

Company **CMX, INCORPORATED**
Well **HOMOLKA #1-35**
Field **KRAFT-PRUSA**
County **BARTON**
State **KANSAS**

RECON
COMPENSATED NEUTRON
LITHOLOGY DENSITY
GAMMA RAY X-Y CALIPER
MICROLOG

SEC	TWP	RGE	OTHER SERVICES: DIL	
35	16S	11W		
Location: 530' FNL & 2310' FEL				
SURF. SAME		API#	015-009-26089-00-00	
Permanent Datum		Ground Level	Elev	1919
Log Measured From		Kelly Bushing	ELEVATIONS K.B. 1932 G.L. 1919 D.F. 1930	
Drilling Measured From		Kelly Bushing		

Date	23-MAR-2015			
Run No.	ONE			
TD Driller	3372	ft.	ft.	
TD RECON	3371	ft.	ft.	
Bot Logged Interval	3370	ft.	ft.	
Top Logged Interval	460	ft.	ft.	
Casing Depth Driller	8 5/8	in.	@	476
Casing Depth RECON	8 5/8	in.	@	478
Bit Size	7 7/8	in.	in.	
Drilling Fluid Type	WBM			
Density	9.0	Viscosity	54	
Fluid Loss	9.0	PH	11.0	
Source Of Sample	Flowline			
RM @ Measured Temp	1.26	Ohmm	@	75
RMF @ Measured Temp	0.94	Ohmm	@	75
RMC @ Measured Temp	1.57	Ohmm	@	75
RM @ MRT	0.83	Ohmm	@	113
Max Recorded Temp	113	DegF	Ohmm @	
Time Drilling Stopped	22-MAR-2015	08:30		
Time Circulation Stopped	23-MAR-2015	12:15		
Time Logger On Bottom	23-MAR-2015	15:32		
Unit Num	Location	S406	OKLAHOMA CITY, OK	
Recorded By	K. HELDERMON			
Witnessed By	K. LEBLANC			

FIELD PRINT

FIELD PRINT

All interpretations are based on inferences from electrical or other readings, and therefore, RECON cannot and will not guarantee the accuracy of any interpretations of log data. RECON shall not be liable for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from

interpretations made by any of our officers, agents or employees, except in the case of provable Gross Negligence or willfull damage. Interpretations are also subject to the terms and conditions of our Price Schedule and General Service Agreement.

RIG INFORMATION

Drill Contr/Rig#

DUKE #7

GENERAL REMARKS SECTION

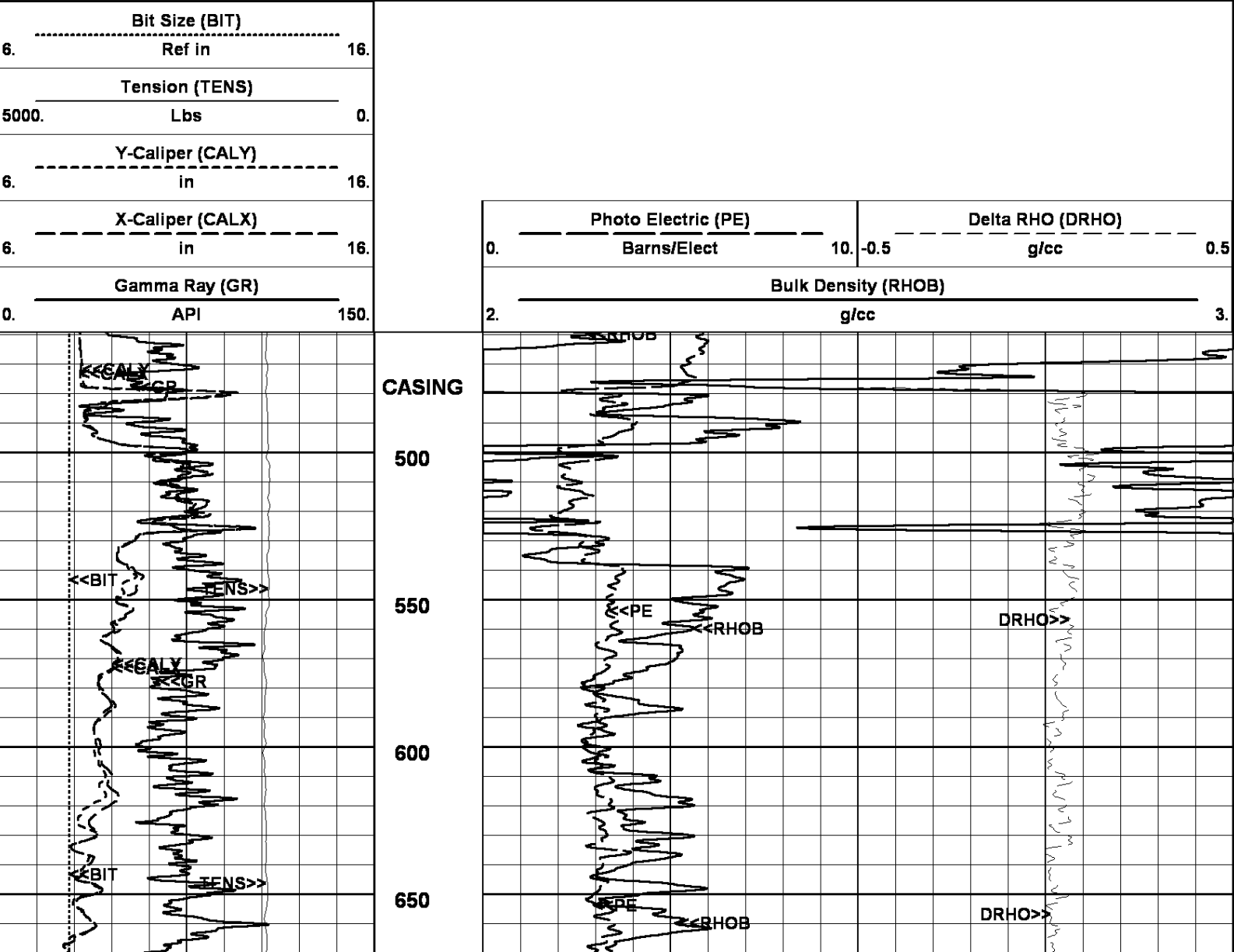
FIRST RUN IN THE HOLE
CNL AND LDT LOGGED IN A LIMESTONE MATRIX
TOP MARK - 499, BOTTOM MARK - 3301.6
CNL/LDT LOGGED MATRIX: 2.71 g/cc.

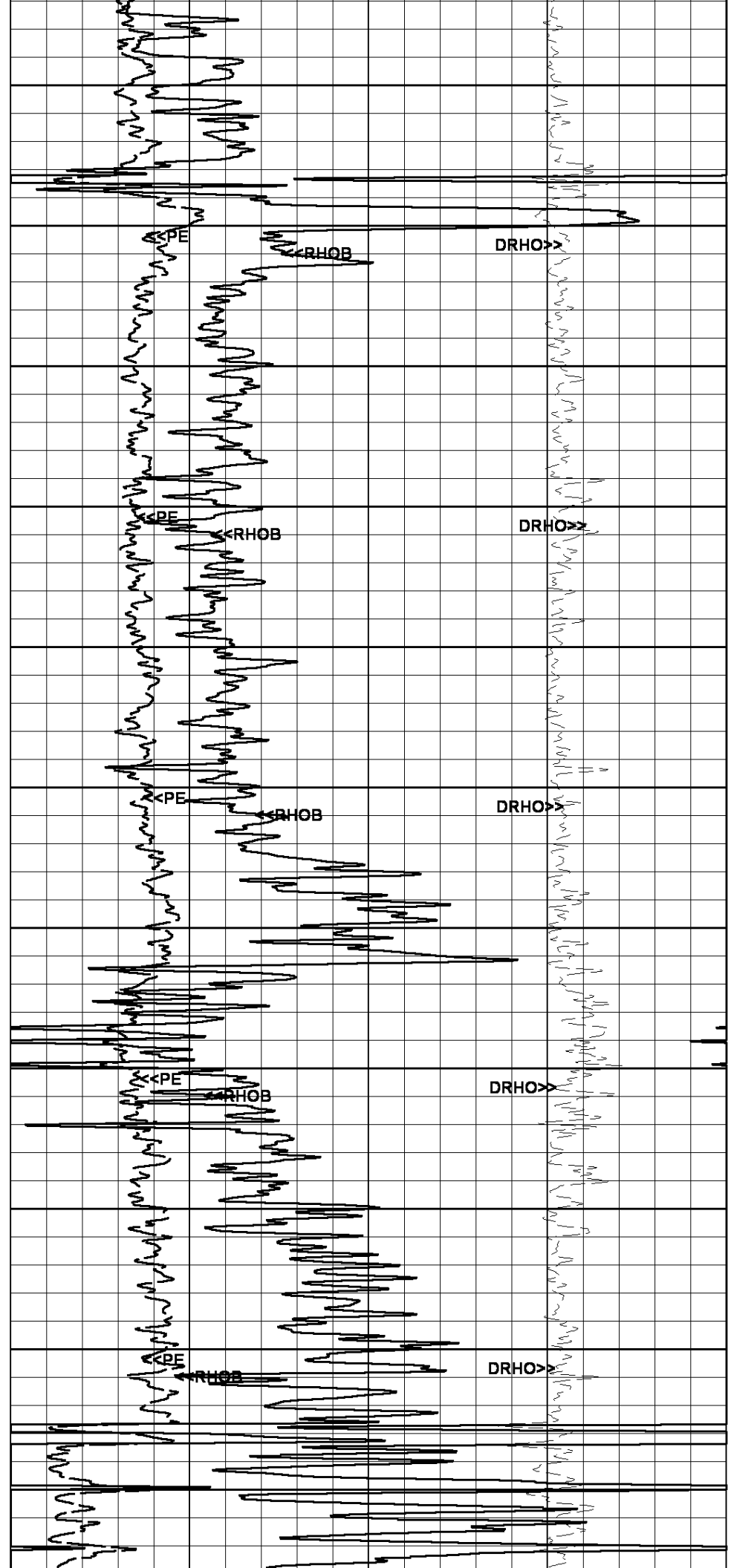
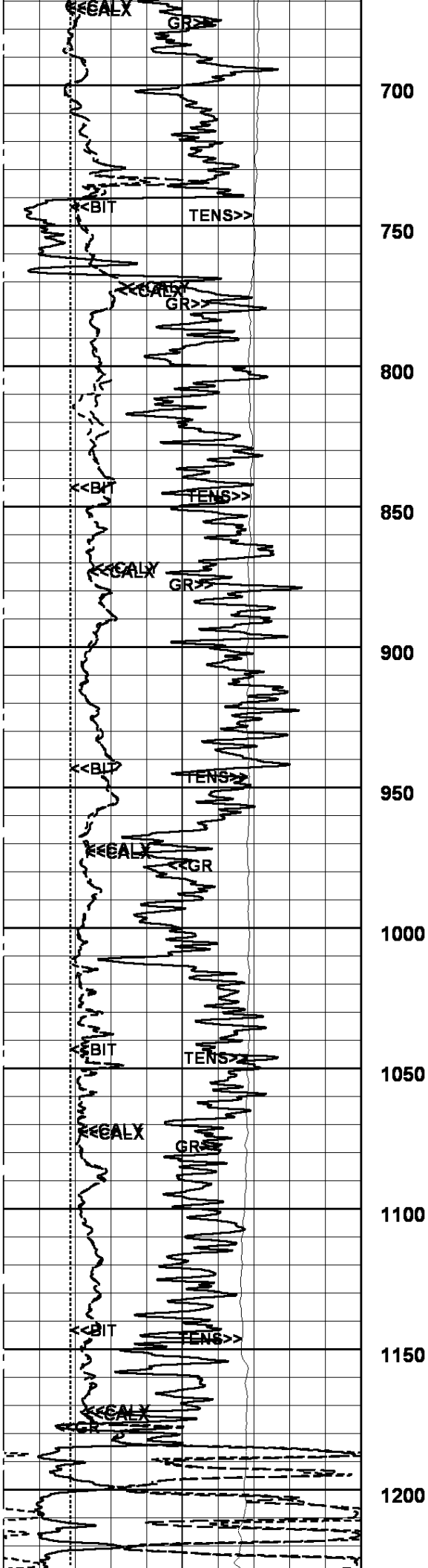
CHLORIDES: 3900
LCM: 4

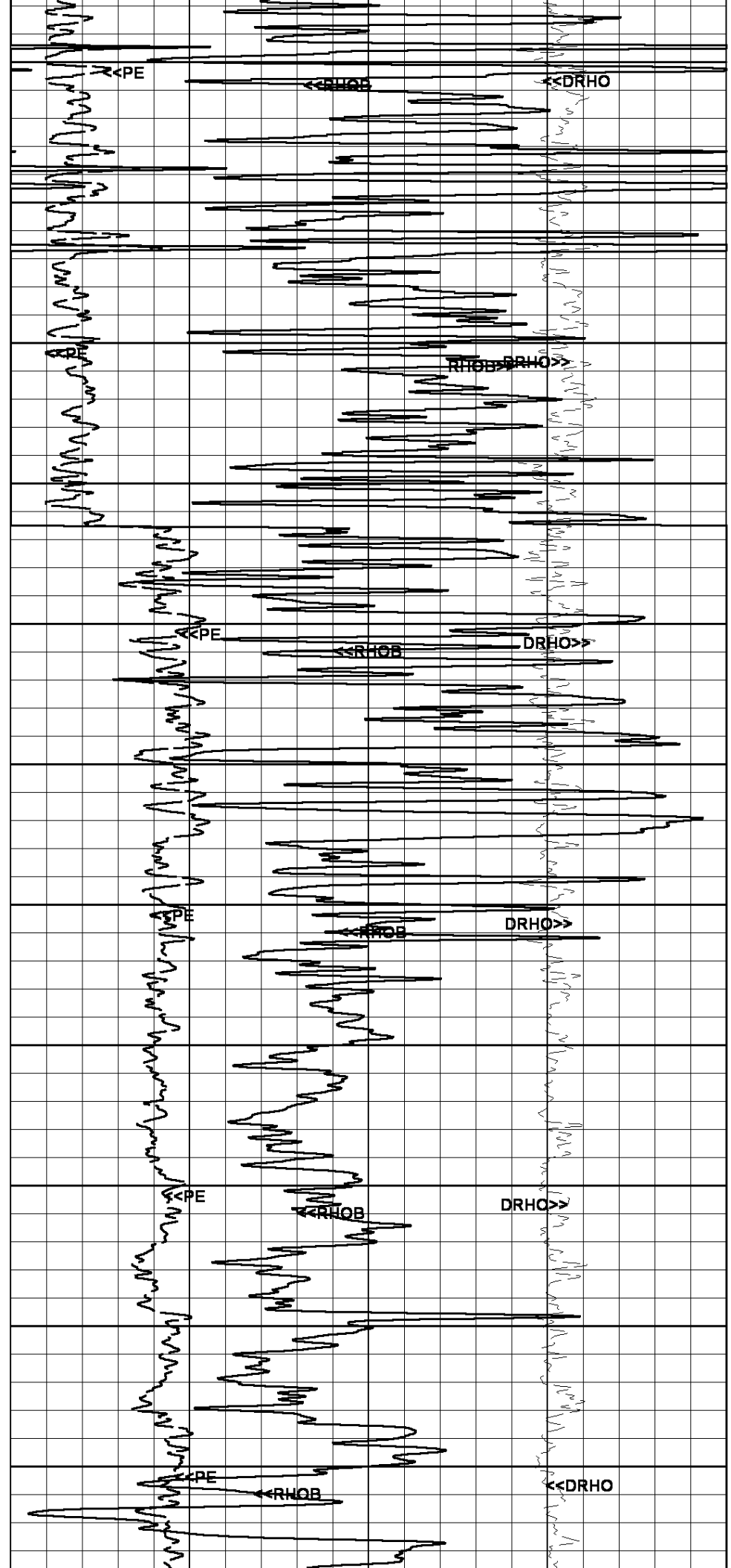
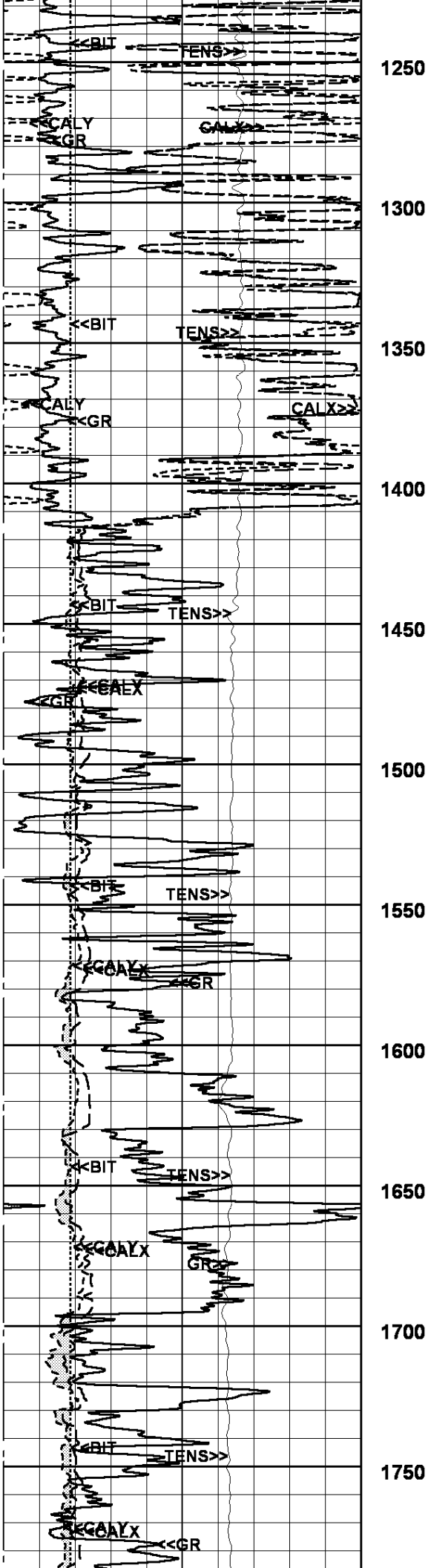
AHV CALCULATED ON 5.5" PROD. CASING

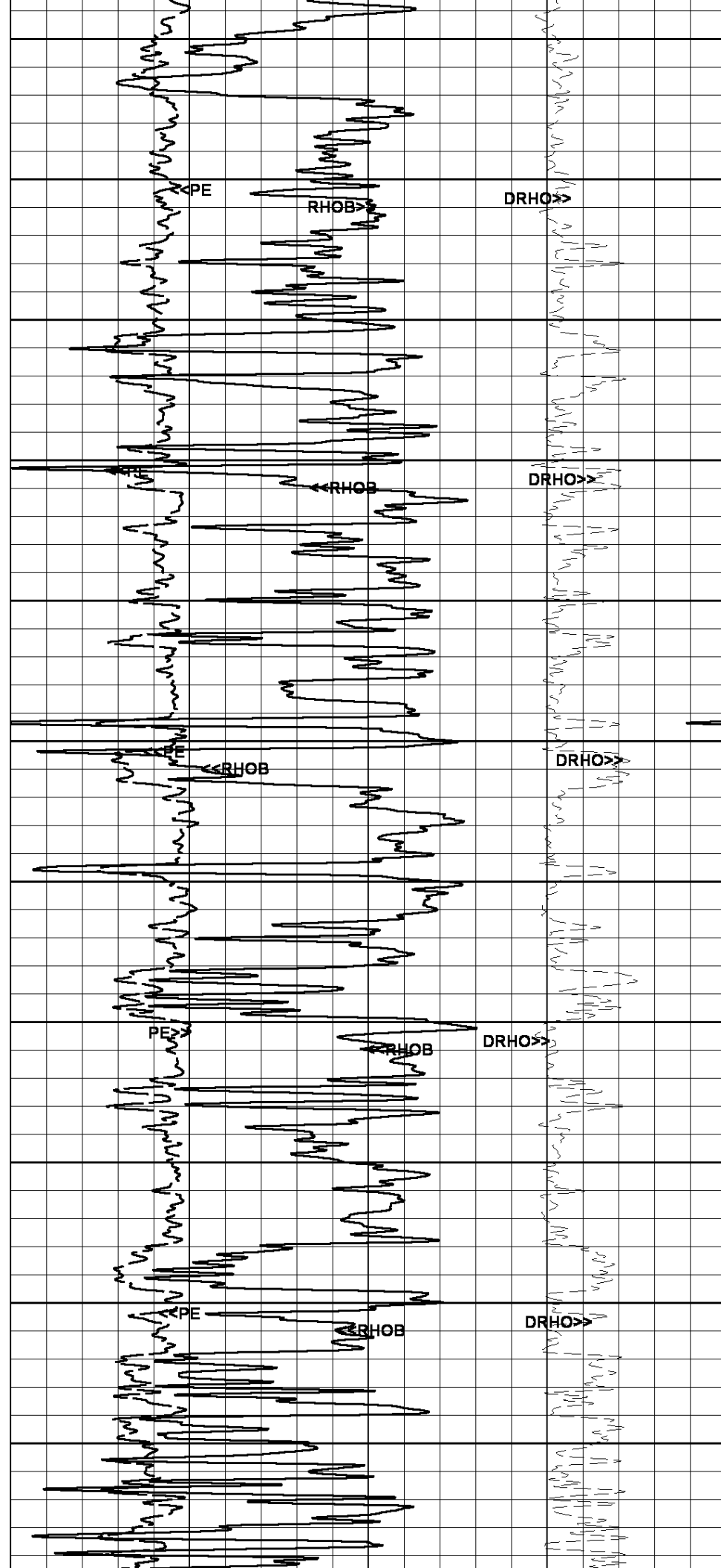
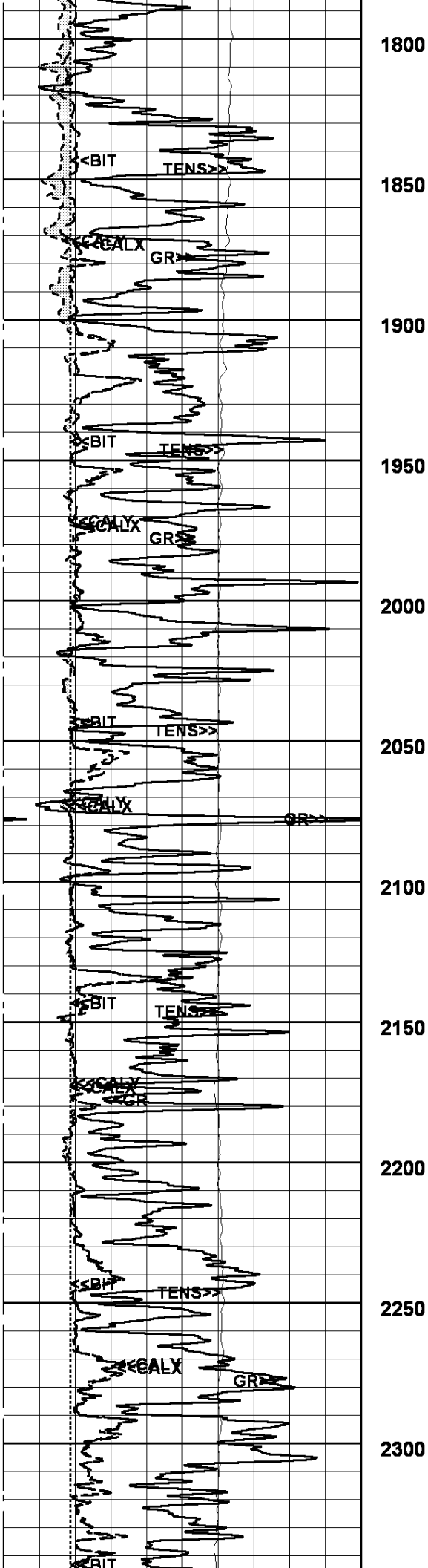
CEMENT VOLUME CALCULATIONS SUMMARY

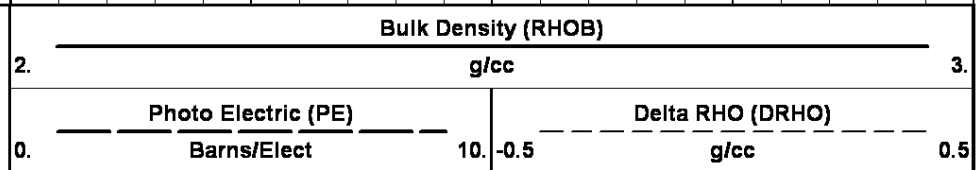
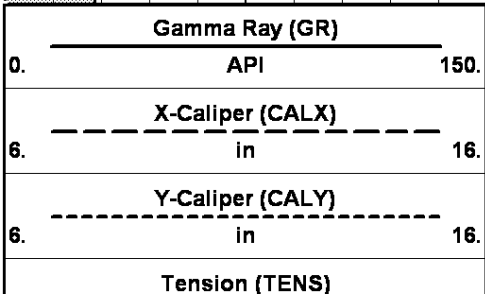
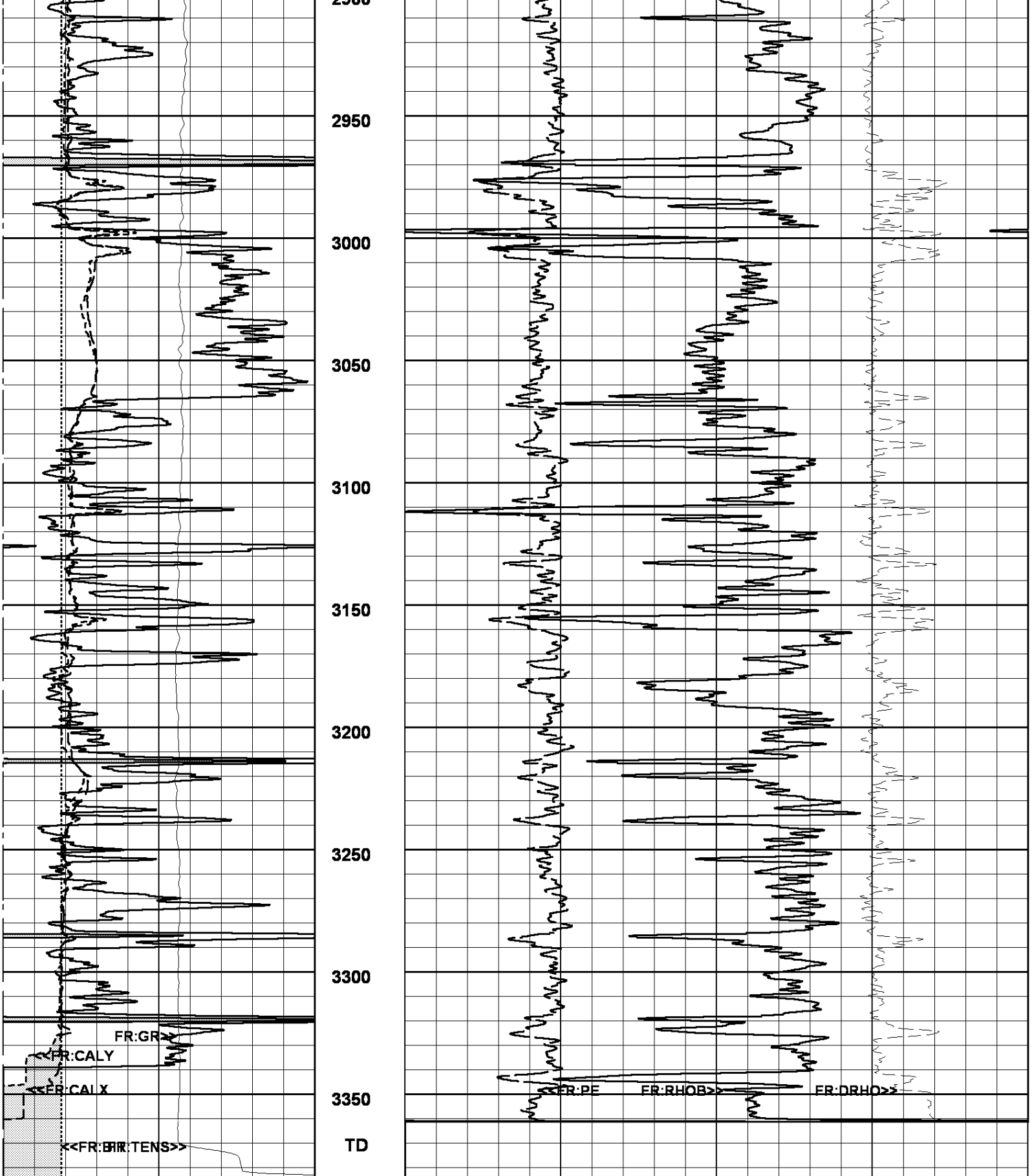
Tool Type Tool Serial #	LDT-CNT	Caliper Type	X-Y CALIPERS			
	RN2007 / RL4101					
	Borehole Total	Annular Volume with Casing	From Depth (MKb)	To Depth (MKb)		
VOLUMES	1257 Cubic Feet	774 Cubic Feet	460	3371		
Casing Information						
	SIZE (in)	GRADE	WEIGHT (lbs/ft)	ID (in)	TOP DEPTH	BOT DEPTH
SURFACE CASING	8 5/8	N/A	N/A	N/A	Surface	476
INTERMEDIATE CASING	N/A	N/A	N/A	N/A	Surface	N/A
PRODUCION CASING	5 1/2	N/A	N/A	N/A	Surface	3372





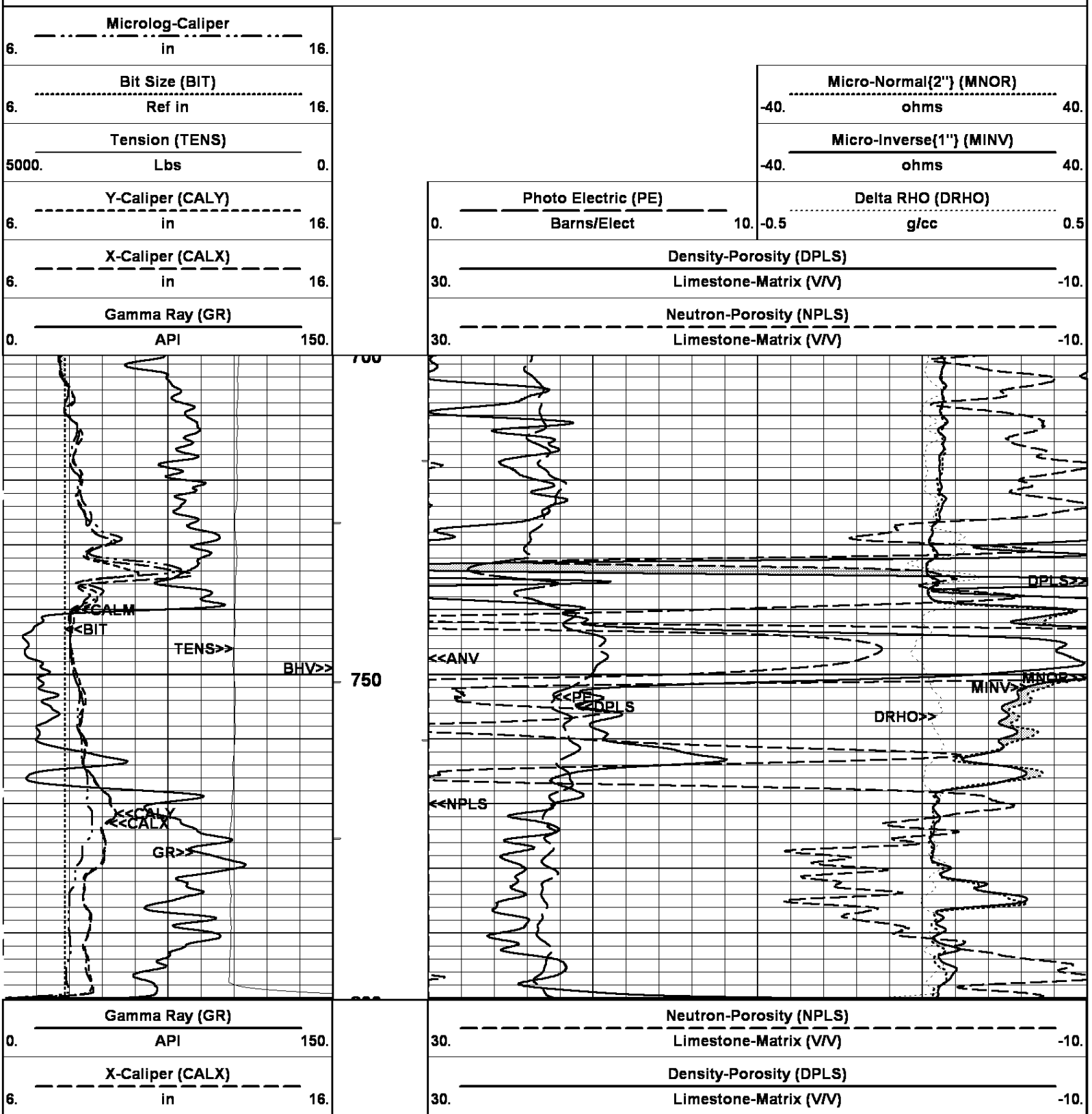




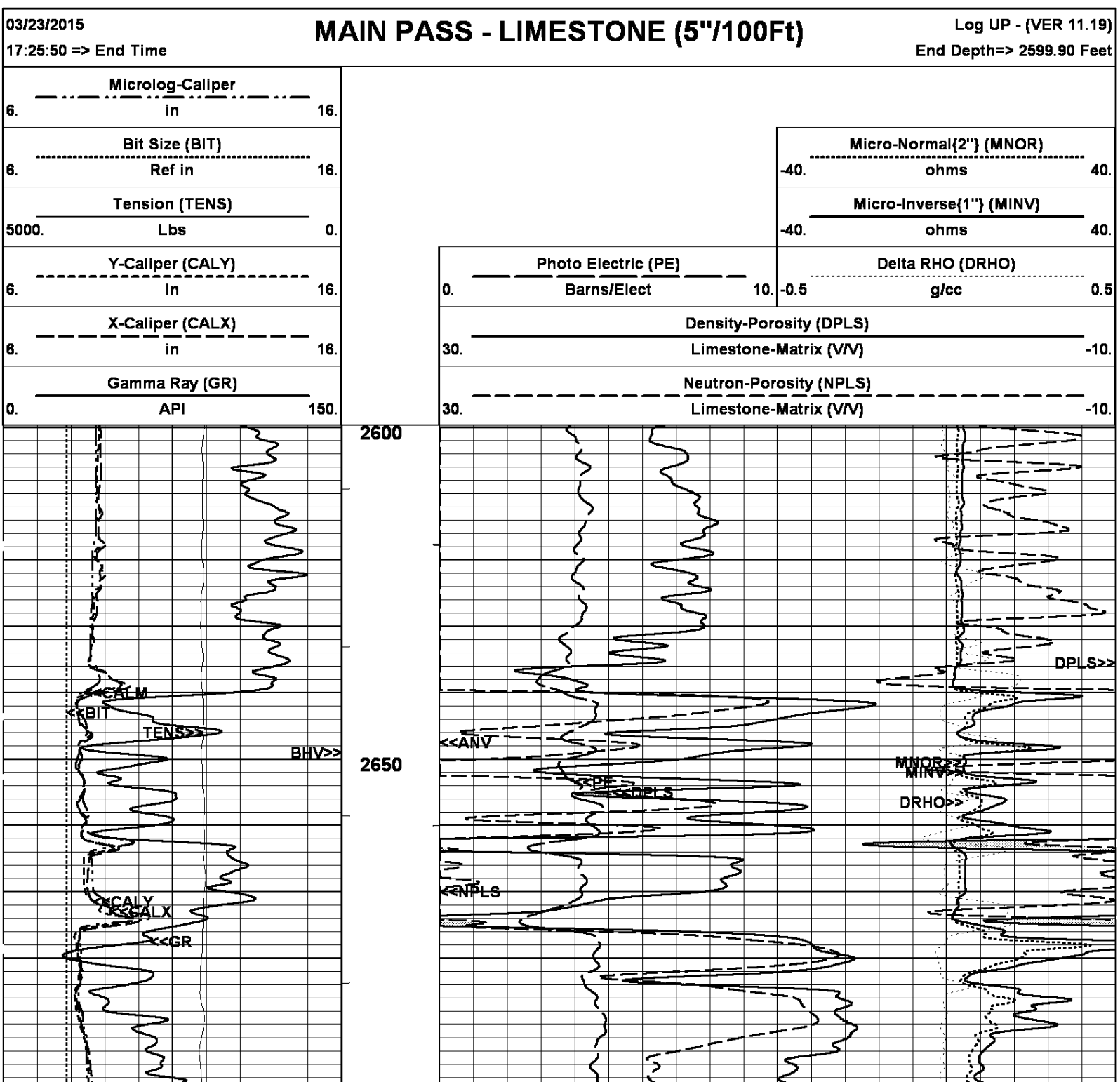


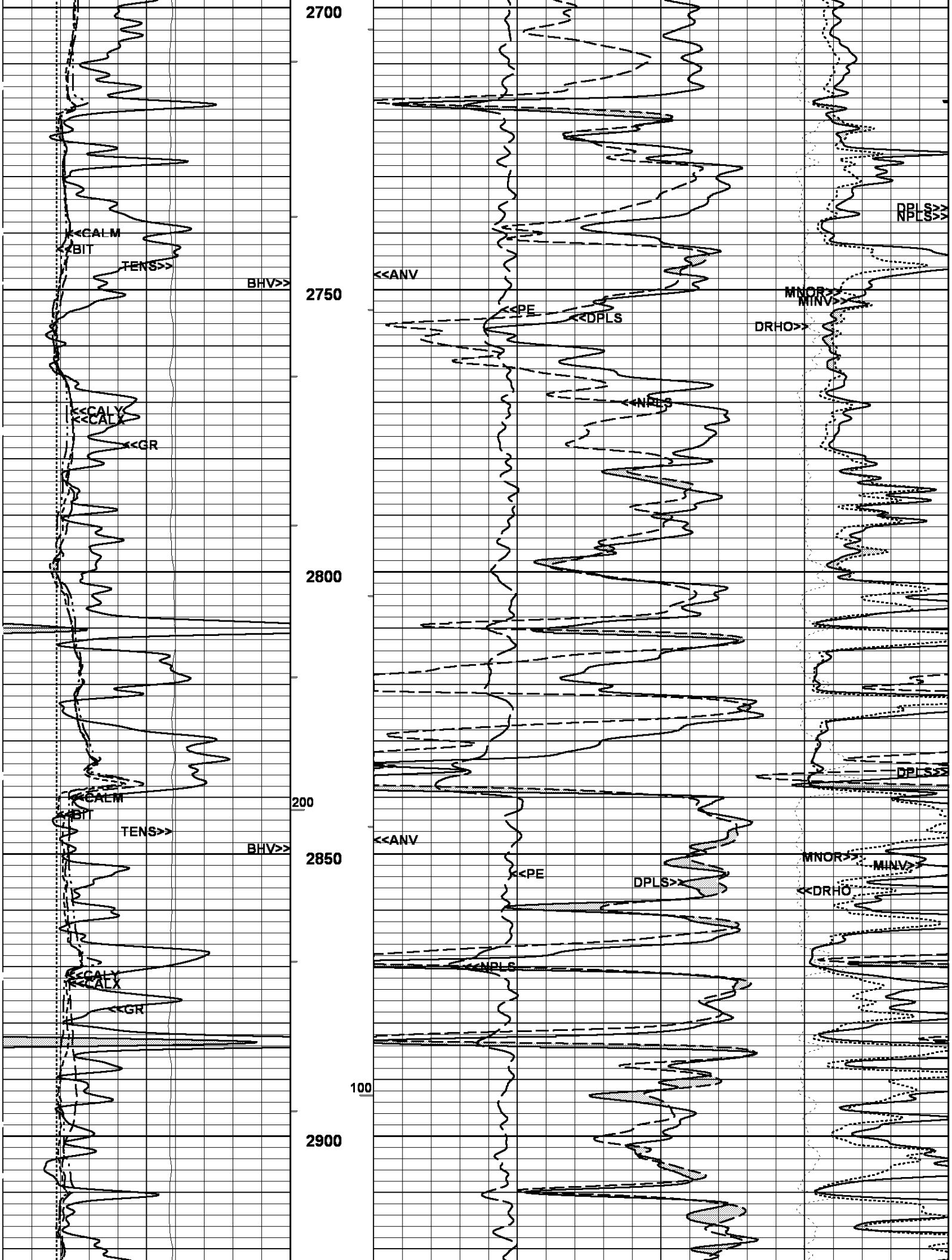
5000.	Lbs	0.
Bit Size (BIT)		
6.	Ref in	16.
03/23/2015		
15:55:01 => Start Time		Log UP - (VER 11.19)
MAIN PASS - RHOB (2"/100Ft)		Start Depth=> 3384.00 Feet

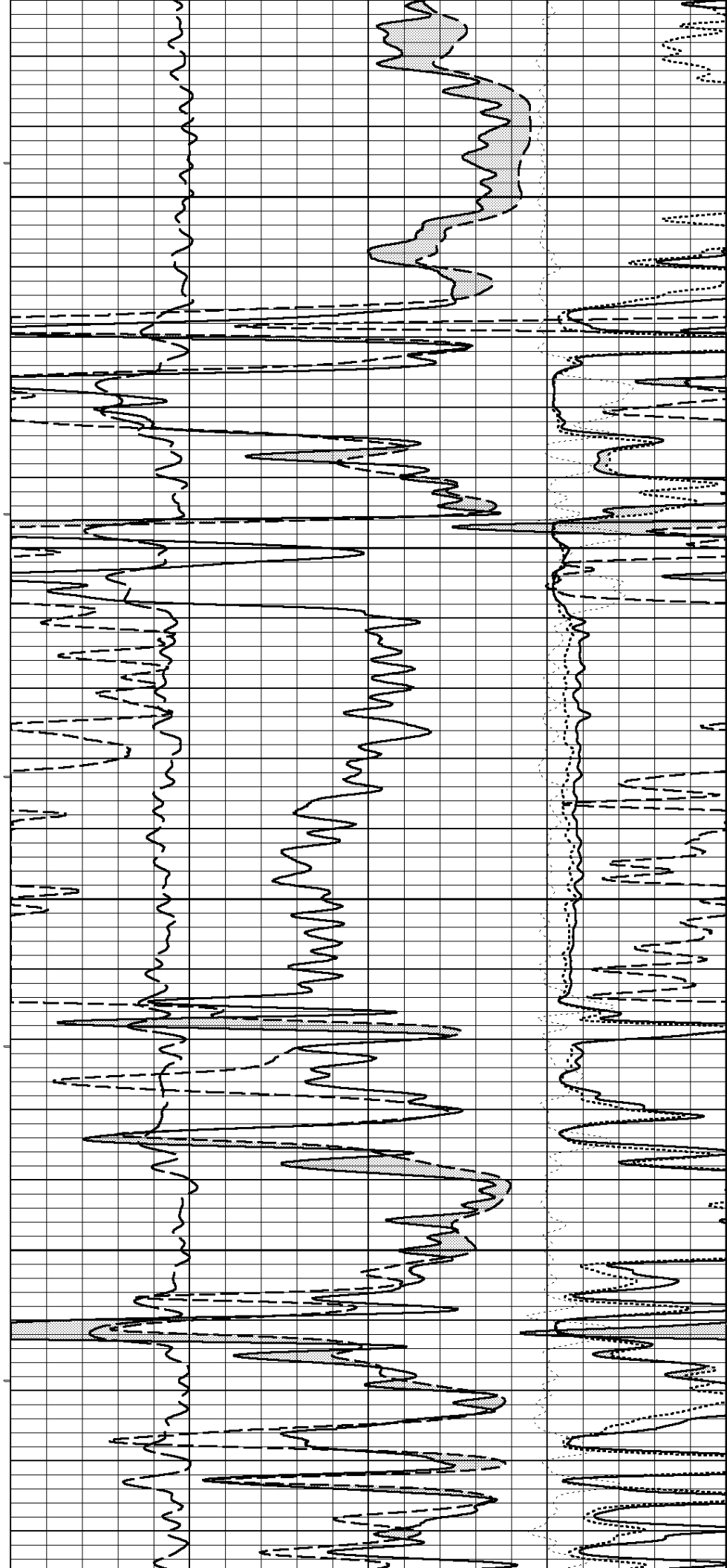
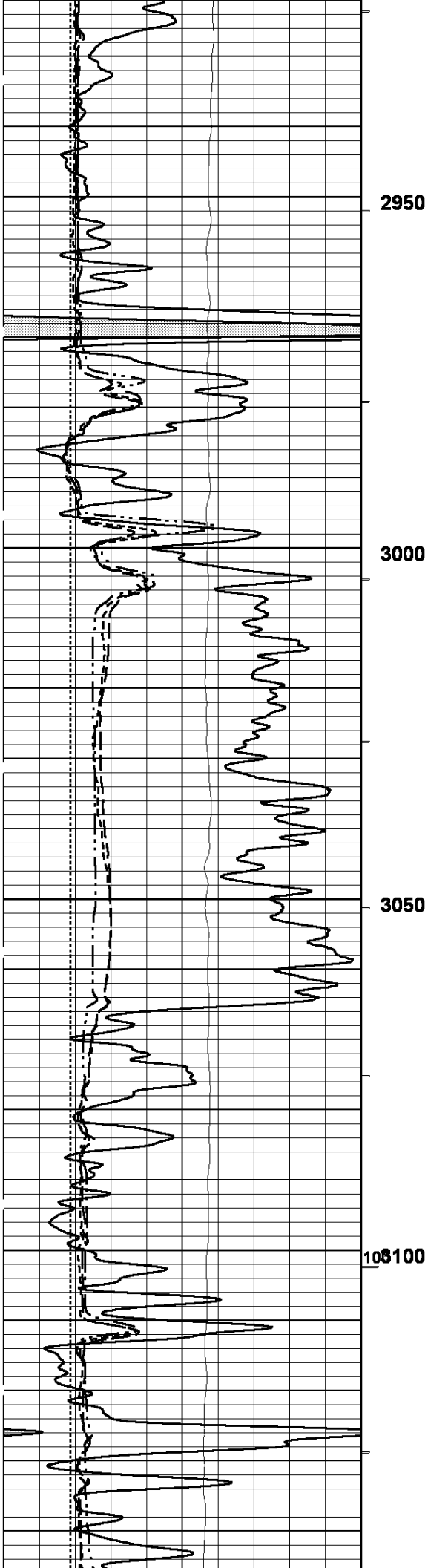
03/23/2015	ANHYDRITE MARKER (5"/100Ft)	Log UP - (VER 11.19)
17:25:50 => End Time		End Depth=> 700.90 Feet

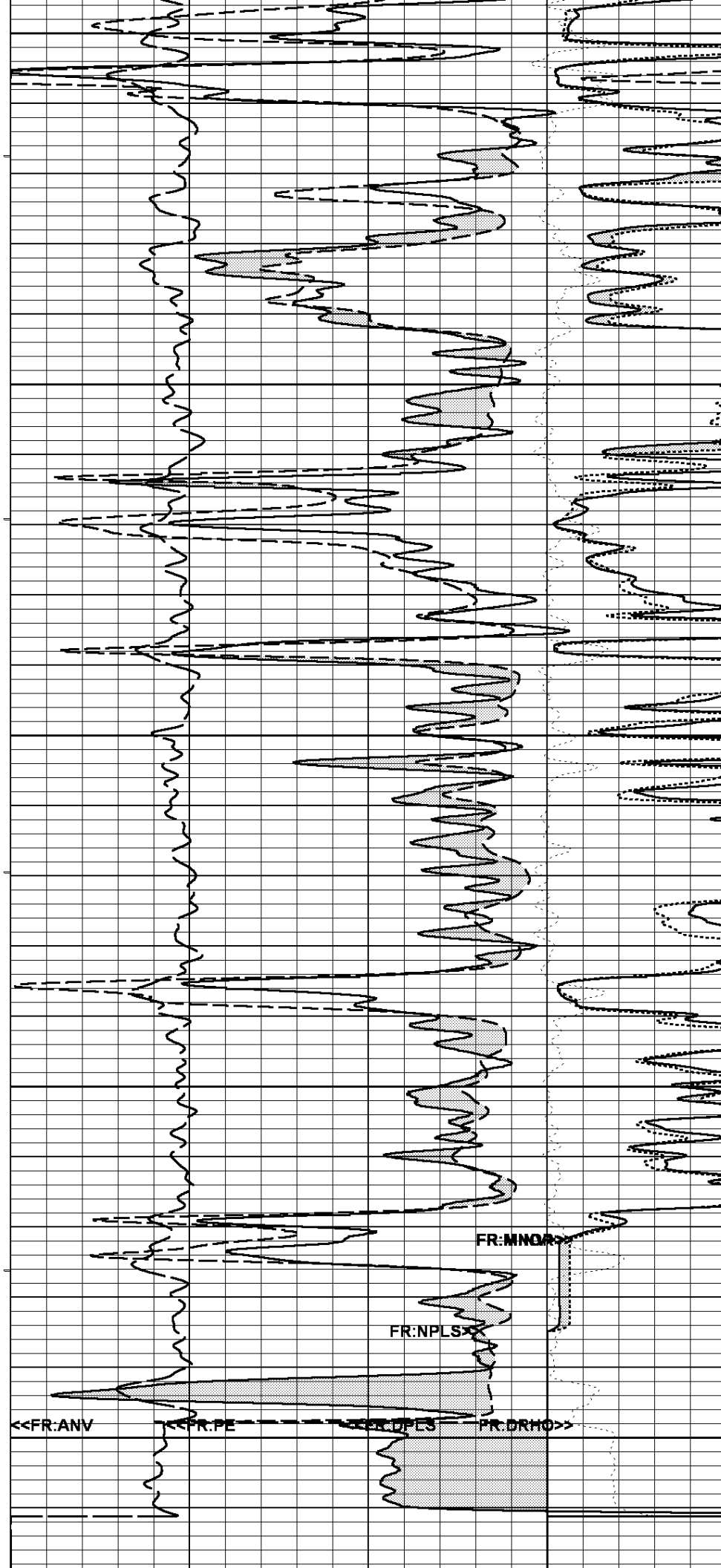
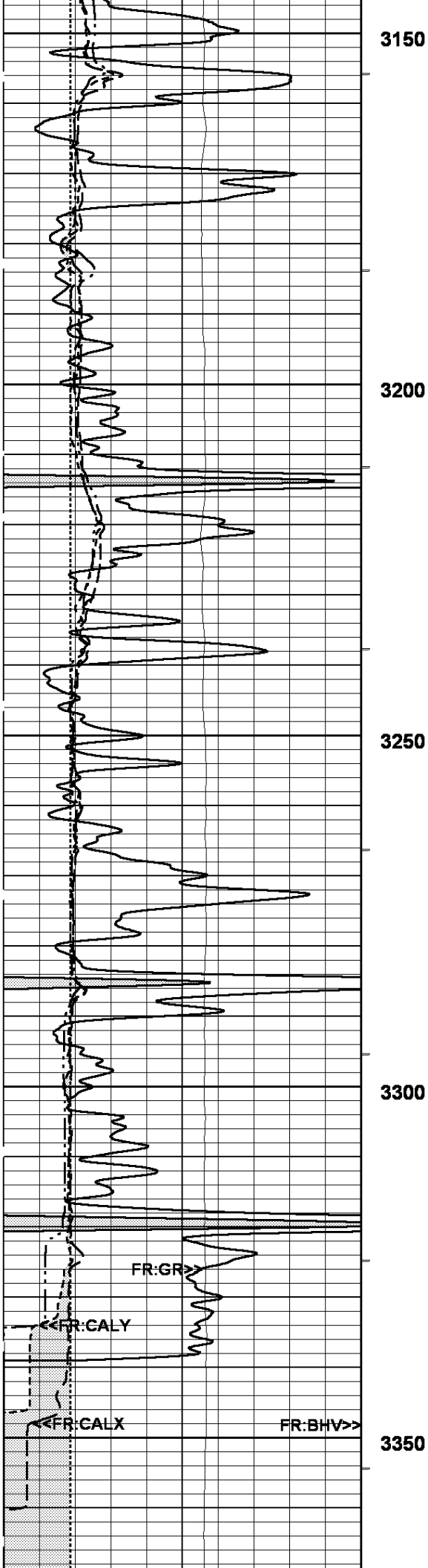


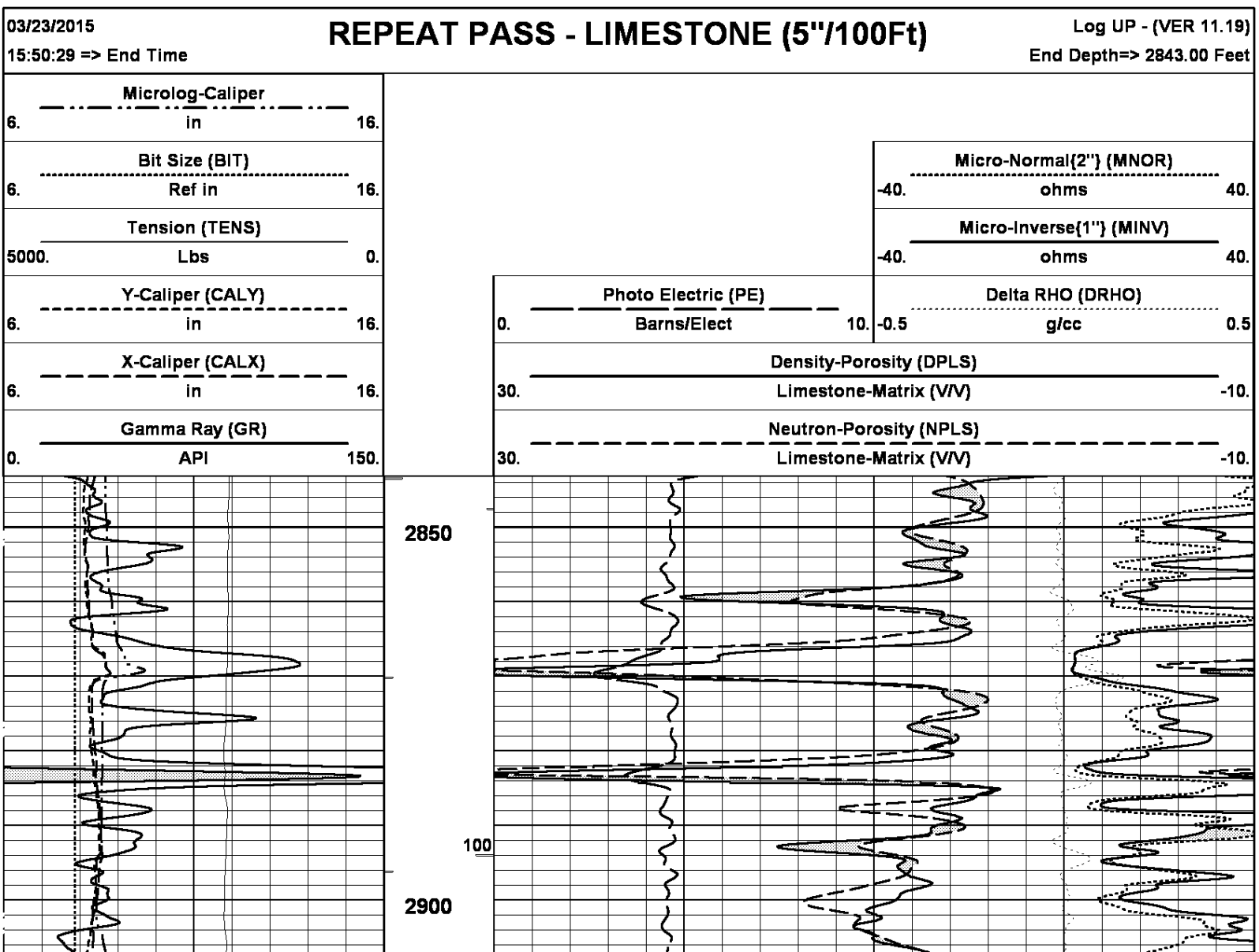
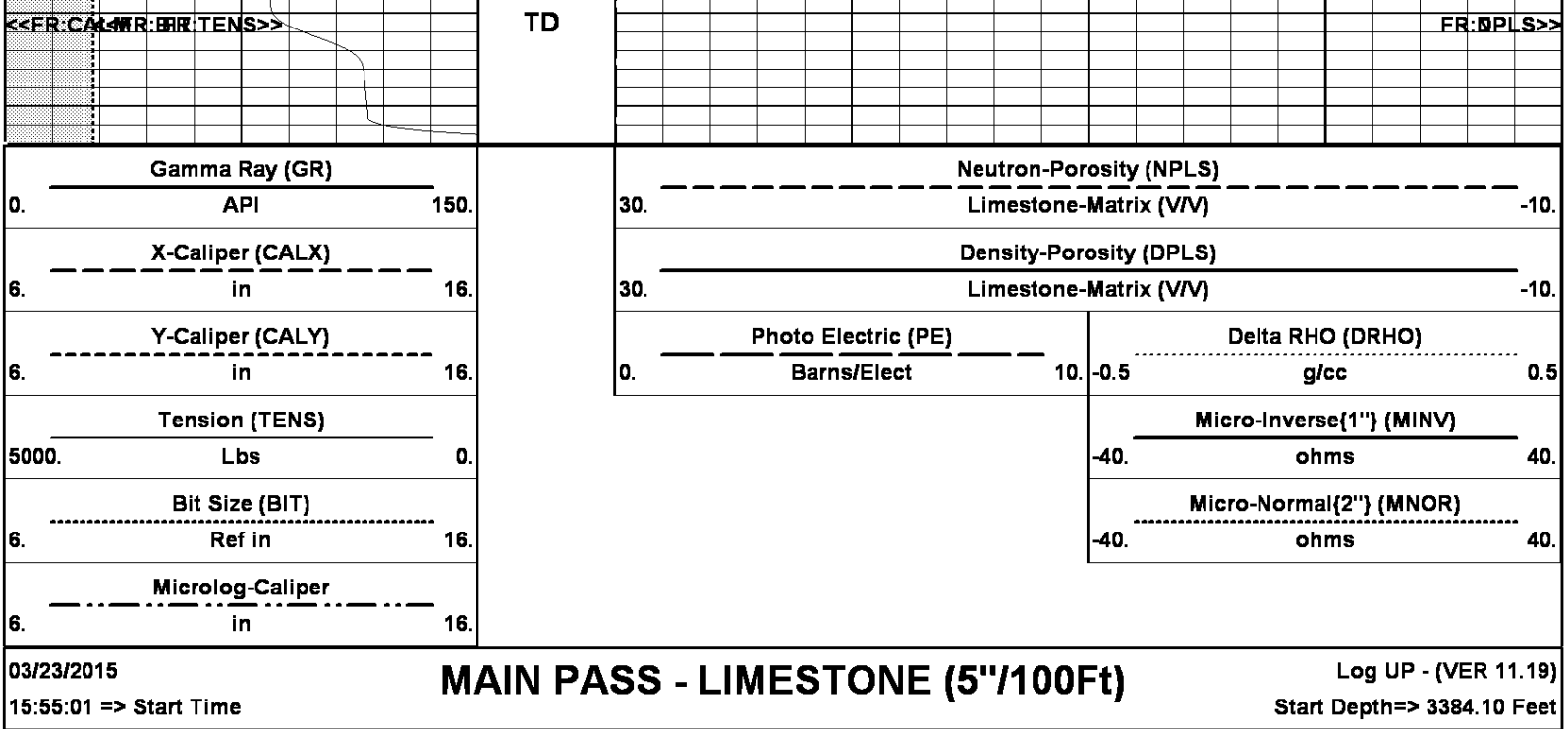
Y-Caliper (CALY)	Photo Electric (PE)	Delta RHO (DRHO)
6. in 16.	0. Barns/Elect 10.	-0.5 g/cc 0.5
Tension (TENS)		Micro-Inverse{1"} (MINV)
5000. Lbs 0.		-40. ohms 40.
Bit Size (BIT)		Micro-Normal{2"} (MNOR)
6. Ref in 16.		-40. ohms 40.
Microlog-Caliper		
6. in 16.		
03/23/2015	ANHYDRITE MARKER (5"/100Ft)	
15:55:01 => Start Time		Log UP - (VER 11.19) Start Depth=> 800.10 Feet

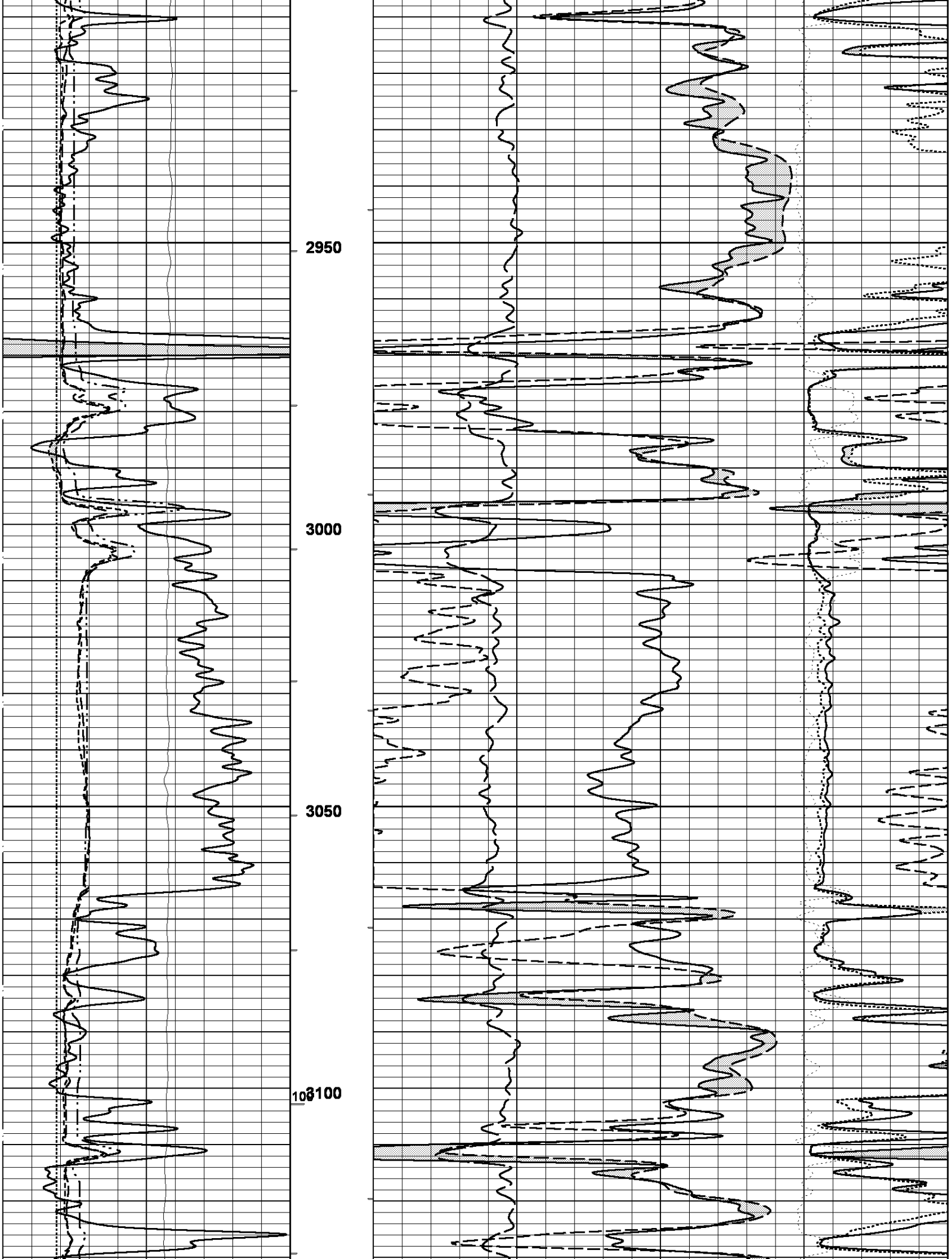


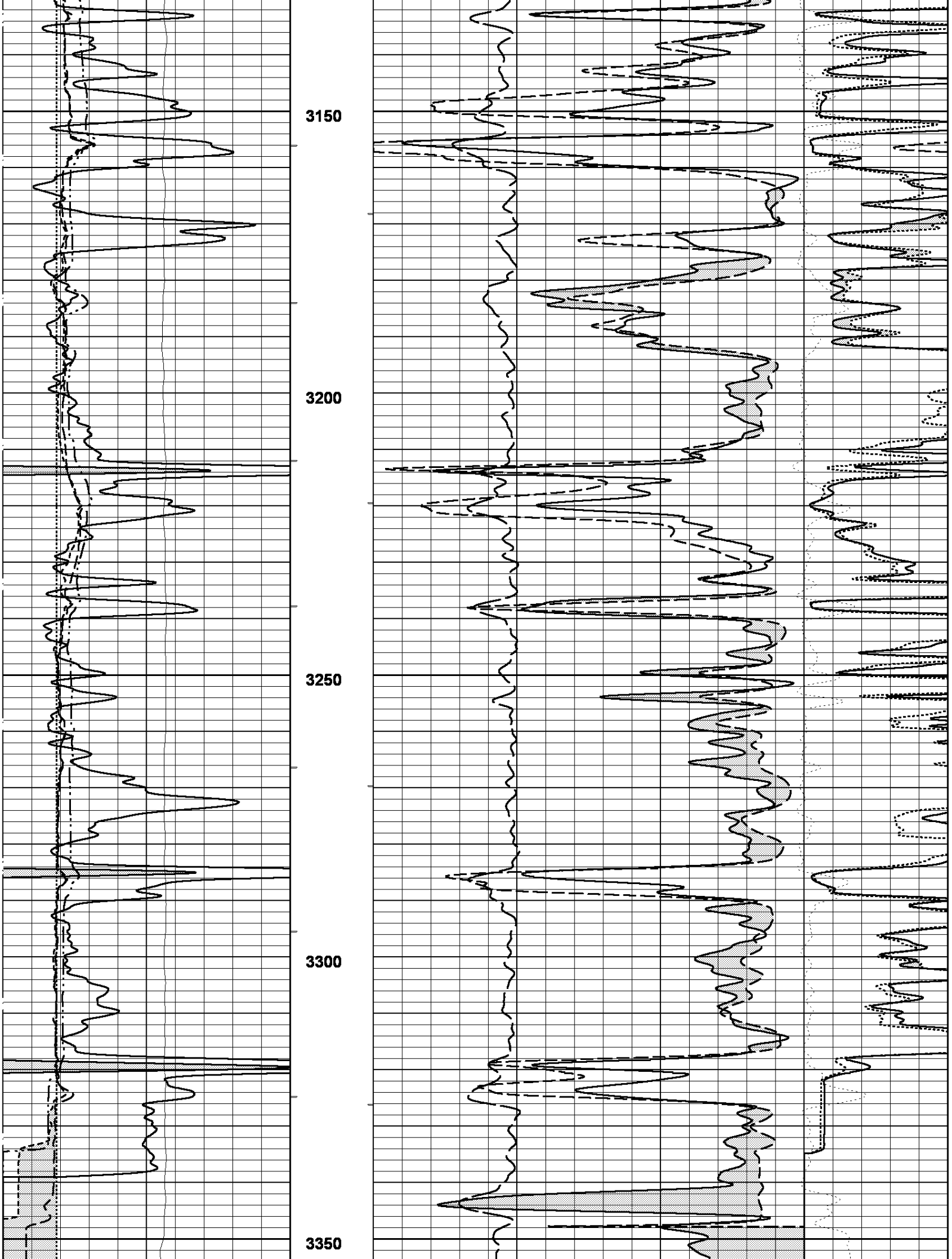


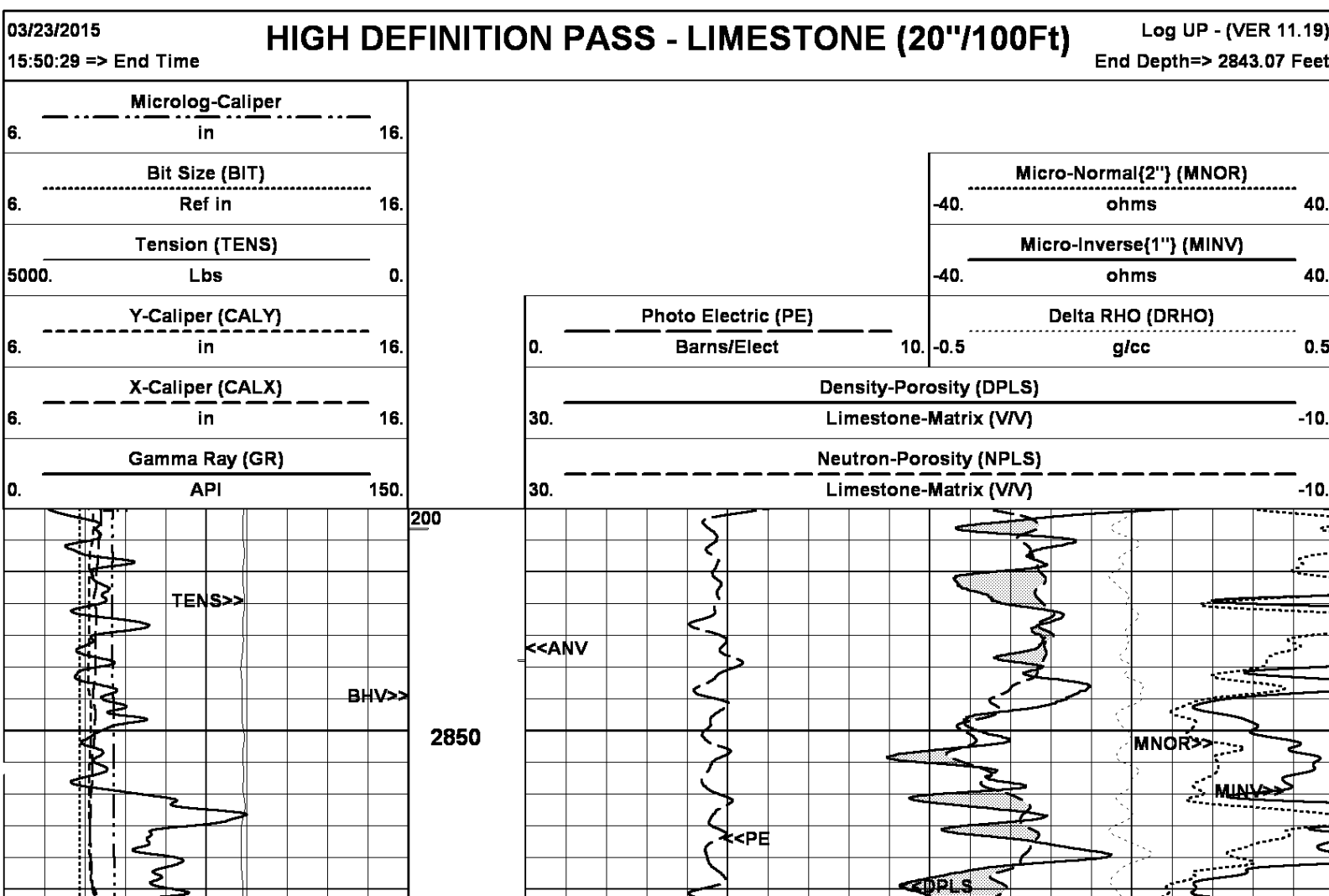
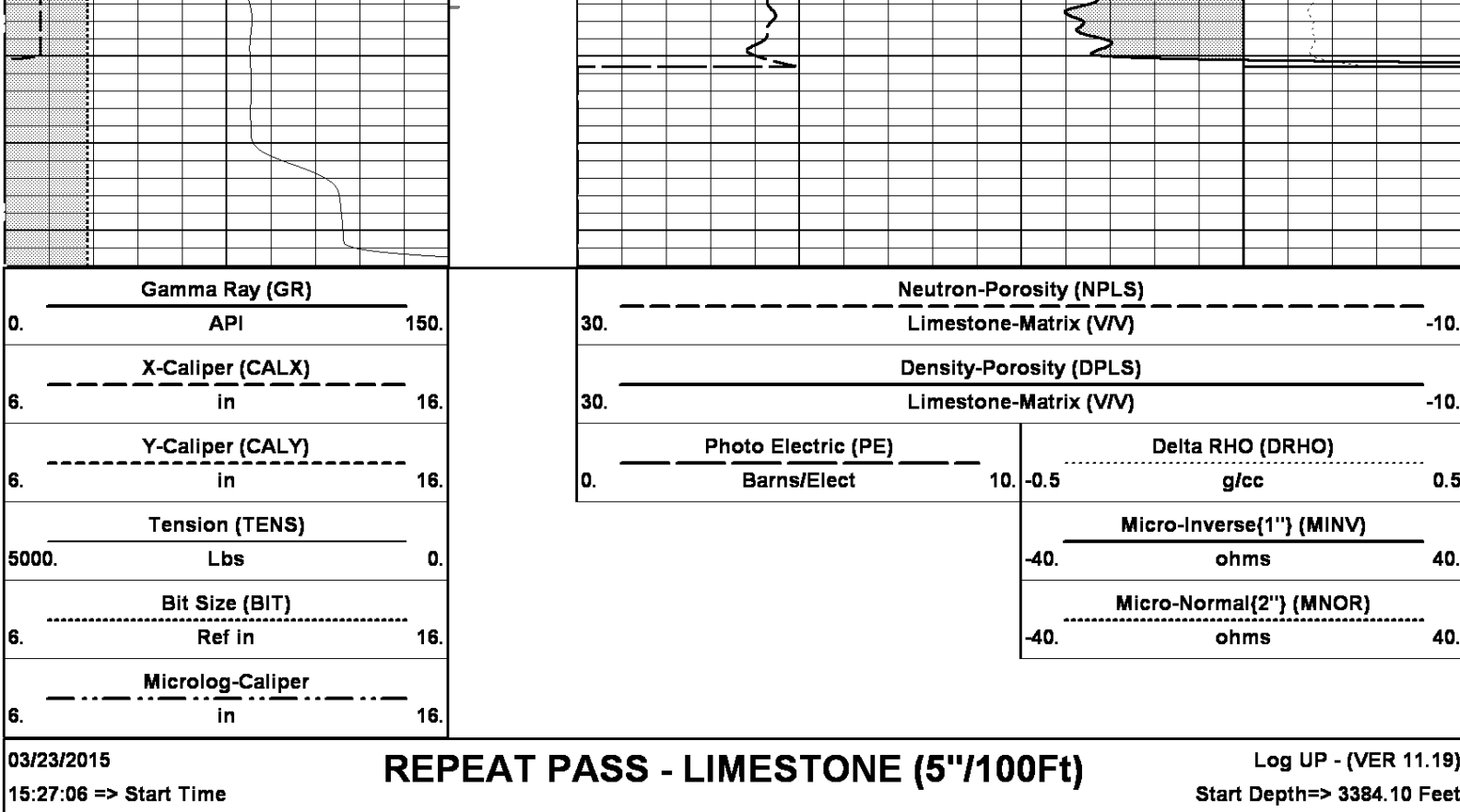


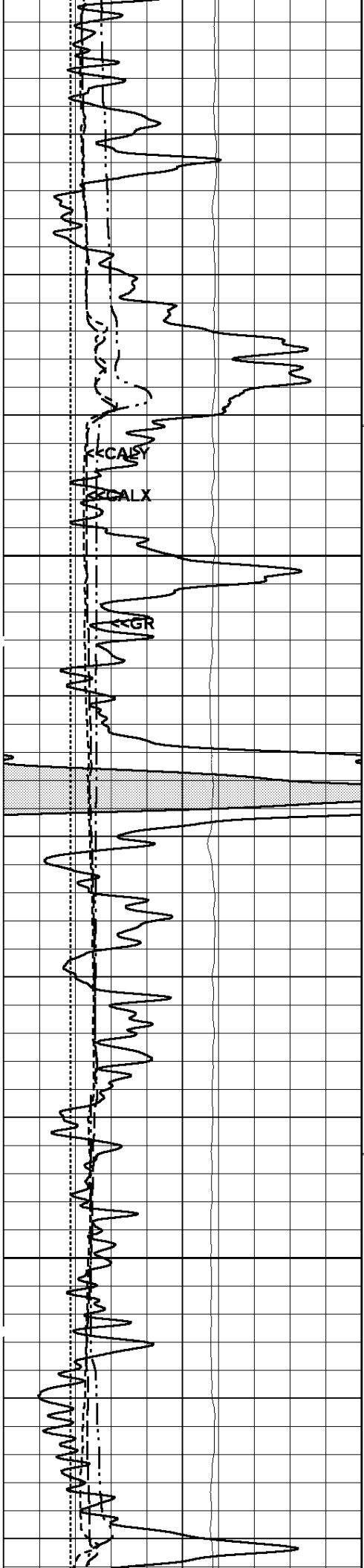








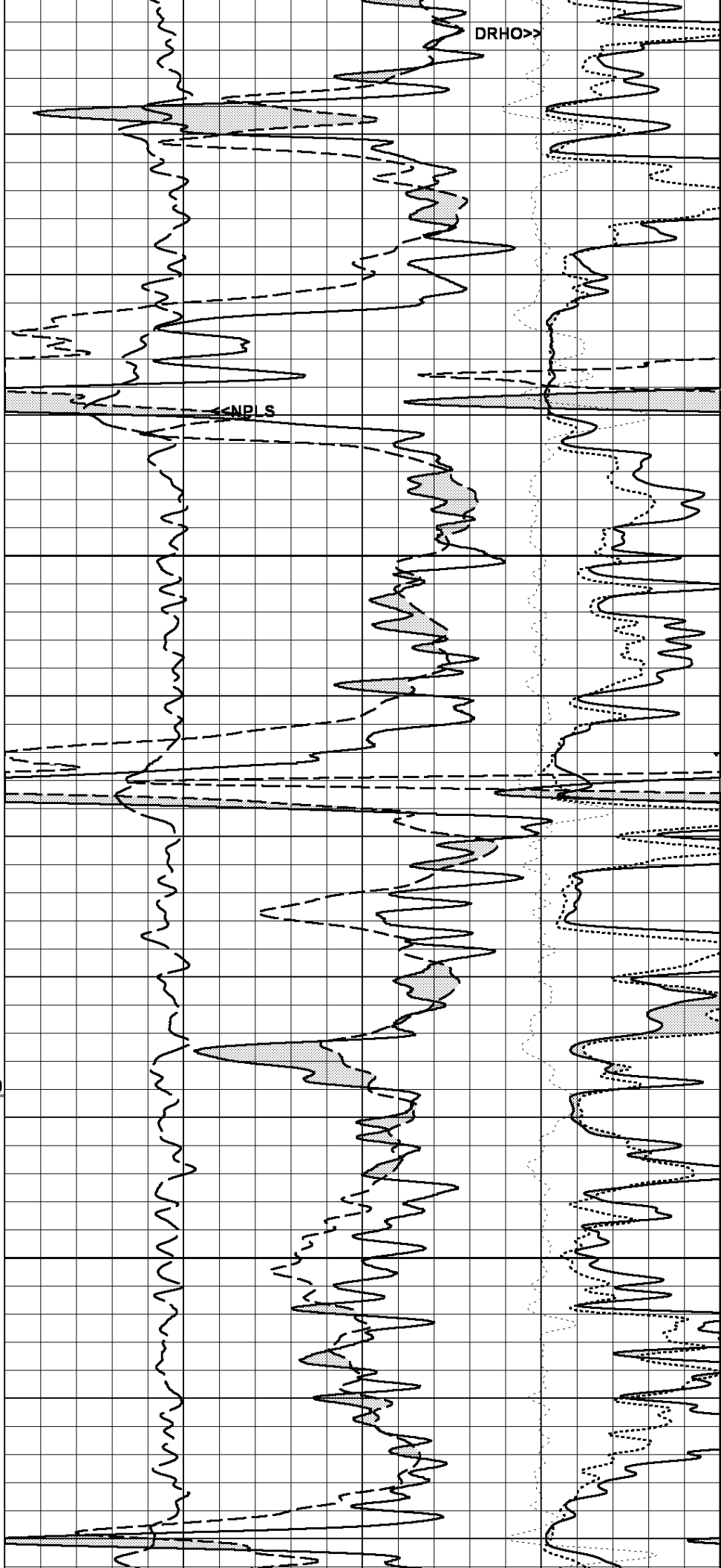




2875

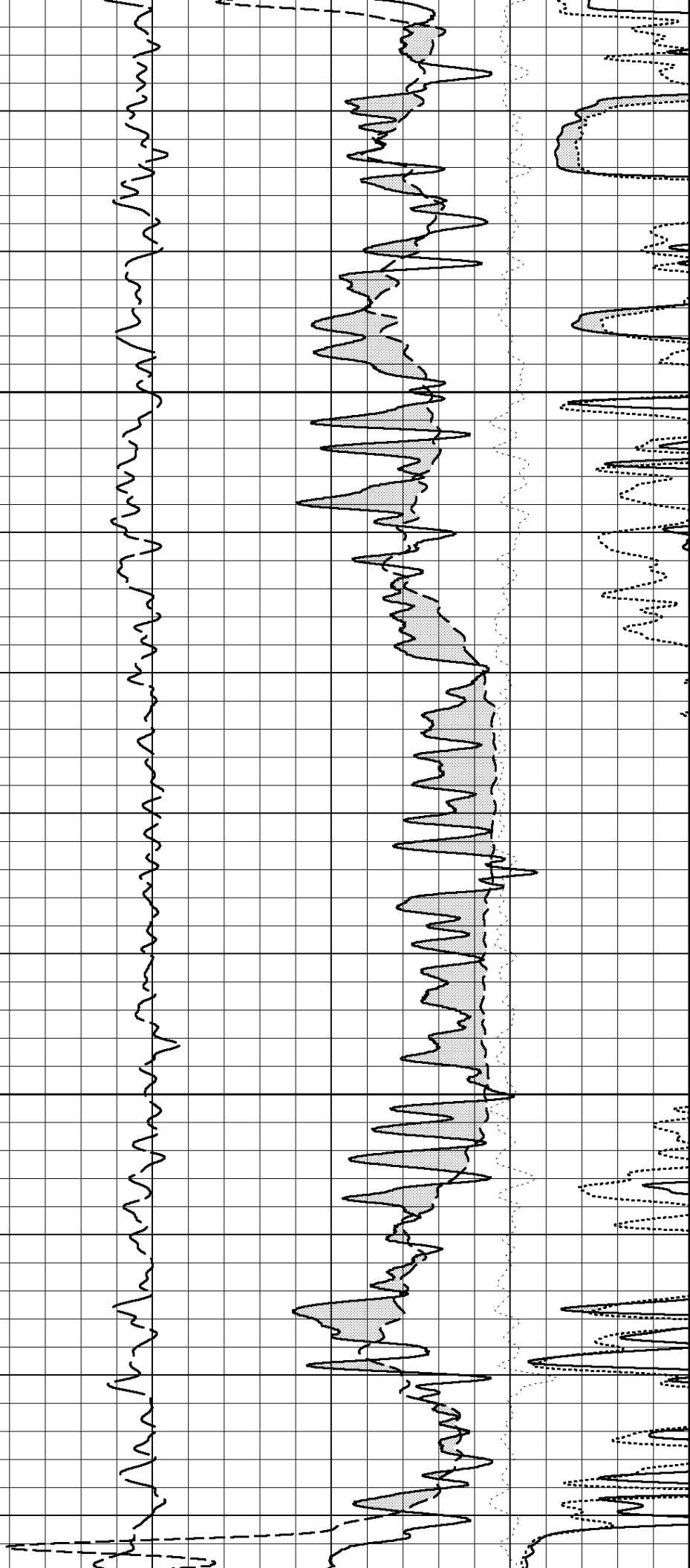
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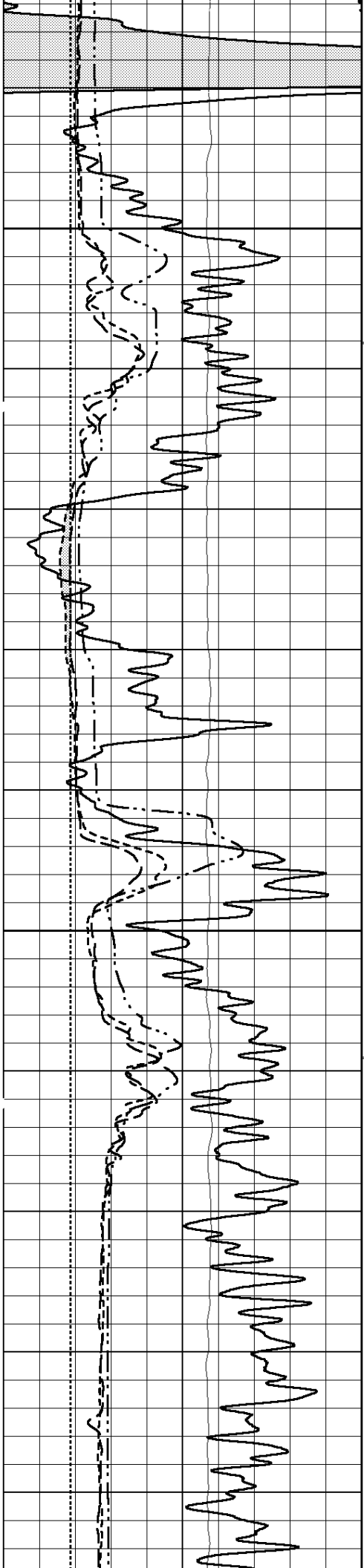
2900



2925

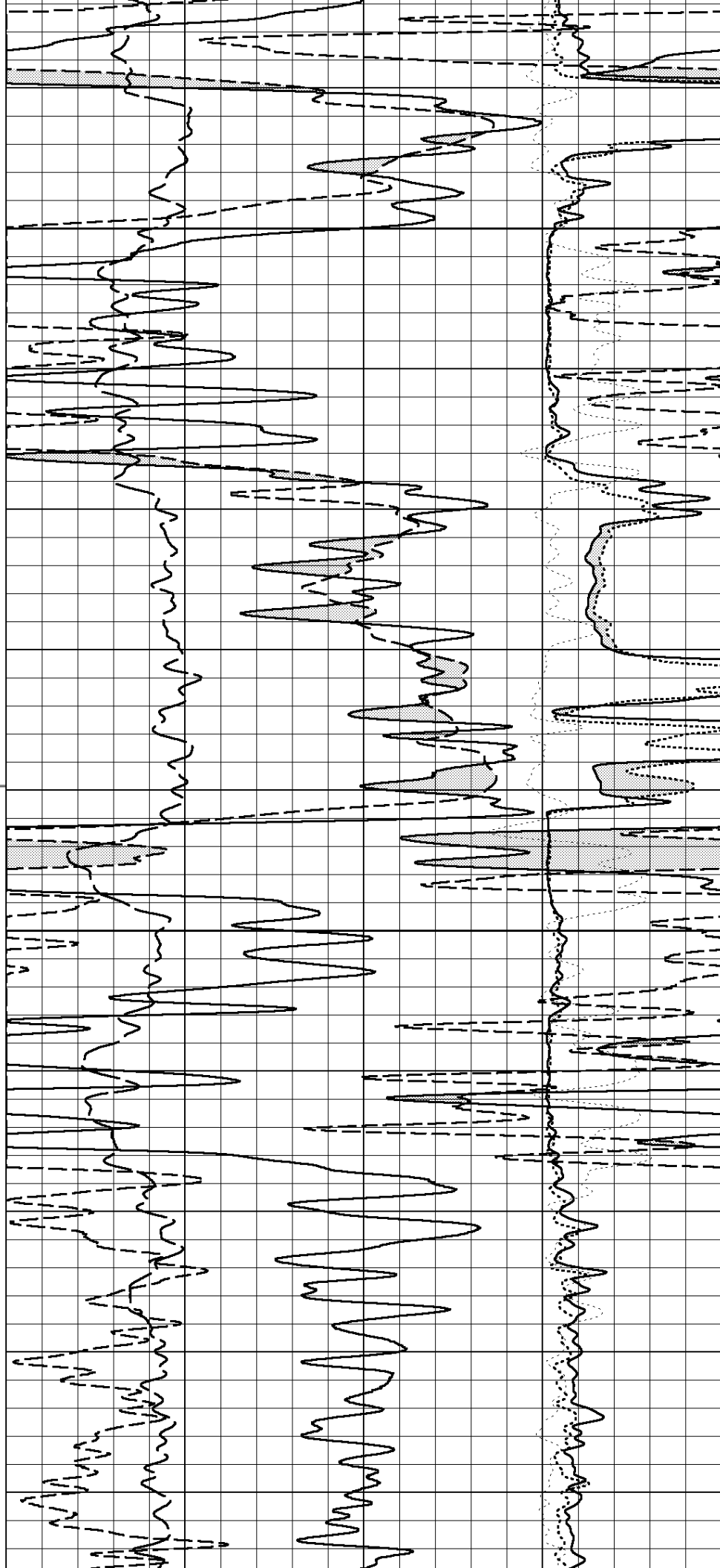
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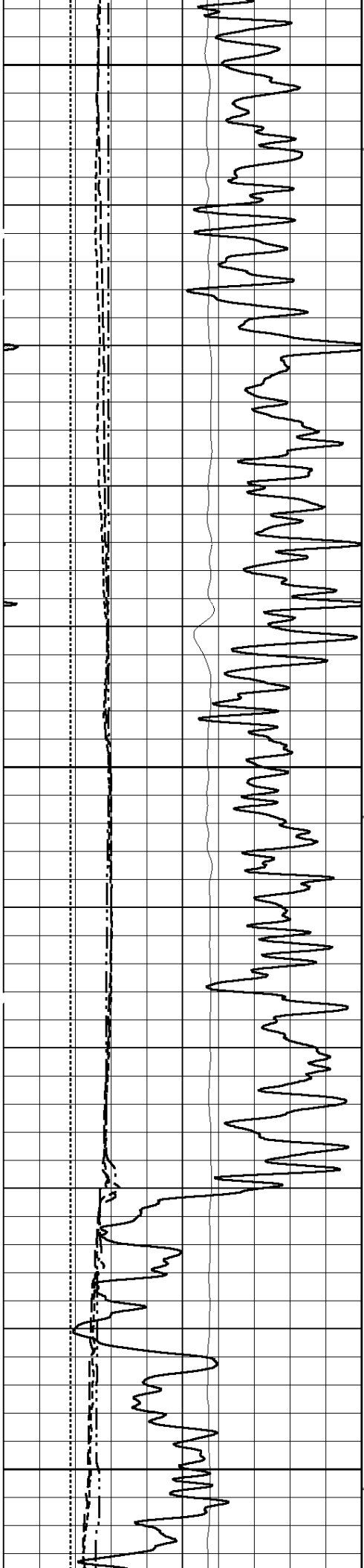




2975

3000

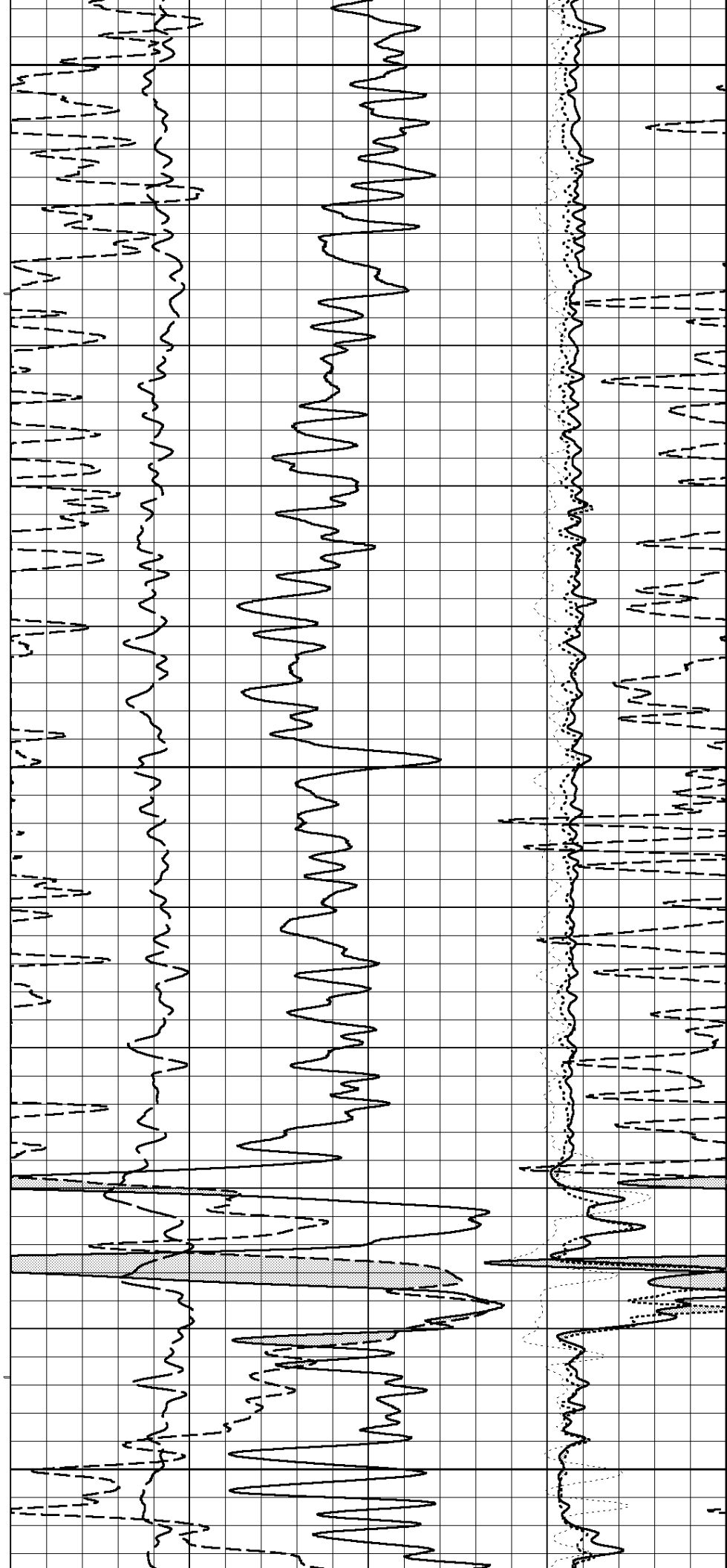


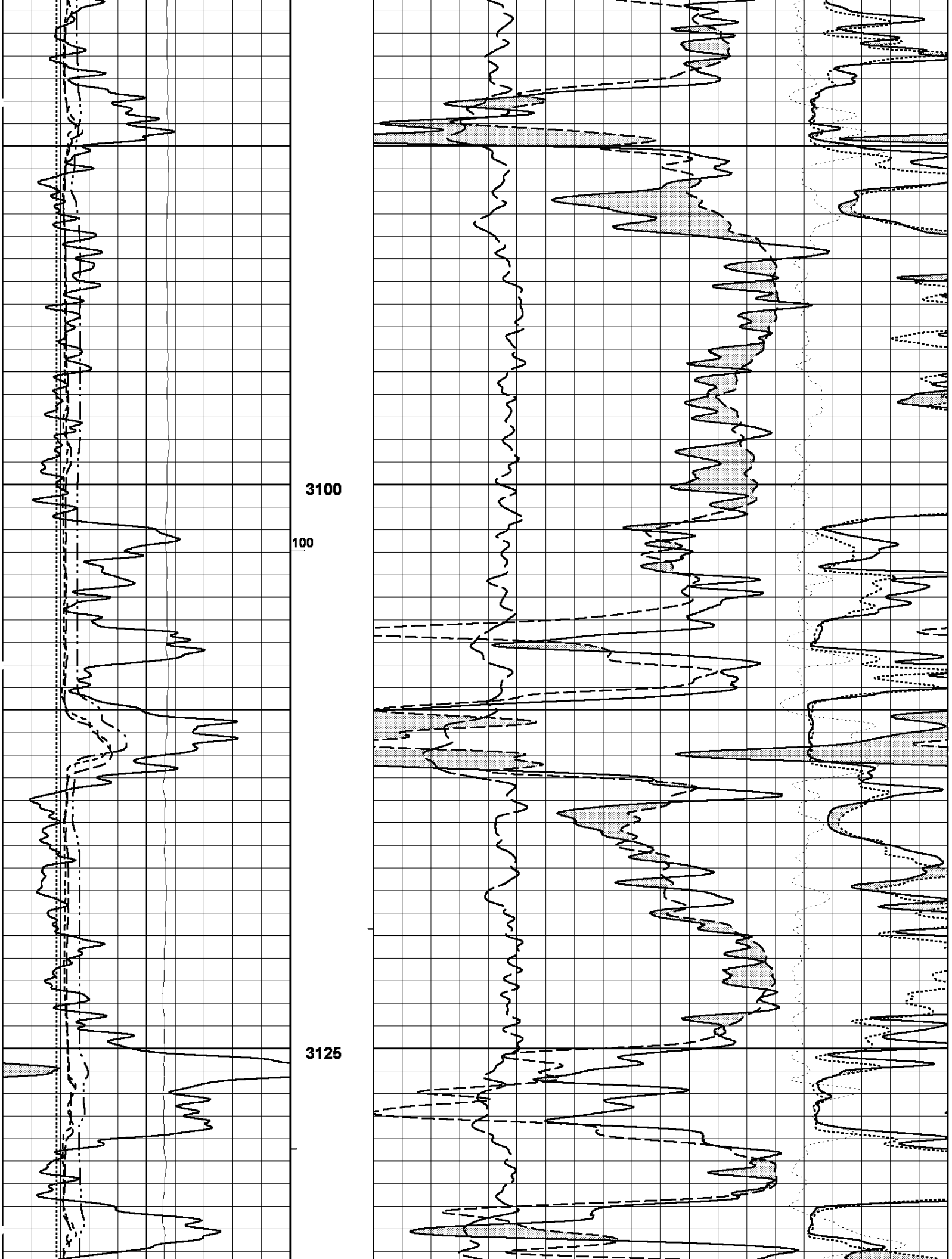


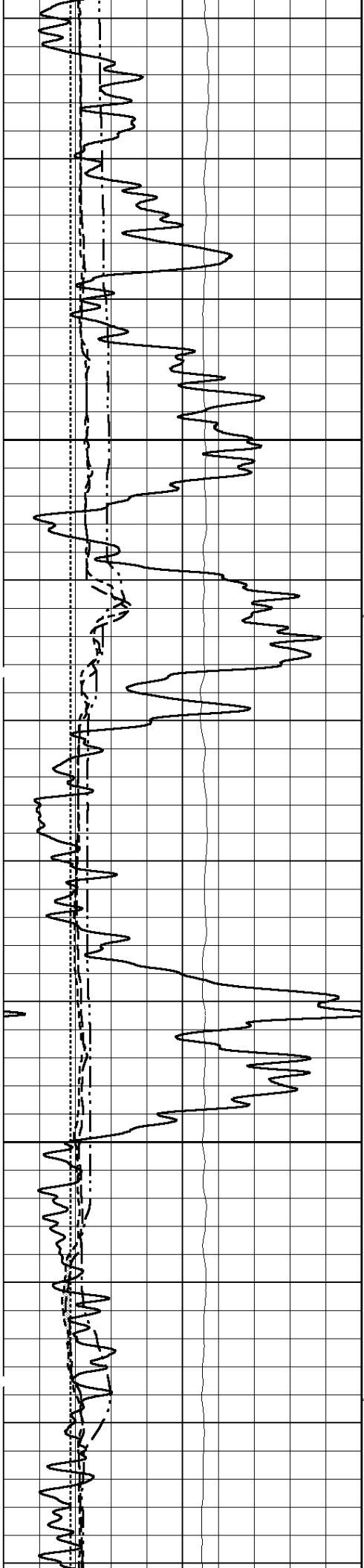
3025

3050

3075

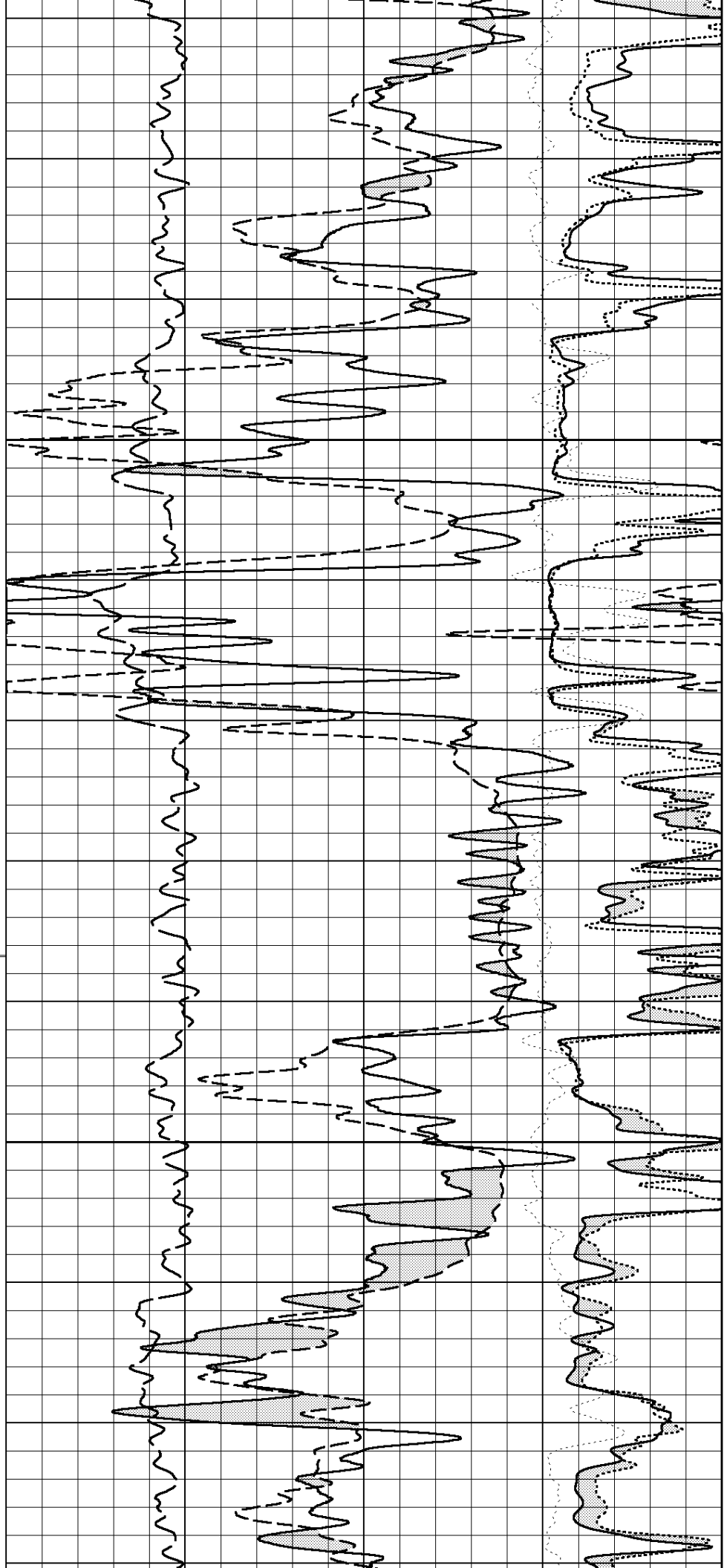


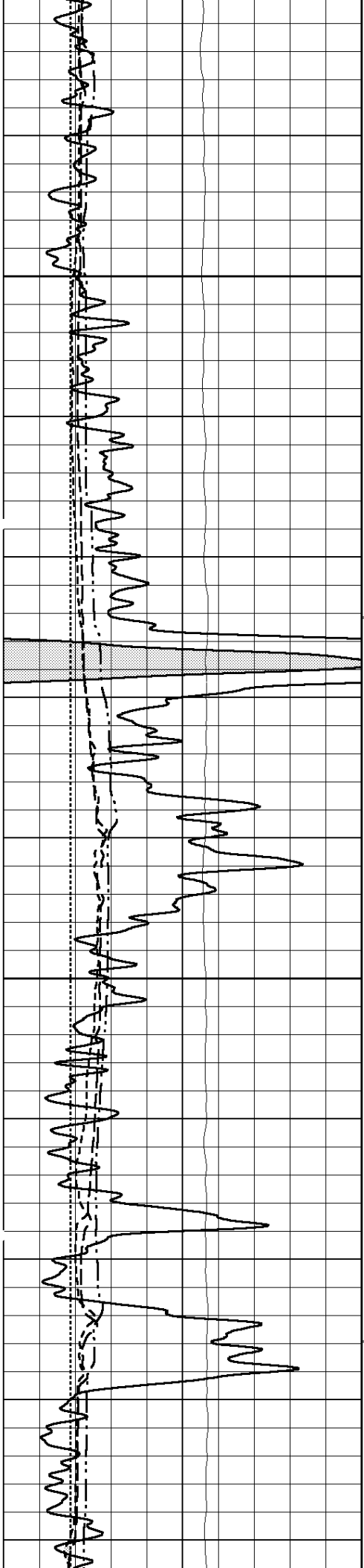




3150

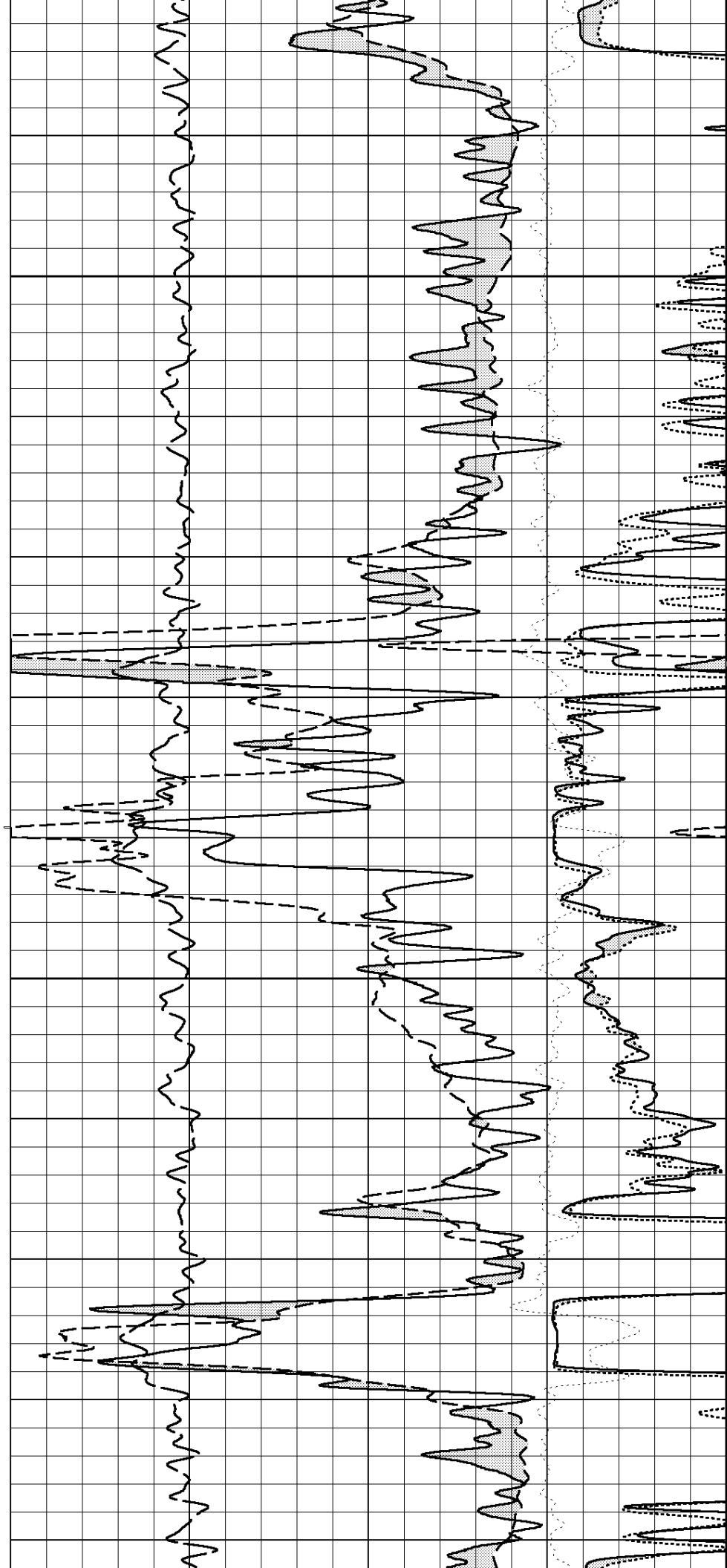
3175

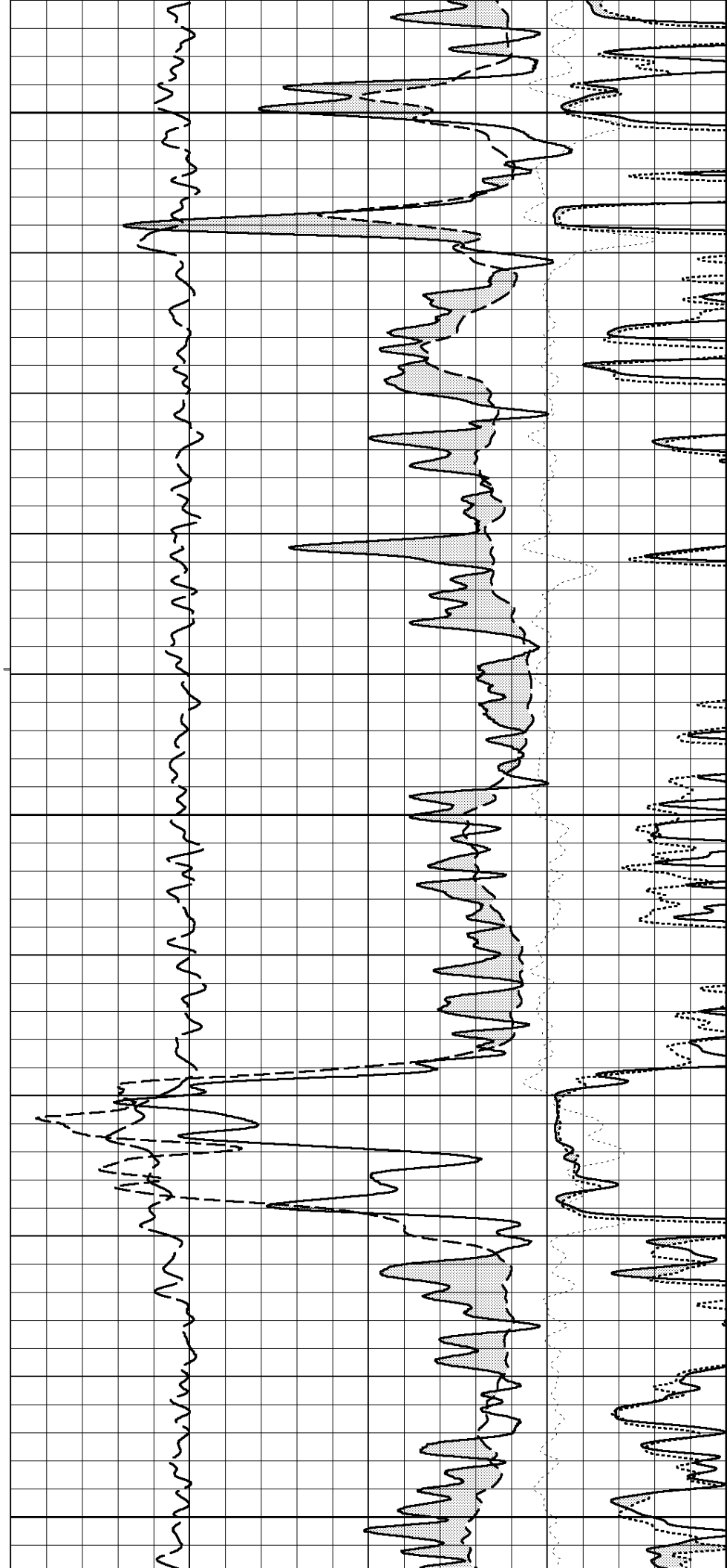
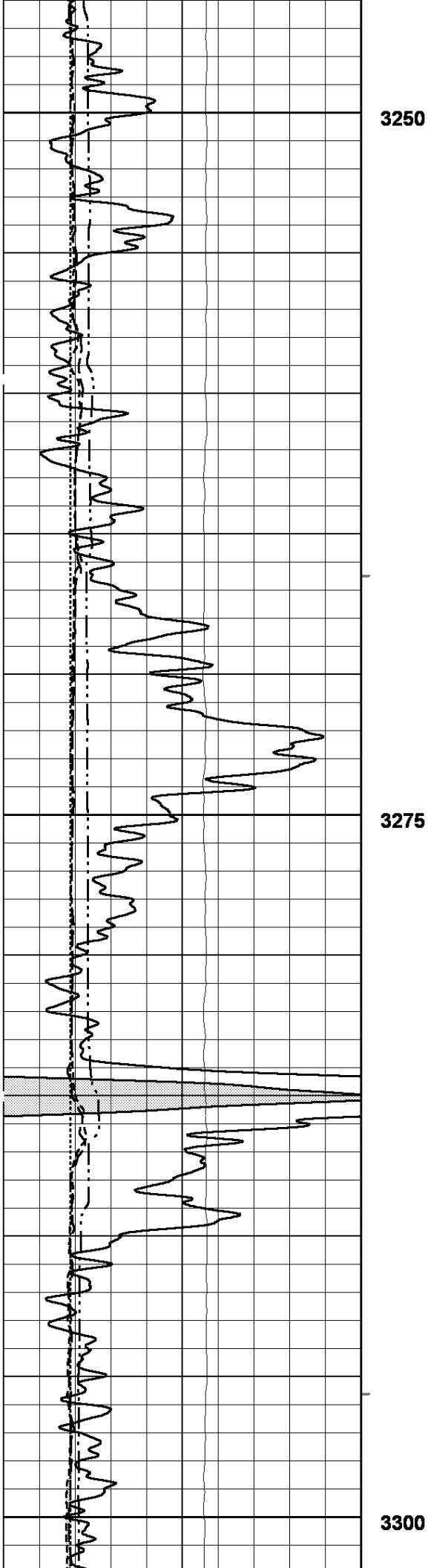


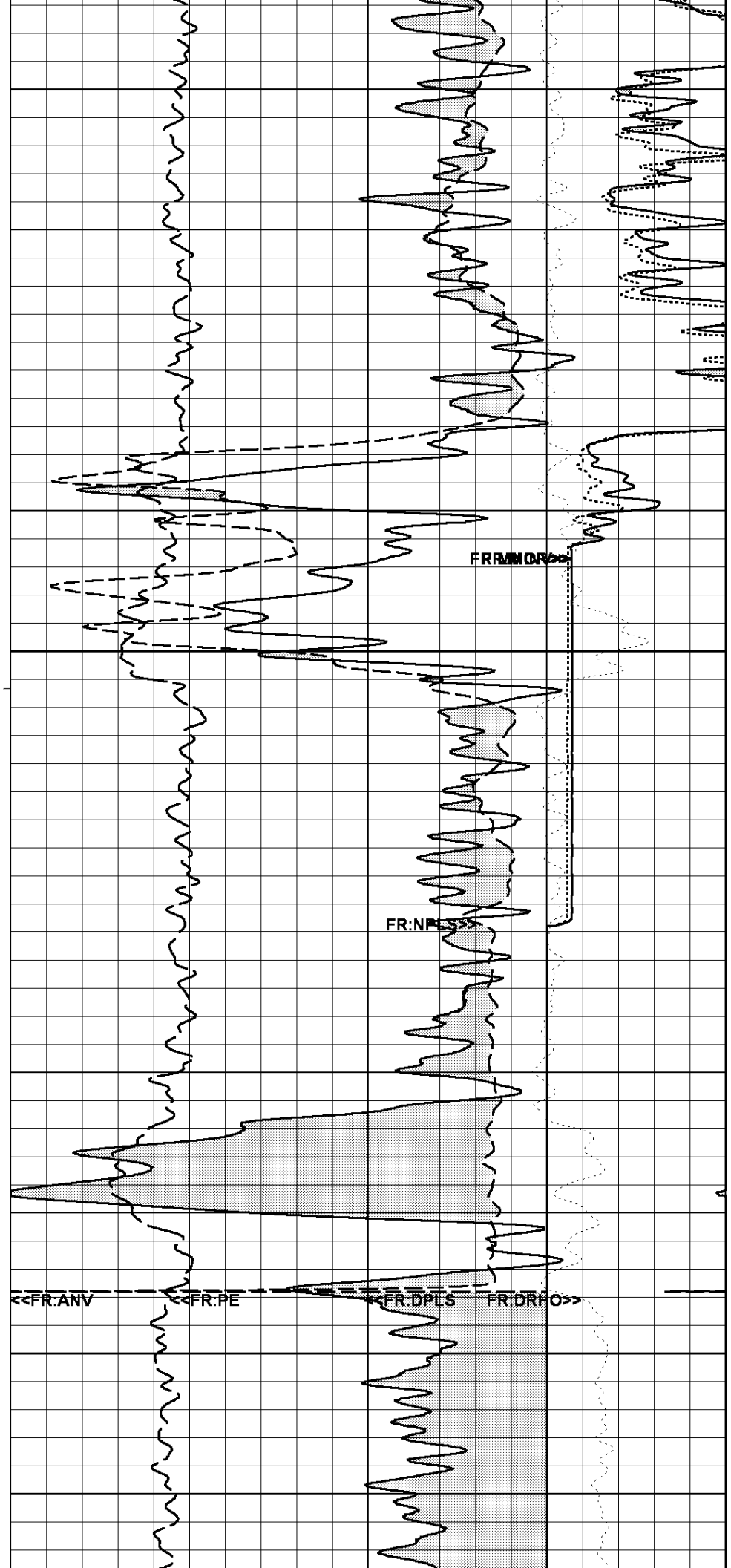
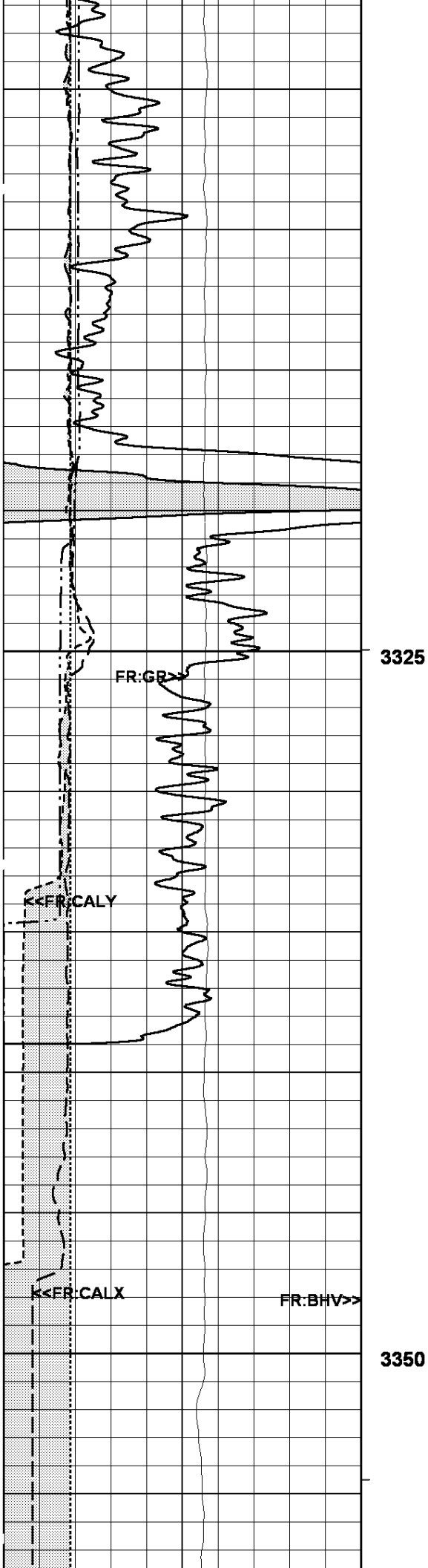


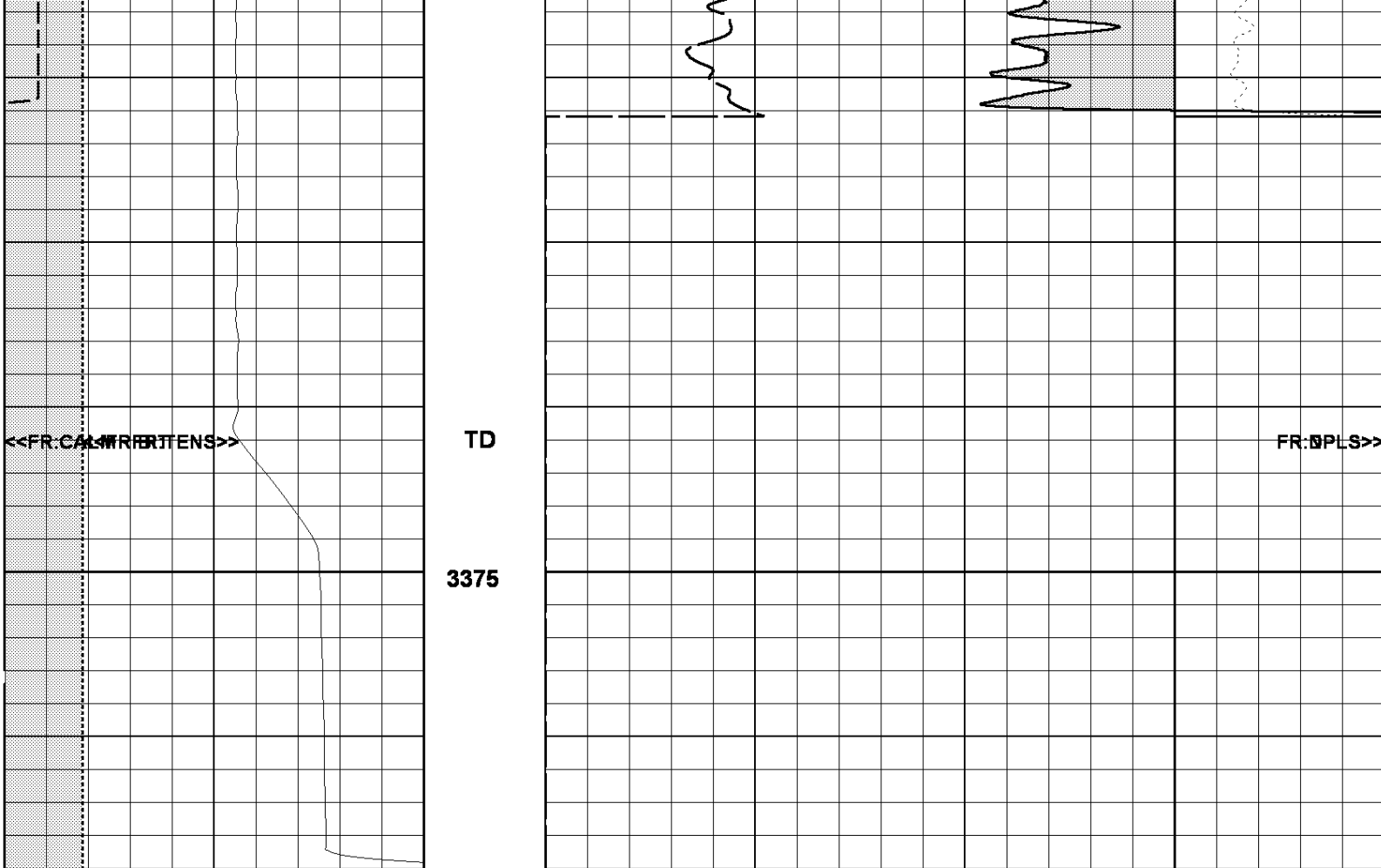
3200

3225









Gamma Ray (GR)		Neutron-Porosity (NPLS)	
0.	API 150.	30.	Limestone-Matrix (V/V) -10.
X-Caliper (CALX)		Density-Porosity (DPLS)	
6.	in 16.	30.	Limestone-Matrix (V/V) -10.
Y-Caliper (CALY)		Photo Electric (PE)	
6.	in 16.	0.	Barns/Elect 10.
Tension (TENS)		Delta RHO (DRHO)	
5000.	Lbs 0.	-0.5	g/cc 0.5
Bit Size (BIT)		Micro-Inverse{1"} (MINV)	
6.	Ref in 16.	-40.	ohms 40.
Microlog-Caliper		Micro-Normal{2"} (MNOR)	
6.	in 16.	-40.	ohms 40.

03/23/2015
15:27:06 => Start Time

HIGH DEFINITION PASS - LIMESTONE (20"/100ft)

Log UP - (VER 11.19)
Start Depth=> 3384.10 Feet

Litho-Density/PE Calibrations

TOOL TYPE
SERIAL NUM

LFDC/Pe
RL4101

SOURCE TYPE
SOURCE NUM

CESIUM 137

SOURCE STRGTH 2 CURIE

MASTER BLOCK CALIBRATIONS

	W1(cps)	W2(cps)	W3(cps)	W4(cps)	SS	UNITS	CALIBRATION DATE	CALIBRATION TIME
ALUMINUM	4319.513	3739.580	1913.353	3.963	3312.6183	2.523(g/cc)	M/D/Y> 3/13/2015	H:M:S> 13:38:31
MAGNESIUM	12790.189	10883.634	4889.902	4.273	4853.9815	1.679(g/cc)		

BACKGROUND		1395.798	1234.616	858.899	3.788	4.2428		
SAND		12790.047	10889.672	4898.519	4.075		1.739(PE)	
IRON		3879.644	3400.750	1803.010	3.924		4.530(PE)	
FIELD VERIFIER(cps)		1614.960	1433.200	973.680	4.560	5.1200		
VER NUM	LDP-4102							
WELL SITE CALIBRATIONS								
VER NUM	LDP-4102	W1(cps)	W2(cps)	W3(cps)	W4(cps)	SS		CALIBRATION DATE
								CALIBRATION TIME

Compensated Neutron Calibrations							
TOOL TYPE		CNT-B	SOURCE TYPE		AM241BE	SOURCE STRGTH	
SERIAL NUM			SOURCE NUM			20 CURIE	
MASTER TANK CALIBRATIONS							
		NEAR(cps)	FAR(cps)	RATIO	K VALUE	CALIBRATION DATE	CALIBRATION TIME
LOW PHI	3.150			0.6706	1.0207	M/D/Y> 3/13/2015	H:M:S> 11:5:47
MED PHI	19.130			1.1489	1.0207		
HIGH PHI	31.300			1.3772	1.0208		
FIELD VERIFIER(cps)		294.161	282.345	1.0418			
VER NUM	7430						
WELL SITE CALIBRATIONS							
VER NUM	7430	NEAR(cps)	FAR(cps)	RATIO		CALIBRATION DATE	CALIBRATION TIME

GAMMA RAY CALIBRATION					
SERIAL NUM		RG3007			
BLANKET NUM		1A			
MASTER CALIBRATIONS					
	BackGrnd	CalVal: 175.000 API	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	29.340 - raw	207.814 - raw	0.981 - gain 0.000 - off	M/D/Y> 3/12/2015	H:M:S> 12:17:54

X CALIPER					
SERIAL NUM		RL4101			
MASTER CALIBRATIONS					
	ZeroVal: 6.000 In	CalVal: 10.000 In	Gain/Offset	CALIBRATION DATE	CALIBRATION TIME
BASE CALS	2693.410 - raw	4852.950 - raw	0.002 - gain 1.011 - off	M/D/Y> 3/13/2015	H:M:S> 13:58:58

Y CALIPER CALIBRATIONS

SERIAL NUM

RN2007

MASTER CALIBRATIONS

ZeroVal: 6.000 in

CalVal: 10.000 in

Gain/Offset

CALIBRATION DATE

CALIBRATION TIME

BASE CALS

738.301 - raw

1455.113 - raw

0.006 - gain
1.880 - off

M/D/Y> 3/13/2015

H:M:S> 10:16:22

MICRO NORMAL CALIBRATIONS

SERIAL NUM

RM8002

MASTER CALIBRATIONS

ZeroVal: 0.020 ohmm

CalVal: 10.000 ohmm

Gain/Offset

CALIBRATION DATE

CALIBRATION TIME

BASE CALS

18.165 - raw

381.505 - raw

0.027 - gain
-0.479 - off

M/D/Y> 3/17/2015

H:M:S> 11:27:34

MICRO INVERSE CALIBRATIONS

SERIAL NUM

RM8002

MASTER CALIBRATIONS

ZeroVal: 0.020 ohmm

CalVal: 10.000 ohmm

Gain/Offset

CALIBRATION DATE

CALIBRATION TIME

BASE CALS

17.979 - raw

258.509 - raw

0.041 - gain
-0.726 - off

M/D/Y> 3/17/2015

H:M:S> 11:24:9

MICRO CALIPER CALIBRATIONS

SERIAL NUM

RM8002

MASTER CALIBRATIONS

ZeroVal: 6.000 in

CalVal: 10.000 in

Gain/Offset

CALIBRATION DATE

CALIBRATION TIME

BASE CALS

1978.282 - raw

3926.973 - raw

0.002 - gain
1.939 - off

M/D/Y> 3/17/2015

H:M:S> 11:33:12

Company

CMX, INCORPORATED

Well

HOMOLKA #1-35

Field

KRAFT-PRUSA

County

BARTON

State

KANSAS

REFCON

COMPENSATED NEUTRON
LITHOLOGY DENSITY
GAMMA RAY X-Y CALIPER

REASON

CAUTION: X-RAY EMITTER
MICROLOG

FIELD PRINT

FIELD PRINT