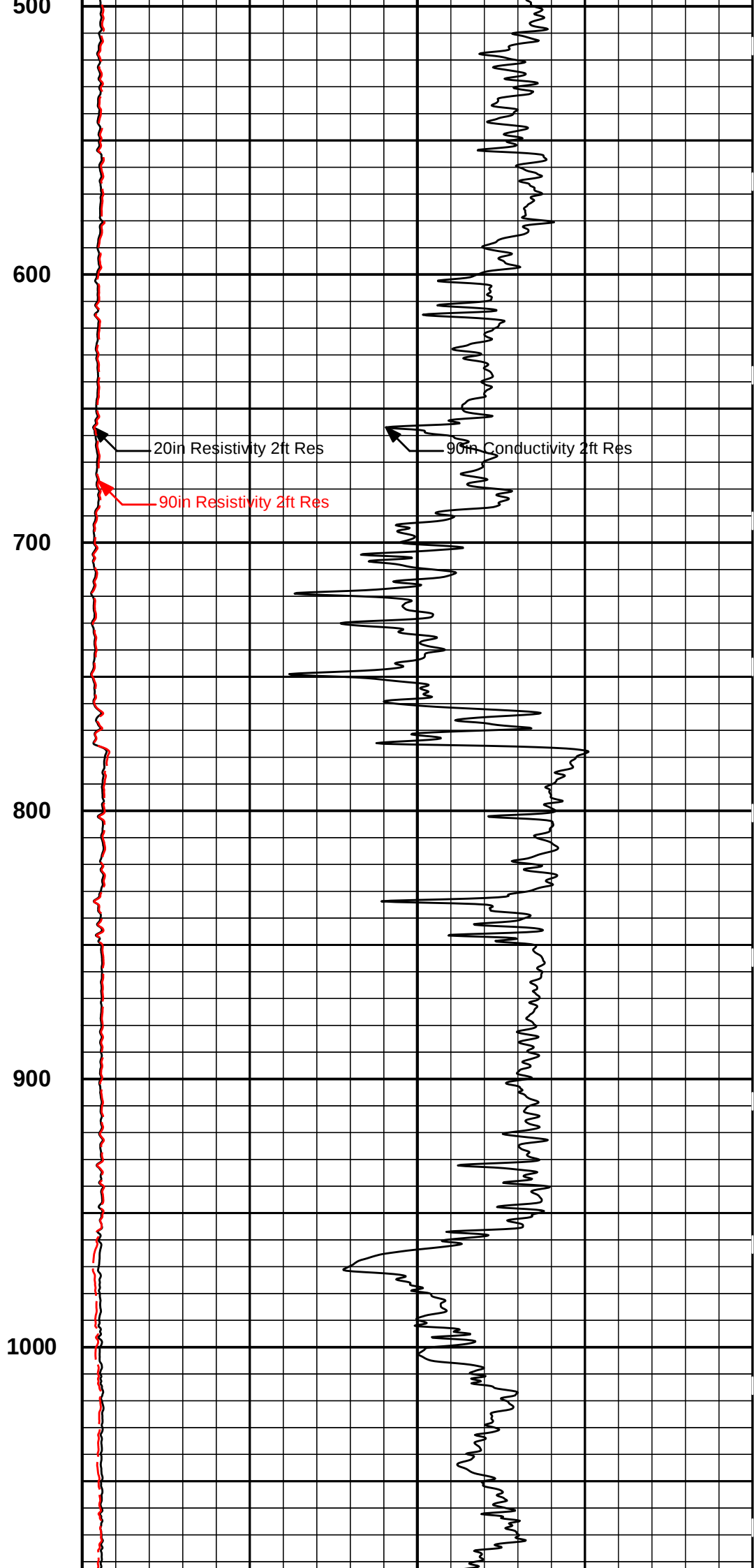
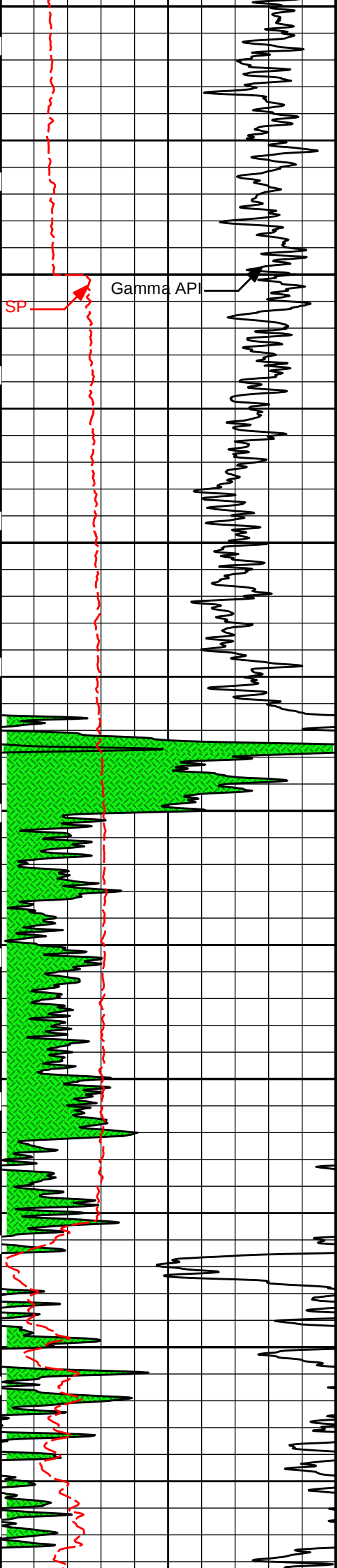
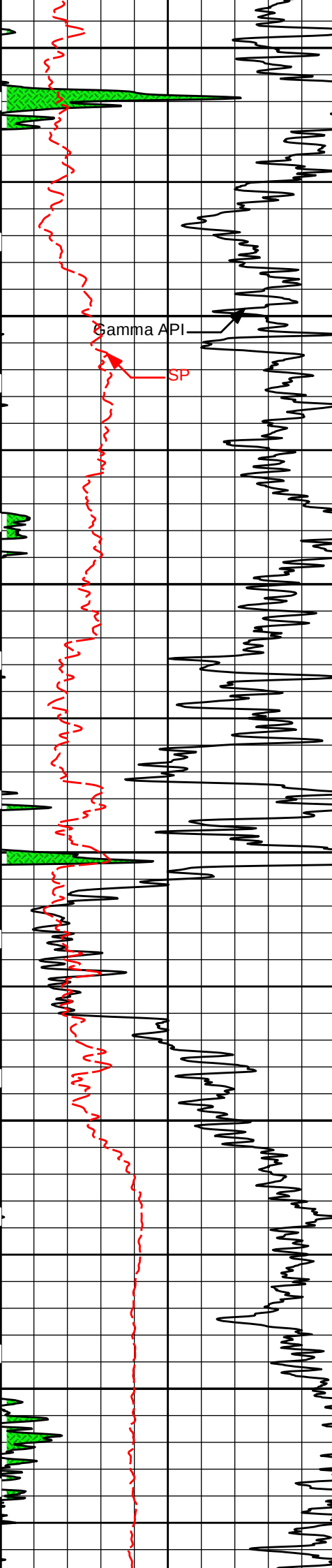


ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

----- Fold here -----

GENERAL				GAMMA		ACOUSTIC			DENSITY			NEUTRON		
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	4864	297	REC	0	150	30	-10	47.6	30	-10	2.71	30	-10	LIME





1100

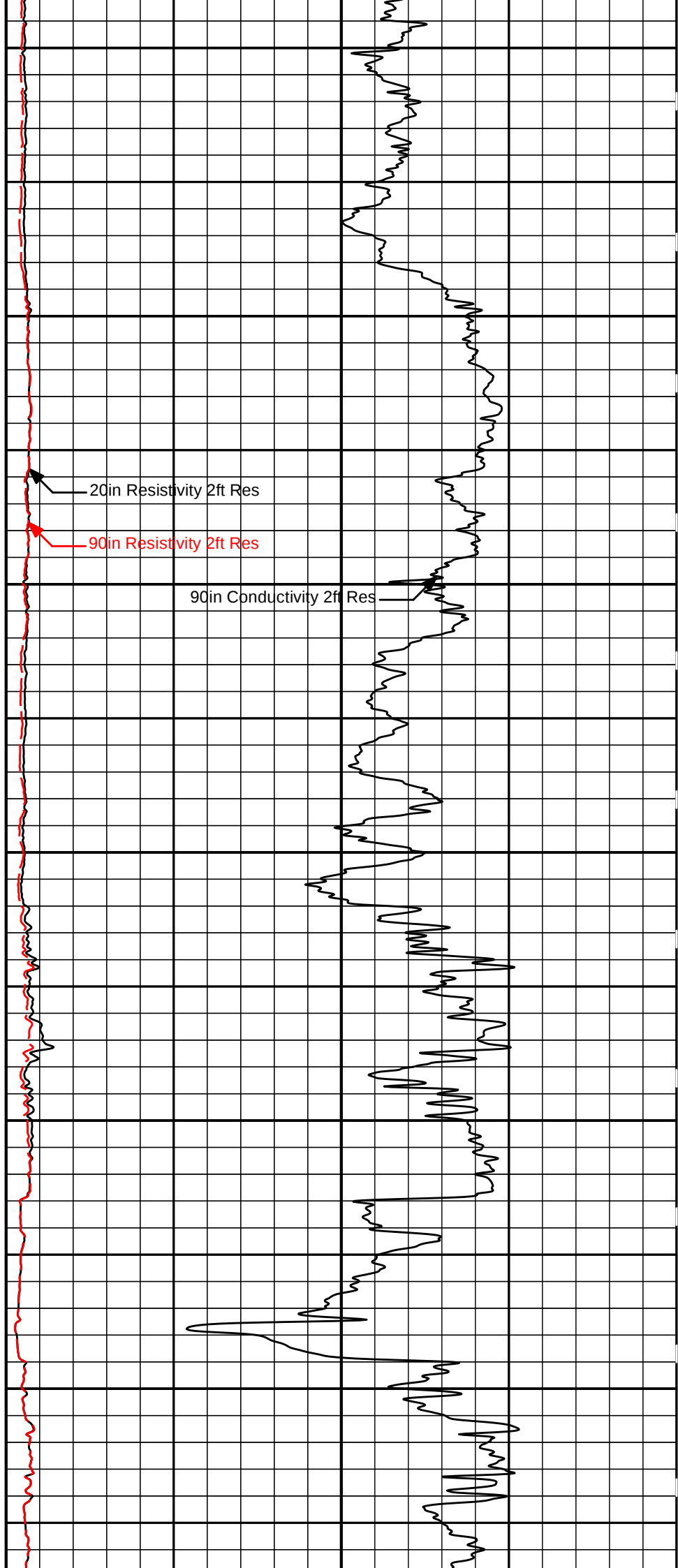
1200

1300

1400

1500

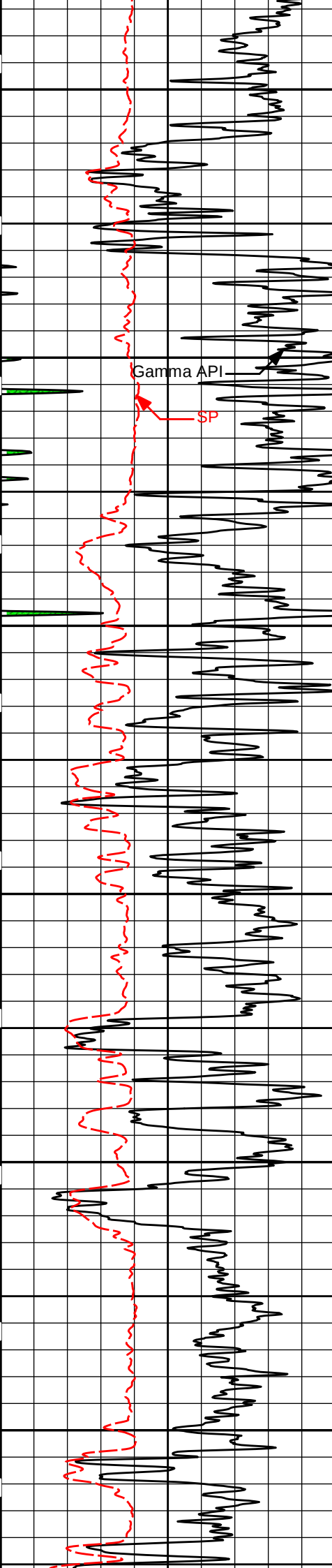
1600



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



1700

1800

1900

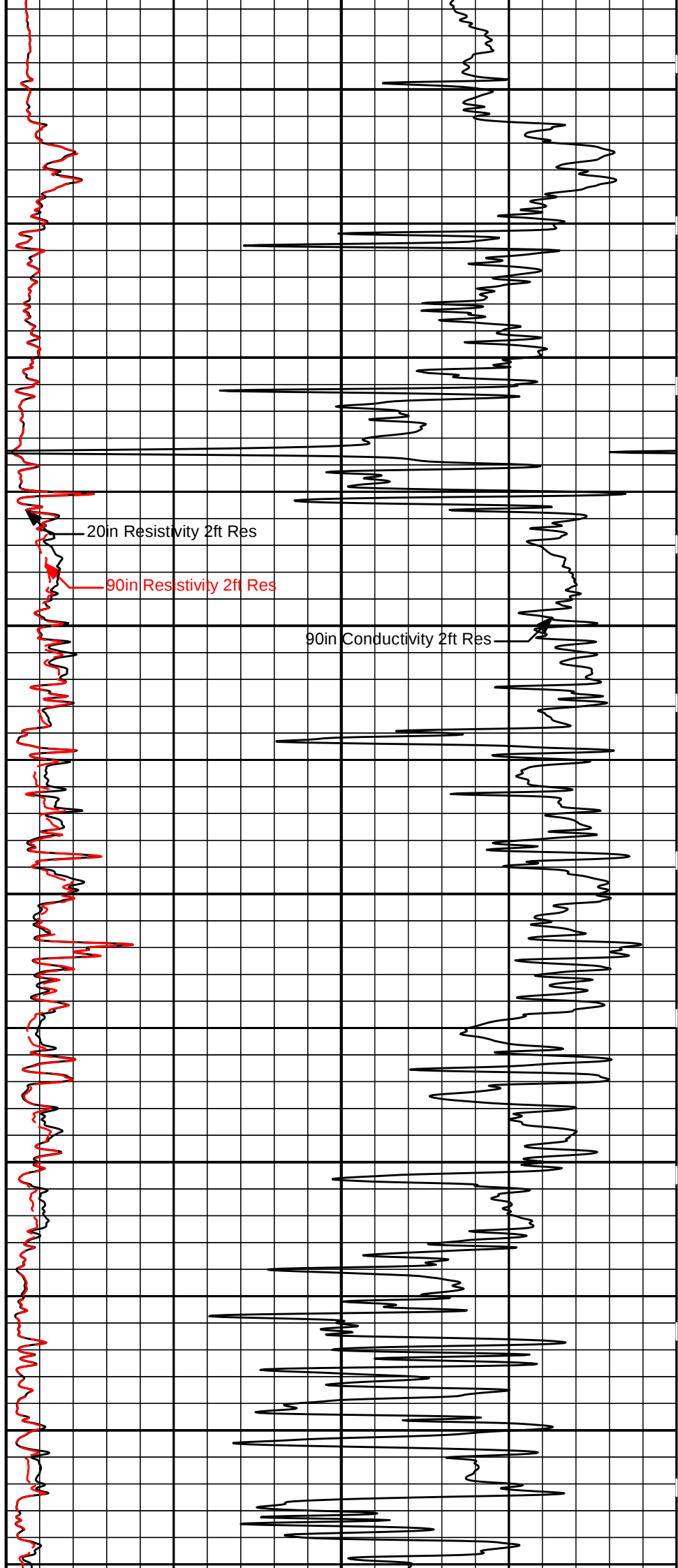
2000

2100

2200

Gamma API

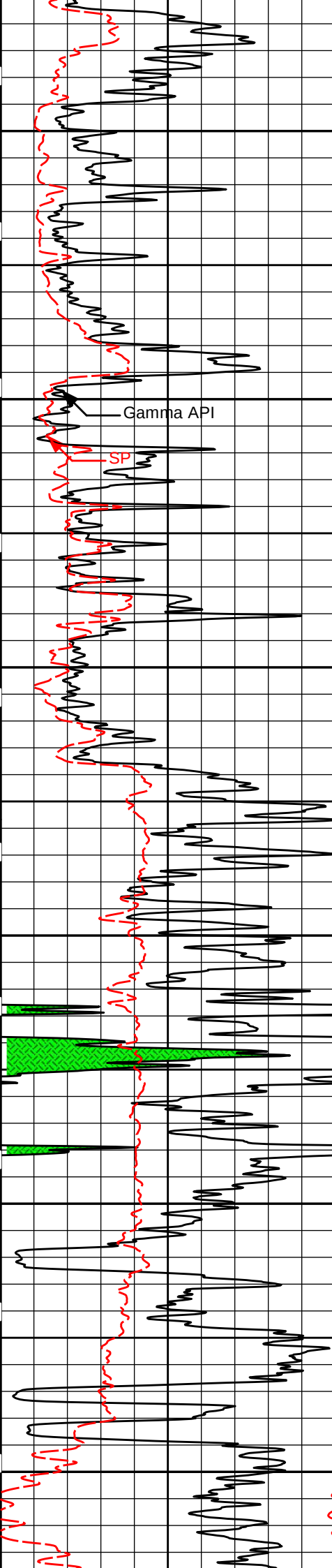
SP



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



2300

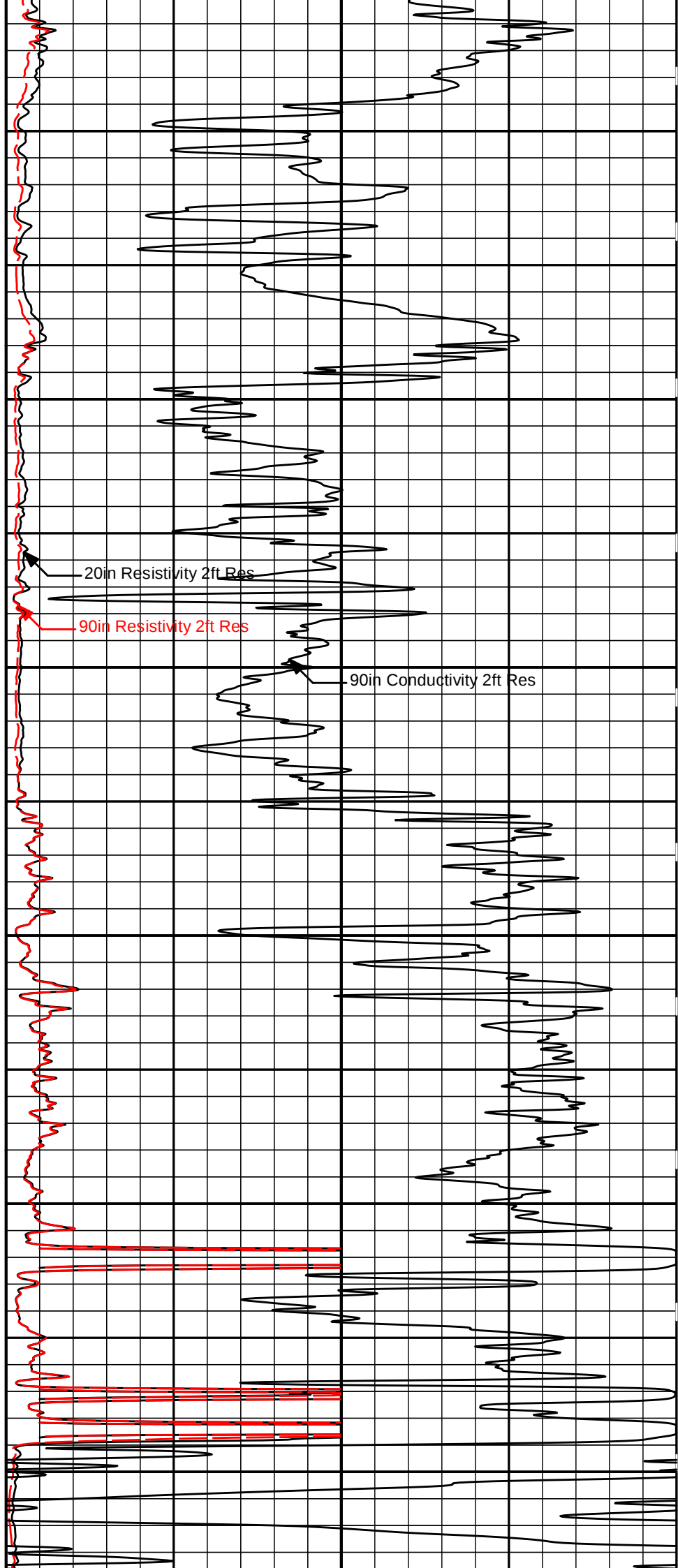
2400

2500

2600

2700

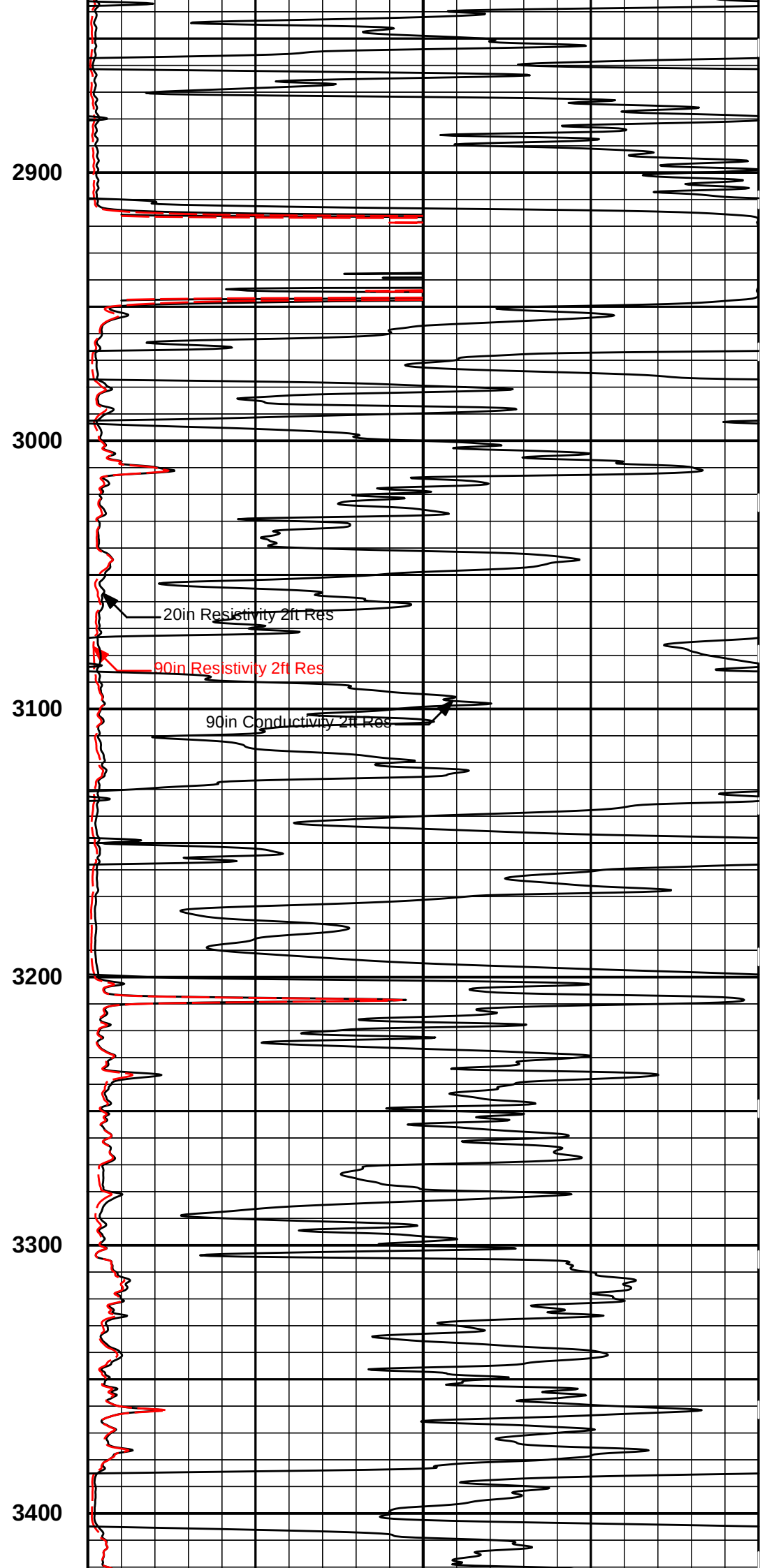
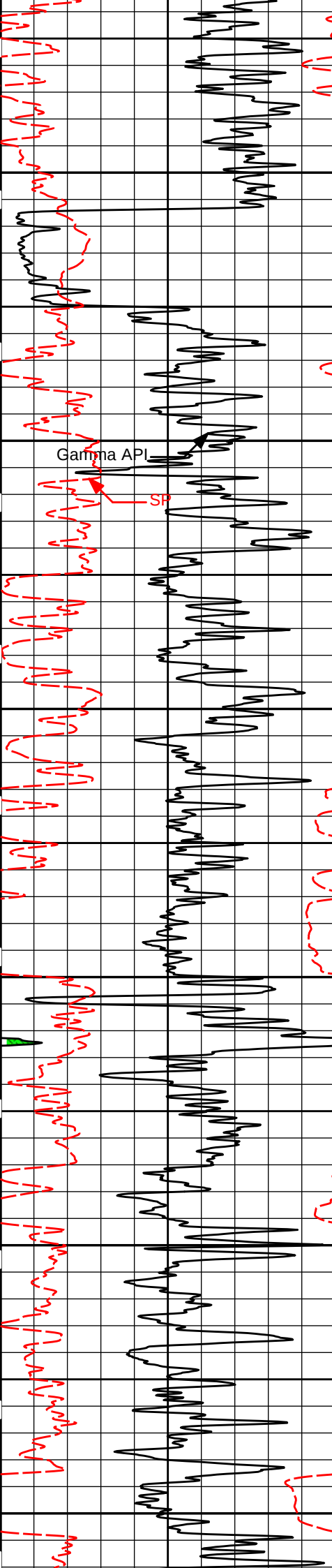
2800

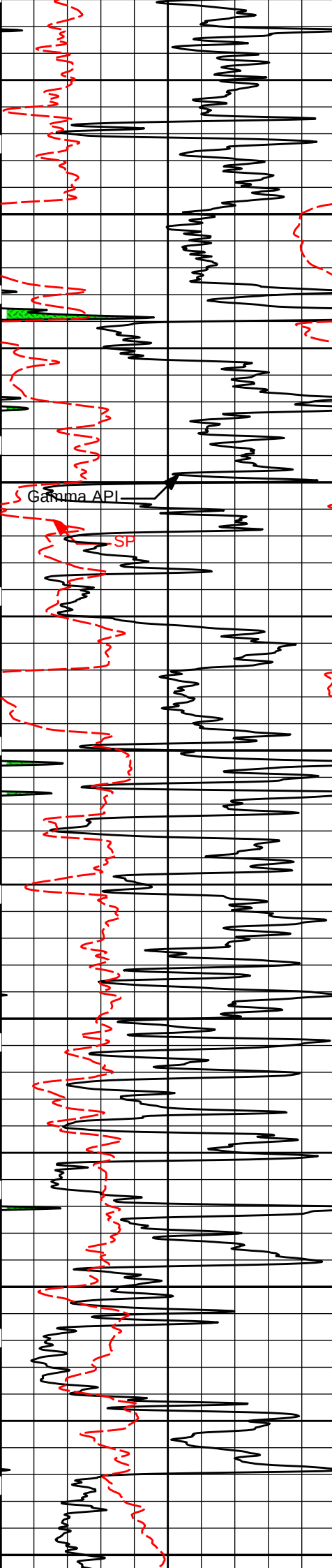


20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res





3500

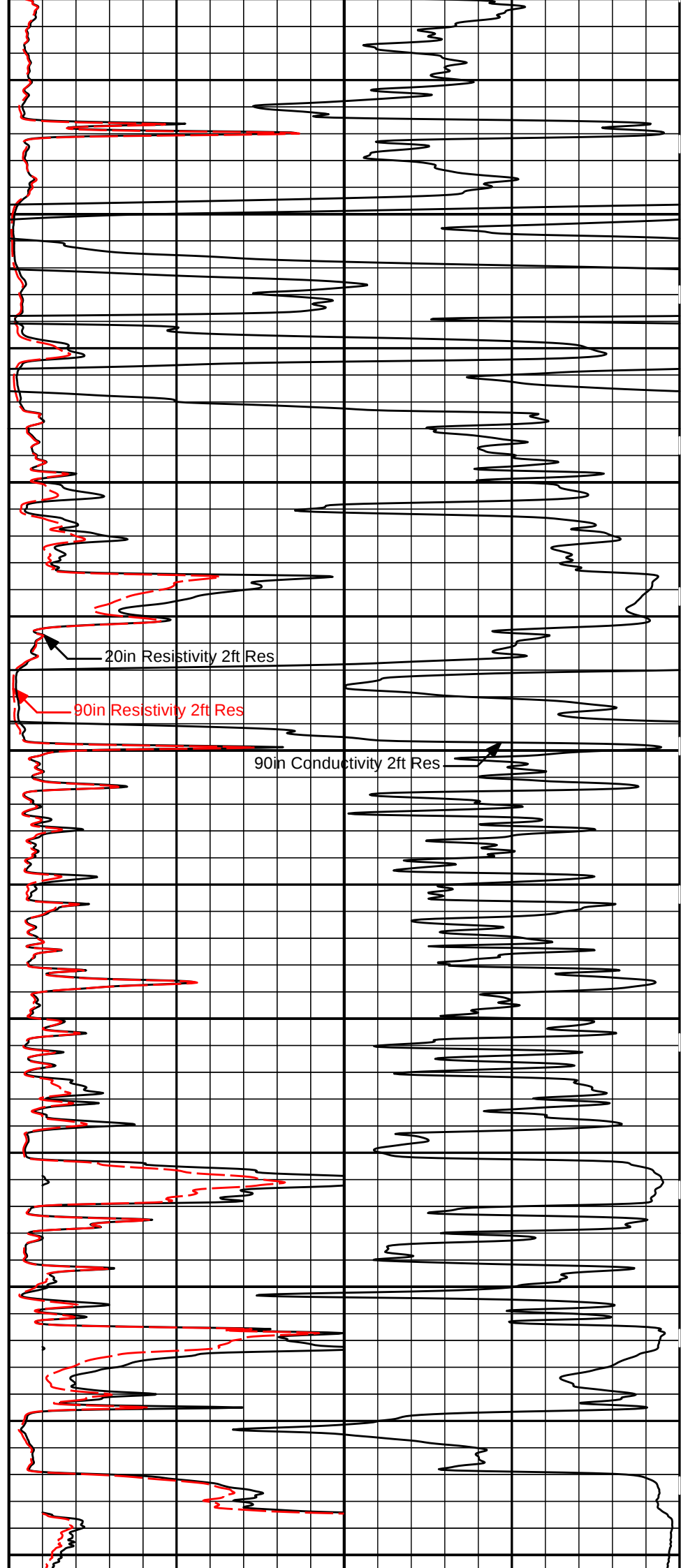
3600

3700

3800

3900

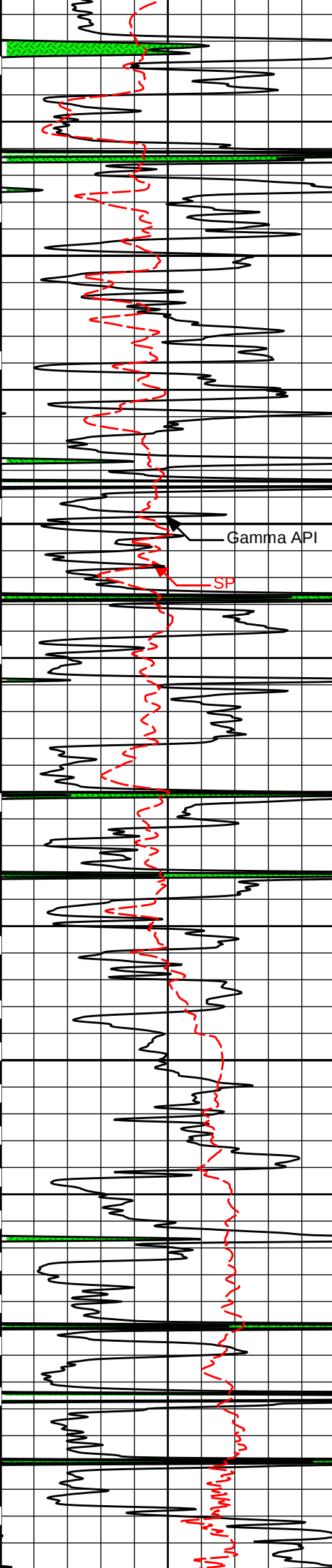
4000



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



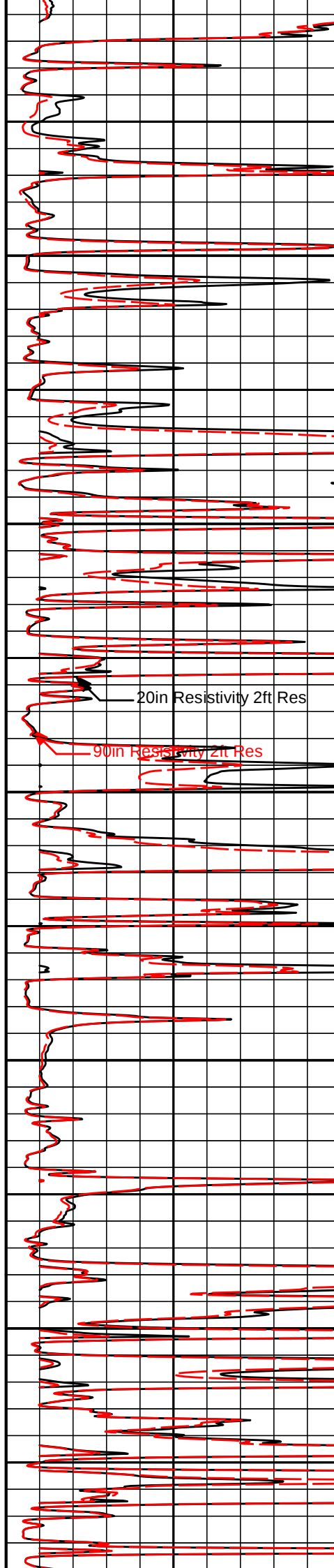
4100

4200

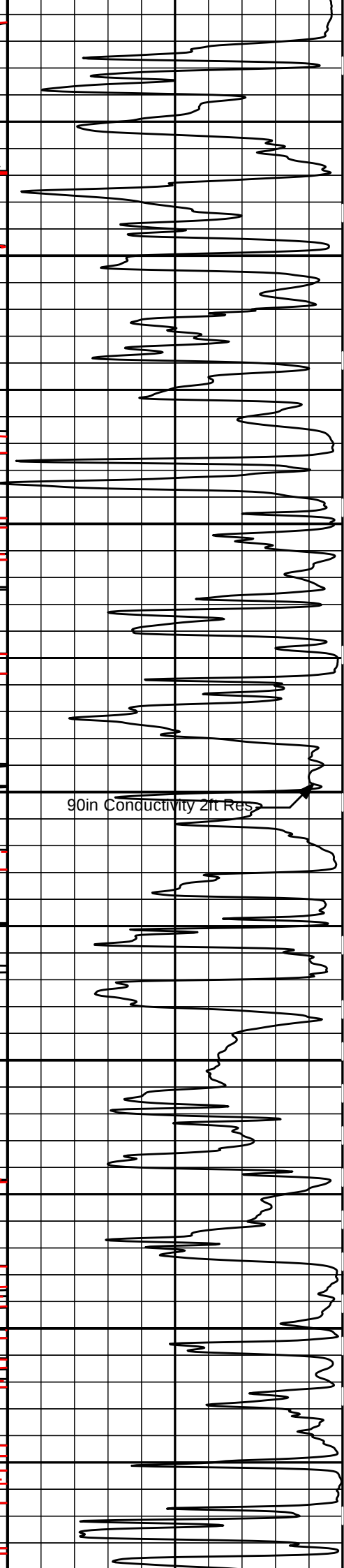
4300

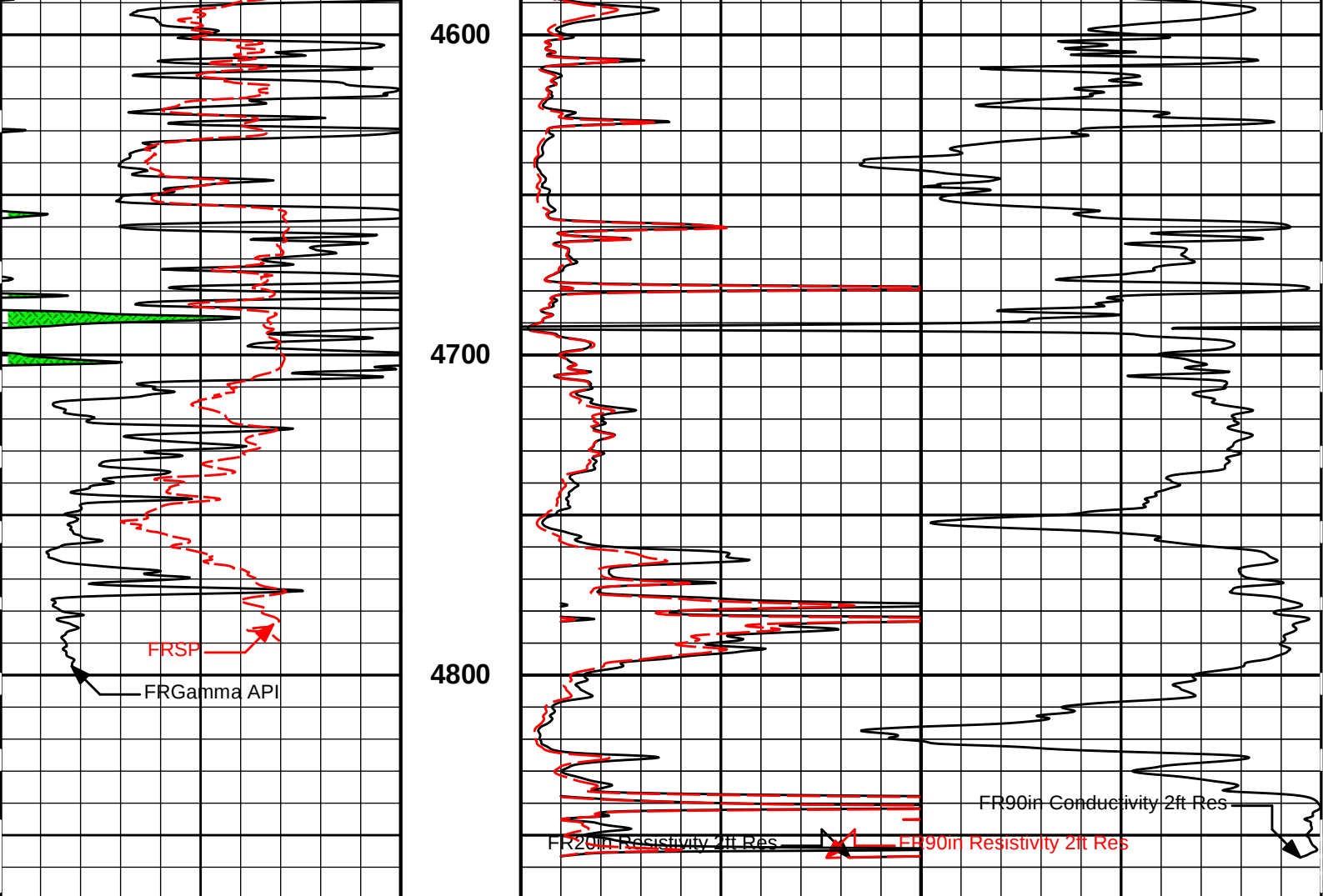
4400

4500



90in Conductivity 2ft Res





0	Gamma API	150	MD 1 : 600 ft	0	20in Resistivity 2ft Res	50	
	api				ohm-metre		
	SP			0	90in Resistivity 2ft Res	50	
	-]20[+				ohm-metre		
				1000	90in Conductivity 2ft Res		0
					mmho per metre		

HALLIBURTON

Plot Time: 03-Mar-15 03:02:16
Plot Range: 280 ft to 4869.92 ft
Data: DEWEY_TRUST_1-7\Well Based\CASING\
Plot File: \\-LOCAL-\\DEWEY_TRUST_1-7\0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BN\ACRTIACRT_2_lib

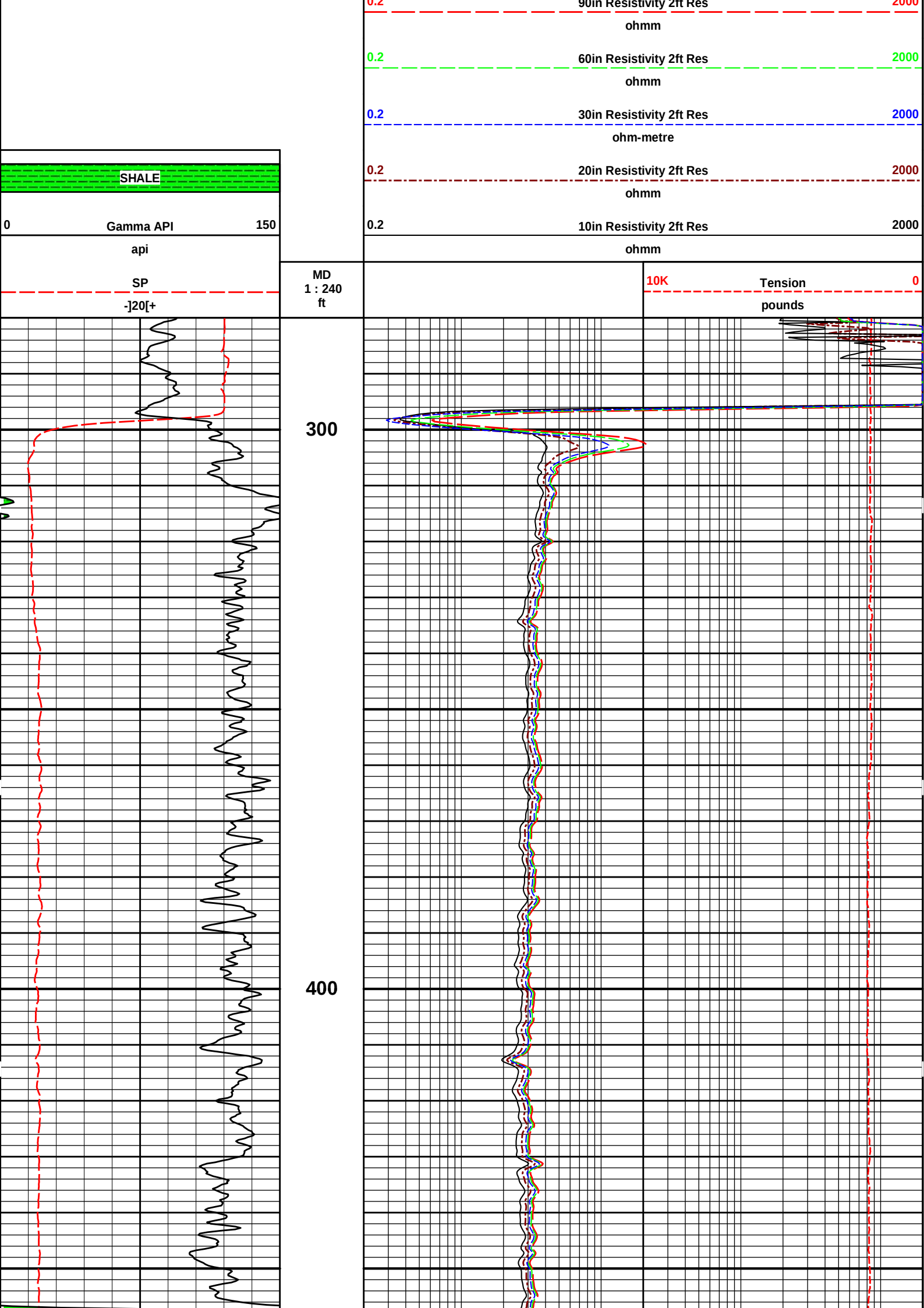
2 INCH MAIN LOG

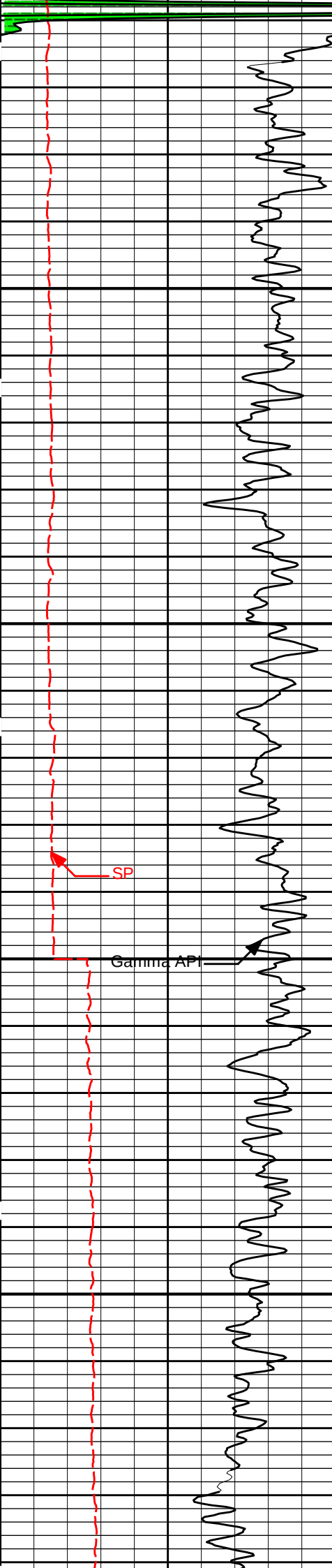
HALLIBURTON

Plot Time: 03-Mar-15 03:02:16
Plot Range: 280 ft to 4869.92 ft
Data: DEWEY_TRUST_1-7\Well Based\CASING\
Plot File: \\-LOCAL-\\DEWEY_TRUST_1-7\0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BN\ACRTIACRT_5_main_lib

5 INCH MAIN LOG

MEASURED DEPTH
MAIN SECTION 5" PER 100'





500

600

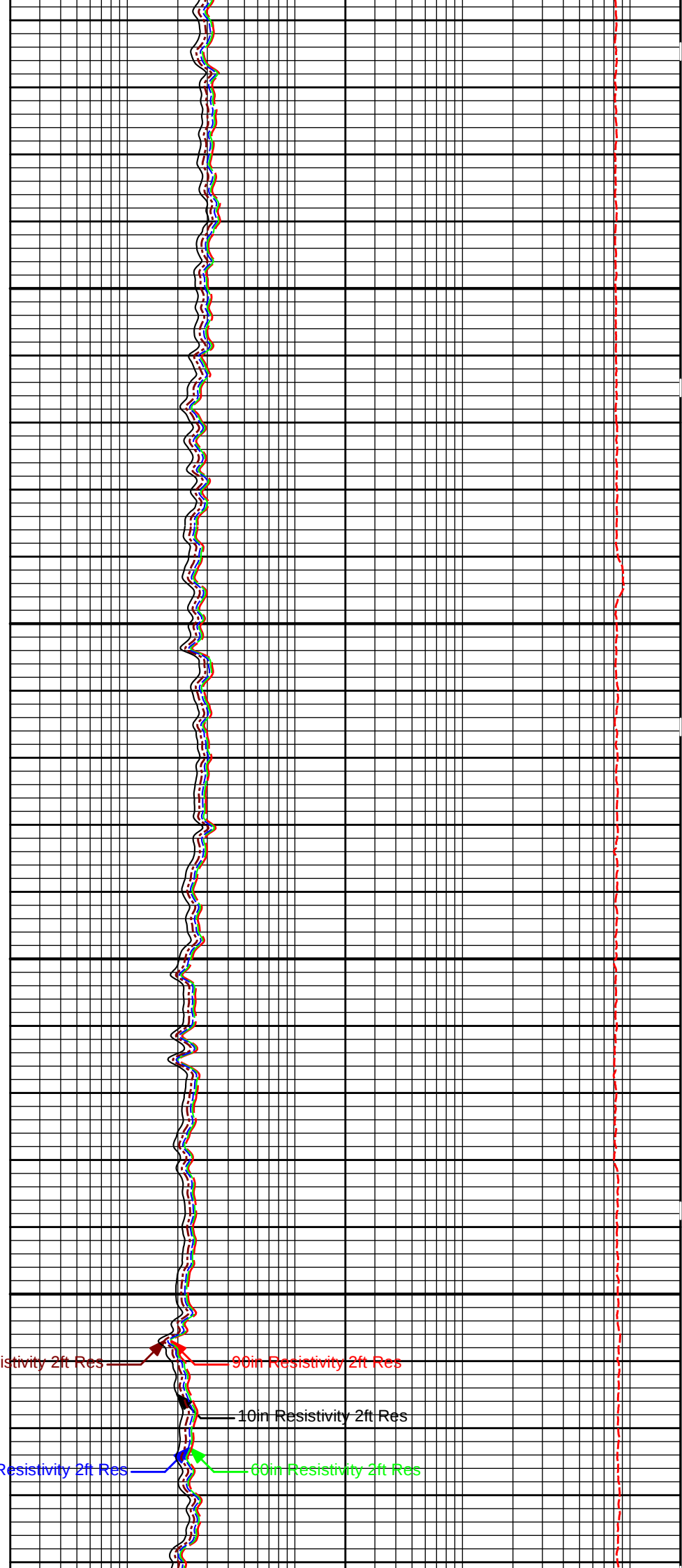
20in Resistivity 2ft Res

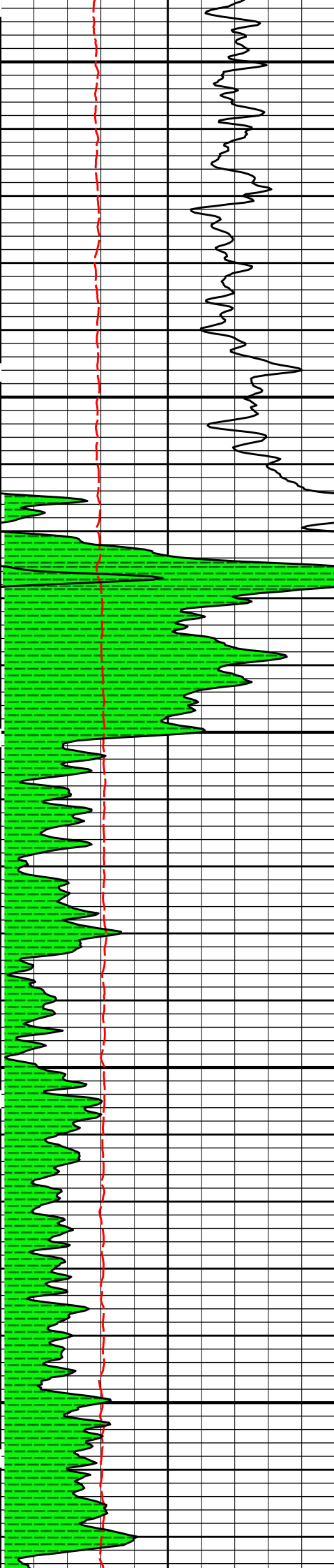
30in Resistivity 2ft Res

90in Resistivity 2ft Res

10in Resistivity 2ft Res

60in Resistivity 2ft Res

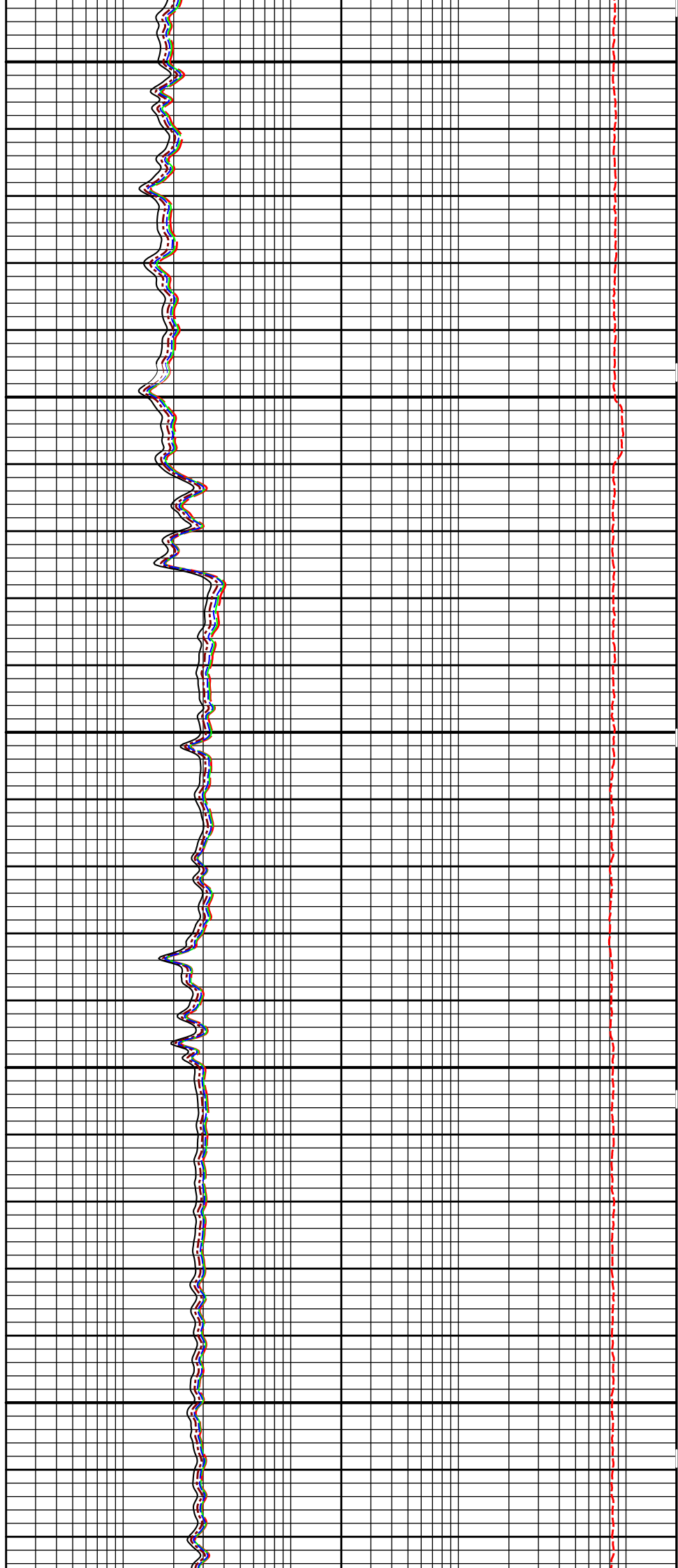


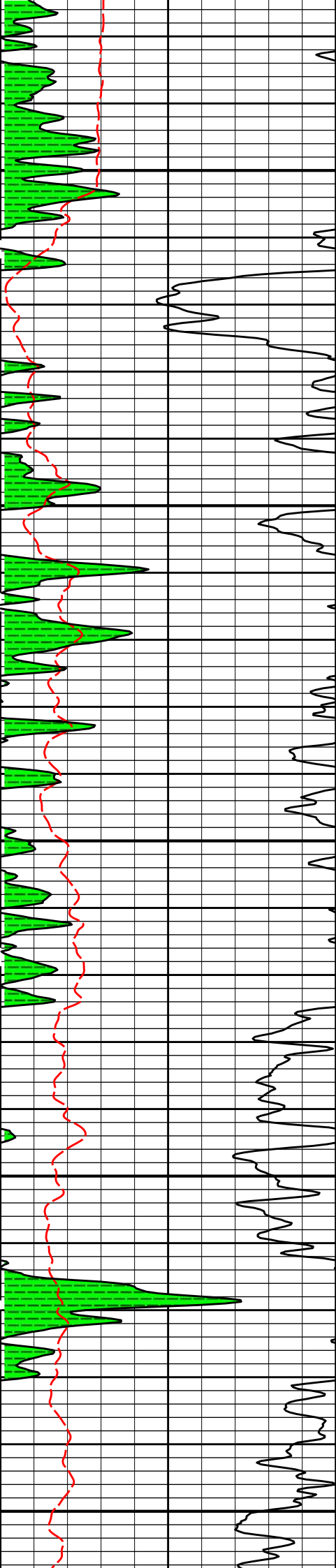


700

800

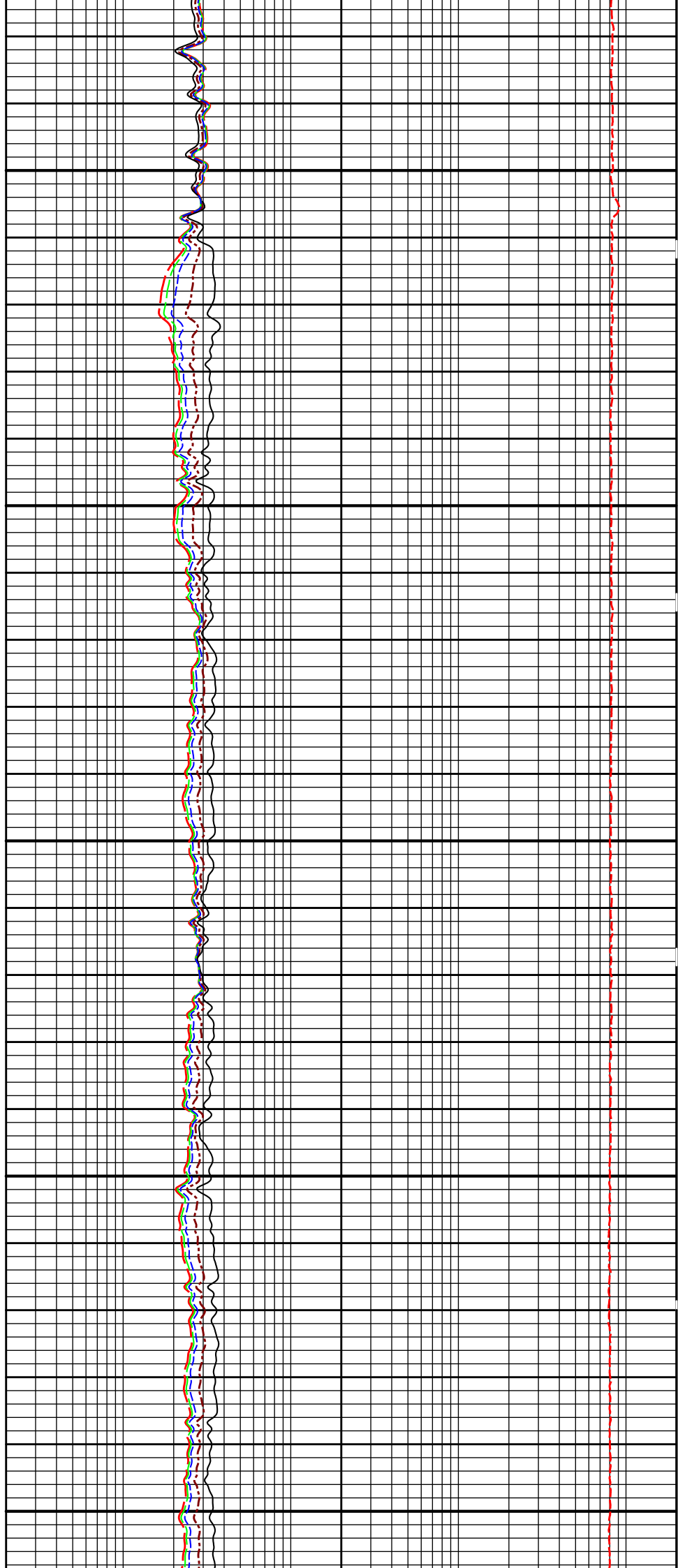
900

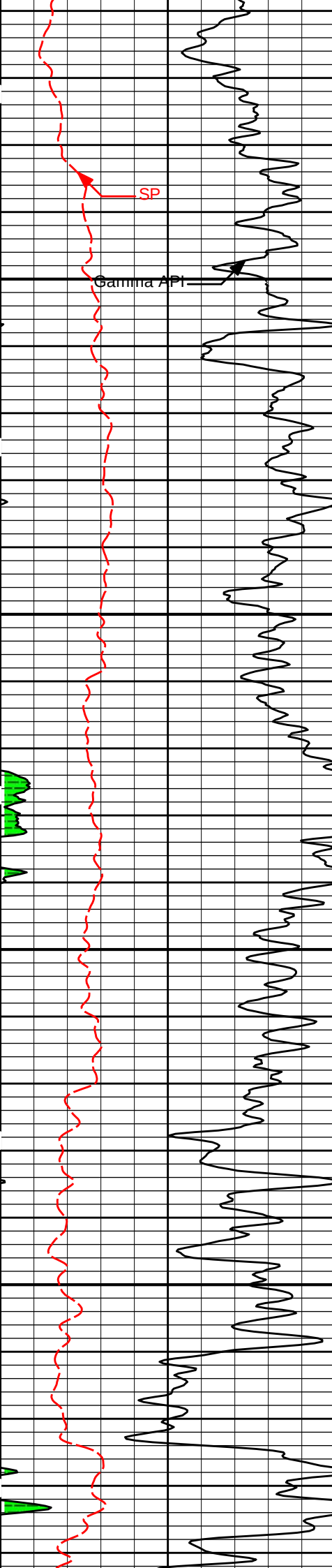




1000

1100





1200

20in Resistivity 2ft Res

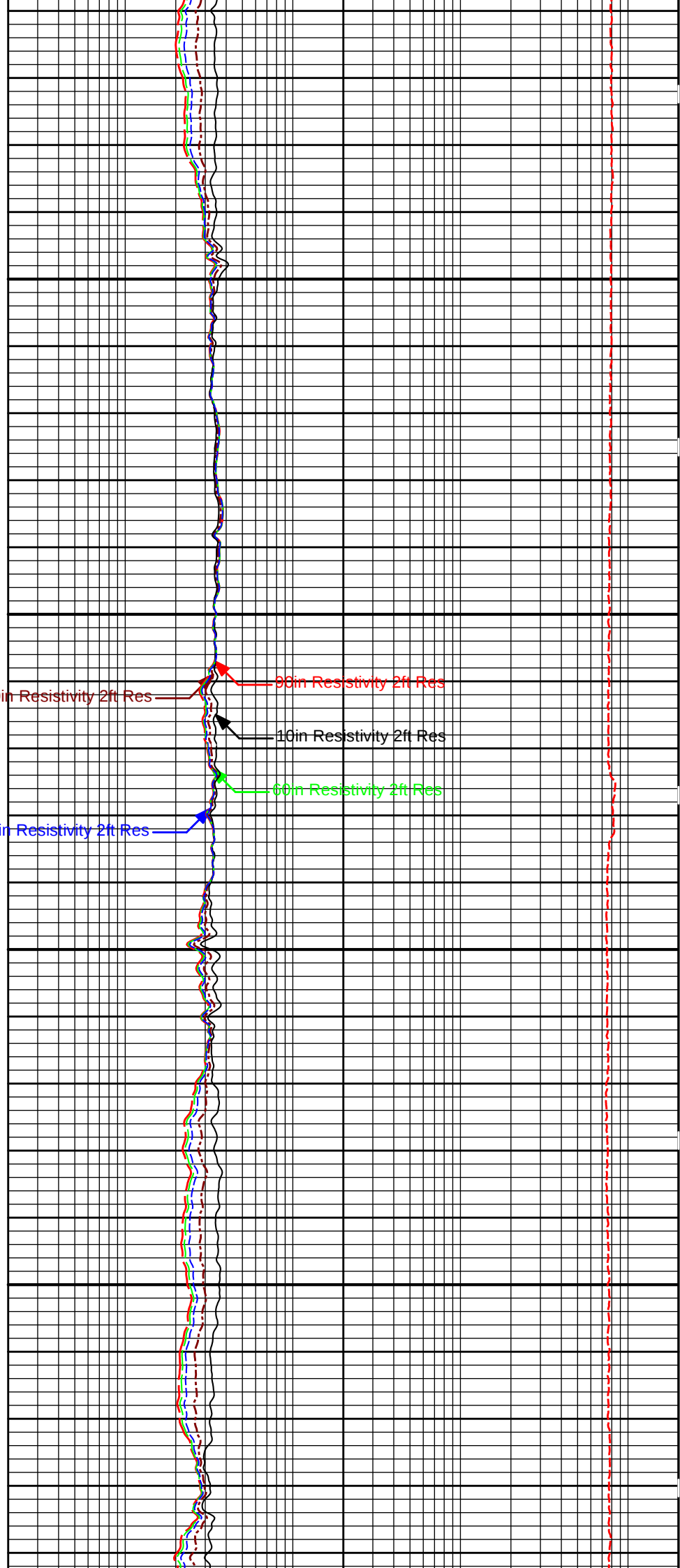
90in Resistivity 2ft Res

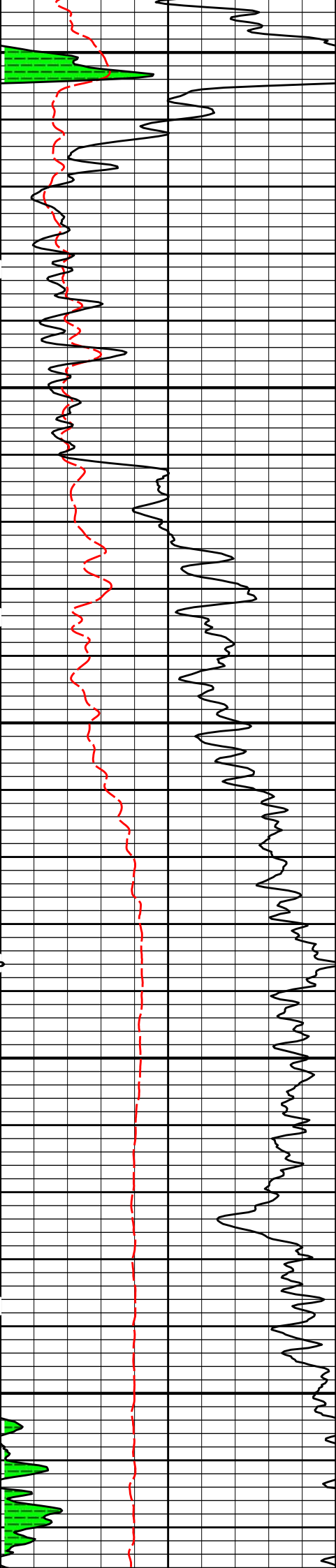
10in Resistivity 2ft Res

60in Resistivity 2ft Res

30in Resistivity 2ft Res

1300

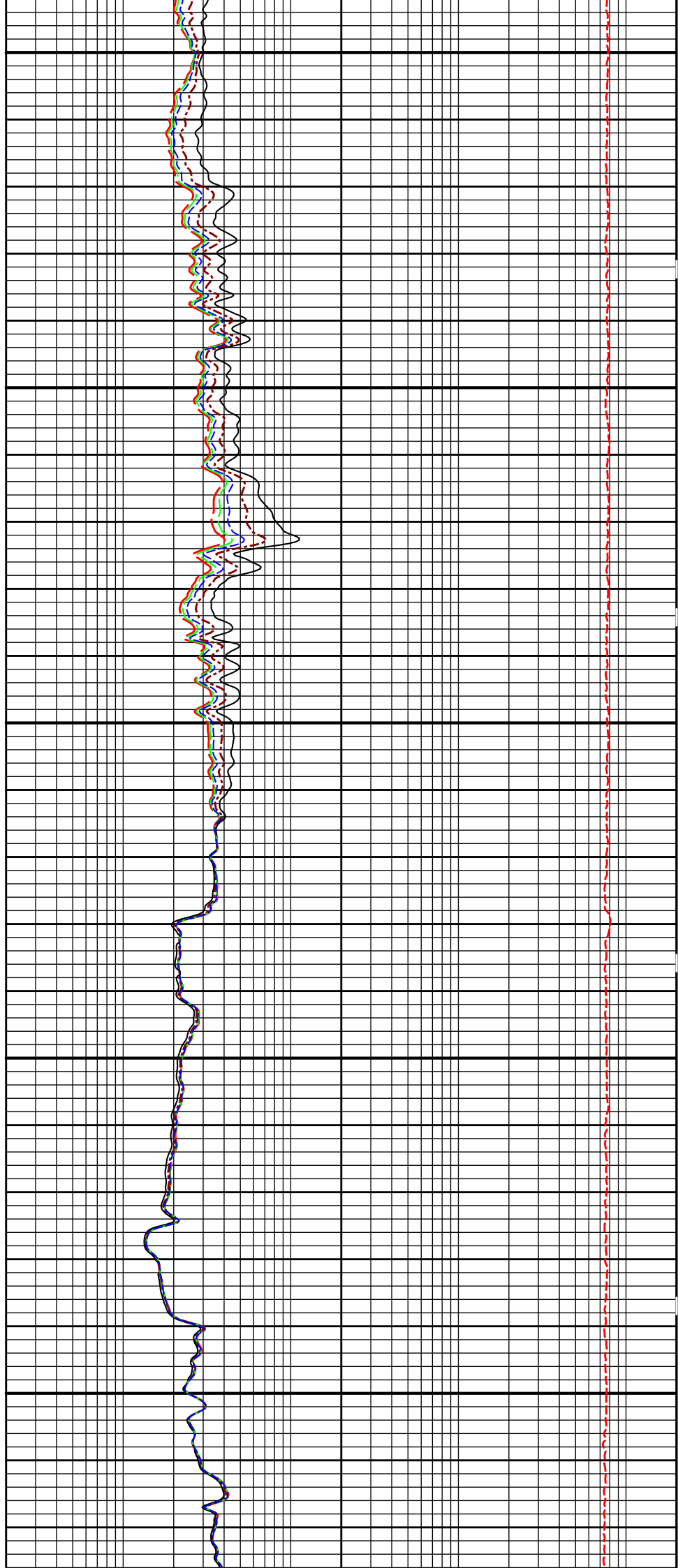


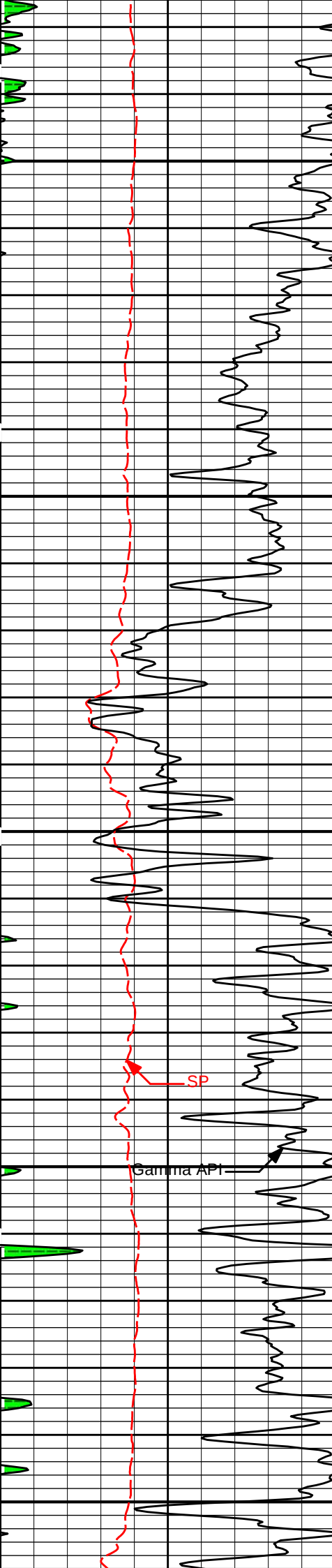


1400

1500

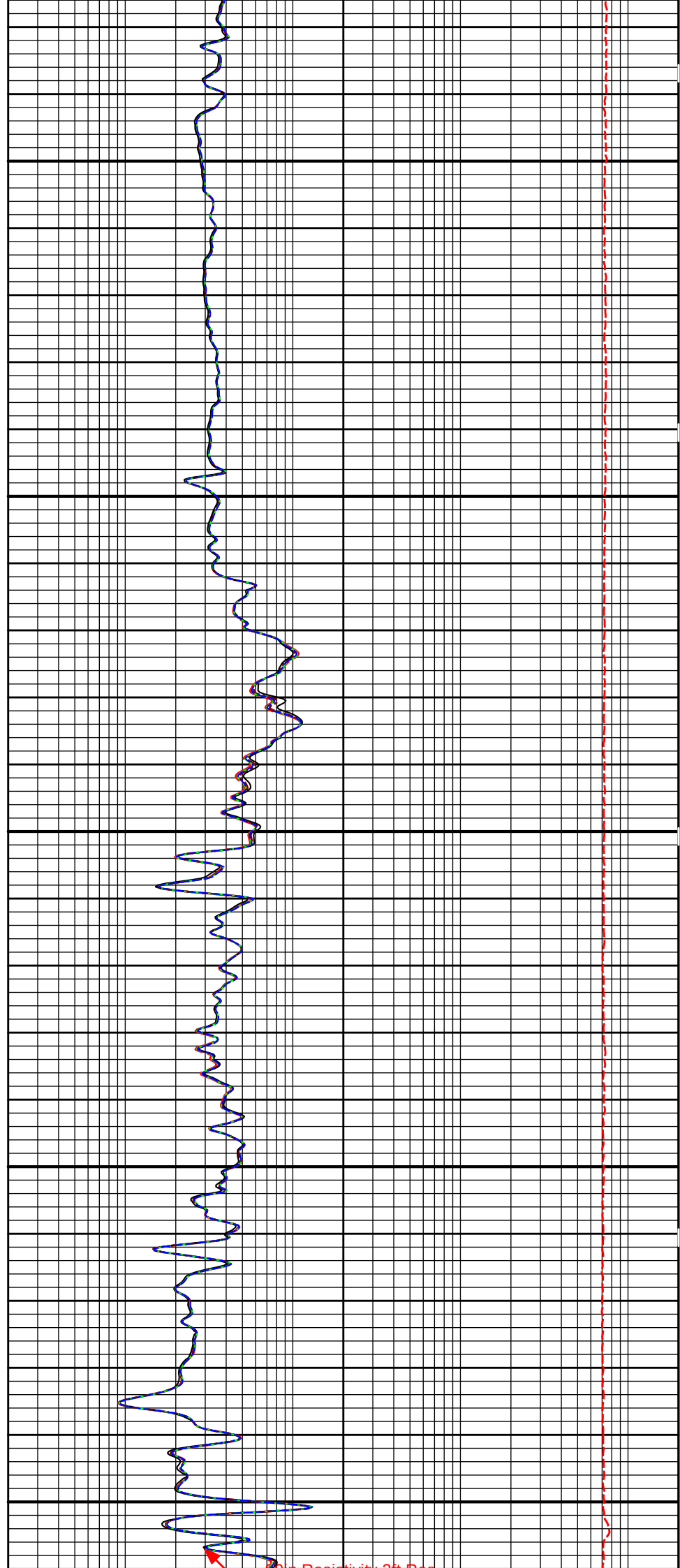
1600

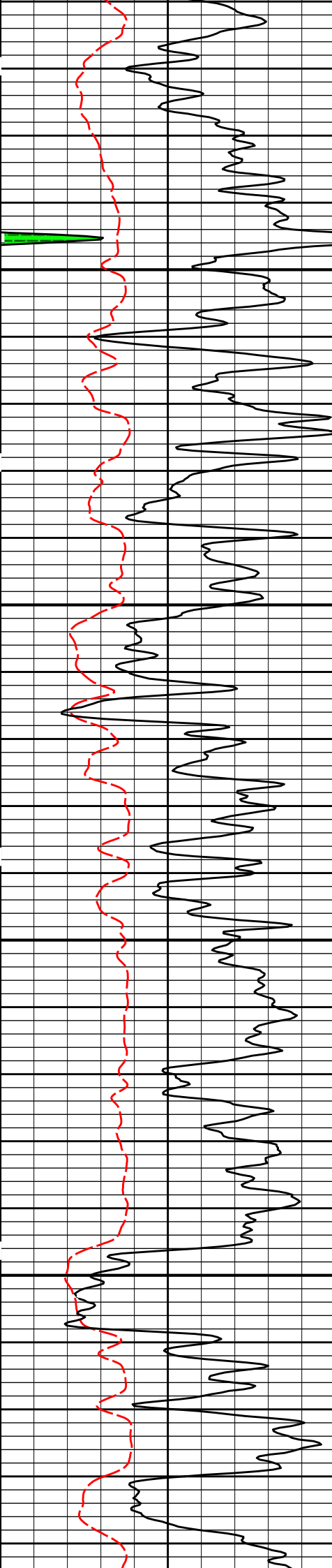




1700

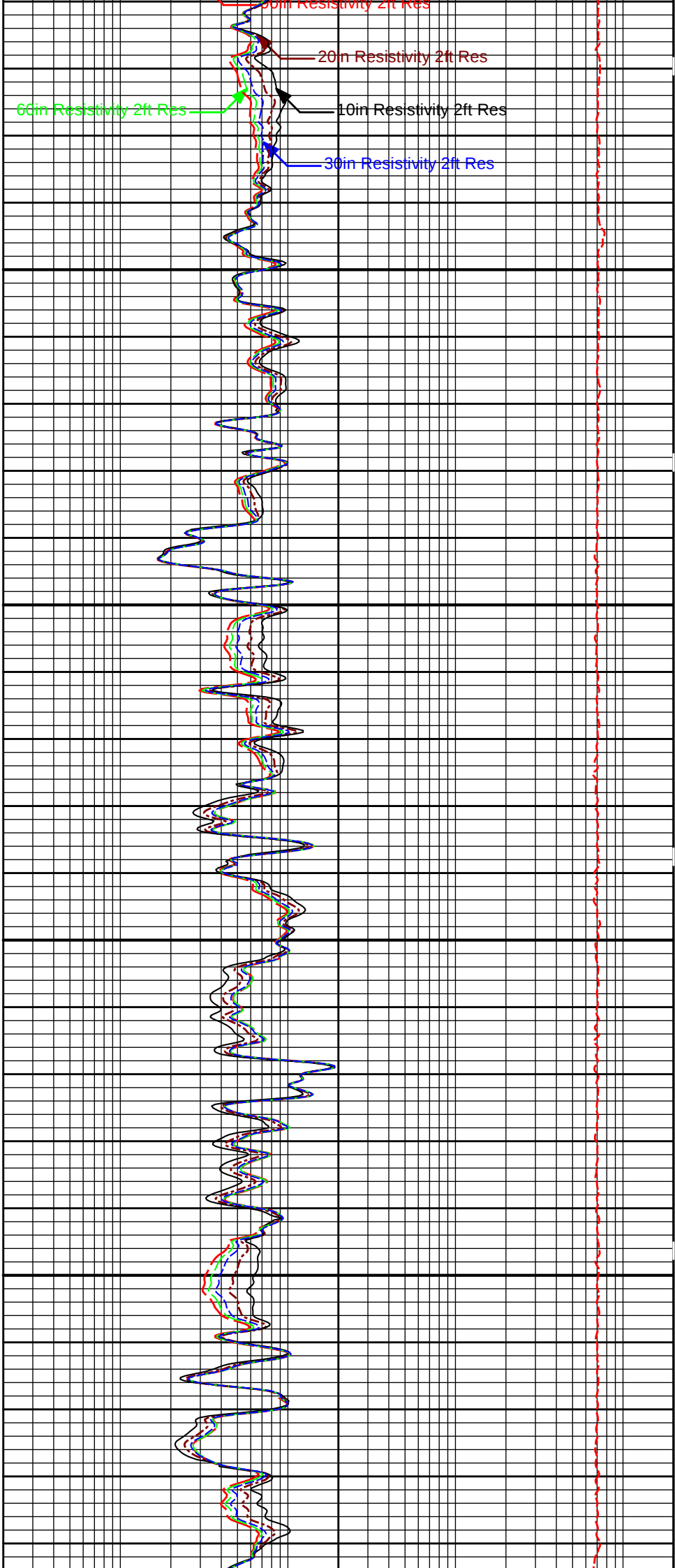
1800

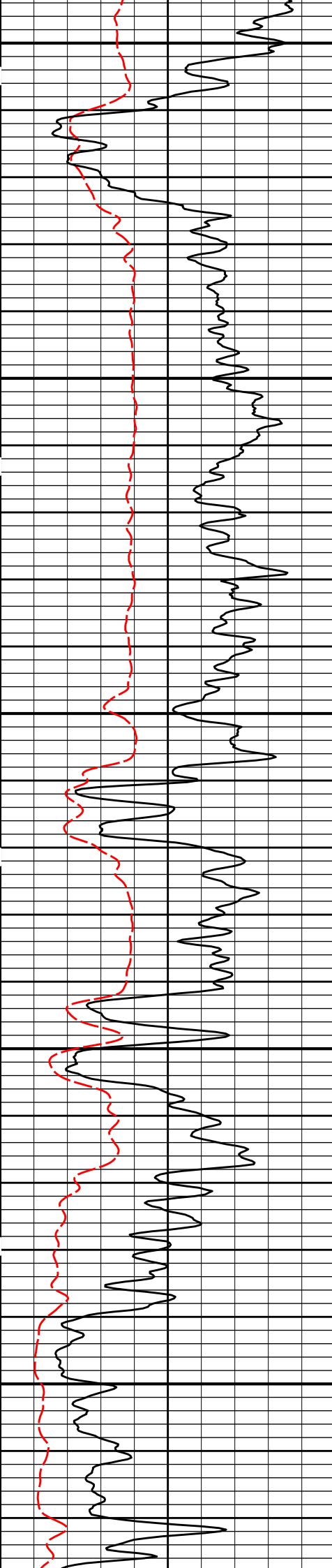




1900

2000

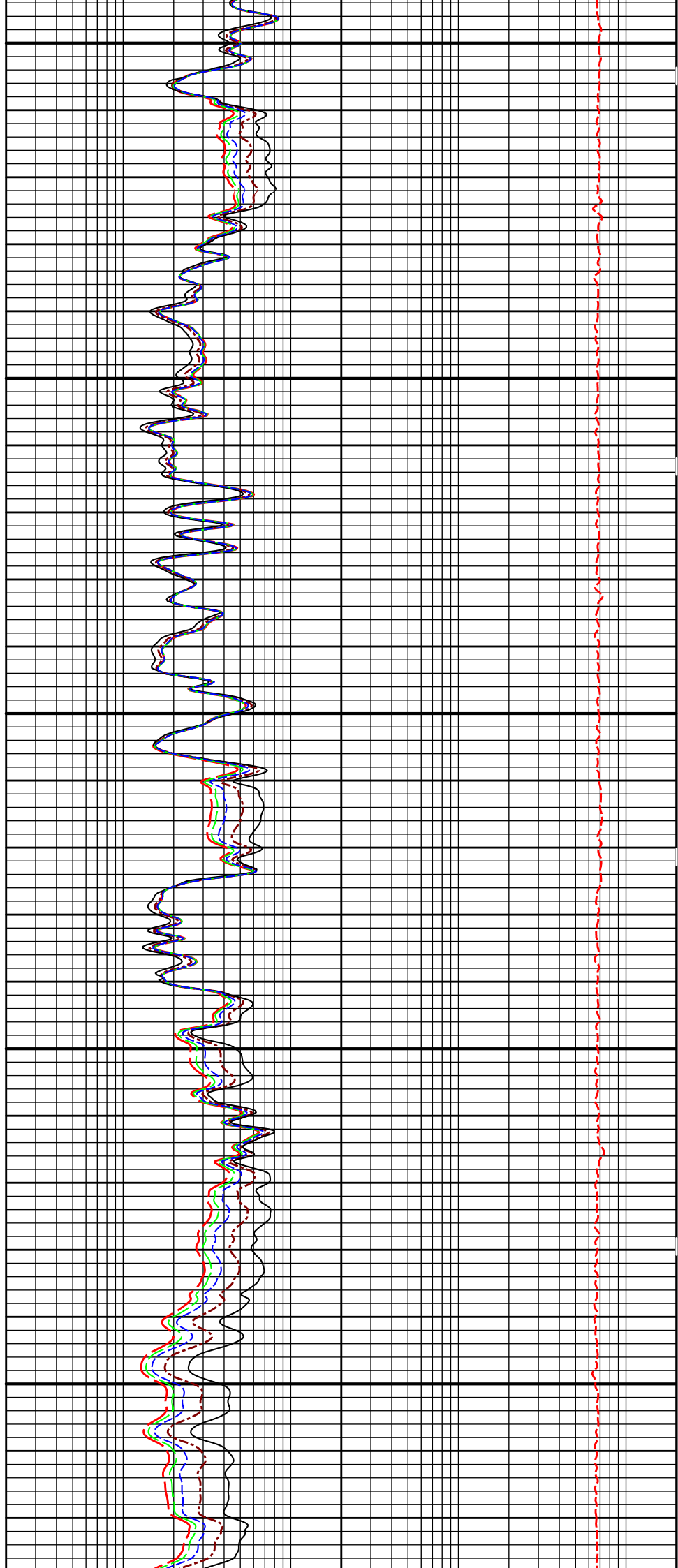


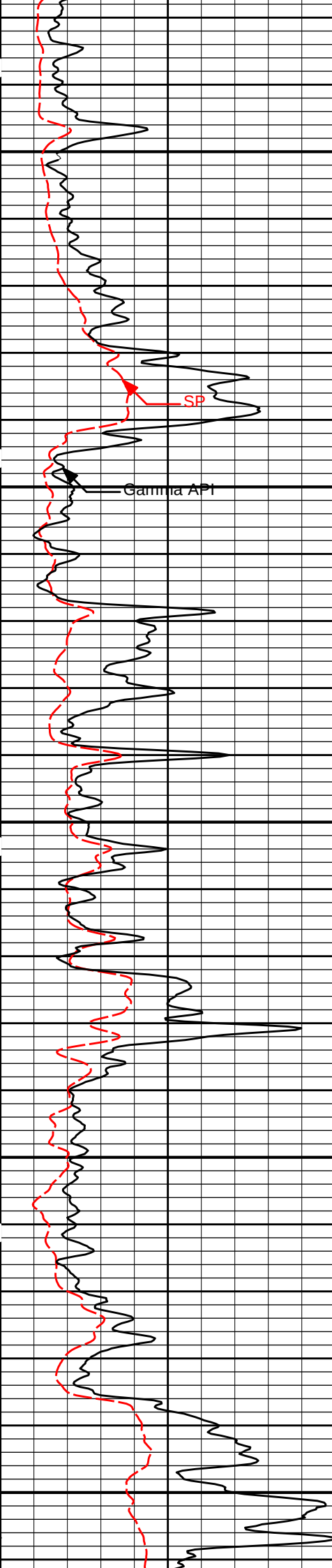


2100

2200

2300

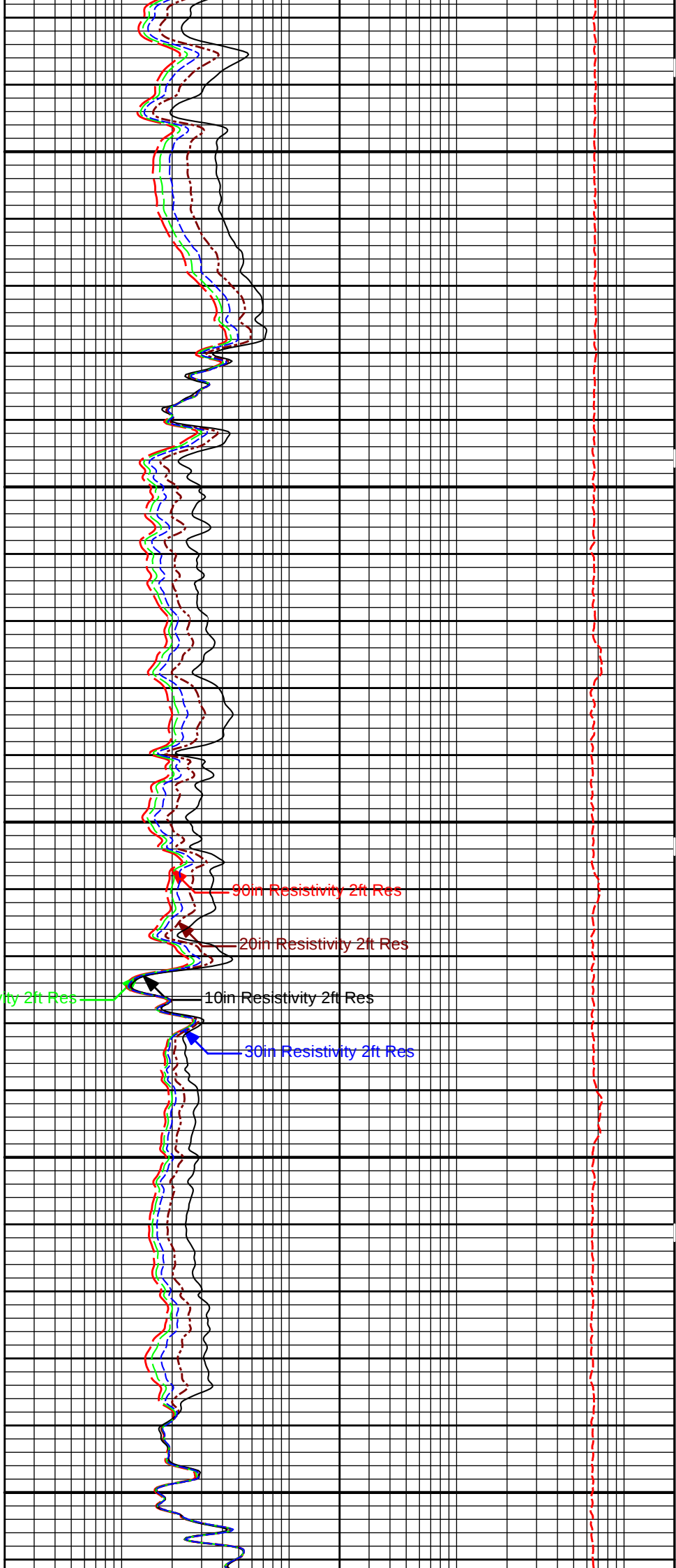




2400

2500

60in Resistivity 2ft Res

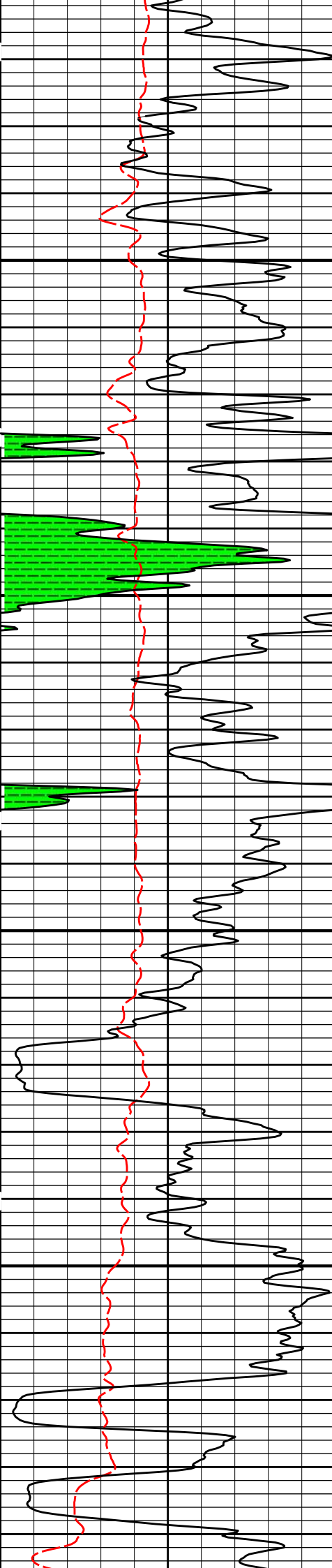


90in Resistivity 2ft Res

20in Resistivity 2ft Res

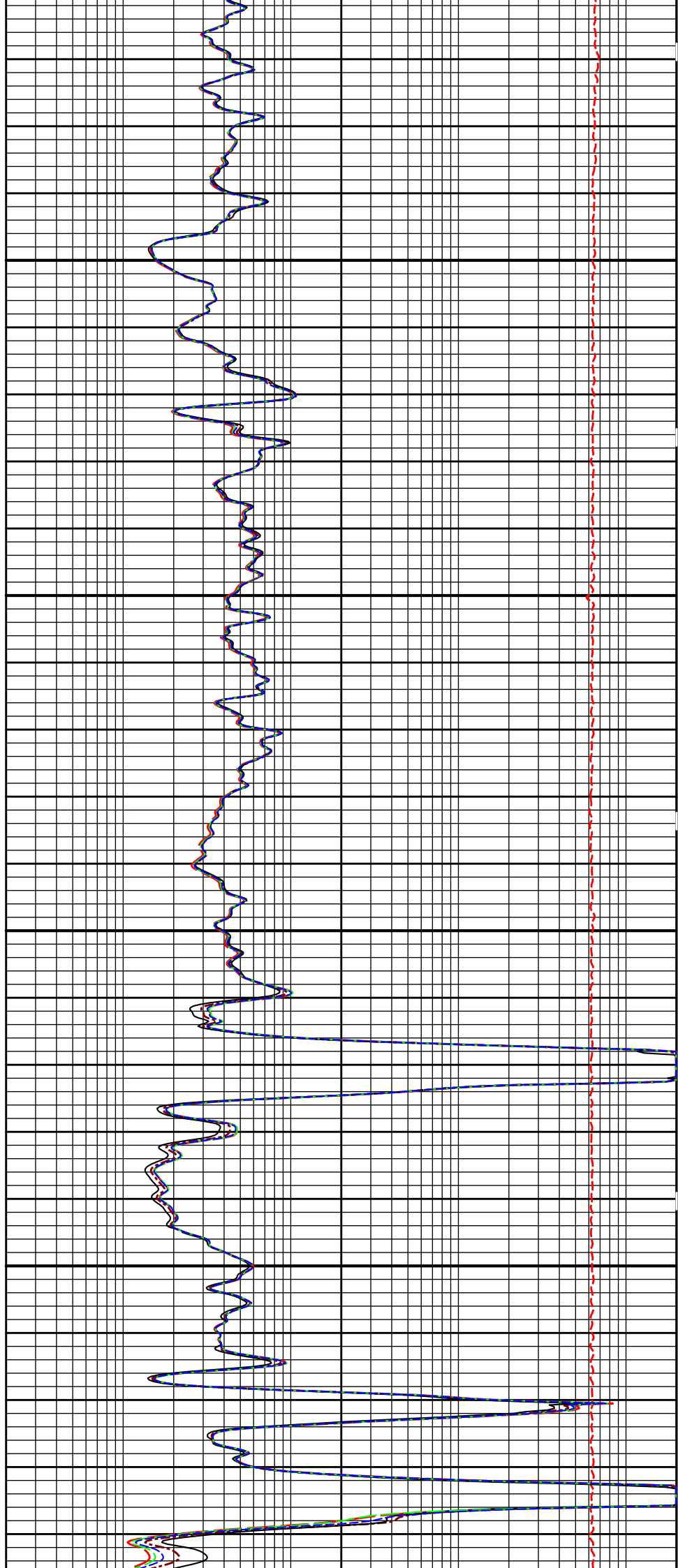
10in Resistivity 2ft Res

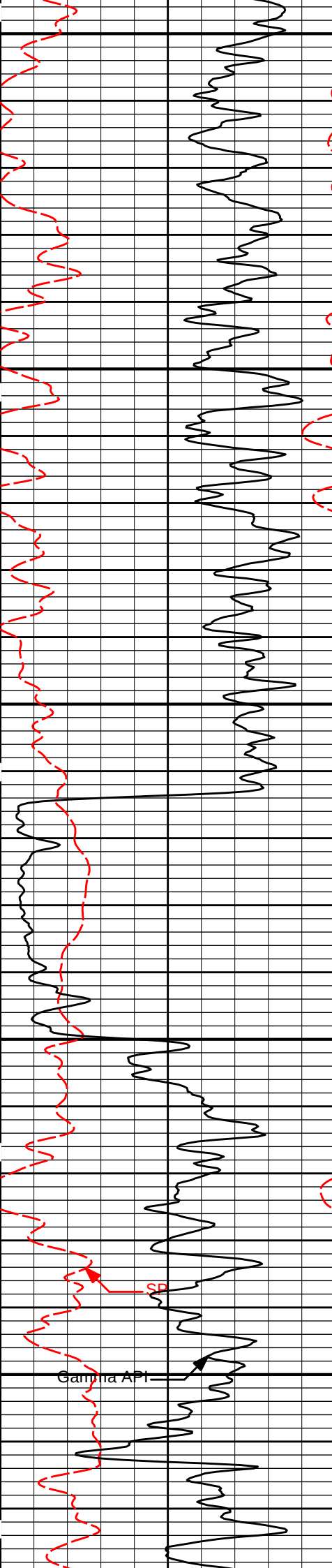
30in Resistivity 2ft Res



2600

2700

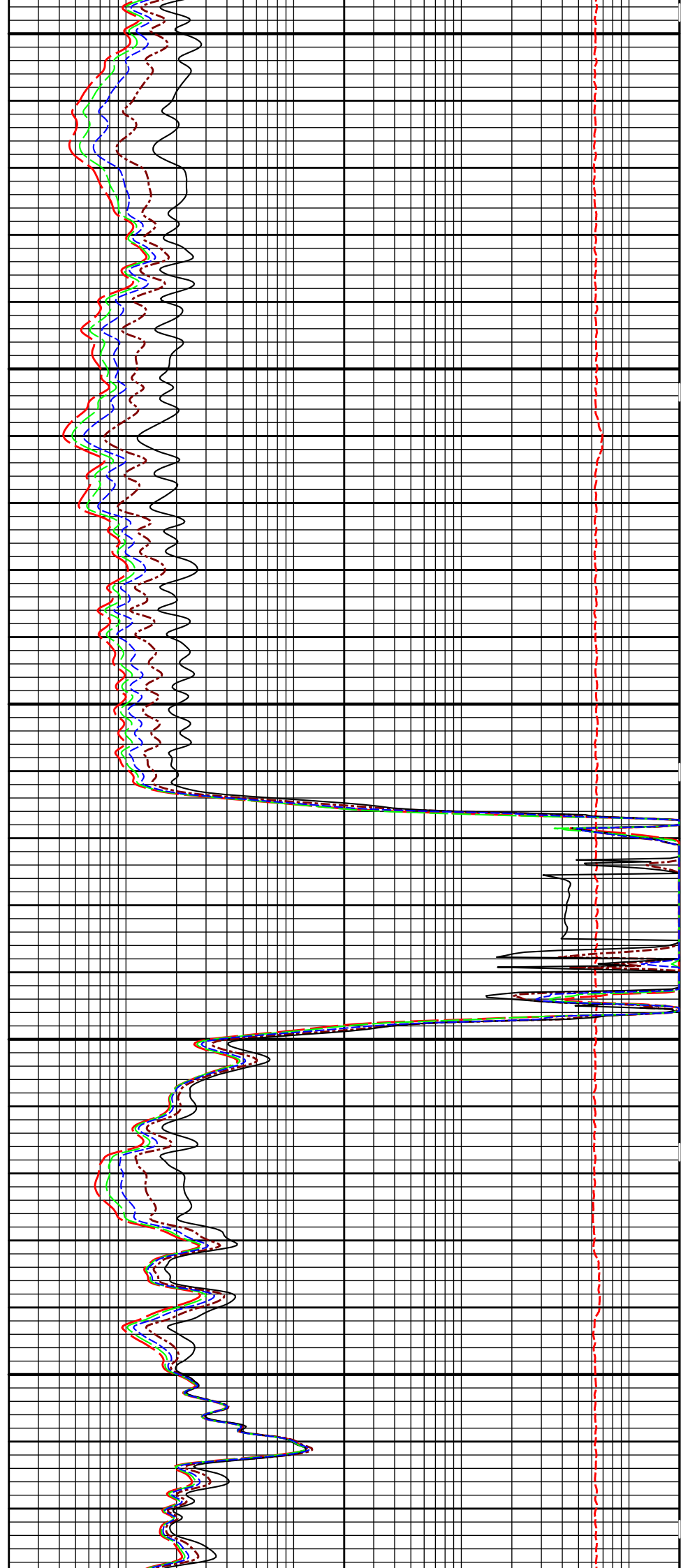


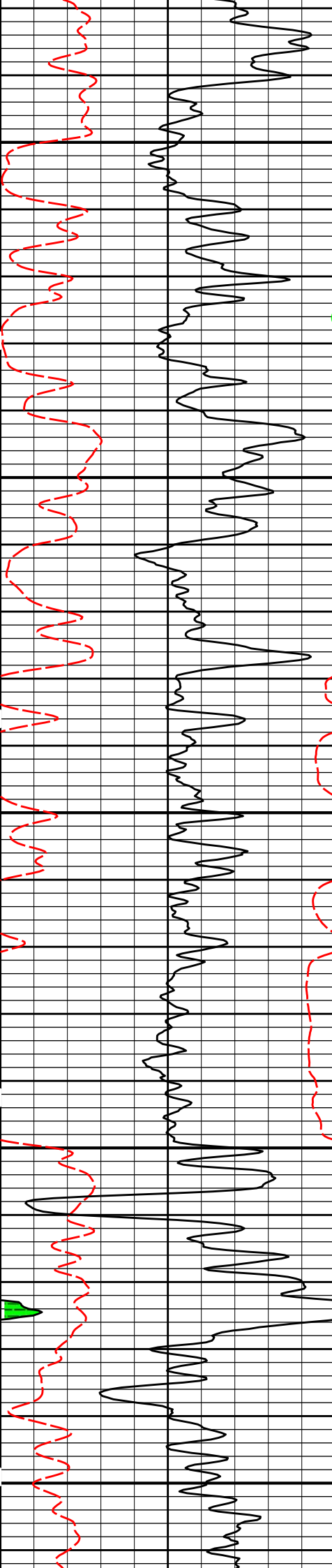


2800

2900

3000

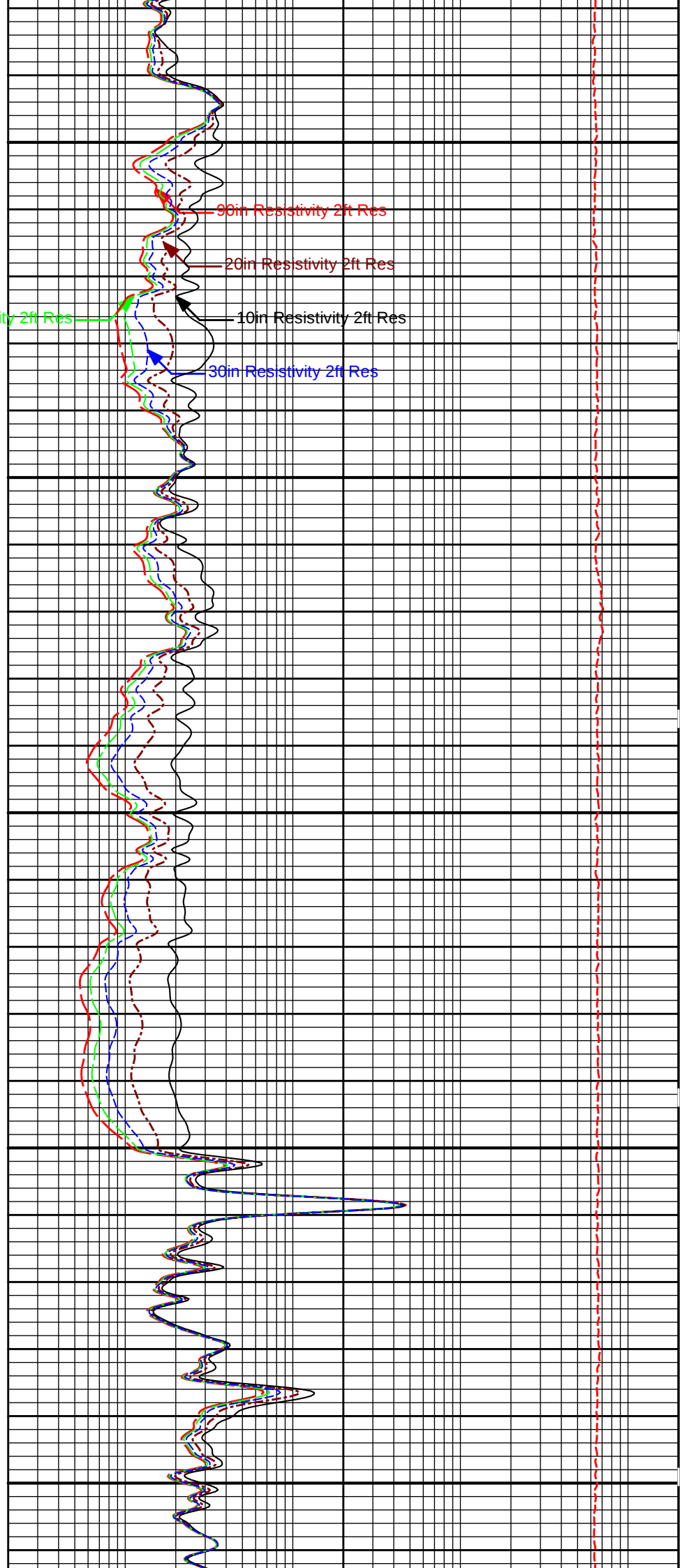


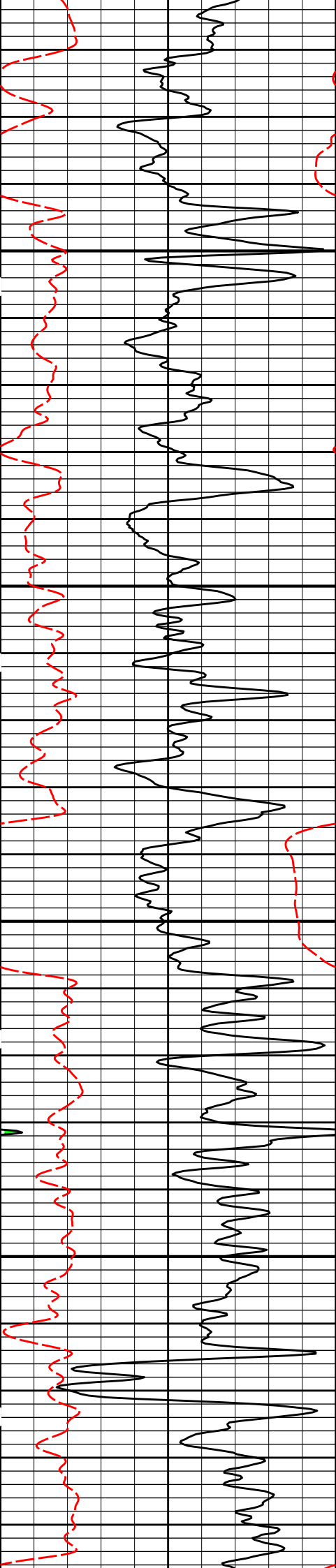


60in Resistivity 2ft Res

3100

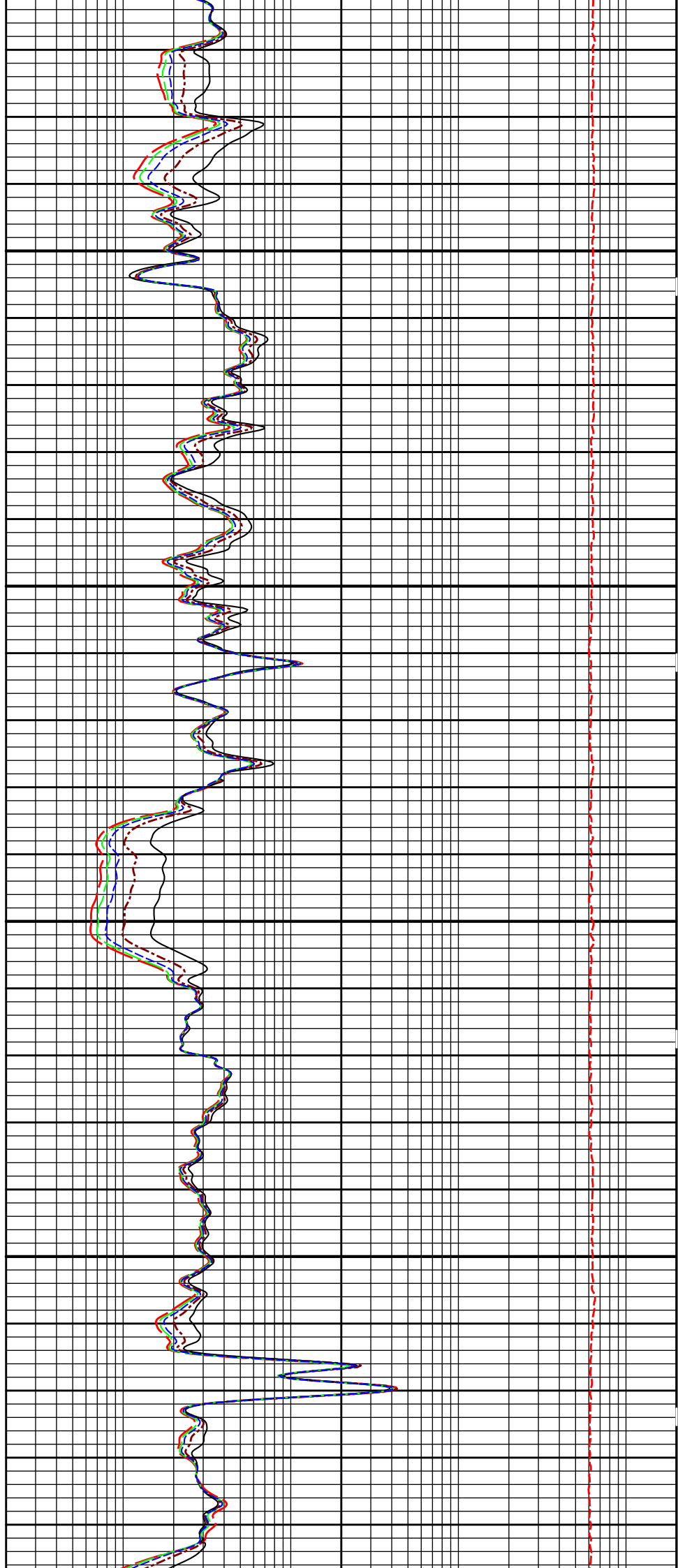
3200

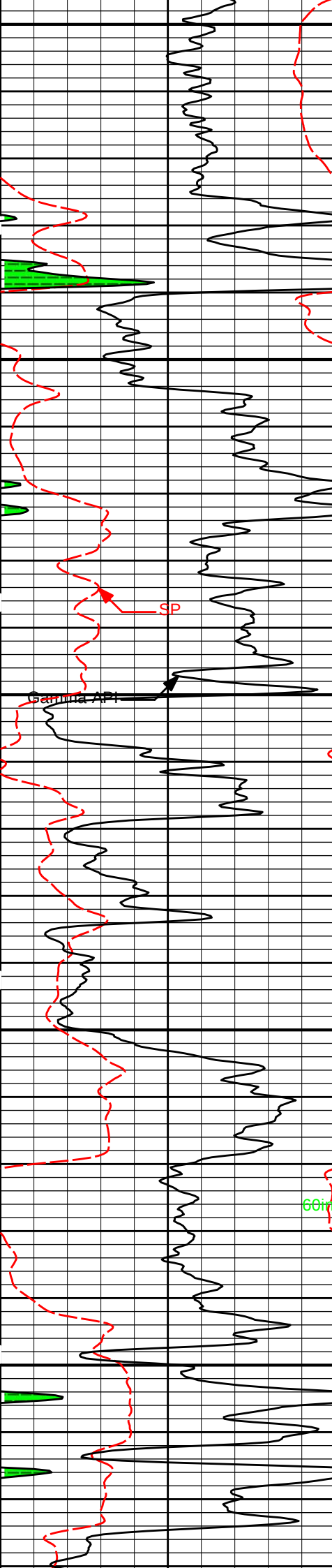




3300

3400

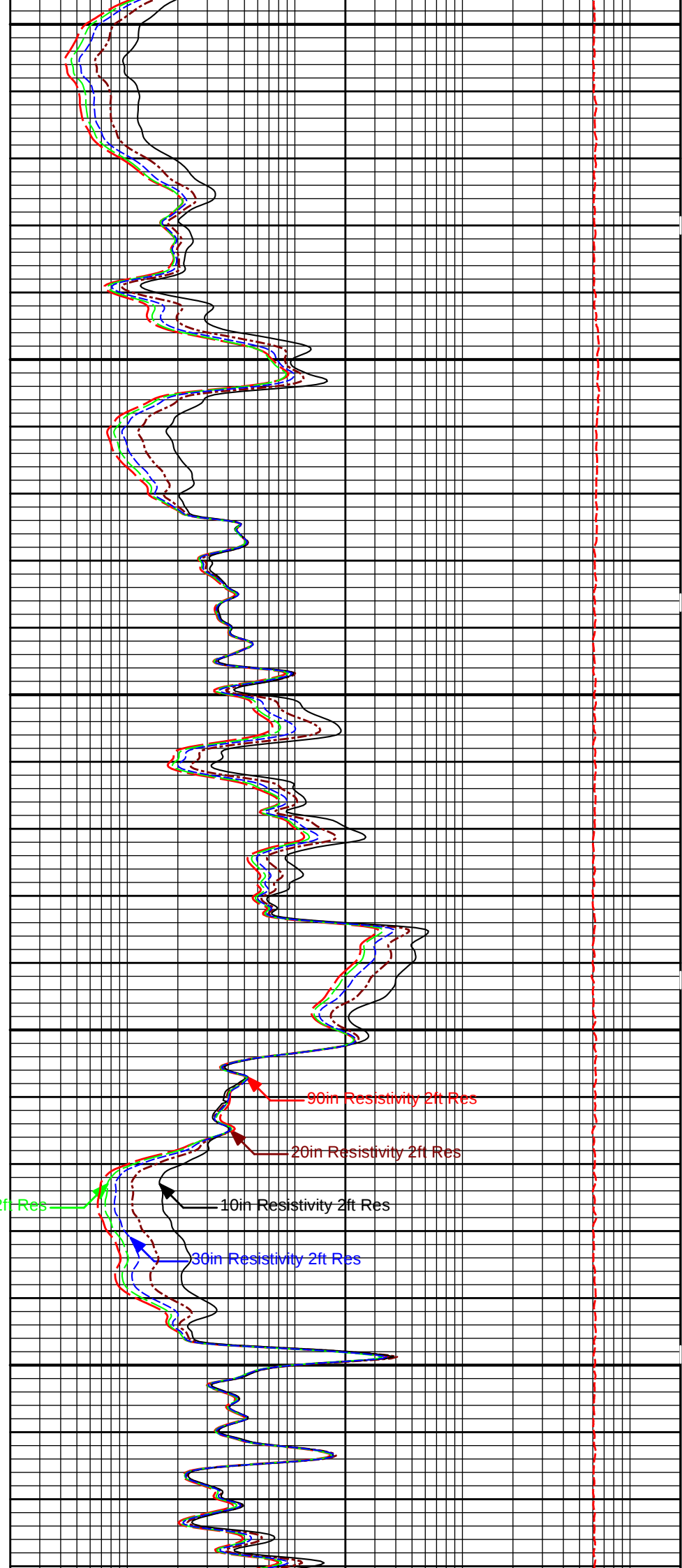


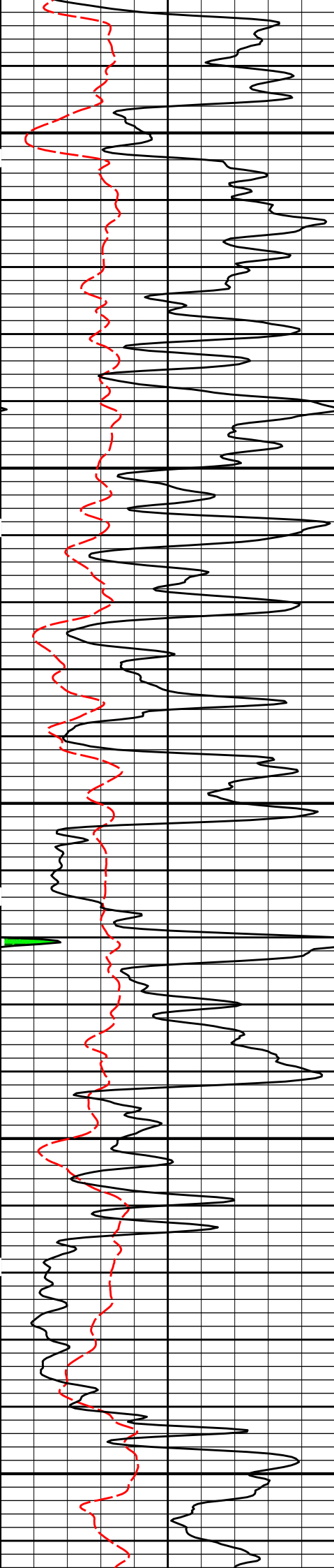


3500

3600

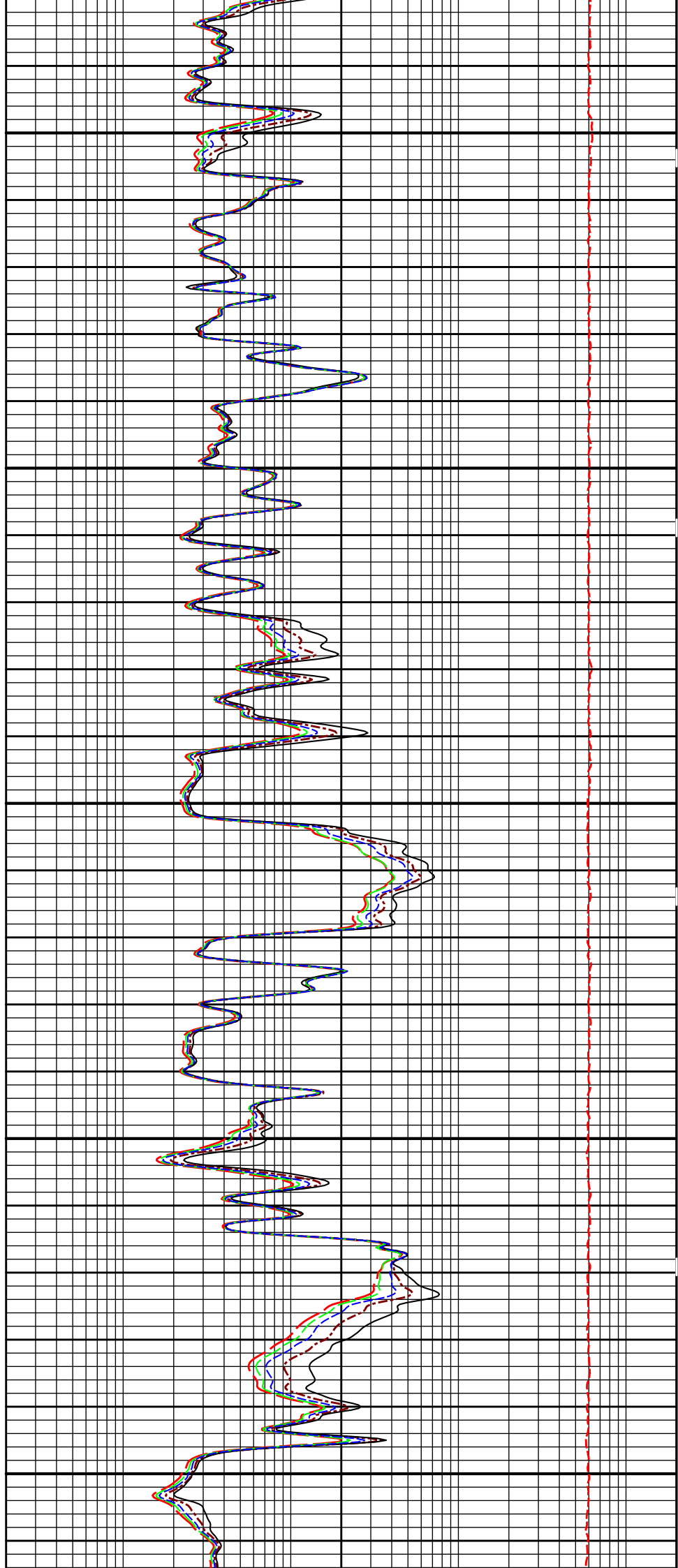
3700

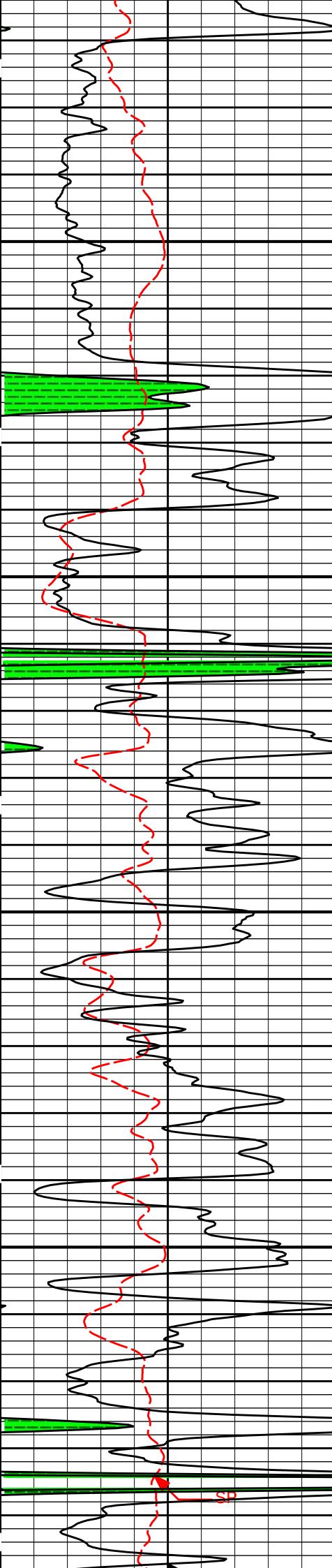




3800

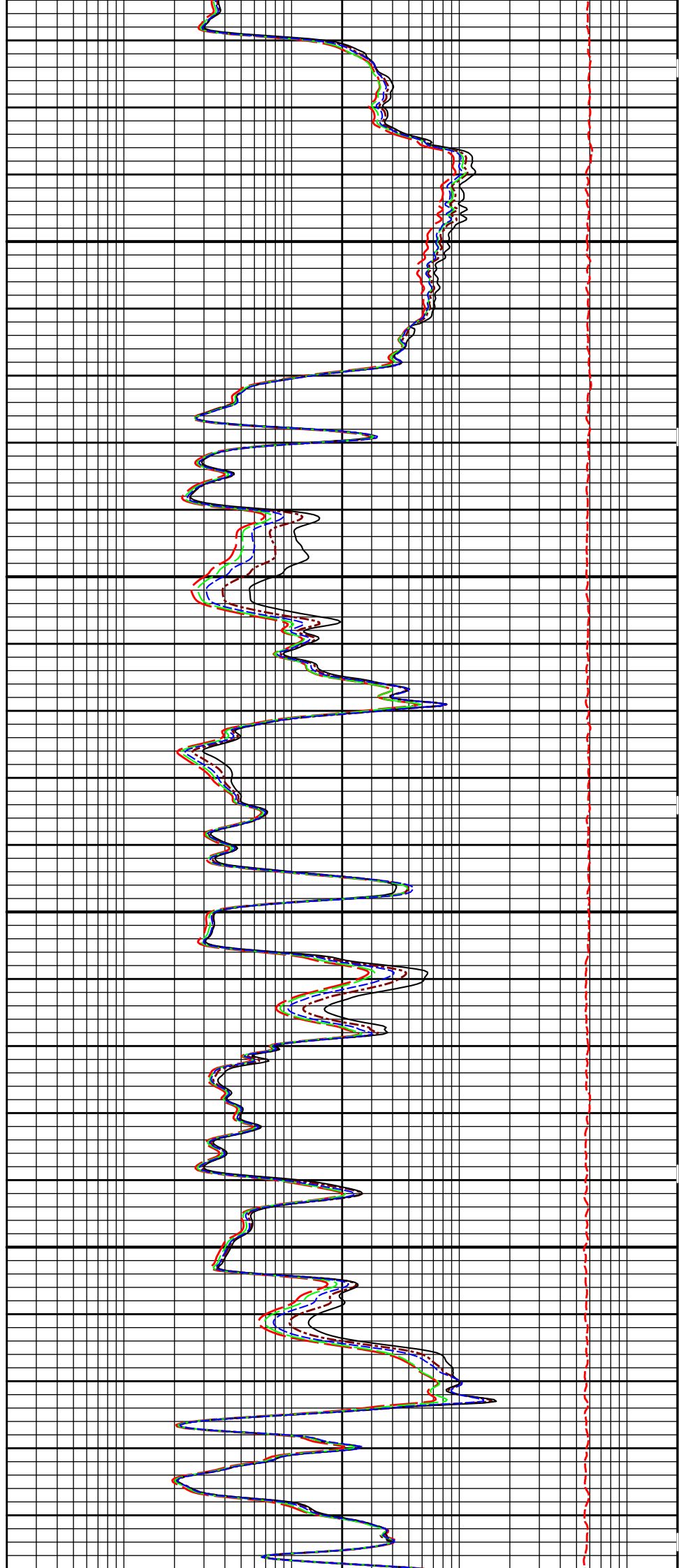
3900

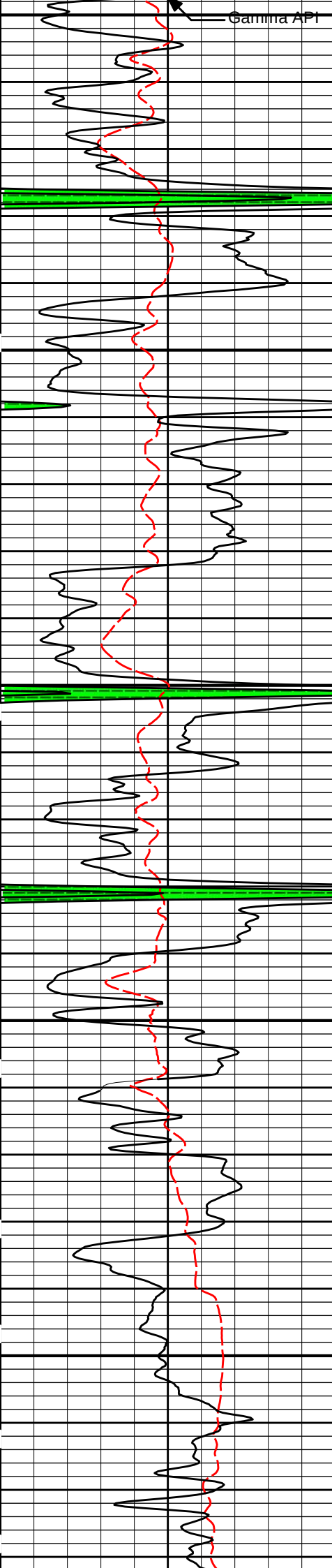




4000

4100

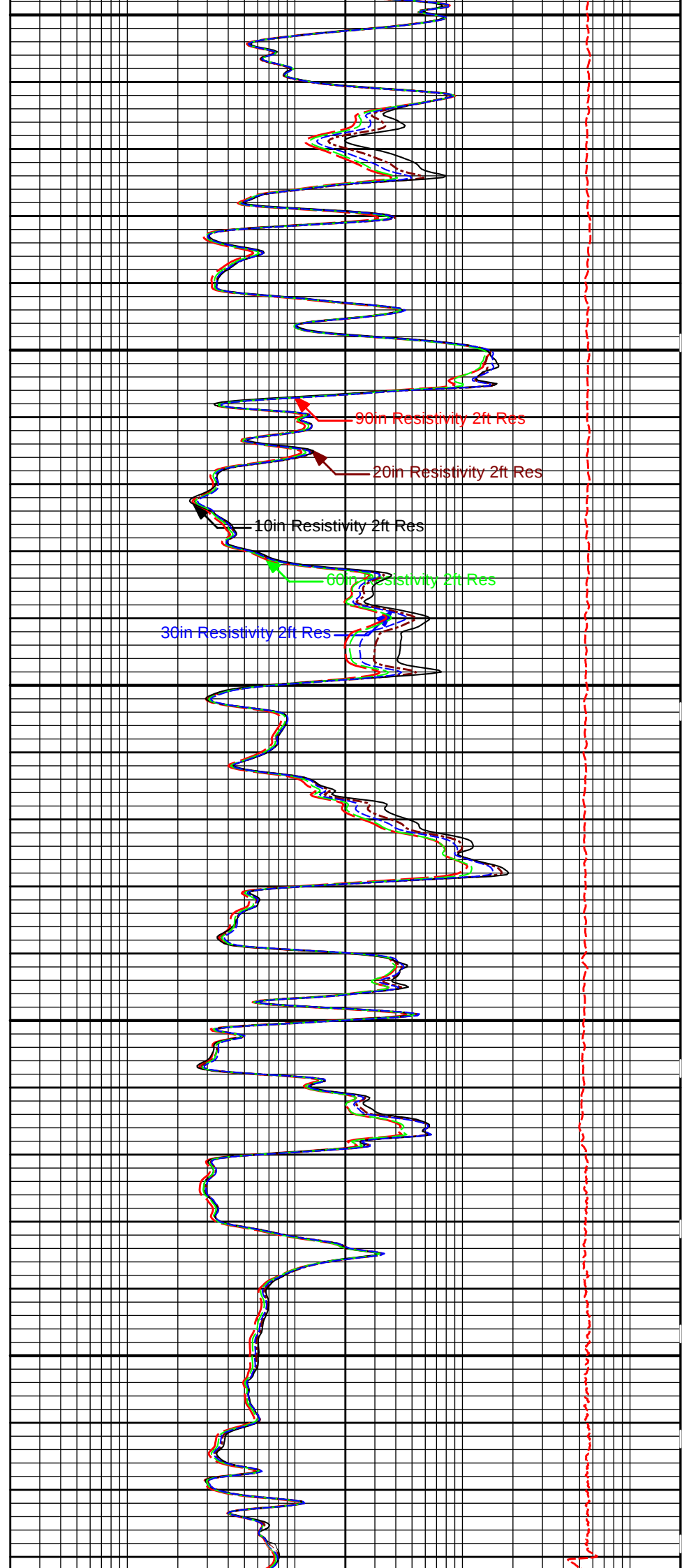


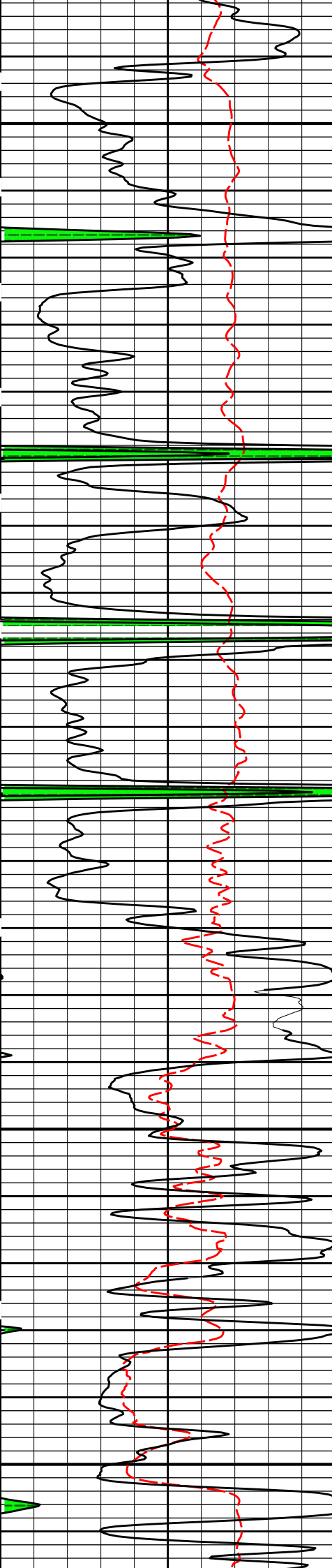


4200

4300

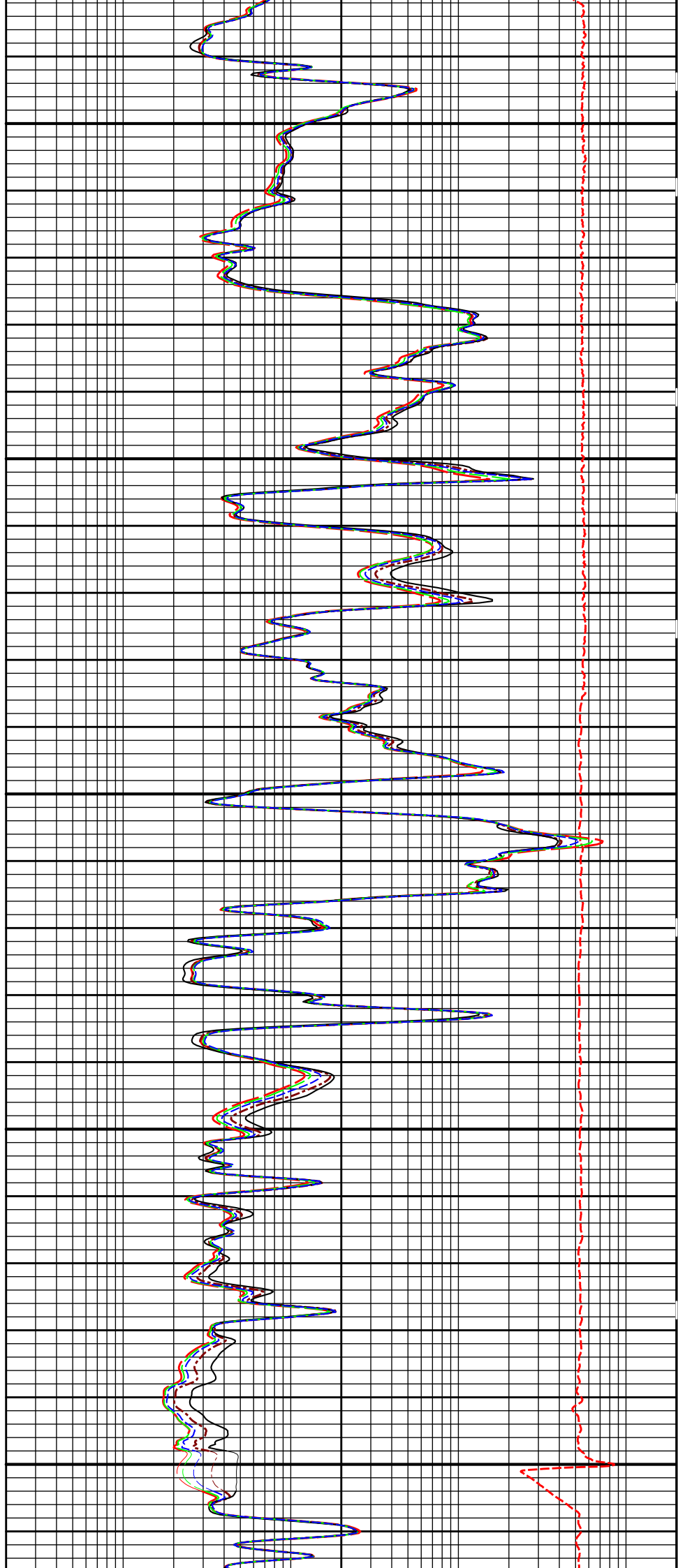
4400

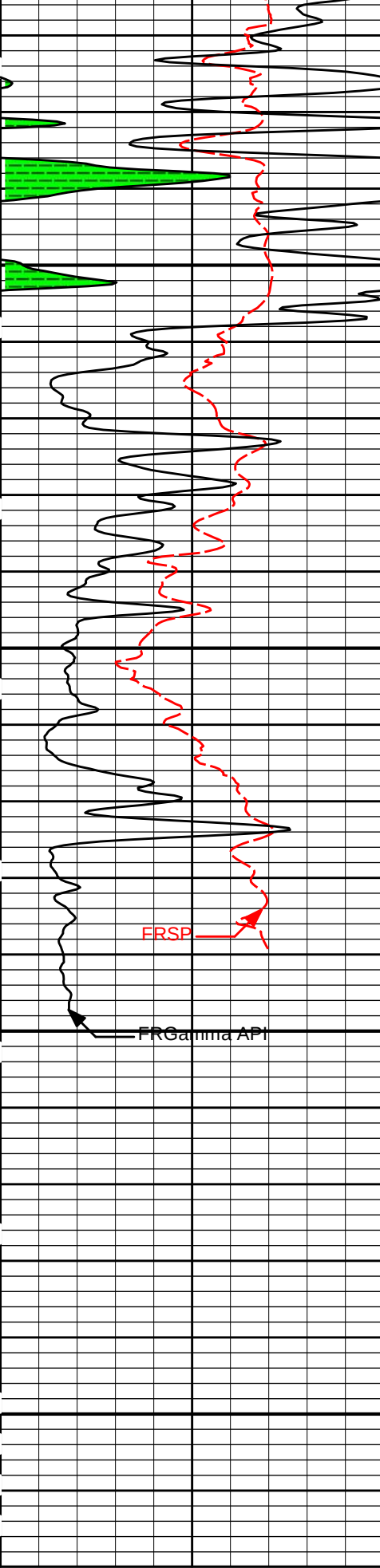




4500

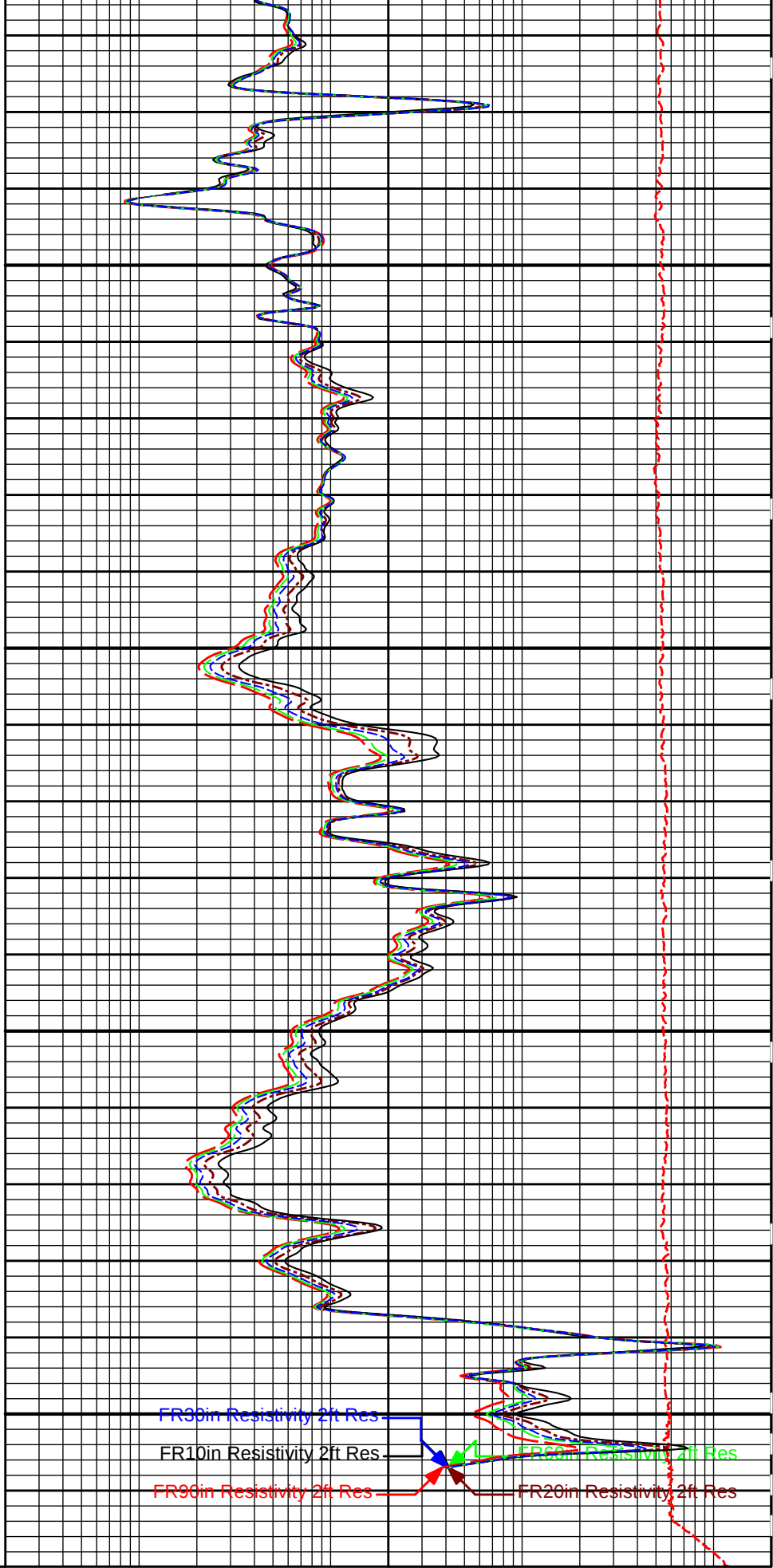
4600





4700

4800



SP -]20[+		
0	Gamma API	150
api		
SHALE		

MD 1 : 240 ft

10K		Tension	0
		pounds	
0.2	10in Resistivity 2ft Res		2000
ohmm			
0.2	20in Resistivity 2ft Res		2000
ohmm			

	0.2	30in Resistivity 2ft Res	2000
		ohm-metre	
	0.2	60in Resistivity 2ft Res	2000
		ohmm	
	0.2	90in Resistivity 2ft Res	2000
		ohmm	

HALLIBURTON

Plot Time: 03-Mar-15 03:02:20
Plot Range: 280 ft to 4869.92 ft
Data: DEWEY_TRUST_1-7\Well Based\CASING\
Plot File: \\-LOCAL-DEWEY_TRUST_1-7\0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BNIACRT\ACRT_5_main_lib

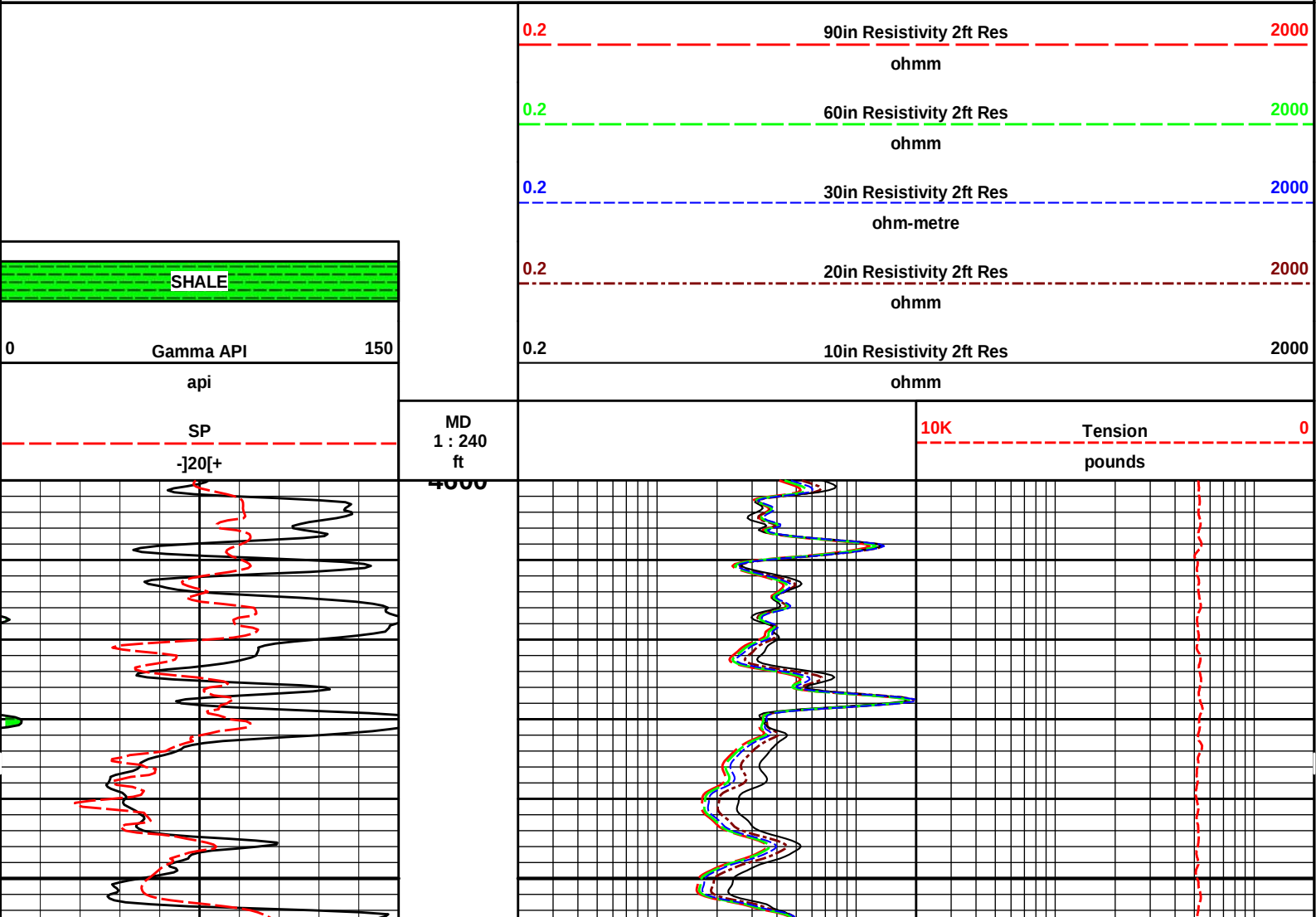
5 INCH MAIN LOG

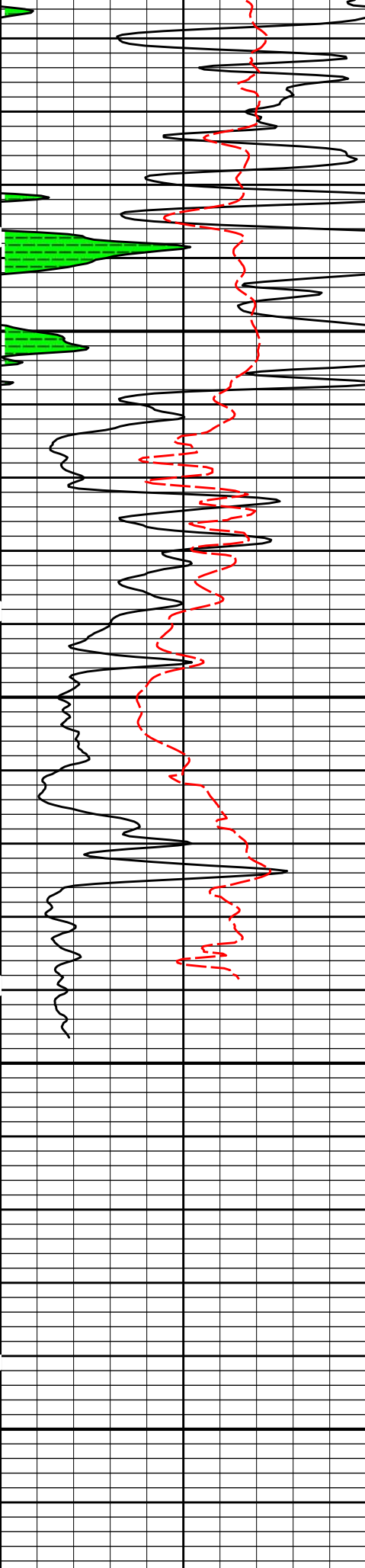
MEASURED DEPTH
MAIN SECTION 5" PER 100'

HALLIBURTON

Plot Time: 03-Mar-15 03:02:21
Plot Range: 4600 ft to 4869.17 ft
Data: DEWEY_TRUST_1-7\Well Based\REPEAT\
Plot File: \\-LOCAL-DEWEY_TRUST_1-7\0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BNIACRT\ACRT_5_repeat_lib

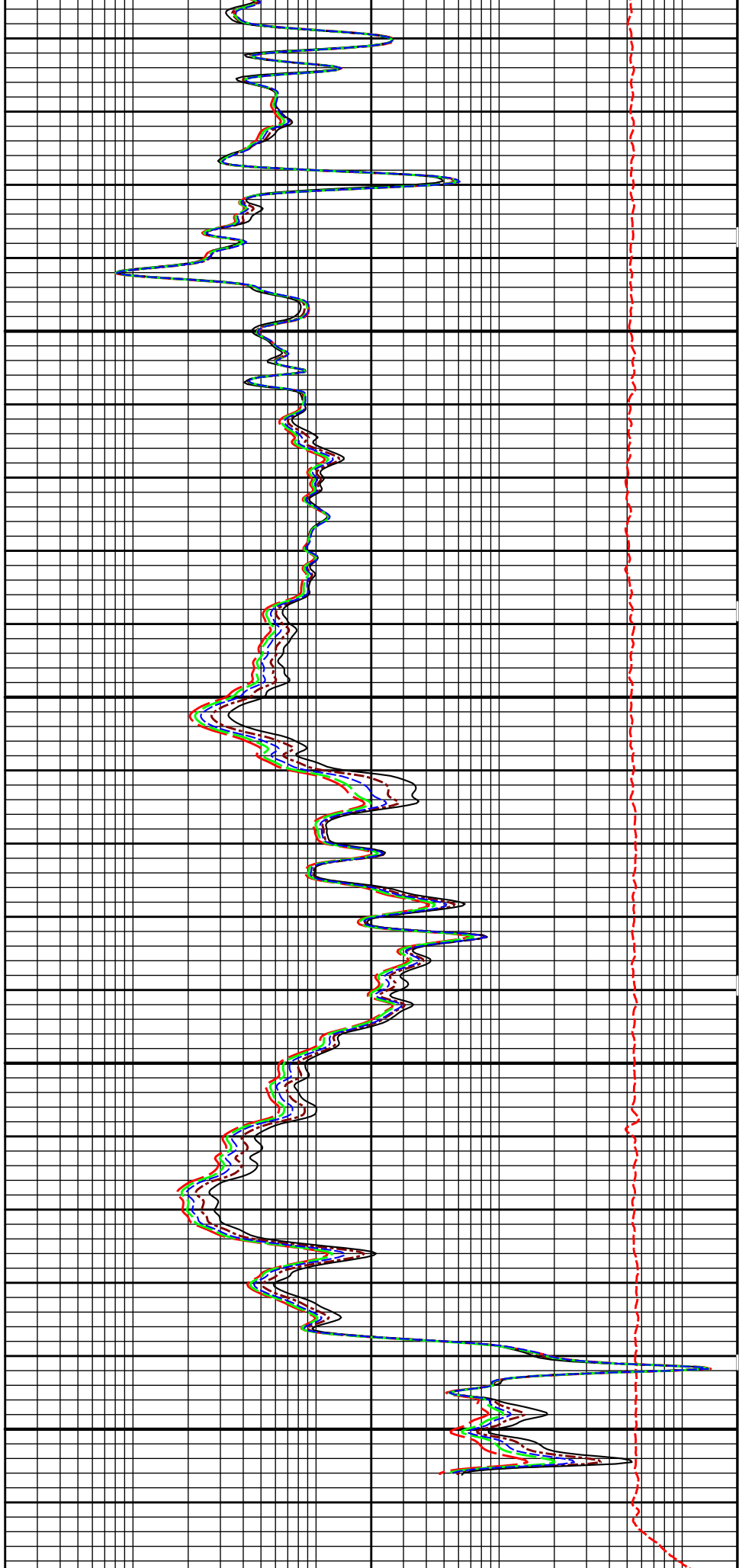
REPEAT SECTION





4700

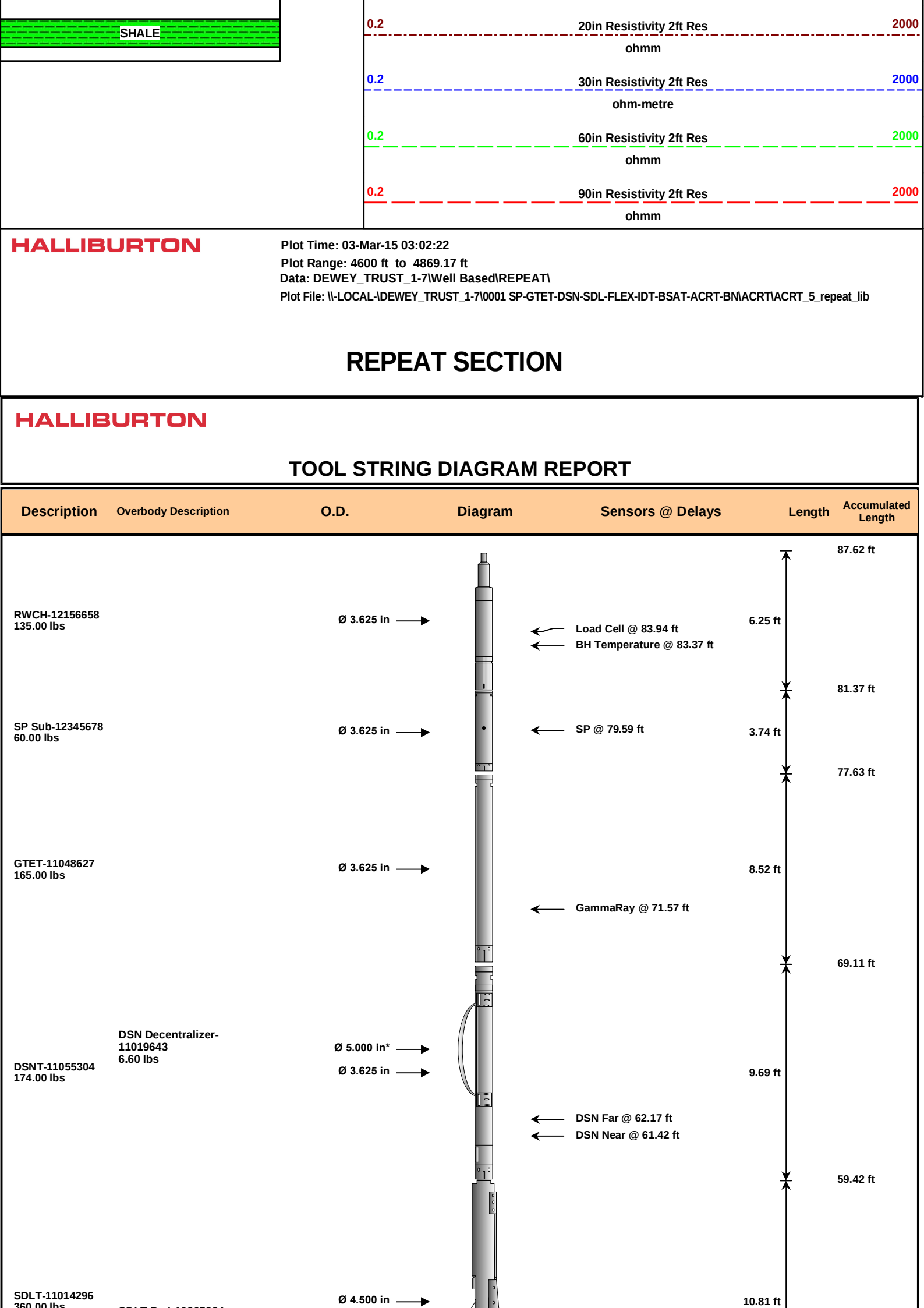
4800

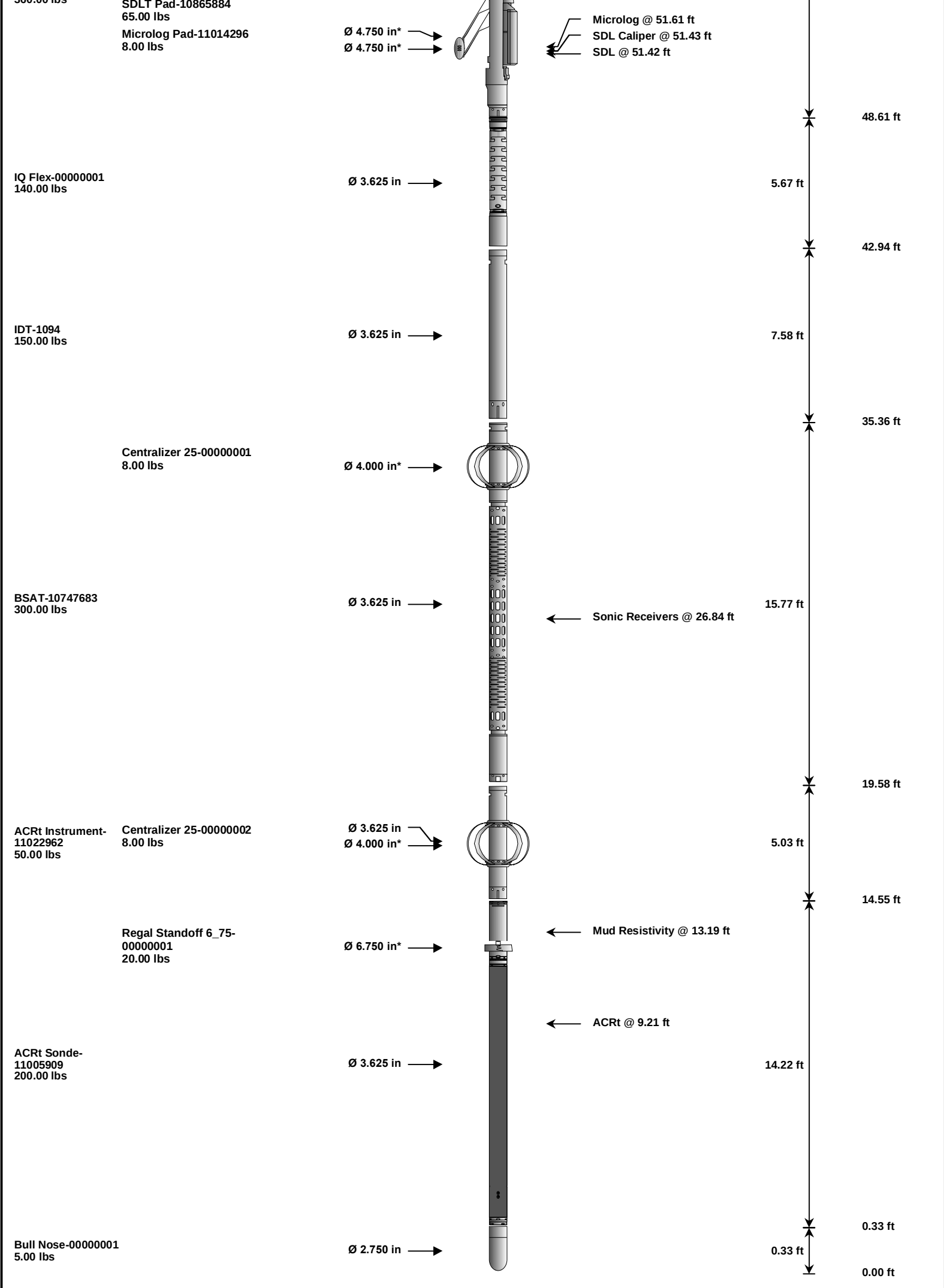


SP -J20[+		
0	Gamma API	150
api		

MD 1 : 240 ft

10K	Tension pounds	0
0.2	10in Resistivity 2ft Res	2000
ohmm		





Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
RWGL	Releasable Wireline Cable Head	12156650	125.00	6.25	81.37	300.00

RWCH	Releasable Wireline Cable Head	12156658	135.00	6.25	81.37	300.00
SP	SP Sub	12345678	60.00	3.74	77.63	300.00
GTET	Gamma Telemetry Tool	11048627	165.00	8.52	69.11	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	59.42	60.00
DCNT	DSN Decentralizer	11019643	6.60	5.13 *	62.75	300.00
SDLT	Spectral Density Tool	11014296	360.00	10.81	48.61	60.00
SDLP	Density Insite Pad	10865884	65.00	2.55 *	50.82	60.00
MICP	Microlog Pad	11014296	8.00	1.00 *	51.11	60.00
IQF	IQ Flex tool	00000001	140.00	5.67	42.94	300.00
IDT	Insite Directional Tool	1094	150.00	7.58	35.36	60.00
BSAT	Borehole Sonic Array Tool	10747683	300.00	15.77	19.58	60.00
OBCEN	Centralizer - 25 in. Overbody	00000001	8.00	2.08 *	32.37	300.00
ACRt	Array Compensated True Resistivity Instrument Section	11022962	50.00	5.03	14.55	120.00
OBCEN	Centralizer - 25 in. Overbody	00000002	8.00	2.08 *	15.92	300.00
ACRt	Array Compensated True Resistivity Sonde Section	11005909	200.00	14.22	0.33	120.00
RSOF	Regal Standoff 6.75in	00000001	20.00	0.52 *	12.25	300.00
BLNS	Bull Nose	00000001	5.00	0.33	0.00	300.00
Total			1,854.60	87.62		
* Not included in Total Length and Length Accumulation.						
Data: DEWEY_TRUST_1-710001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BNIDLE				Date: 03-Mar-15 00:14:22		

HALLIBURTON

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION			
Tool Name:	GTET - 11048627	Reference Calibration Date:	06-Jan-15 09:40:45
Engineer:	SUHAIL BISHTI	Calibration Date:	27-Jan-15 10:59:27
Software Version:	WL INSITE R4.4.3 (Build 6)	Calibration Version:	1
Calibrator Source S/N: Error Calibrator API Reference:265.00 api Equivalent Calibrator API Reference:269.6 api			
Measurement	Measured	Calibrated	Units
Background	54.4	54.7	api
Background + Calibrator	322.3	324.4	api
Calibrator	267.9	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION			
Tool Name:	GTET - 11048627	Reference Calibration Date:	27-Jan-15 10:59:27
Engineer:	J. BOLLOM	Calibration Date:	02-Mar-15 02:49:22
Software Version:	WL INSITE R4.6.4 (Build 3)	Calibration Version:	1
Calibrator Source S/N: Error Calibrator API Reference:265.00 api Equivalent Calibrator API Reference:269.6 api			
Field Verification	Shop	Field	Units
Background	54.7	51.4	api
Background + Calibrator	324.4	319.2	api
Calibrator	269.6	267.8	api
Shop	Field	Difference	Tolerance
269.6	267.8	1.8	+/- 9.00

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION			
Tool Name:	ACRt Sonde - 11005909	Reference Calibration Date:	29-Dec-14 10:31:07
Engineer:	J. BOLLOM	Calibration Date:	18-Feb-15 09:38:01
Software Version:	WL INSITE R4.6.4 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - 11022962		

TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0335	1.05	0.95	1.0347	1.05	0.95	1.0301	1.05
A2 (50")	0.95	1.0208	1.05	0.95	1.0224	1.05	0.95	1.0199	1.05
A3 (29")	0.95	1.0209	1.05	0.95	1.0226	1.05	0.95	1.0184	1.05
A4 (17")	0.95	1.0226	1.05	0.95	1.0210	1.05	0.95	1.0182	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.0245	1.05	0.95	1.0188	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9939	1.05	0.95	0.9899	1.05
SONDE OFFSET									
Subarray	R12KHz			R36KHz			R72KHz		
	(mmho/m)			(mmho/m)			(mmho/m)		
A1 (80")	-0.341			-3.614			-5.292		
A2 (50")	-1.566			-3.514			-4.651		
A3 (29")	-14.315			-4.432			-2.846		
A4 (17")	-103.295			-30.860			-26.404		
A5 (10")	N/A			-102.126			-46.126		
A6 (6")	N/A			286.597			151.999		
TRANSMITTER CURRENT GAIN					R-MUD VERIFICATION				
Signal	Lower	R	Upper		Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)	
12K	0.6	0.87	1.3		Mud Cell	0.95	1.00	1.05	
36K	1.0	1.34	2.0						
72K	1.0	1.58	2.0						
PASS/FAIL SUMMARY									
GAIN RANGE CHK					PASS				
SONDE OFFSET CHK					PASS				
TOOL OK TO LOG									
CALIBRATION SUMMARY									
Sensor		Shop	Field	Post	Difference	Tolerance	Units		
GTET-11048627									
Gamma Ray Calibrator		269.6	267.8	-----	1.8	+/- 9.00	api		
ACRt Sonde-11005909									
Mud Cell		1.00	-----	-----	0.00	-----	ohm-m		
Data: DEWEY_TRUST_1-7I0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BNIDLE									
Date: 03-Mar-15 00:20:39									
HALLIBURTON									
PARAMETERS REPORT									
Depth (ft)	Tool Name	Mnemonic	Description			Value	Units		
TOP-----									
	SHARED	BS	Bit Size			7.875	in		
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.			No			
	SHARED	MDBS	Mud Base			Water			
	SHARED	MDWT	Borehole Fluid Weight			9.200	ppg		
	SHARED	WAGT	Weighting Agent			Natural			
	SHARED	BSAL	Borehole salinity			0.00	ppm		
	SHARED	FSAL	Formation Salinity NaCl			0.00	ppm		

	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	2.000	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	4870.00	ft
	SHARED	BHT	Bottom Hole Temperature	200.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	IDT	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	IDT	
	SHARED	TEMM	Temperature Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	Rwa / CrossPlot	BHSM	Borehole Size Source Tool	SDLT	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	GTET	BHSM	Borehole Size Source Tool	SDLT	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NLIT	Neutron Lithology	Limestone	
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
	DSNT	DNTP	Temperature Correction Type	None	
	DSNT	DPRS	DSN Pressure Correction Type	None	
	DSNT	SHCO	View More Correction Options	No	
	DSNT	UTVD	Use TVD for Gradient Corrections?	No	
	DSNT	LHWT	Logging Horizontal Water Tank?	No	
	DSNT	BHSM	Borehole Size Source Tool	SDLT	
	SDLT	CLOK	Process Caliper Outputs?	Yes	
	SDLT Pad	DNOK	Process Density?	Yes	
	SDLT Pad	DNOK	Process Density EVR?	No	
	SDLT Pad	CB	Logging Calibration Blocks?	No	
	SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
	SDLT Pad	DTWN	Disable temperature warning	No	
	SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
	SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
	SDLT Pad	BHSM	Borehole Size Source Tool	SDLT	
	Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
	IDT	WRTI	Survey Writing Interval	30	ft
	IDT	SOPT	Smoothing Option	None	
	BSAT	MBOK	Compute BCAS Results?	Yes	
	BSAT	FLLO	Frequency Filter Low Pass Value?	5000	Hz
	BSAT	FLHI	Frequency Filter High Pass Value?	27000	Hz
	BSAT	DTFL	Delta -T Fluid	189.00	uspf
	BSAT	DTMT	Delta -T Matrix Type	User define	
	BSAT	DTMA	Delta -T Matrix	47.60	uspf
	BSAT	DTSH	Delta -T Shale	100.00	uspf

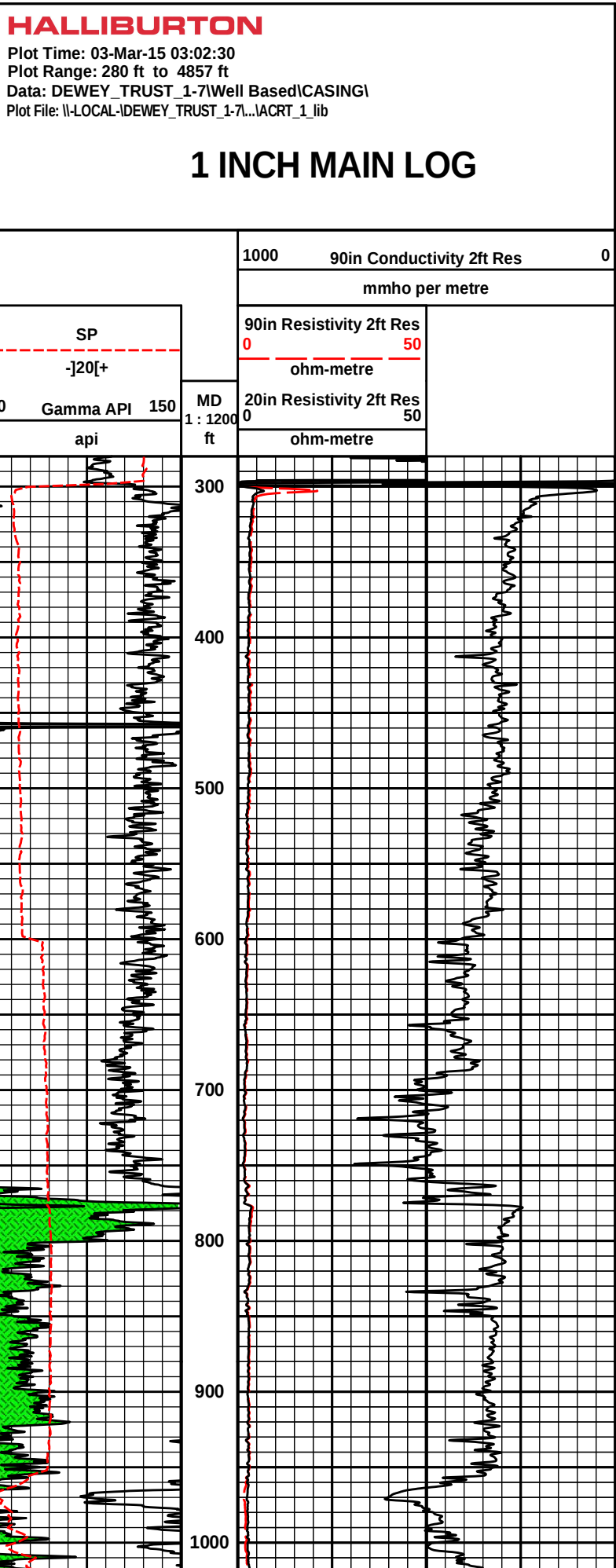
BSAT	SPEQ	Acoustic Porosity Equation	Wylie	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	
ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
ACRt Sonde	BHSM	Borehole Size Source Tool	SDLT	
ACRt Sonde	MBFL	Apply Corkscrew Effect?	No	
BOTTOM				
Data: DEWEY_TRUST_1-710001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BNIDLE			Date: 03-Mar-15 00:20:10	

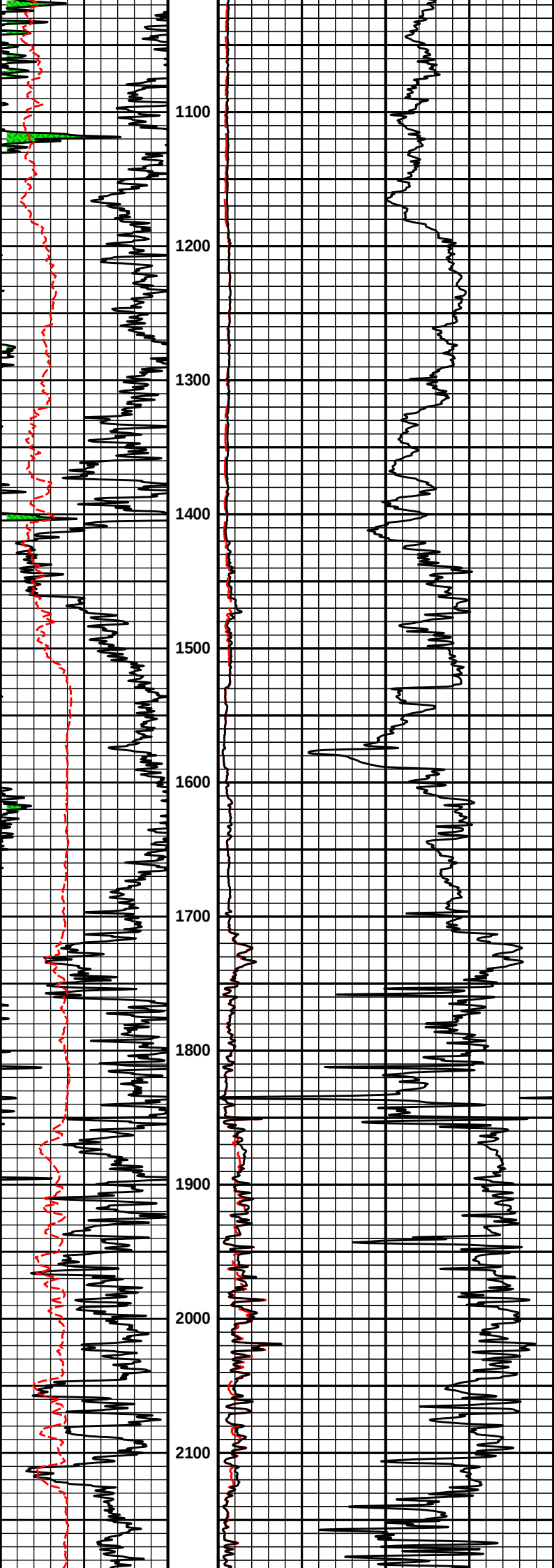
INPUTS, DELAYS AND FILTERS TABLE

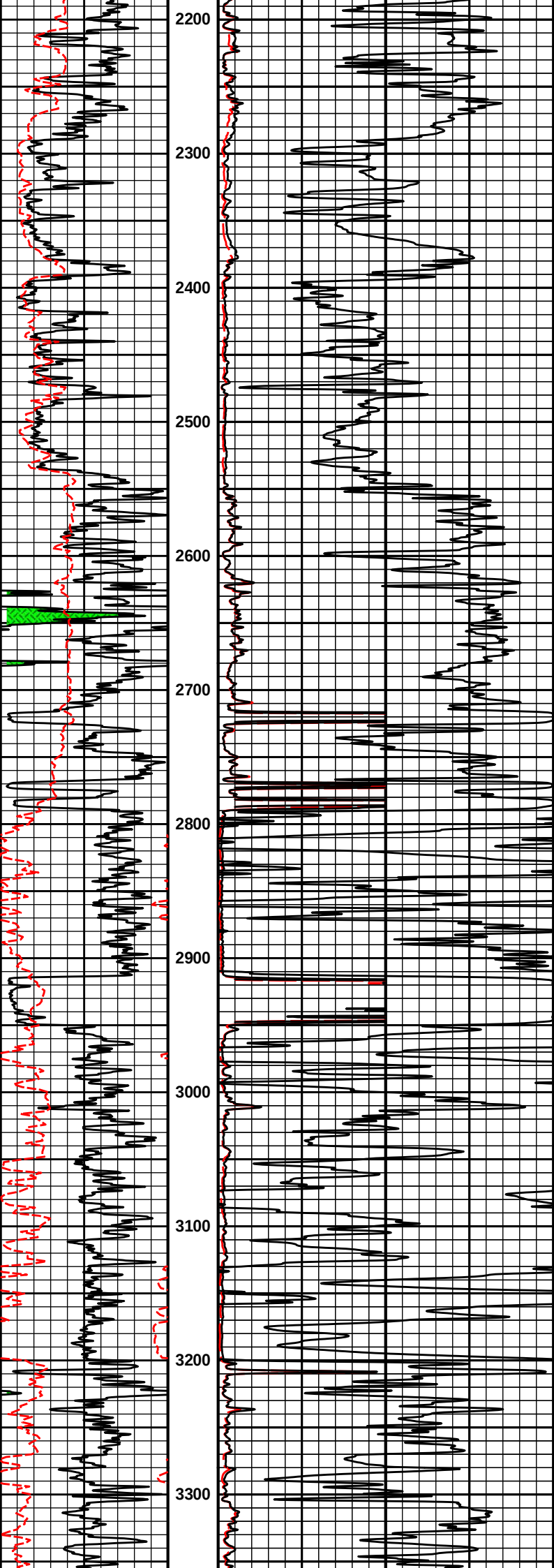
SDLT				
TPUL	Tension Pull	51.43	NO	
PCAL	Pad Caliper	51.43	TRI	0.250
ACAL	Arm Caliper	51.43	TRI	0.250
IDT				
TPUL	Tension Pull	36.36	NO	
ACCX	Accelerometer X	36.36	NO	
ACCY	Accelerometer Y	36.36	NO	
ACCZ	Accelerometer Z	36.36	NO	
MAGX	magnetometer x with unit	36.36	NO	
MAGY	Magnetometer Y with unit	36.36	NO	
MAGZ	magnetometer z with unit	36.36	NO	
IAMP	Accelerometer Temperature	36.36	NO	
MTMP	Magnetometer Temperature	36.36	NO	
BSAT				
TPUL	Tension Pull	26.84	NO	
STAT	Status	26.84	NO	
DLYT	Delay Time	26.84	NO	
SI	Sample Interval	26.84	NO	
TXRX	Raw Telemetry 10 Receivers	26.84	NO	
FRMC	Tool Frame Count	26.84	NO	
GMOD	Gain processing mode	19.58	NO	
ACRt Sonde				
TPUL	Tension Pull	2.73	NO	
F1R1	ACRT 12KHz - 80in R value	8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.48	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000

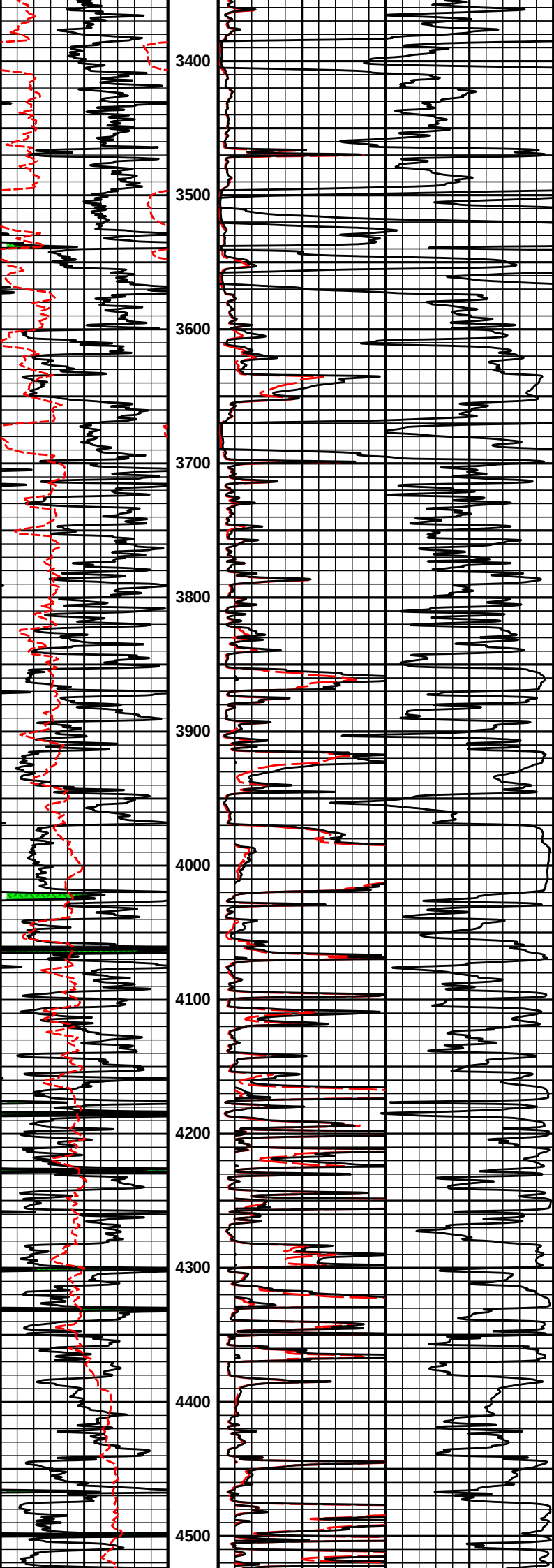
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	
TUDV	Upper Temperature Derivative	2.73	NO	
TLDV	Lower Temperature Derivative	2.73	NO	
TRBD	Receiver Board Temperature	2.73	NO	
HDIA	Measured Hole Diameter	0.00	NO	
SDLT Pad				
TPUL	Tension Pull	51.42	NO	
NAB	Near Above	51.24	BLK	0.920
NHI	Near Cesium High	51.24	BLK	0.920
NLO	Near Cesium Low	51.24	BLK	0.920
NVA	Near Valley	51.24	BLK	0.920
NBA	Near Barite	51.24	BLK	0.920
NDE	Near Density	51.24	BLK	0.920
NPK	Near Peak	51.24	BLK	0.920
NLI	Near Lithology	51.24	BLK	0.920
NBAU	Near Barite Unfiltered	51.24	BLK	0.250
NLIU	Near Lithology Unfiltered	51.24	BLK	0.250
FAB	Far Above	51.59	BLK	0.250
FHI	Far Cesium High	51.59	BLK	0.250
FLO	Far Cesium Low	51.59	BLK	0.250
FVA	Far Valley	51.59	BLK	0.250
FBA	Far Barite	51.59	BLK	0.250
FDE	Far Density	51.59	BLK	0.250
FPK	Far Peak	51.59	BLK	0.250
FLI	Far Lithology	51.59	BLK	0.250
PTMP	Pad Temperature	51.43	BLK	0.920
NHV	Near Detector High Voltage	50.82	NO	
FHV	Far Detector High Voltage	50.82	NO	
ITMP	Instrument Temperature	50.82	NO	
DDHV	Detector High Voltage	50.82	NO	
HDIA	Measured Hole Diameter	0.00	NO	
Microlog Pad				
TPUL	Tension Pull	51.61	NO	
MINV	Microlog Lateral	51.61	BLK	0.750
MNOR	Microlog Normal	51.61	BLK	0.750
Data: DEWEY_TRUST_1-7\0001 SP-GTET-DSN-SDL-FLEX-IDT-BSAT-ACRT-BN\IDLE				Date: 03-Mar-15 00:19:37

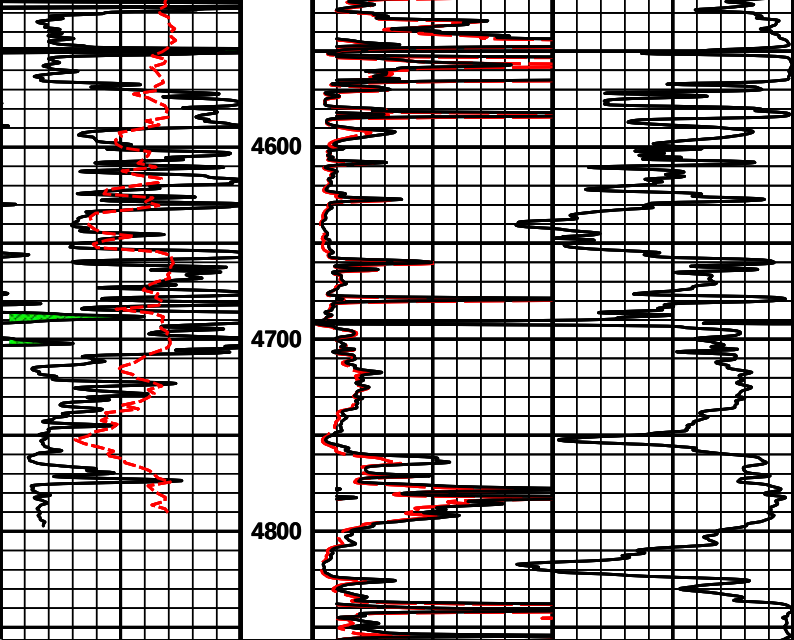
COMPANY	CULBREATH OIL & GAS
WELL	DEWEY TRUST 1-7 'A' 1
FIELD	WILDCAT











0	Gamma API	150	MD	20in Resistivity 2ft Res	
	api		1 : 1200	0	50
			ft	ohm-metre	
	SP			90in Resistivity 2ft Res	
	-]20[+			0	50
				ohm-metre	
				1000	90in Conductivity 2ft Res
					0
					mmho per metre

HALLIBURTON

Plot Time: 03-Mar-15 03:02:32
Plot Range: 280 ft to 4857 ft
Data: DEWEY_TRUST_1-7\Well Based\CASING\
Plot File: \\LOCAL-DEWEY_TRUST_1-7...\\ACRT_1_lib

1 INCH MAIN LOG