

HALIBURTON

ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

COMPANY				HERMAN L. LOEB, LLC			
WELL				YOST 2-28			
FIELD/BLOCK				EINSEL			
COUNTY				KIOWA			
STATE				KANSAS			
Permanent Datum		GL		Sect. 28		Twp. 27S	
Log measured from		KB		Rge. 18W		Elev. 2212.0 ft	
Drilling measured from		KB		13.0 ft above perm. Datum		Elev.: K.B. 2225.0 ft	
Date		30-Mar-15				D.F. 2224.0 ft	
Run No.		ONE				G.L. 2212.0 ft	
Depth - Driller		4840.00 ft					
Depth - Logger		4839.0 ft					
Bottom - Logged Interval		4830.00 ft					
Top - Logged Interval		549.00 ft					
Casing - Driller		8.625 in @ 549.0 ft				@	
Casing - Logger		549.0 ft					
Bit Size		7.875 in				@	
Type Fluid in Hole		Water Based Mud					
Density		9.2 ppg		62.00 s/qt			
PH		9.00 pH		5900.0 cpm			
Source of Sample		MUD PIT					
Rm @ Meas. Temperature		0.670 ohmm @ 74.00 degF				@	
Rmf @ Meas. Temperature		0.37 ohmm @ 74.00 degF				@	
Rmc @ Meas. Temperature		0.890 ohmm @ 74.00 degF				@	
Source Rmf		MEASURED					
Rm @ BHT		0.41 ohmm @ 110.0 degF				@	
Time Since Circulation		4.7500 hr					
Time on Bottom		30-Mar-15 23:15:23.000					
Max. Rec. Temperature		110.0 degF @ 4839.0 ft				@	
Equipment		11072142		Liberal, KS, US			
Recorded By		SUHAIL BISHTI					
Witnessed By		JON CHRISTENSEN					

COMPANY HERMAN L. LOEB, LLC
WELL YOST 2-28
FIELD/BLOCK EINSEL
COUNTY KIOWA
STATE KANSAS

API No. 15-097-21816-00-00
Location (SHL) 1866' FSL & 549' FWL

Other Services:
DSNT/SDLT
MICROLOG
MRIL

Fold here

Service Ticket No.: 902259578						API Serial No.: 15-097-21816-00-00						PGM Version: WL INSITE R4.6.4 (Build 3)													
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE												RESISTIVITY SCALE CHANGES													
Date		Sample No.										Type Log		Depth		Scale Up Hole				Scale Down Hole					
Depth-Driller																									
Type Fluid in Hole																									
Density		Viscosity																							
Ph		Fluid Loss																							
Source of Sample												RESISTIVITY EQUIPMENT DATA													
Rm @ Meas. Temp				@				@				Run No.		Tool Type & No.		Pad Type		Tool Pos.				Other			
Rmf @ Meas. Temp.				@				@				ONE		ACRT		N/A		1.5" S.O				N/A			
Rmc @ Meas. Temp.				@				@						I962_S909											
Source Rmf		Rmc																							
Rm @ BHT				@				@																	
Rmf @ BHT				@				@																	
Rmc @ BHT				@				@																	
EQUIPMENT DATA																									
GAMMA						ACOUSTIC						DENSITY						NEUTRON							
Run No.		ONE				Run No.						Run No.						Run No.							
Serial No.		11048627				Serial No.						Serial No.						Serial No.							
Model No.		GTET				Model No.						Model No.						Model No.							
Diameter		3.625"				No. of Cent.						Diameter						Diameter							
Detector Model No.		T-102				Spacing						Log Type						Log Type							
Type		SCINT										Source Type						Source Type							
Length		8"				LSA [Y/N]						Serial No.						Serial No.							
Distance to Source		10"				FWDA [Y/N]						Strength						Strength							
LOGGING DATA																									
GENERAL						GAMMA				ACOUSTIC				DENSITY						NEUTRON					
Run		Depth		Speed		Scale		Scale		Matrix		Scale		Matrix		Scale		Matrix		Scale		Matrix			
No.		From	To	ft/min	L	R	L	R	L			R	L			R									
ONE		TD	CSG	REC	0	150																			

DIRECTIONAL INFORMATION

Maximum Deviation

@

KOP

@

Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5" CASING

CHLORIES REPORTED AT 4500 PPM

LCM REPORTED AT 2 PPM

GTET- ACBT RUN IN COMBINATION IN THE FIRST RUN

TODAY'S CREW: F. VILLA & A. ESTRADA

THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL KS 620-624-8123

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

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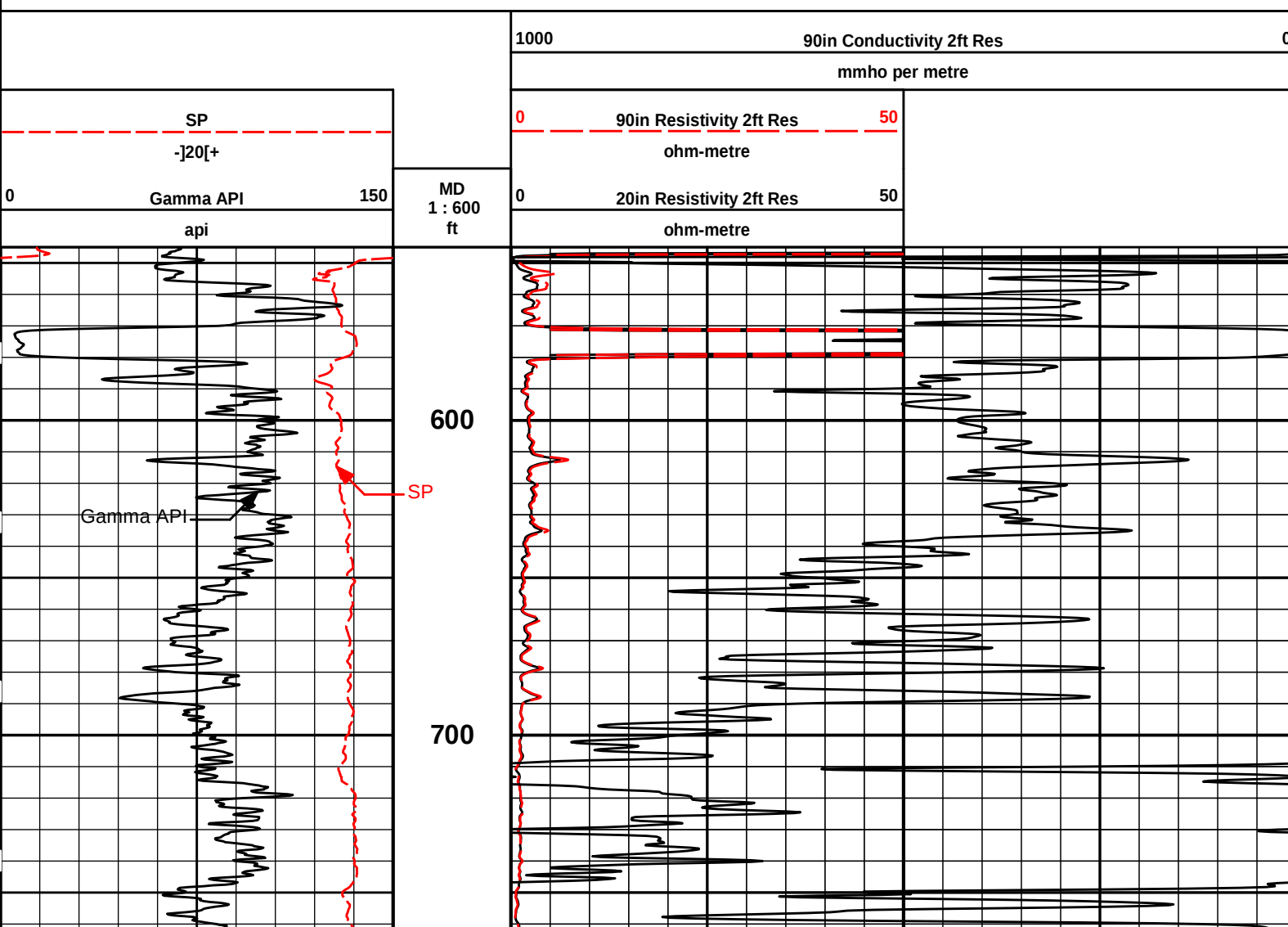
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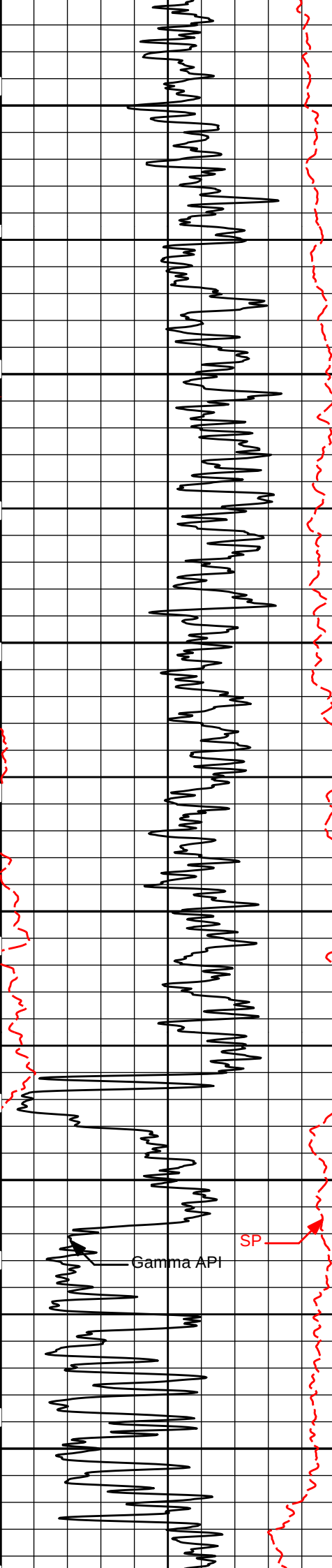
Plot Range: 545 ft to 4845.92 ft

Data: YOST 2-28\Well Based\ACRT MAIN\

Plot File: \\-LOCAL-YOST 2-28\\Well Based\\ACRT 5\\ACRT 2 lib

2 INCH MAIN LOG





800

900

1000

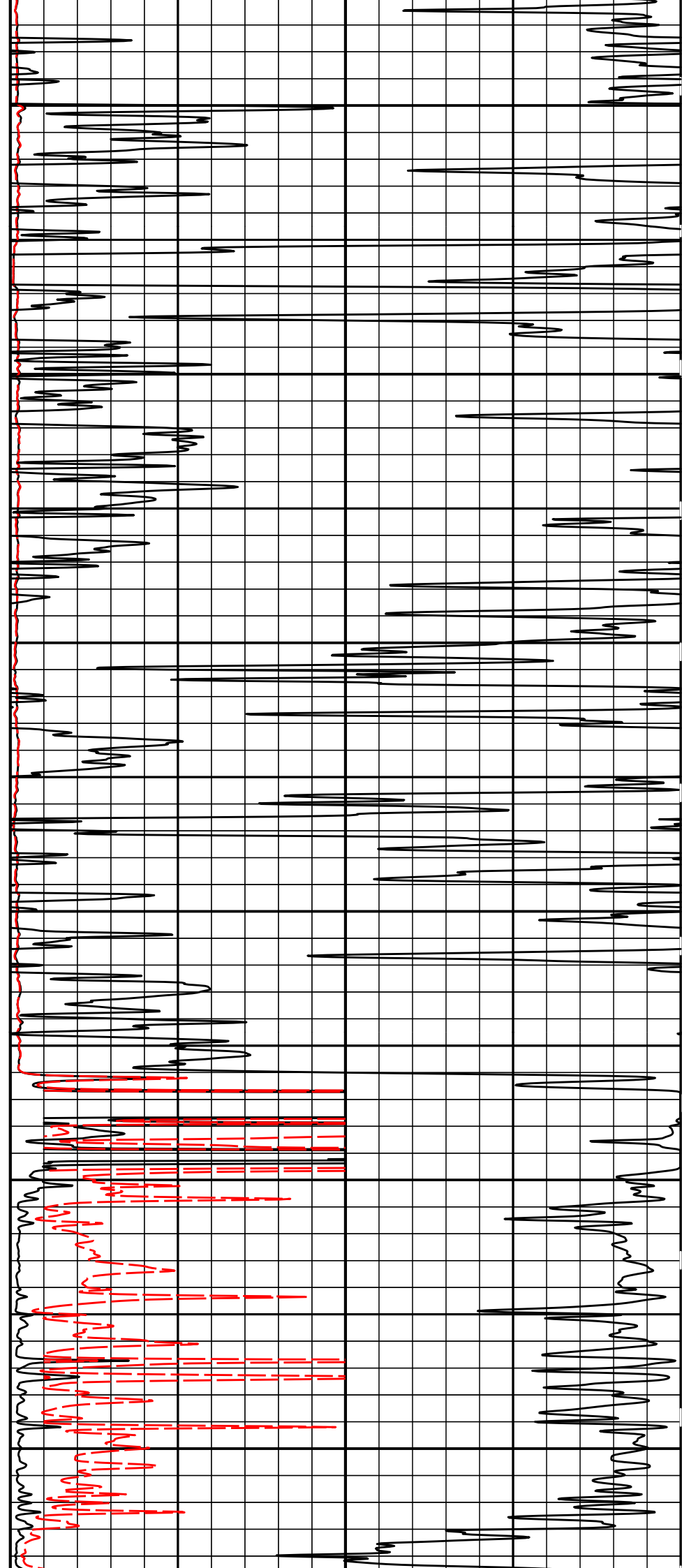
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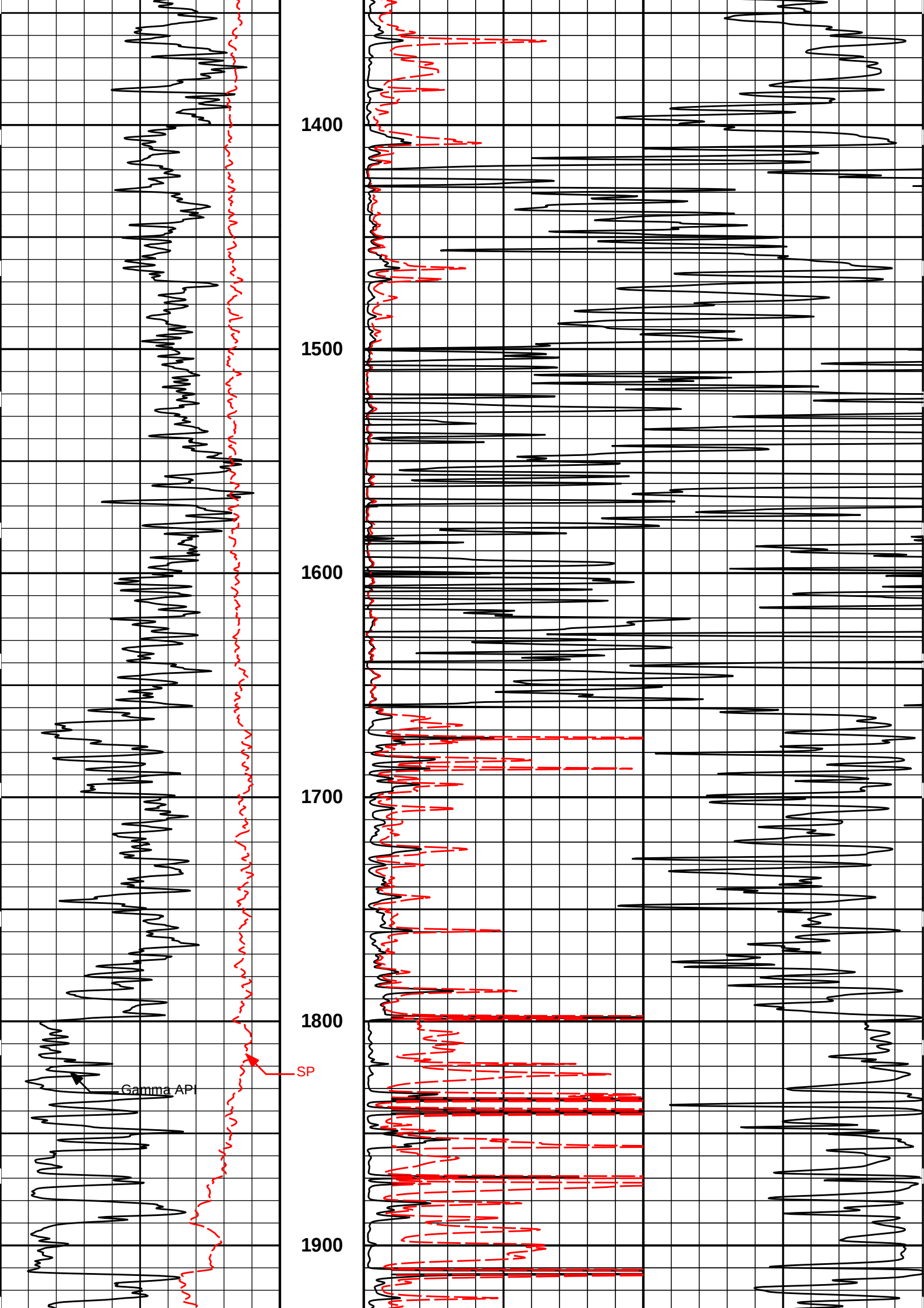
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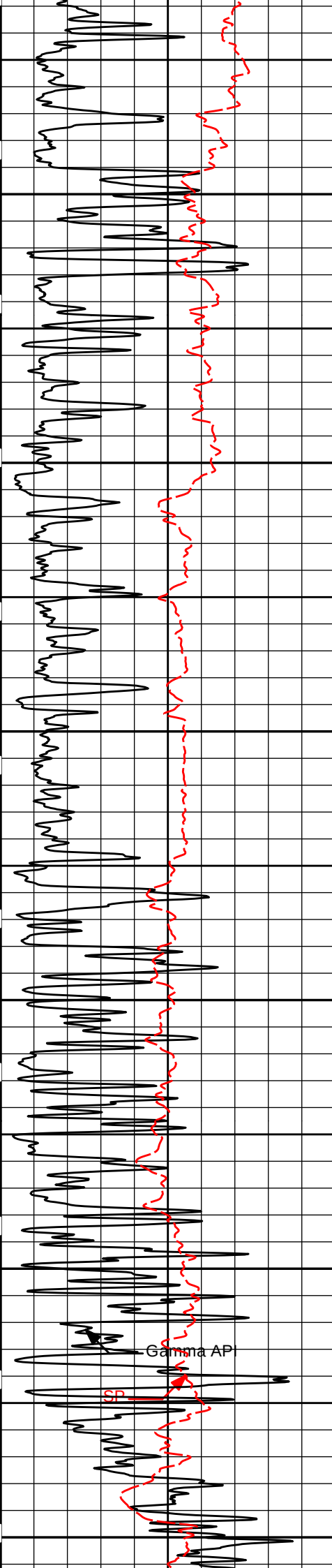
1300

Gamma API

SP







2000

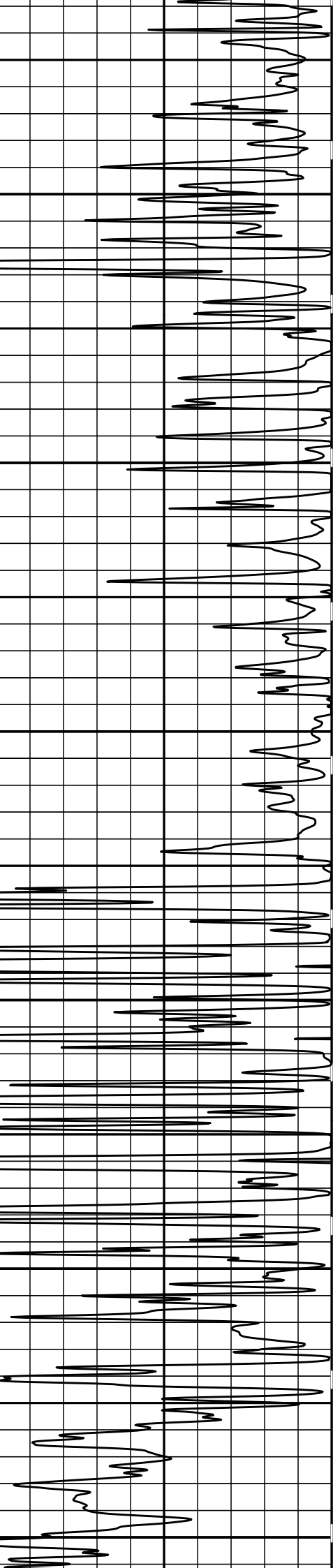
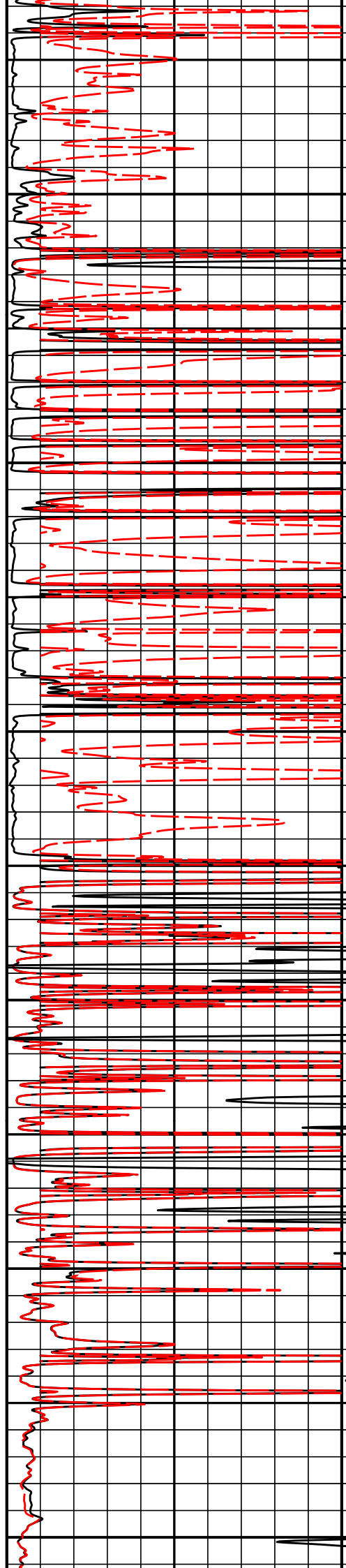
2100

2200

2300

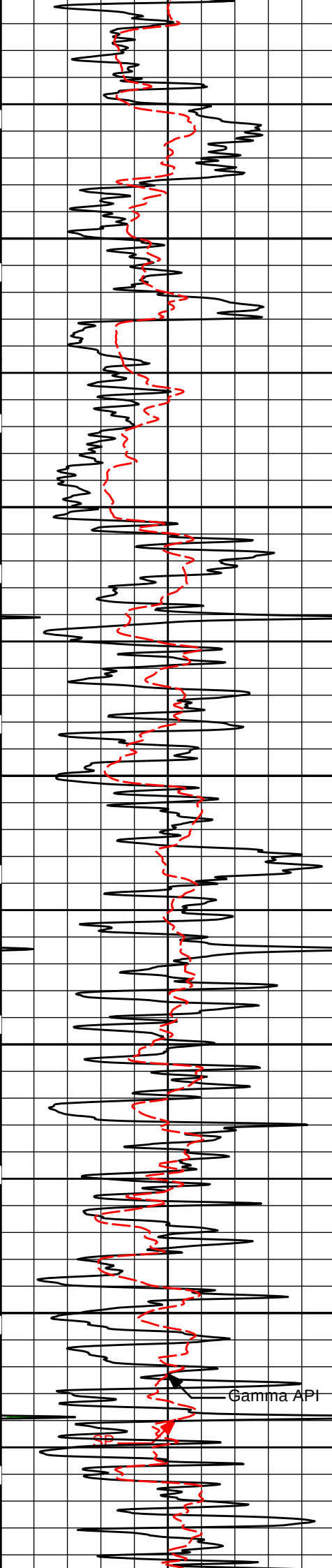
2400

2500



Gamma AP

SP



2600

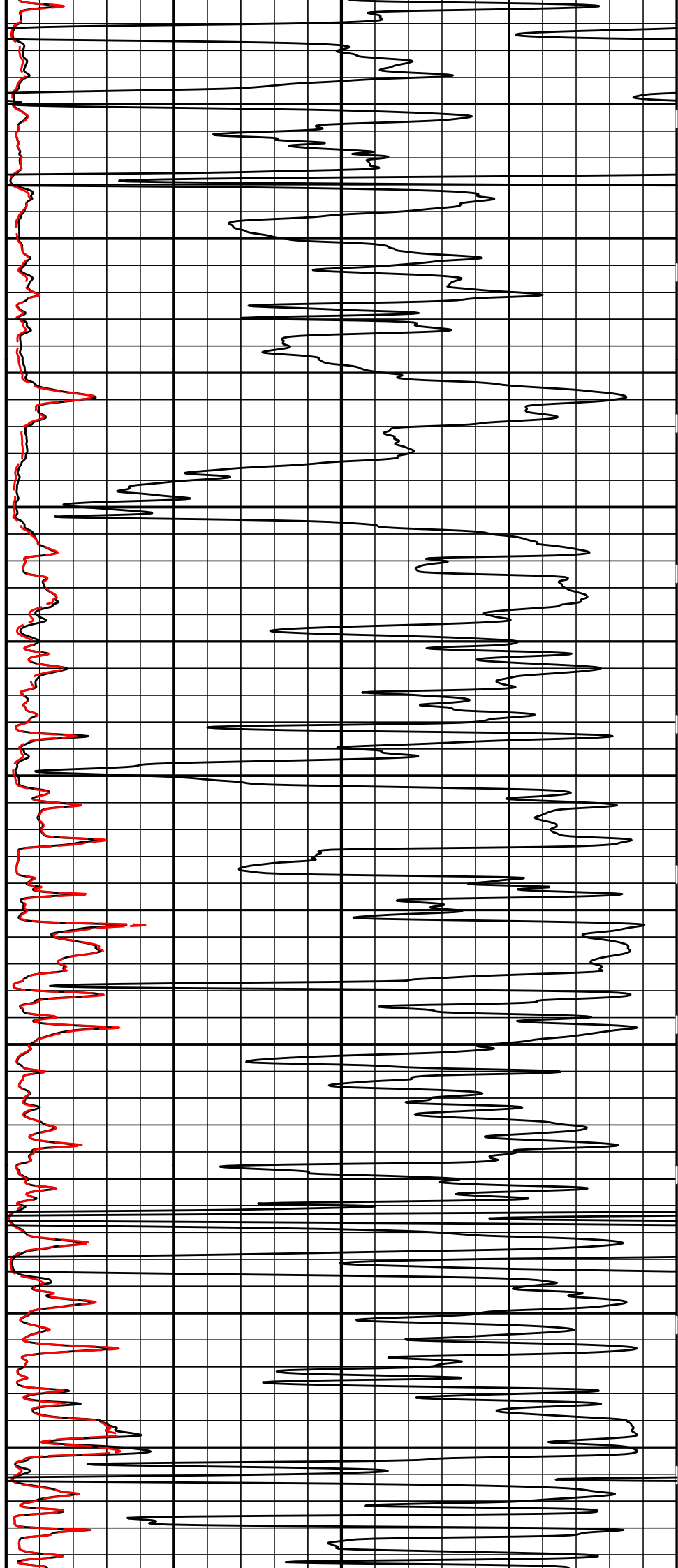
2700

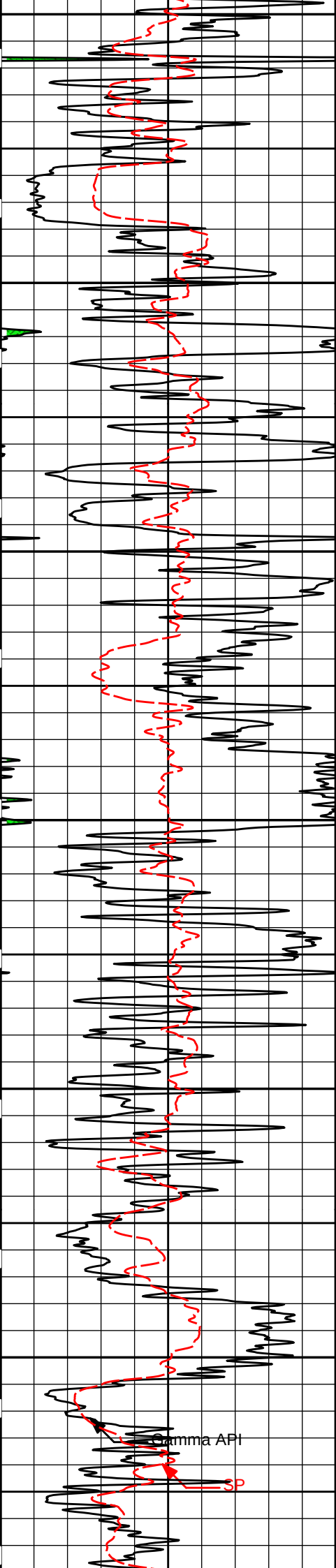
2800

2900

3000

Gamma API





3100

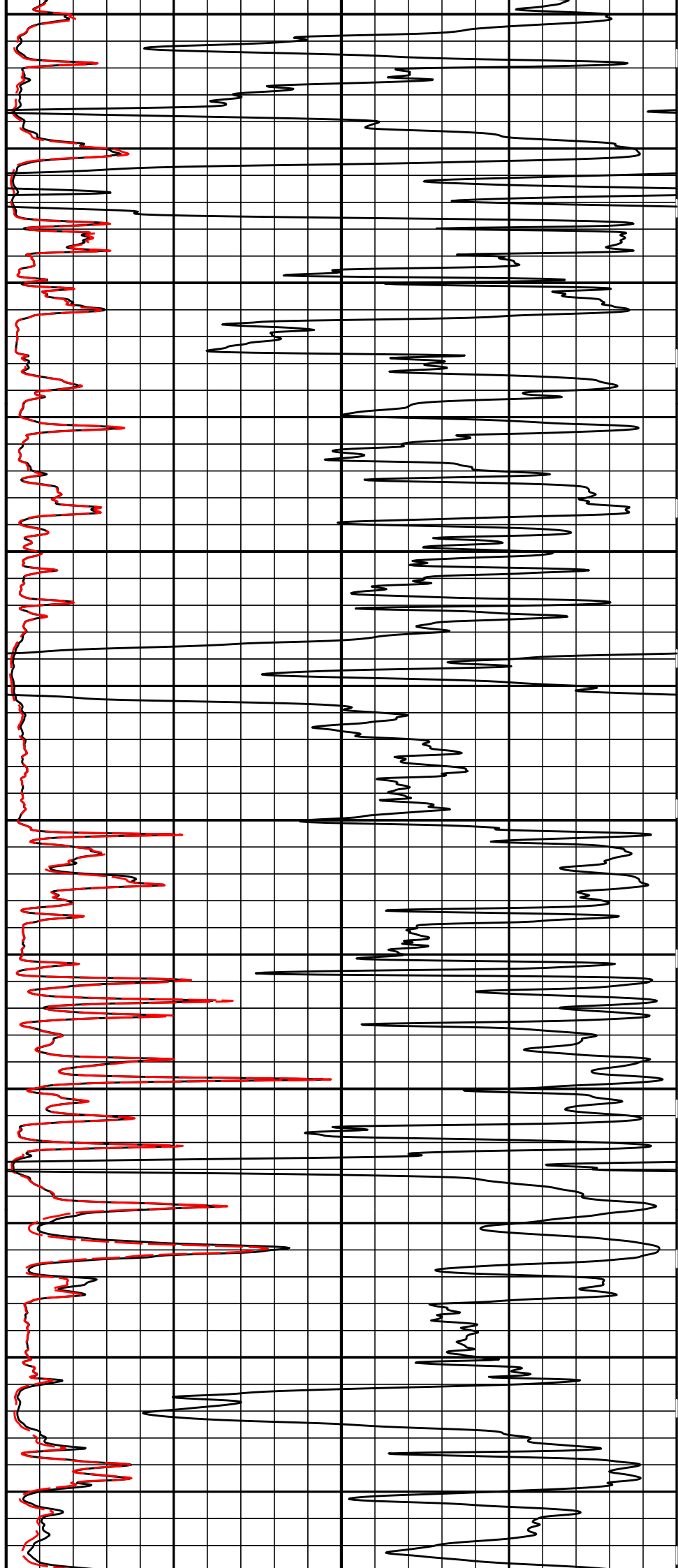
3200

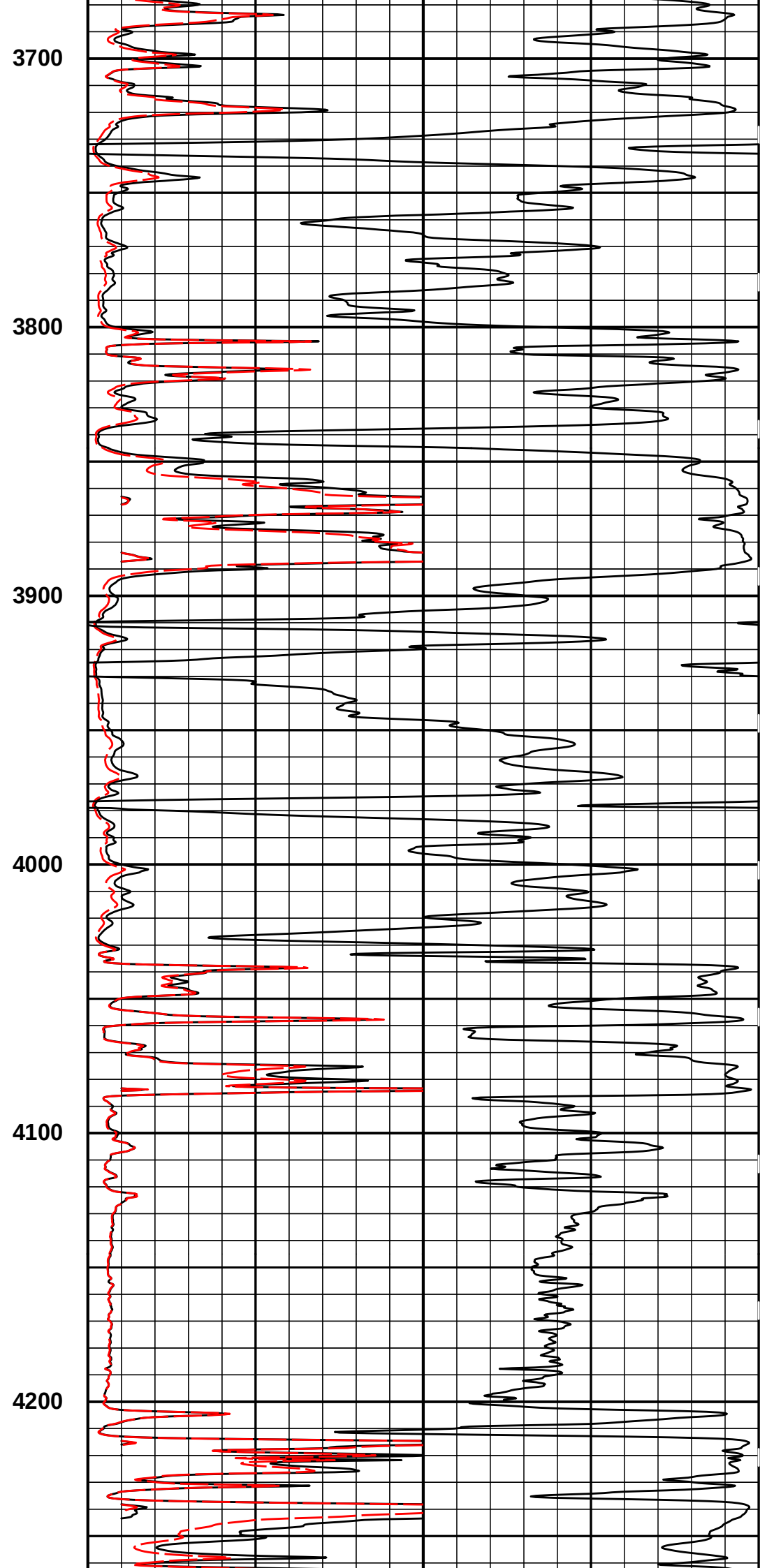
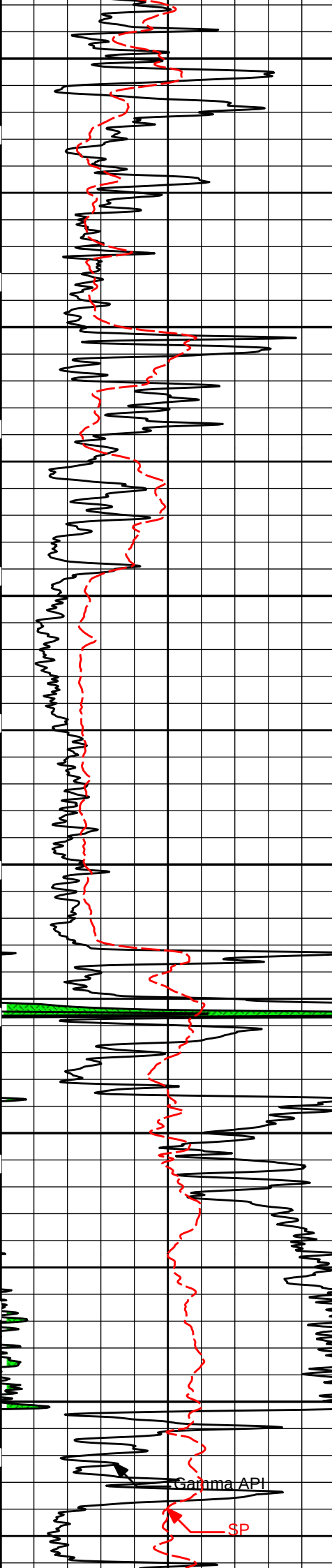
3300

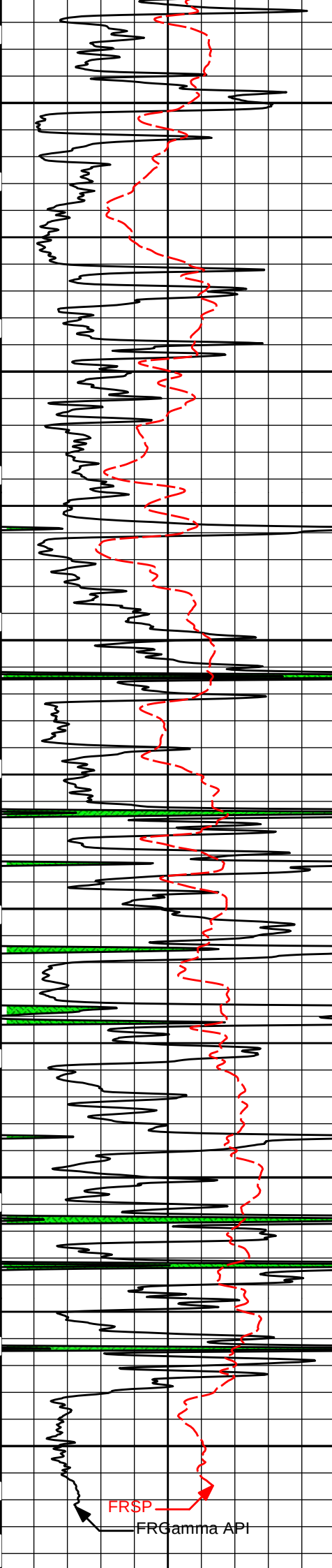
3400

3500

3600







4300

4400

4500

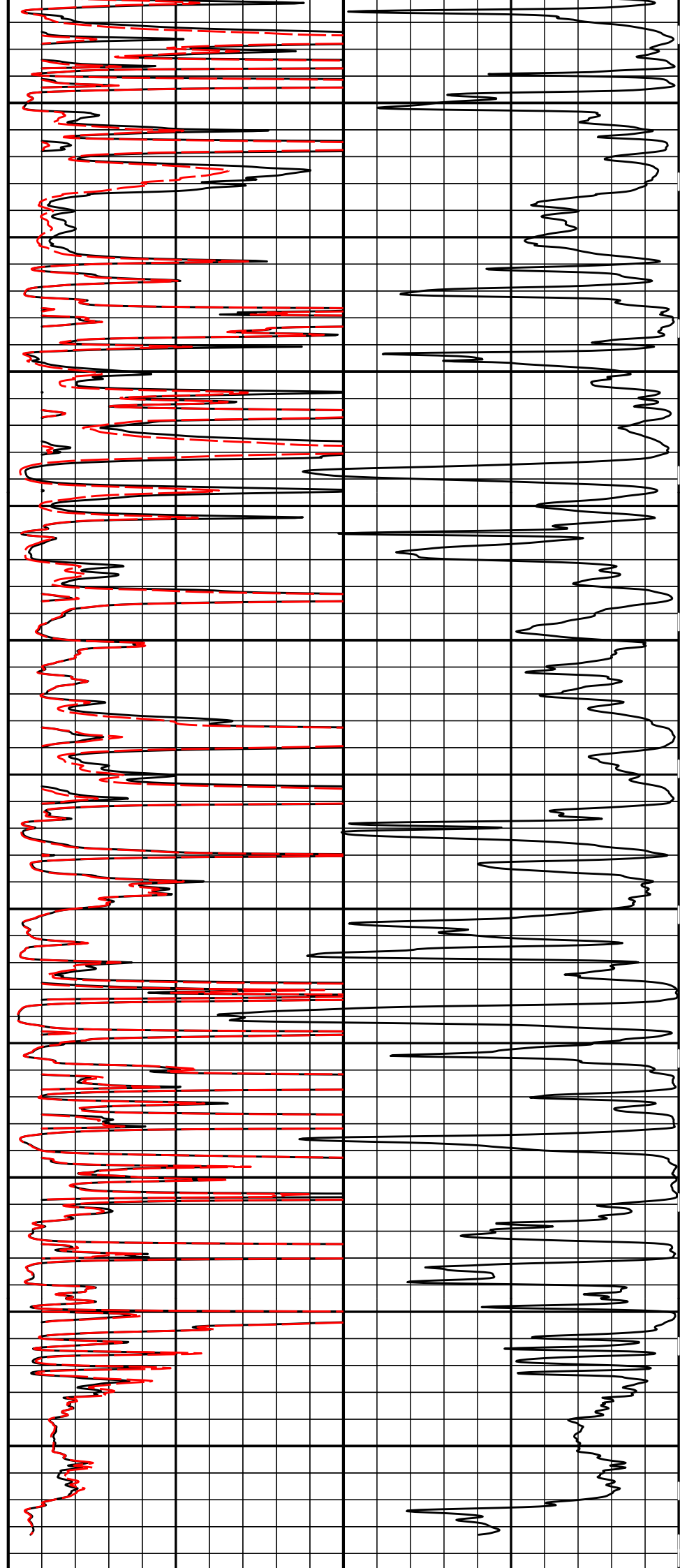
4600

4700

4800

FRSP

FRGamma API



0	Gamma API	150	MD 1 : 600 ft	0	20in Resistivity 2ft Res	50	
	api				ohm-metre		
	SP			0	90in Resistivity 2ft Res	50	
	-]20[+				ohm-metre		
				1000	90in Conductivity 2ft Res		0
					mmho per metre		

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Plot Time: 31-Mar-15 01:31:30
Plot Range: 545 ft to 4845.92 ft
Data: YOST 2-28\Well Based\ACRT MAIN\
Plot File: \\-LOCAL-\\YOST 2-28\Well Based\ACRT 5\ACRT_2_lib

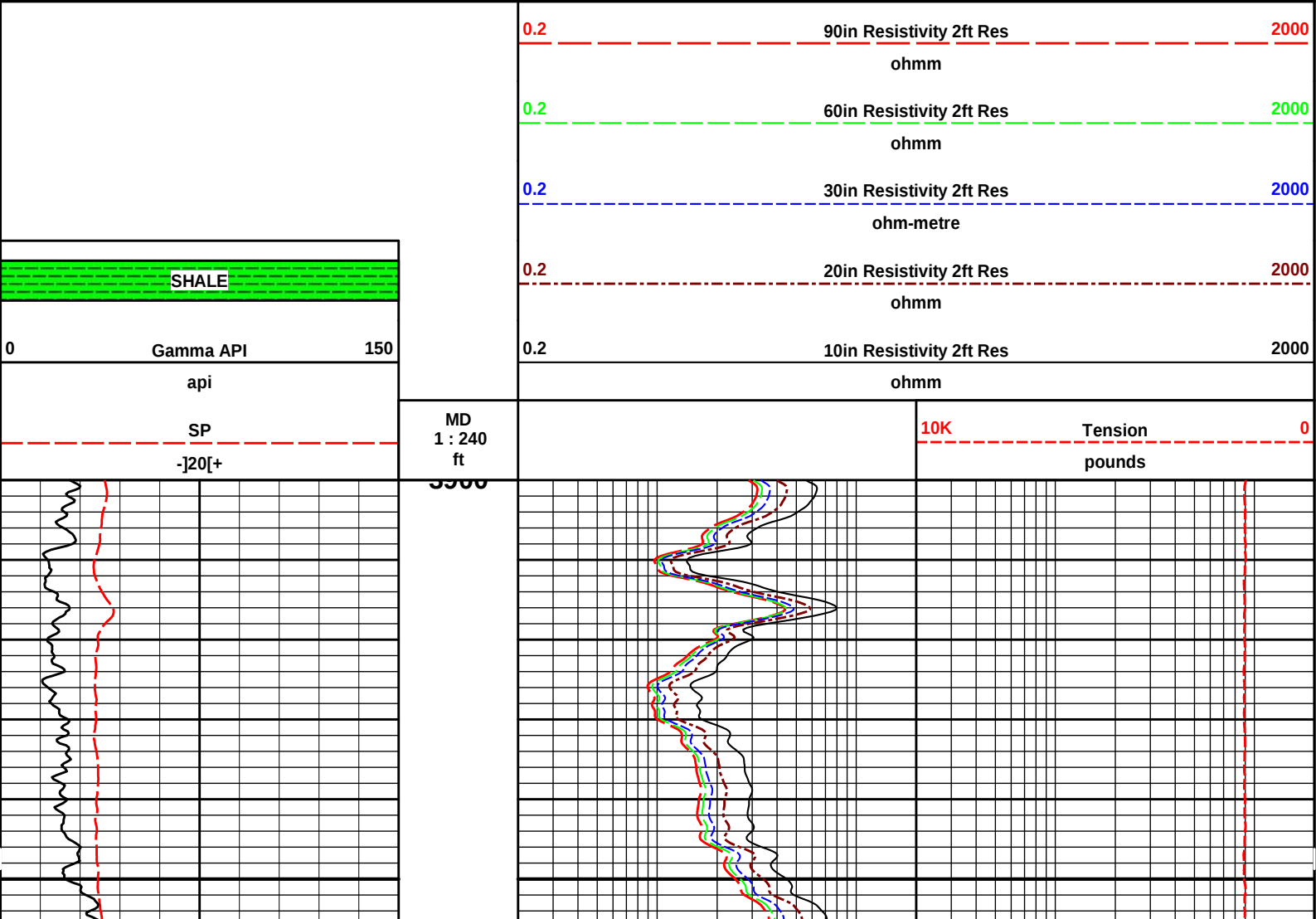
2 INCH MAIN LOG

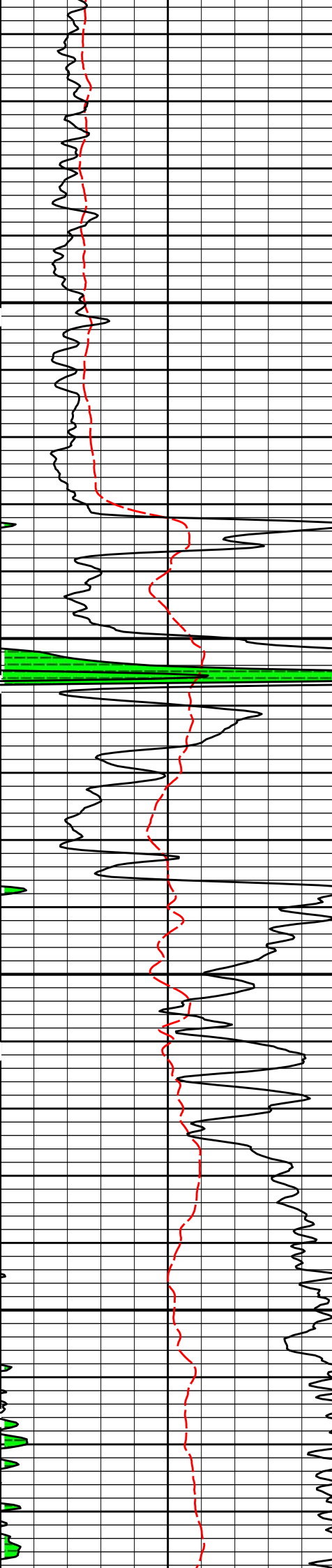
HALLIBURTON

Plot Time: 31-Mar-15 01:31:30
Plot Range: 3900 ft to 4845.92 ft
Data: YOST 2-28\Well Based\ACRT DETAILS\
Plot File: \\-LOCAL-\\YOST 2-28\Well Based\ACRT 5\ACRT_5_main_lib

5 INCH MAIN LOG

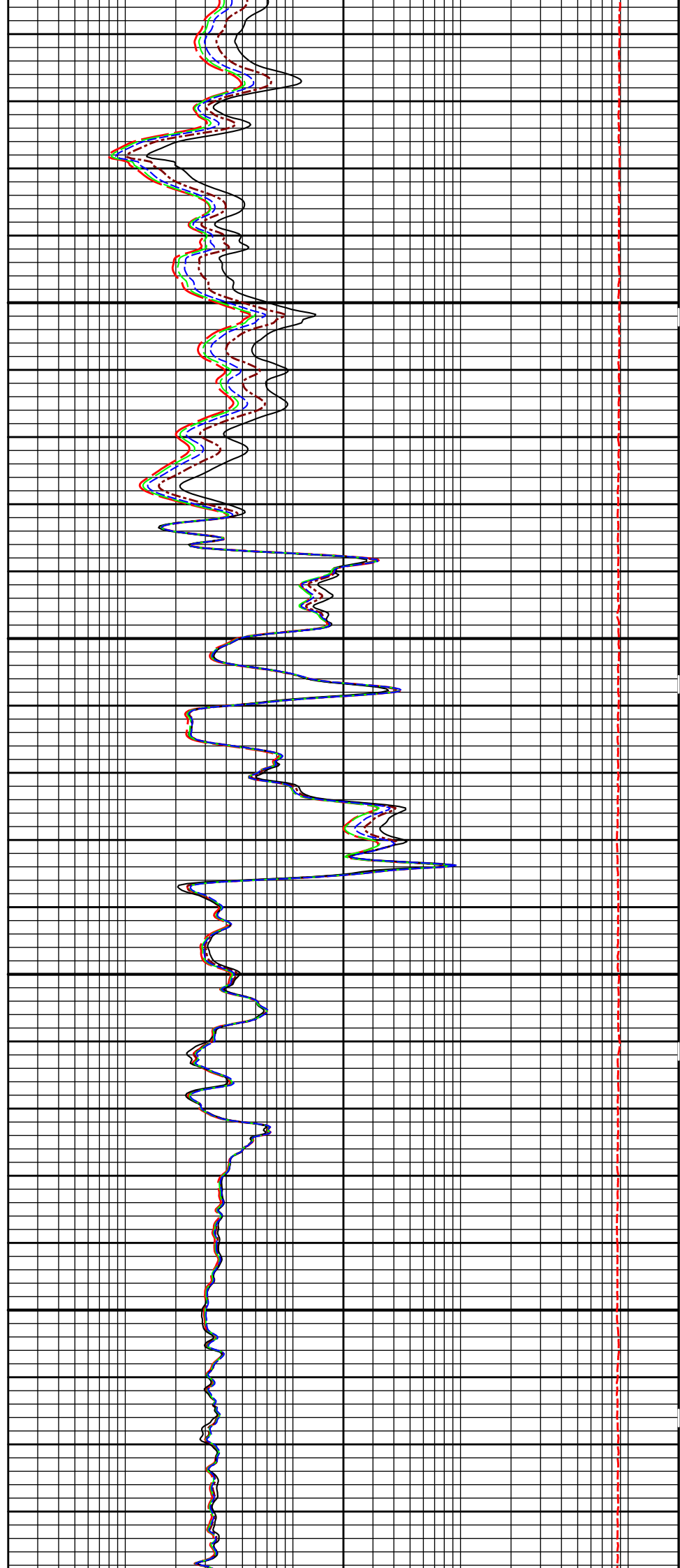
MEASURED DEPTH
MAIN SECTION 5" PER 100'

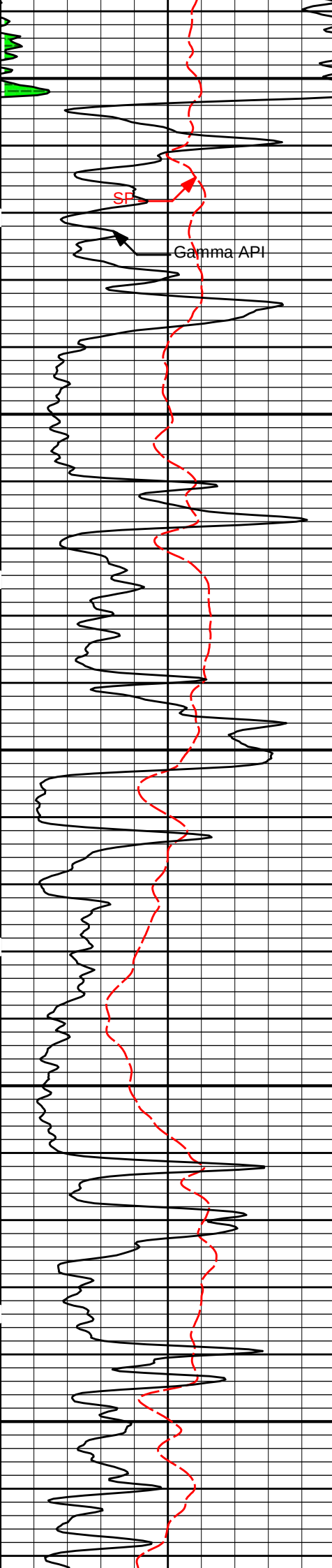




4000

4100

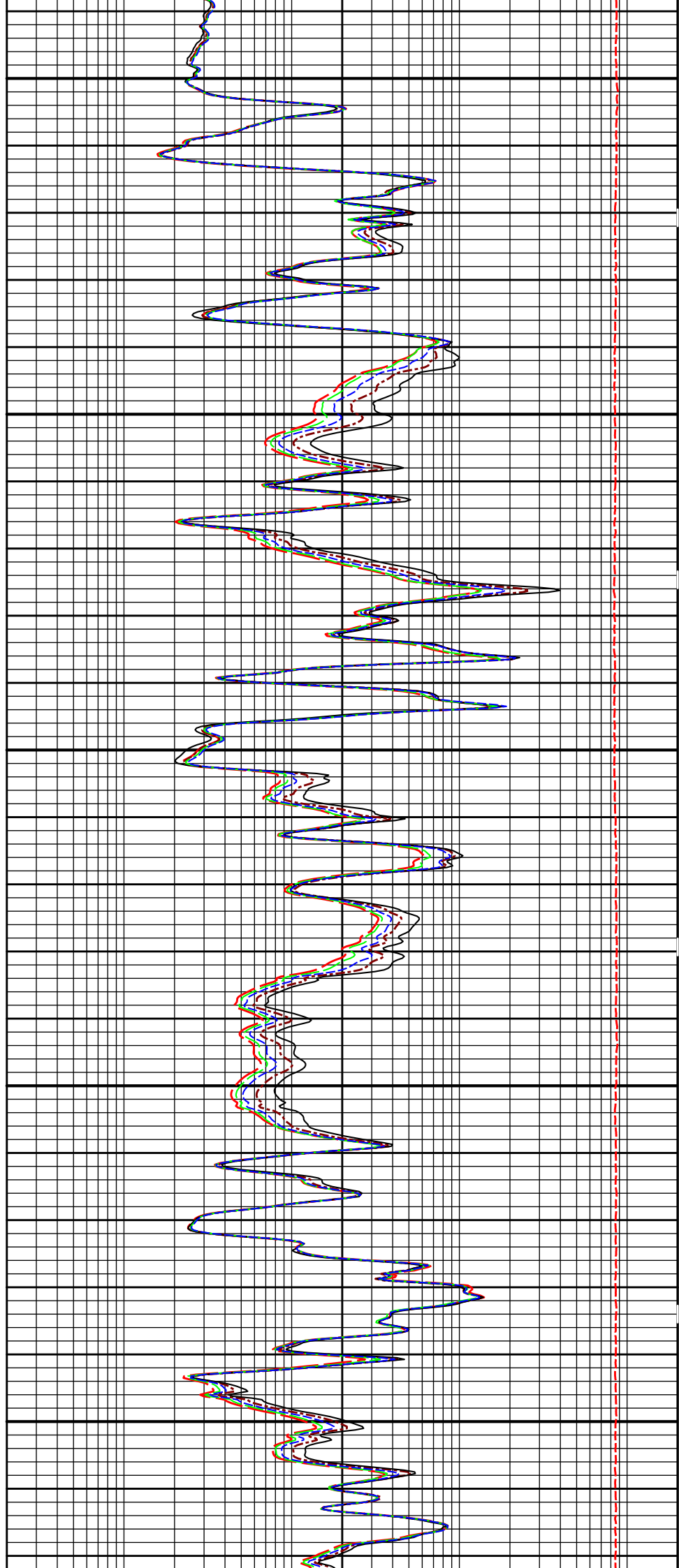


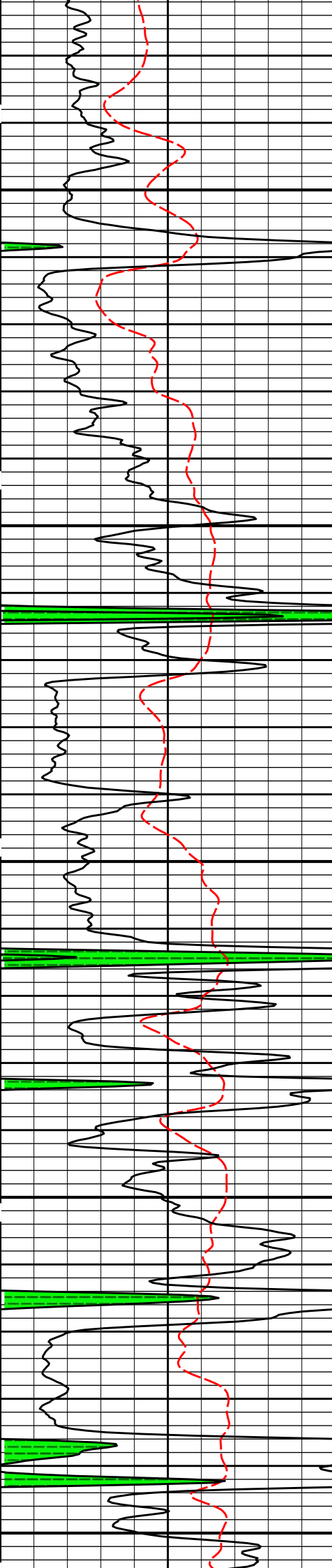


4200

4300

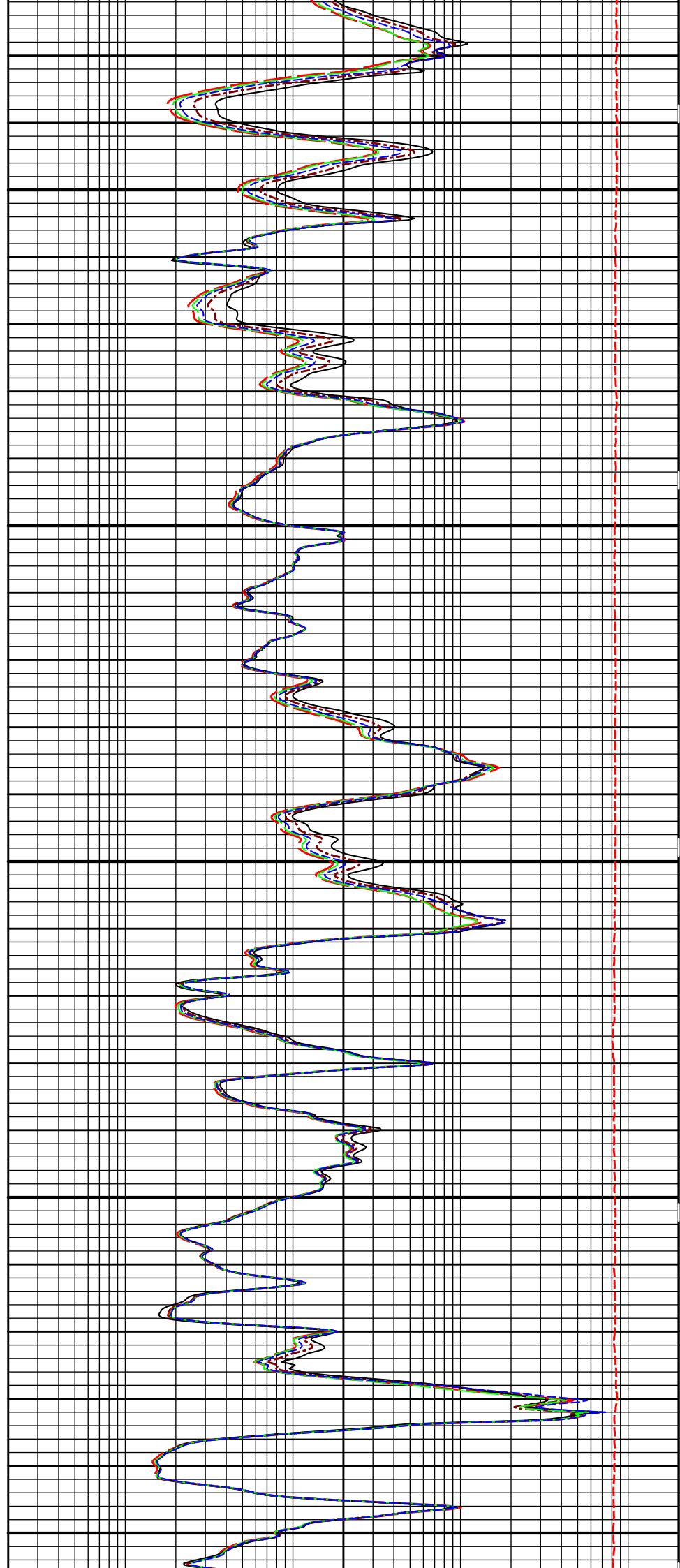
4400

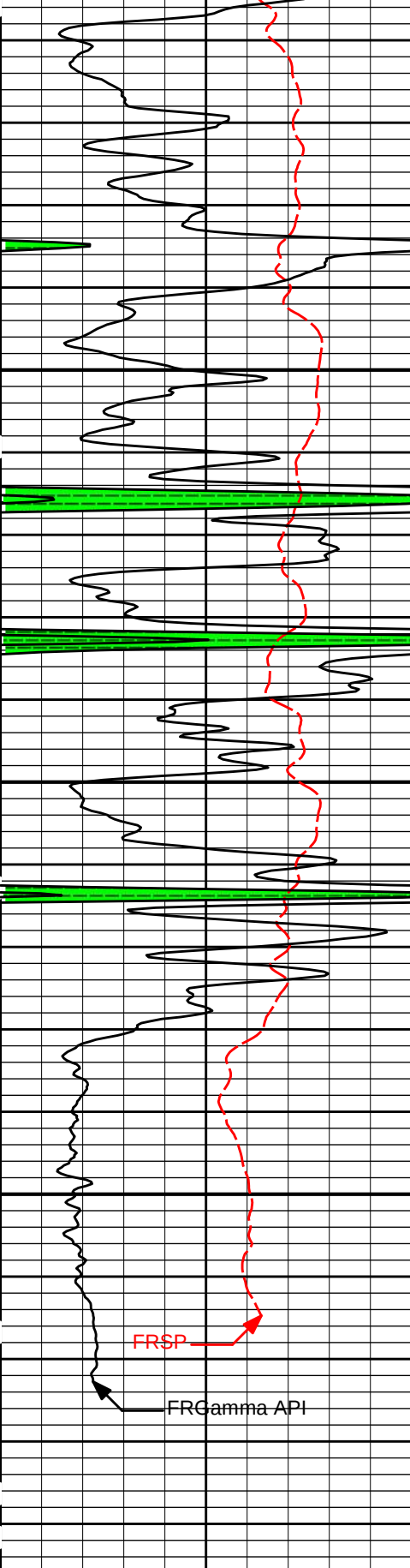




4500

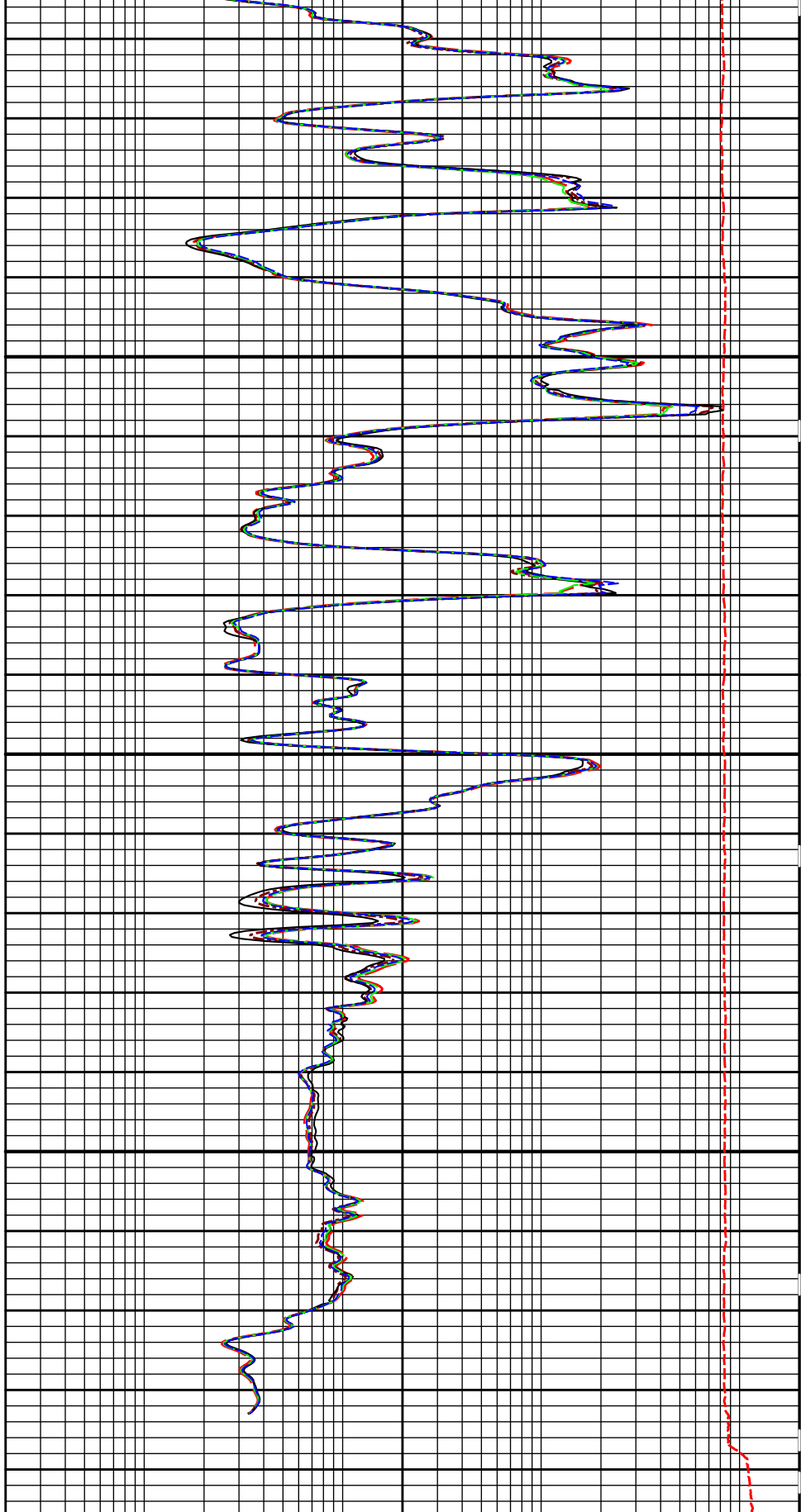
4600





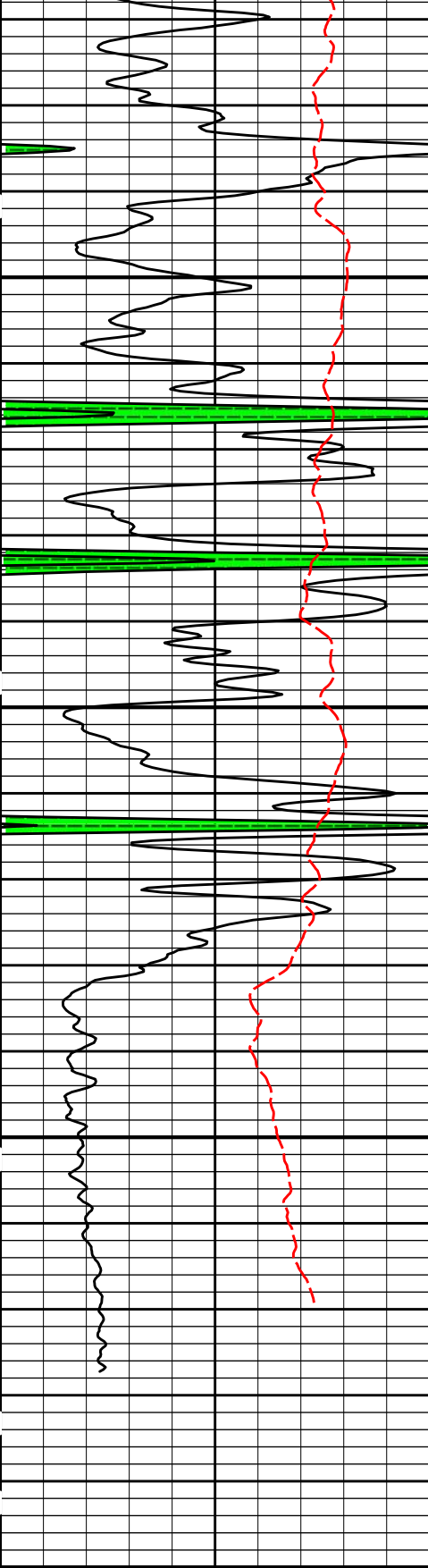
4700

4800



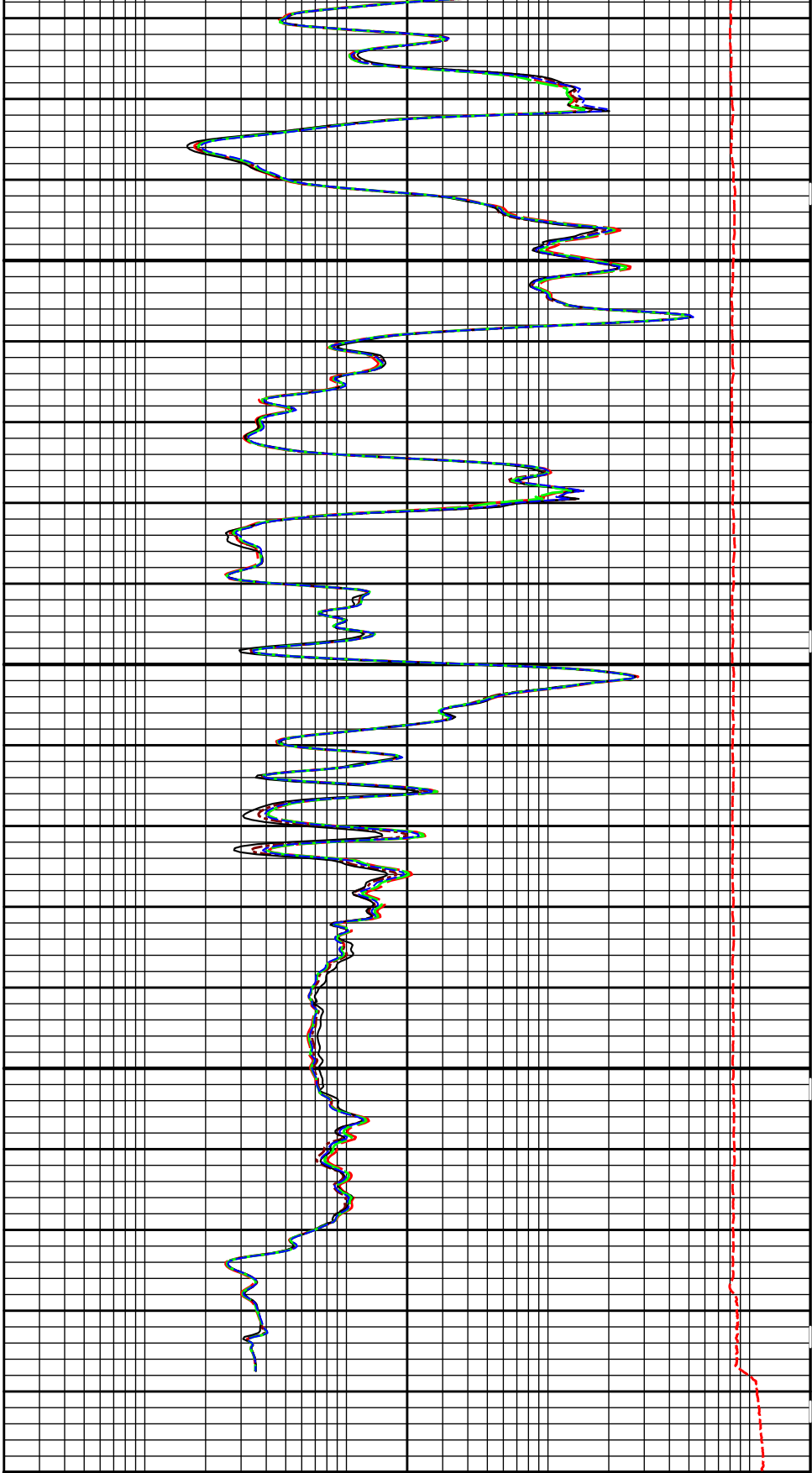
SP -]20[+ 0 Gamma API 150 api SHALE	MD 1 : 240 ft	10K Tension pounds 0	
		0.2 10in Resistivity 2ft Res 2000 ohmm	
		0.2 20in Resistivity 2ft Res 2000 ohmm	
		0.2 30in Resistivity 2ft Res 2000 ohm-metre	

		0.2 90in Resistivity 2ft Res ohmm 2000	
		0.2 60in Resistivity 2ft Res ohmm 2000	
		0.2 30in Resistivity 2ft Res ohm-metre 2000	
		0.2 20in Resistivity 2ft Res ohmm 2000	
		0.2 10in Resistivity 2ft Res ohmm 2000	
		10K Tension pounds 0	
SHALE Gamma API api SP -J20[+		MD 1 : 240 ft 4000	



4700

4800



SP		
-]20[+		
0	Gamma API	150
api		
SHALE		

MD
1 : 240
ft

10K		Tension	0
		pounds	
0.2	10in Resistivity 2ft Res		2000
ohmm			
0.2	20in Resistivity 2ft Res		2000
ohmm			
0.2	30in Resistivity 2ft Res		2000
ohm-metre			
0.2	60in Resistivity 2ft Res		2000
ohmm			

HALLIBURTON

Plot Time: 31-Mar-15 01:31:34
Plot Range: 4600 ft to 4850.42 ft
Data: YOST 2-28\Well Based\ACRT REPEAT\
Plot File: \\-LOCAL-\\YOST 2-28\Well Based\ACRT 5\ACRT_5_repeat_lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM : SP-GTET-ACRT-BN

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length	
RWCH-12156658 135.00 lbs		Ø 3.625 in →		← Load Cell @ 34.41 ft ← BH Temperature @ 33.84 ft	6.25 ft	38.09 ft	
SP Sub-12345678 60.00 lbs		Ø 3.625 in →		← SP @ 30.06 ft	3.74 ft	31.84 ft	
GTET-11048627 165.00 lbs		Ø 3.625 in →		← GammaRay @ 22.04 ft	8.52 ft	28.10 ft	
ACRt Instrument-11022962 50.00 lbs		Ø 3.625 in →			5.03 ft	19.58 ft	
Regal Standoff 6_75-00000001 20.00 lbs		Ø 6.750 in* →		← Mud Resistivity @ 13.19 ft	14.55 ft	14.55 ft	
ACRt Sonde-11005909 200.00 lbs		Ø 3.625 in →		← ACRt @ 9.21 ft	14.22 ft	0.33 ft	
Bull Nose-00000001 5.00 lbs		Ø 2.750 in →			0.33 ft	0.00 ft	
Mnemonic	Tool Name		Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)

RWCH	Releasable Wireline Cable Head	12156658	135.00	6.25	31.84	300.00
SP	SP Sub	12345678	60.00	3.74	28.10	300.00
GTET	Gamma Telemetry Tool	11048627	165.00	8.52	19.58	60.00
ACRt	Array Compensated True Resistivity Instrument Section	11022962	50.00	5.03	14.55	120.00
ACRt	Array Compensated True Resistivity Sonde Section	11005909	200.00	14.22	0.33	120.00
RSOF	Regal Standoff 6.75in	00000001	20.00	0.52 *	12.25	300.00
BLNS	Bull Nose	00000001	5.00	0.33	0.00	300.00
Total			635.00	38.09		
* Not included in Total Length and Length Accumulation.						
Data: SP-GTET-ACRT-BN				Date: 30-Mar-15 21:40:19		

HALLIBURTON

CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION					
Tool Name:	GTET - 11048627	Reference Calibration Date:	30-Mar-15 15:50:45		
Engineer:	SUHAIL BISHTI	Calibration Date:	30-Mar-15 15:53:53		
Software Version:	WL INSITE R4.6.4 (Build 3)	Calibration Version:	1		

Calibrator Source S/N: Error			
Calibrator API Reference:265.00 api			
Equivalent Calibrator API Reference:269.6 api			
Measurement	Measured	Calibrated	Units
Background	52.6	52.1	api
Background + Calibrator	324.9	321.7	api
Calibrator	272.3	269.6	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION					
Tool Name:	GTET - 11048627	Reference Calibration Date:	30-Mar-15 15:53:53		
Engineer:	SUHAIL BISHTI	Calibration Date:	30-Mar-15 15:56:51		
Software Version:	WL INSITE R4.6.4 (Build 3)	Calibration Version:	1		

Calibrator Source S/N: Error			
Calibrator API Reference:265.00 api			
Equivalent Calibrator API Reference:269.6 api			
Field Verification	Shop	Field	Units
Background	52.1	52.3	api
Background + Calibrator	321.7	323.7	api
Calibrator	269.6	271.4	api
Shop	Field	Difference	Tolerance
269.6	271.4	-1.8	+/- 9.00

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION			
Tool Name:	ACRt Sonde - 11005909	Reference Calibration Date:	29-Dec-14 10:31:07
Engineer:	J. BOLLOM	Calibration Date:	18-Feb-15 09:38:01
Software Version:	WL INSITE R4.6.4 (Build 3)	Calibration Version:	1
Host Tool Name:	ACRt Instrument - 11022962		

TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0335	1.05	0.95	1.0347	1.05	0.95	1.0301	1.05
A2 (50")	0.95	1.0208	1.05	0.95	1.0224	1.05	0.95	1.0199	1.05
A3 (29")	0.95	1.0209	1.05	0.95	1.0226	1.05	0.95	1.0184	1.05
A4 (17")	0.95	1.0226	1.05	0.95	1.0210	1.05	0.95	1.0182	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.0245	1.05	0.95	1.0188	1.05
A6 (8")	N/A	N/A	N/A	0.95	1.0222	1.05	0.95	1.0222	1.05

A6 (6")	N/A	N/A	N/A	0.95	0.9939	1.05	0.95	0.9899	1.05
SONDE OFFSET									
Subarray	R12KHz			R36KHz			R72KHz		
	(mmho/m)			(mmho/m)			(mmho/m)		
A1 (80")	-0.341			-3.614			-5.292		
A2 (50")	-1.566			-3.514			-4.651		
A3 (29")	-14.315			-4.432			-2.846		
A4 (17")	-103.295			-30.860			-26.404		
A5 (10")	N/A			-102.126			-46.126		
A6 (6")	N/A			286.597			151.999		
TRANSMITTER CURRENT GAIN					R-MUD VERIFICATION				
Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)		
12K	0.6	0.87	1.3	Mud Cell	0.95	1.00	1.05		
36K	1.0	1.34	2.0						
72K	1.0	1.58	2.0						
PASS/FAIL SUMMARY									
GAIN RANGE CHK					PASS				
SONDE OFFSET CHK					PASS				
TOOL OK TO LOG									
CALIBRATION SUMMARY									
Sensor	Shop	Field	Post	Difference	Tolerance	Units			
GTET-11048627									
Gamma Ray Calibrator	269.6	271.4	-----	-1.8	+/- 9.00	api			
ACRt Sonde-11005909									
Mud Cell	1.00	-----	-----	0.00	-----	ohm-m			
Data: YOST 2-28\0001 SP-GTET-ACRT-BN\IDLE							Date: 30-Mar-15 21:44:25		
HALLIBURTON									
PARAMETERS REPORT									
Depth (ft)	Tool Name	Mnemonic	Description	Value	Units				
TOP-----									
	SHARED	BS	Bit Size	7.875	in				
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No					
	SHARED	MDBS	Mud Base	Water					
	SHARED	MDWT	Borehole Fluid Weight	9.200	ppg				
	SHARED	WAGT	Weighting Agent	Natural					
	SHARED	BSAL	Borehole salinity	0.00	ppm				
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm				
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%				
	SHARED	RMUD	Mud Resistivity	2.000	ohmm				
	SHARED	TRM	Temperature of Mud	75.0	degF				
	SHARED	CSD	Logging Interval is Cased?	No					
	SHARED	ICOD	AHV Casing OD	5.500	in				
	SHARED	ST	Surface Temperature	75.0	degF				
	SHARED	TD	Total Well Depth	4840.00	ft				
	SHARED	BHT	Bottom Hole Temperature	200.0	degF				
	SHARED	SVTM	Navigation and Survey Master Tool	NONE					

	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	Rwa / CrossPlot	BHSM	Borehole Size Source Tool	Depth Panel	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	GTET	BHSM	Borehole Size Source Tool	Depth Panel	
	ACRt Sonde	RTOK	Process ACRt?	Yes	
	ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
	ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
	ACRt Sonde	TPOS	Tool Position	Free Hanging	
	ACRt Sonde	RMOP	Rmud Source	Mud Cell	
	ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
	ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
	ACRt Sonde	THQY	Threshold Quality	0.50	
	ACRt Sonde	MRFX	Fixed mud resistivity	2000	ohmm
	ACRt Sonde	BHSM	Borehole Size Source Tool	Depth Panel	
	ACRt Sonde	MBFL	Apply Corkscrew Effect?	No	
BOTTOM_____					
Data: YOST 2-28\0001 SP-GTET-ACRT-BNIDLE				Date: 30-Mar-15 21:43:14	

HALLIBURTON

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
Rwa / CrossPlot				
TPUL	Tension Pull	38.09	NO	
BS	Bit Size	38.09	NO	
HDIA	Measured Hole Diameter	0.00	NO	
RWCH				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	30.06	NO	
SP	Spontaneous Potential	30.06	BLK	1.250
SPR	Raw Spontaneous Potential	30.06	NO	
SPO	Spontaneous Potential Offset	30.06	NO	

GTET

TPUL	Tension Pull	22.04	NO	
GR	Natural Gamma Ray API	22.04	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	22.04	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	22.04	W	1.416 , 0.750
HDIA	Measured Hole Diameter	0.00	NO	
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	

ACRt Sonde

TPUL	Tension Pull	2.73	NO	
F1R1	ACRT 12KHz - 80in R value	8.98	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	8.98	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.48	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.48	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	4.98	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	4.98	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	3.98	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	3.98	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.48	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.48	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.23	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.23	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	8.98	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	8.98	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.48	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.48	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	4.98	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	4.98	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	3.98	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	3.98	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.48	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.48	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.23	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.23	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	8.98	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	8.98	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.48	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.48	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	4.98	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	4.98	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	3.98	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	3.98	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.48	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.48	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.23	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.23	BLK	0.000
RMUD	Mud Resistivity	12.52	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.73	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.73	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.73	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.73	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.73	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.73	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.73	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.73	BLK	0.000
ITMP	Instrument Temperature	2.73	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.73	NO	
TIDV	Instrument Temperature Derivative	2.73	NO	

TUDV	Upper Temperature Derivative	2.73	NO
TLDV	Lower Temperature Derivative	2.73	NO
TRBD	Receiver Board Temperature	2.73	NO
HDIA	Measured Hole Diameter	0.00	NO
Data: YOST 2-28\0001 SP-GTET-ACRT-BN\IDLE			Date: 30-Mar-15 21:43:48

COMPANY	HERMAN L. LOEB, LLC		
WELL	YOST 2-28		
FIELD	EINSEL		
COUNTY	KIOWA	STATE	KANSAS
HALLIBURTON		ARRAY COMPENSATED TRUE RESISTIVITY LOG	