



**Casedhole
Solutions**

**SONIC
LOG**

Company		VINCENT OIL CORPORATION	
Well		McCAUSTLAND #1-8	
Field		WILDCAT	
County		FORD	
State		KANSAS	
Location:		API # : 15-057-20970-0000	
Permanent Datum		GROUND LEVEL	
Log Measured From		KELLY BUSHING 13' A.G.L.	
Drilling Measured From		KELLY BUSHING	
SEC 8 TWP 28S RGE 21W		Elevation	
		K.B. 2373	
		D.F. 2371	
		G.L. 2360	
Date	1/6/16		
Run Number	TWO		
Depth Driller	5175		
Depth Logger	5175		
Bottom Logged Interval	5167		
Top Log Interval	600		
Casing Driller	8 5/8"@616'		
Casing Logger	616		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 8,100 PPM	
Density / Viscosity	9.2/63		
pH / Fluid Loss	10.5/8.4		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	.600@50F		
Rmf @ Meas. Temp	.450@50F		
Rmc @ Meas. Temp	.720@50F		
Source of Rmf / Rmc	MEASUREMENT		
Rim @ BHT	.236@127F		
Time Circulation Stopped	5.5 HOURS		
Time Logger on Bottom	8:00 P.M.		
Maximum Recorded Temperature	127F		
Equipment Number	22339		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	JIM HALL		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING C & J ENERGY (CASED HOLE SOLUTIONS) HAYS, KANSAS (785) 628-6395
DIRECTIONS
MULLINVILLE, KS., 7 W. ON HWY 400 TO "RD. 132", 2N. TO "DEAD END", CONTINUE ON N. INTO FIELD
THEN BACK WEST

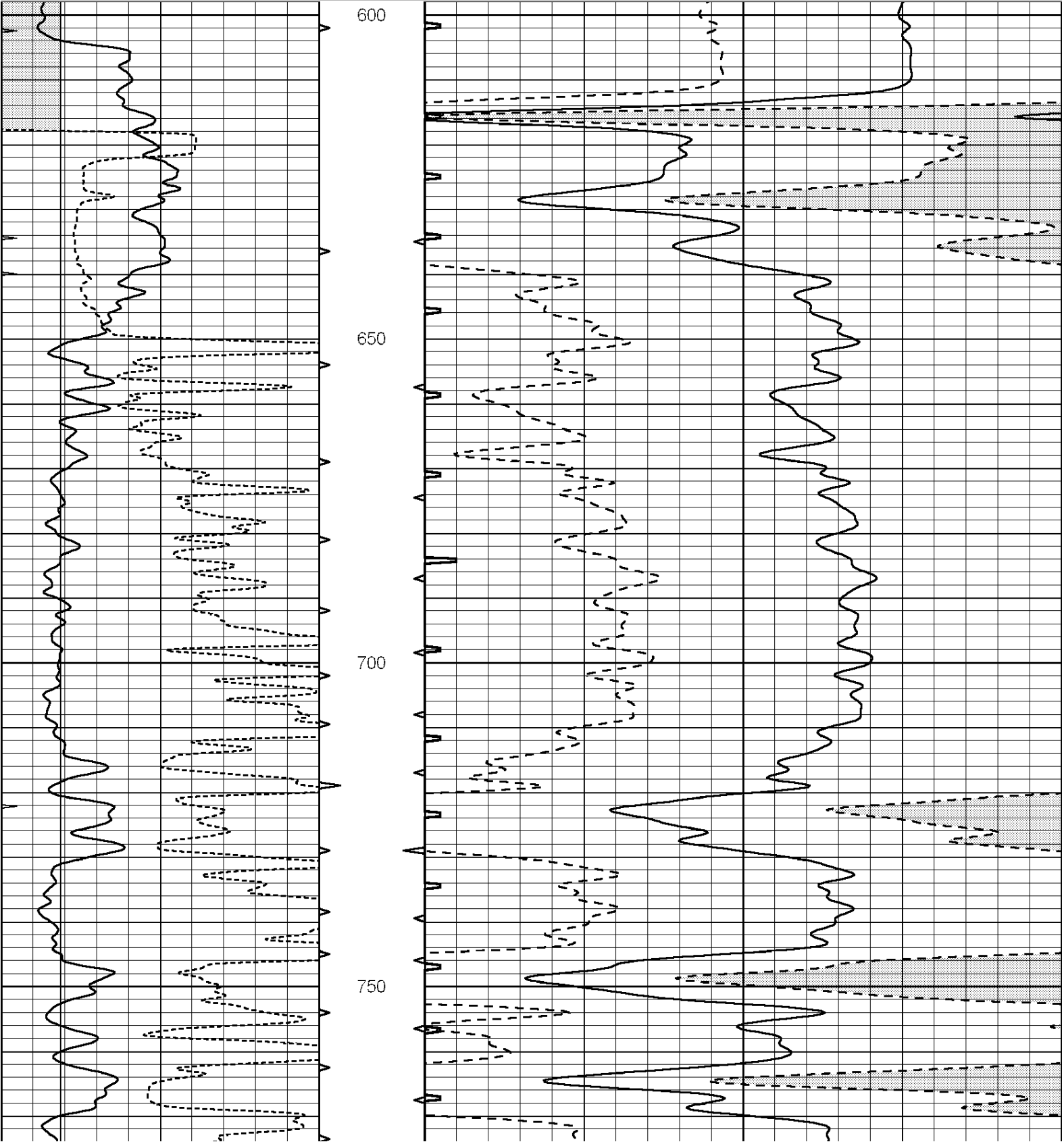


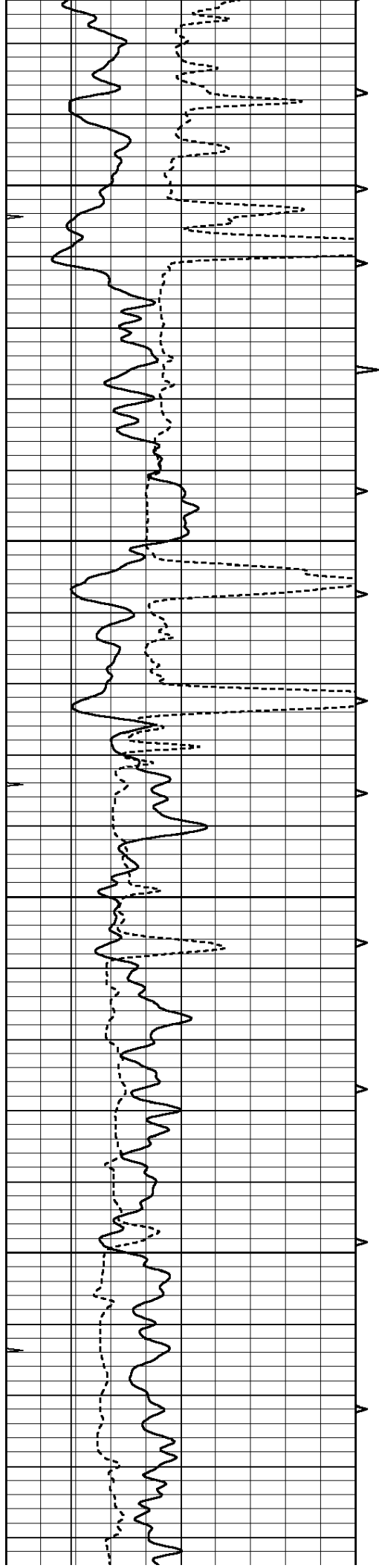
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MAIN SECTION

Database File: 30683pe.db
Dataset Pathname: pass6.7
Presentation Format: slt
Dataset Creation: Thu Jan 07 00:15:45 2016 by Calc SOC 120430
Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)		-10
-----			-----					
0	MINMK	20	TBHV	0	ITT (msec)		20	
			0 (ft3)	10				



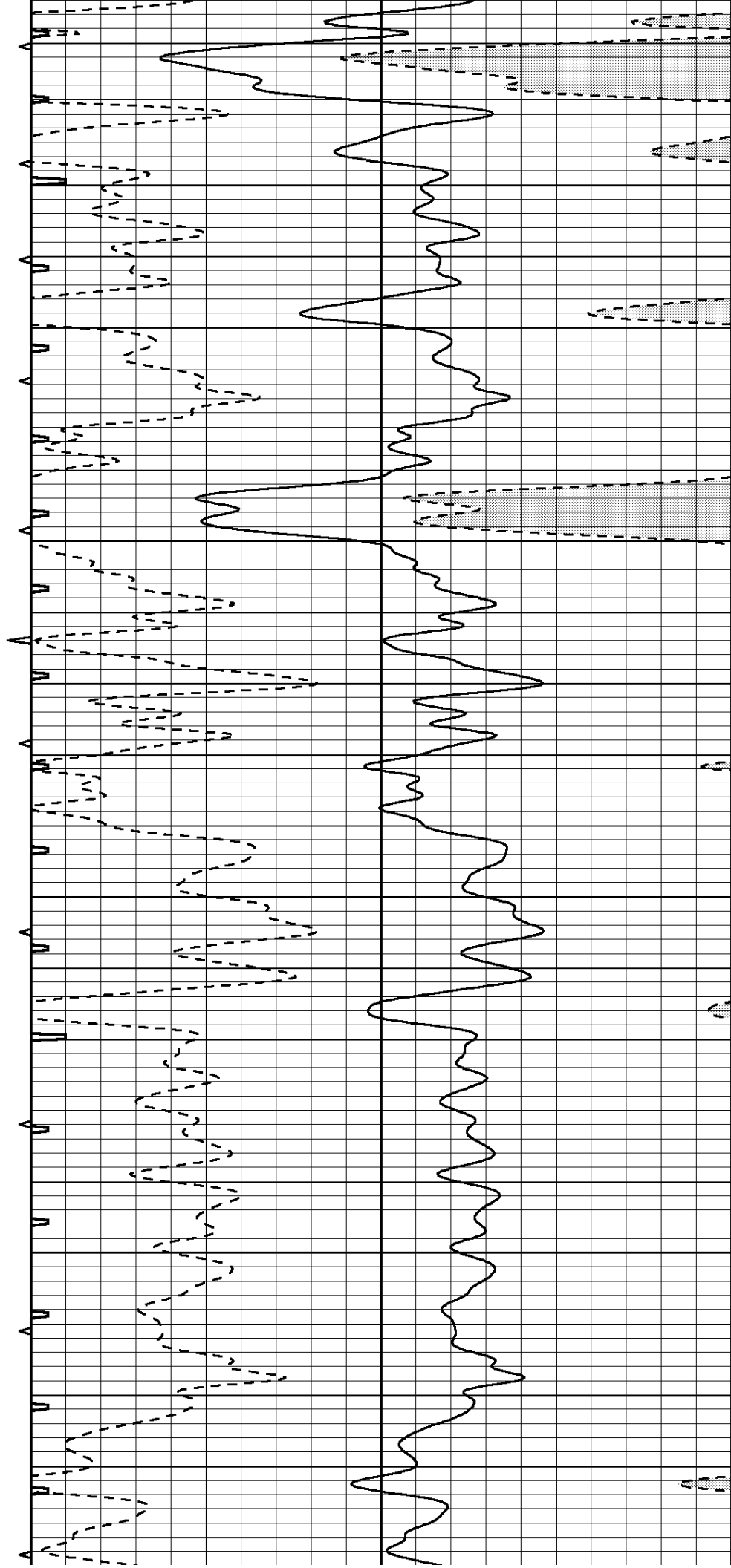


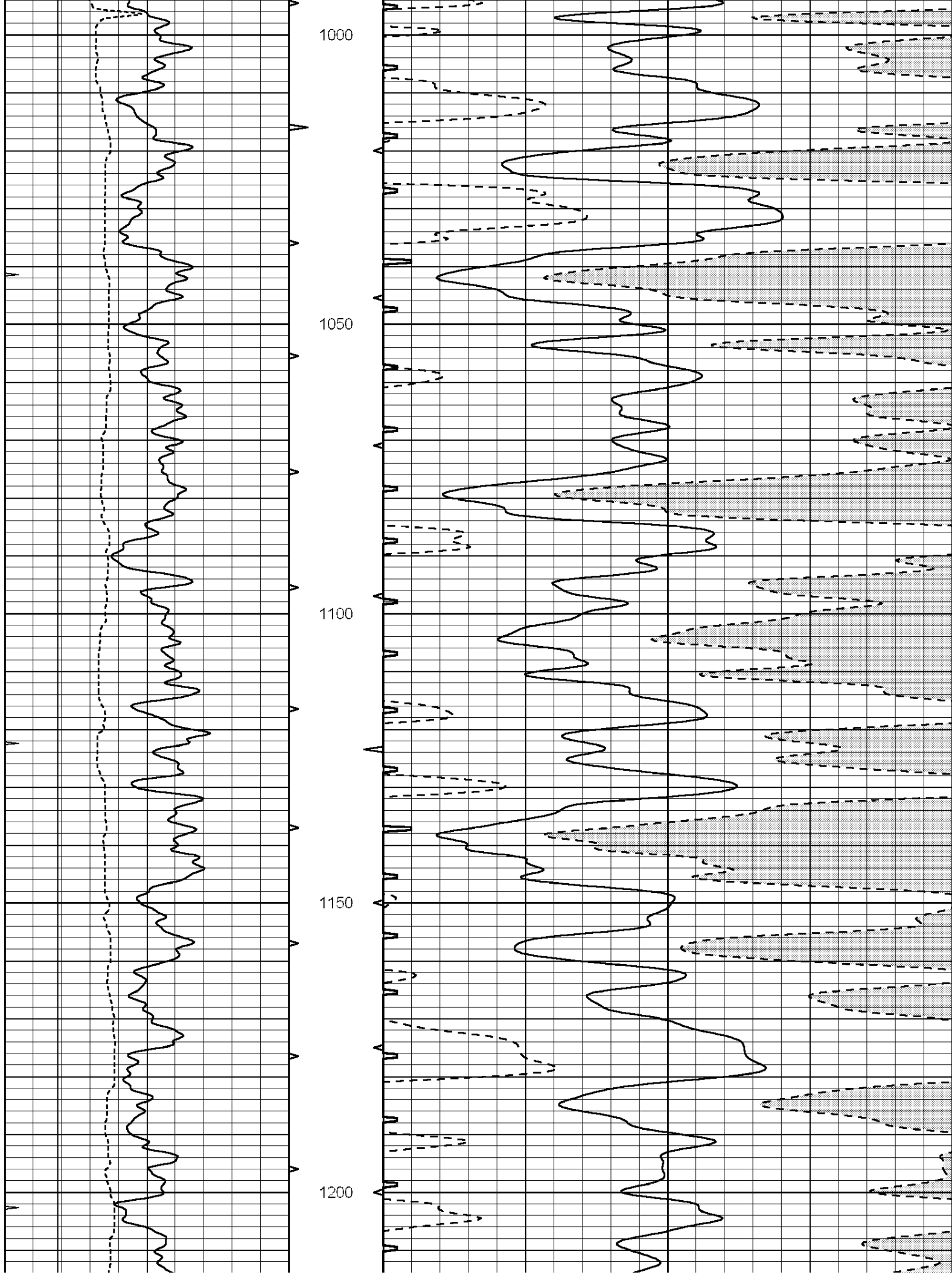
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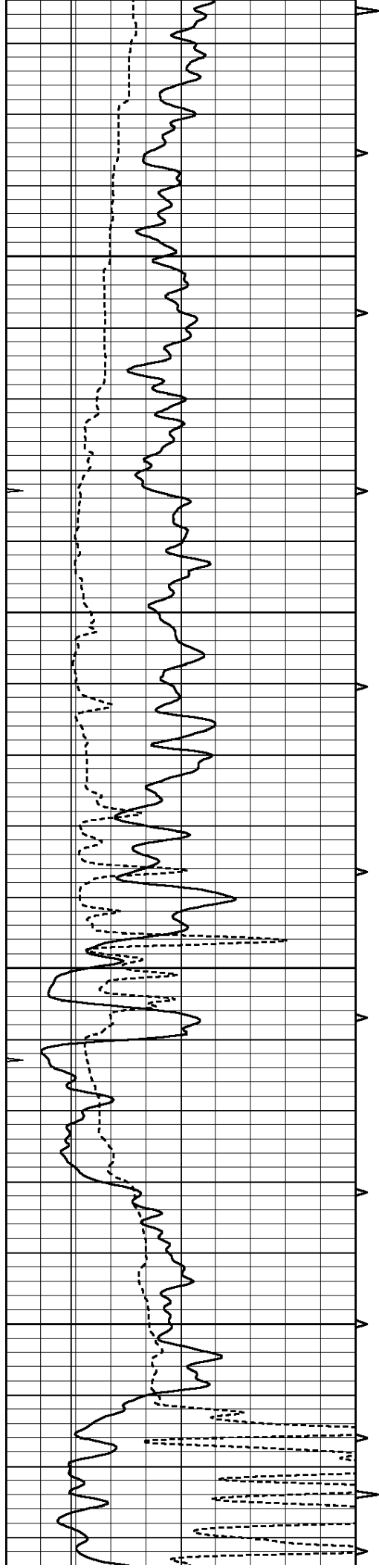
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900

950





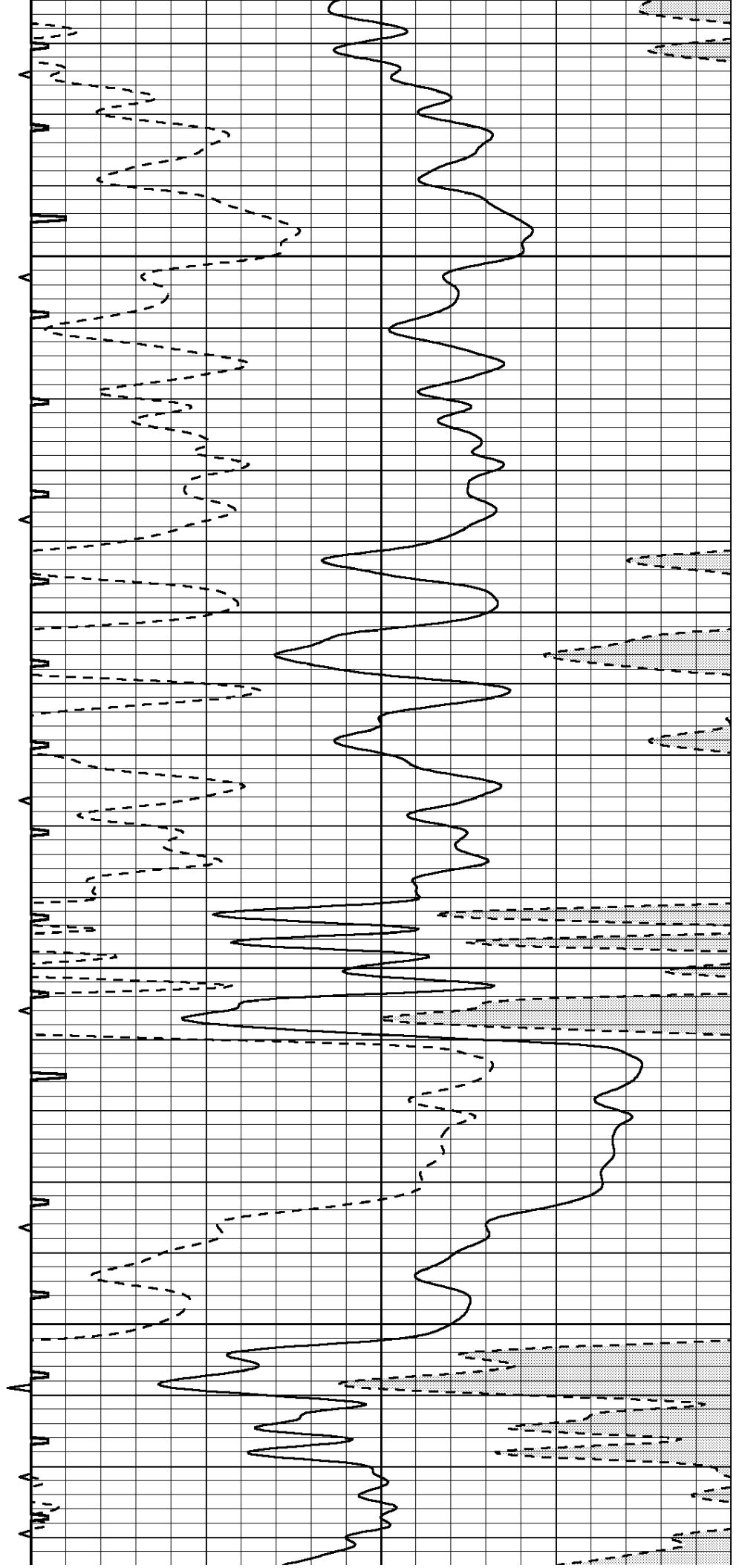


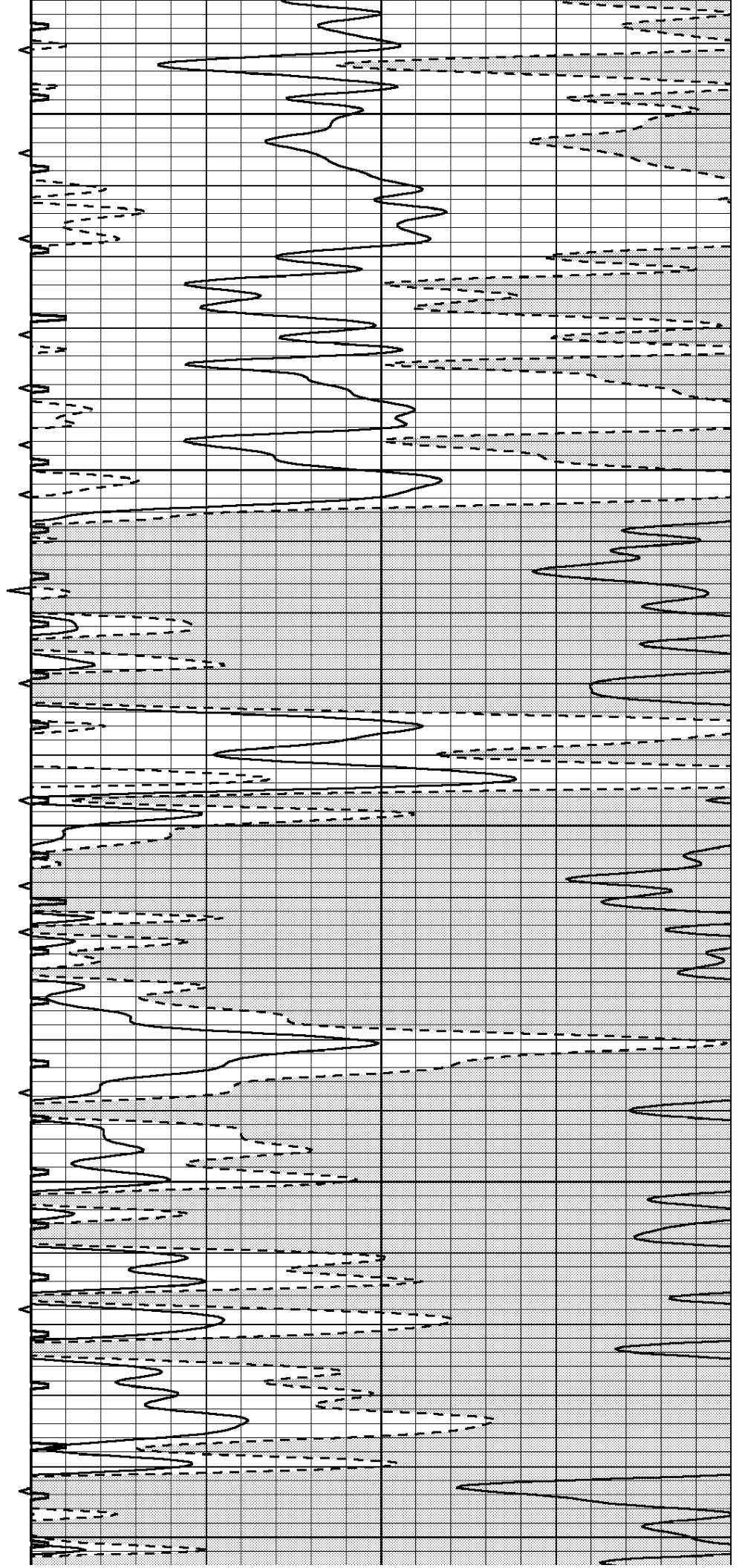
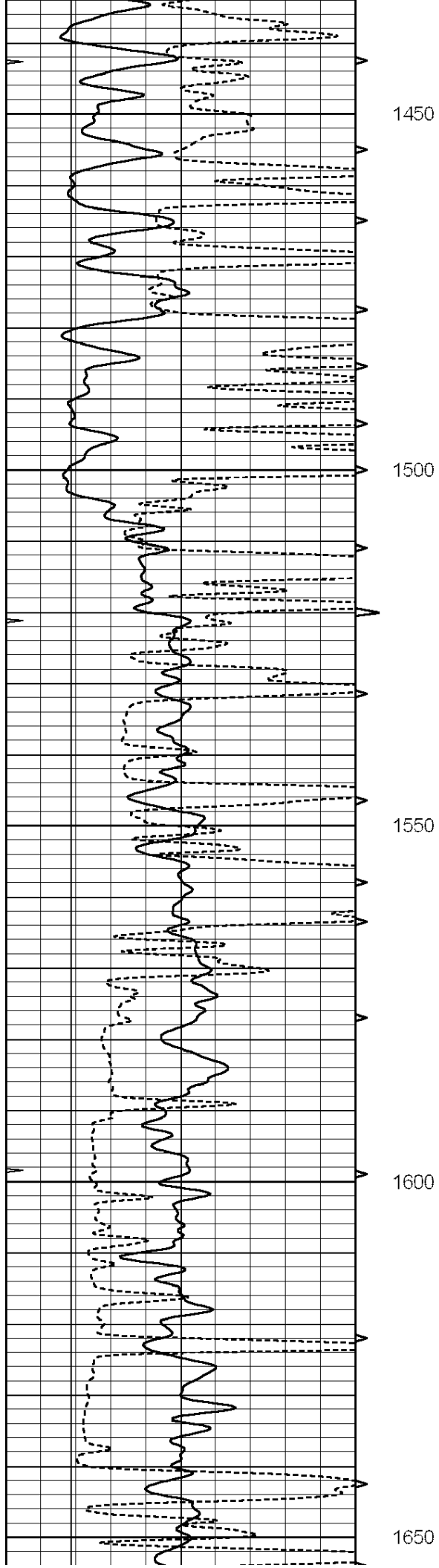
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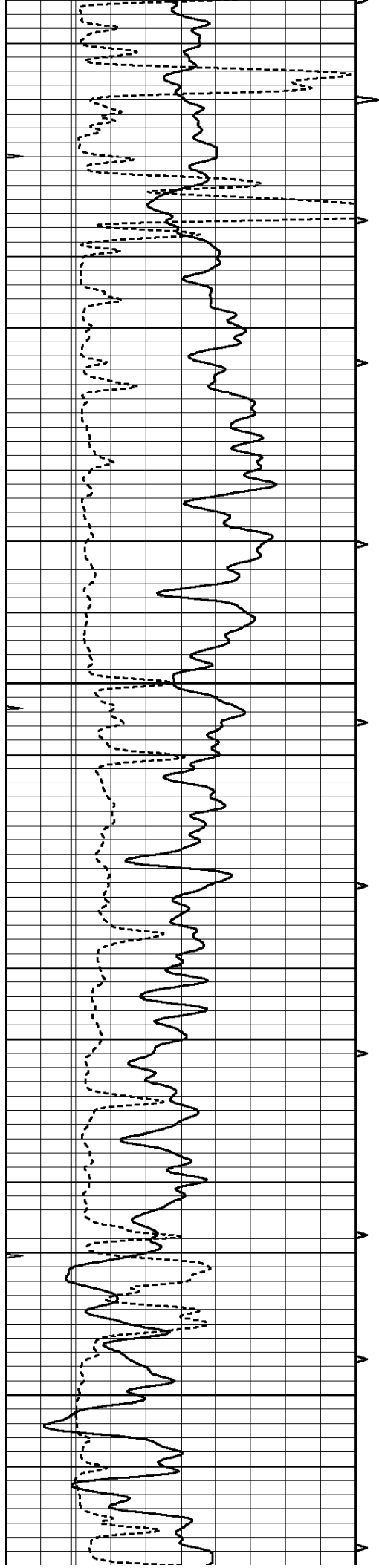
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1400





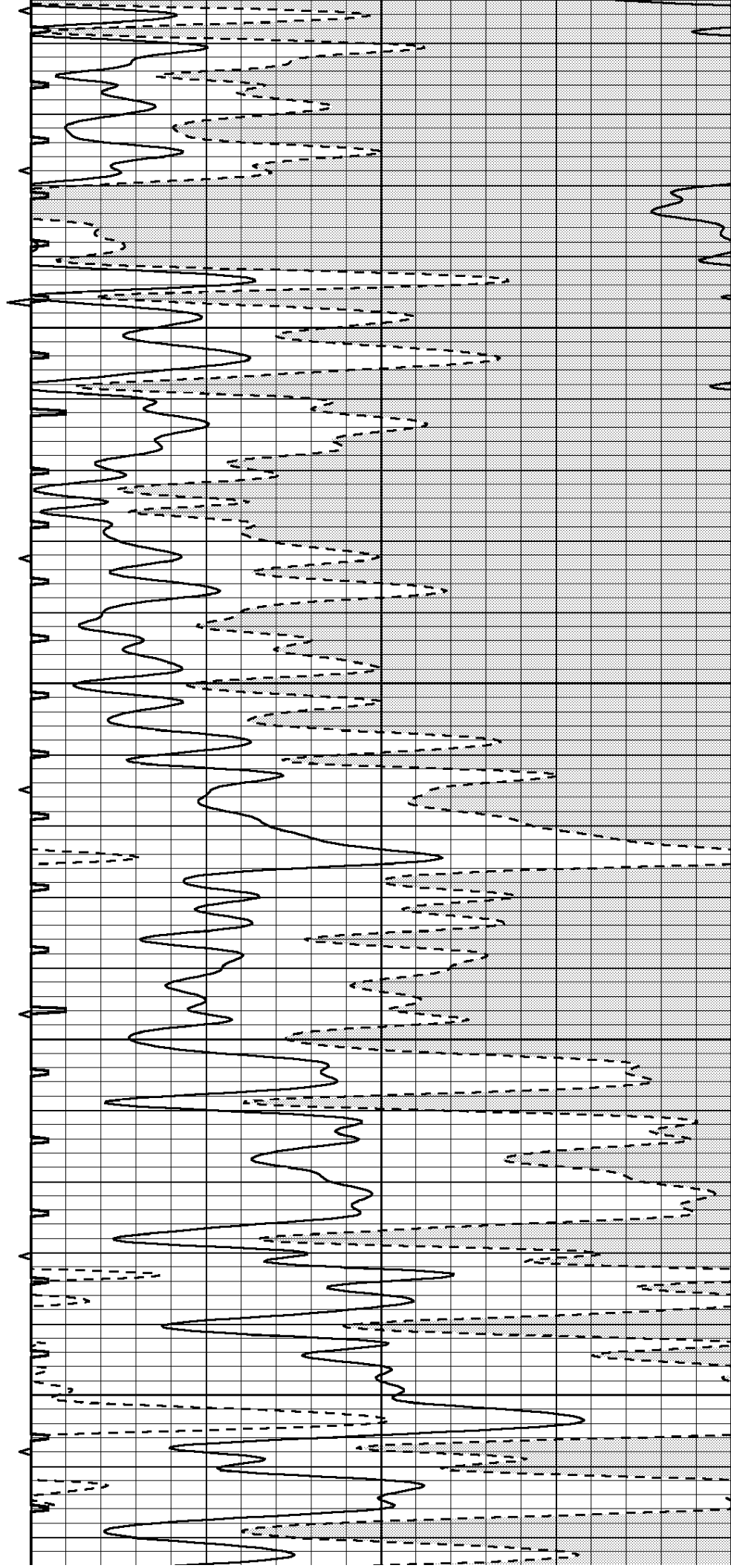


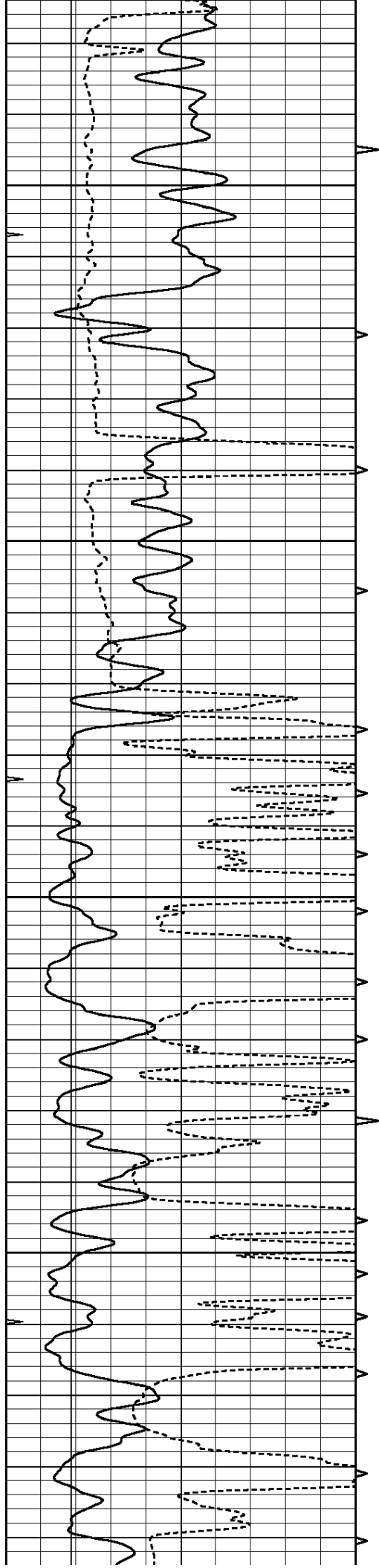
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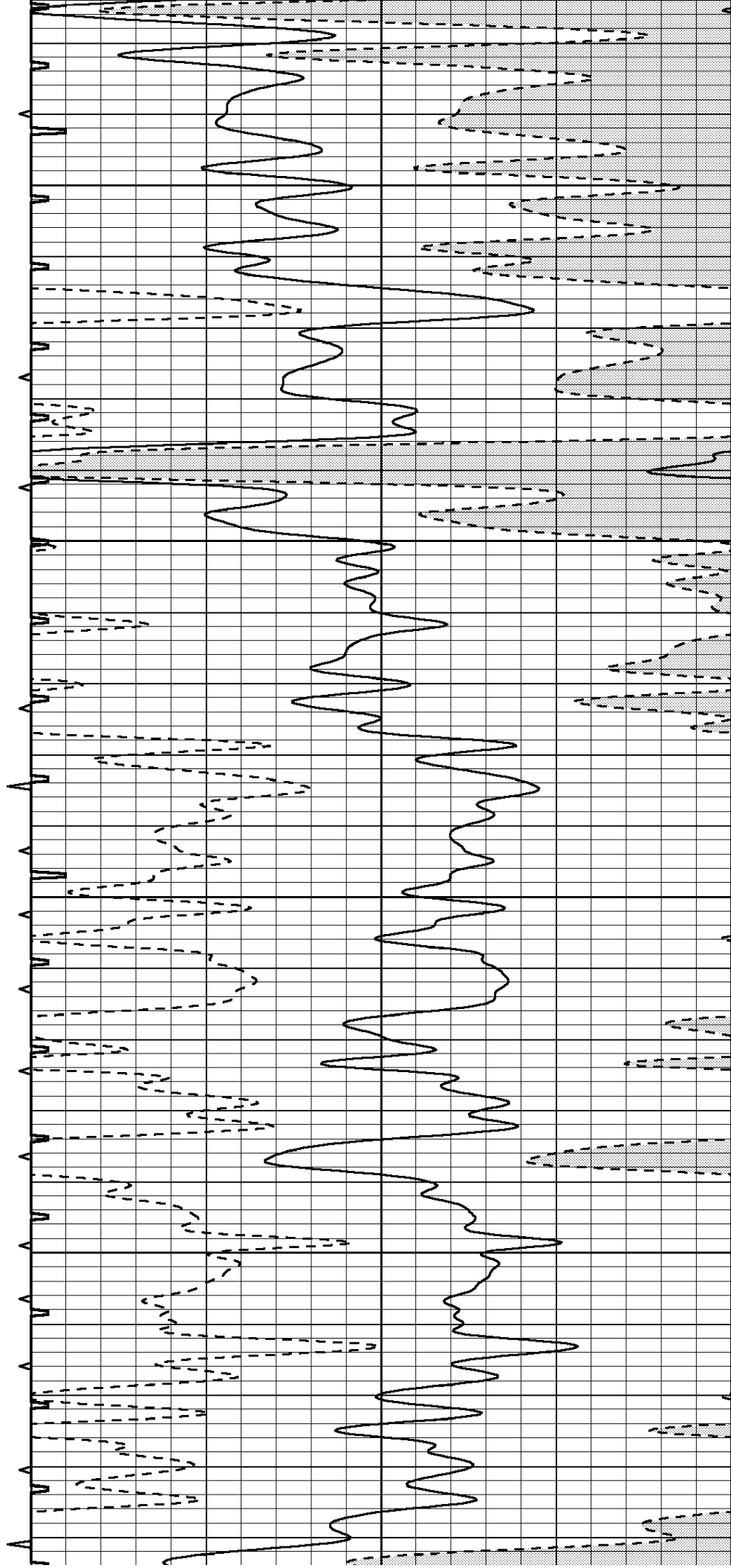


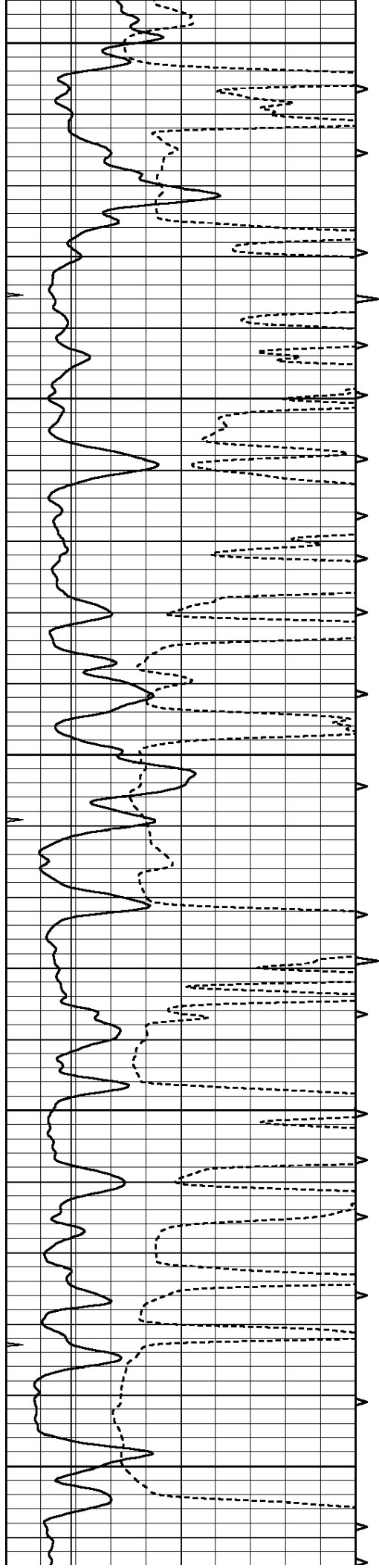
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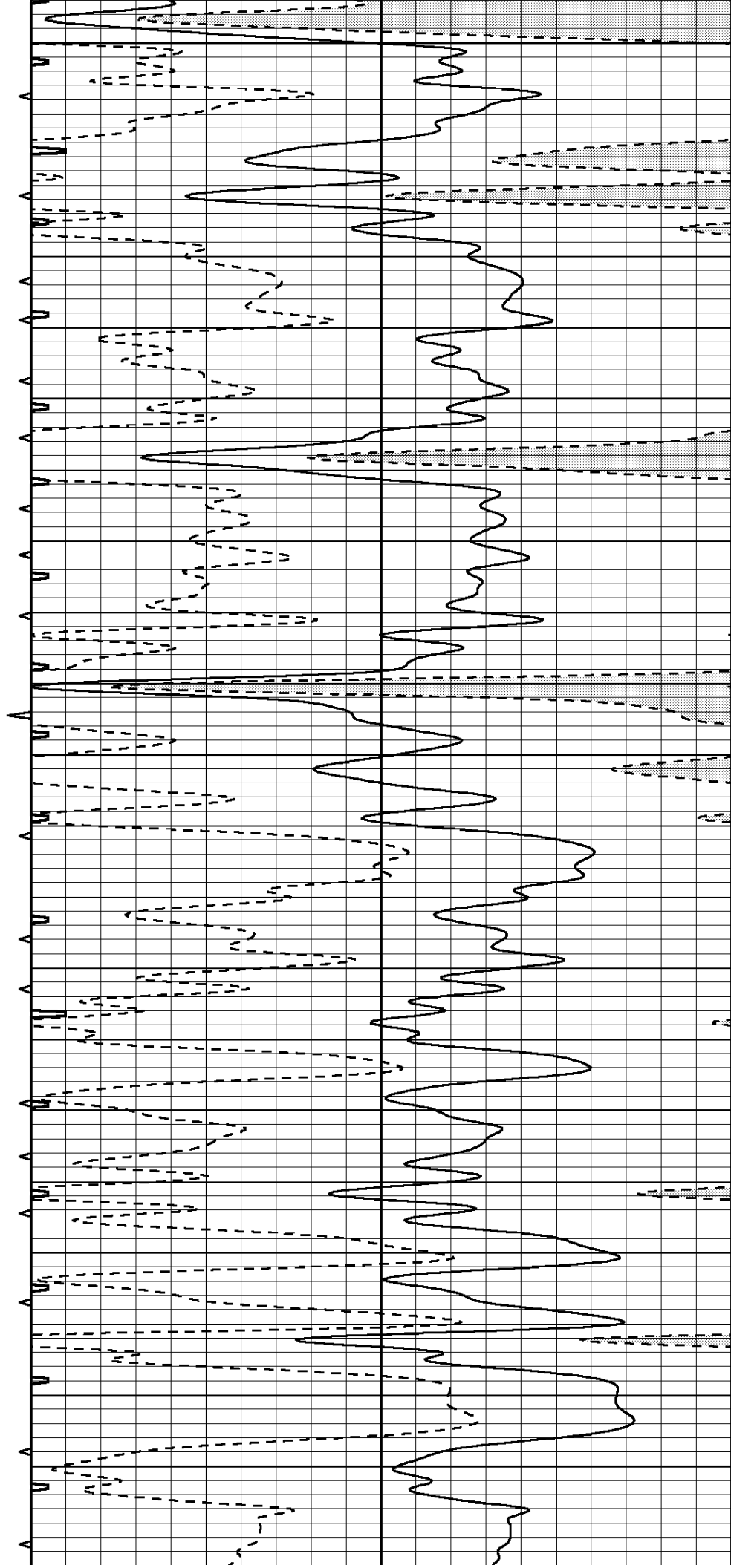
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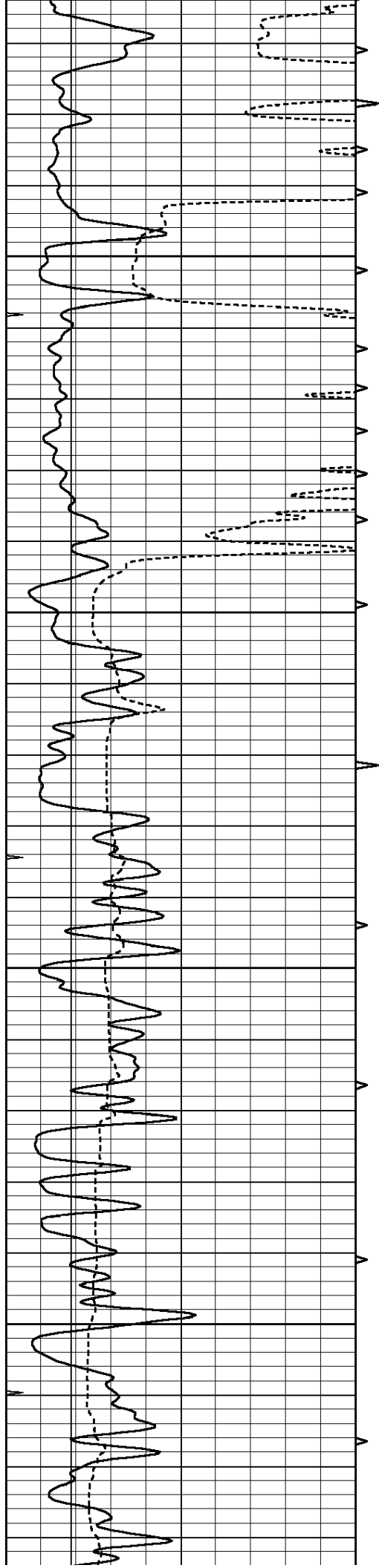
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2300



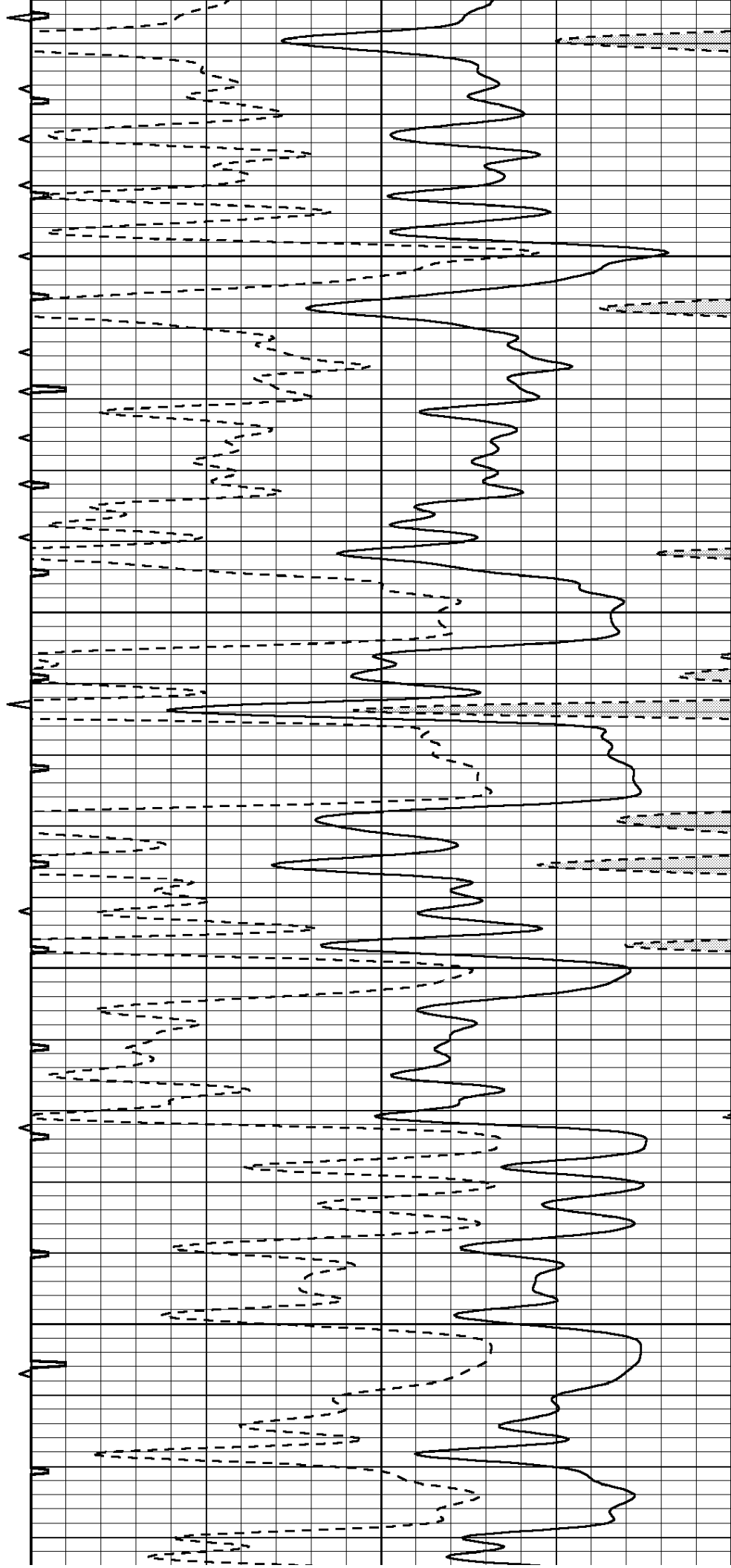


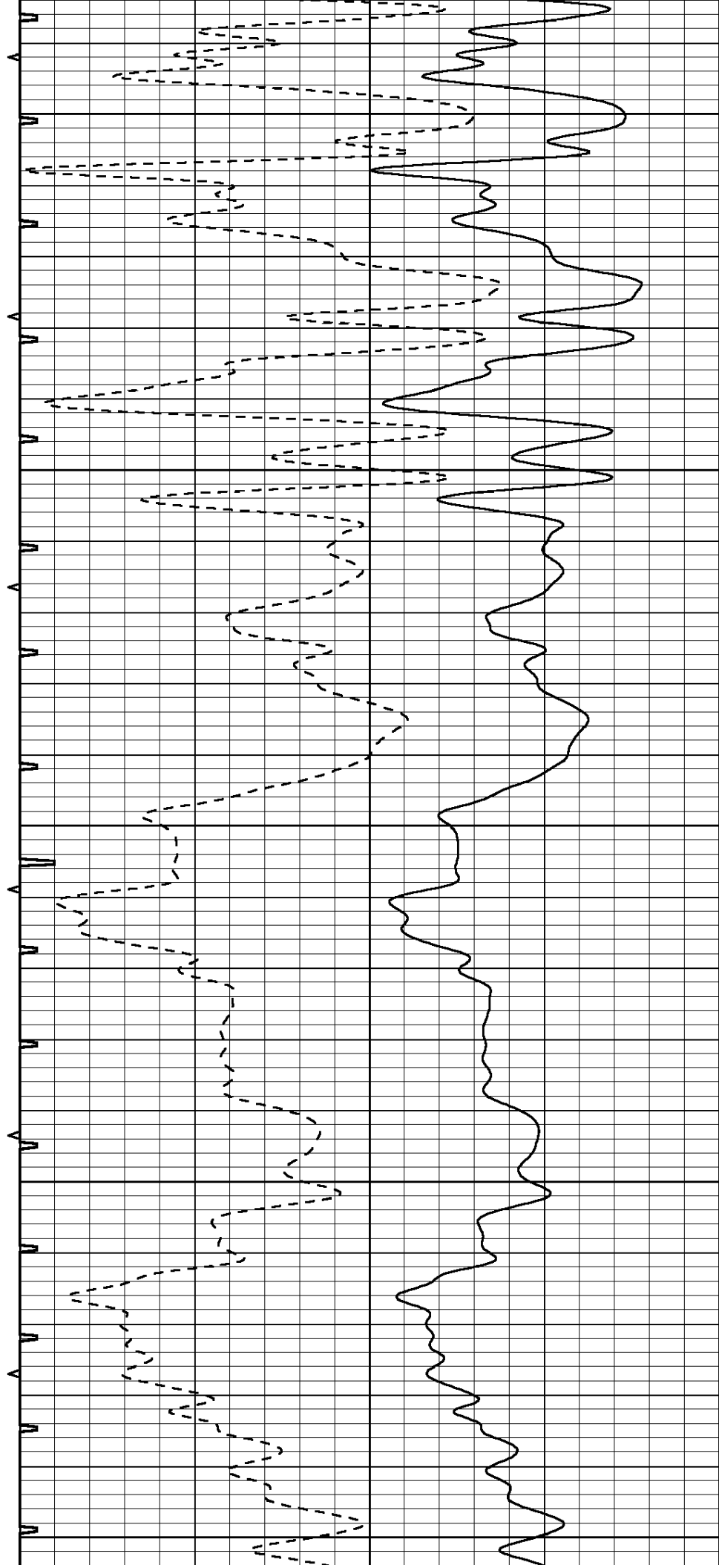
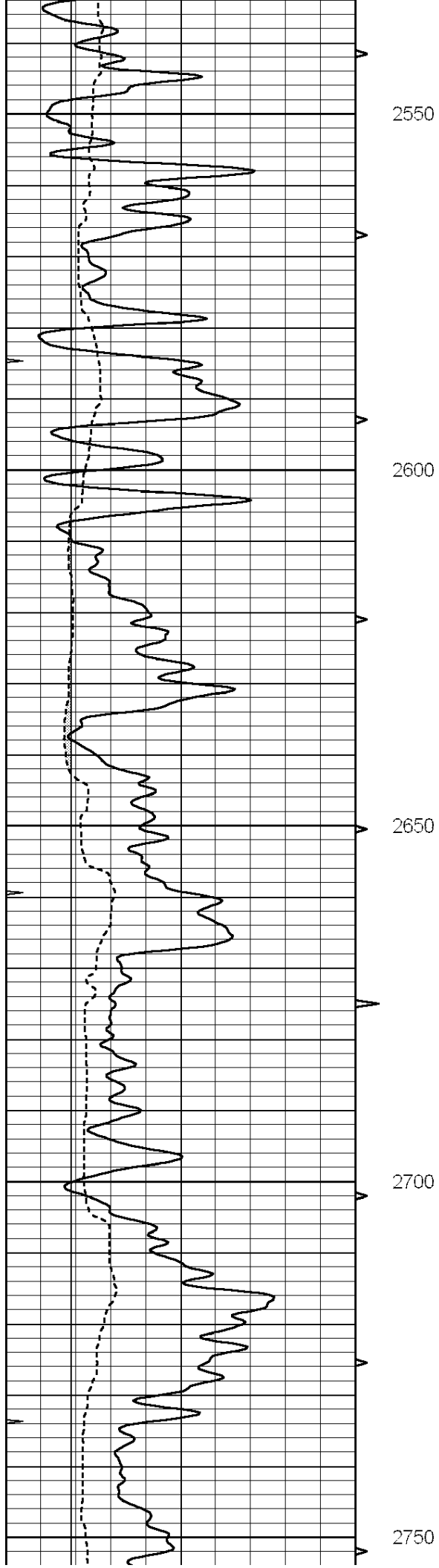
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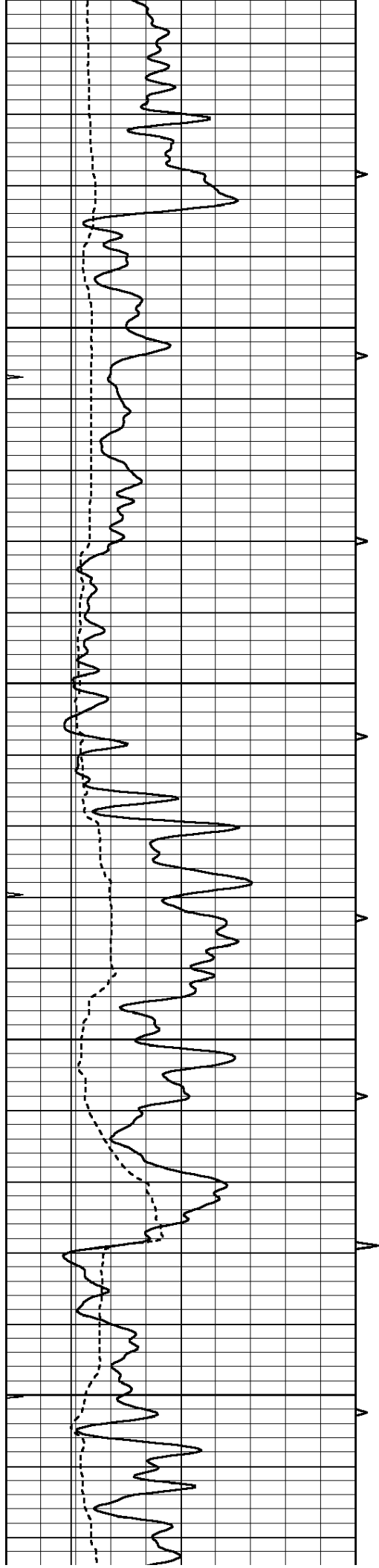
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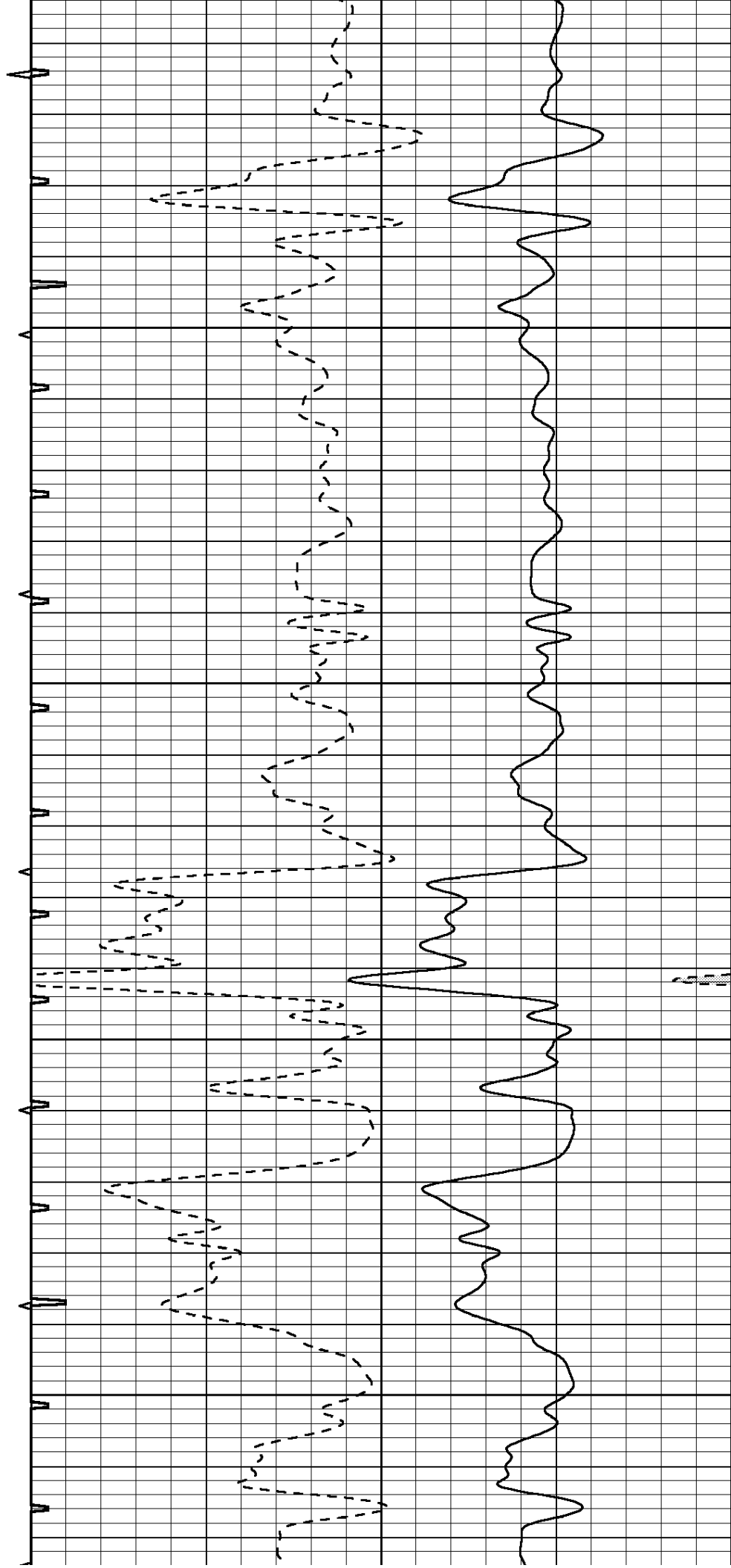


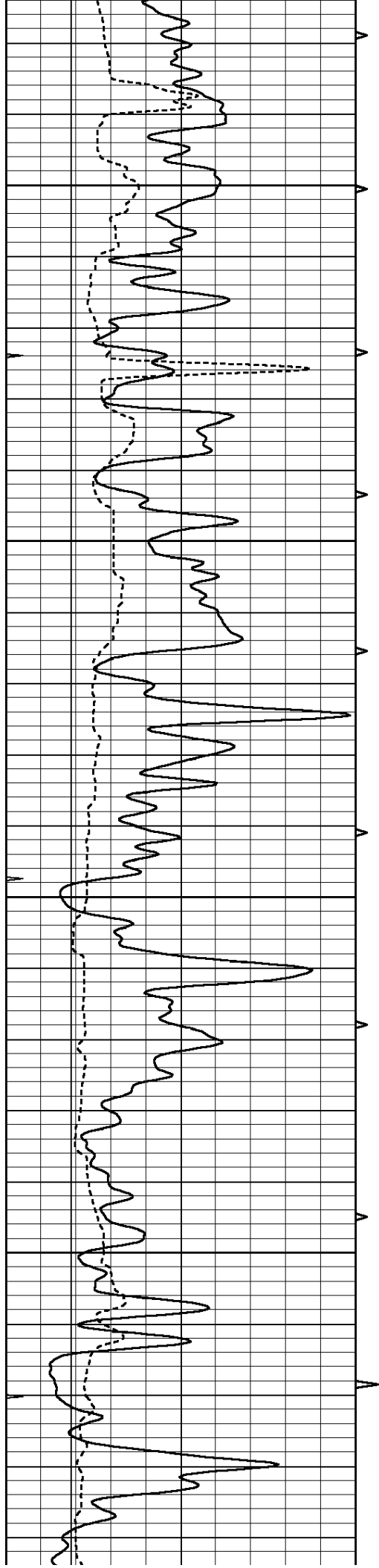
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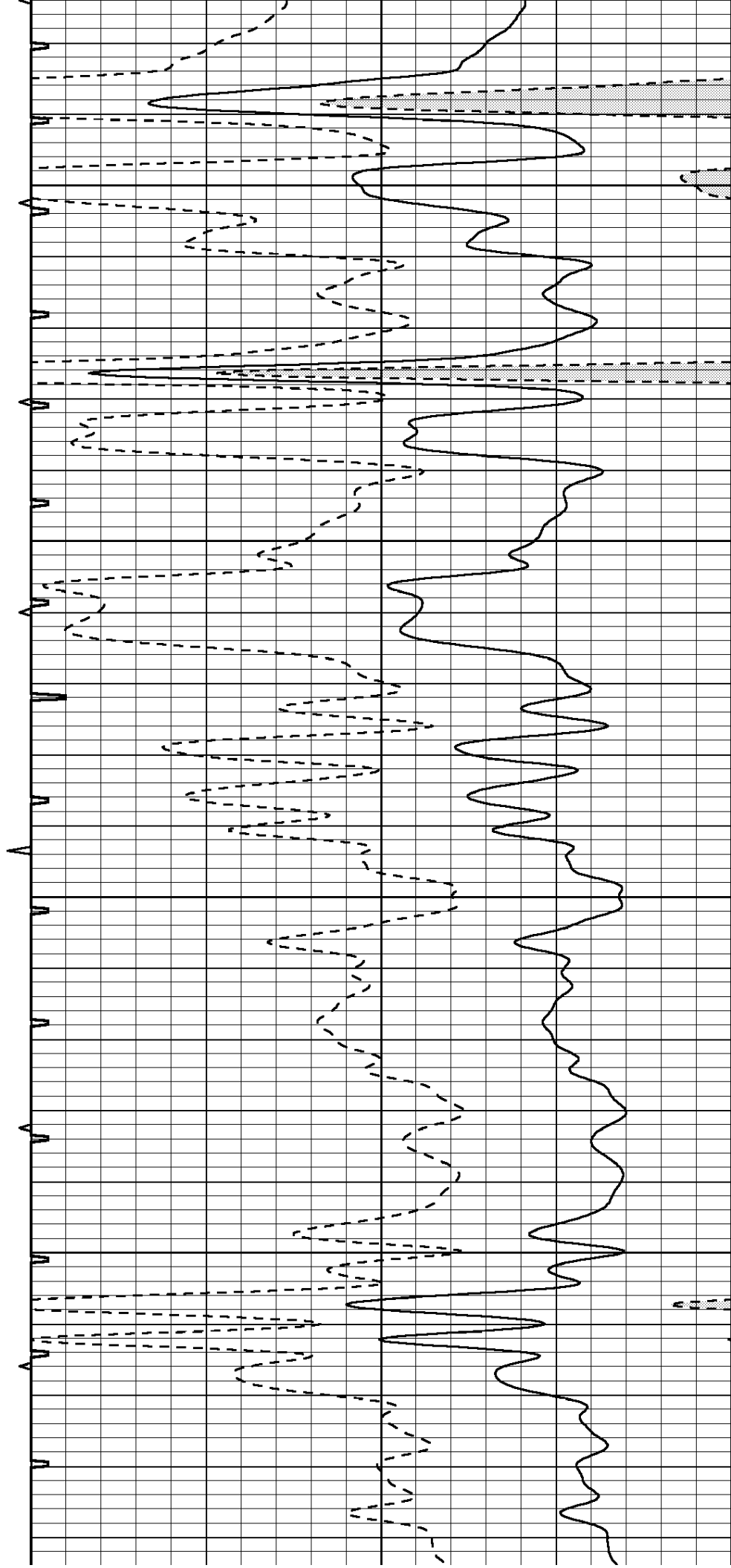


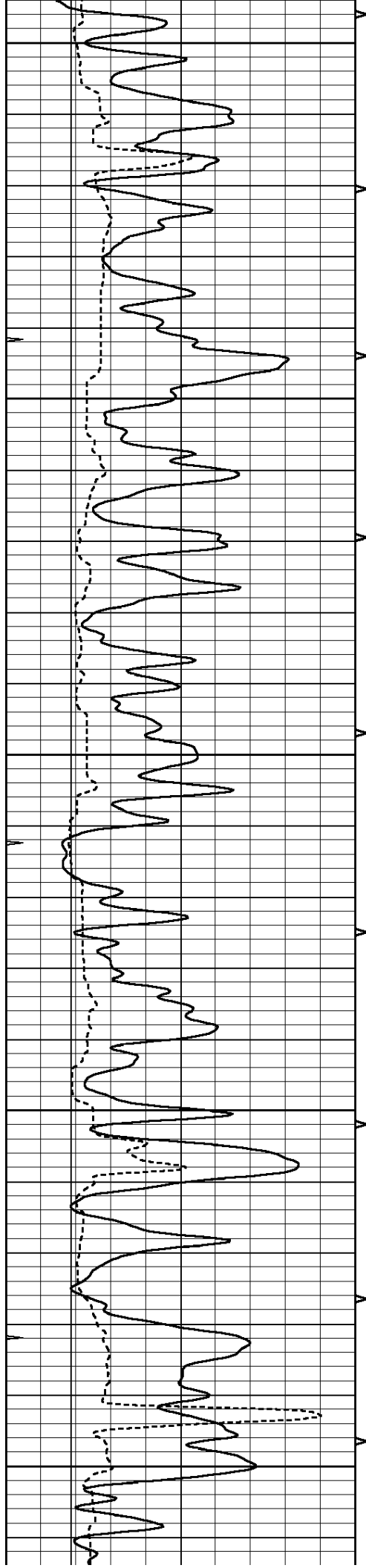
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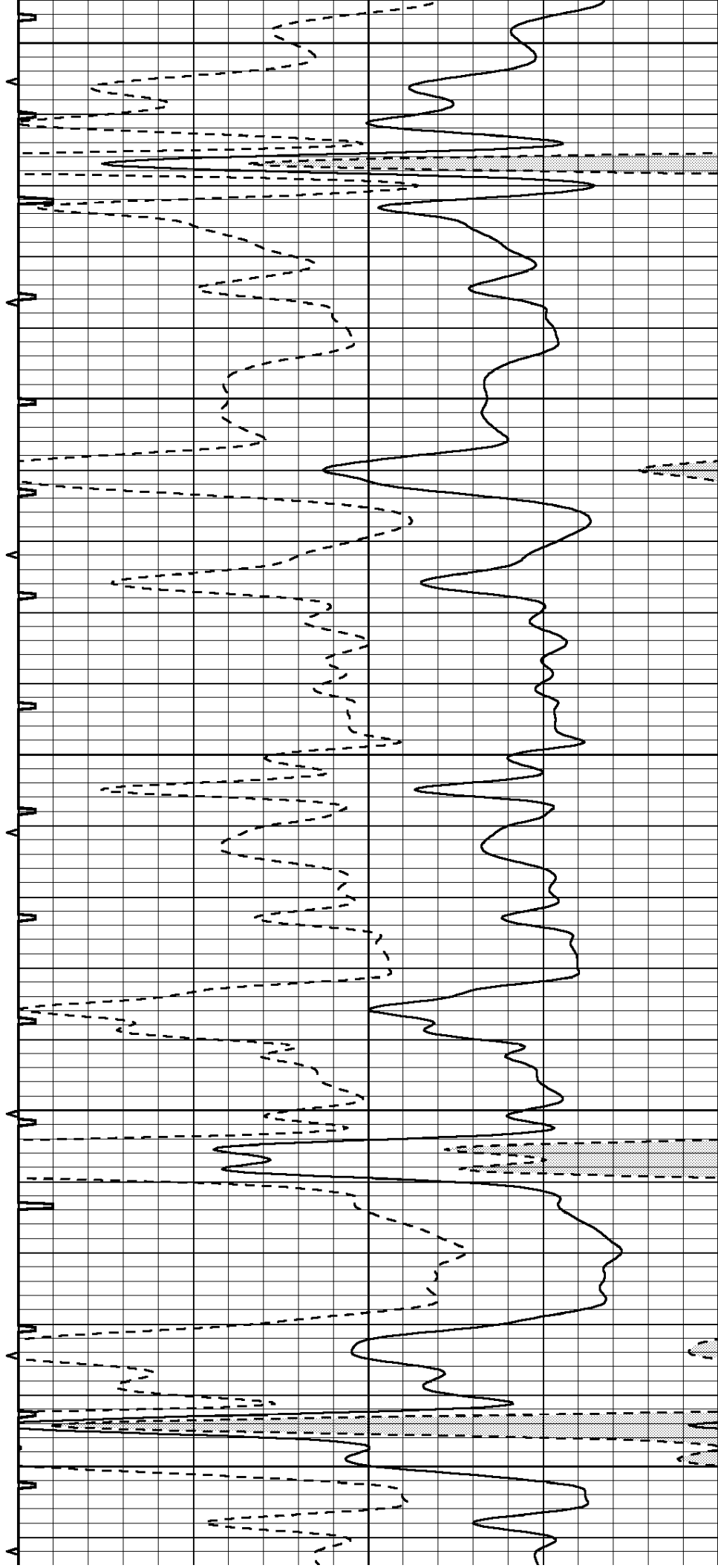
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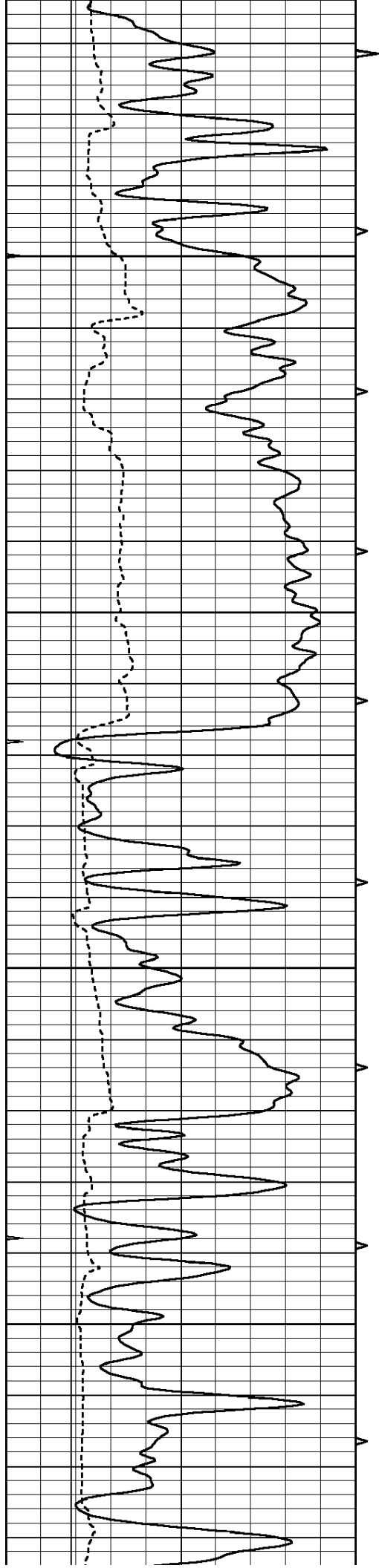
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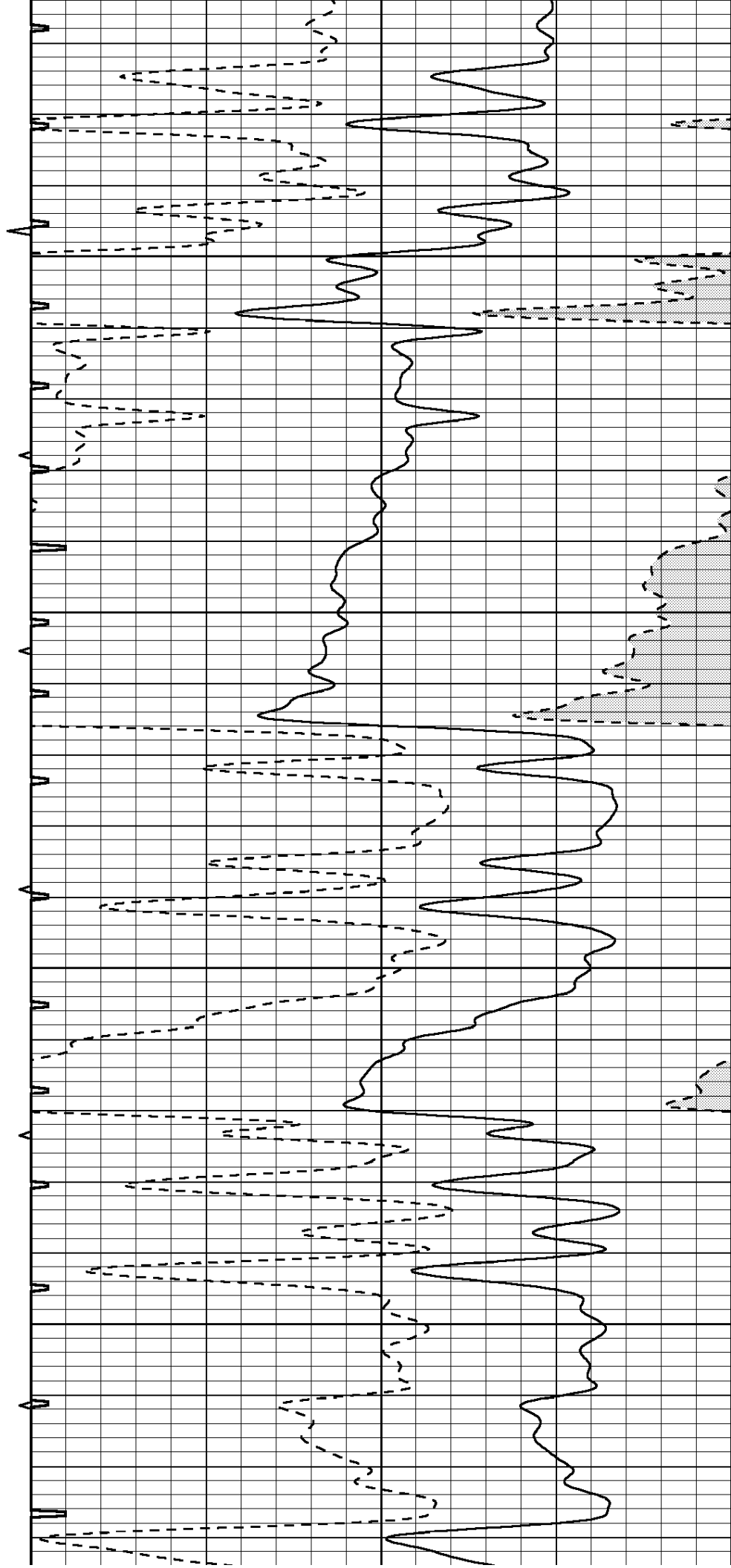


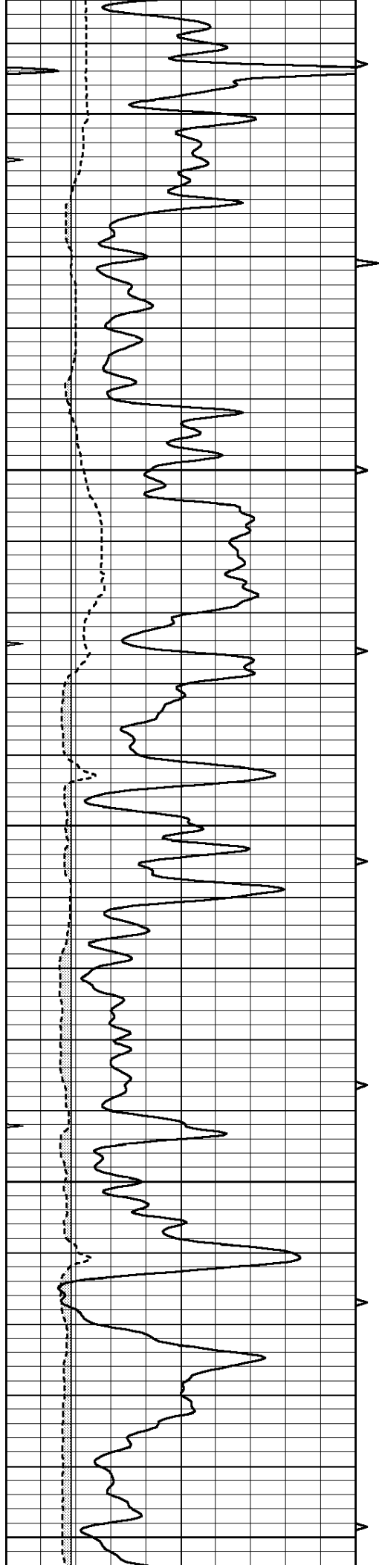
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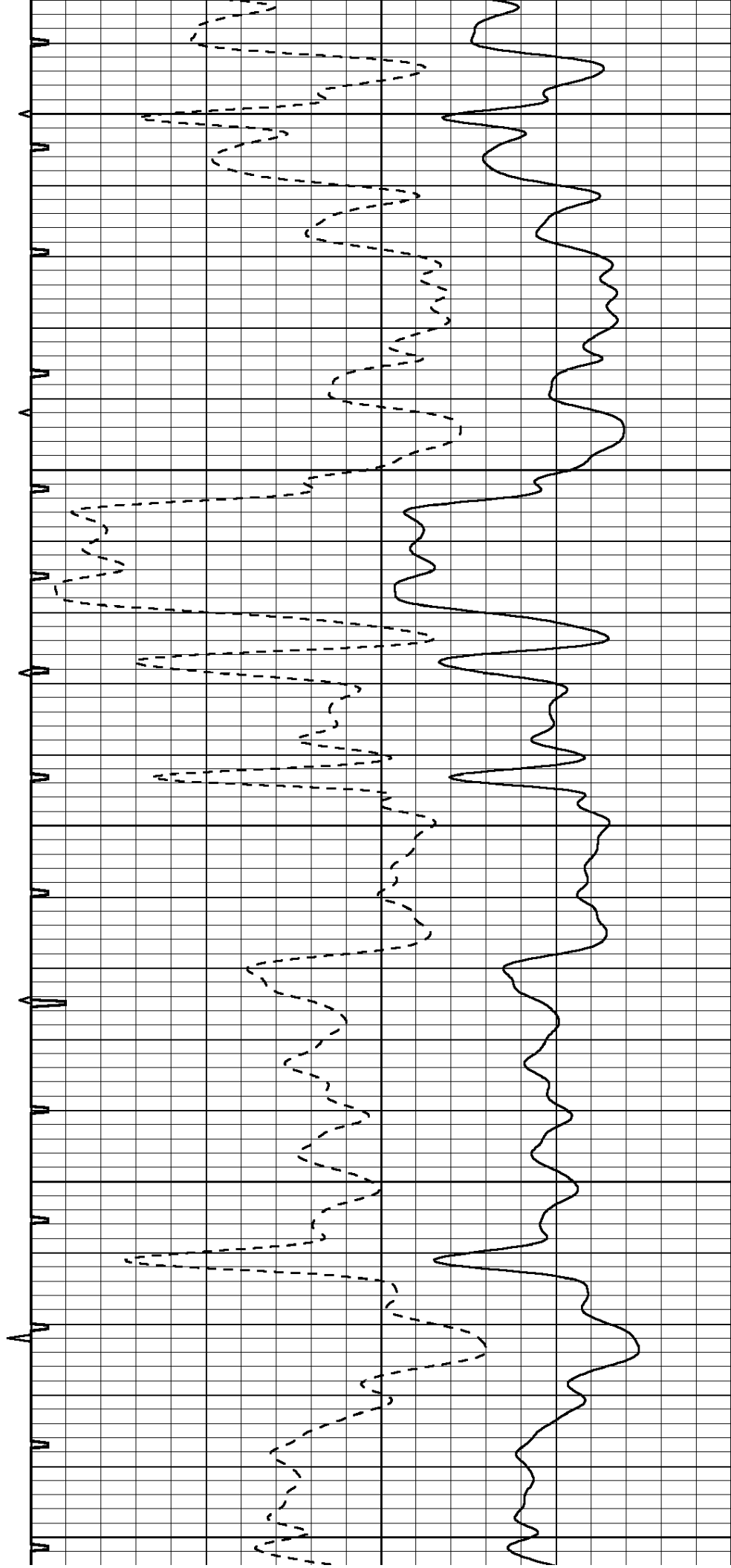
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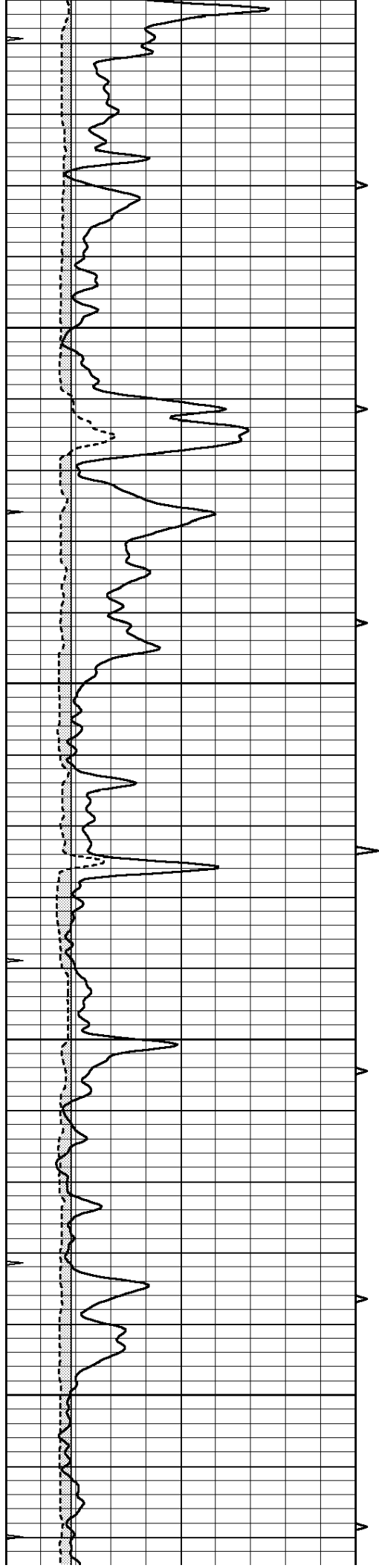
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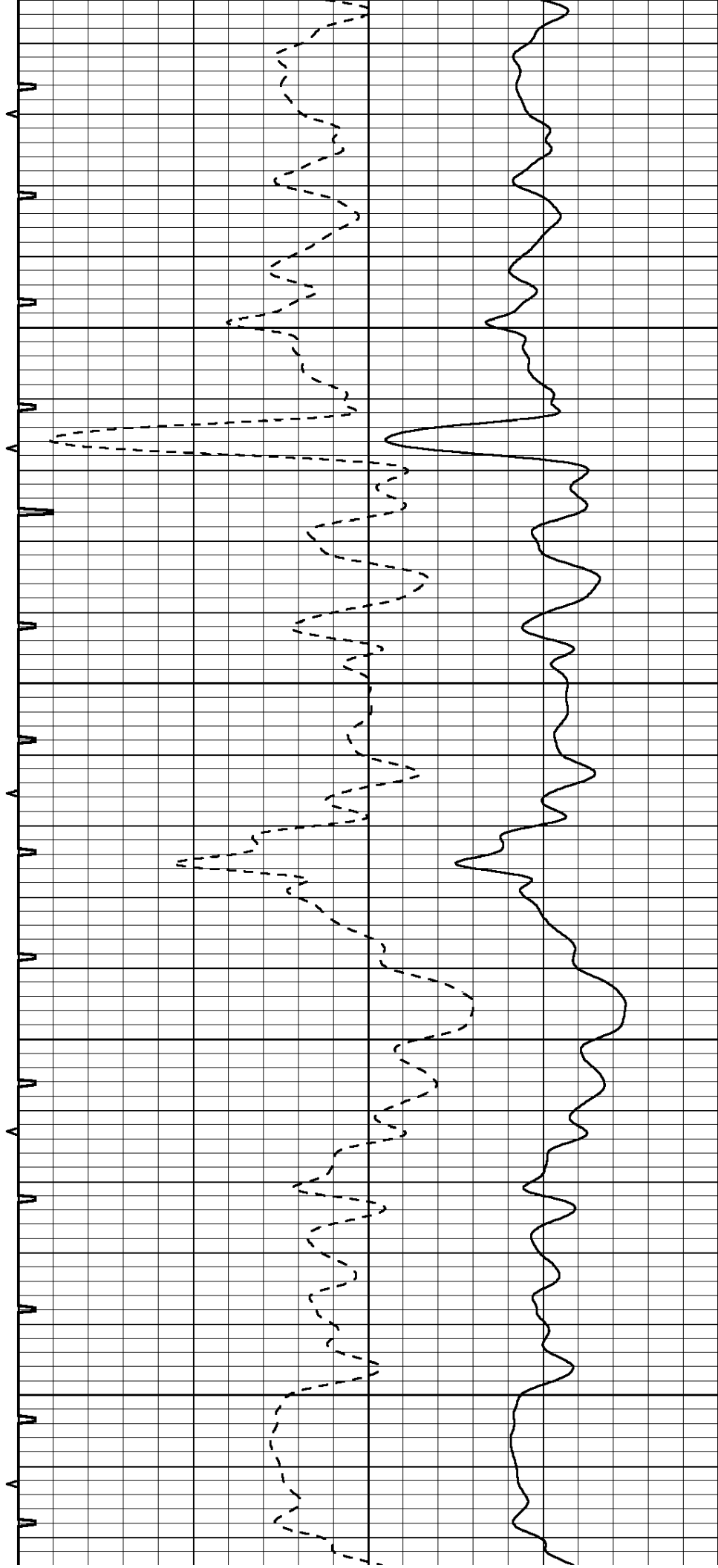


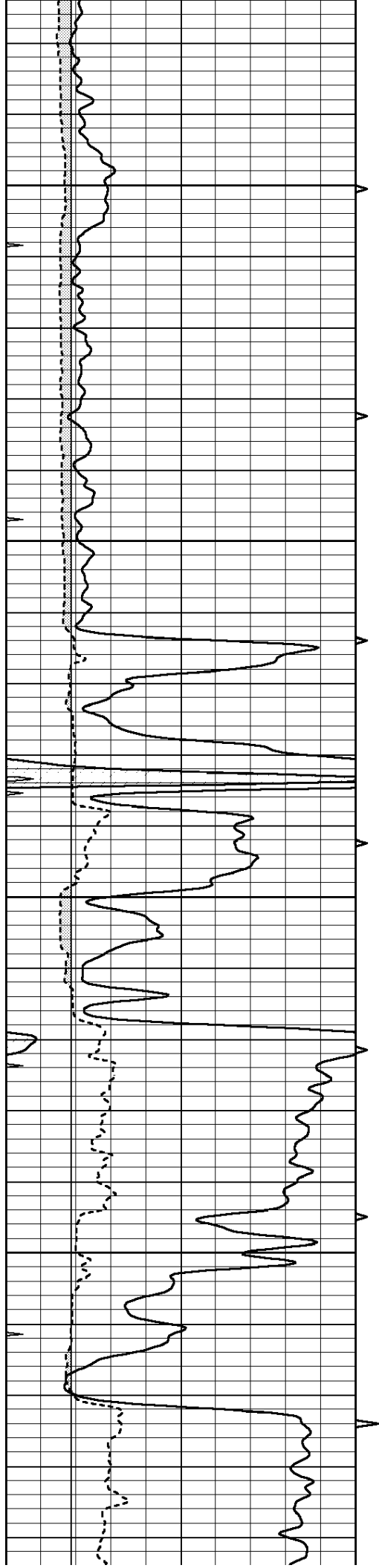
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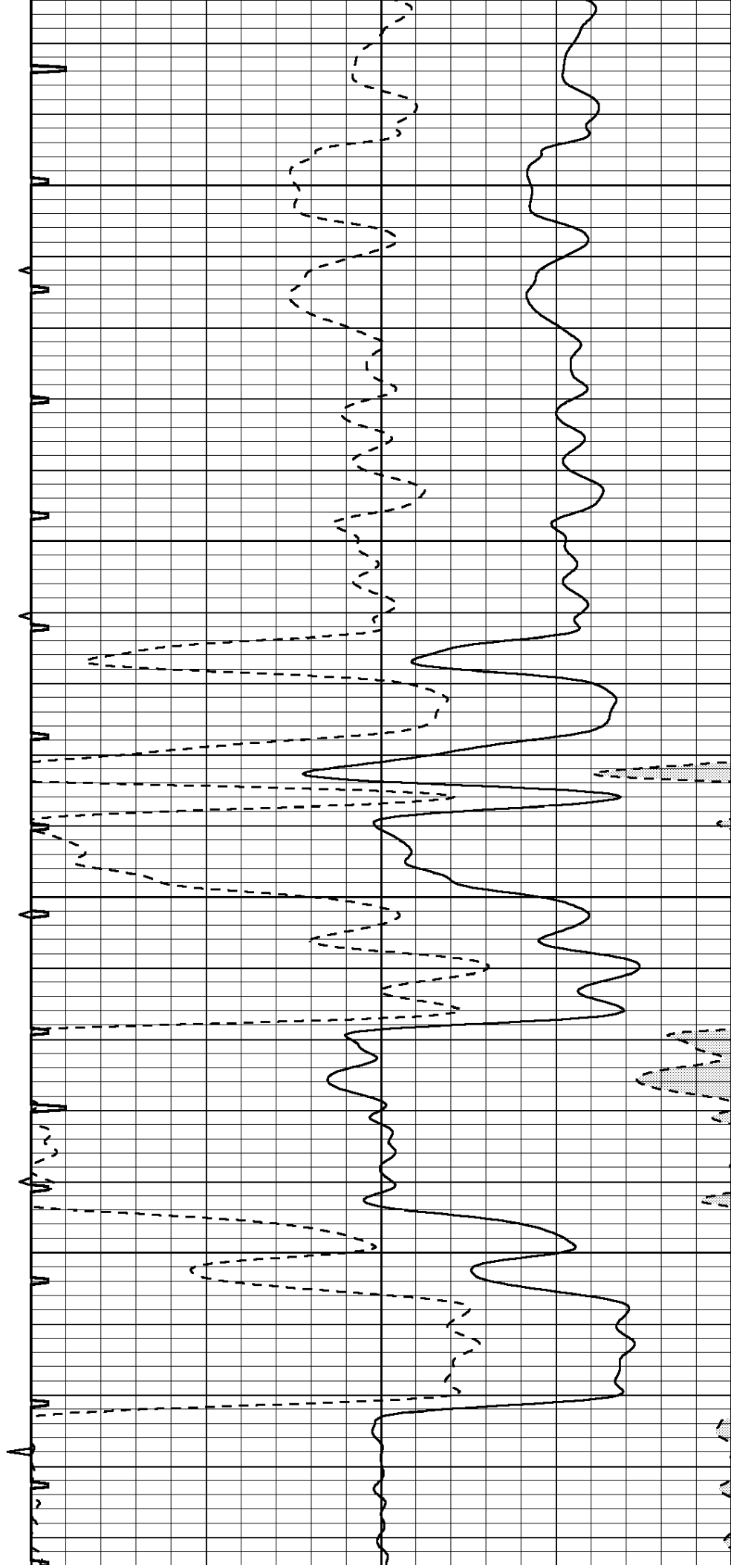


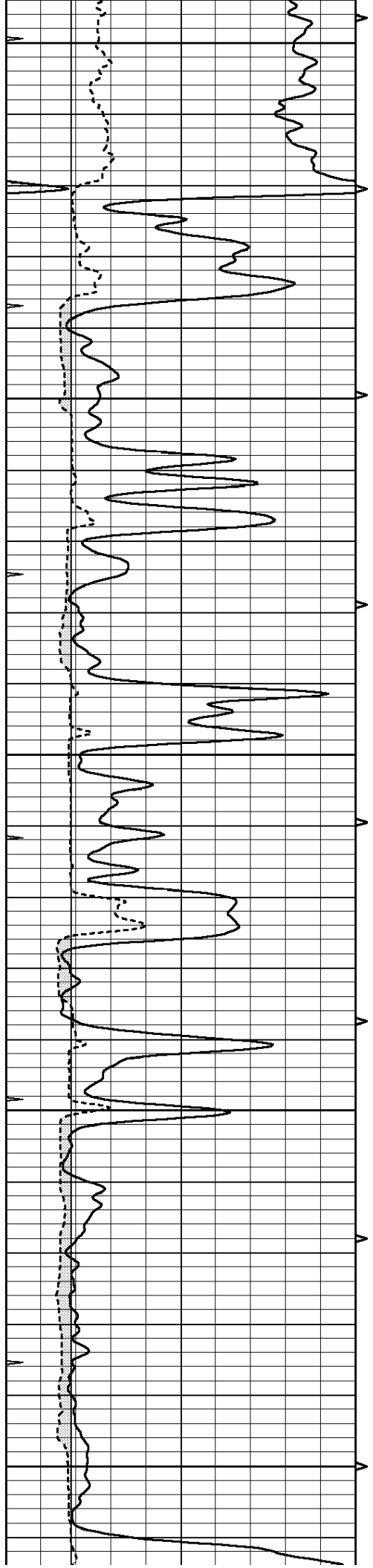
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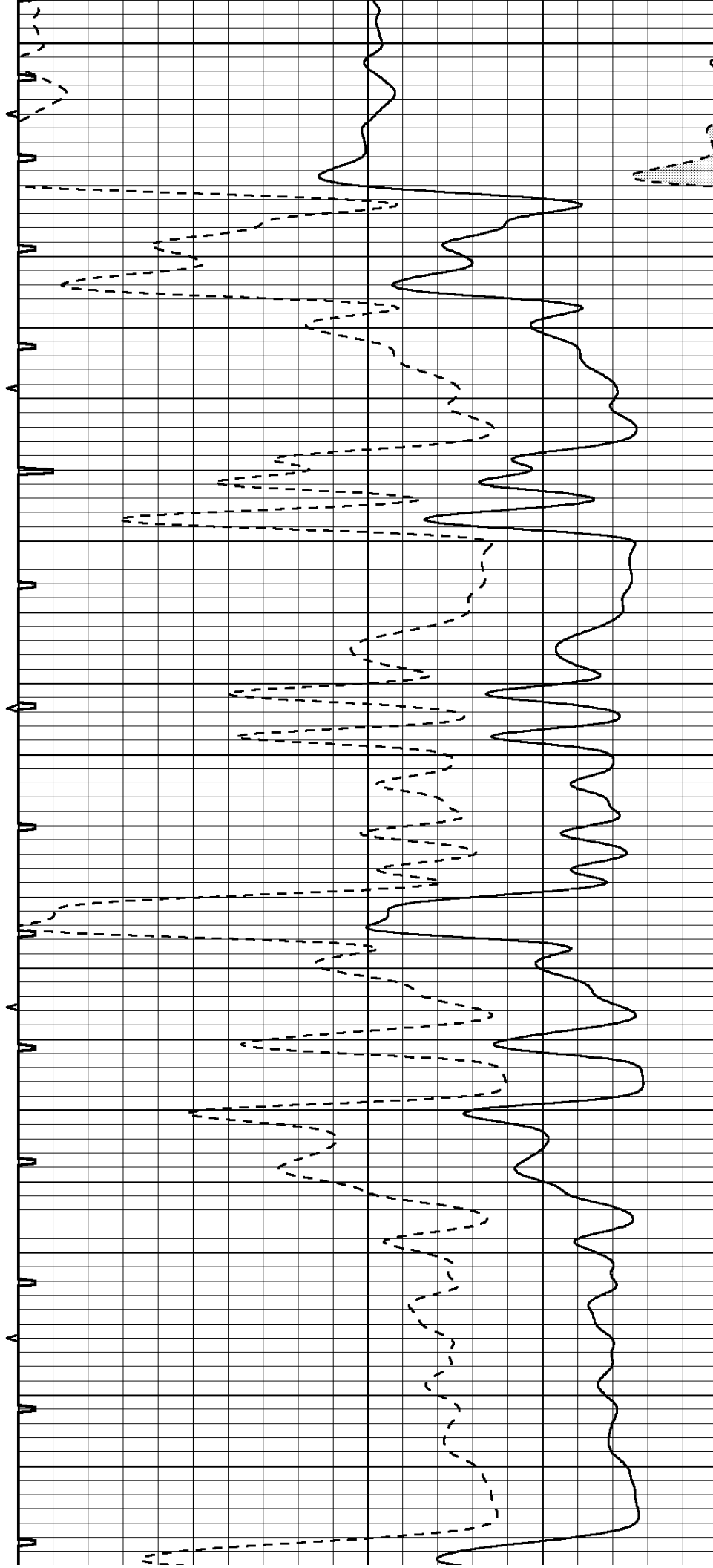
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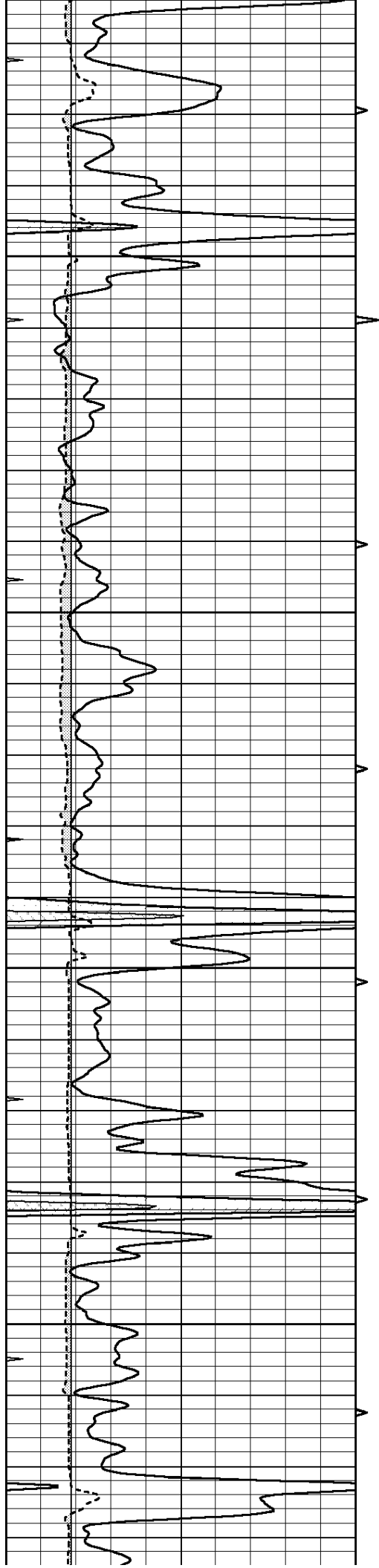
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4500



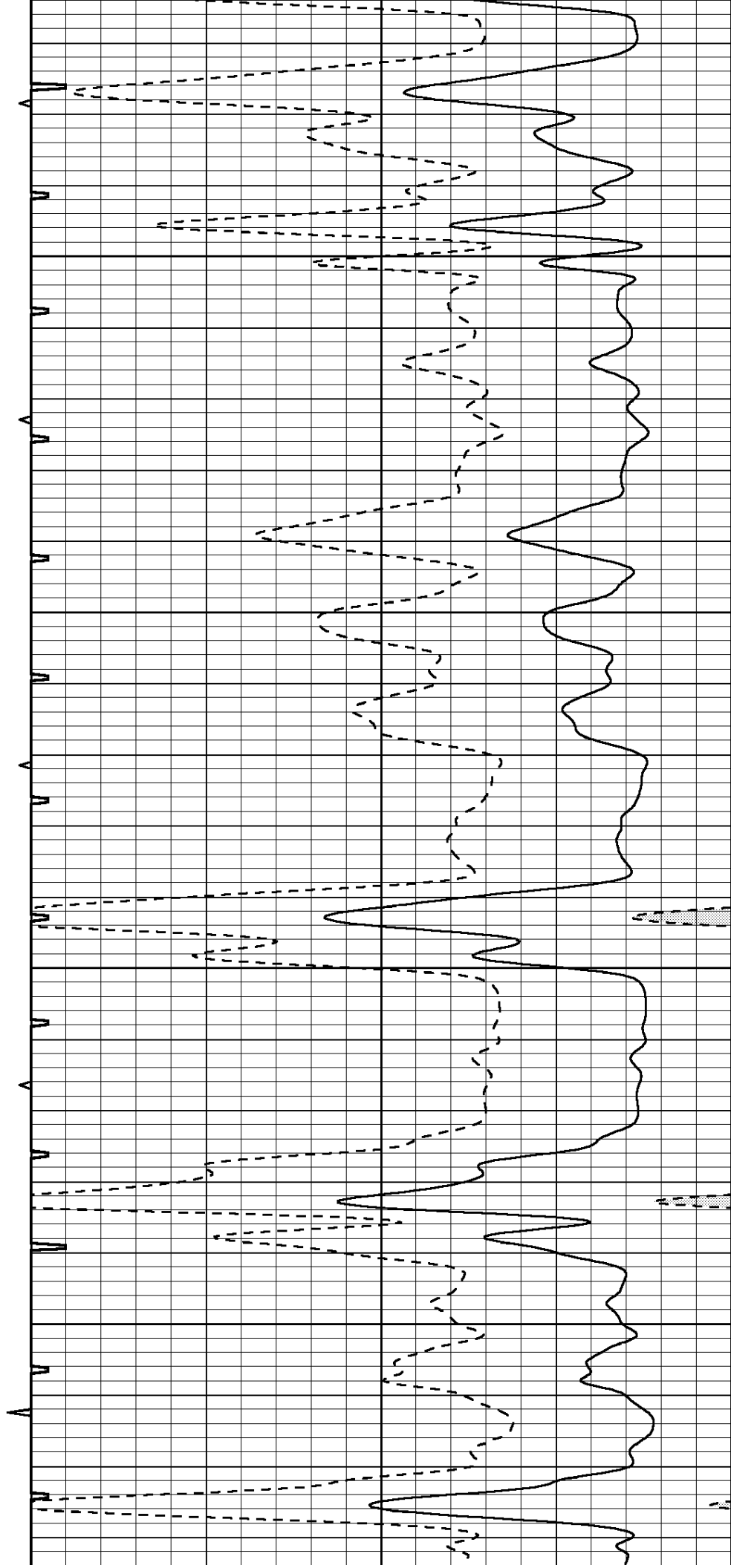


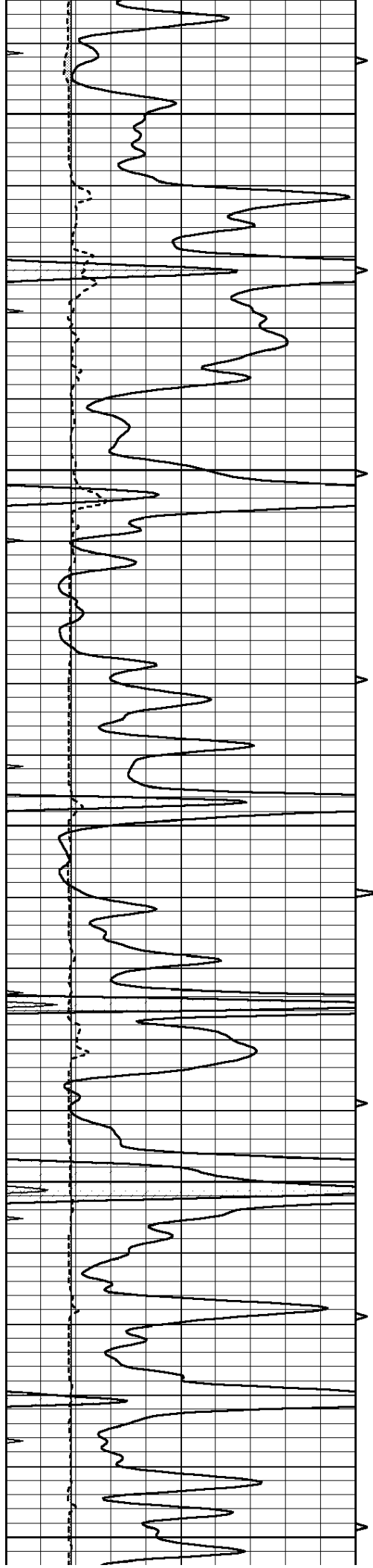
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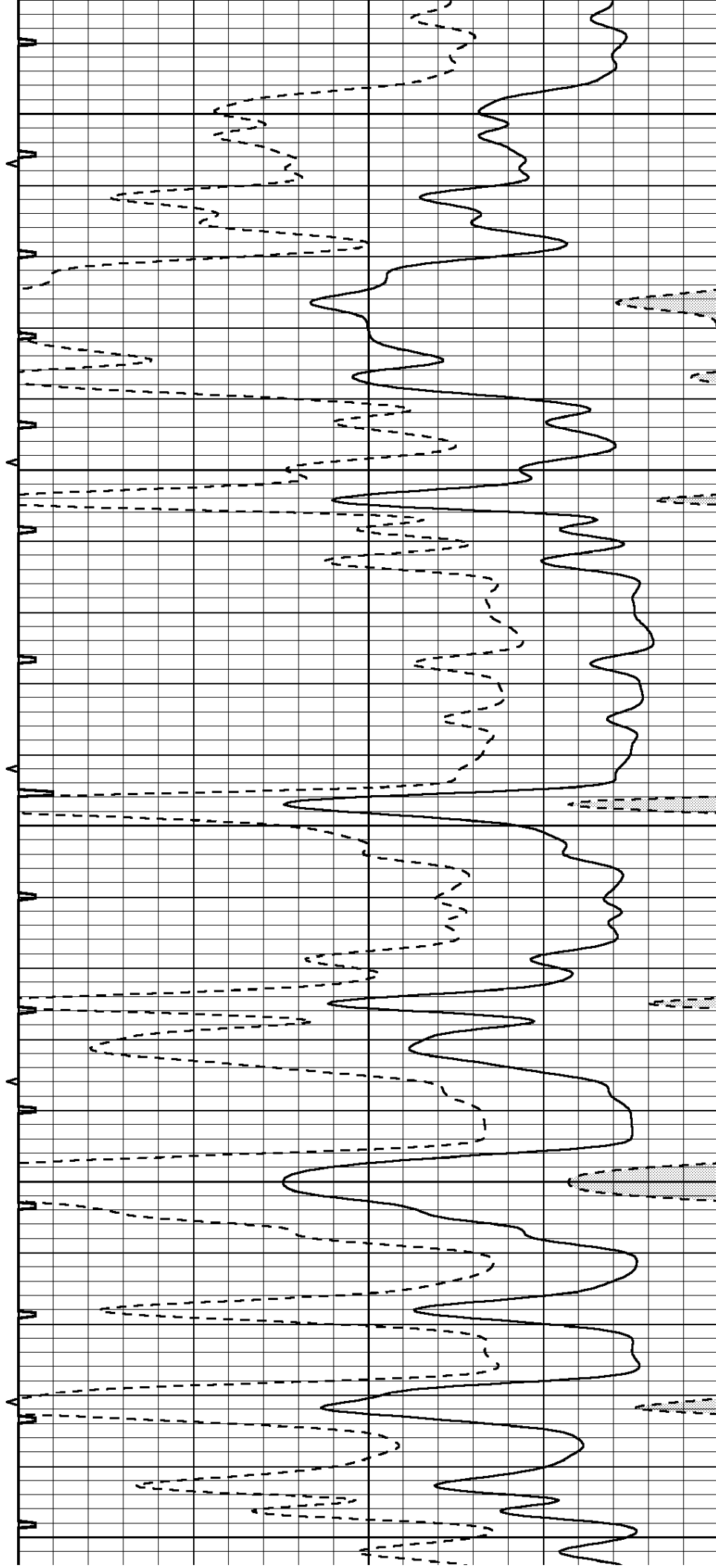
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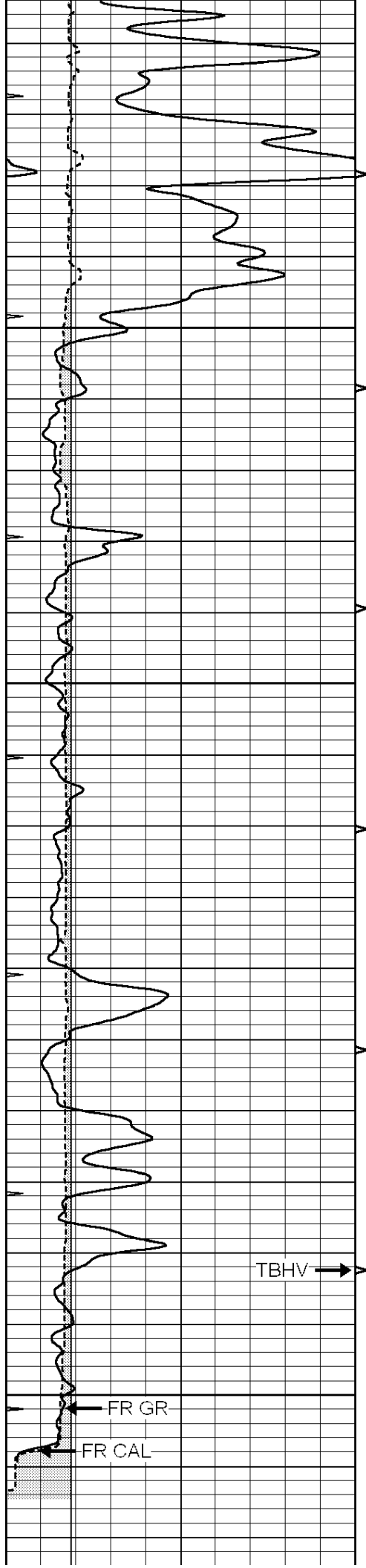
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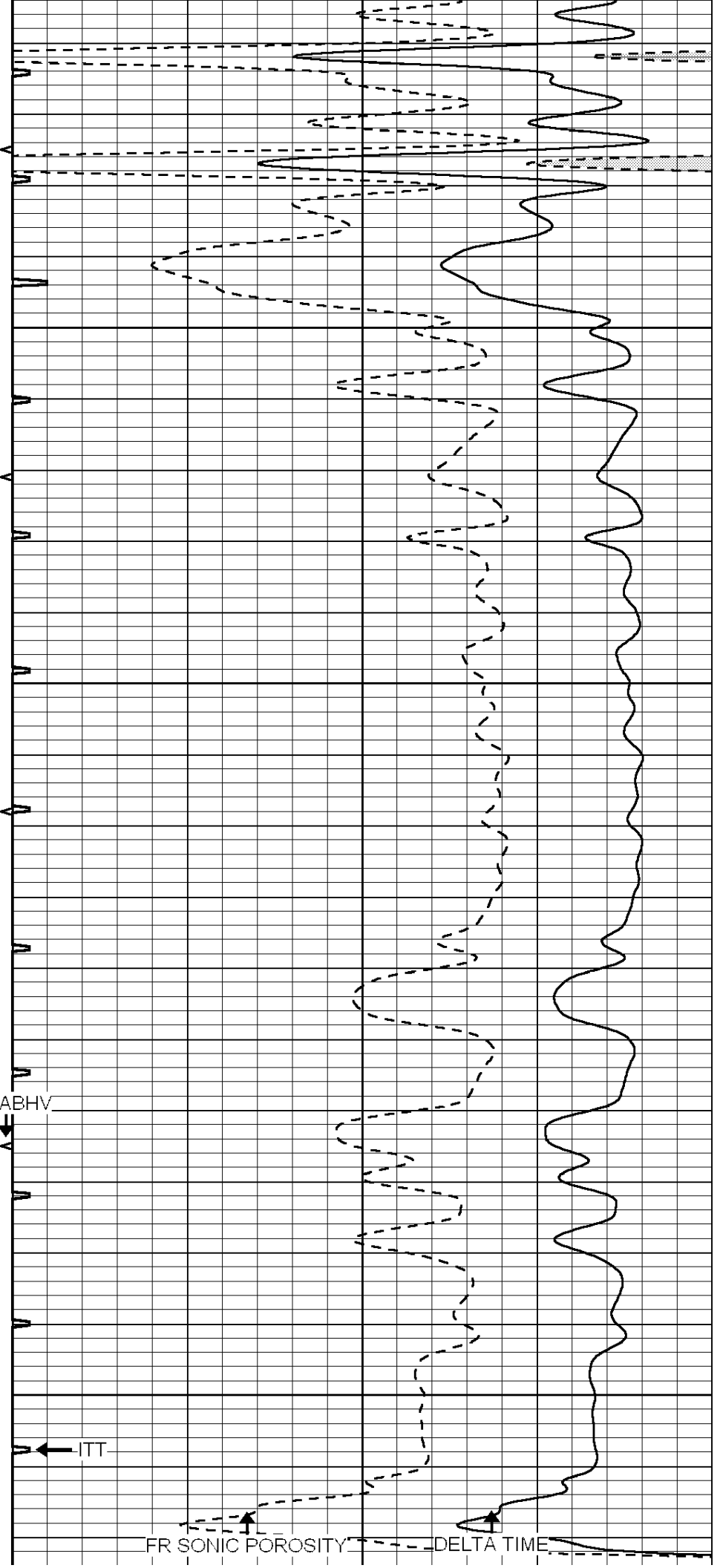
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5100

4.5" ABHV

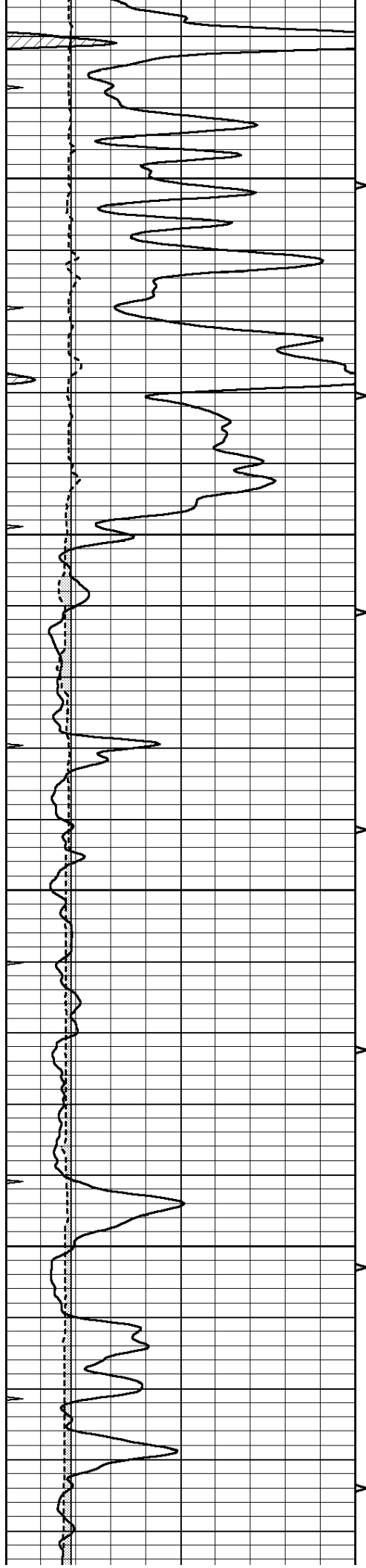
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FR SONIC POROSITY

DELTA TIME

ITT



4950

5000

5050

5100

