



Weatherford

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY			LARSON ENGINEERING, INC.		
WELL			INDUSTRIAL PARK #1-19		
FIELD			WIDLCAT		
PROVINCE/COUNTY			LANE		
COUNTRY/STATE			USA / KANSAS		
LOCATION			936' FNL & 1163' FEL NW-SW-NE-NE		
SEC 19	TWP 18S	RGE 28W	Other Services		
			MDN/MPD		
			MMR		
API Number			15-101-22575 MSG		
Permanent Datum GL, Elevation 2761 feet					
Log Measured From KB					
Drilling Measured From KB					
Date	06-DEC-2015				
Run Number	ONE				
Service Order	7055-136599778				
Depth Driller	4650.00		feet		
Depth Logger	4646.00		feet		
First Reading	264.00		feet		
Last Reading	4643.00		feet		
Casing Driller	265.00		feet		
Casing Logger	264.00		feet		
Bit Size	7.875		inches		
Hole Fluid Type	WBM				
Density / Viscosity	9.25 lb/USg		56.00 sec/qt		
PH / Fluid Loss	9.50		6.80 ml/30Min		
Sample Source	MUD TANK				
Rm @ Measured Temp	2.50 @ 52.0		ohm-m		
Rmf @ Measured Temp	2.0 @ 52.0		ohm-m		
Rmc @ Measured Temp	3.0 @ 52.0		ohm-m		
Source Rmf / Rmc	CALC		CALC		
Rm @ BHT	1.20 @112.0		ohm-m		
Time Since Circulation	5 HOURS				
Max Recorded Temp	112.00		deg F		
Equipment / Base	13379		OKC		
Recorded By	JUSTIN HICKS				
Witnessed By	VERN SCHRAG				

BOREHOLE RECORD					Last Edited: 06-DEC-2015 12:19
Bit Size inches		Depth From feet		Depth To feet	
7.875		264.00		4650.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet		Weight pounds/ft
SURFACE	8.625	0.00	264.00		24.00

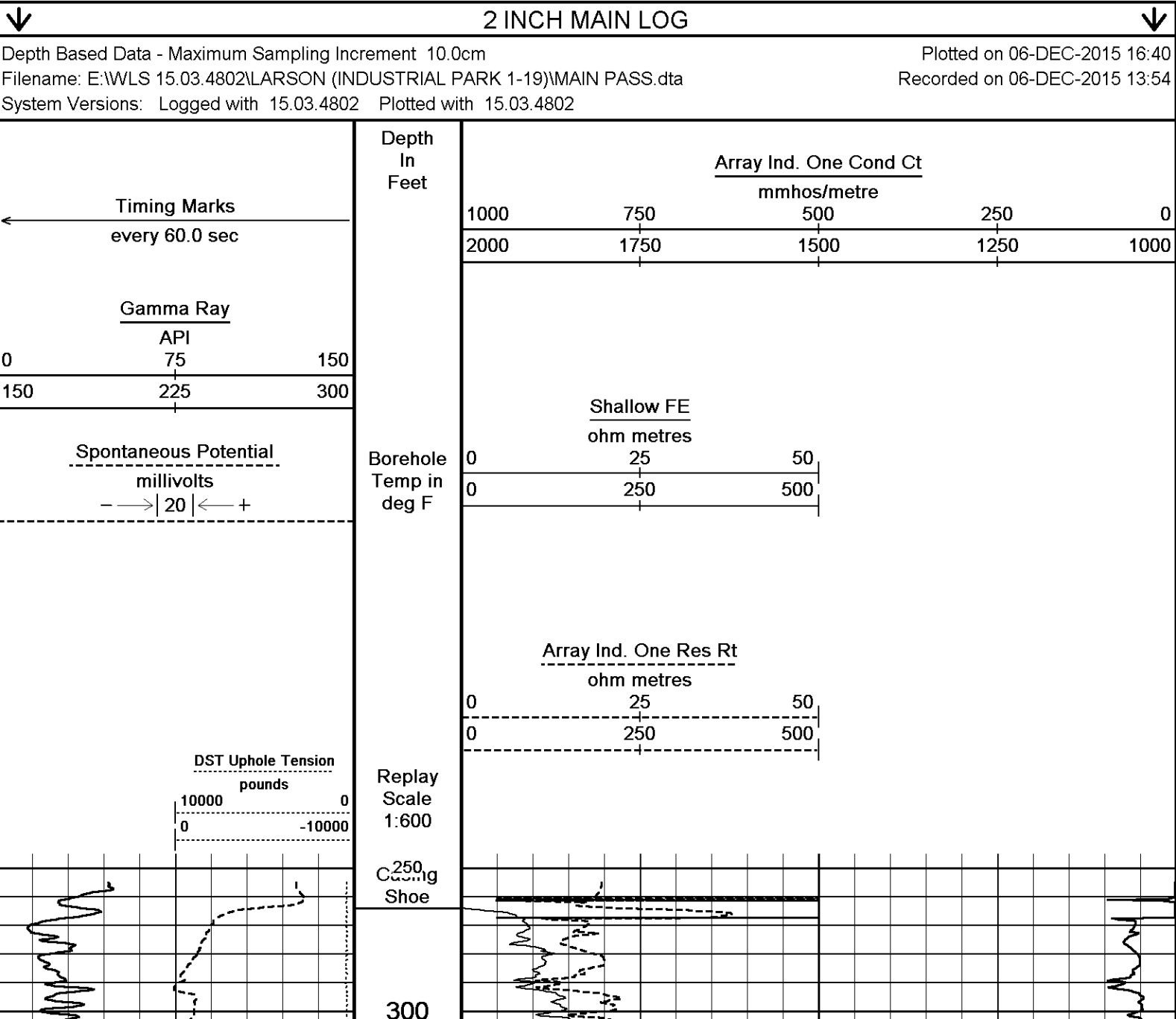
REMARKS
TOOLS RAN: CBH, SHA, MCG, MSG, MMR, MDN, MPD, MFE, MAI RAN IN COMBINATION.
HARDWARE USED: MAI: TWO 0.5 INCH STANDOFFS. MFE: ONE 0.5 INCH STANDOFF. MDN: DUAL NEUTRON BOWSPRING. MPD: 8 INCH PROFILE PLATE.
2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY. ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
TOTAL HOLE VOLUME FROM TD TO SURFACE CASING = 1783 CU.FT. ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING = 1062 CU.FT.
FIELD TICKET NUMBER: 7055-136599778
RIG: H AND D DRILLING, RIG #3

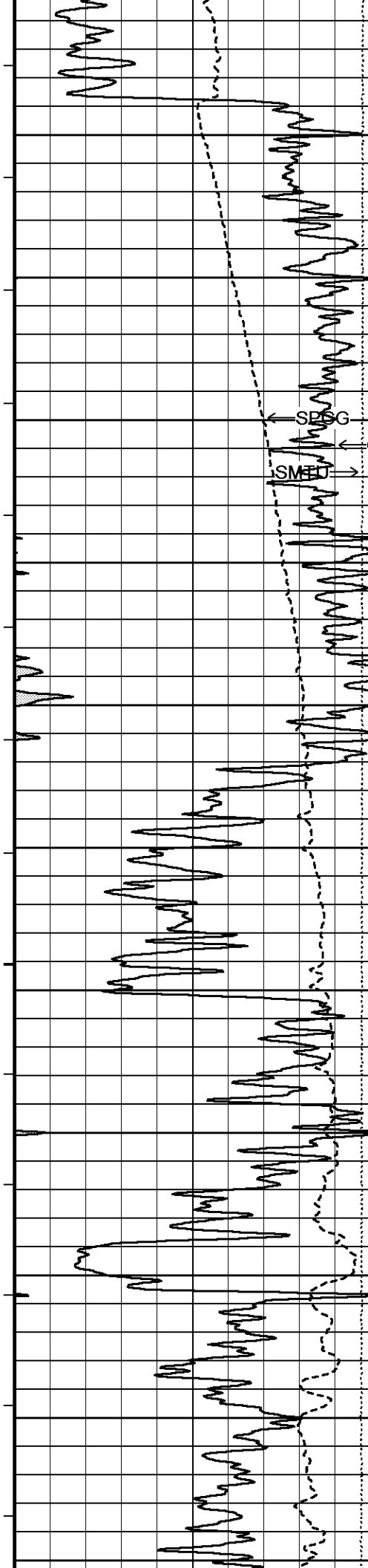
OPERATOR(S): R. BRADSHAW

MUD PROPERTIES:
CHLORIDES: 2400 MG/L
LCM: 2 PPB

HOLE WASHOUTS AND RUGOSITY WILL AFFECT LOG QUALITY AND REPEATABILITY.

In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.





86°

400

RTAO

FEFE

SPGG

GRGC

SMEL

87°

500

88°

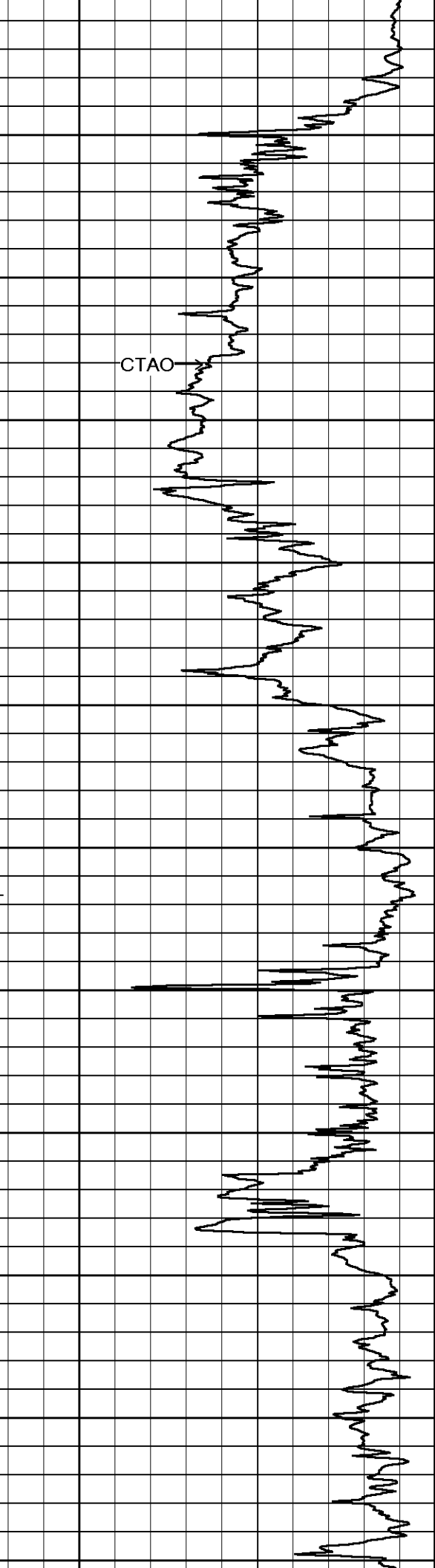
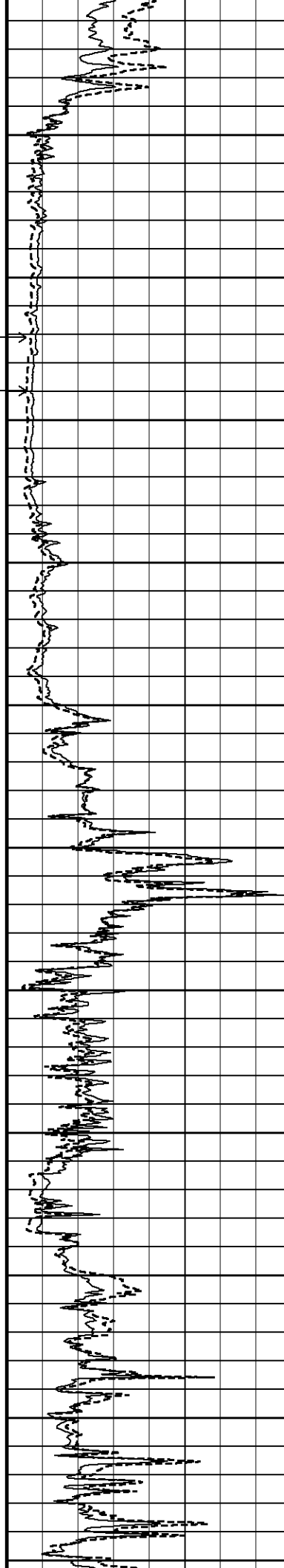
600

90°

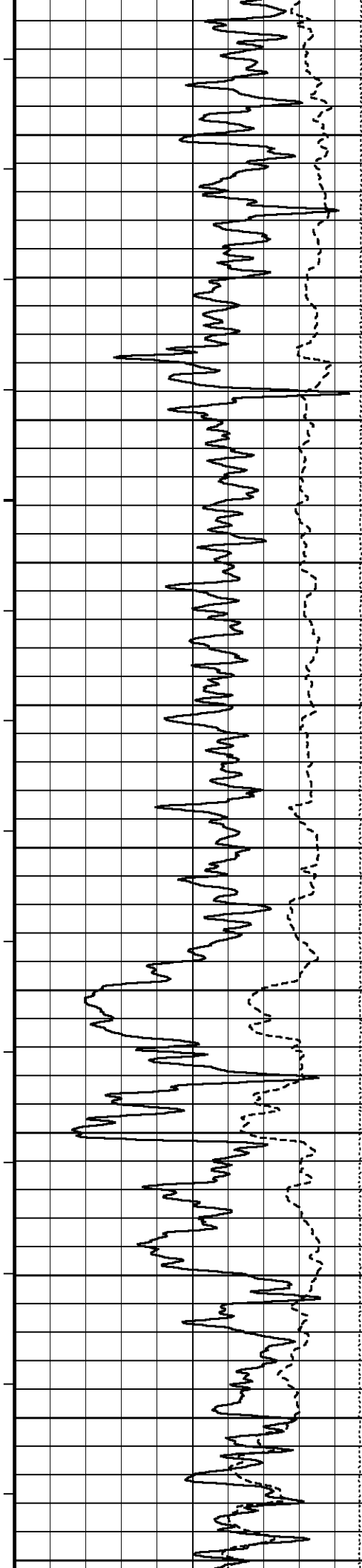
700

91°

800



CTAO



92°

900

92°

1000

93°

1100

93°

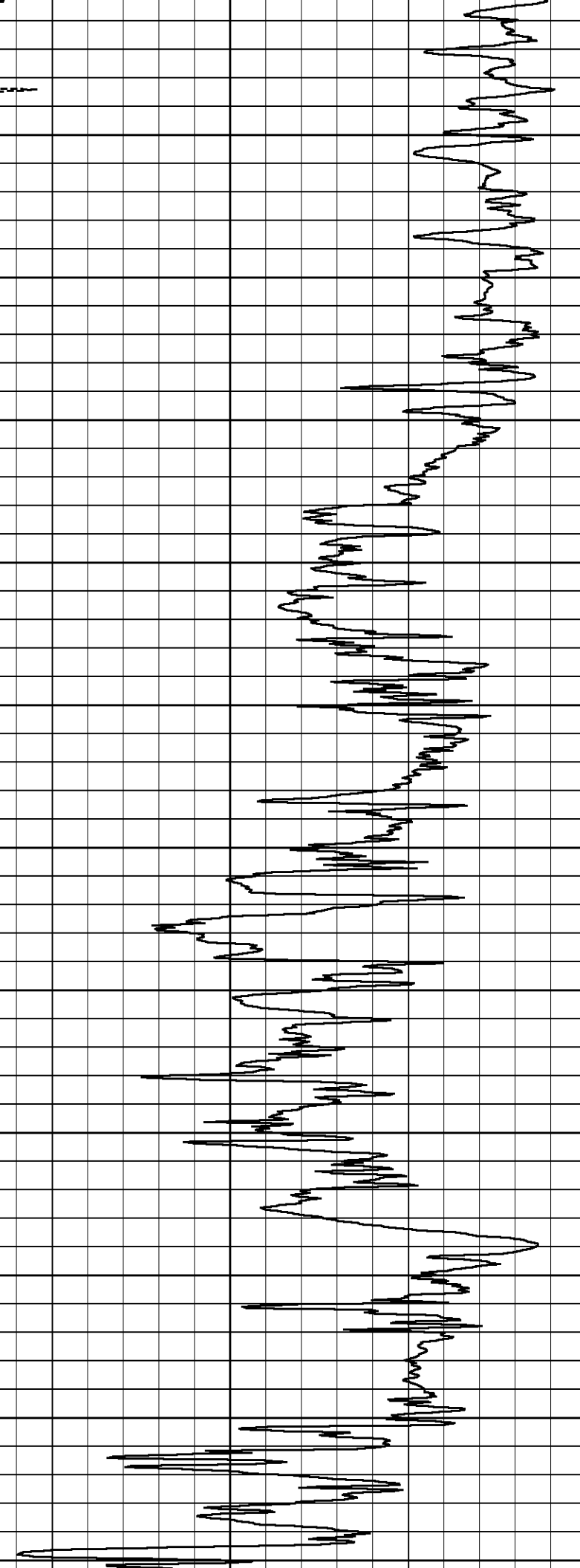
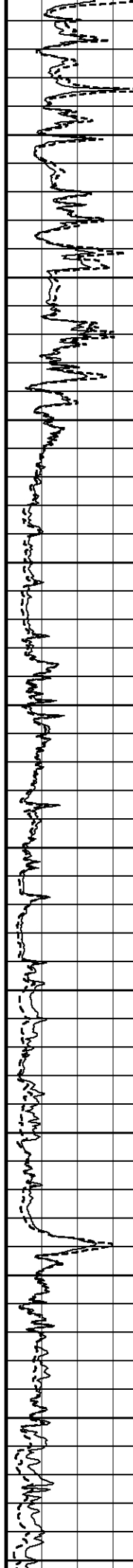
1200

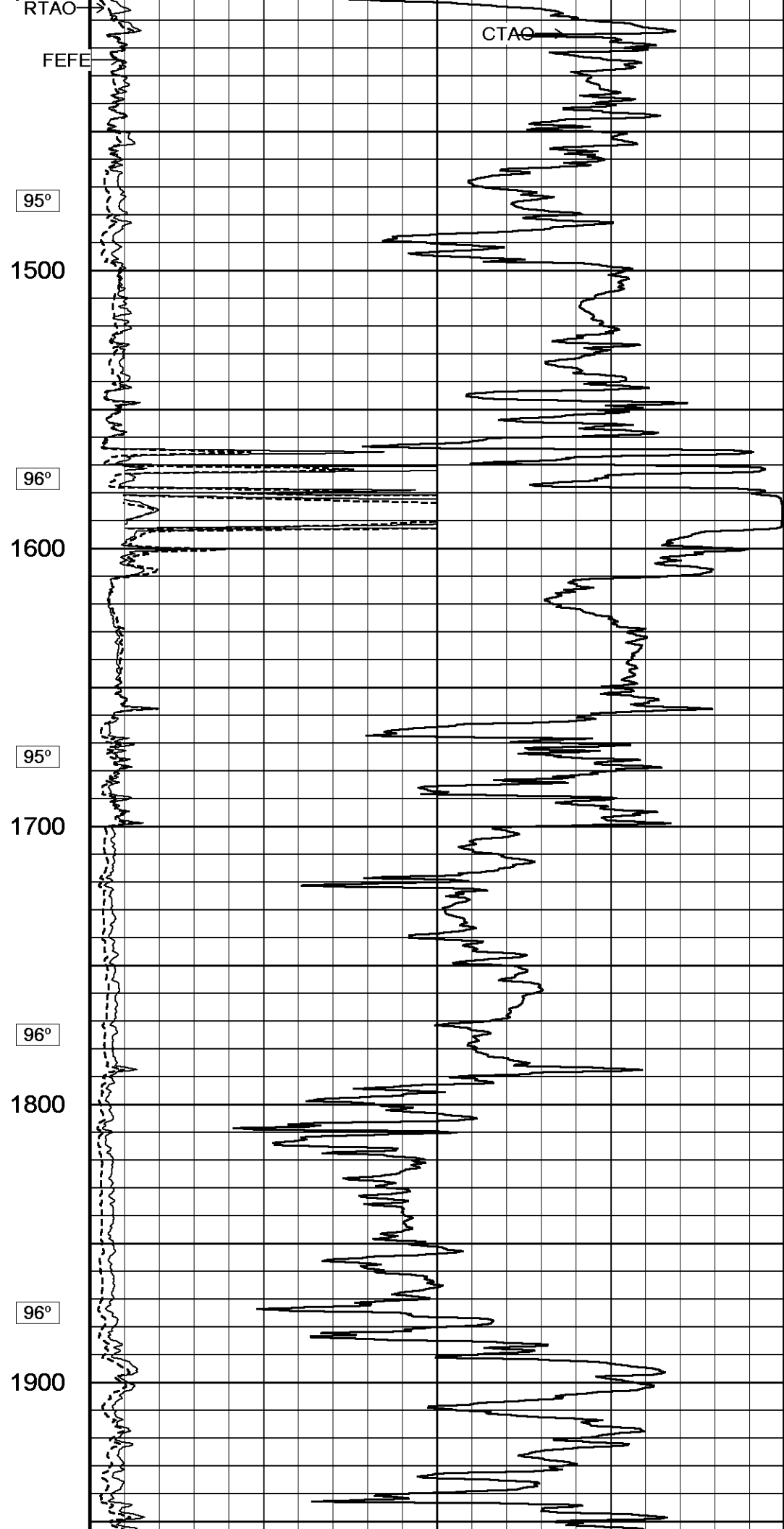
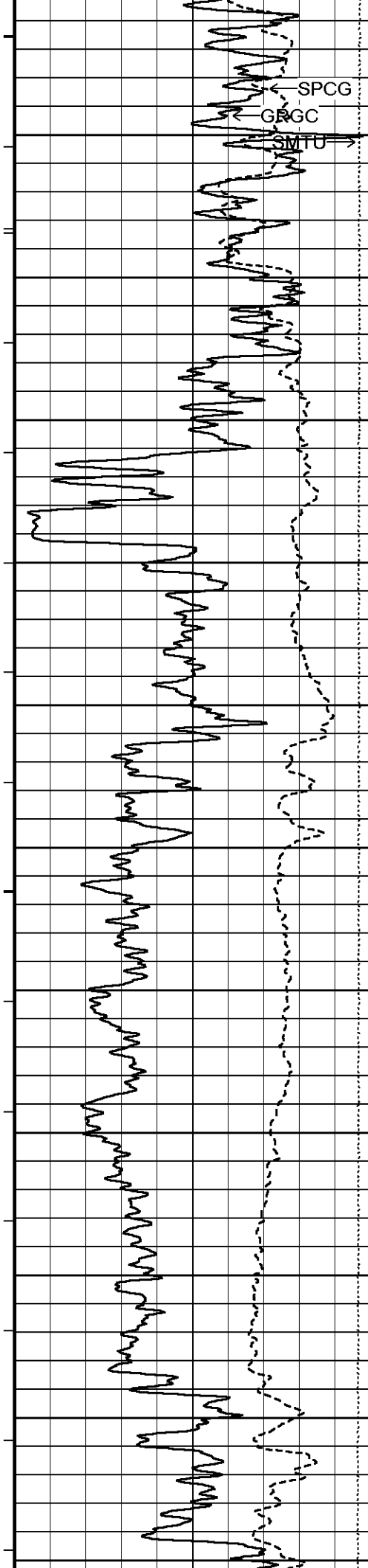
94°

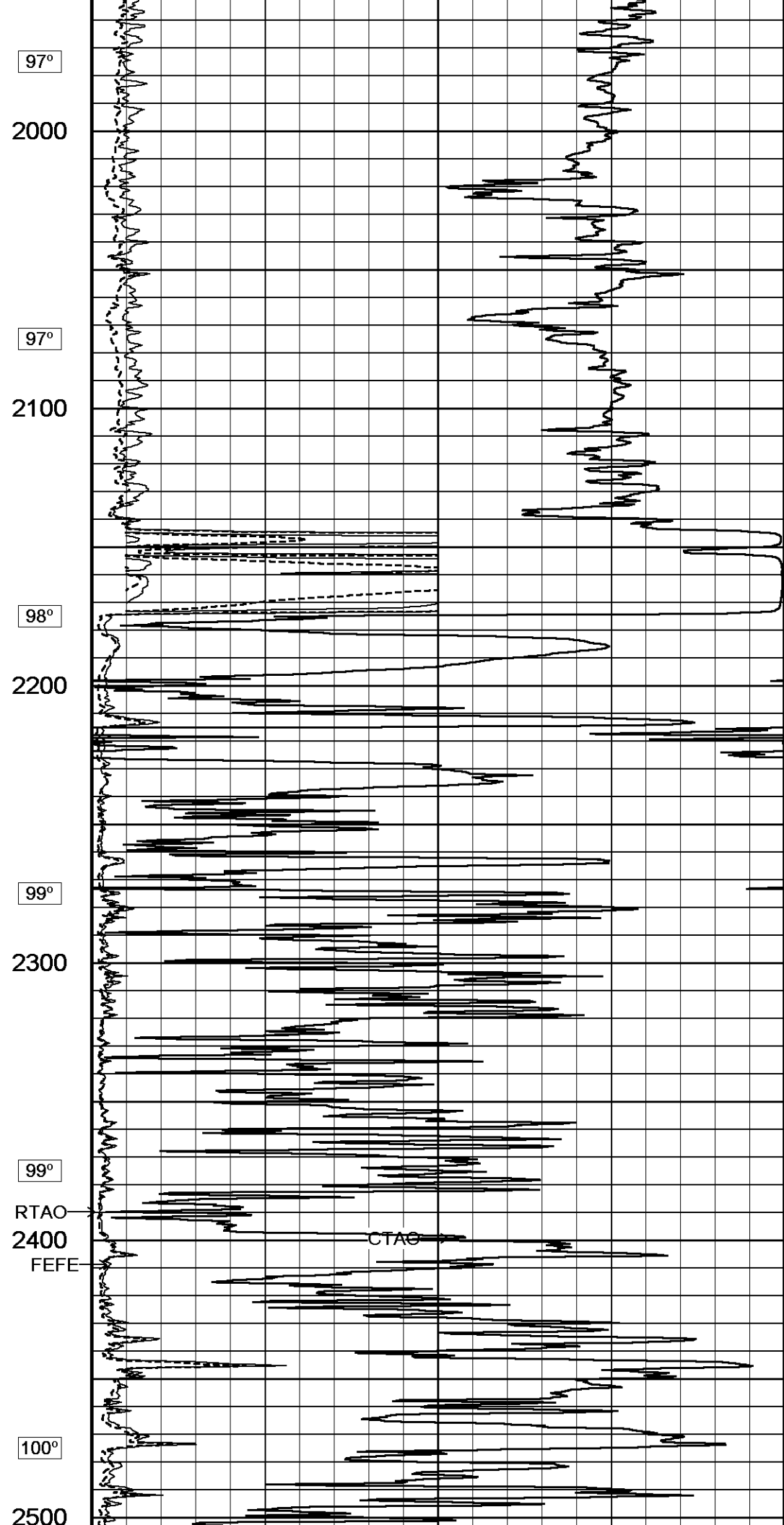
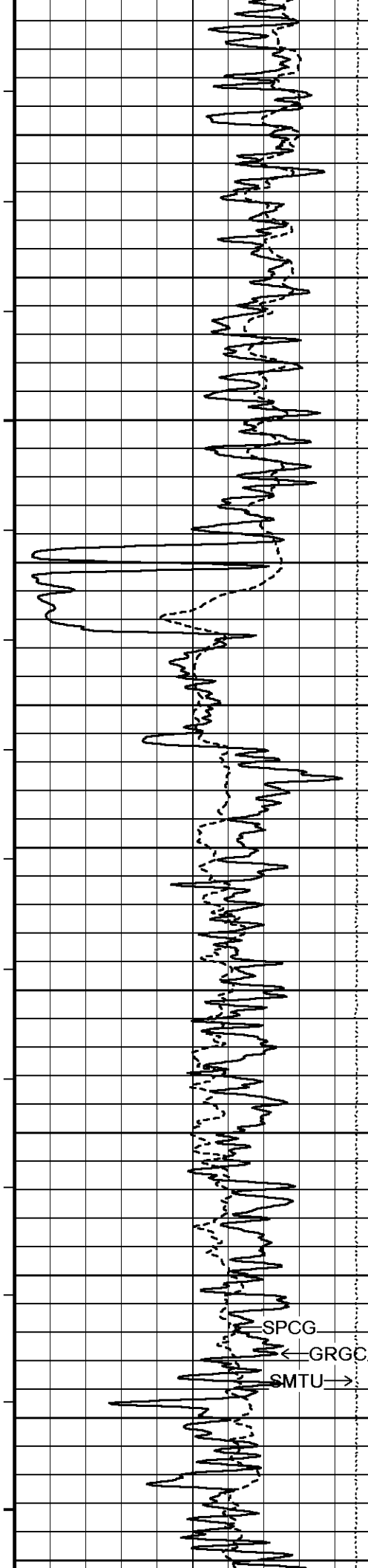
1300

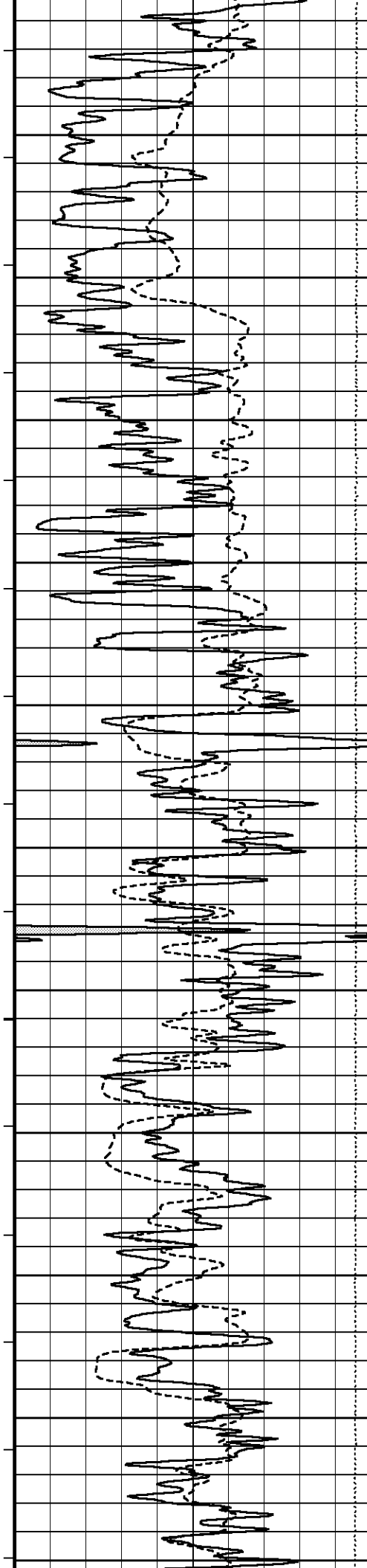
94°

1400









100°

2600

101°

2700

101°

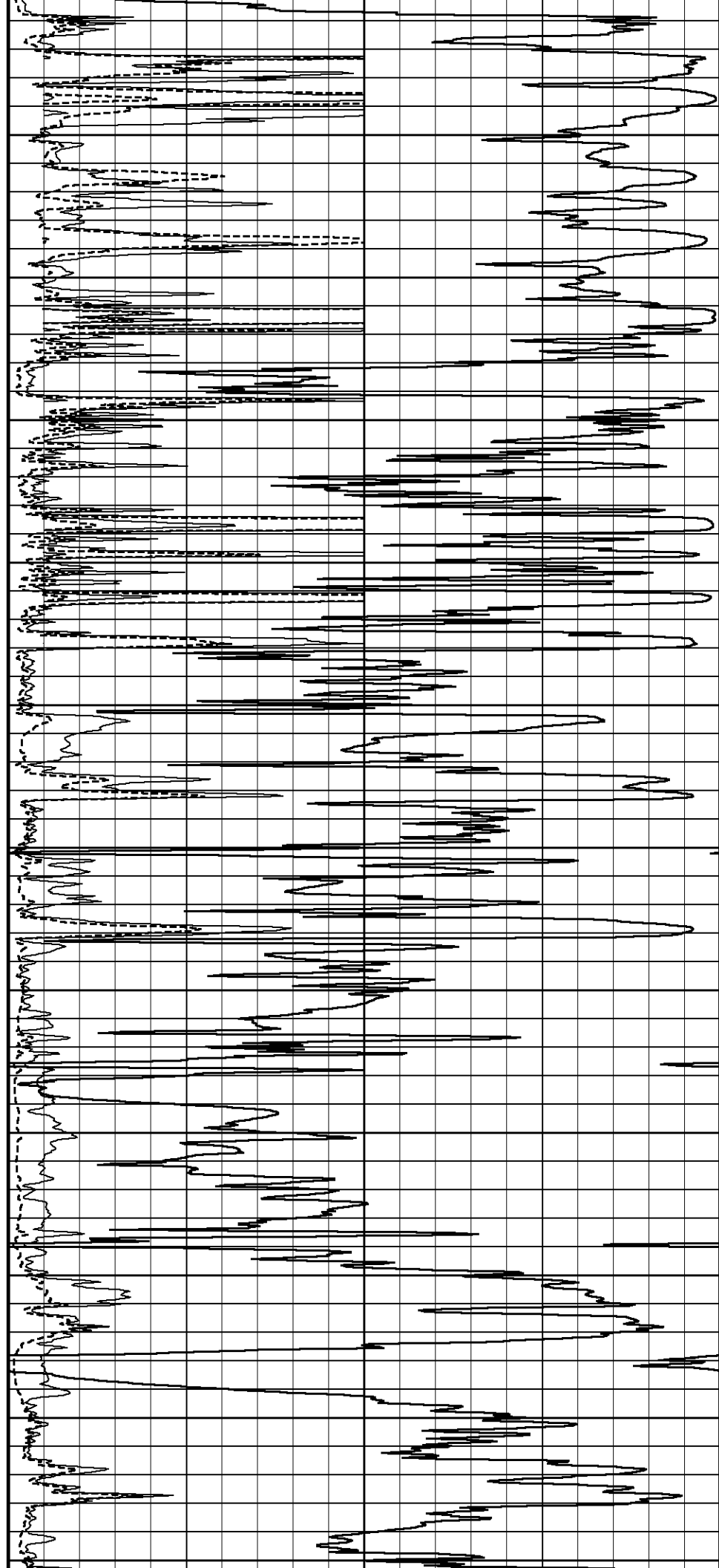
2800

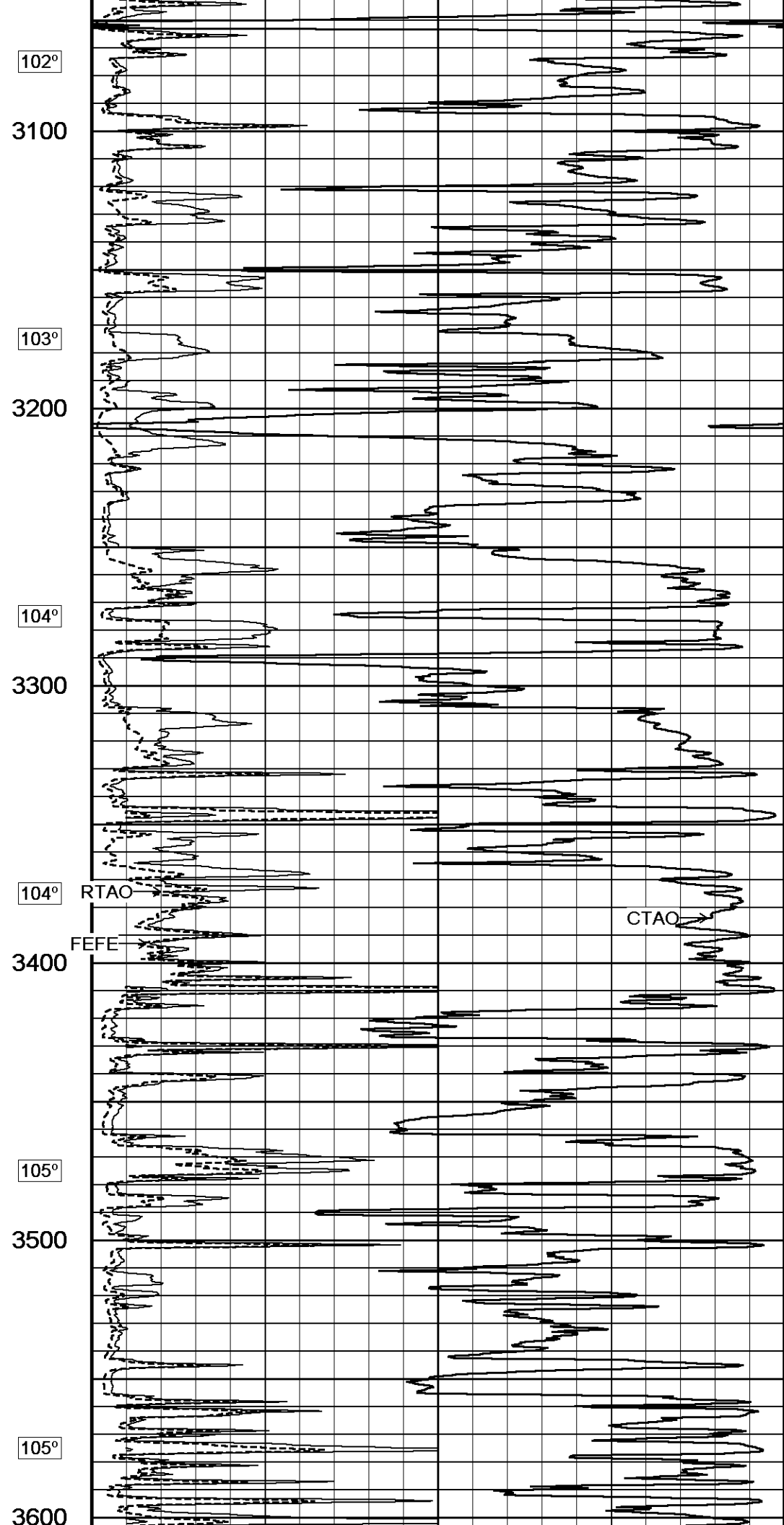
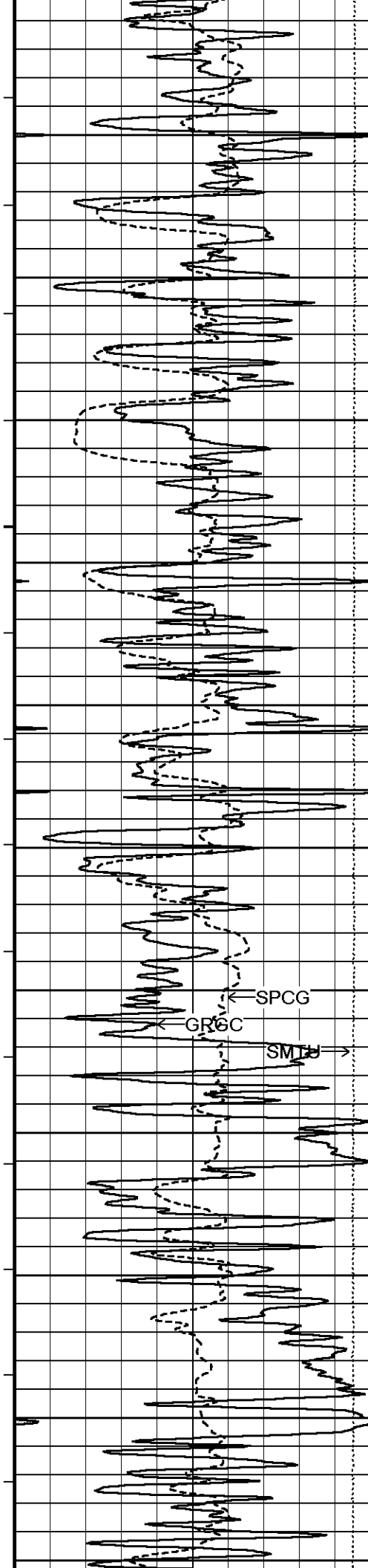
101°

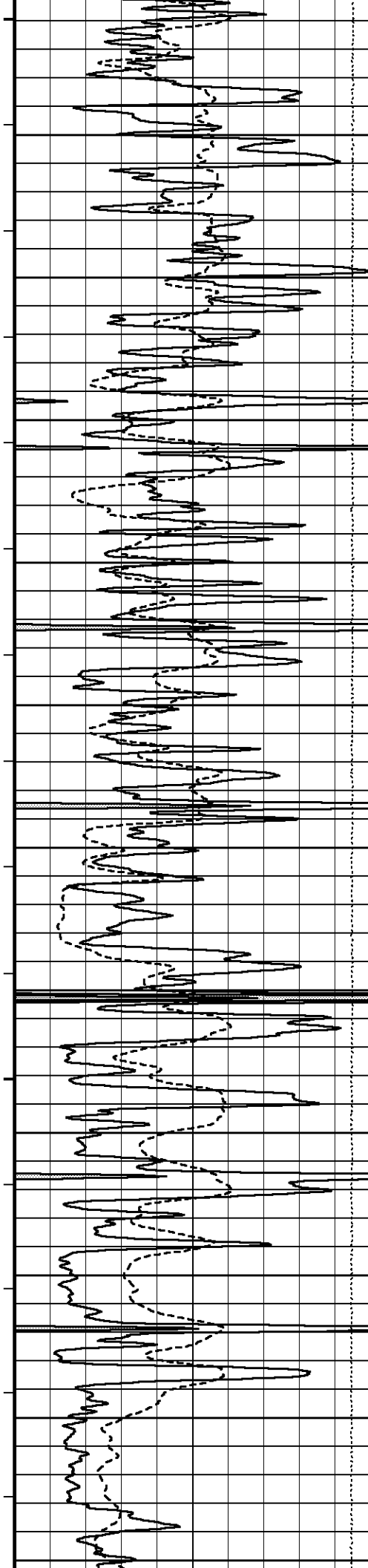
2900

102°

3000







106°

3700

107°

3800

107°

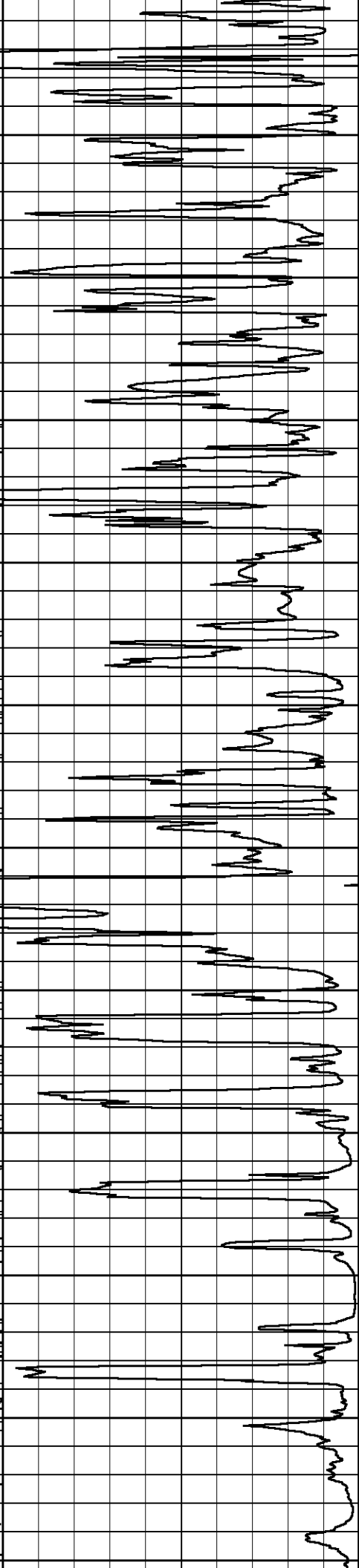
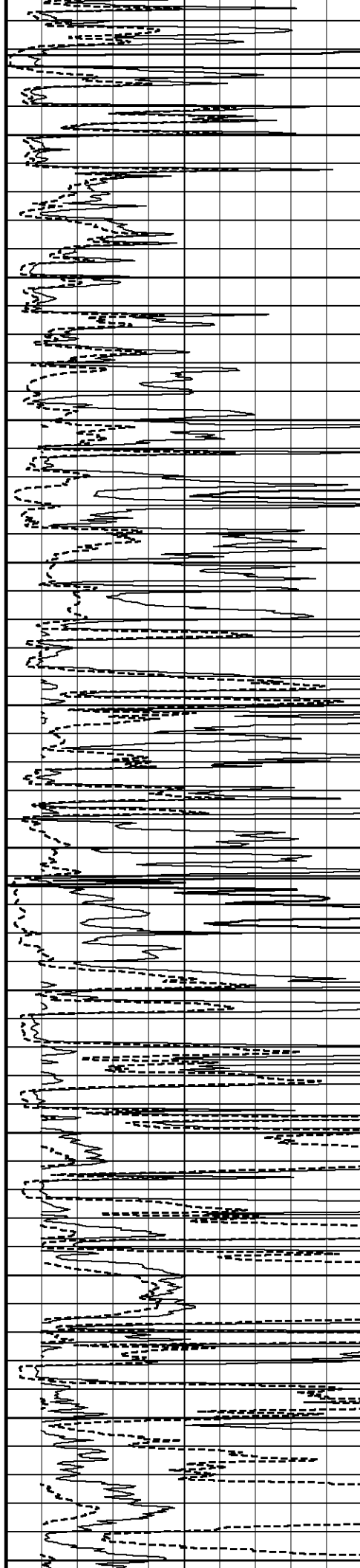
3900

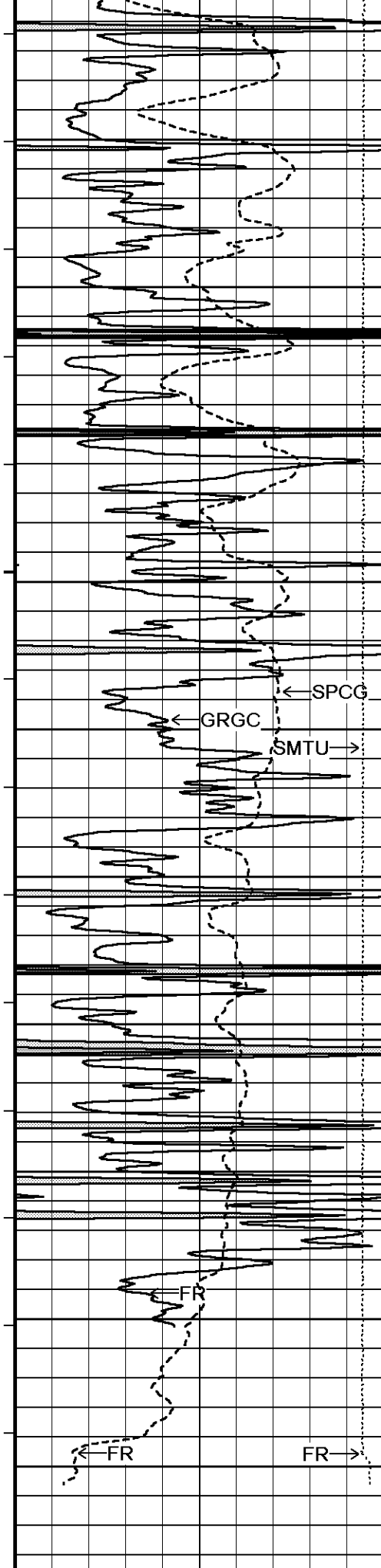
107°

4000

107°

4100





108°

4200

109°

4300

RTAO

110°

FEFE

4400

111°

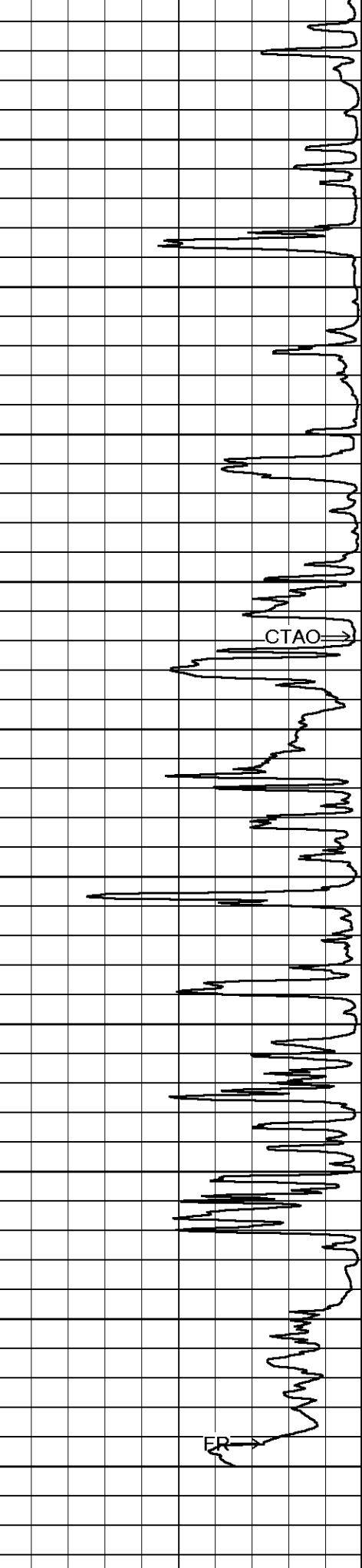
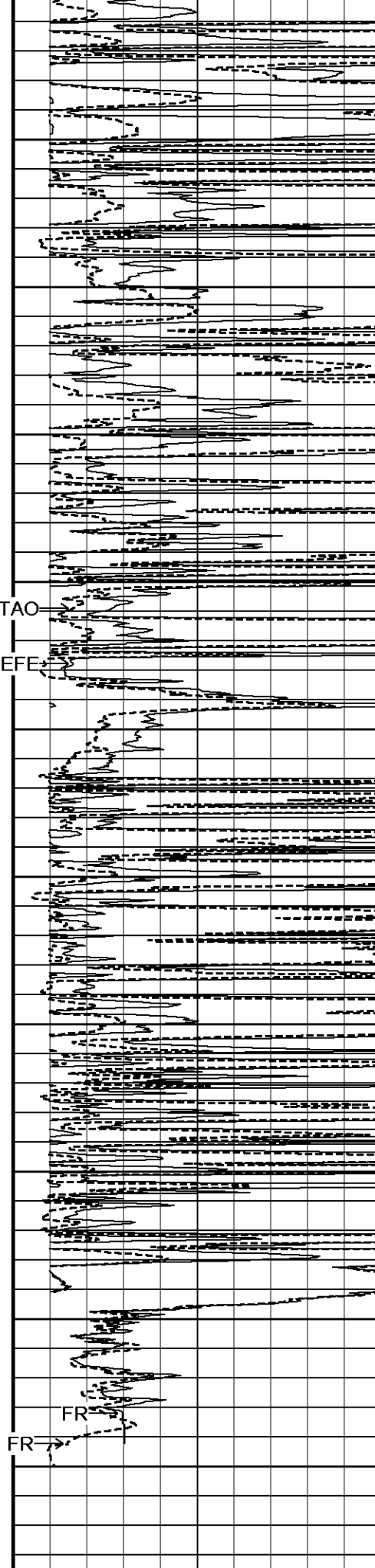
4500

112°

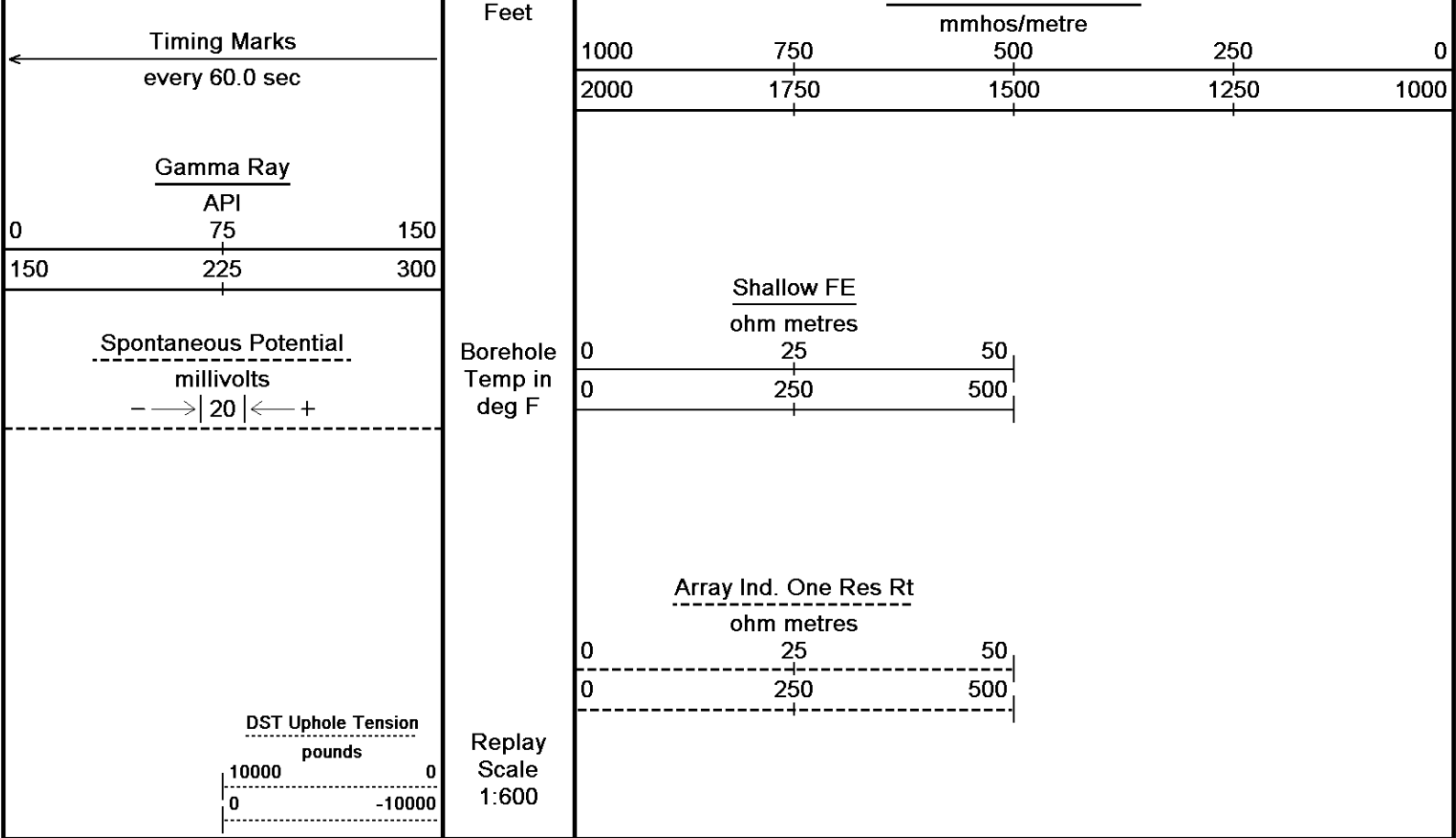
4600

4680

Depth
In



Array Ind. One Cond Ct

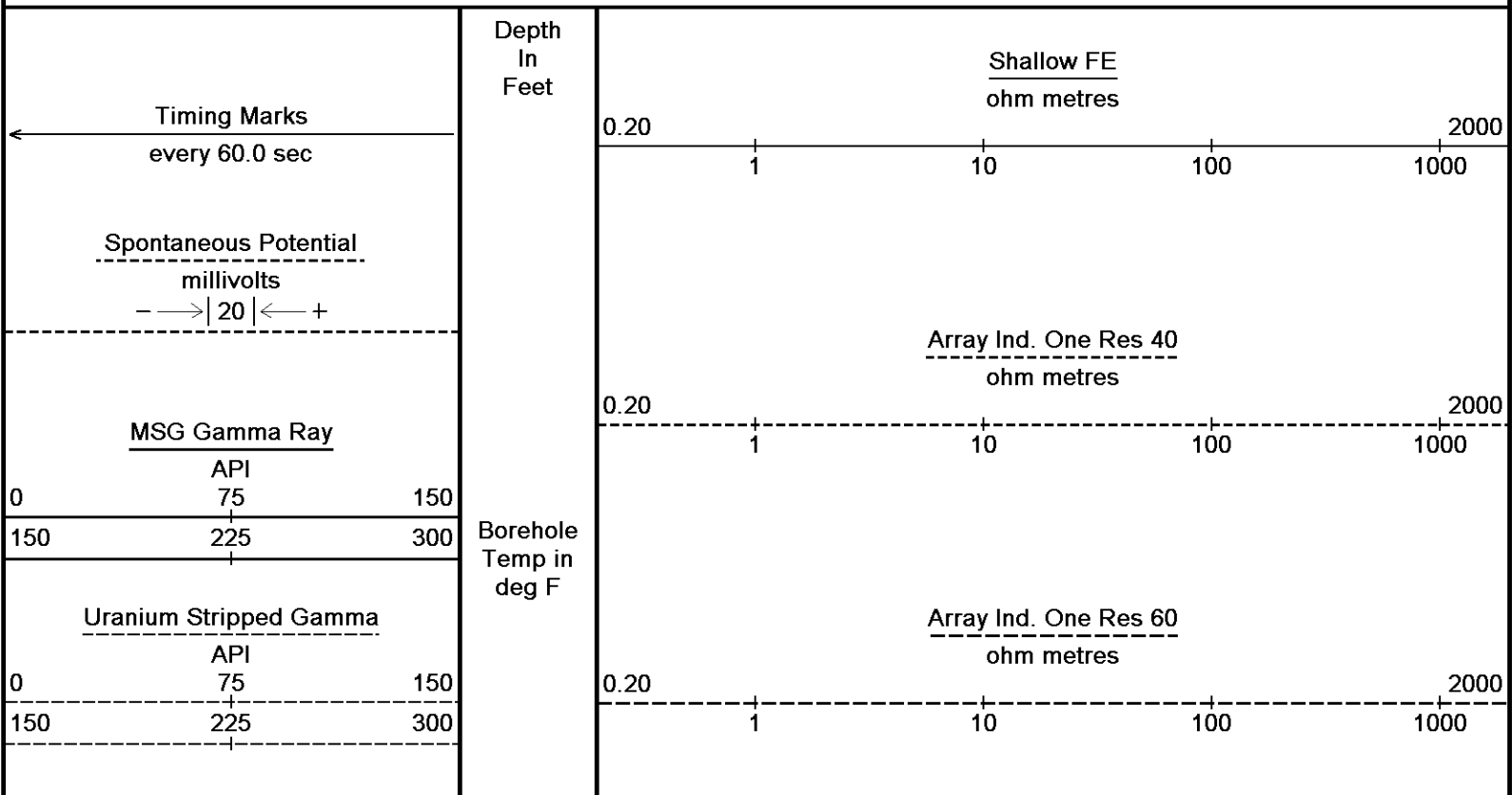


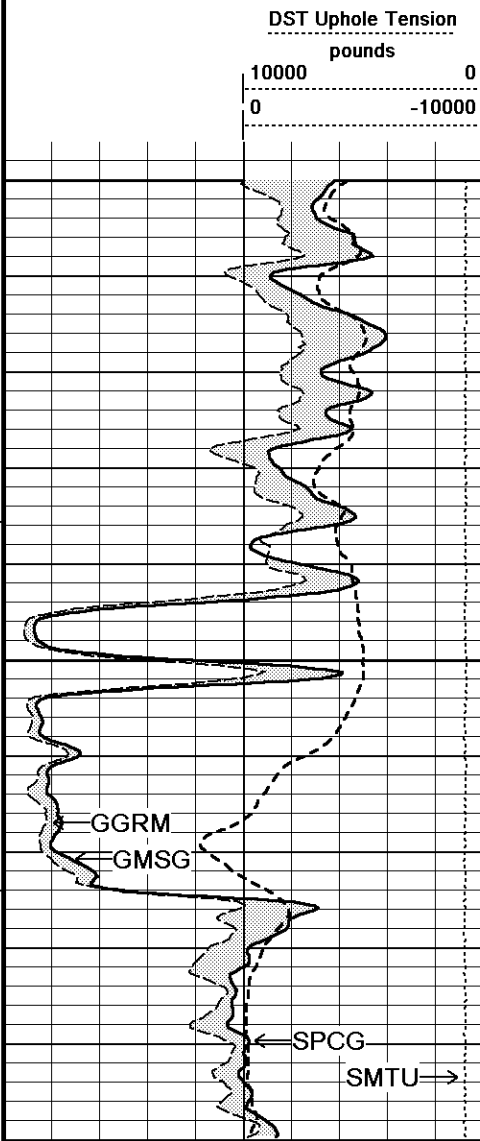
Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 06-DEC-2015 16:40
Filename: E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\MAIN PASS.dta	Recorded on 06-DEC-2015 13:54
System Versions: Logged with 15.03.4802 Plotted with 15.03.4802	

↑	2 INCH MAIN LOG	↑
---	-----------------	---

↓	5 INCH ANHYDRITE SECTION	↓
---	--------------------------	---

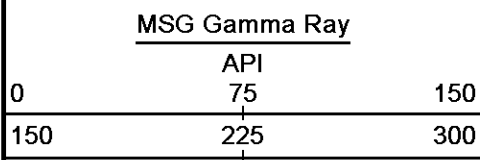
Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 06-DEC-2015 16:40
Filename: E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\MAIN PASS.dta	Recorded on 06-DEC-2015 13:54
System Versions: Logged with 15.03.4802 Plotted with 15.03.4802	





Timing Marks
every 60.0 sec

Spontaneous Potential
millivolts
— —> | 20 | <— +



Uranium Stripped Gamma

Replay
Scale
1:240

2100

98°

2150

98°

2200

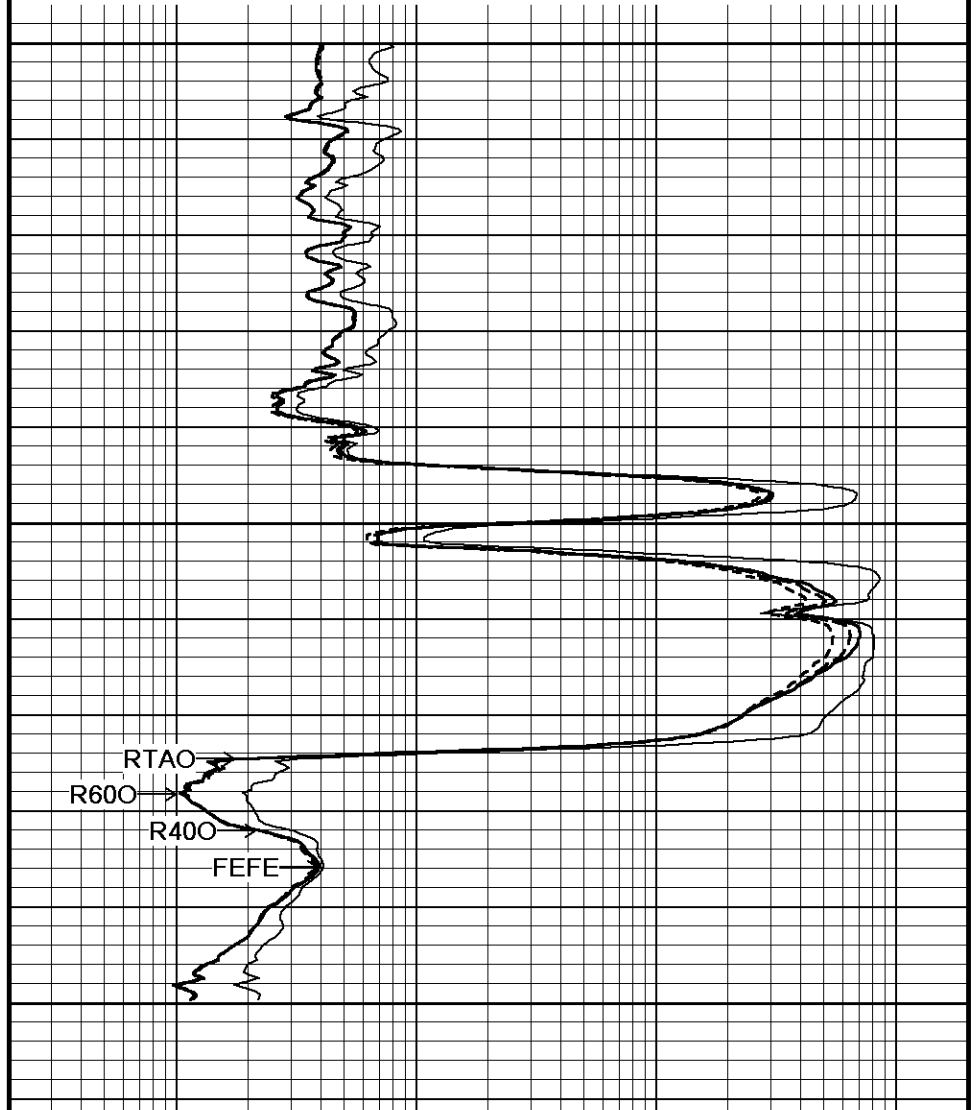
2208

Depth
In
Feet

Borehole
Temp in
deg F

Array Ind. One Res Rt
ohm metres

0.20 1 10 100 1000 2000



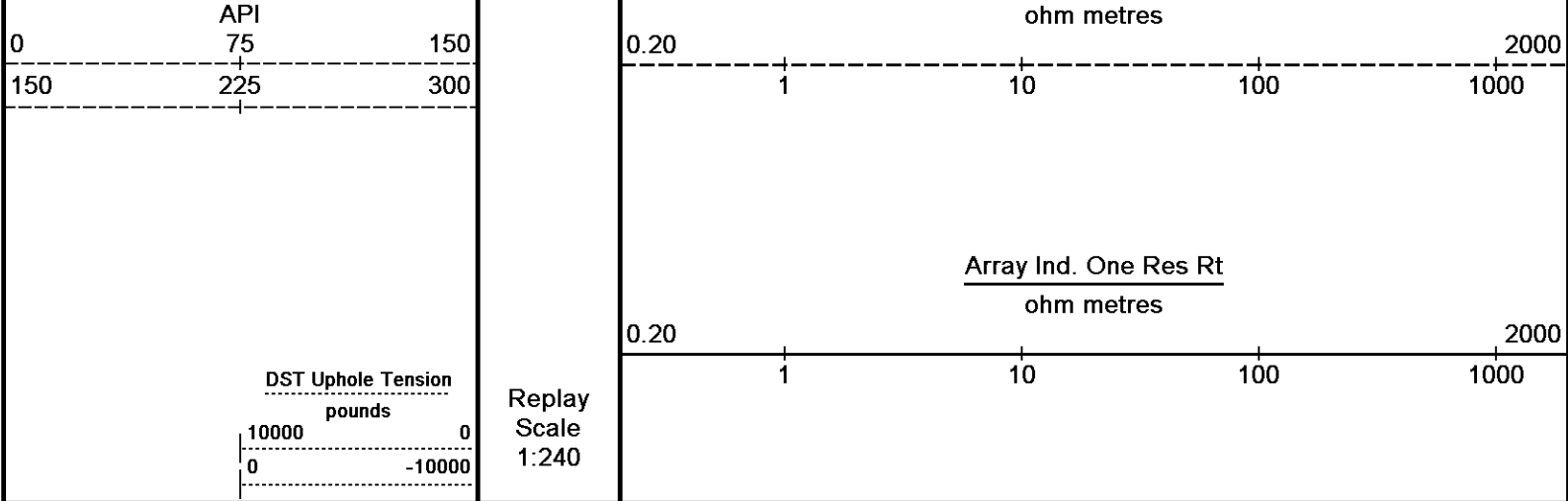
Shallow FE
ohm metres

0.20 1 10 100 1000 2000

Array Ind. One Res 40
ohm metres

0.20 1 10 100 1000 2000

Array Ind. One Res 60



Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 06-DEC-2015 16:40

Filename: E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\MAIN PASS.dta

Recorded on 06-DEC-2015 13:54

System Versions: Logged with 15.03.4802 Plotted with 15.03.4802

↑

5 INCH ANHYDRITE SECTION

↑

↓

5 INCH MAIN LOG

↓

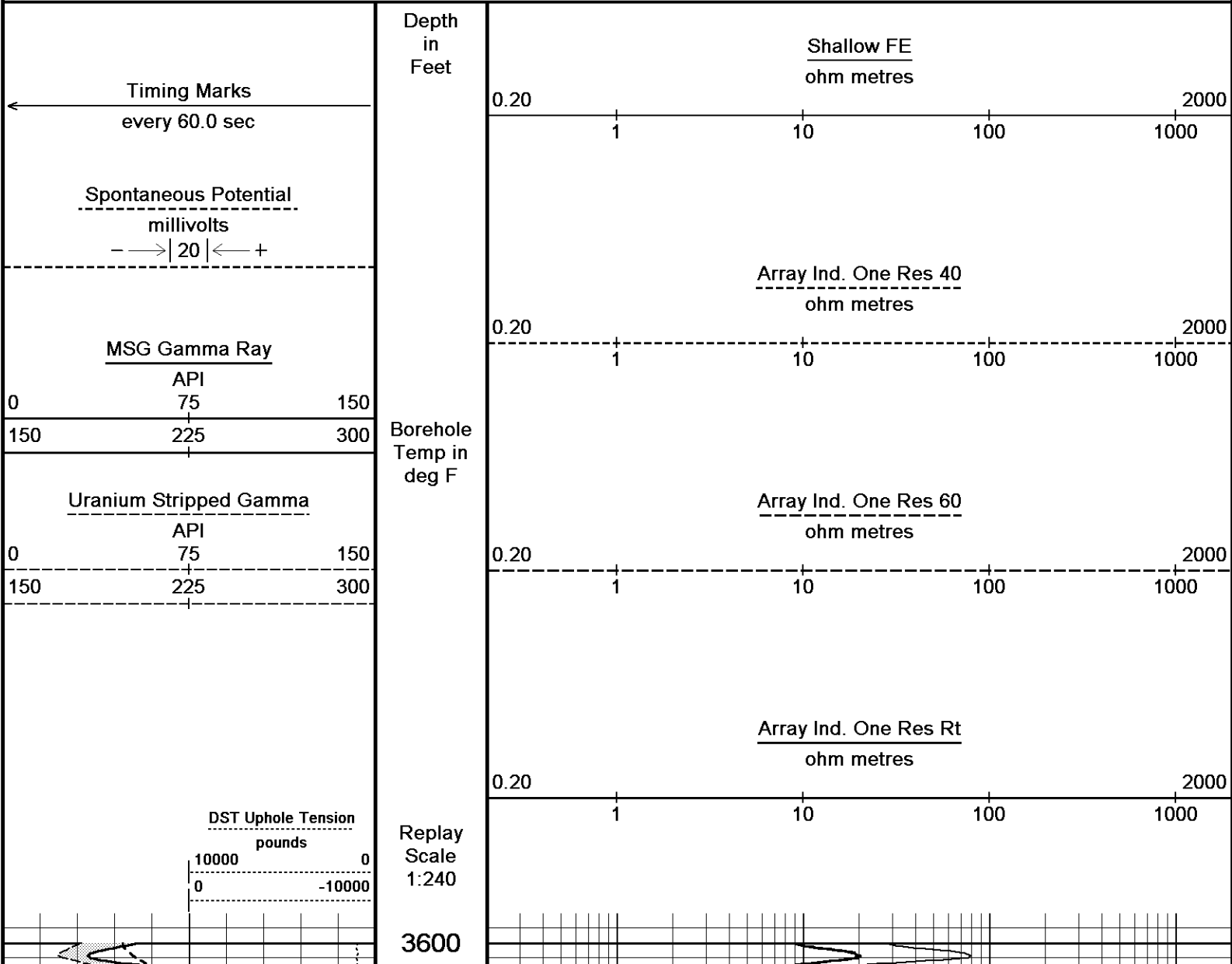
Depth Based Data - Maximum Sampling Increment 10.0cm

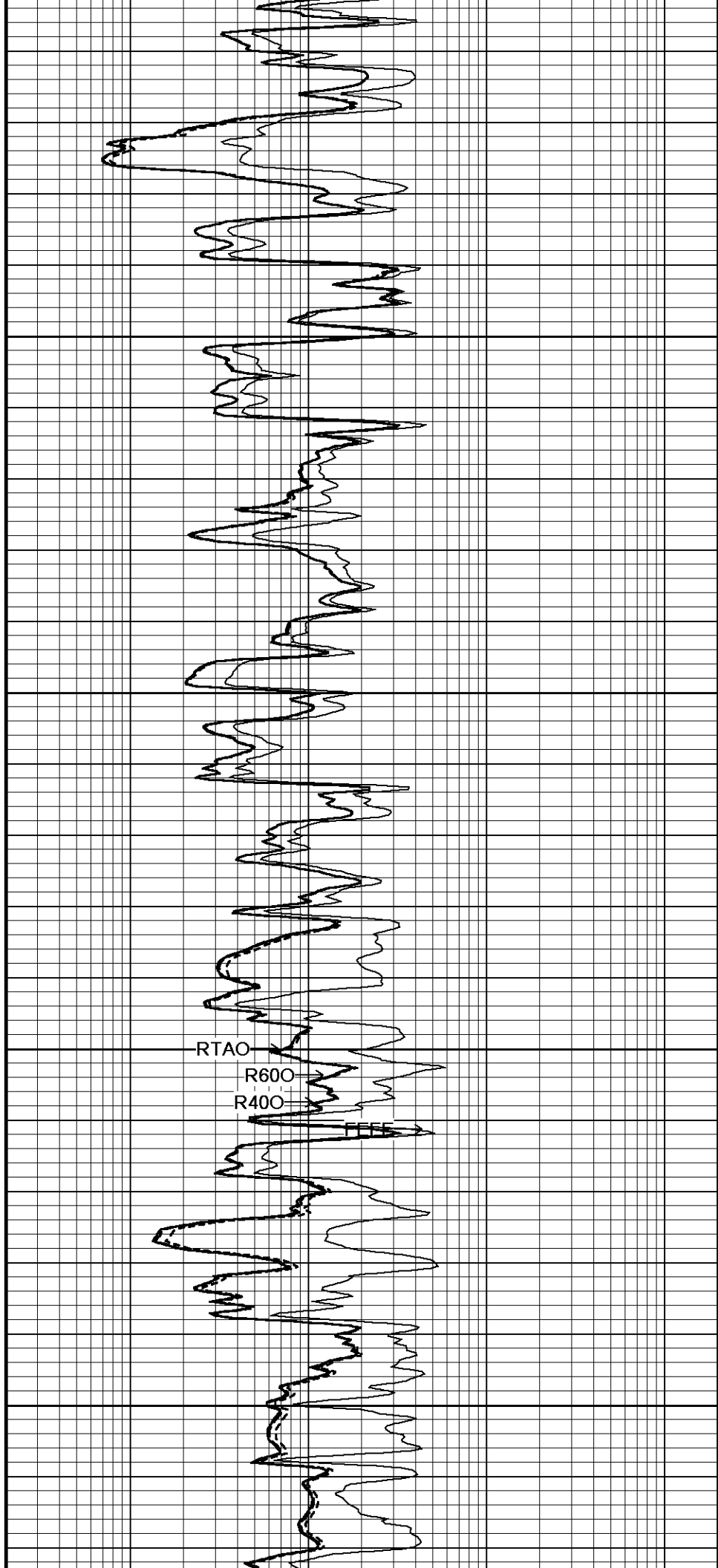
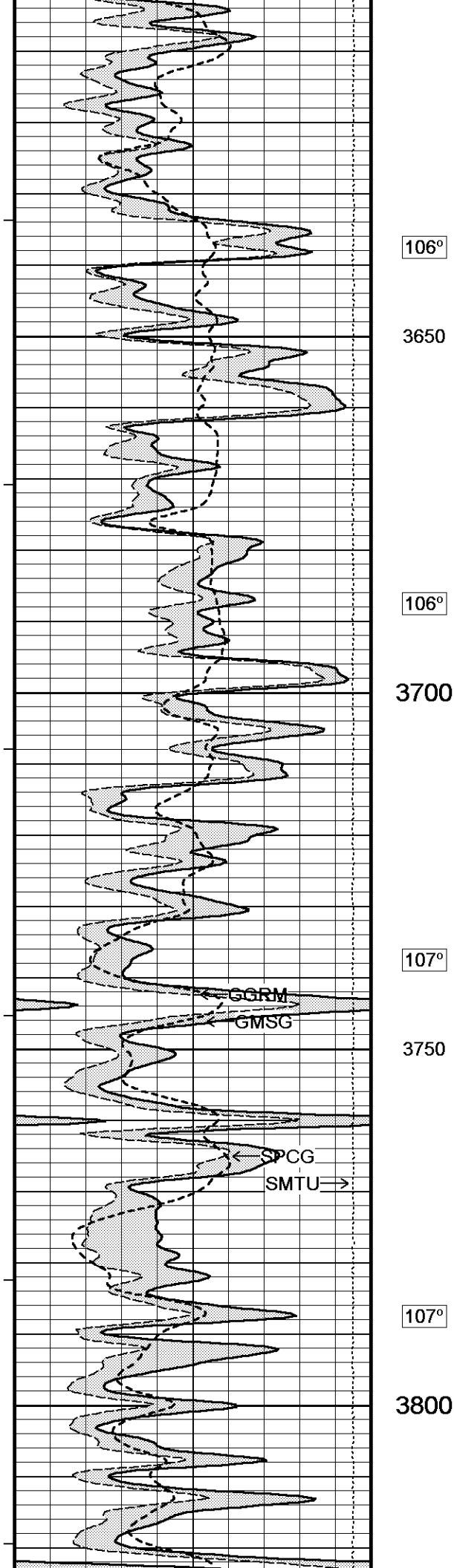
Plotted on 06-DEC-2015 16:40

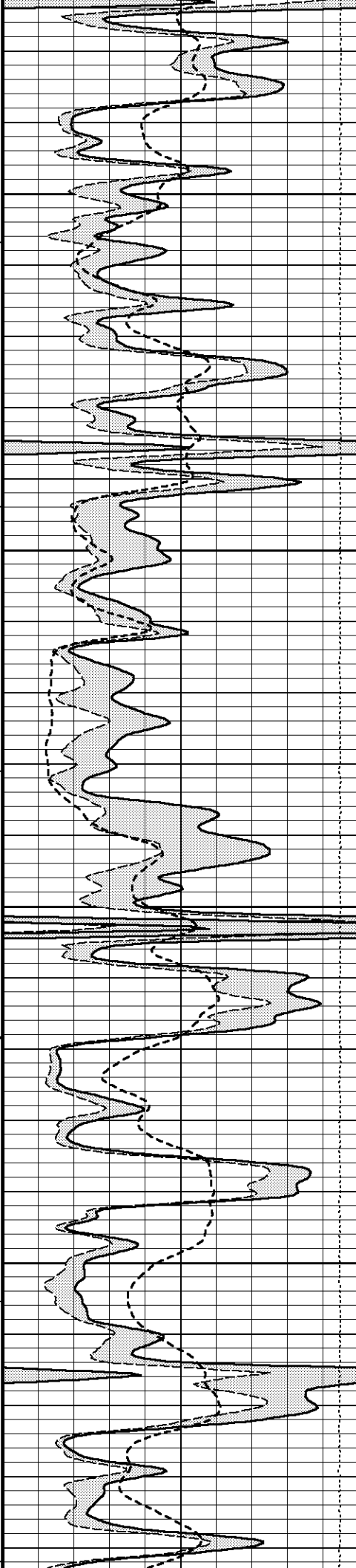
Filename: E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\MAIN PASS.dta

Recorded on 06-DEC-2015 13:54

System Versions: Logged with 15.03.4802 Plotted with 15.03.4802







107°

3850

107°

3900

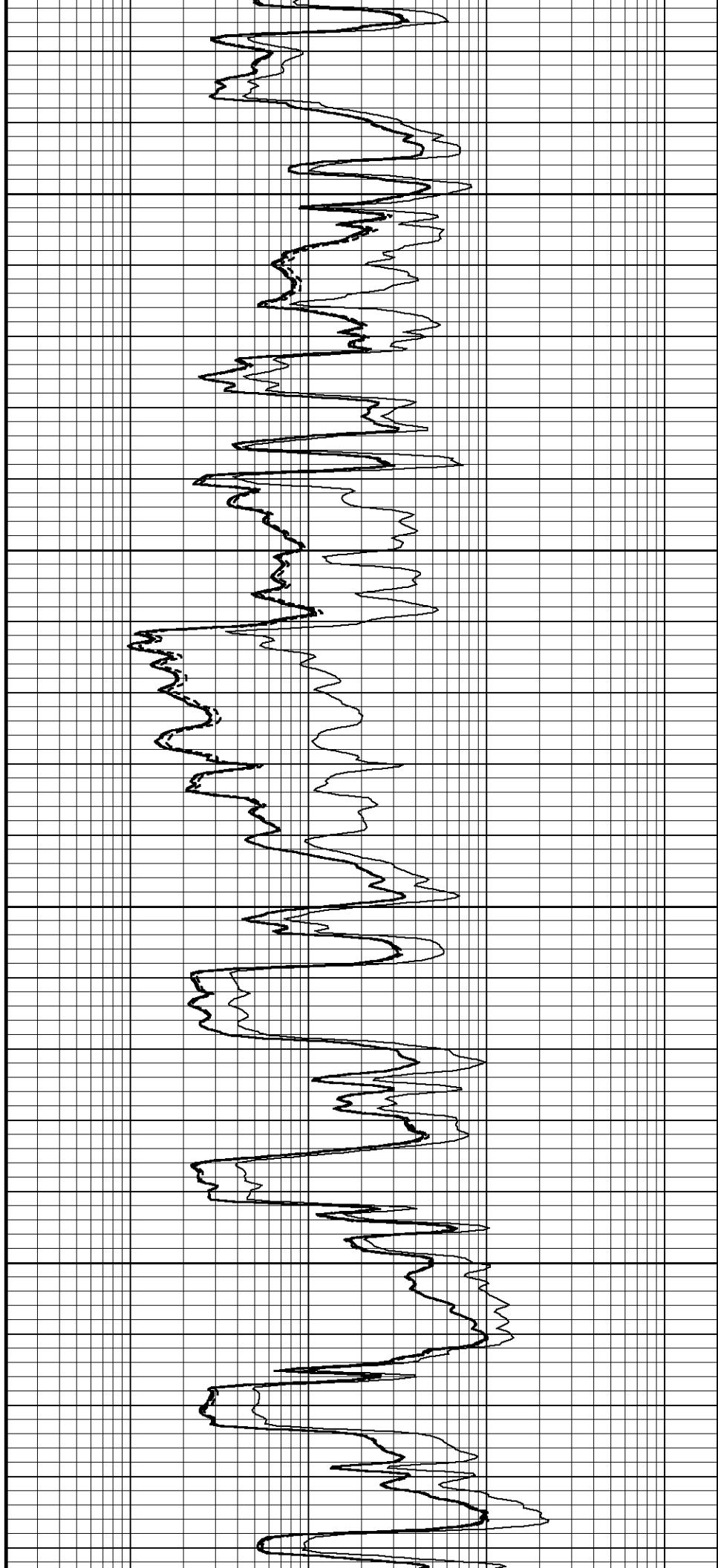
107°

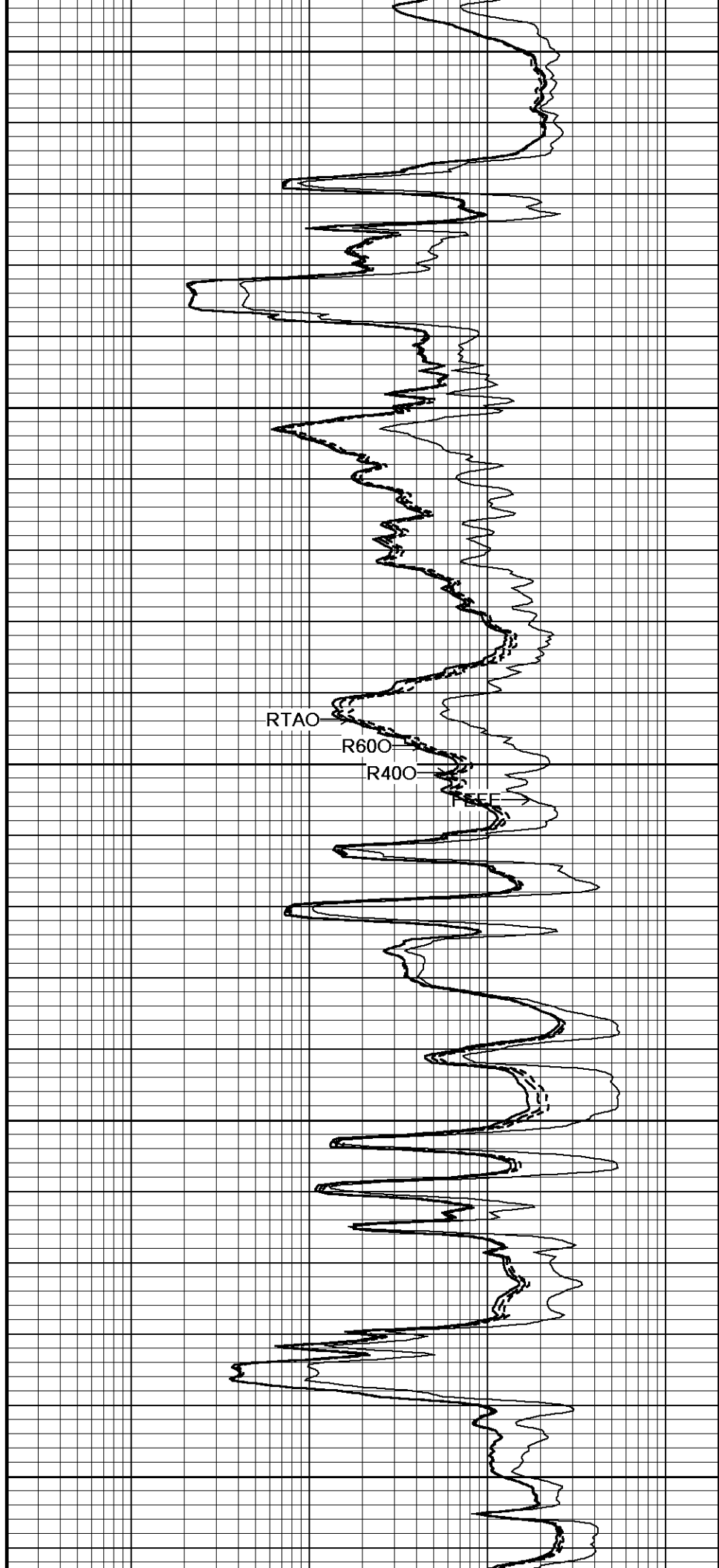
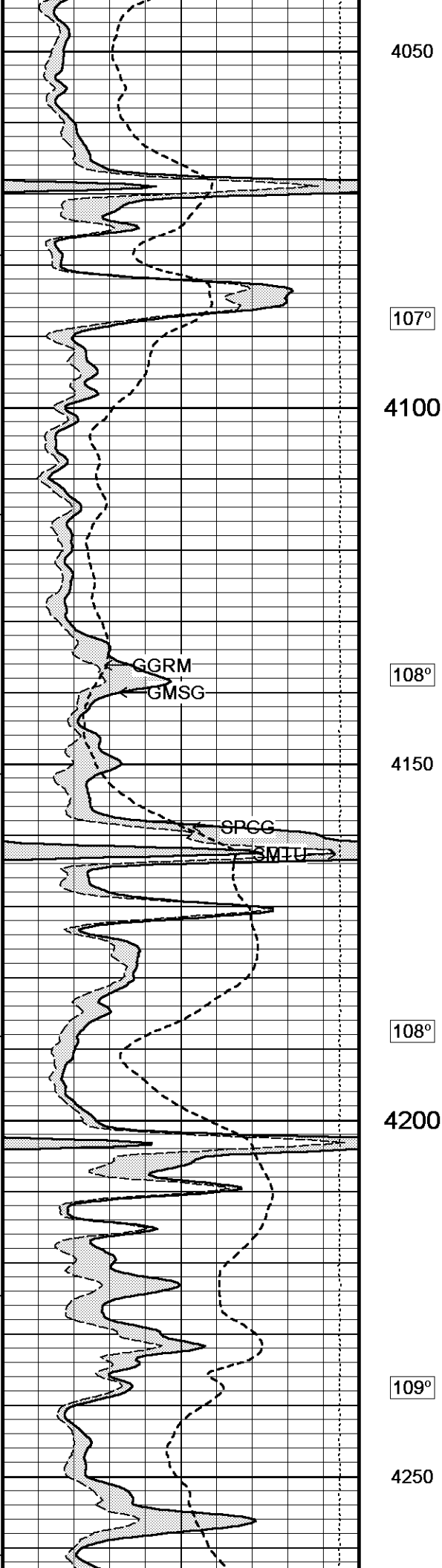
3950

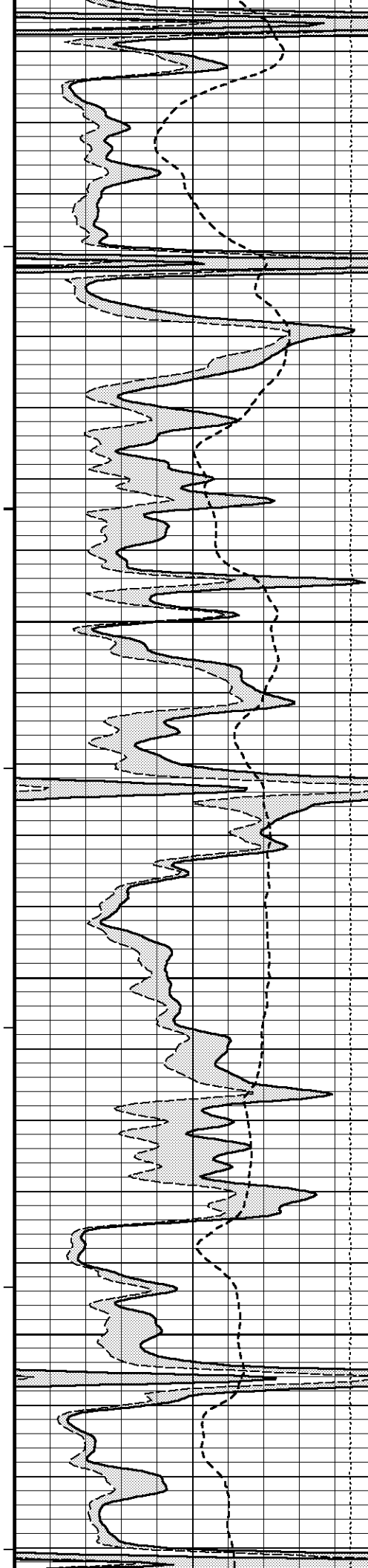
107°

4000

107°







109°

4300

109°

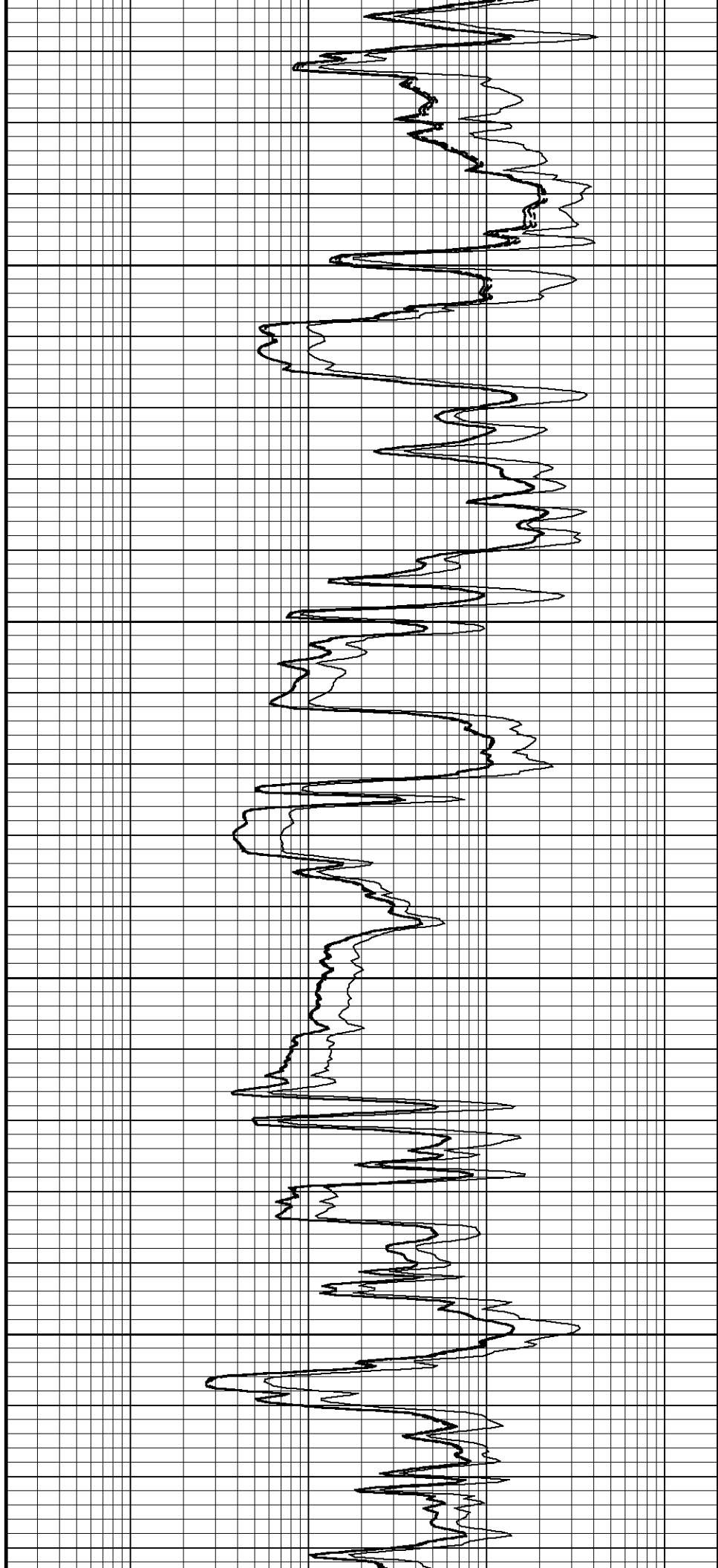
4350

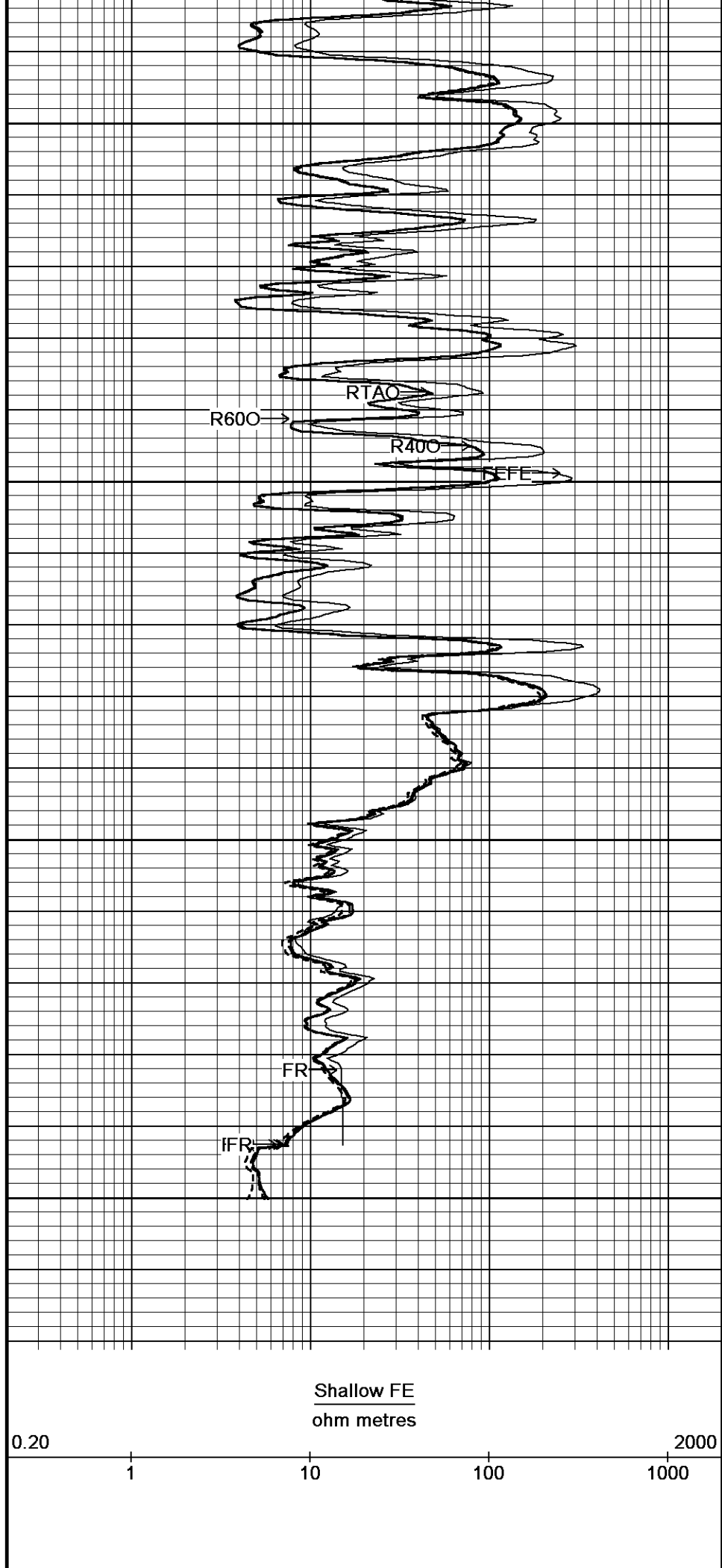
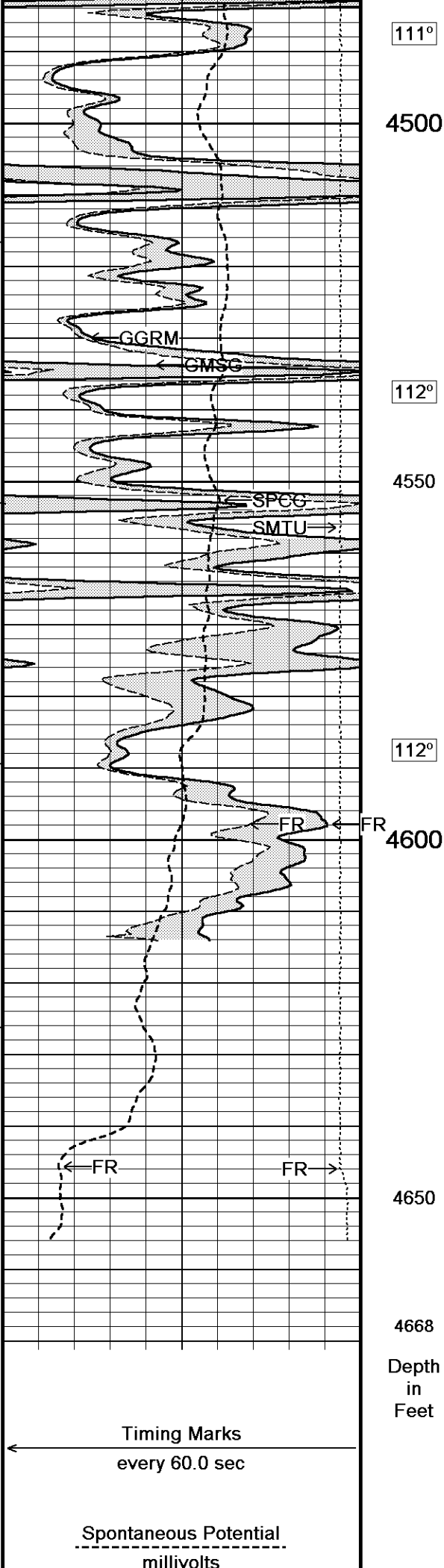
110°

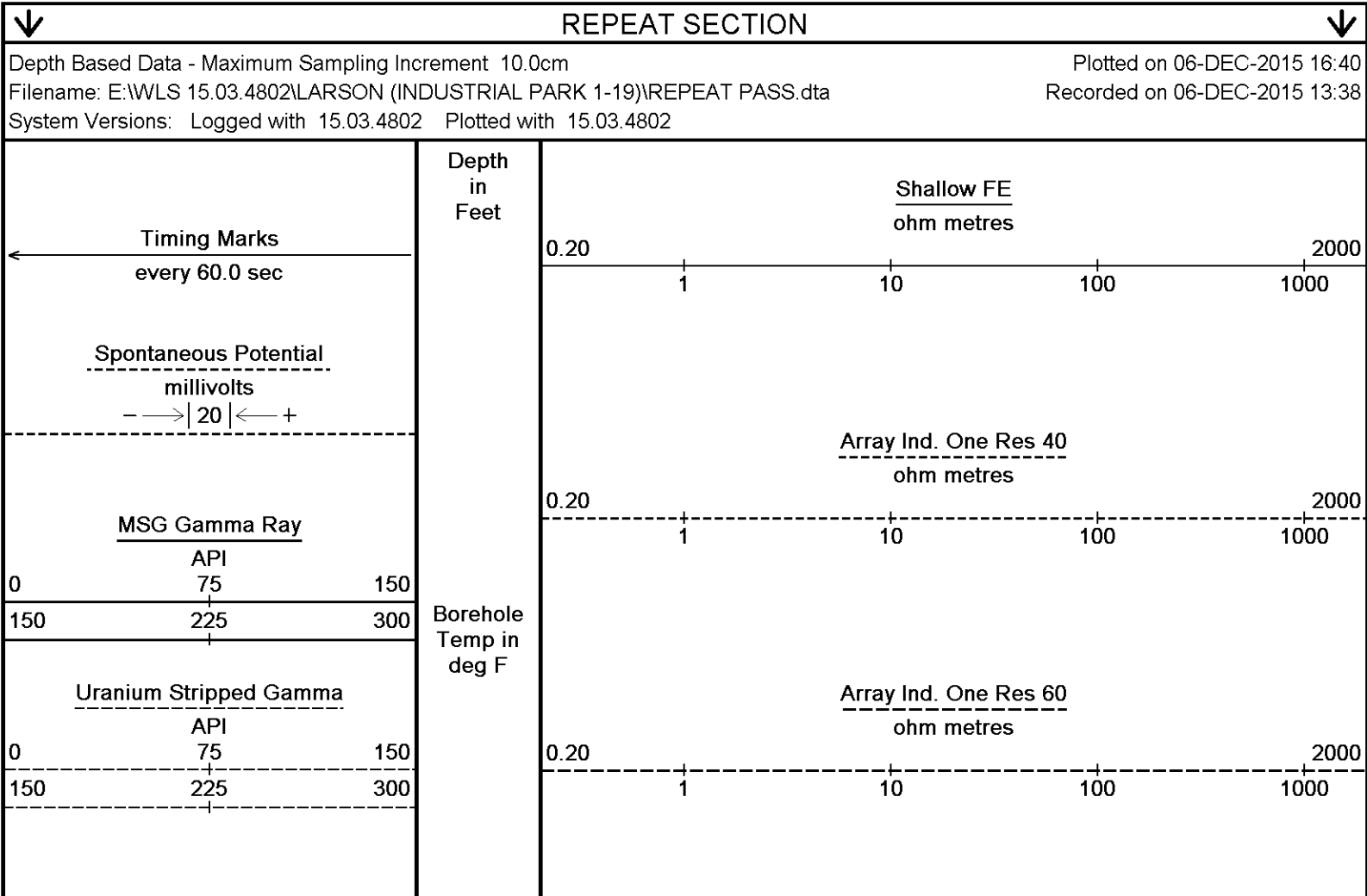
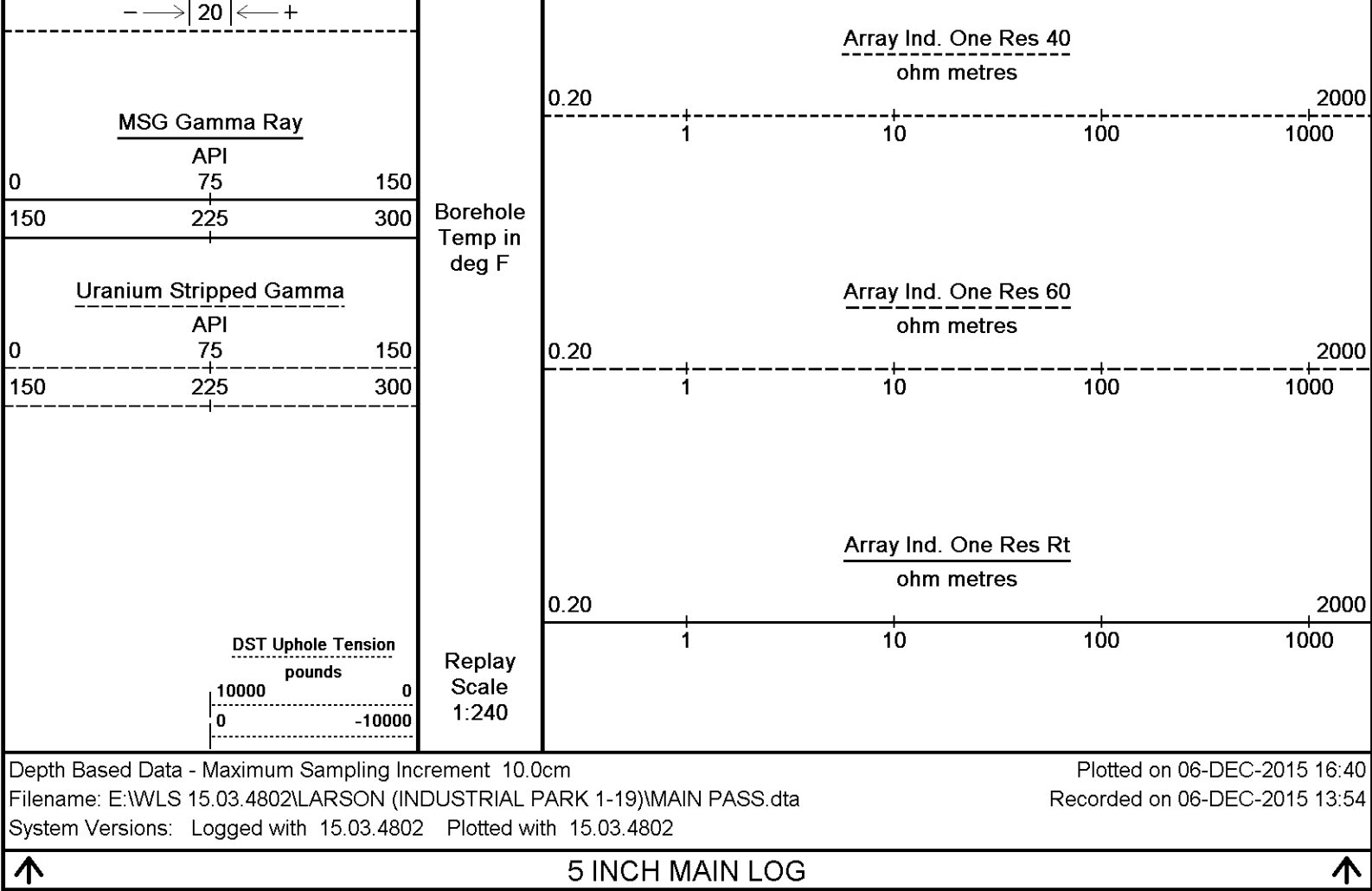
4400

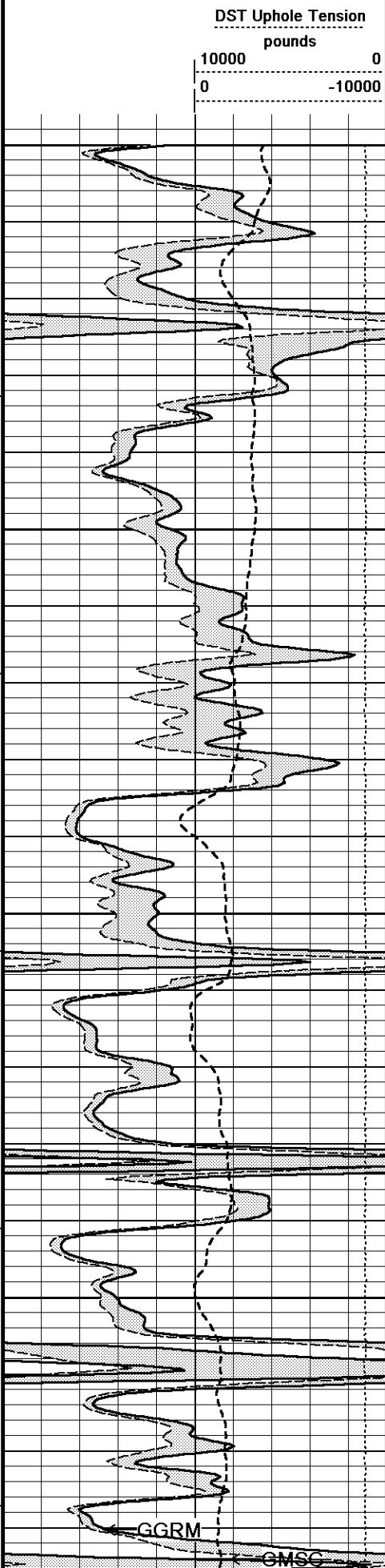
111°

4450









Replay
Scale
1:240

4350

109°

4400

109°

4450

110°

4500

0.20

1

10

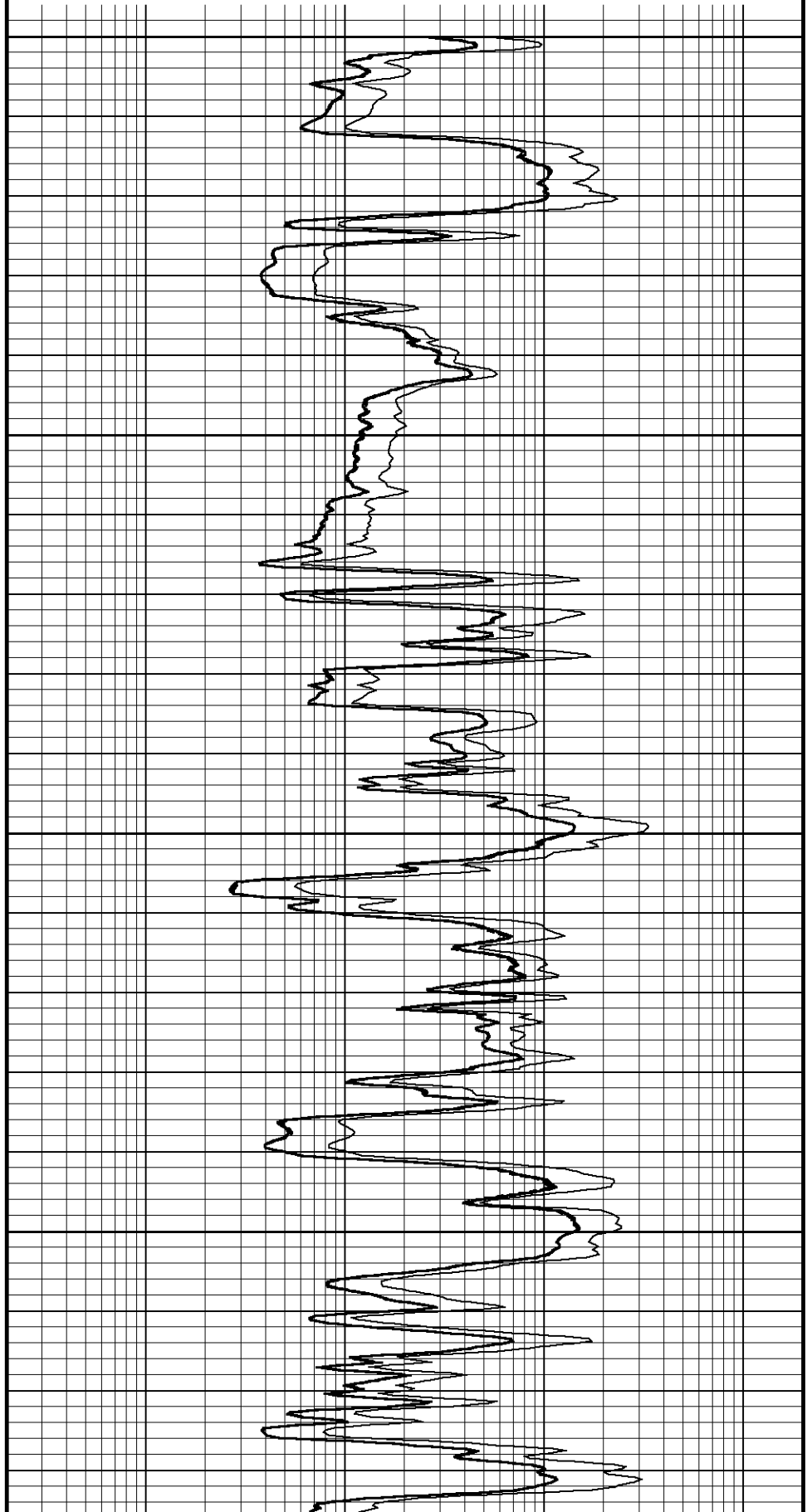
100

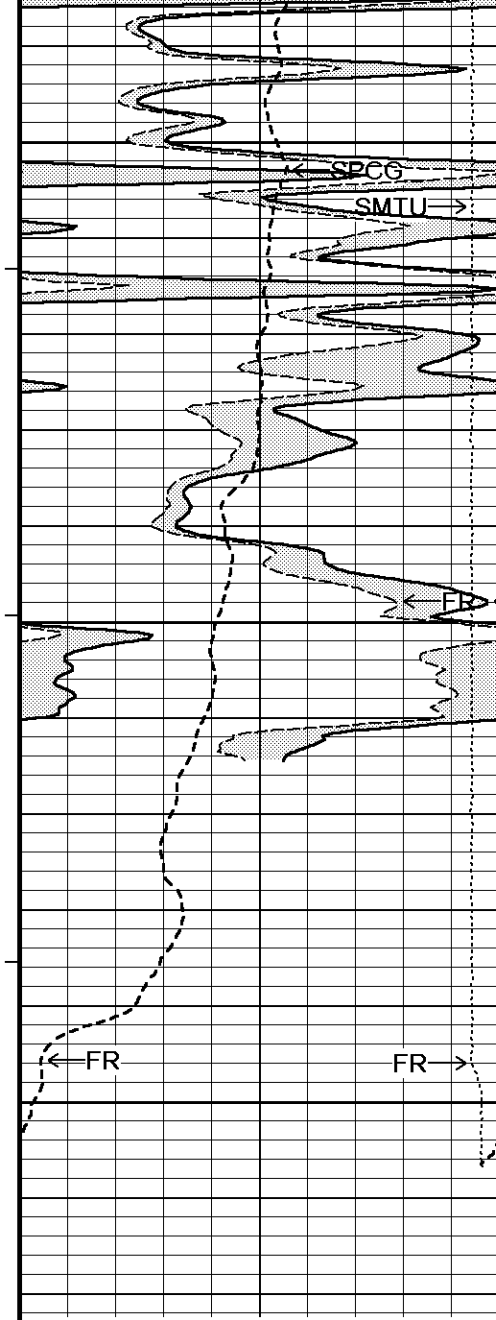
1000

2000

Array Ind. One Res Rt

ohm metres





111°

4550

111°

4600

4650

4670

Depth
in
Feet

Timing Marks
every 60.0 sec

Spontaneous Potential
millivolts
--->| 20 |<---

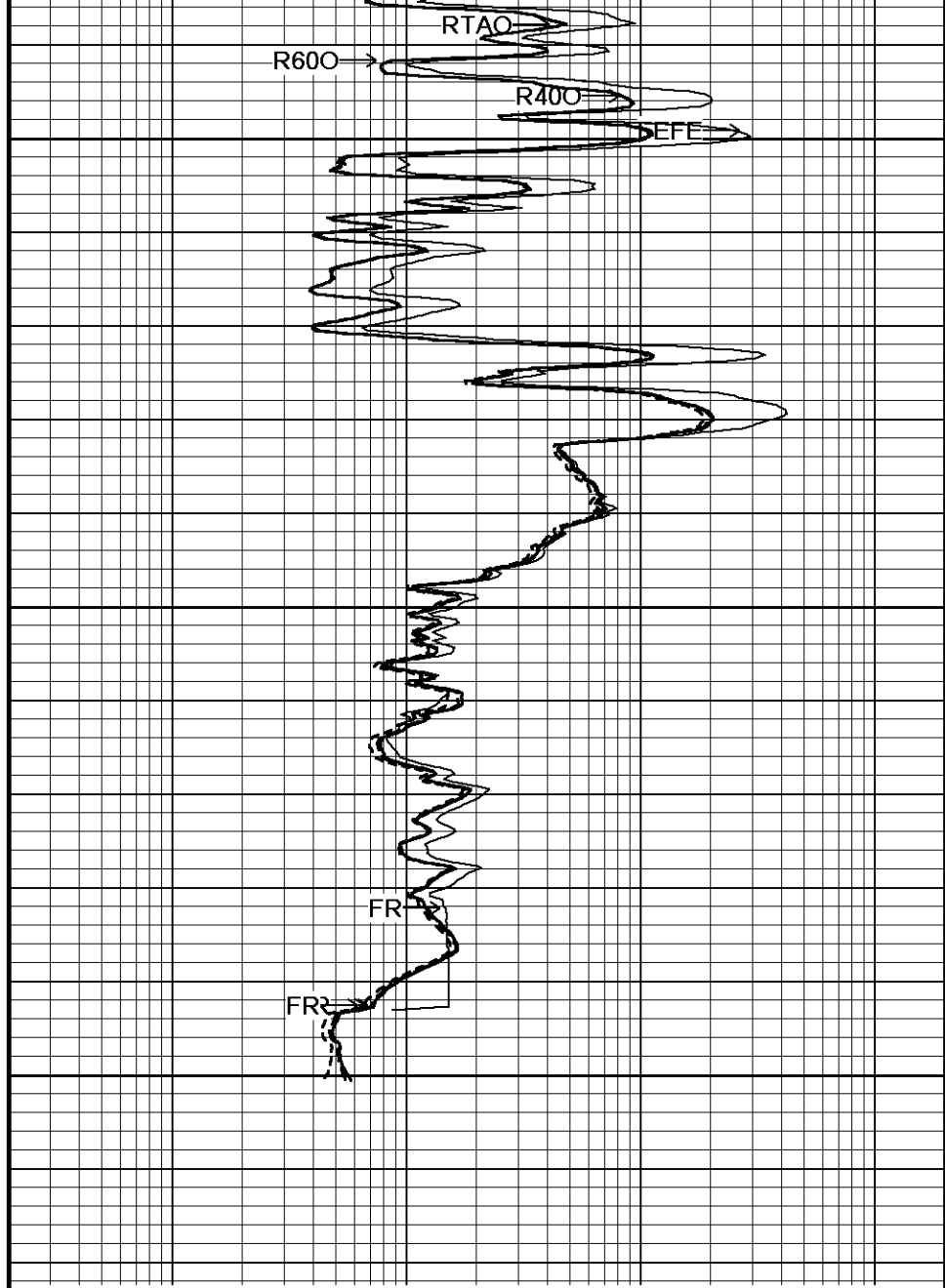
MSG Gamma Ray

API		
0	75	150
150	225	300

Borehole
Temp in
deg F

Uranium Stripped Gamma

API		
0	75	150
150	225	300



R600

RTAO

R400

FEFE

FR

FR

Shallow FE
ohm metres

0.20

1

10

100

1000

2000

Array Ind. One Res 40
ohm metres

0.20

1

10

100

1000

2000

Array Ind. One Res 60
ohm metres

0.20

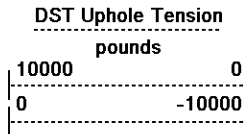
1

10

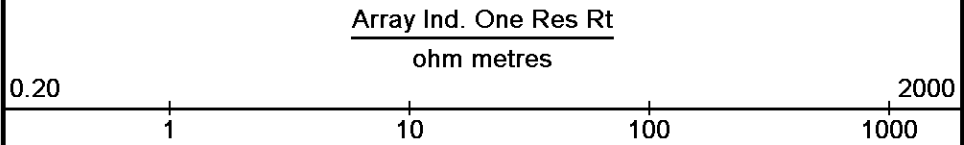
100

1000

2000



Replay
Scale
1:240



Depth Based Data - Maximum Sampling Increment 10.0cm
 Filename: E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\REPEAT PASS.dta
 System Versions: Logged with 15.03.4802 Plotted with 15.03.4802

Plotted on 06-DEC-2015 16:40
 Recorded on 06-DEC-2015 13:38

↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION

E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\DATA.dta

General Constants All 000

Last Edited on 06-DEC-2015,12:25

General Parameters

Mud Resistivity	2.500	ohm-metres
Mud Resistivity Temperature	52.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	0.610
RWA Constant M	2.150
SW/APOR Tool Source	0.000

High Resolution Temperature Calibration MCG-E.A 571

Field Calibration on 26-NOV-2015,09:10

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	100.00	100.00

High Resolution Temperature Constants MCG-E.A 571

Last Edited on 22-JUL-2014,14:44

Pre-filter Length 11

FE Calibration MFE-B.J 359

Base Calibration on 05-NOV-2015 09:50

Field Check on 06-DEC-2015 05:59

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	967.8	126.8
Base Check		278.6
Field Check		278.8

FE Calibration Tolerances MFE-B.J 359

Reference 2	967.8	-3% 980.0 +3%	ohm
Base Check	278.6	-2% 277.0 +2%	ohm-m

Field Check 278.8
-2%
278.6
+2%
 ohm-m

FE Constants MFE-B.J 359

Last Edited on 06-DEC-2015,05:57

Running Mode No Sleeve
MFE K Factor 0.1268

Borehole Correction Constants

Sonde Position 0.5 inches
Hole Size Source Density Caliper
Hole Size Constant Value N/A inches
Rm Source Global Value: Temperature Corrected
Temp. for Rm Corr. MCG External Temperature

Induction Calibration MAI-B.J 392

Base Calibration on 06-DEC-2015,05:54

Field Check on 06-DEC-2015 05:57

Base Calibration

Test Loop Calibration		Measured		Calibrated (mmho/m)	
Channel		Low	High	Low	High
1		15.4	450.7	9.3	966.2
2		5.4	363.0	7.6	821.4
3		3.4	248.8	5.2	566.0
4		2.1	125.2	2.6	279.2

Array Temperature 24.2 Deg F

Test Loop Calibration Verified

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1			15.9	4025.8
2			32.6	3712.2
3			29.4	3181.7
4			20.1	2211.0
Deep			16.9	2094.0
Medium			43.2	4158.1
Shallow			50.3	5469.1

Array Temperature 0.0 58.5 Deg F

Induction Calibration Tolerances MAI-B.J 392

Low Conductivity 1	15.4		mmho/m	High Conductivity 1	450.7		mmho/m
Low Conductivity 2	5.4		mmho/m	High Conductivity 2	363.0		mmho/m
Low Conductivity 3	3.4		mmho/m	High Conductivity 3	248.8		mmho/m
Low Conductivity 4	2.1		mmho/m	High Conductivity 4	125.2		mmho/m
Background Vx 1	0.0		mmho/m	Phase Check Loop 1	0.0		%
Background Vx 2	0.0		mmho/m	Phase Check Loop 2	0.0		%
Background Vx 3	0.0		mmho/m	Phase Check Loop 3	0.0		%
Background Vx 4	0.0		mmho/m	Phase Check Loop 4	0.0		%

Induction Constants MAI-B.J 392

Last Edited on 06-DEC-2015,12:21

Induction Model RtAP-WBM

Borehole Correction Constants

Tool Centred No
Hole Size Source Density Caliper
Hole Size Constant Value N/A inches
Stand-off Type Fins
Stand-off 0.50 inches
Number of Fins on Stand-off 6.0000
Stand-off Fin Angle 60.00 degrees
Stand-off Fin Width 0.5000 inches
Rm Source Global Value: Temperature Corrected
Temp. for Rm Corr. MCG External Temperature

Squasher Start		0.0020	mhos/metre
Squasher Offset		N/A	
Borehole Normalisation			
DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000
Calibration Site Corrections			
Channel 1		0.00	mmhos/metre
Channel 2		0.00	mmhos/metre
Channel 3		0.00	mmhos/metre
Channel 4		0.00	mmhos/metre
Symmetrised Receiver Gains			
Receiver 1		1.00	
Receiver 2		1.00	
Receiver 3		1.00	
Receiver 4		1.00	
Apparent Porosity and Water Saturation Constants			
Archie Constant (A)		1.00	
Cementation Exponent (M)		2.00	
Saturation Exponent (N)		2.00	
Saturation of Water for Apor		100.00	percent
Resistivity of Water for Apor and Sw		0.05	ohm-m
Resistivity of Mud Filtrate for Sw		0.00	ohm-m
Source for Rt		0.00	
Source for Rxo		0.00	

Compact Spectral Gamma Calibration MSG-A.A 119				Base Calibration on 25-AUG-2015 12:42	
				Field Calibration on	
Base Calibration					
Gamma Ray					
		Measured	Calibrated (API)		
Background		42	18		
Calibrator (Gross)		730	314		
Calibrator (Net)		688	296		
Mixture Calibrator					
	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	34.2	5.2	1.4	0.4	0.5
Calibrator (Gross)	580.8	100.0	29.9	9.0	10.0
Calibrator (Net)	546.5	94.8	28.5	8.6	9.5
	K %		U ppm	Th ppm	
Concentrations	6.0		17.1	40.5	
Potassium Calibrator					
	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	34.2	5.2	1.4	0.4	0.5
Calibrator (Gross)	108.2	34.5	15.8	0.4	0.6
Calibrator (Net)	74.0	29.3	14.4	0.1	0.0
	K %		U ppm	Th ppm	
Concentrations	5.8		0.0	0.0	
Uranium Calibrator					
	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	34.2	5.2	1.4	0.4	0.5
Calibrator (Gross)	322.2	44.6	10.7	6.0	2.4
Calibrator (Net)	288.0	39.4	9.3	5.6	1.9
	K %		U ppm	Th ppm	
Concentrations	0.0		17.0	0.0	
Thorium Calibrator					
	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	34.2	5.2	1.4	0.4	0.5
Calibrator (Gross)	240.0	34.7	6.6	3.7	9.0

Calibrator (Net) 205.8 29.4 5.2 3.3 8.5

Concentrations K % 0.0 U ppm 0.0 Th ppm 41.1

Field @ Base Calibration

Calibration Type

496
525

Gamma Ray

	Measured	Calibrated (API)
Background	41.8	18.0
Calibrator (Gross)	729.7	314.0
Calibrator (Net)	687.9	296.1

Mixture Calibrator

	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	34.2	5.2	1.4	0.4	0.5
Calibrator (Gross)	580.8	100.0	29.9	9.0	10.0
Calibrator (Net)	546.5	94.8	28.5	8.6	9.5

Field Calibration

Calibration Type

000

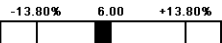
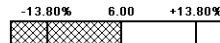
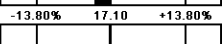
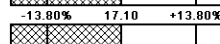
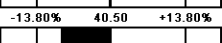
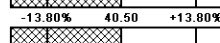
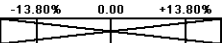
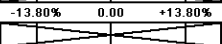
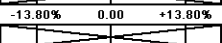
Gamma Ray

	Measured	Calibrated (API)
Background	0.0	0.0
Calibrator (Gross)	0.0	0.0
Calibrator (Net)	0.0	0.0

Mixture Calibrator

	Gate 1	Gate 2	Gate 3	Gate 4	Gate 5
Background	0.0	0.0	0.0	0.0	0.0
Calibrator (Gross)	0.0	0.0	0.0	0.0	0.0
Calibrator (Net)	0.0	0.0	0.0	0.0	0.0

Compact Spectral Gamma Calibration Tolerances MSG-A.A 119

Base Check K	5.81		%	Field @ Base Check K	0.00		%
Base Check U	17.03		ppm	Field @ Base Check U	0.00		ppm
Base Check T	36.71		ppm	Field @ Base Check T	0.00		ppm
Field Check K	0.00		%				
Field Check U	0.00		ppm				
Field Check T	0.00		ppm				

Compact Spectral Gamma Constants MSG-A.A 119

Last Edited on 06-DEC-2015,12:20

Background Calibrator Number	496	
Mixture Calibrator Number	525	
Potassium Calibrator Number	499	
Uranium Calibrator Number	505	
Thorium Calibrator Number	502	
Mud Density	1.11	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Potassium Equivalence	Chloride	
K Mud Concentration	0.00	%

DOWNHOLE EQUIPMENT

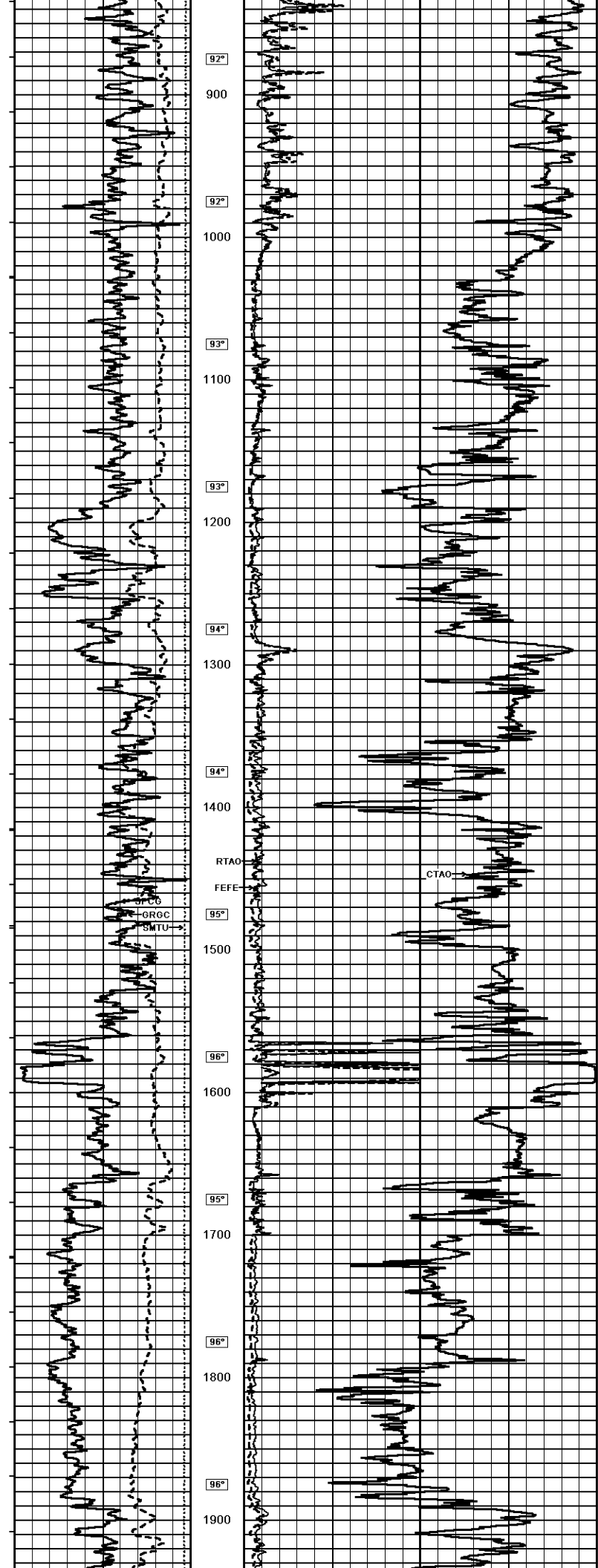
E:\WLS 15.03.4802\LARSON (INDUSTRIAL PARK 1-19)\DATA.dta

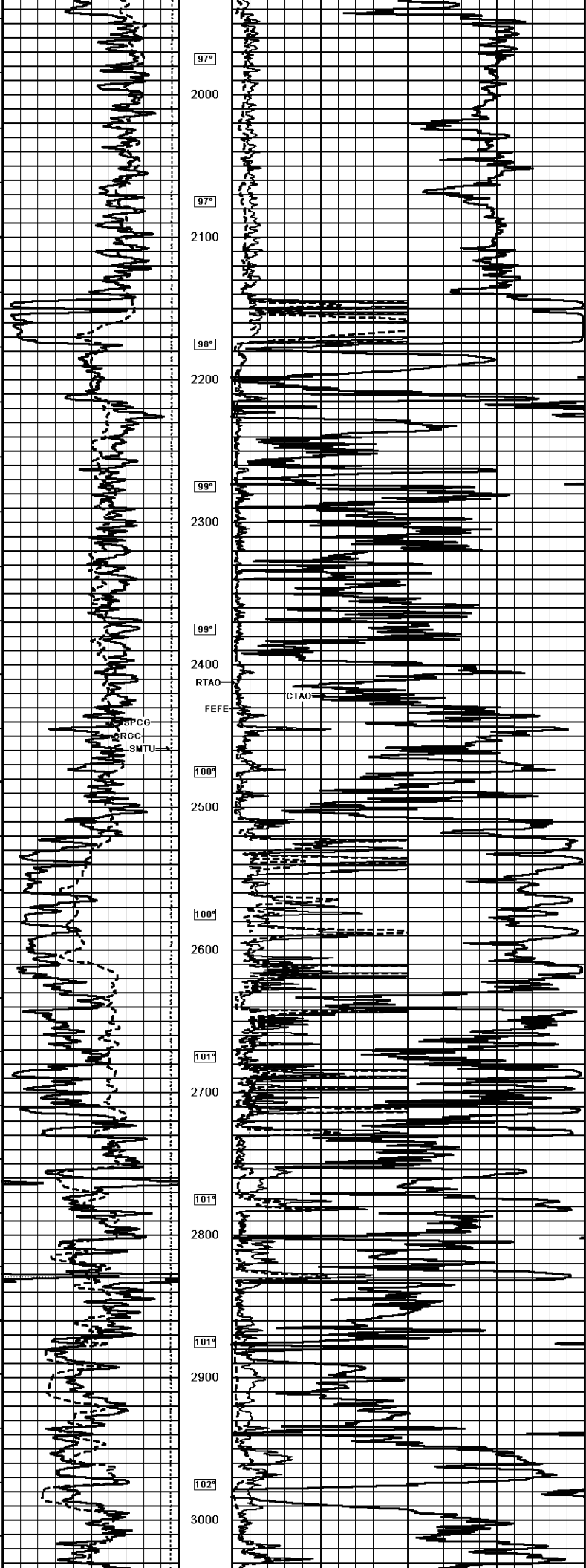
Cablehead, 11 pin
CBL 175 L G: 2.40 ft WT: 24.2 lb OD: 2.240 in

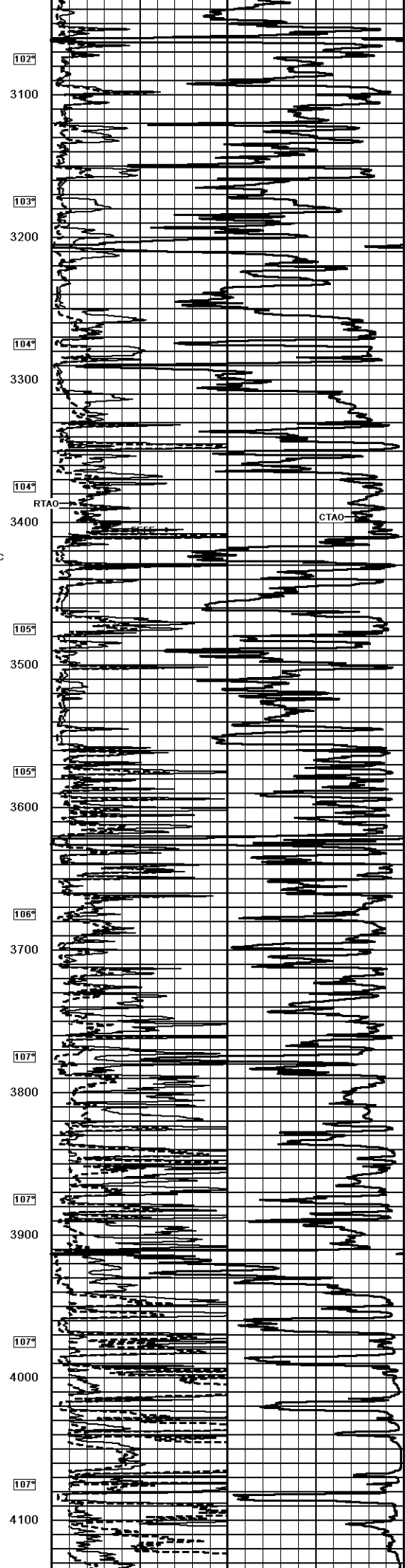
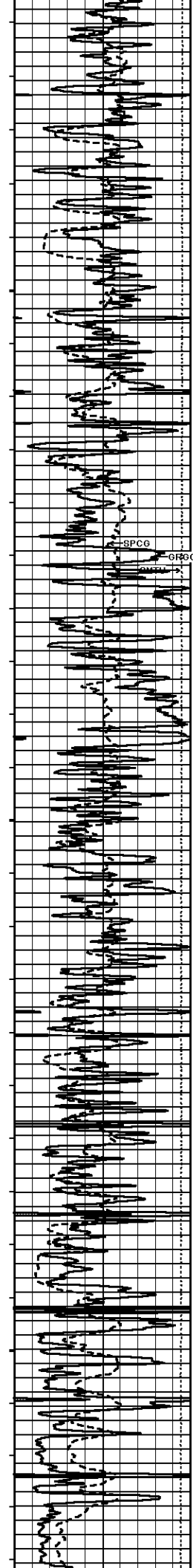


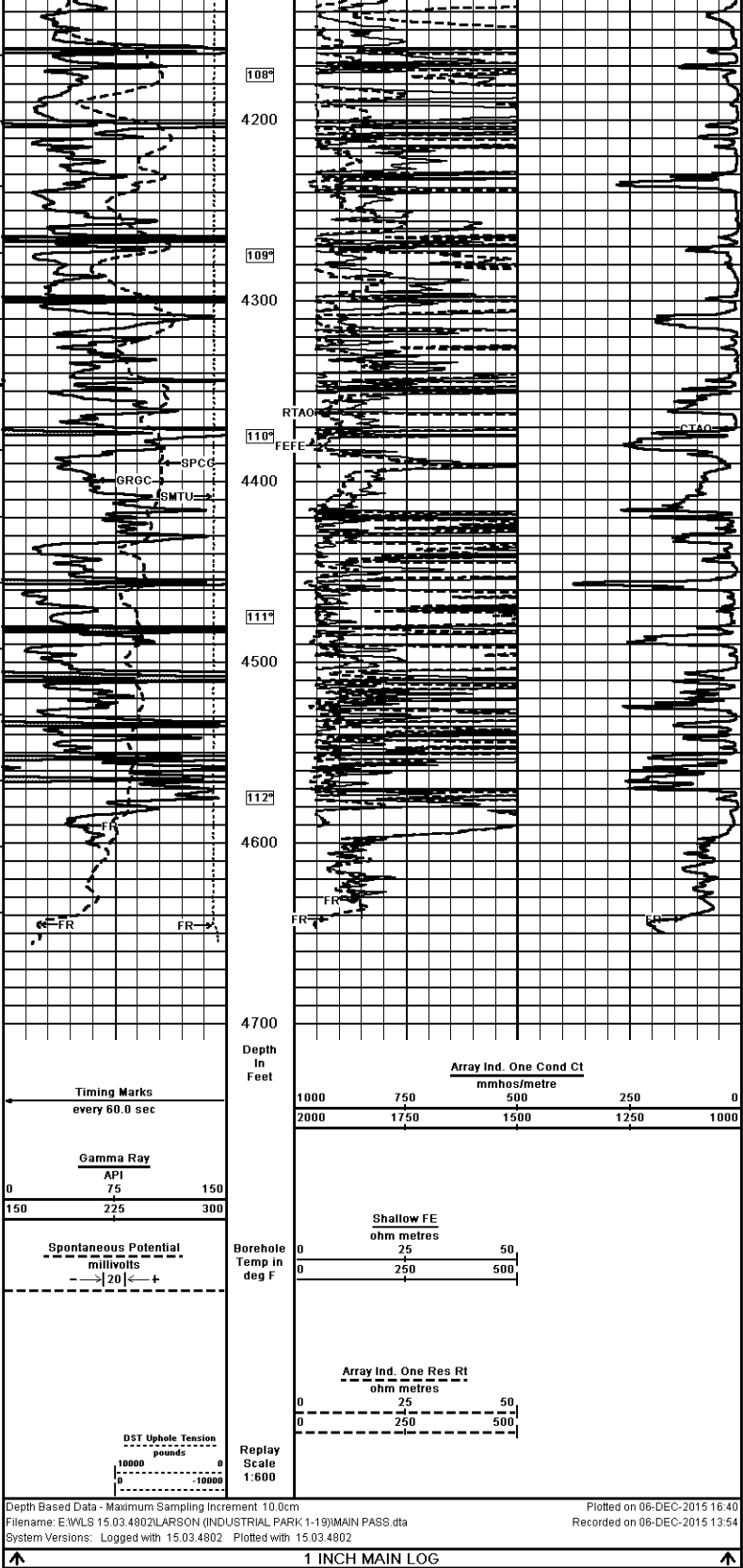
		Weatherford	
COMPANY	LARSEN	INDUS	
WELL	WIDLE		
PROVINCE/COUNTY	LANE		
COUNTY/STATE	USA /		
LOCATION	9361 F		
SEC 19	TWP 18S	RGE 2E	
API Number 15-101-1 Permanent datum Q/L Elevation Log Measured From XB Drilling Measured From XB			
Date	06	01	
Run Number	70		
Service Order	46		
Depth Diller	48		
Depth Logger	26		
First Reading	26		
Last Reading	46		
Casing Diller	26		
Casing Logger	28		
Bit Size	77		
Run Time	77		
Flow Time	9.2		
Density /Viscosity	9.2		
PH / Fluid Loss	9.2		
Sample Source	NM		
Run @ Measured Temp	2		
Run @ Measured Temp	2		
Run @ Measured Temp	3		
Source Rmt/ Rmc	C/C		
Rm @ BHT	51		
Time Since Circulation	1		
Max. Recorded Temp	13		
Equipment, Base	11		
Recorded By	JL		
Witnessed By	NE		

KANSAS FELINE & 1163 FEL NW-SW-NE-NE CAT		ON ENGINEERING, INC. BITTRIAL PARK #1-19		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG
8W	Other Services			
MDNMPD				
MMR				
2262575	MISO			
27271	feet	Elevations:	feet	
		K/B	2770.00	
		D/F	2765.00	
		GL	2761.00	
NE				
-DEC 2015				
55-55136599778				
50.00	feet			
46.00	feet			
44.00	feet			
43.00	feet			
45.00	feet			
44.00	feet			
43.75	inches			
3M				
104.5g	sec/d			
50	6.80 m/30min			
JD PARK				
50 @ 52.0	0m-m			
0 @ 52.0	0m-m			
0 @ 52.0	0m-m			
CALC				
20 @ 112.0	0m-m			
104.5g				
deg F				
379	OKC			
CHRISTIN HIGGS				
CHRISTIN SCHRAAG				









COMPANY	LARSON ENGINEERING, INC.			
WELL	INDUSTRIAL PARK #1-19			
FIELD	WIDLCAT			
PROVINCE/COUNTY	LANE			
COUNTRY/STATE	USA / KANSAS			
Elevation Kelly Bushing	2770.00	feet	First Reading	264.00 feet
Elevation Drill Floor	2768.00	feet	Depth Driller	4650.00 feet
Elevation Ground Level	2761.00	feet	Depth Logger	4646.00 feet
ARRAY INDUCTION				
SHALLOW FOCUSED				
ELECTRIC LOG				



