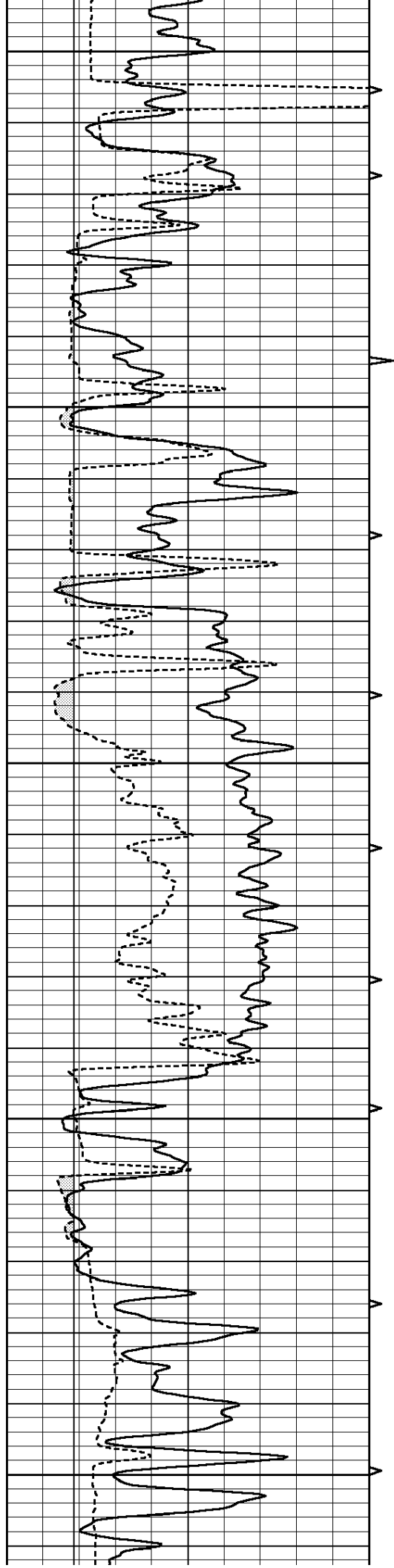
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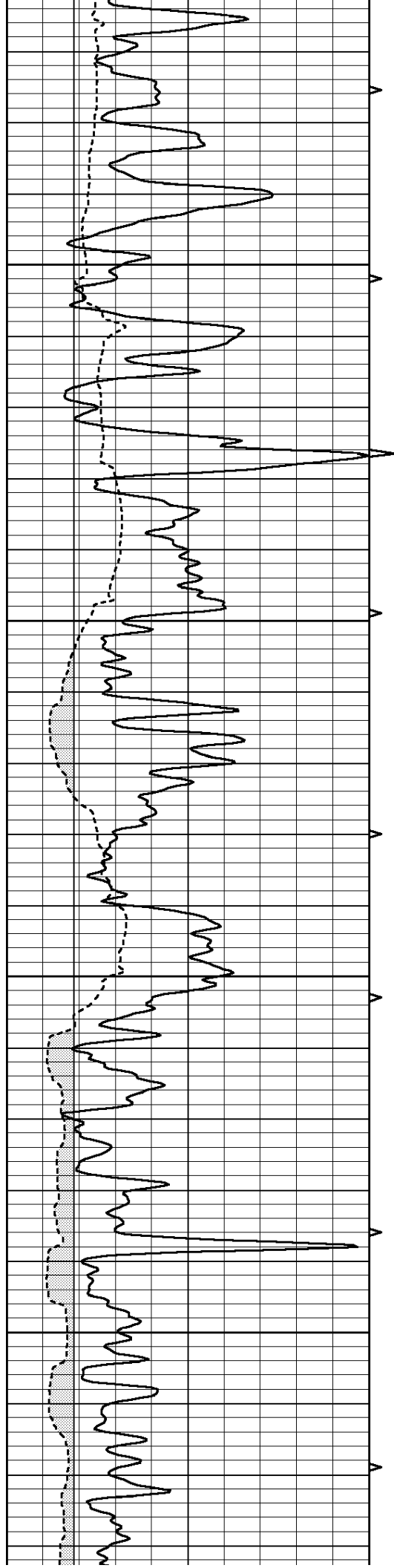
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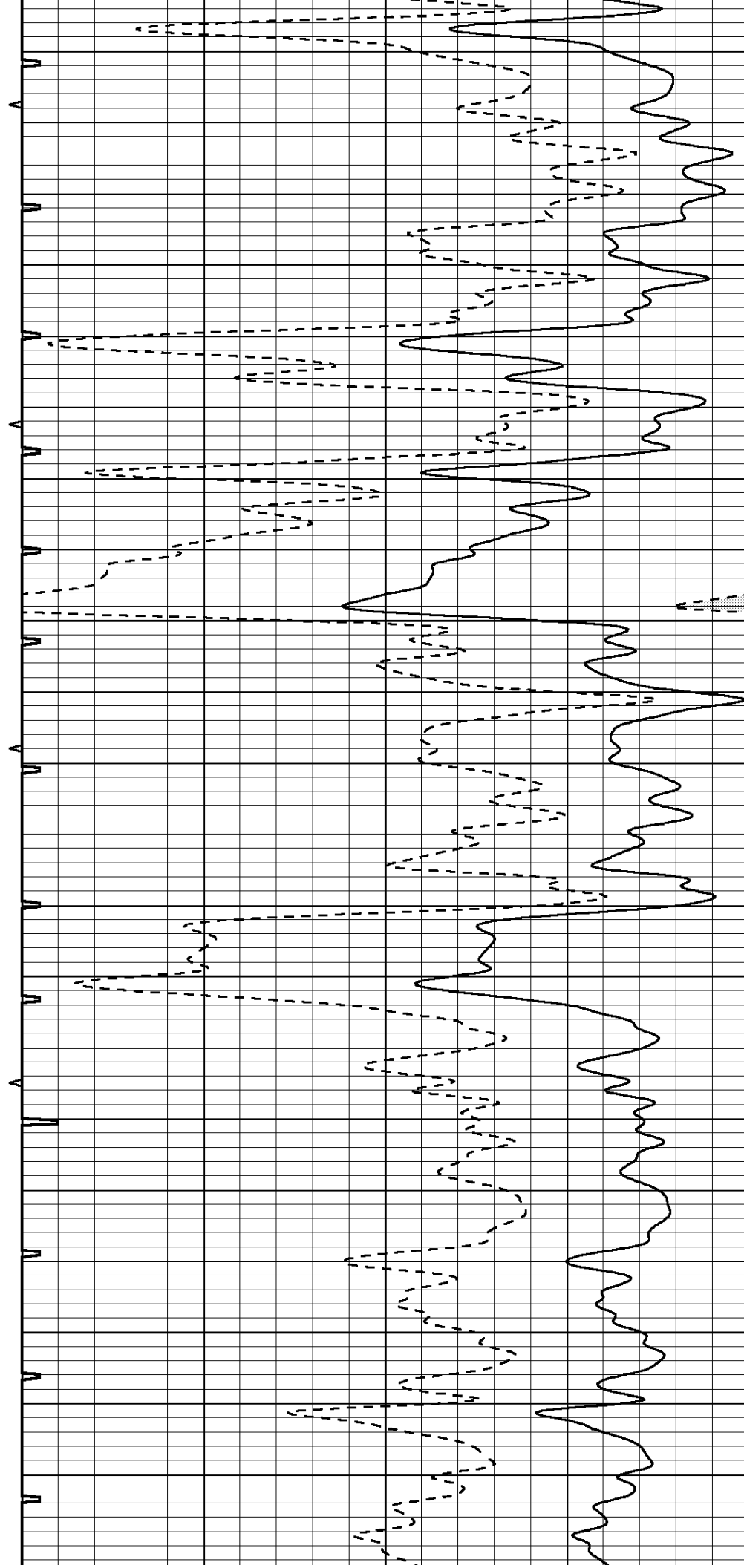


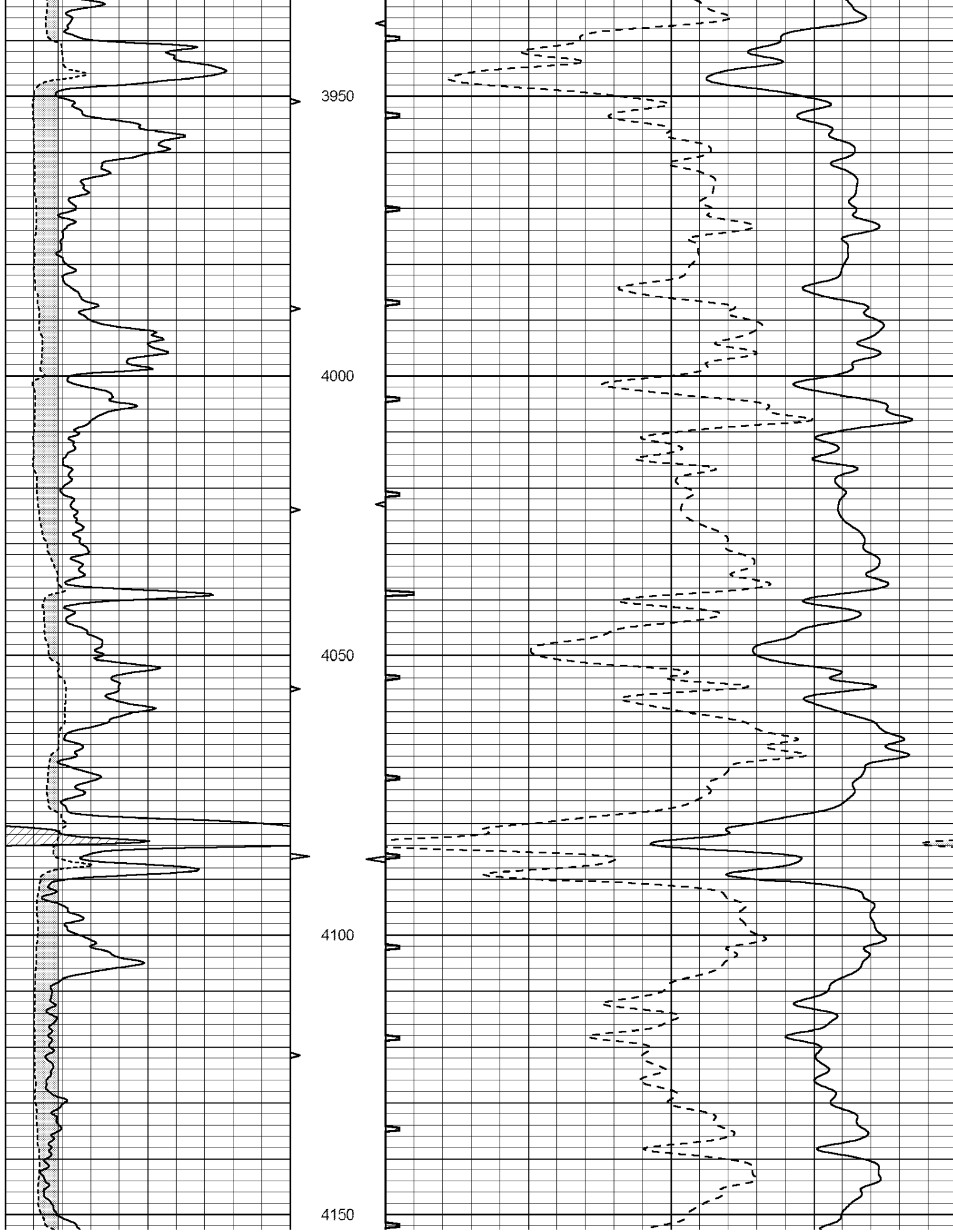
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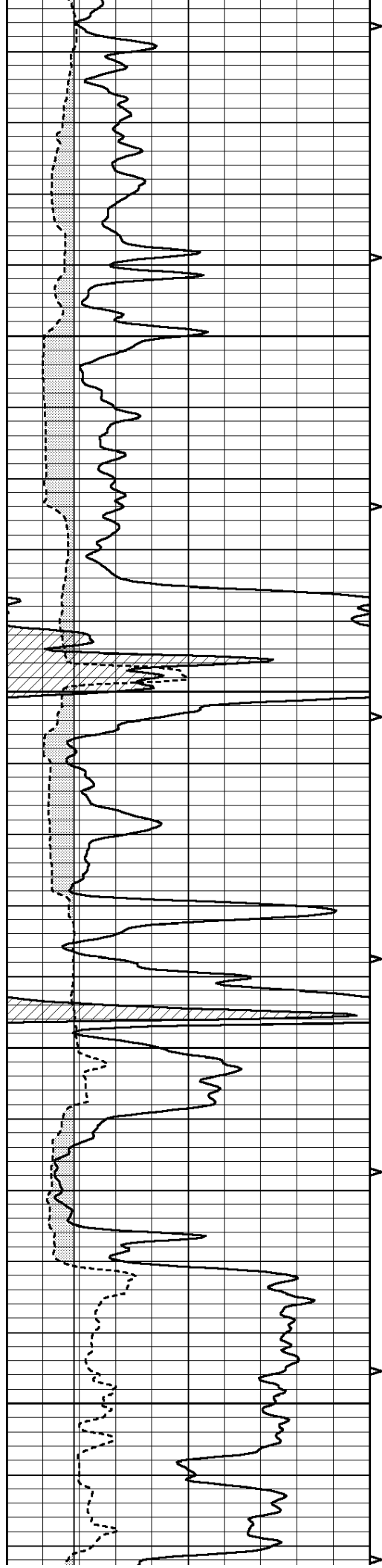
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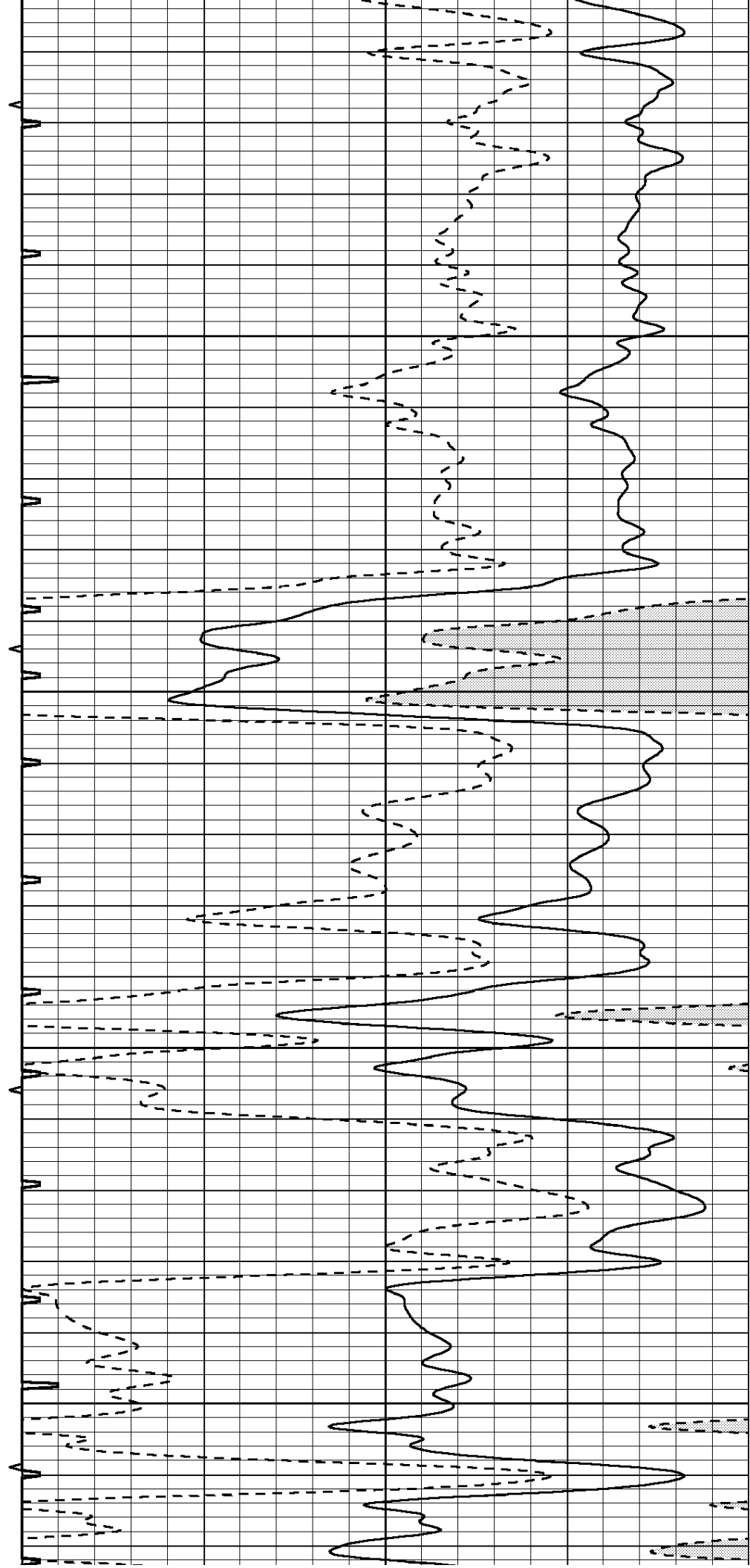


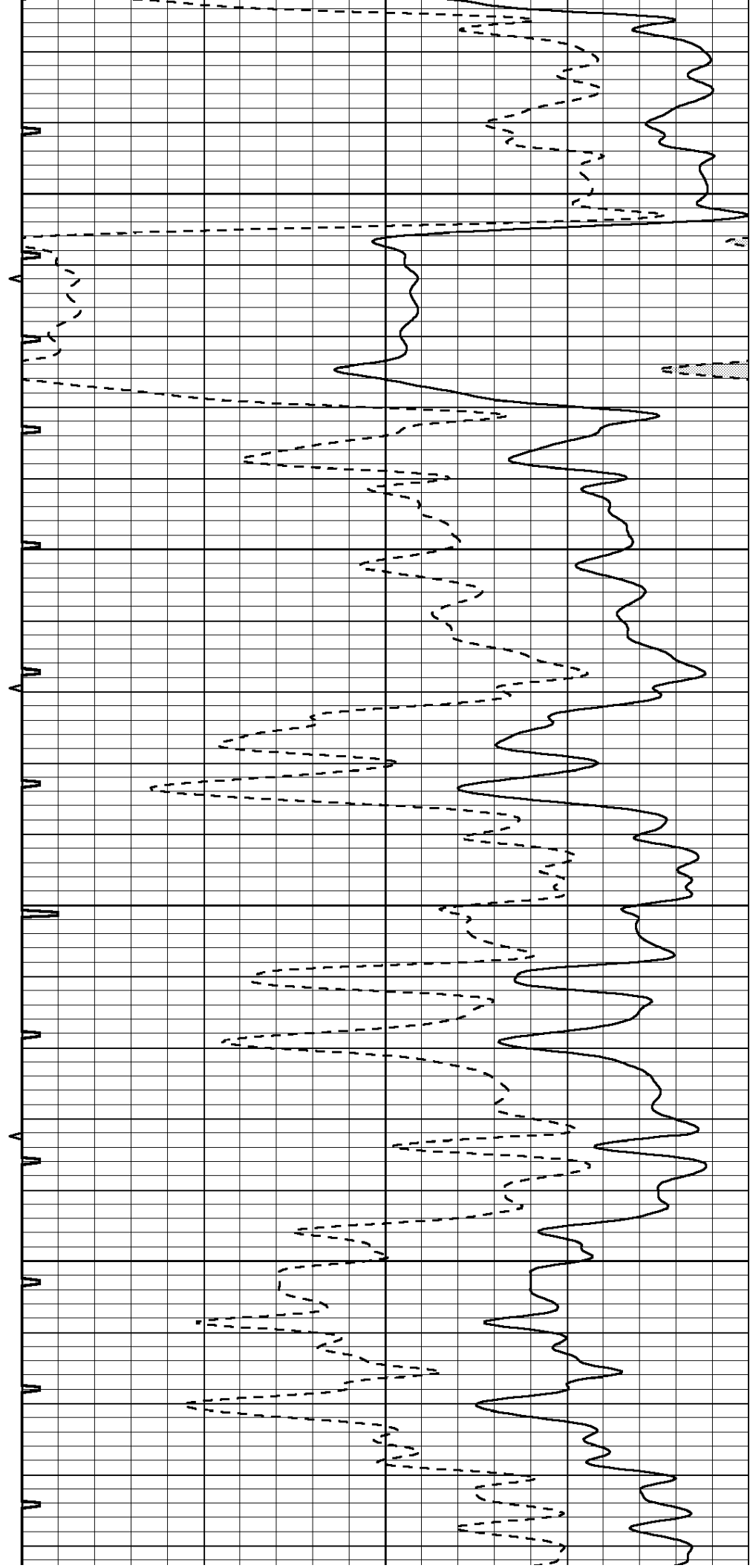
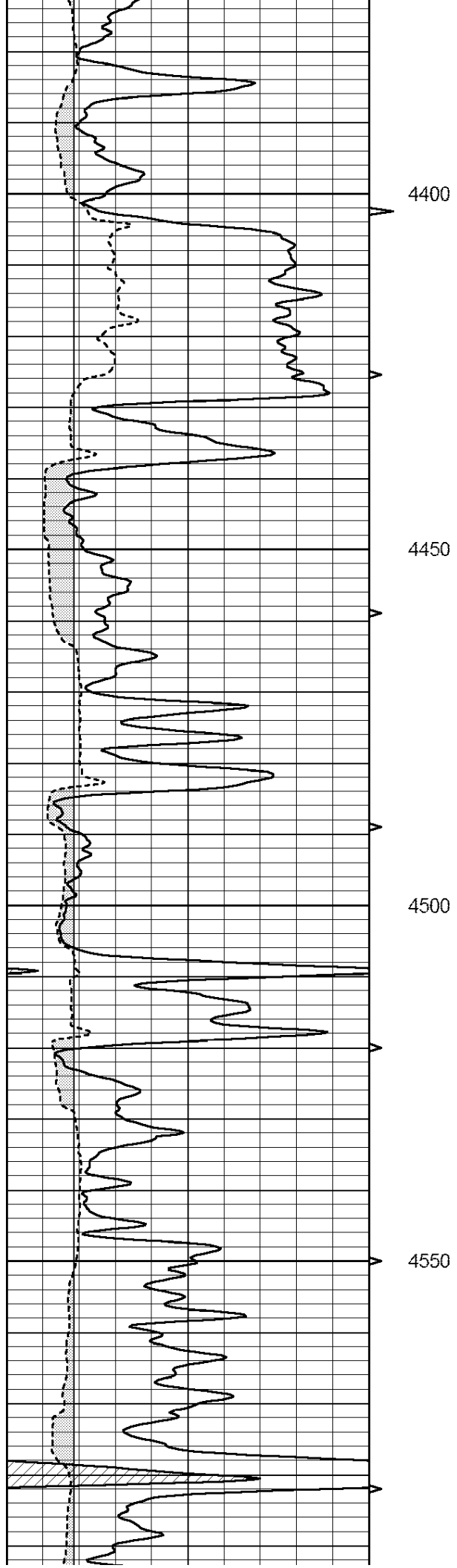
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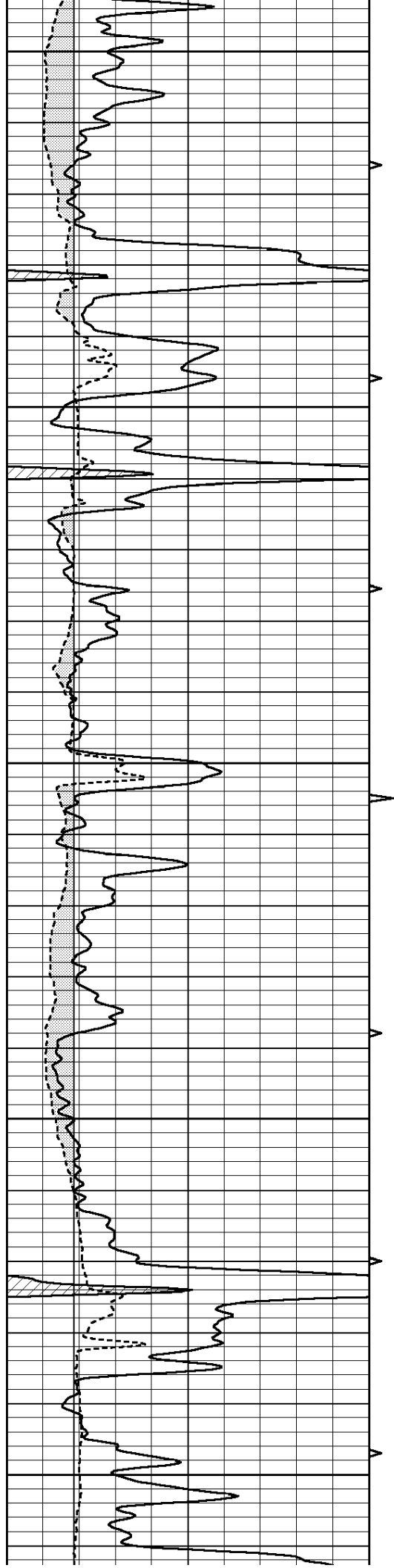
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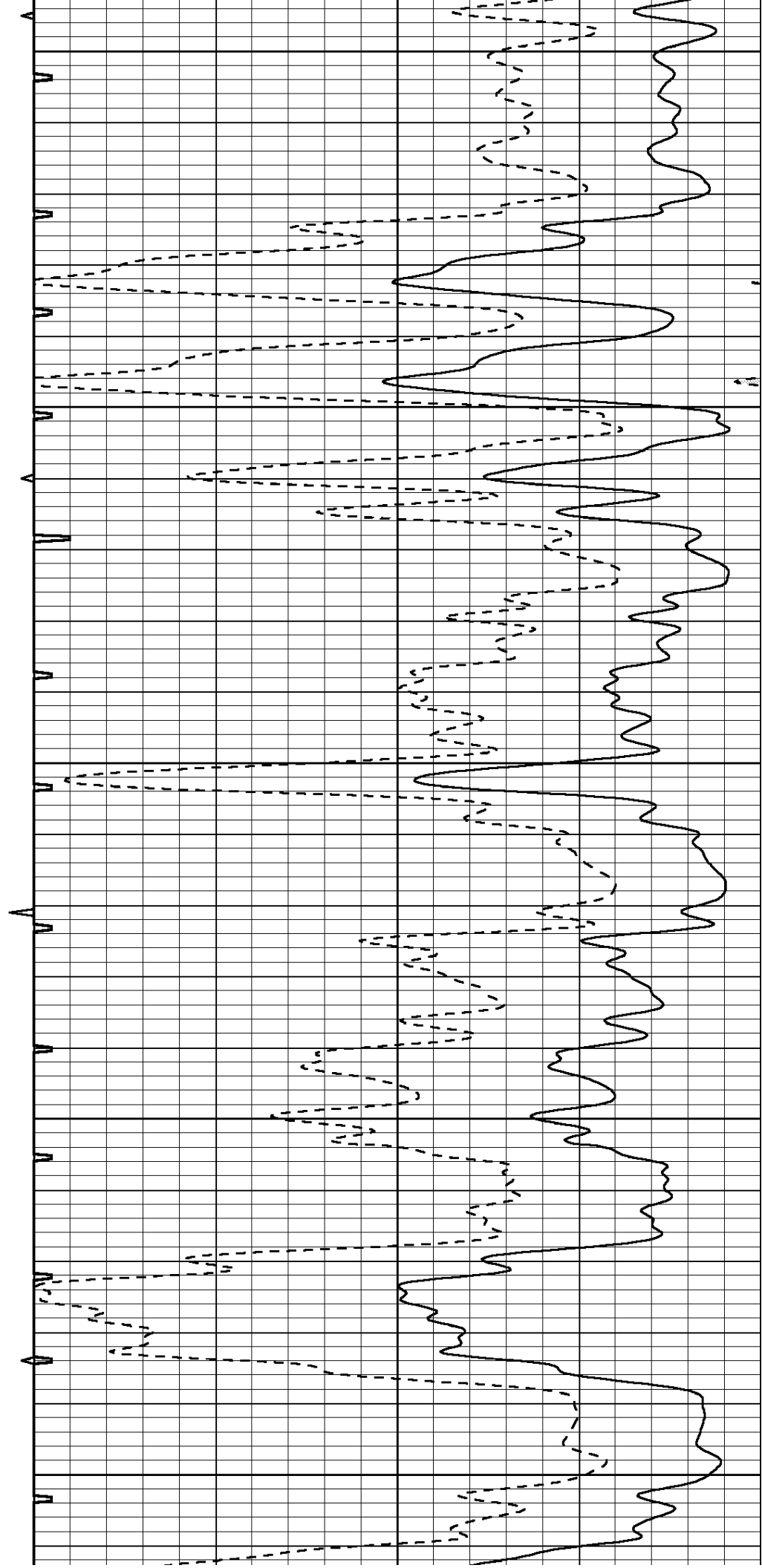
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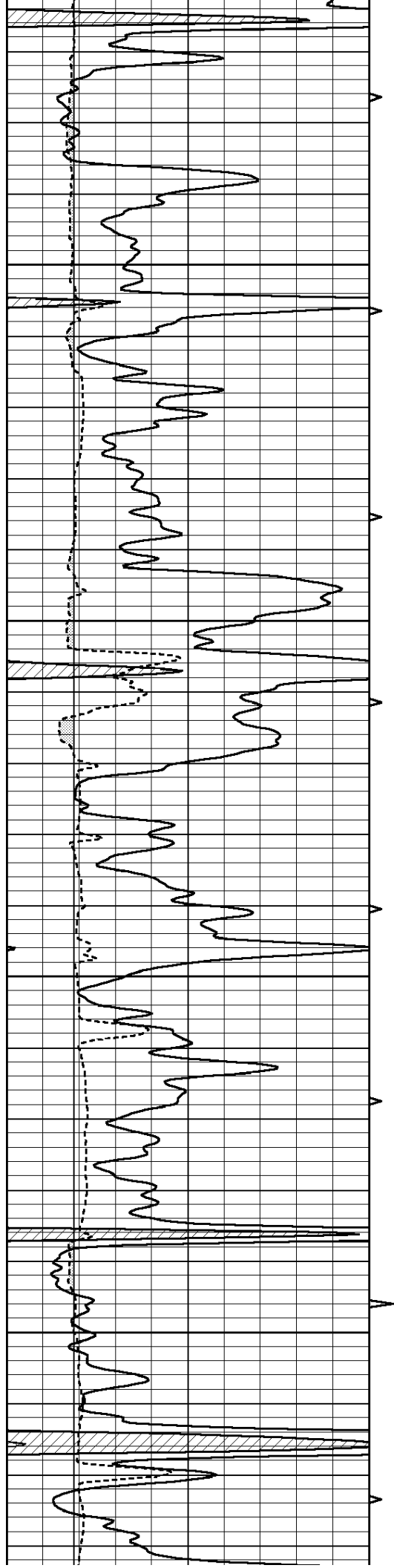
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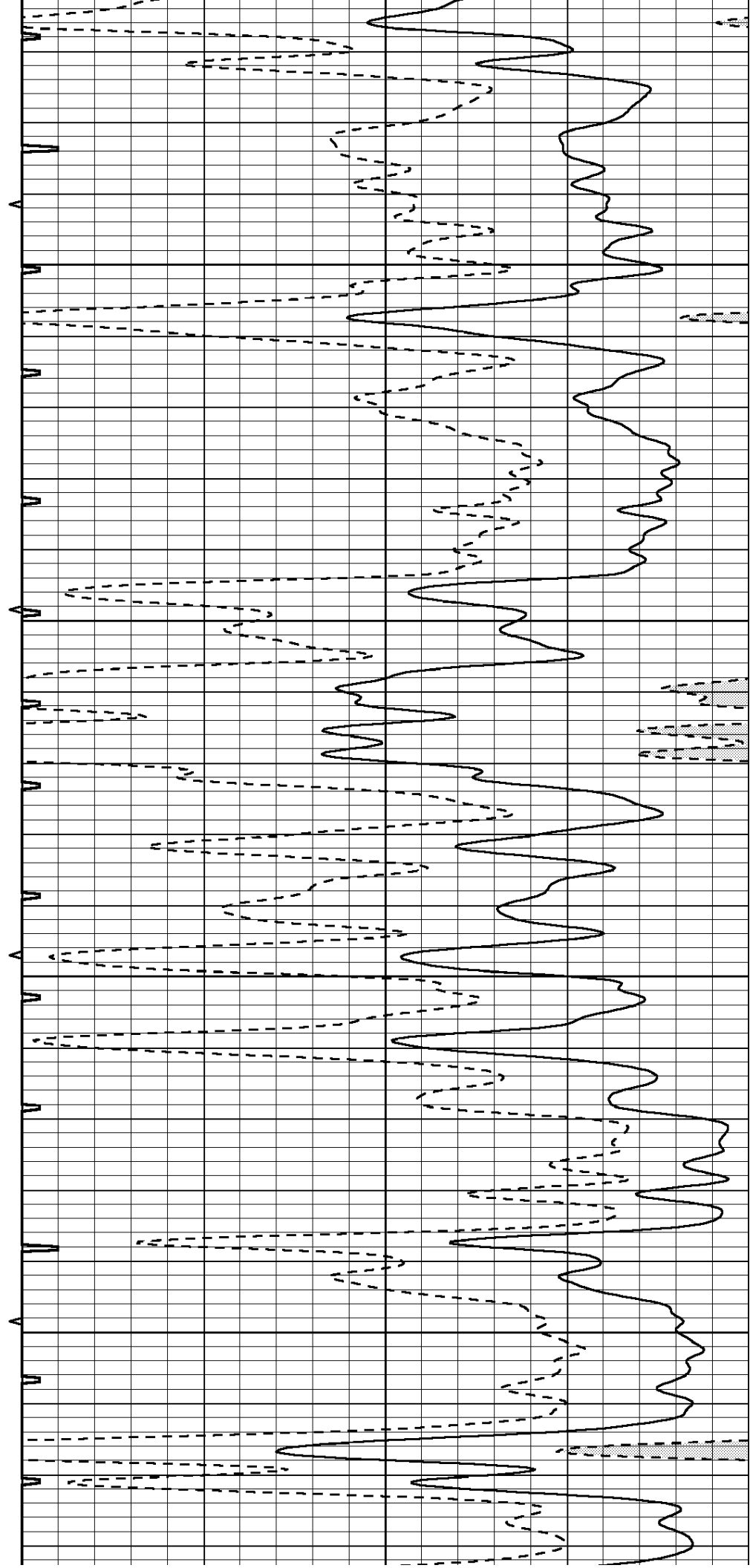


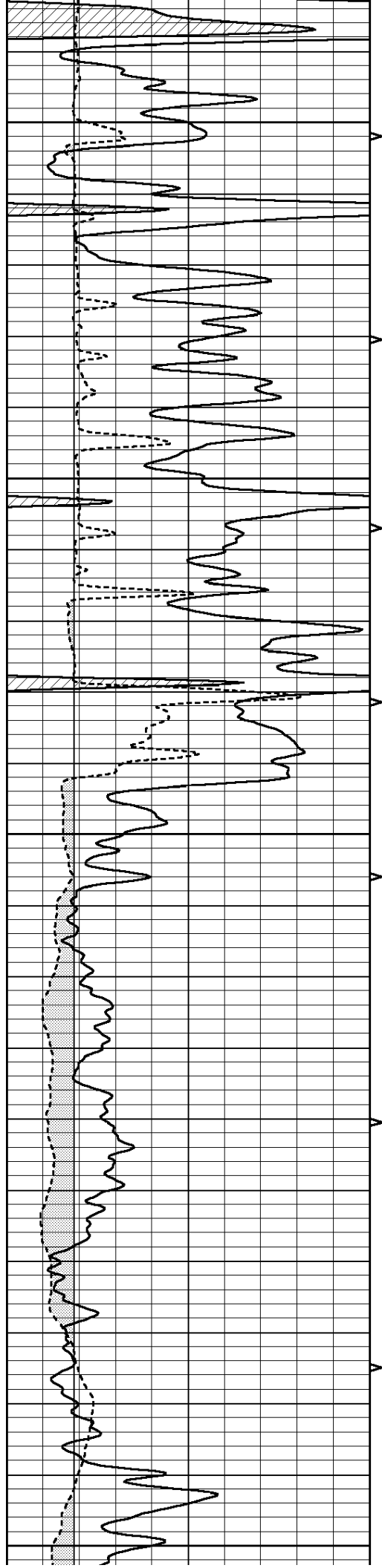
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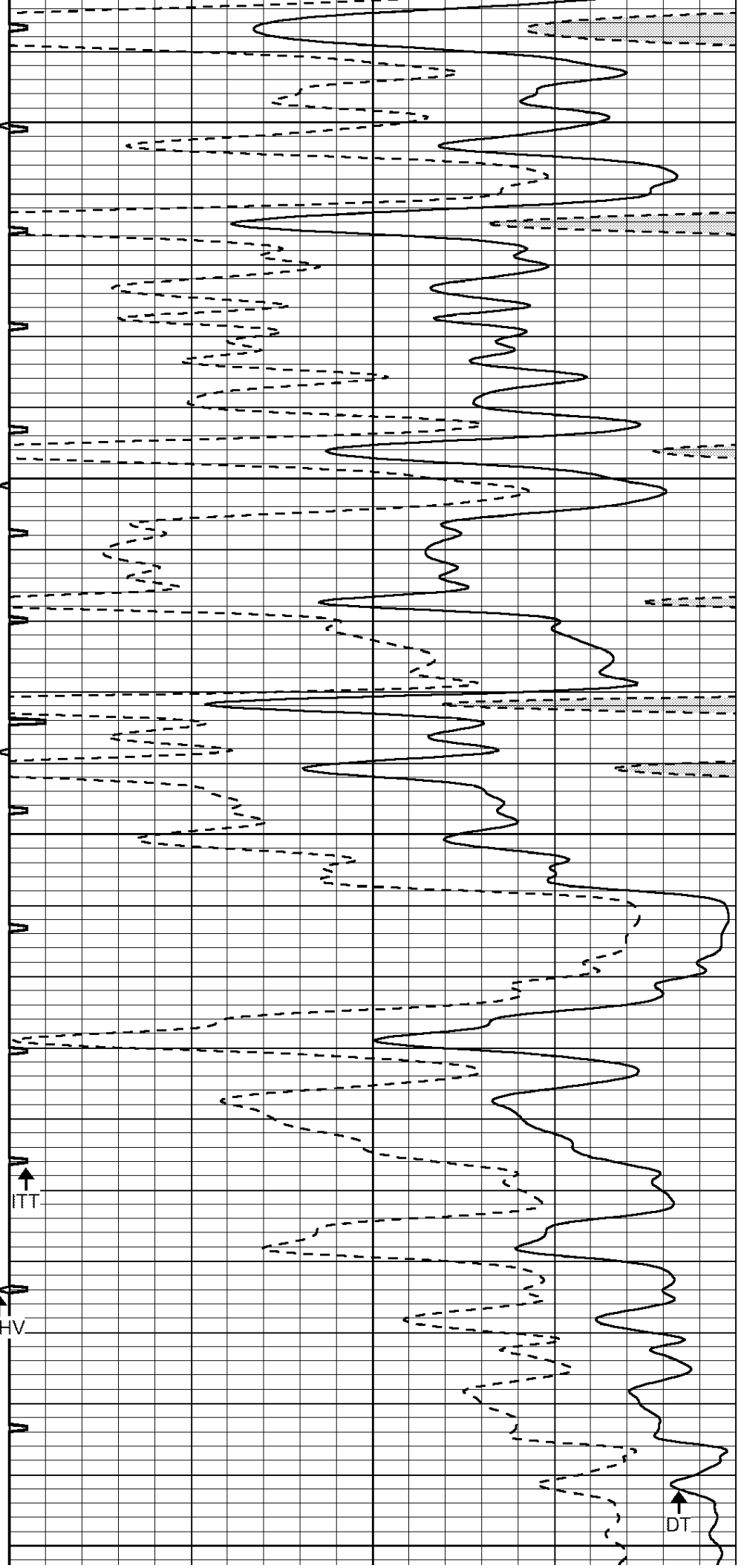
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ITT
↑
ABHV
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DT
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