



NABORS

**COMPLETION
& PRODUCTION
SERVICES CO.**

**SONIC
LOG**

Company	VINCENT OIL CORPORATION	Company	VINCENT OIL CORPORATION
Well	FRINK-BROWN #1-28	Well	FRINK-BROWN #1-28
Field	MULBERRY CREEK	Field	MULBERRY CREEK
County	FORD	County	FORD
State	KANSAS	State	KANSAS
Location:	API # : 15-057-20963-00-00 760' FSL & 2610' FWL SE - NE - SE - SW	Other Services CDL/CNL/PE DIL/MEL	
Permanent Datum	SEC 28 TWP 28S RGE 23W	Elevation	
Log Measured From	GROUND LEVEL Elevation 2463 KELLY BUSHING 13' A.G.L.	K.B. 2476 D.F. 2475 G.L. 2463	
Drilling Measured From	KELLY BUSHING		
Date	6-29-15		
Run Number	TWO		
Depth Driller	5300		
Depth Logger	5298		
Bottom Logged Interval	5288		
Top Log Interval	600		
Casing Driller	8 5/8 @ 666'		
Casing Logger	666'		
Bit Size	7 7/8		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 10,000 PPM	
Density / Viscosity	9.2/52		
pH / Fluid Loss	9.5/10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.30 @ 91F		
Rmf @ Meas. Temp	0.23 @ 91F		
Rmc @ Meas. Temp	0.36 @ 91F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	0.21 @ 129F		
Time Circulation Stopped	4 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	129F		
Equipment Number	3802		
Location	HAYS, KANSAS		
Recorded By	BLAKE WAGGONER		
Witnessed By	JIM HALL		

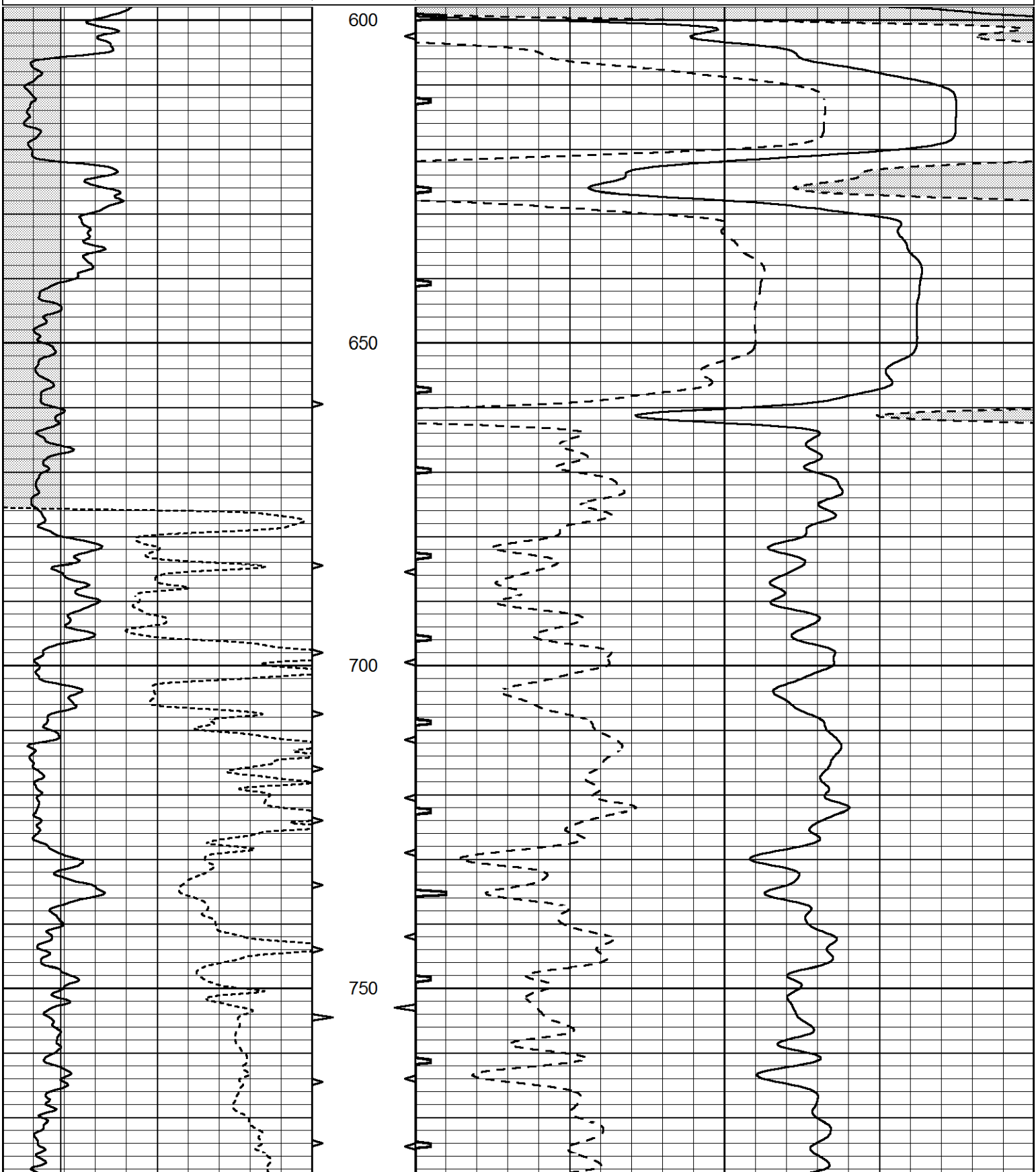
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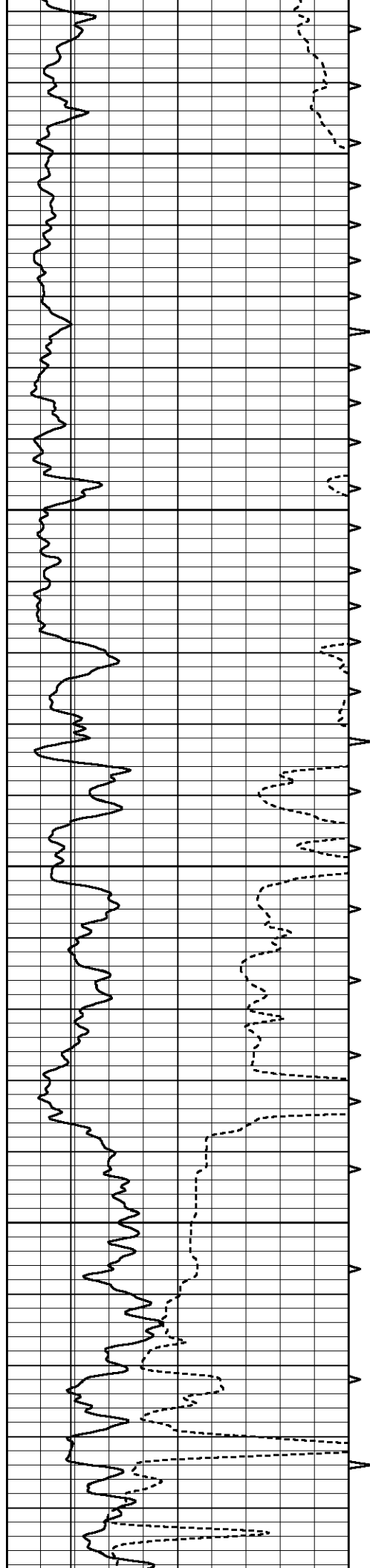
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING NABORS, HAYS, KS. (785) 628-6395
DIRECTIONS :FORD, KS - SOUTH TO WILBURN RD - WEST 5 MILES TO RD 120 - NORTH TO
SECOND TANK BATTERY - EAST INTO

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			



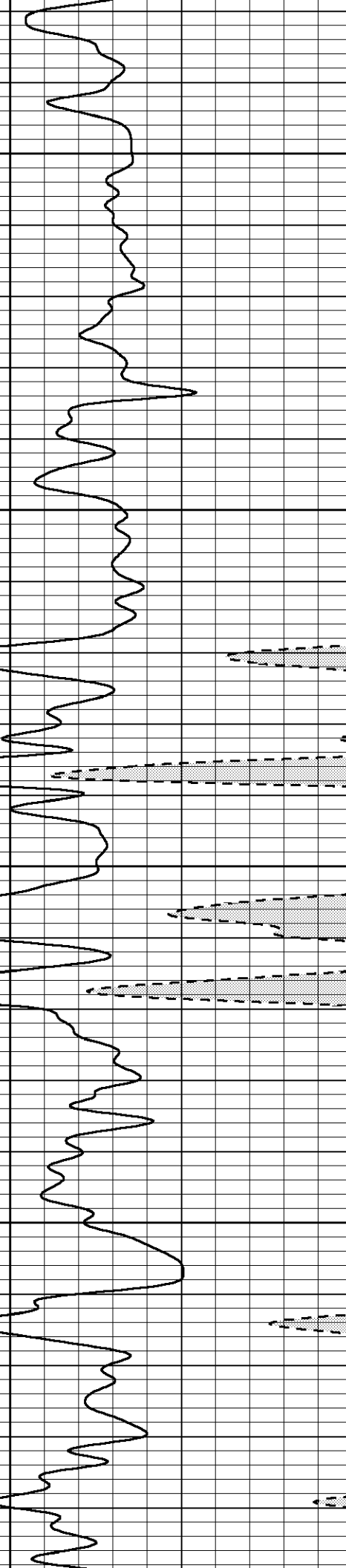
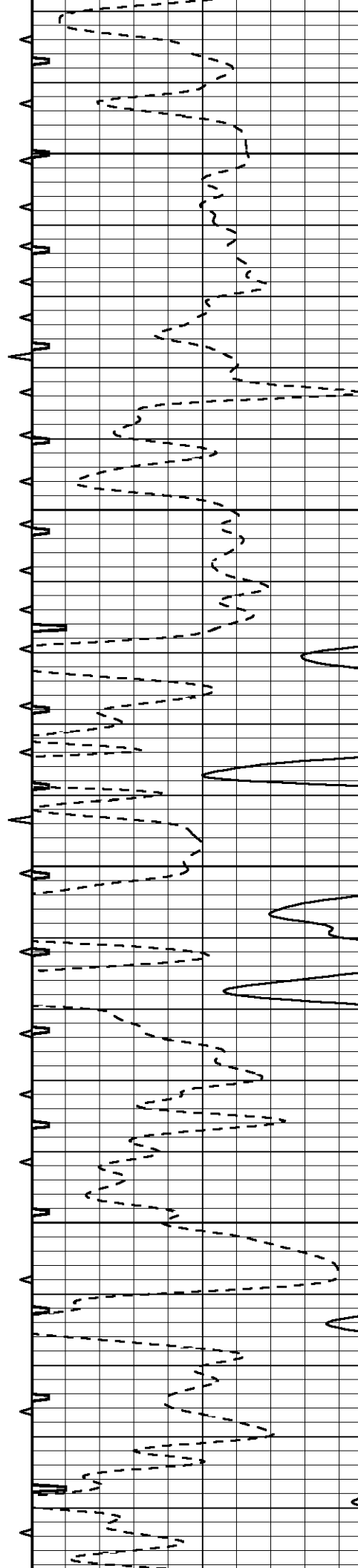


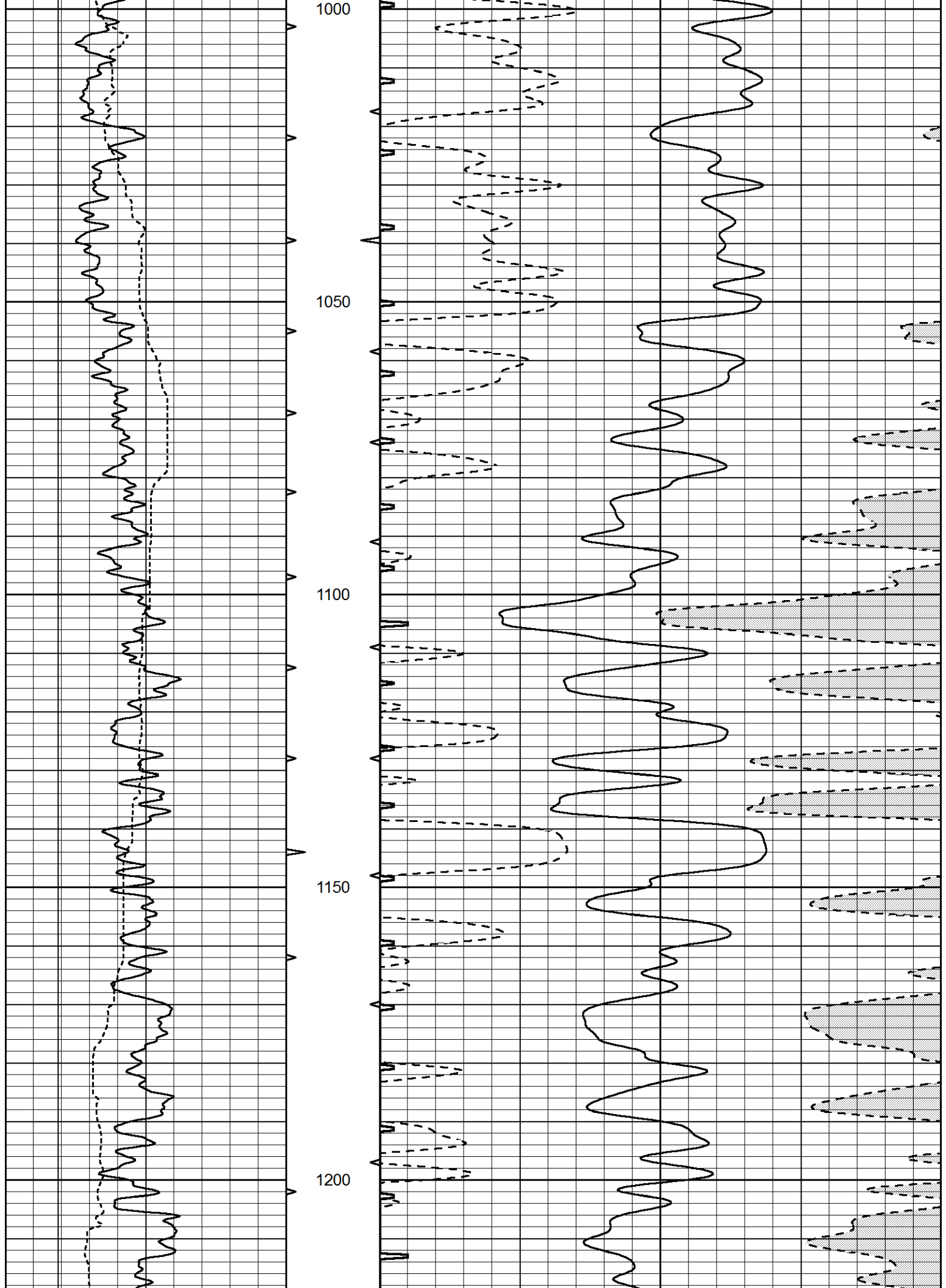
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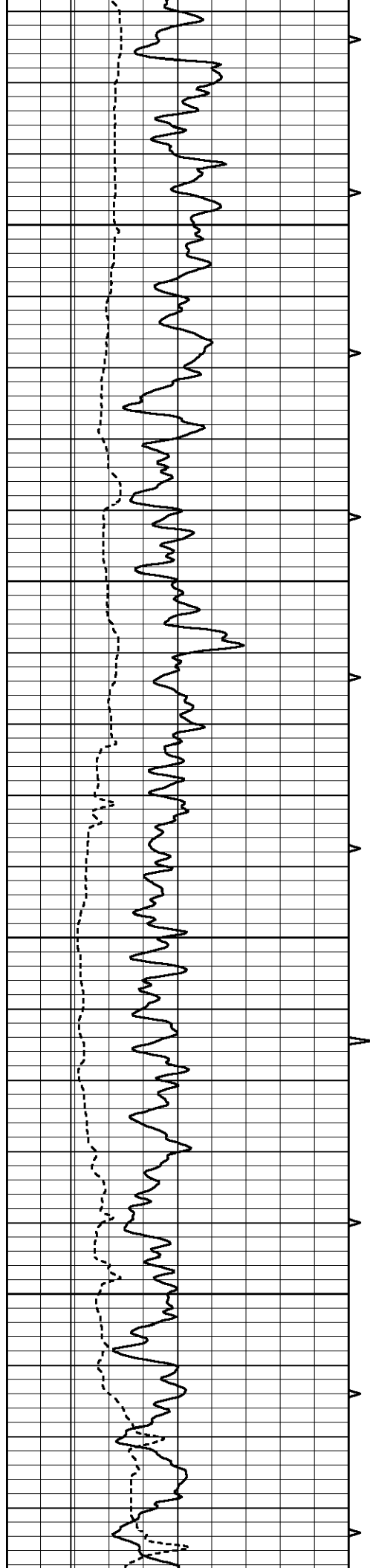
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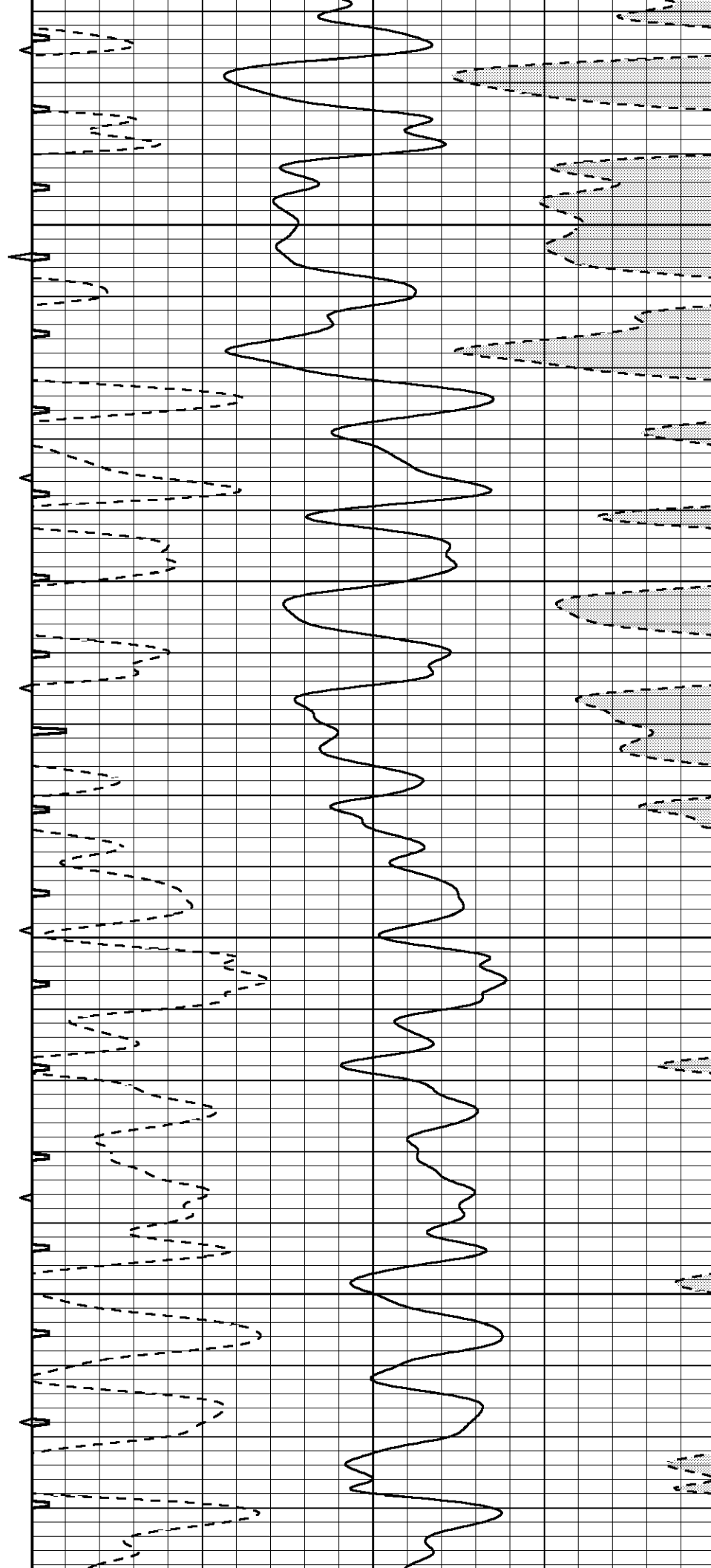


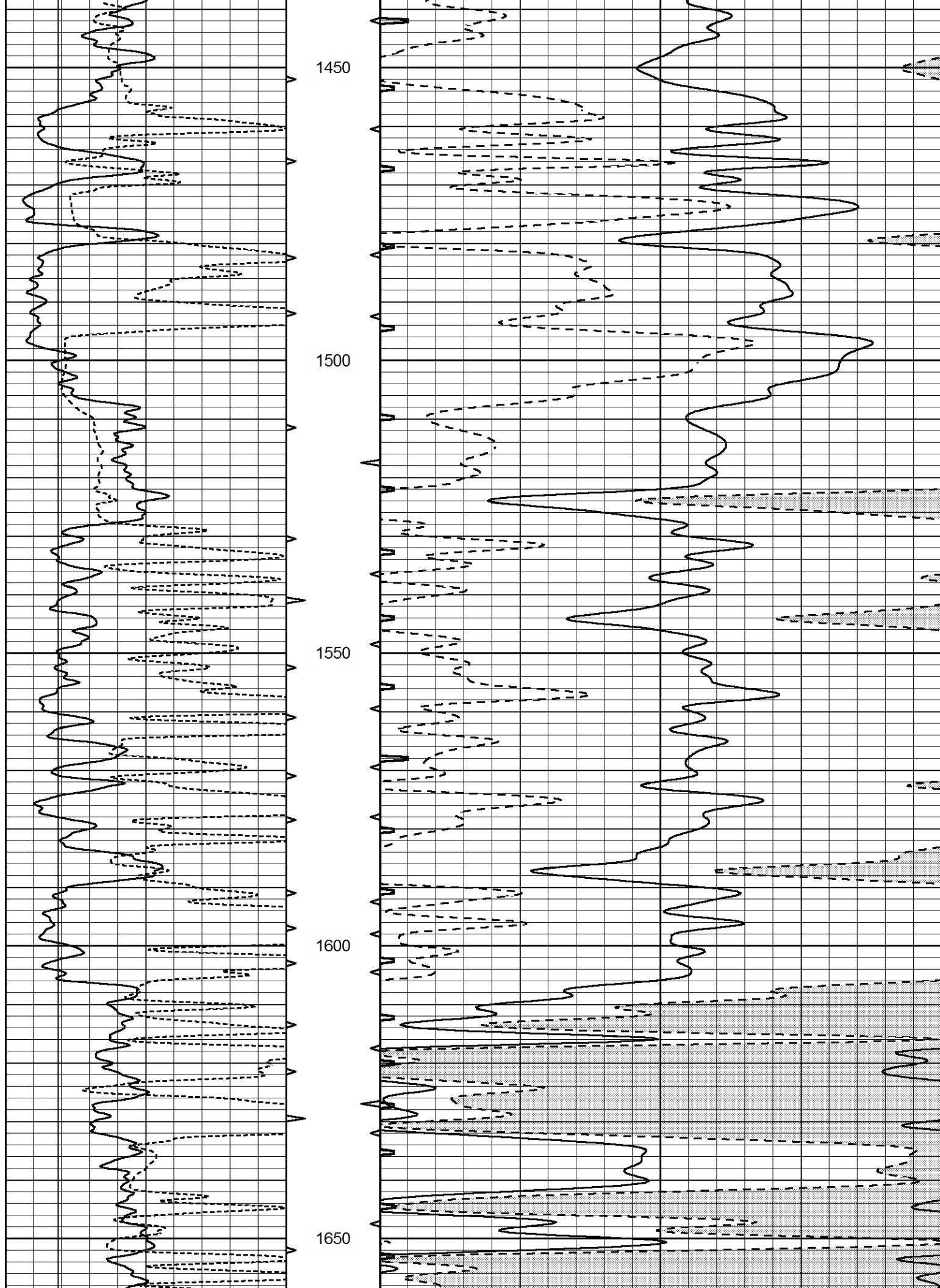
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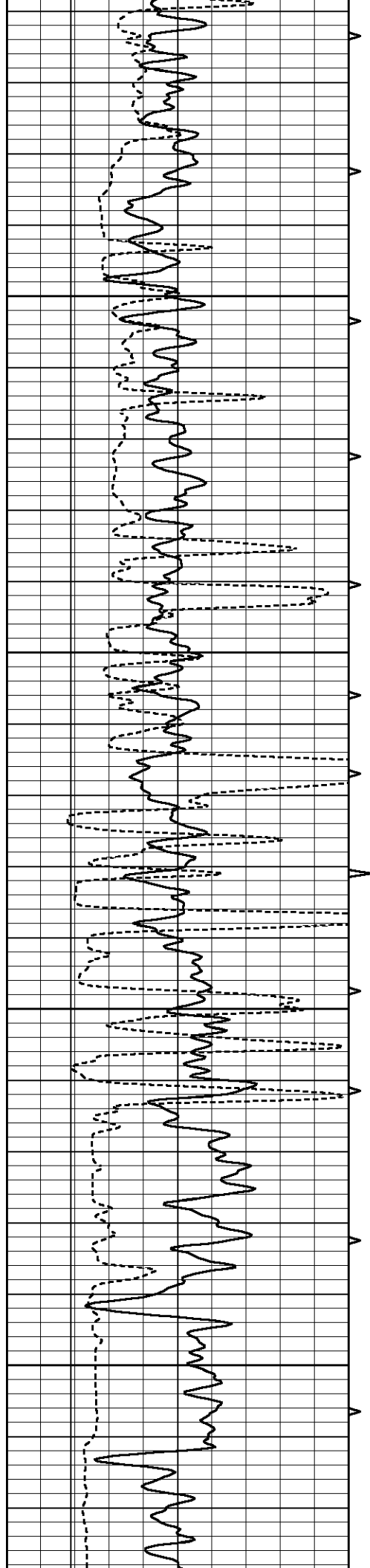
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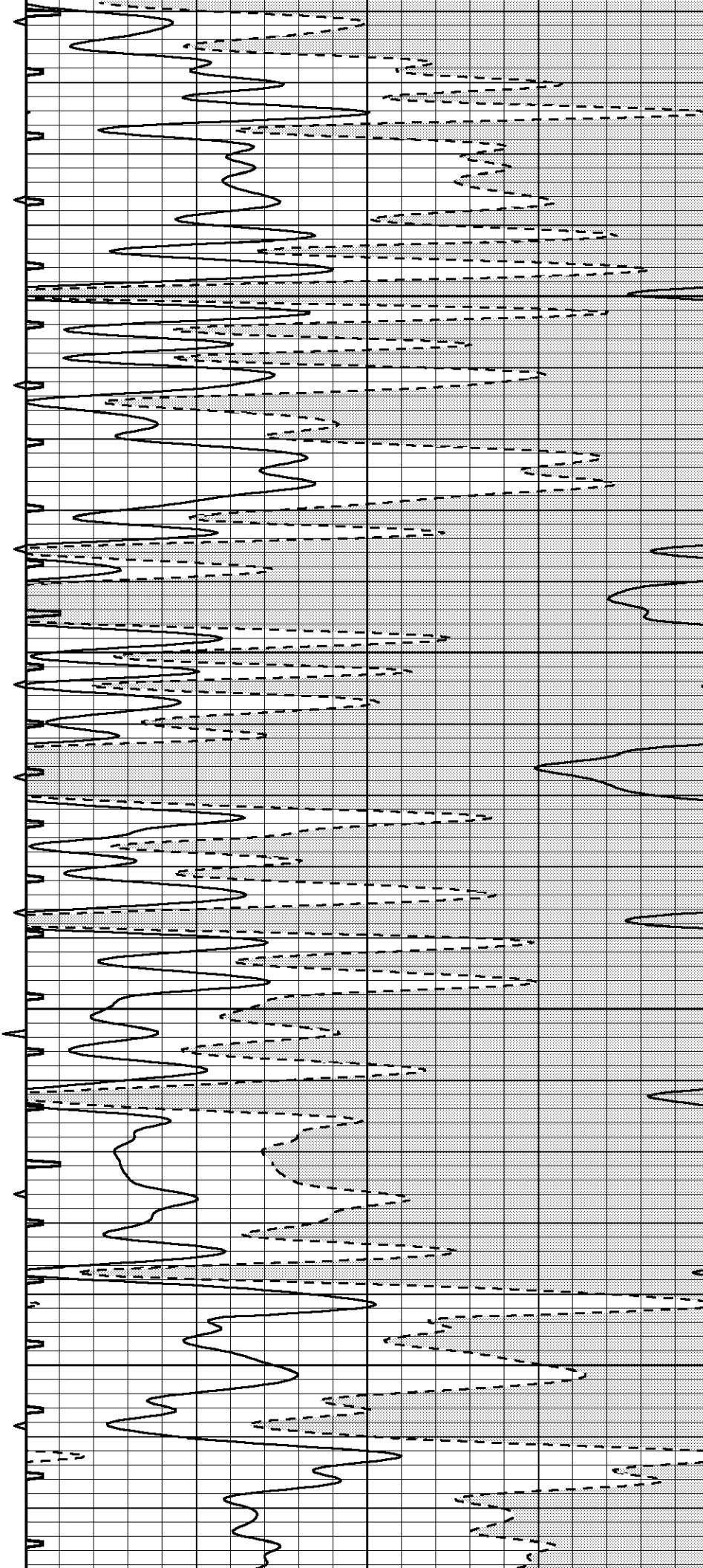


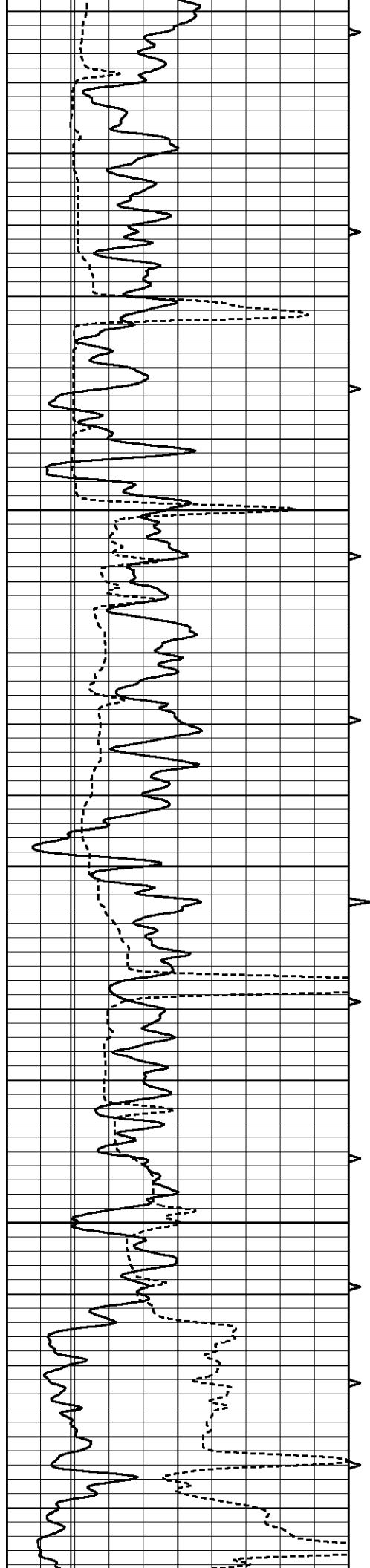
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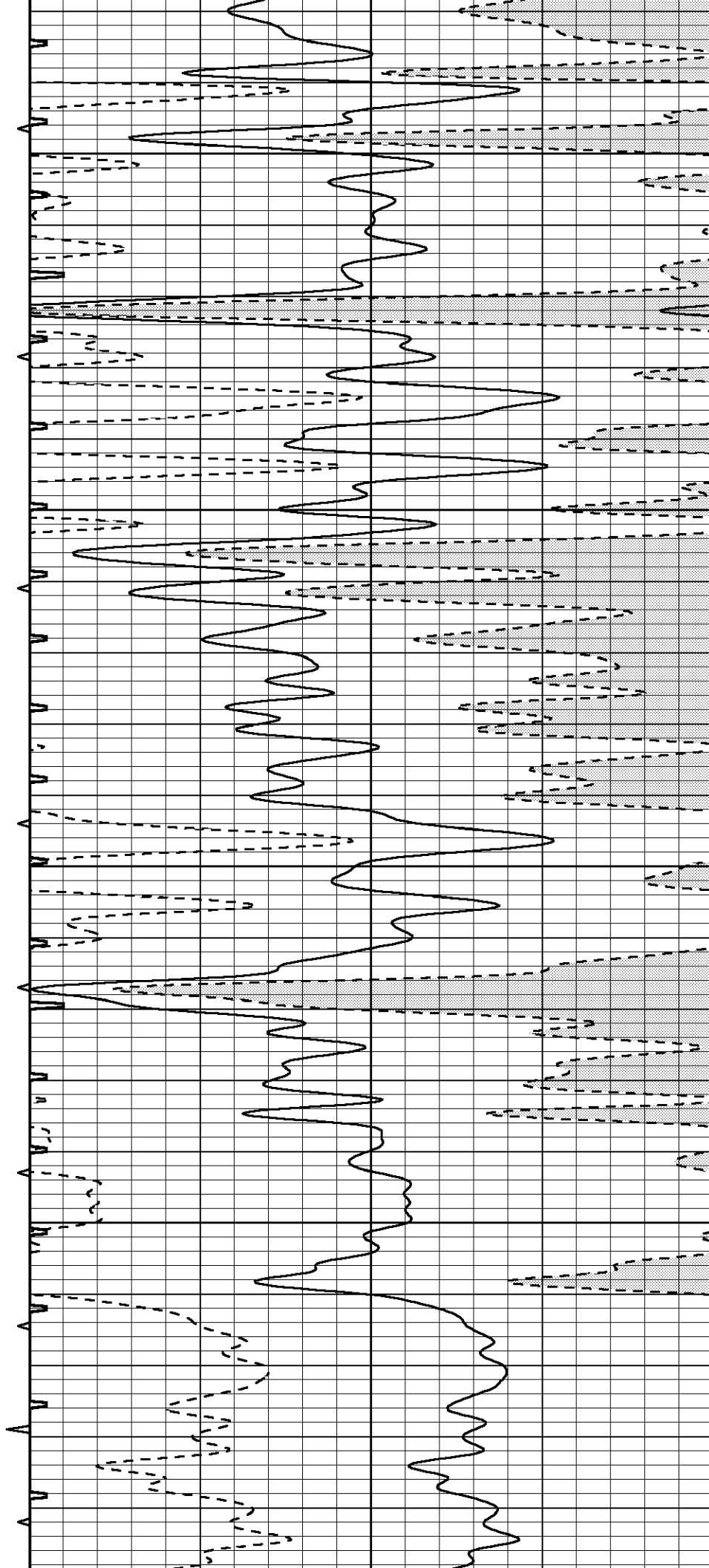


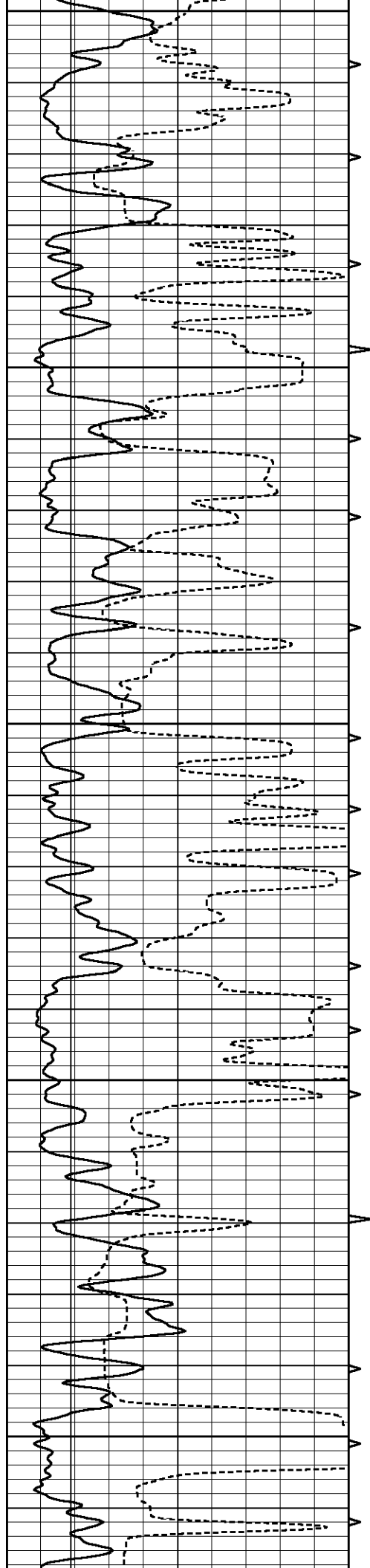
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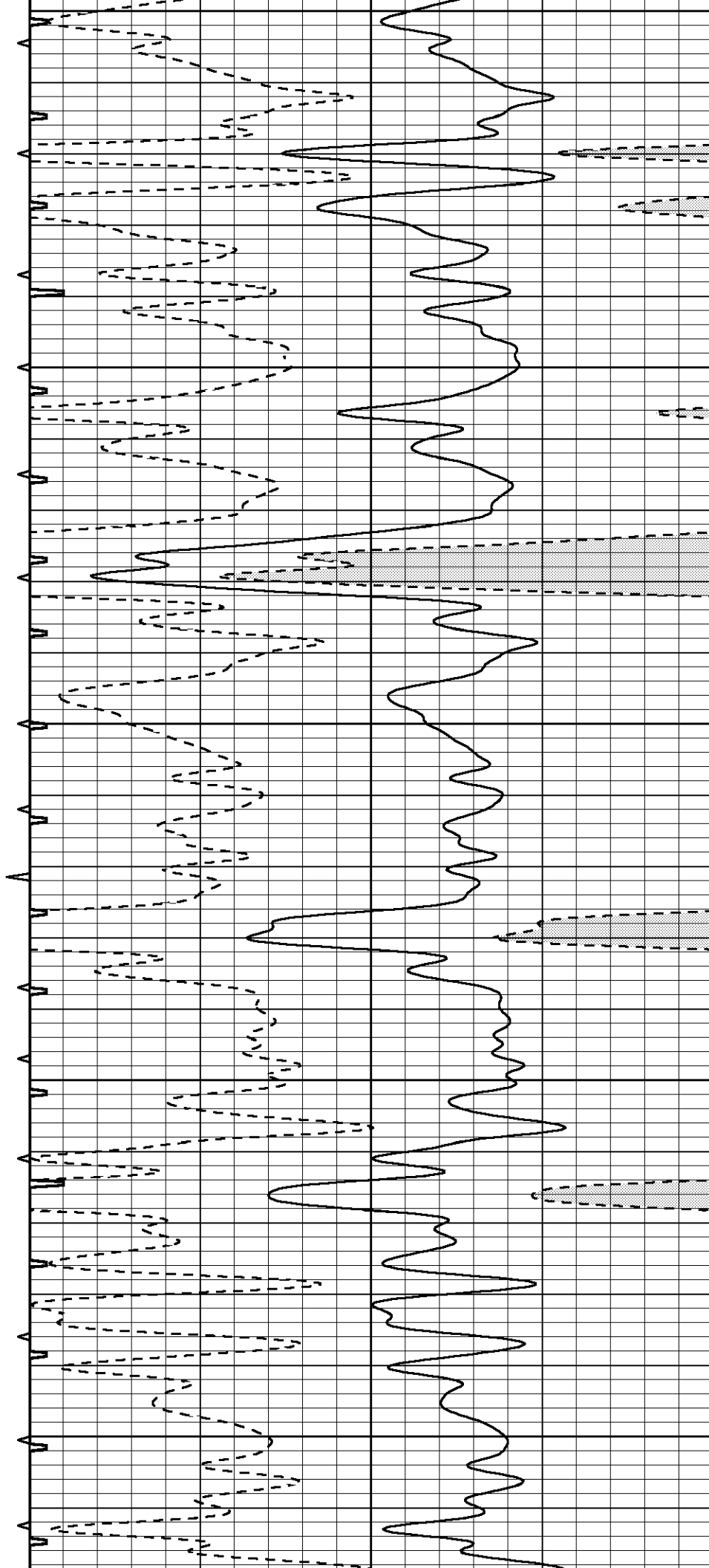
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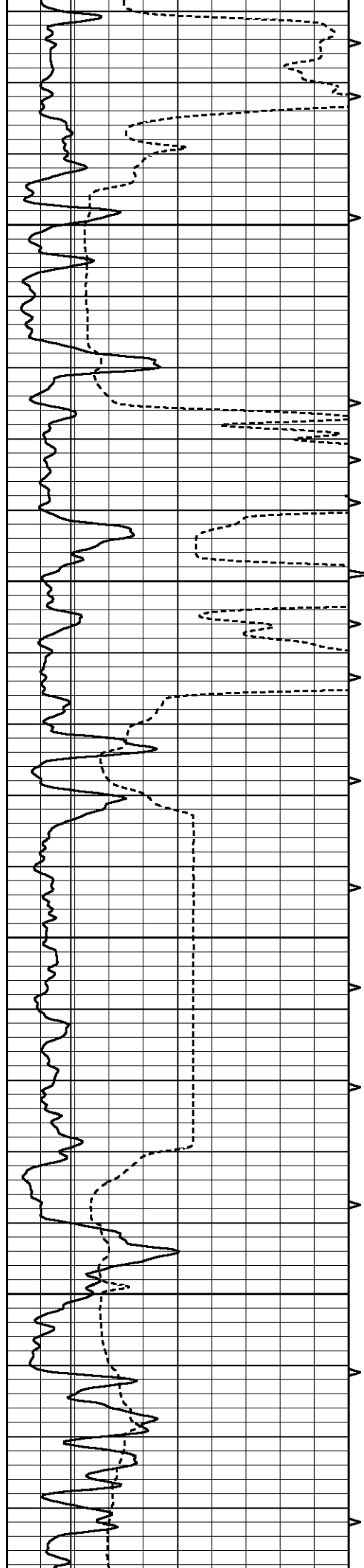
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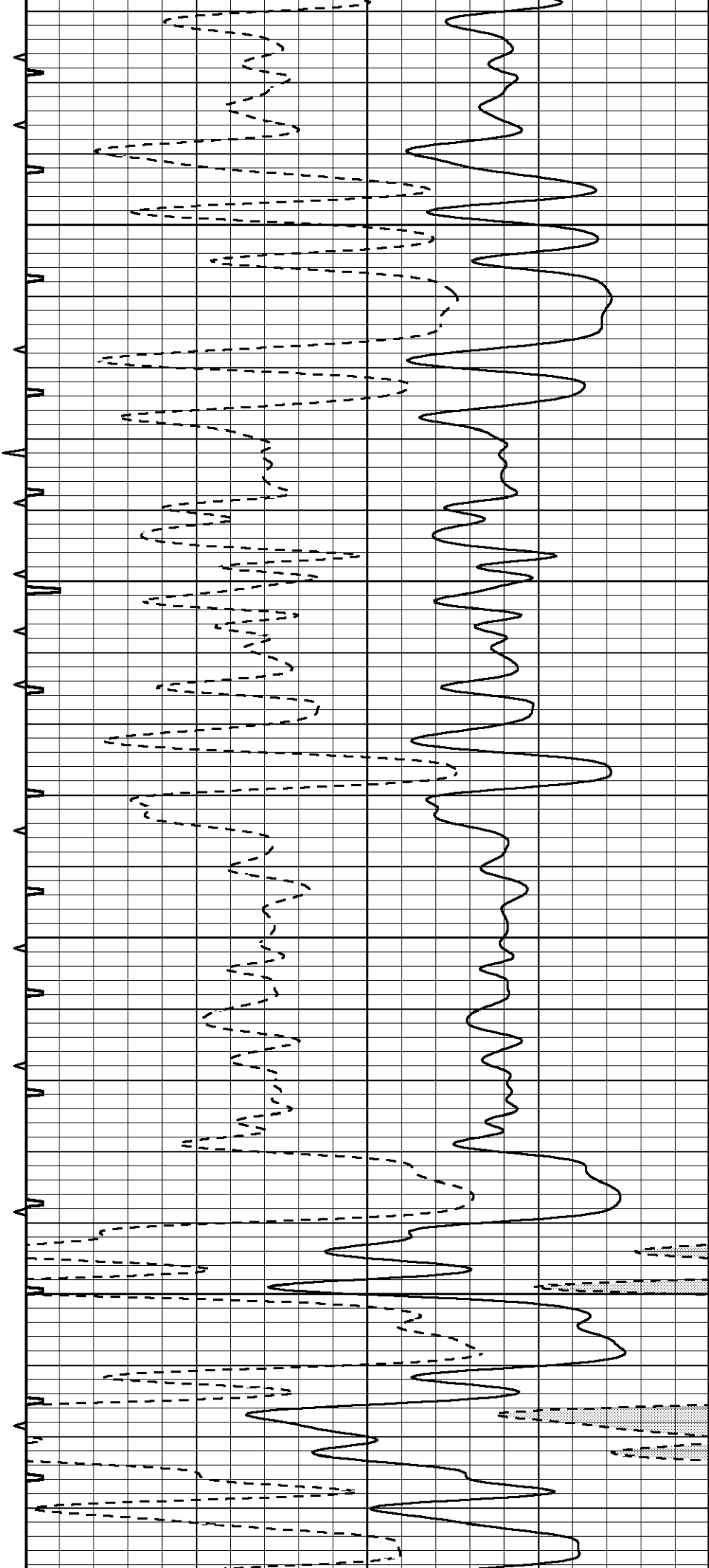


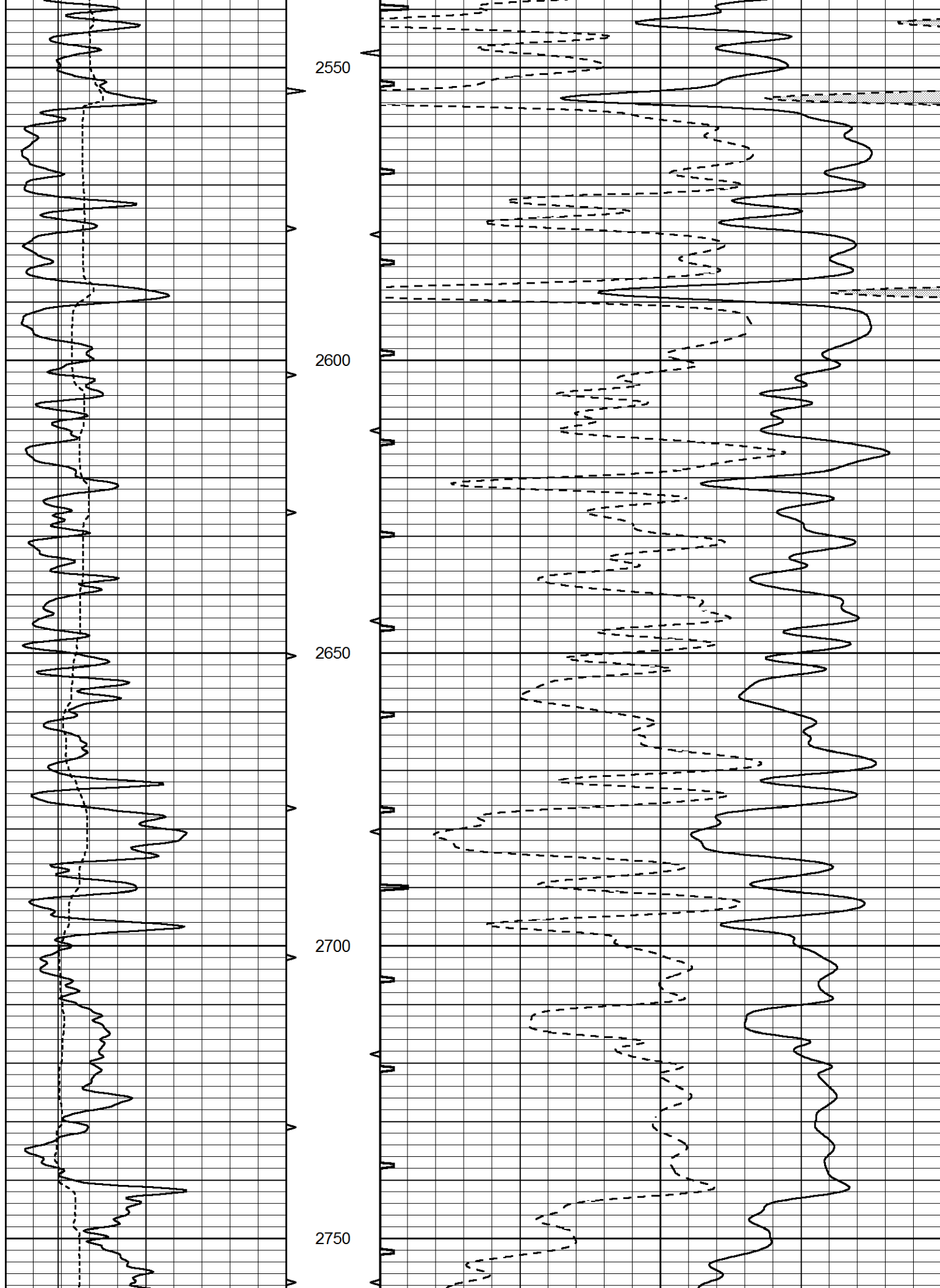
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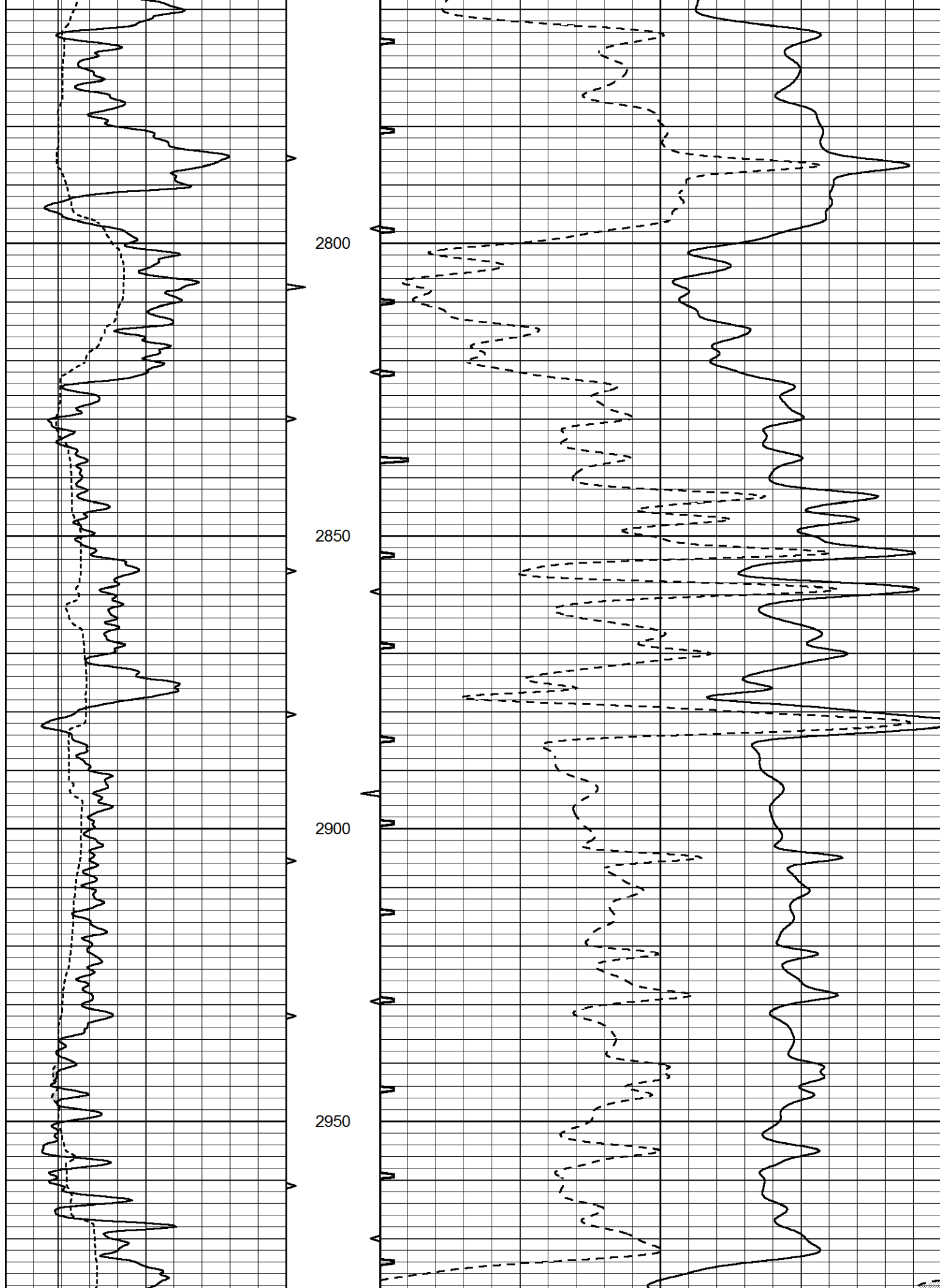
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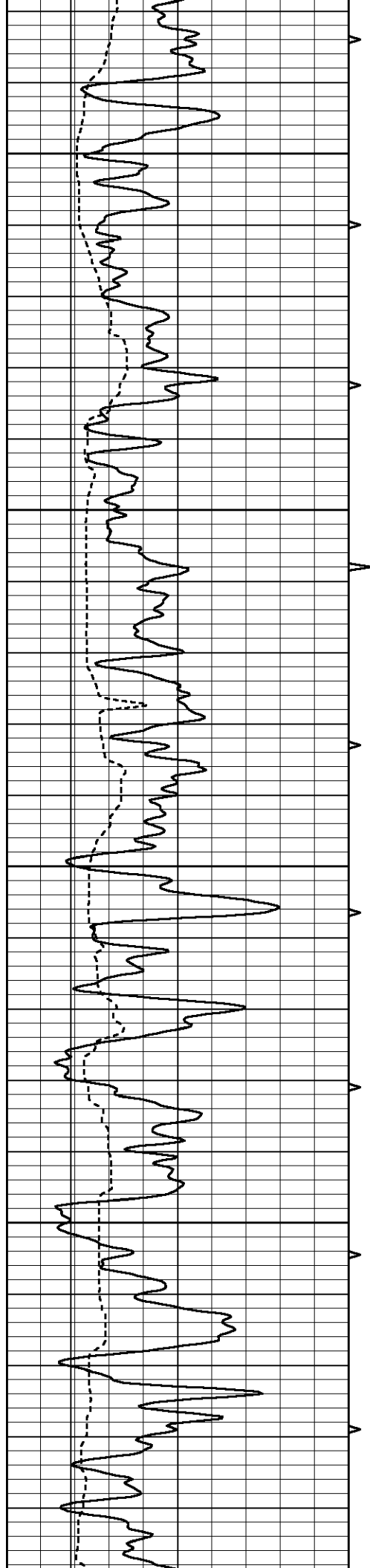
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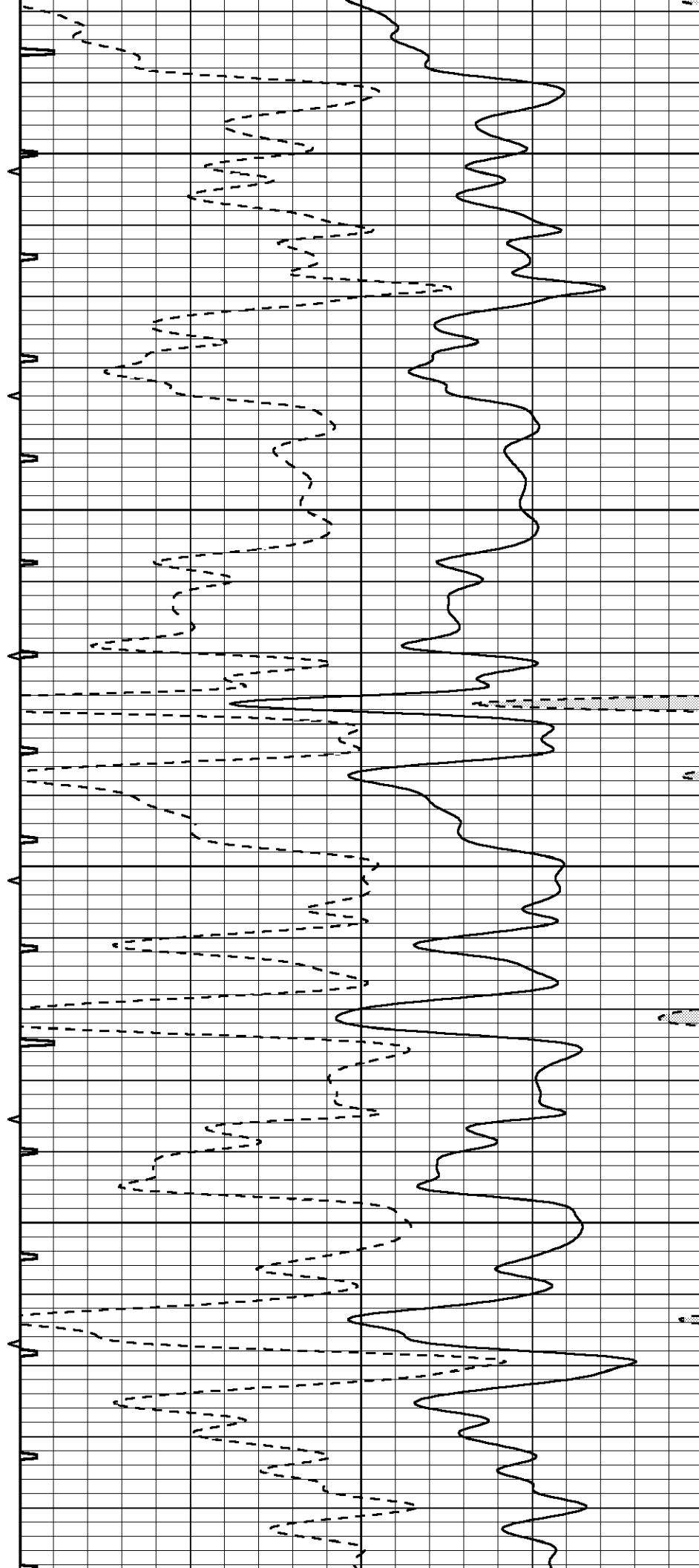


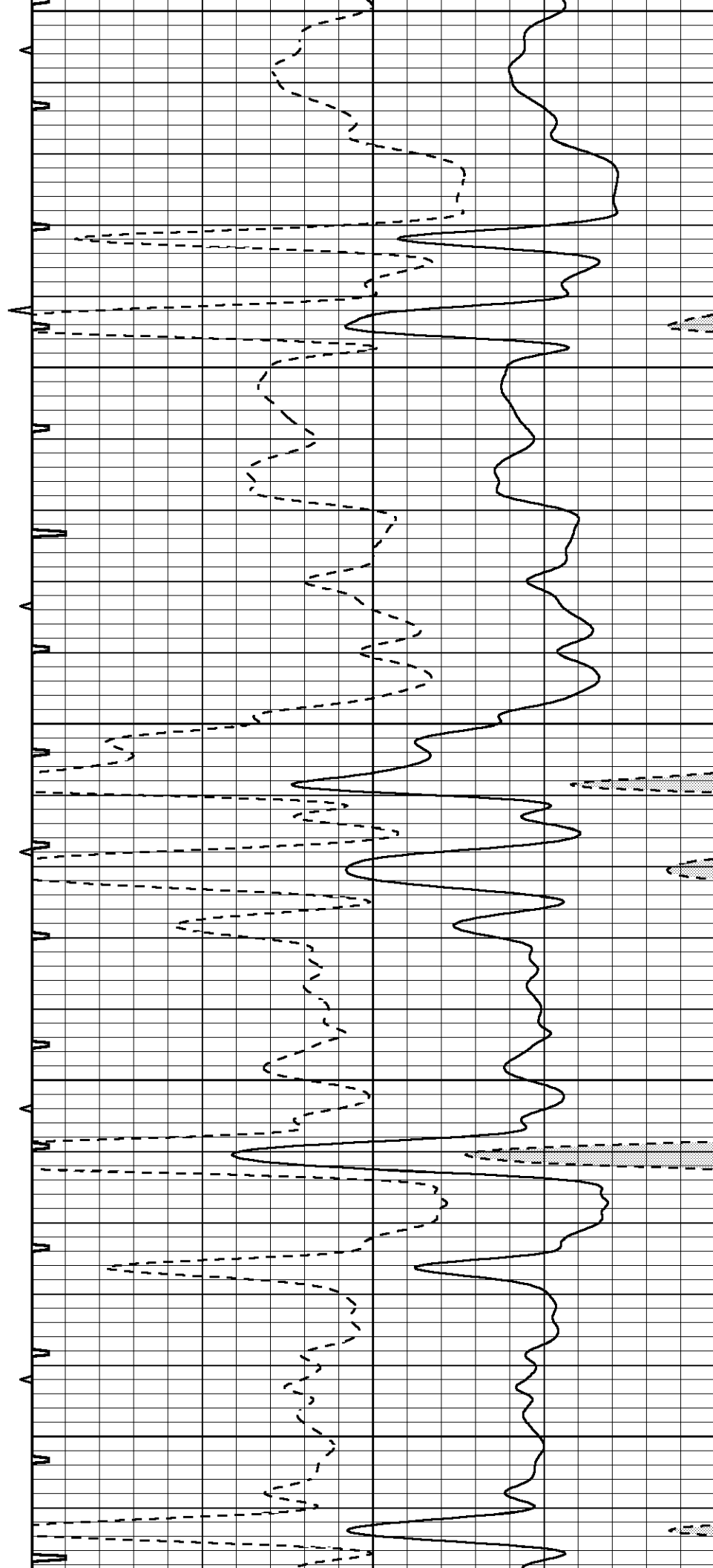
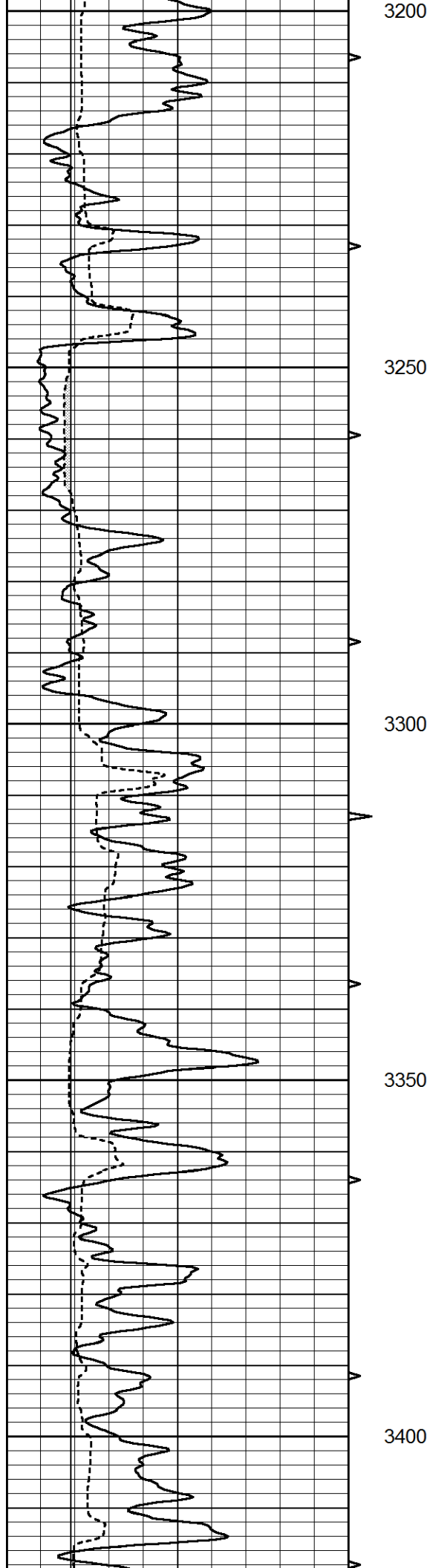
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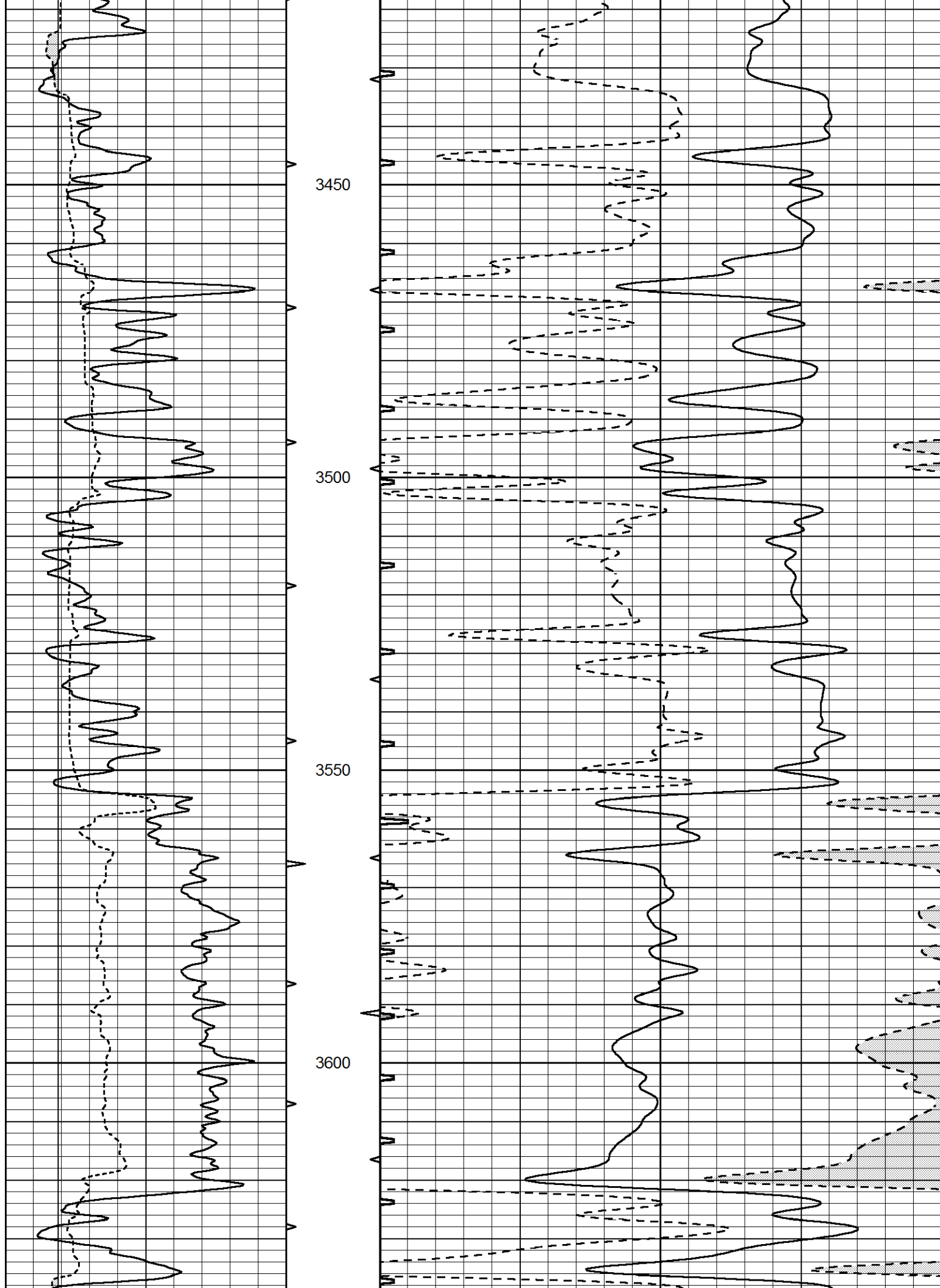
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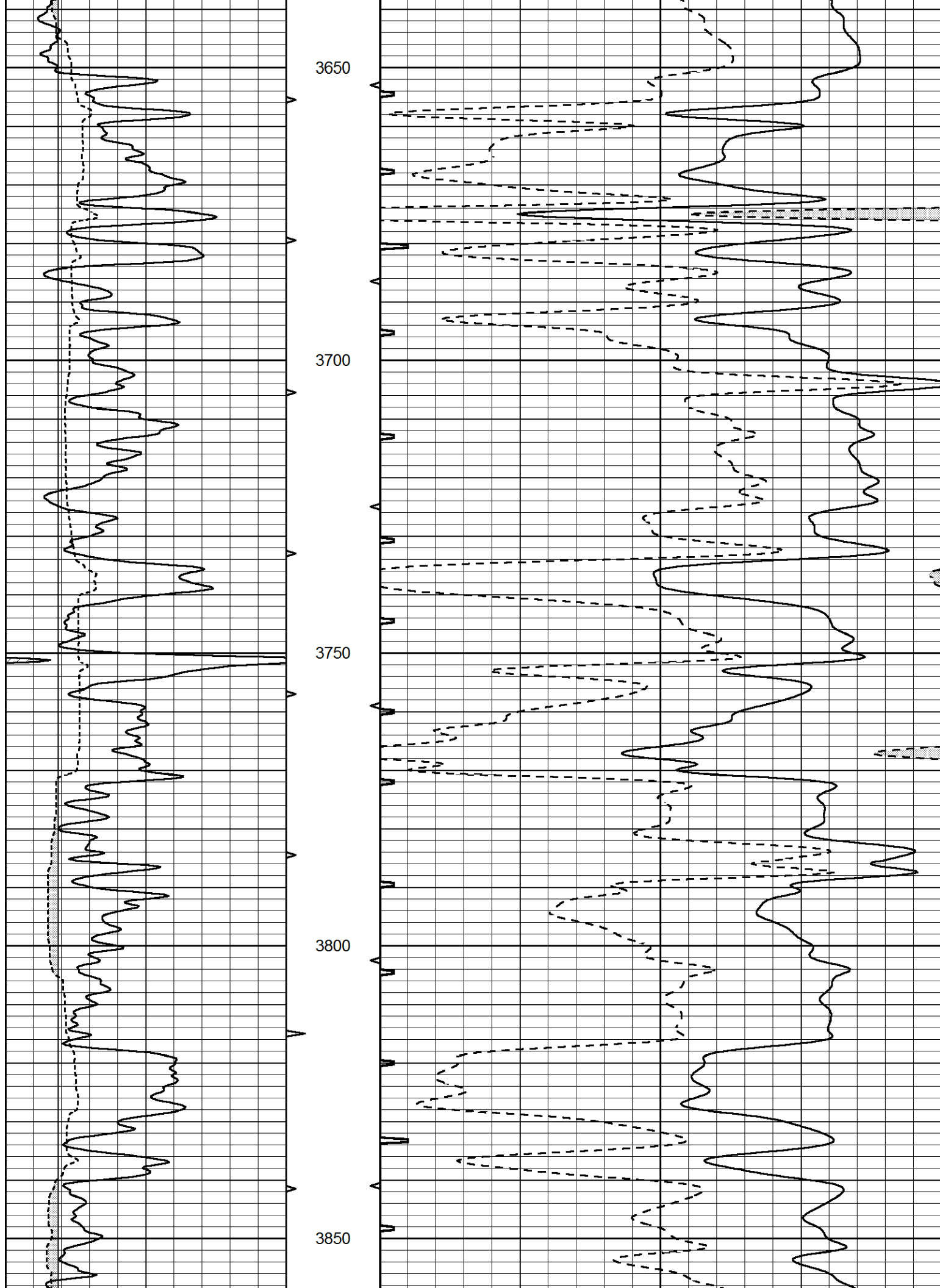
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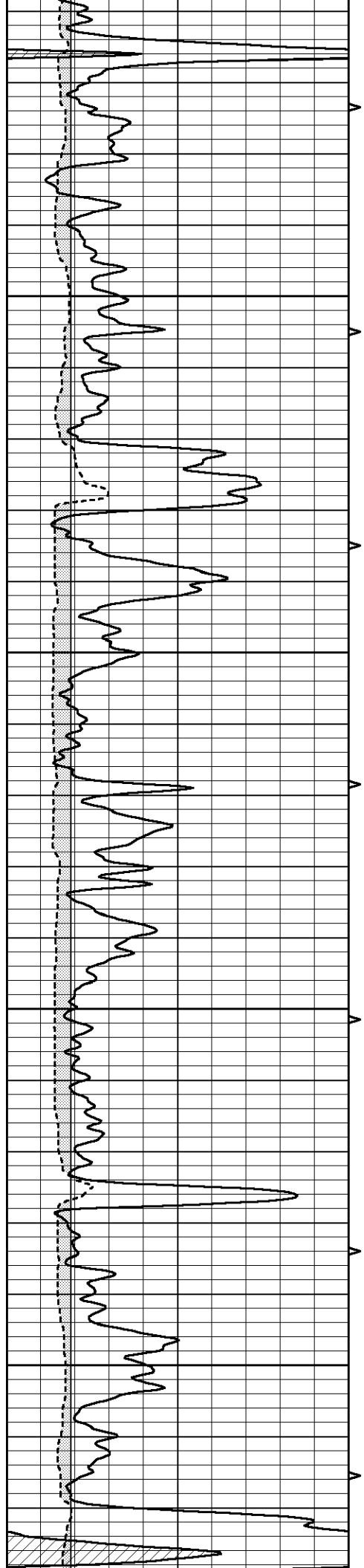
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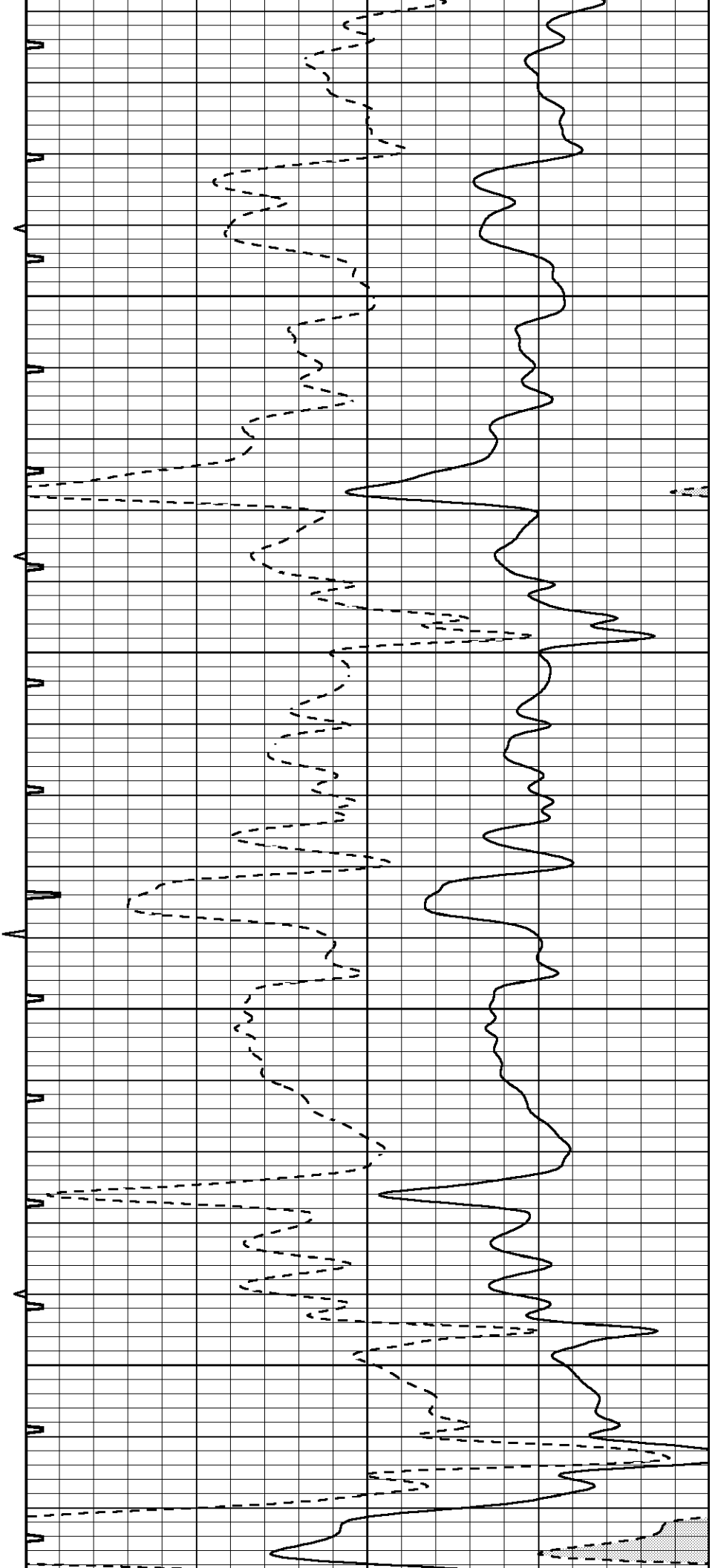


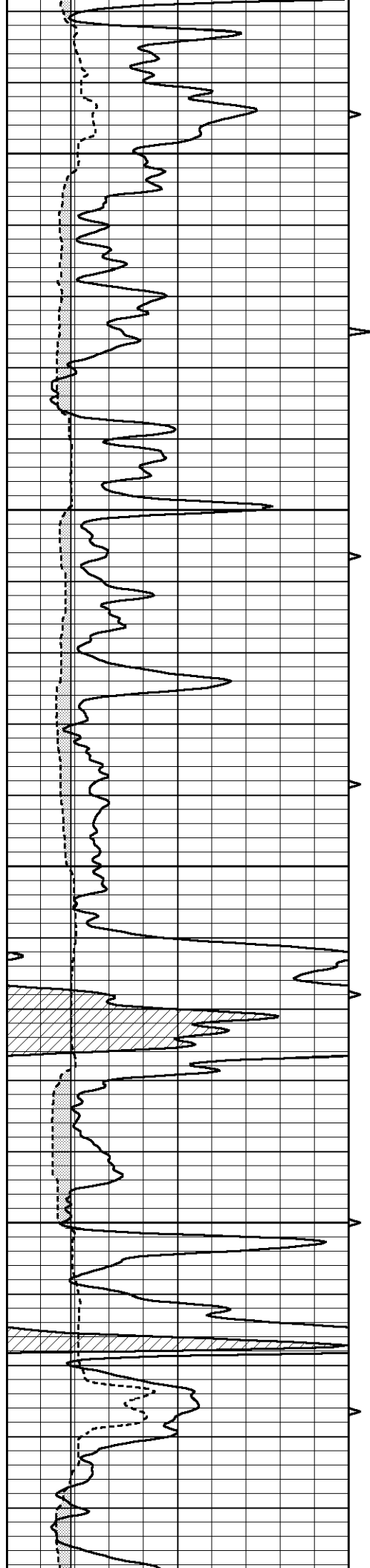
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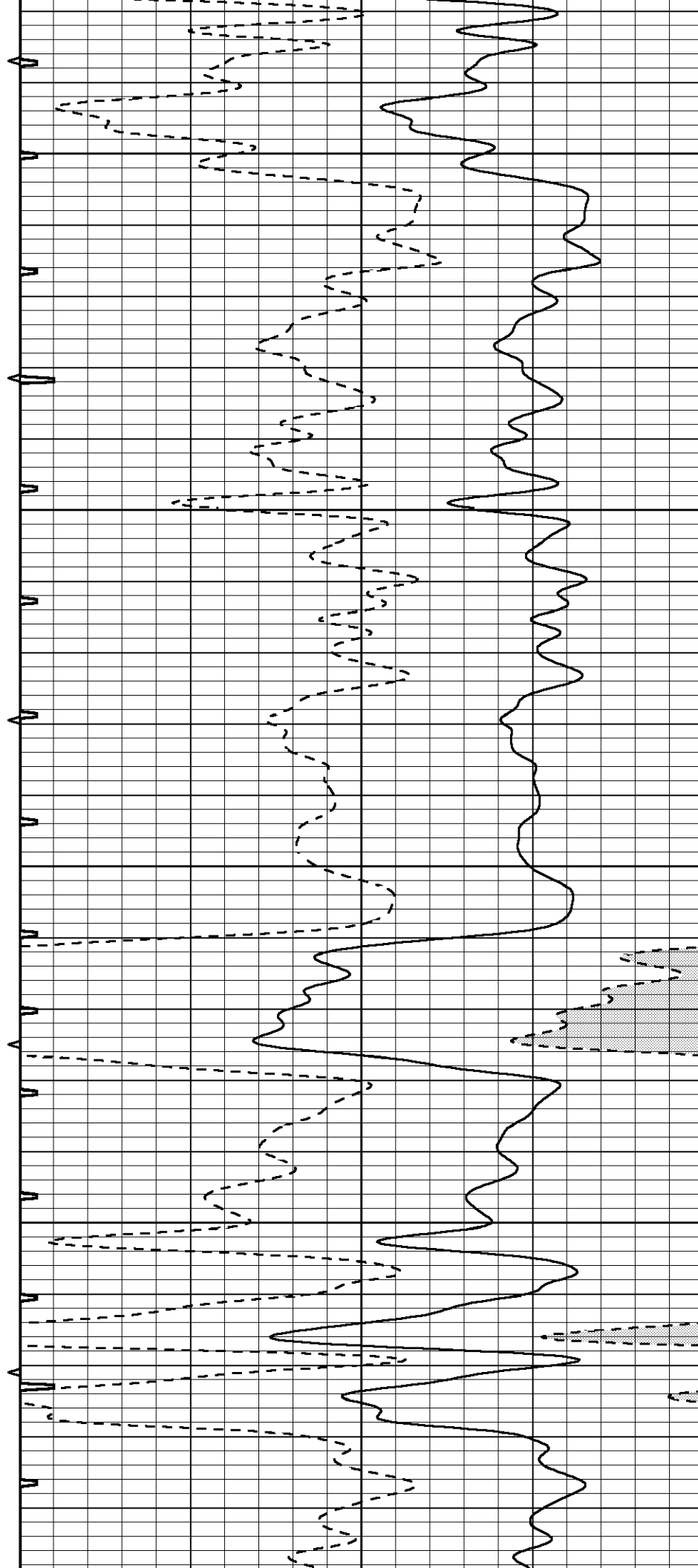


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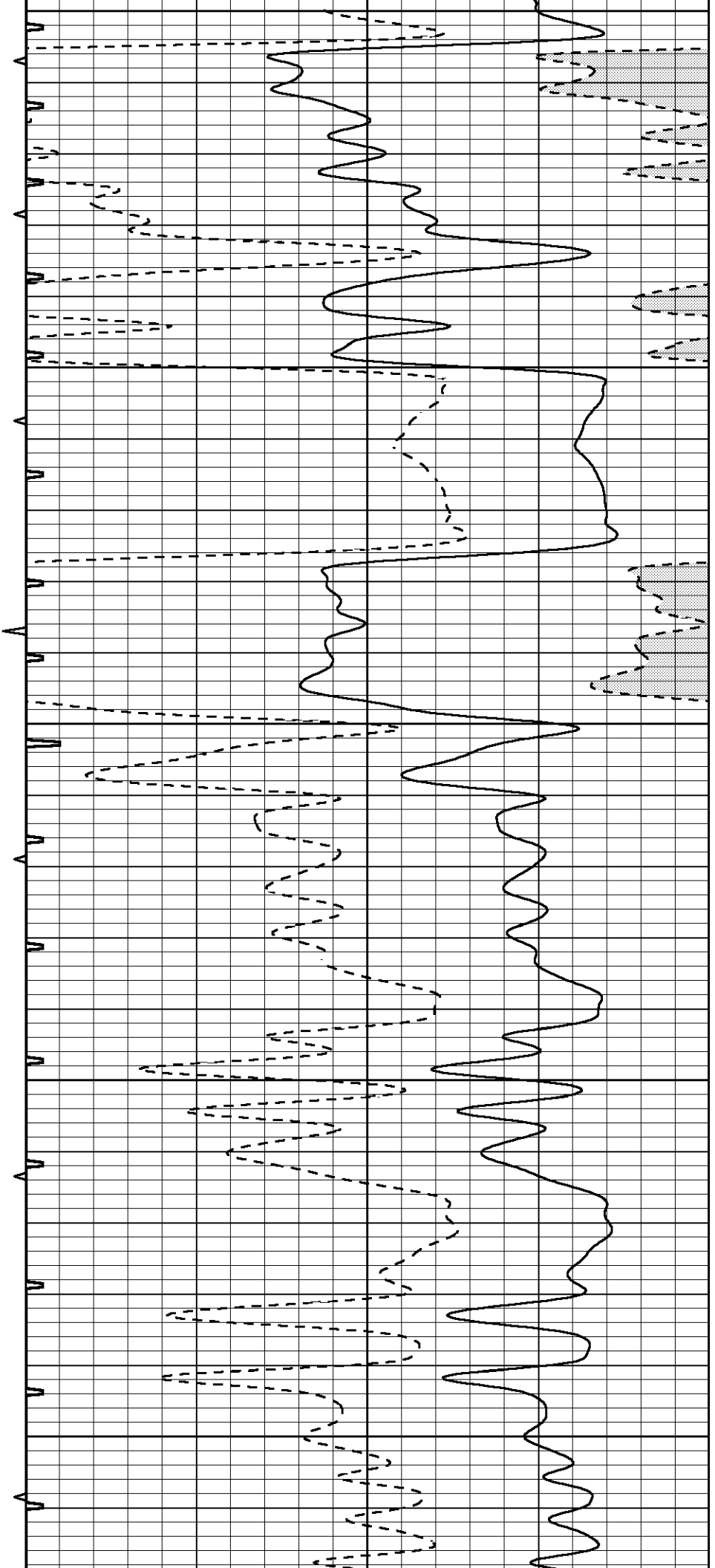
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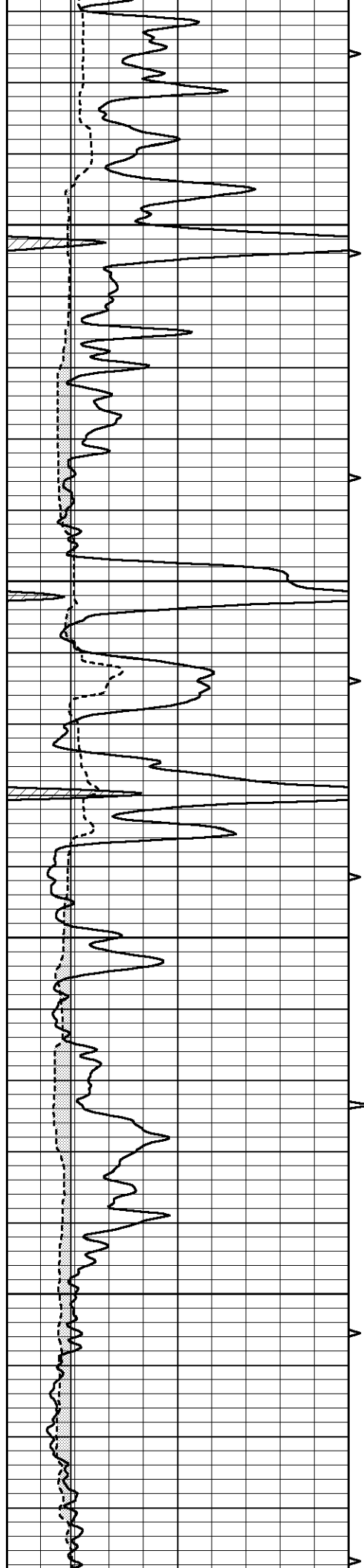
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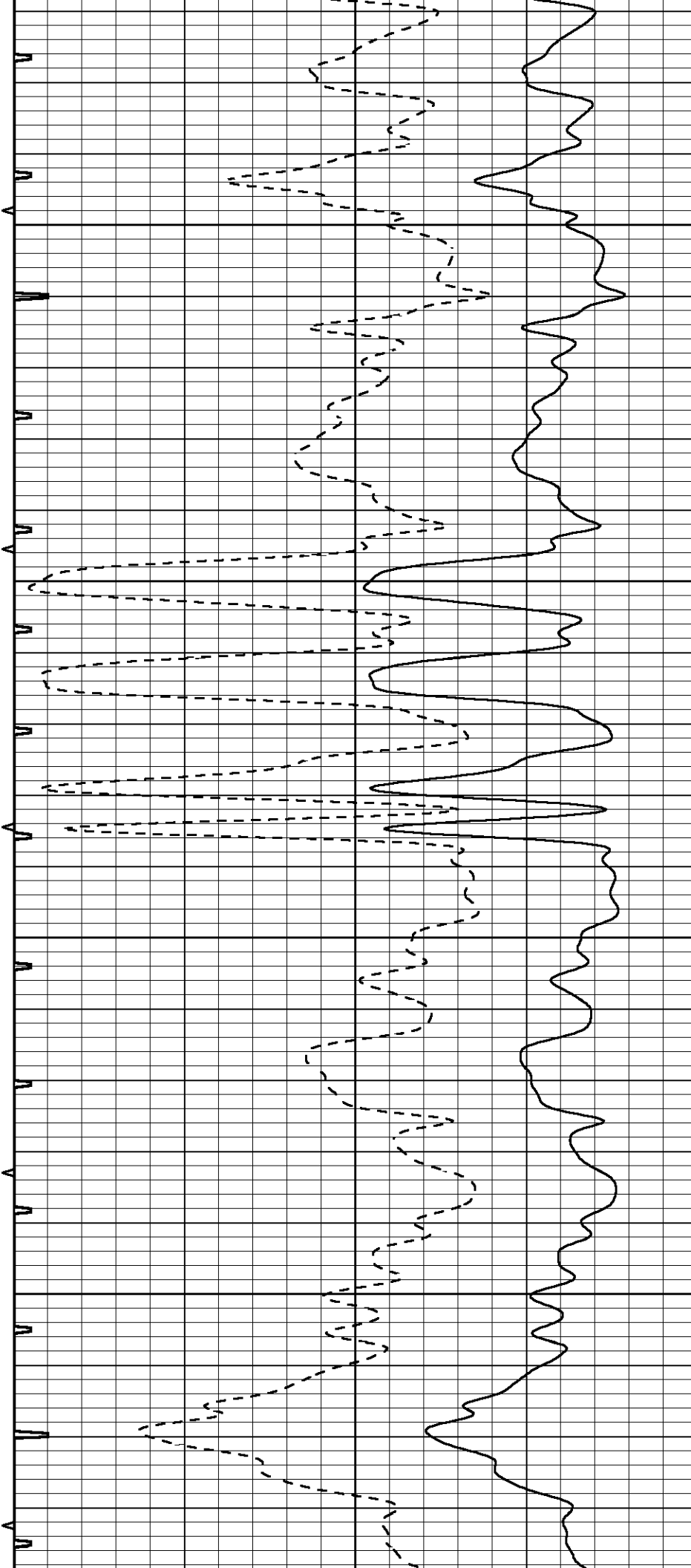


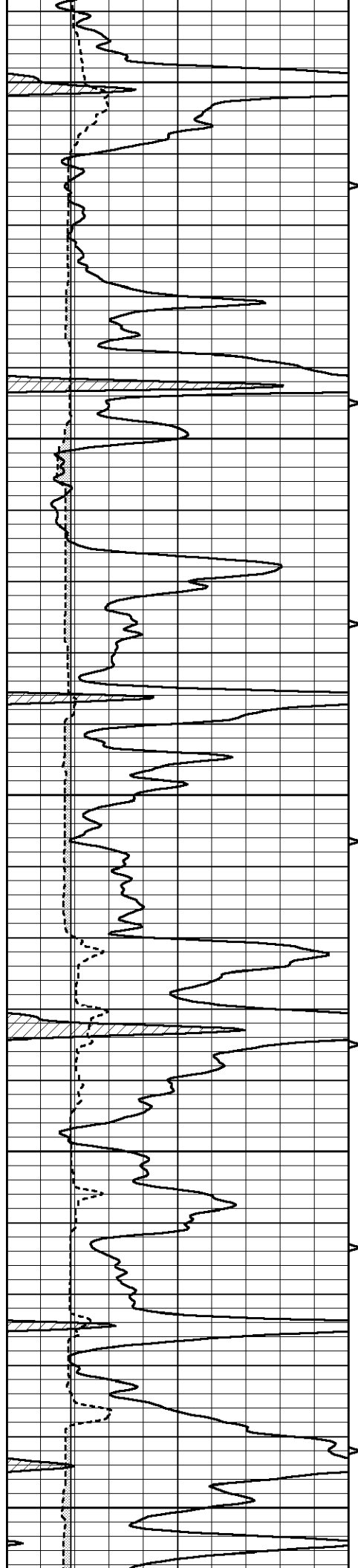
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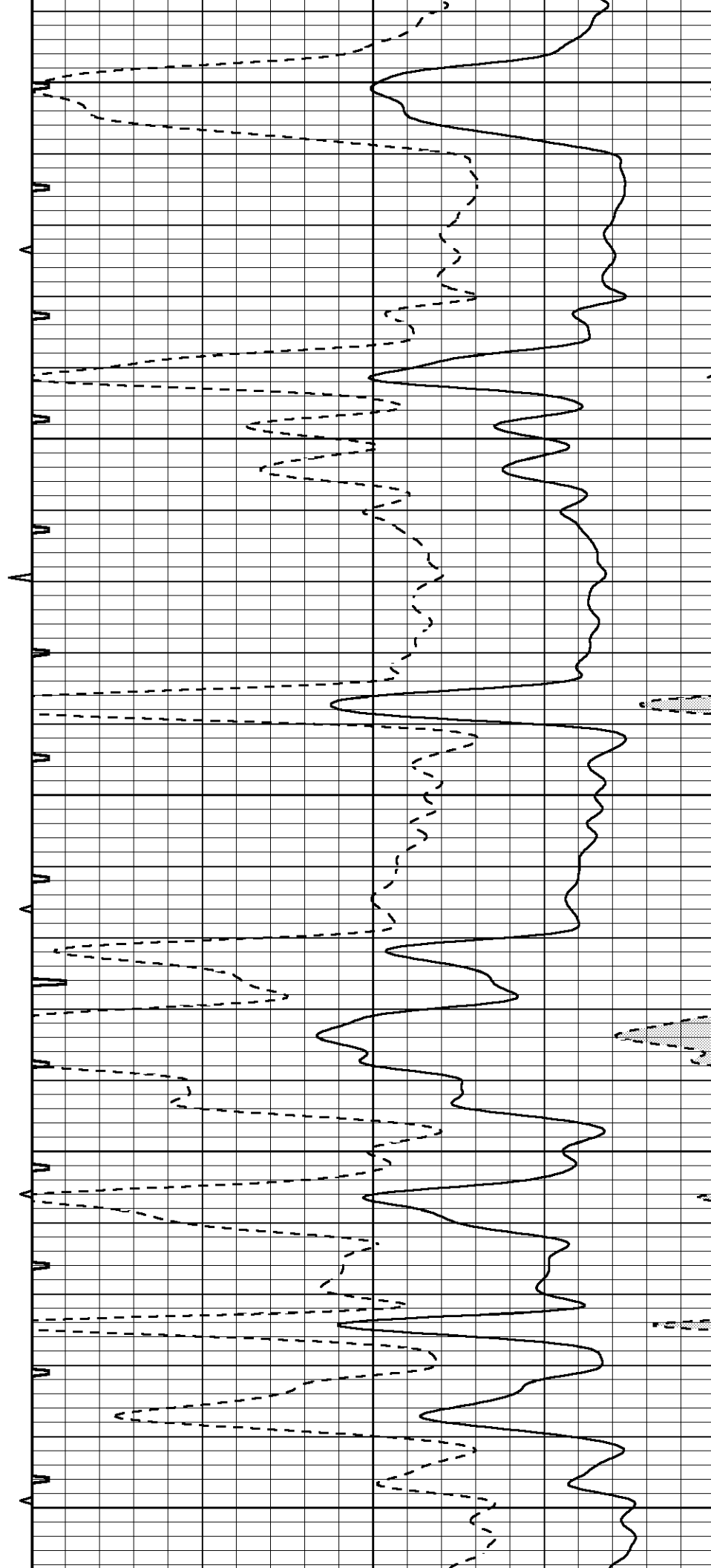
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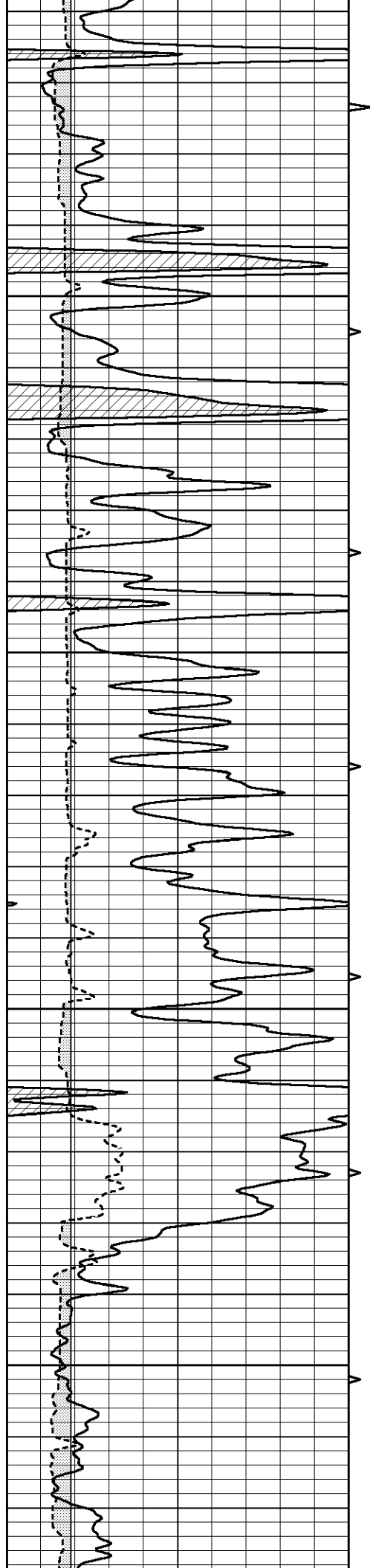
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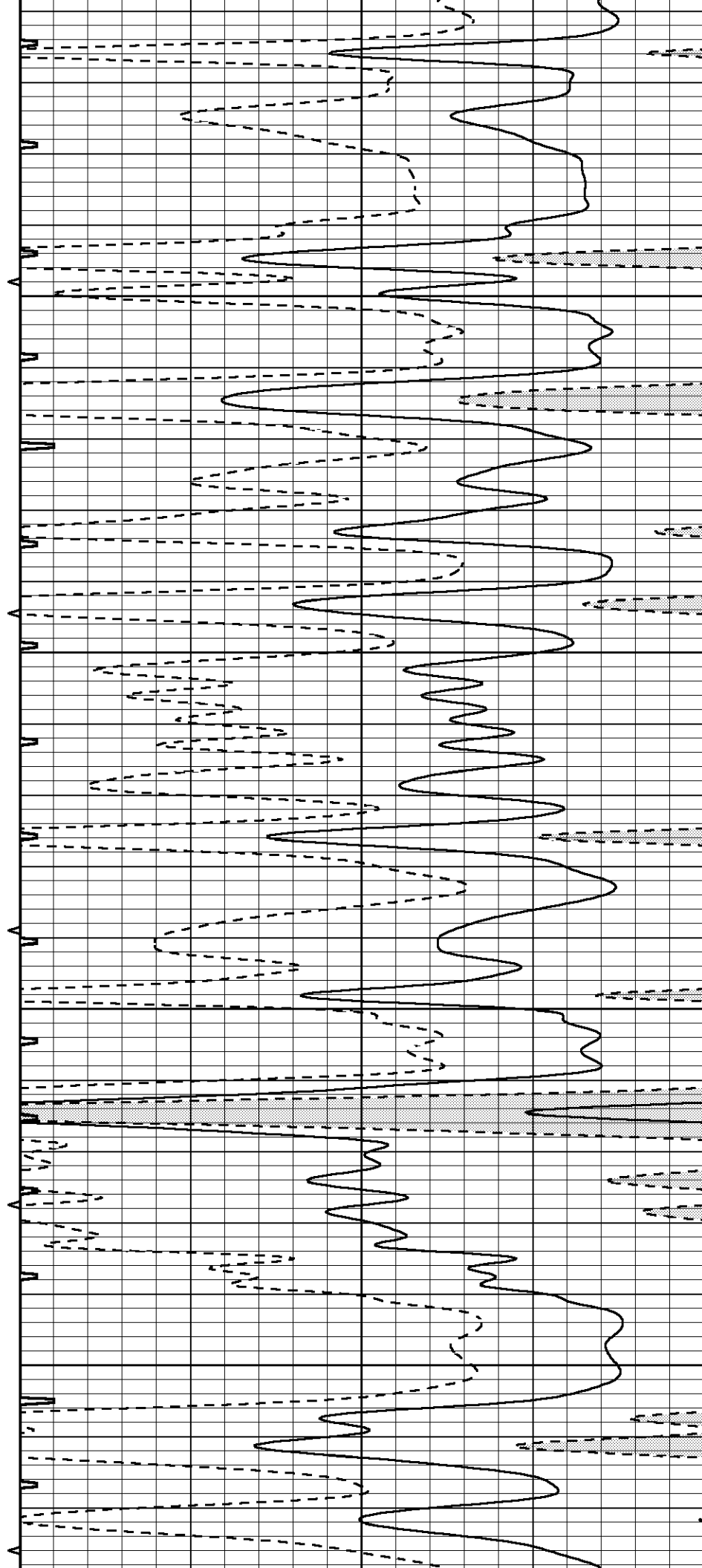


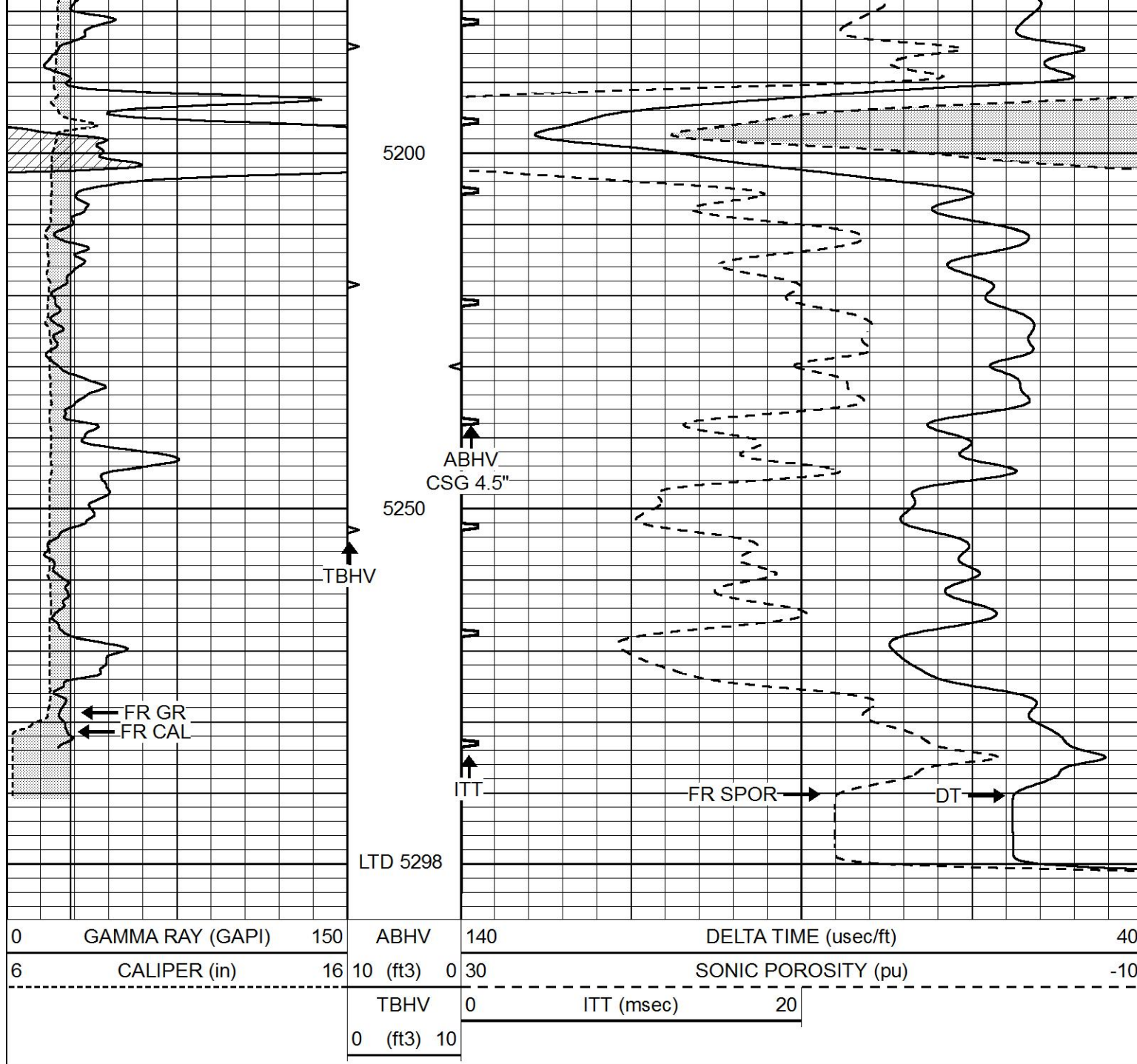
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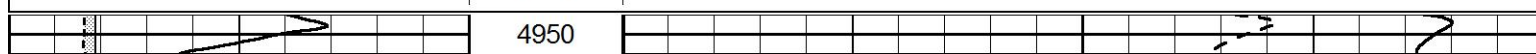
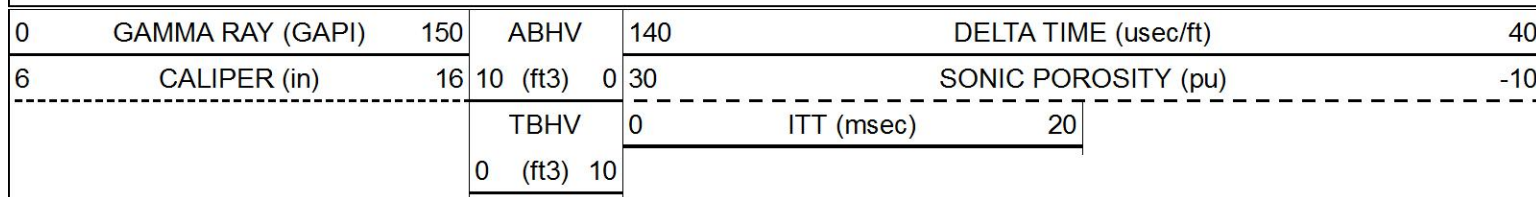
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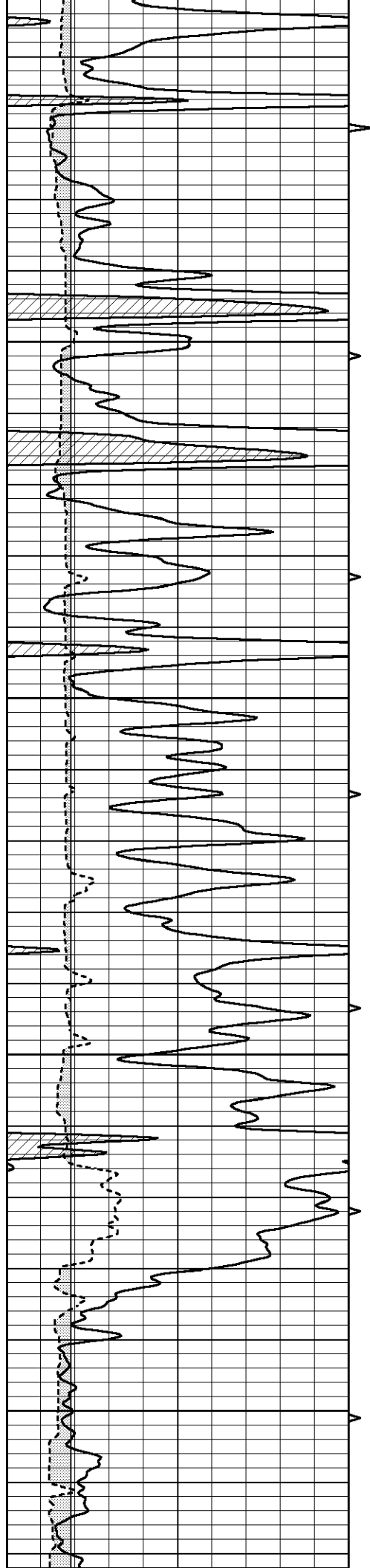




REPEAT SECTION

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 Presentation Format _slt
 Dataset Creation Mon Jun 29 23:58:27 2015
 Charted by Depth in Feet scaled 1:240



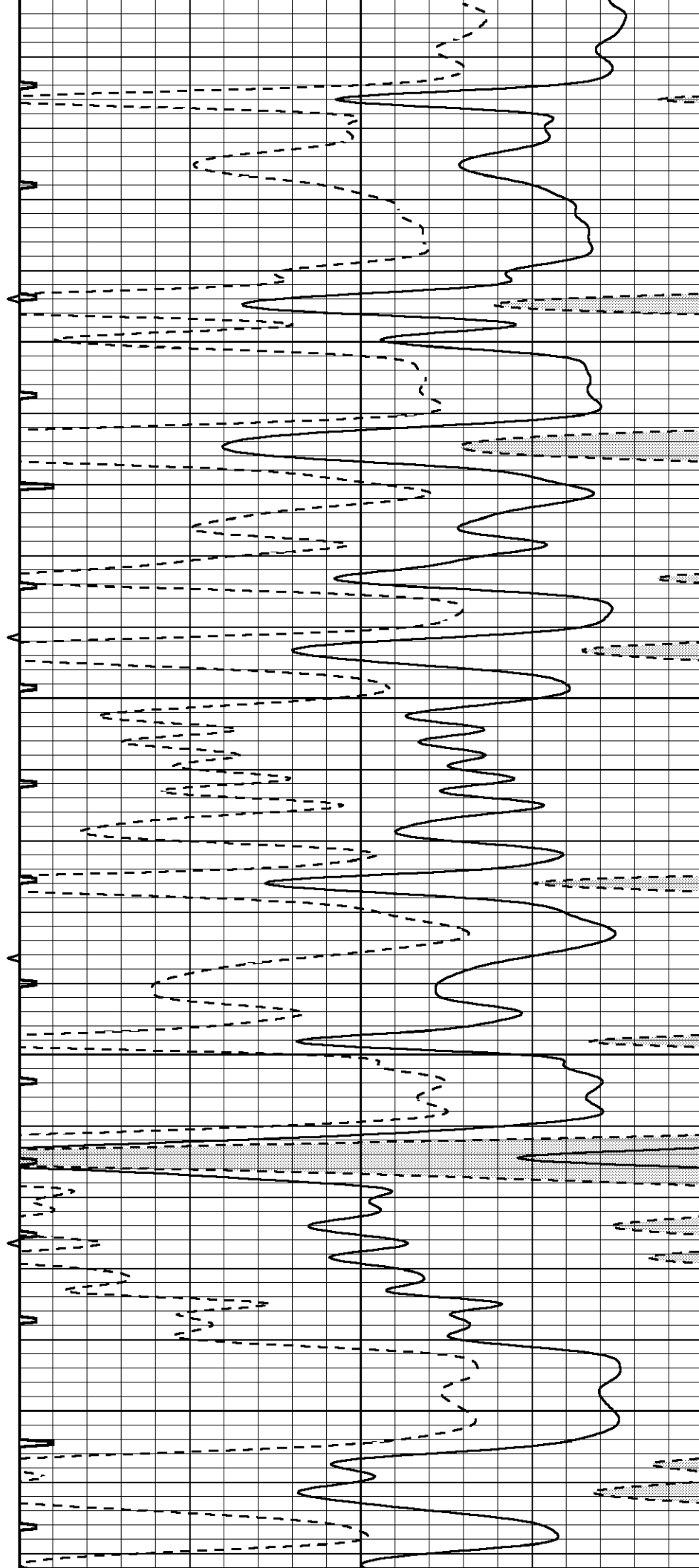


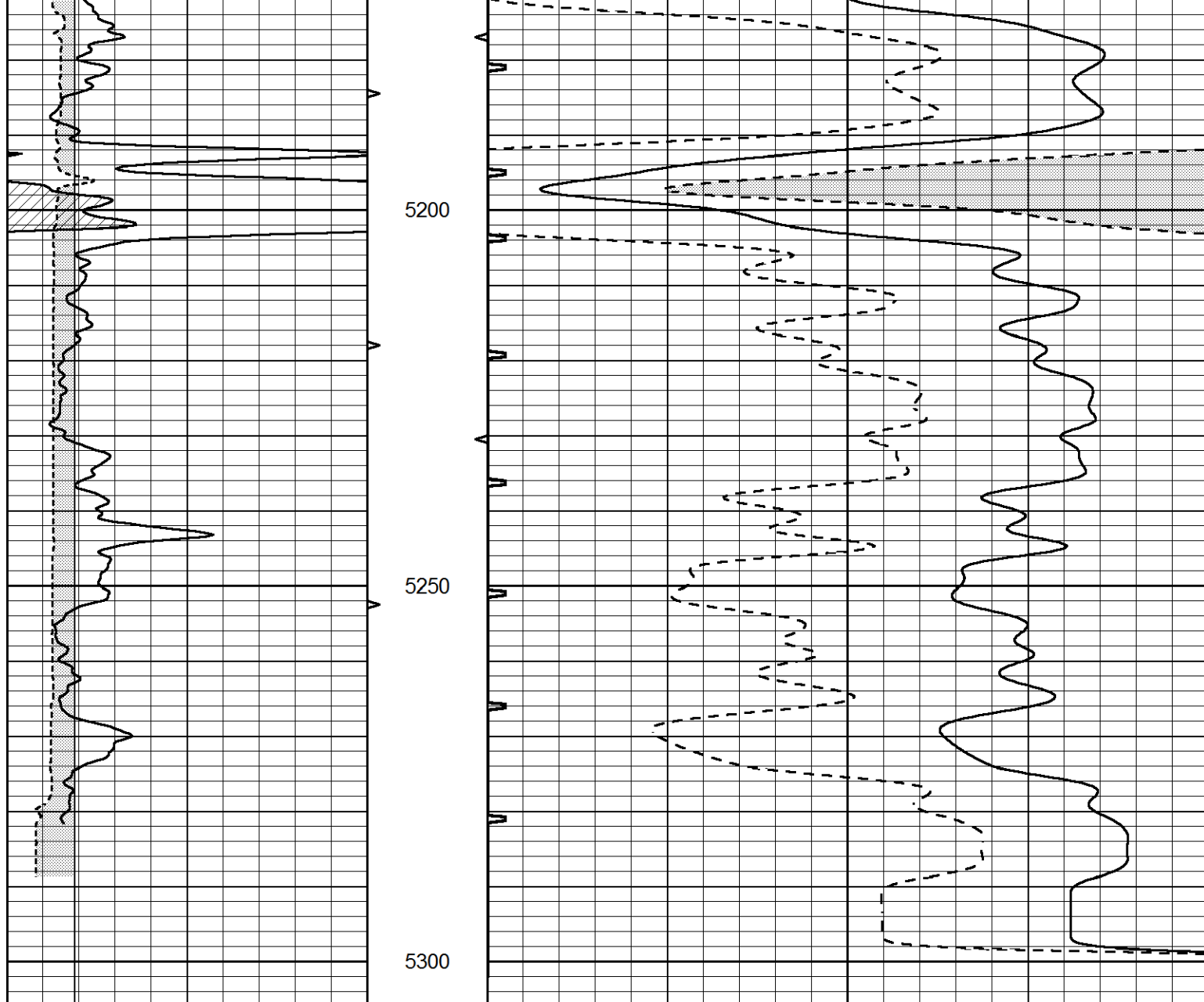
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0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			