PIONEER
Pioneer Energy Services

BOREHOLE COMPENSATED SONIC LOG

Company AMERICAN WARRIOR, INC.
Well O'BRATE BEACH #1-27
Field WILDCAT
County FINNEY State KANSAS
Location: API #: 15-055-22434-00-00
751' FNL & 2296' FWL
SEC 27 TWP 25S RGE 31W

Other Services: CNL/CDL, MEL/DIL

Elevation: K.B. 2827', D.F. N/A, G.L. 2815'

Permanent Datum: GROUND LEVEL Elevation 2815'
Log Measured From: KELLY BUSHING
Drilling Measured From: KELLY BUSHING

Date	8/24/2016
Run Number	TWO
Type Log	BHCS
Depth Driller	5050'
Depth Logger	5052'
Bottom Logged Interval	5041'
Top Logged Interval	1700'
Type Fluid In Hole	CHEMICAL
Salinity, PPM CL	1800
Density	9.5
Level	FULL
Max. Rec. Temp. F	127
Operating Rig Time	5 HOURS
Equipment -- Location	91 COLBY
Recorded By	D. SCHMIDT
Witnessed By	KEVIN TIMSON

Borehole Record

Run No.	Bit	From	To
ONE	12.25"	00'	1699'
TWO	7.875"	1699'	TD

Casing Record

Size	Wgt.	From	To
8.625"	23#	00'	1699'

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

PIERCEVILLE,
1.3 SOUTH ON MAIN ST, 2 WEST,
SOUTH TO LOCATION

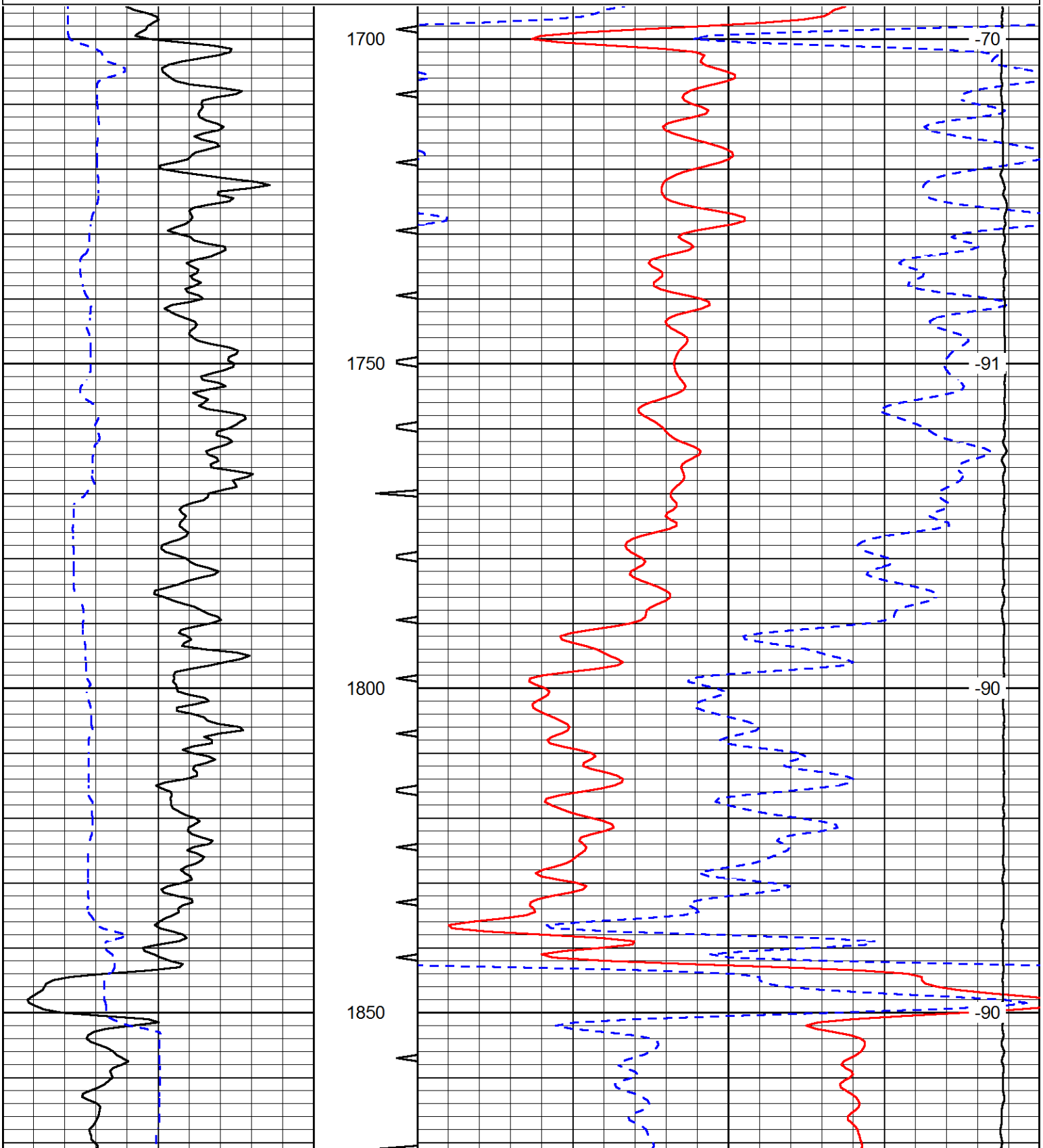
Log Measured From: KELLY BUSHING 12 Ft. Above Permanent Datum

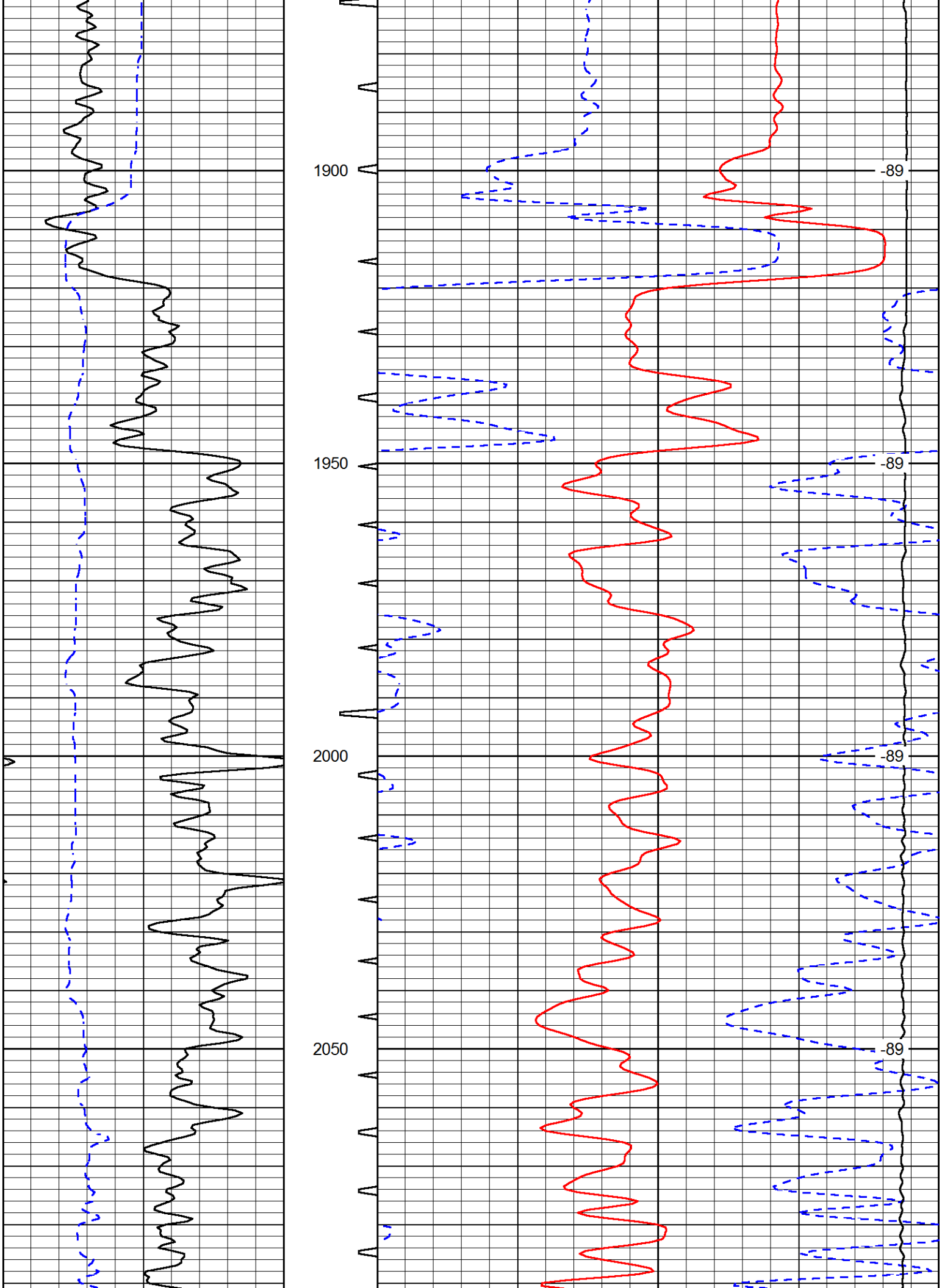
THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneeres.com 785-625-3858

Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: D. SCHMIDT	Primary Witness: KEVIN TIMSON
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

Database File	american warrior_o'brate beach_1-27hd.db
Dataset Pathname	DIL/awstack
Presentation Format	sonic
Dataset Creation	Thu Aug 25 01:52:35 2016
Charted by	Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	Sonic Int	140	Delta Time (usec/ft) (usec/ft)	40
150	Gamma Ray (GAPI)	300	5 (msec) 0	30	Sonic Porosity (pu)	-10
6	dCAL (in)	16		15000	LTEN (lb) (lb)	0
						LSPD (ft/min)

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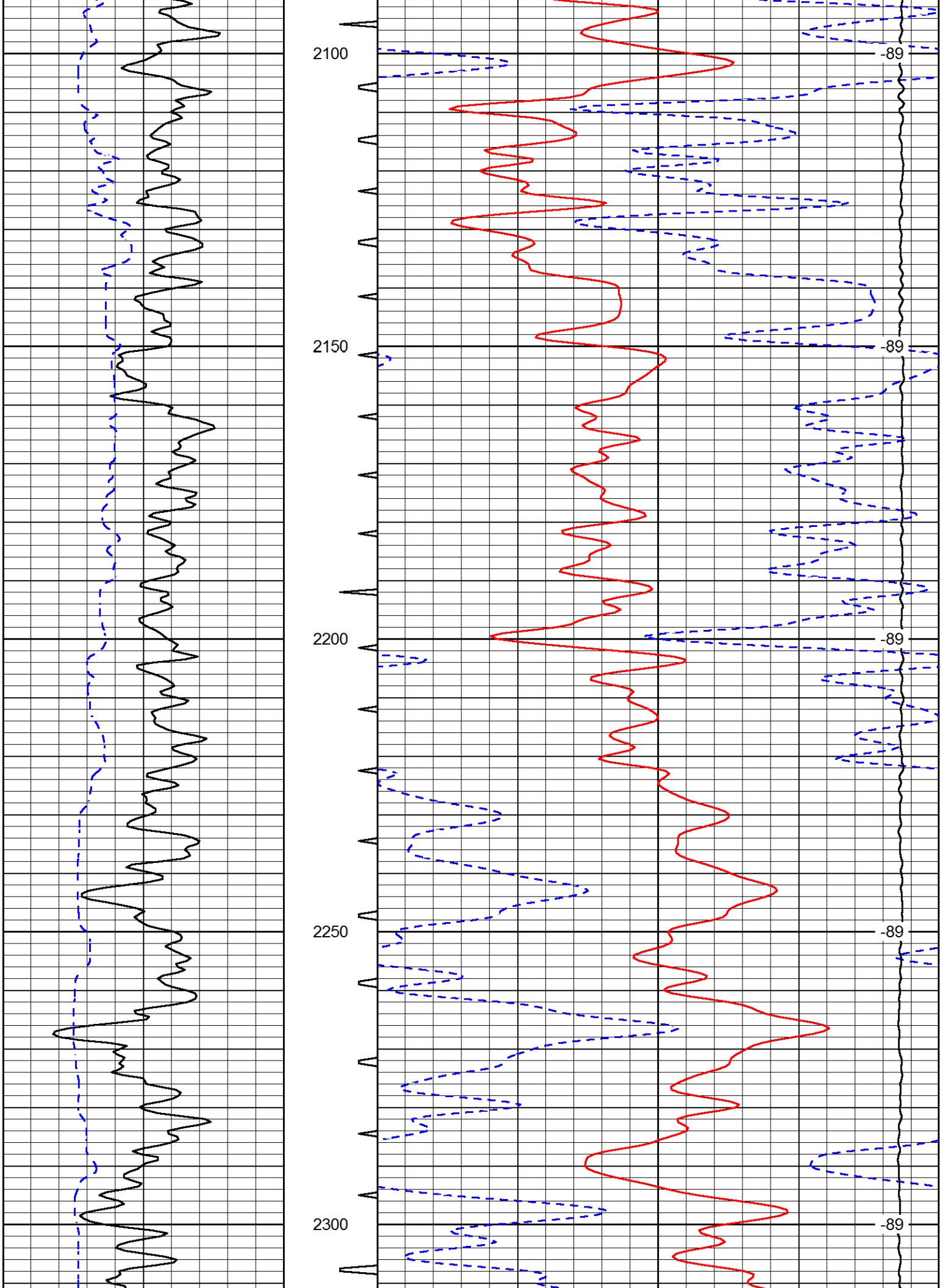
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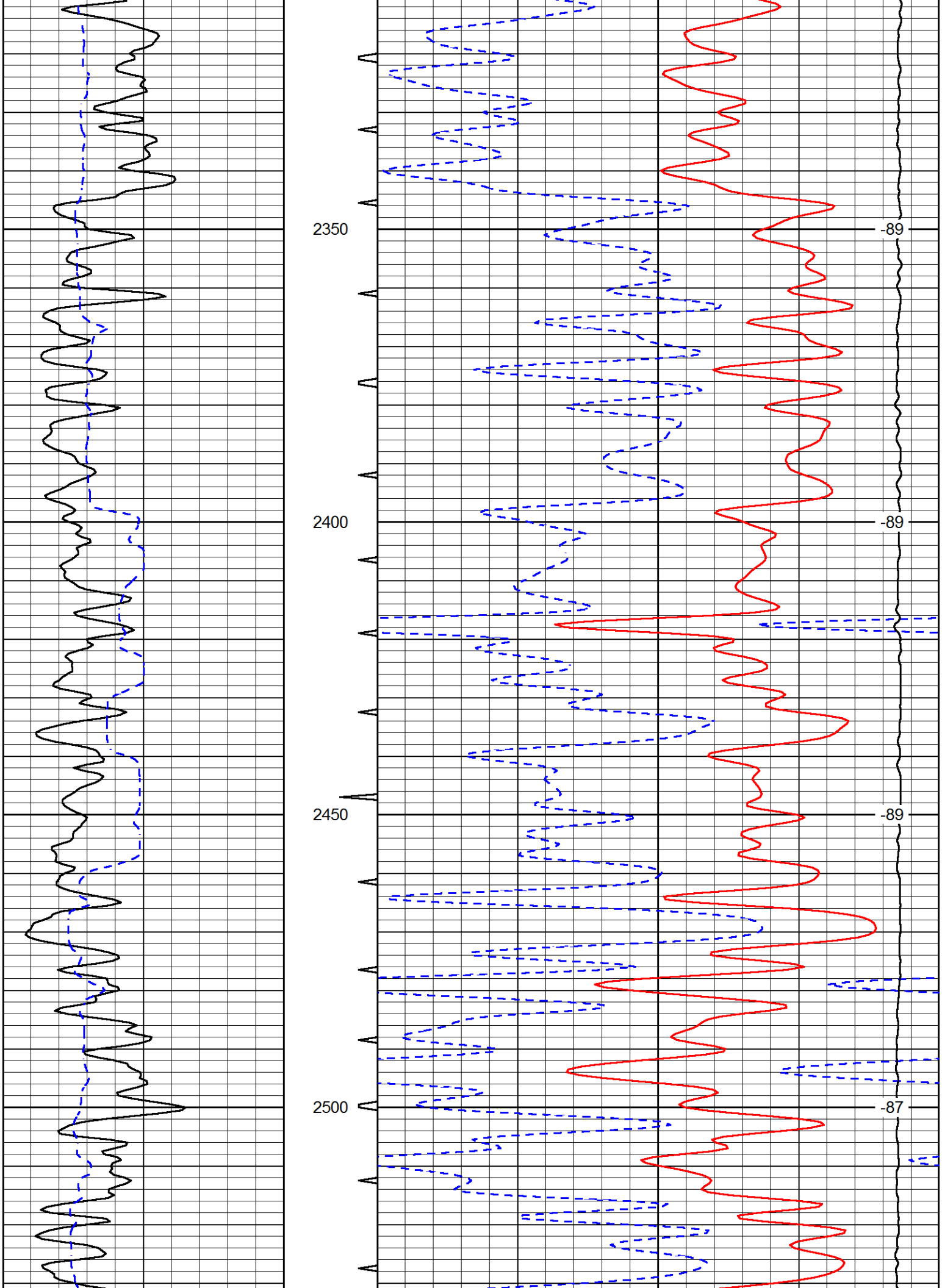
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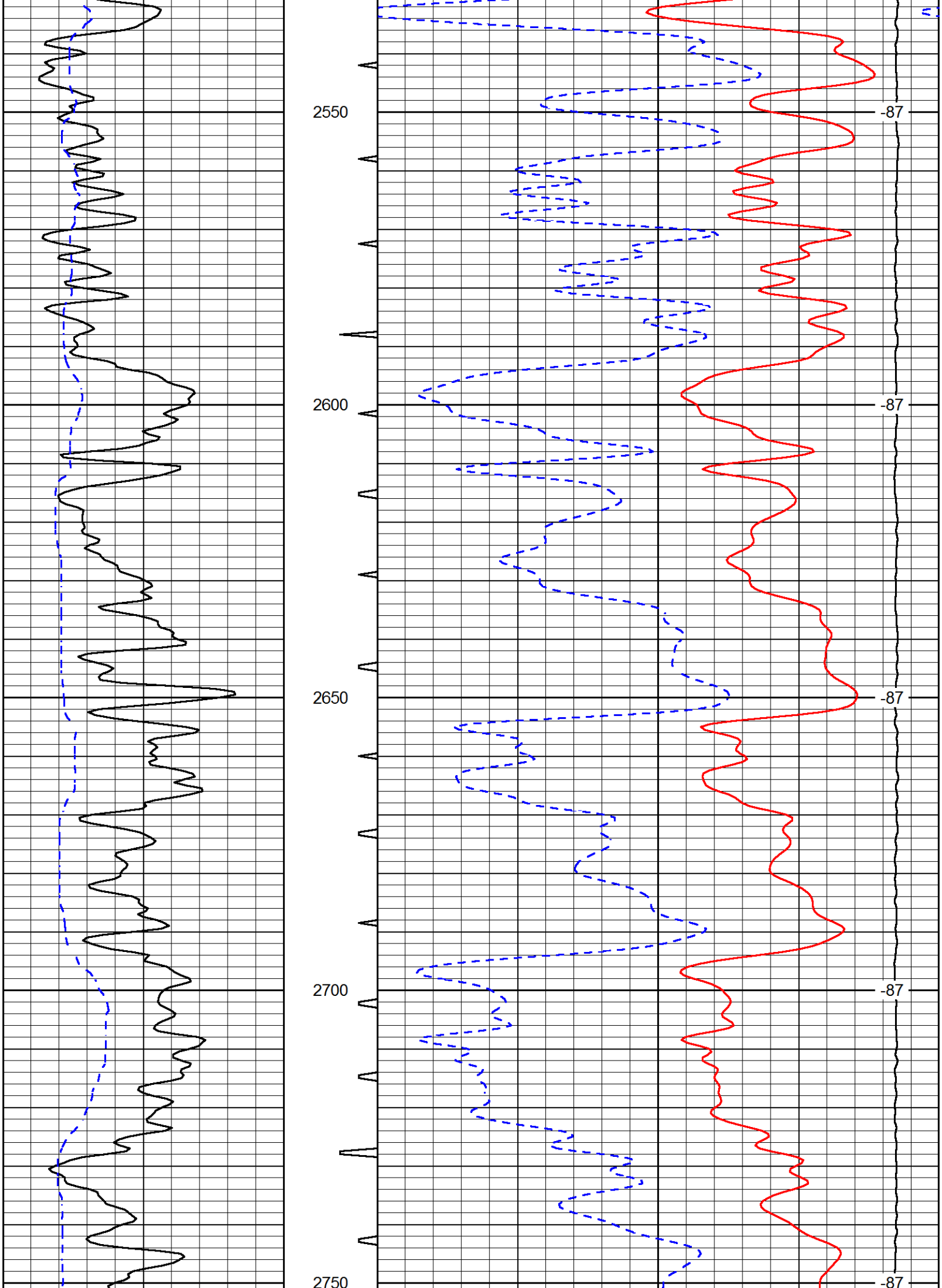
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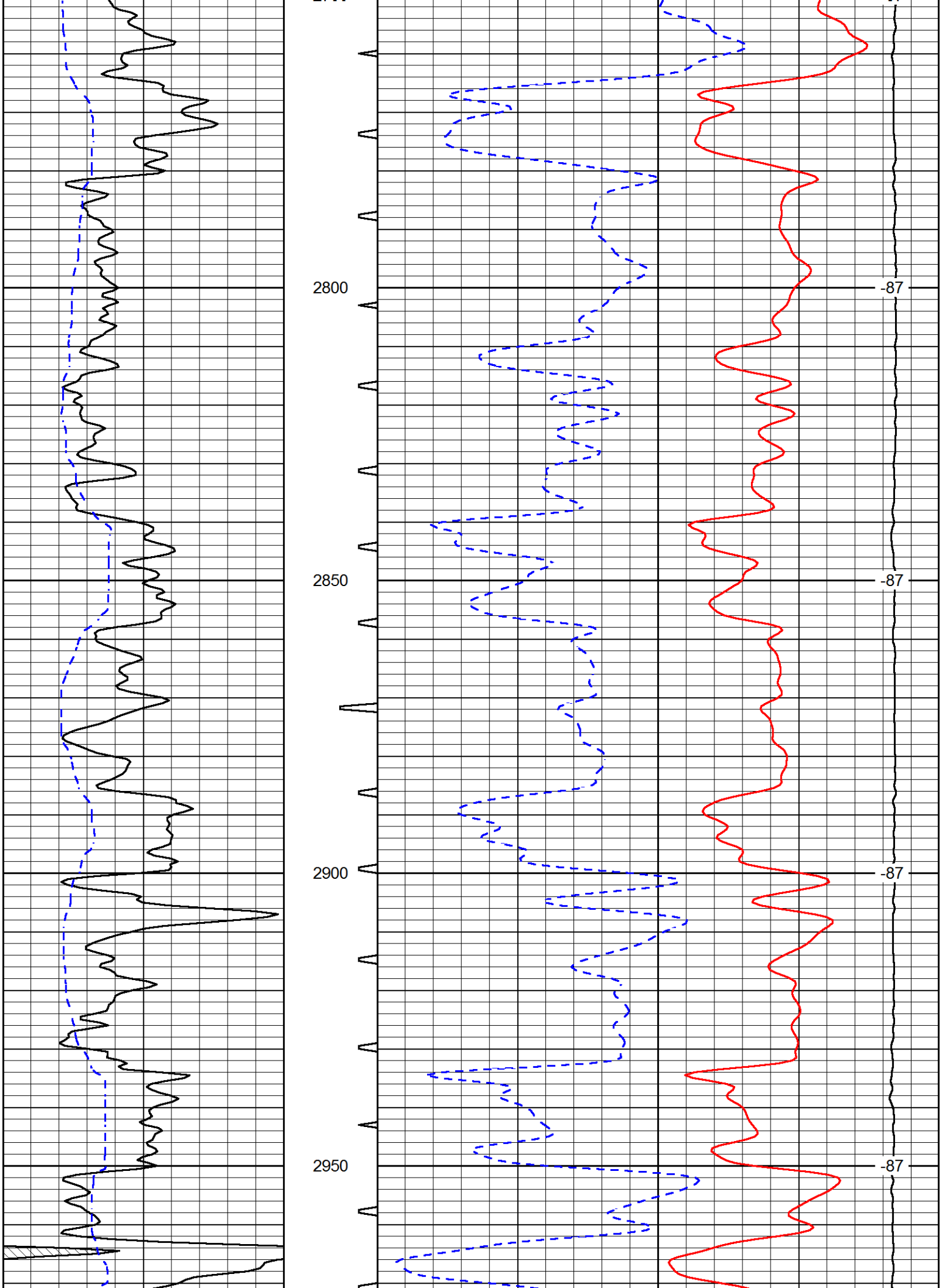
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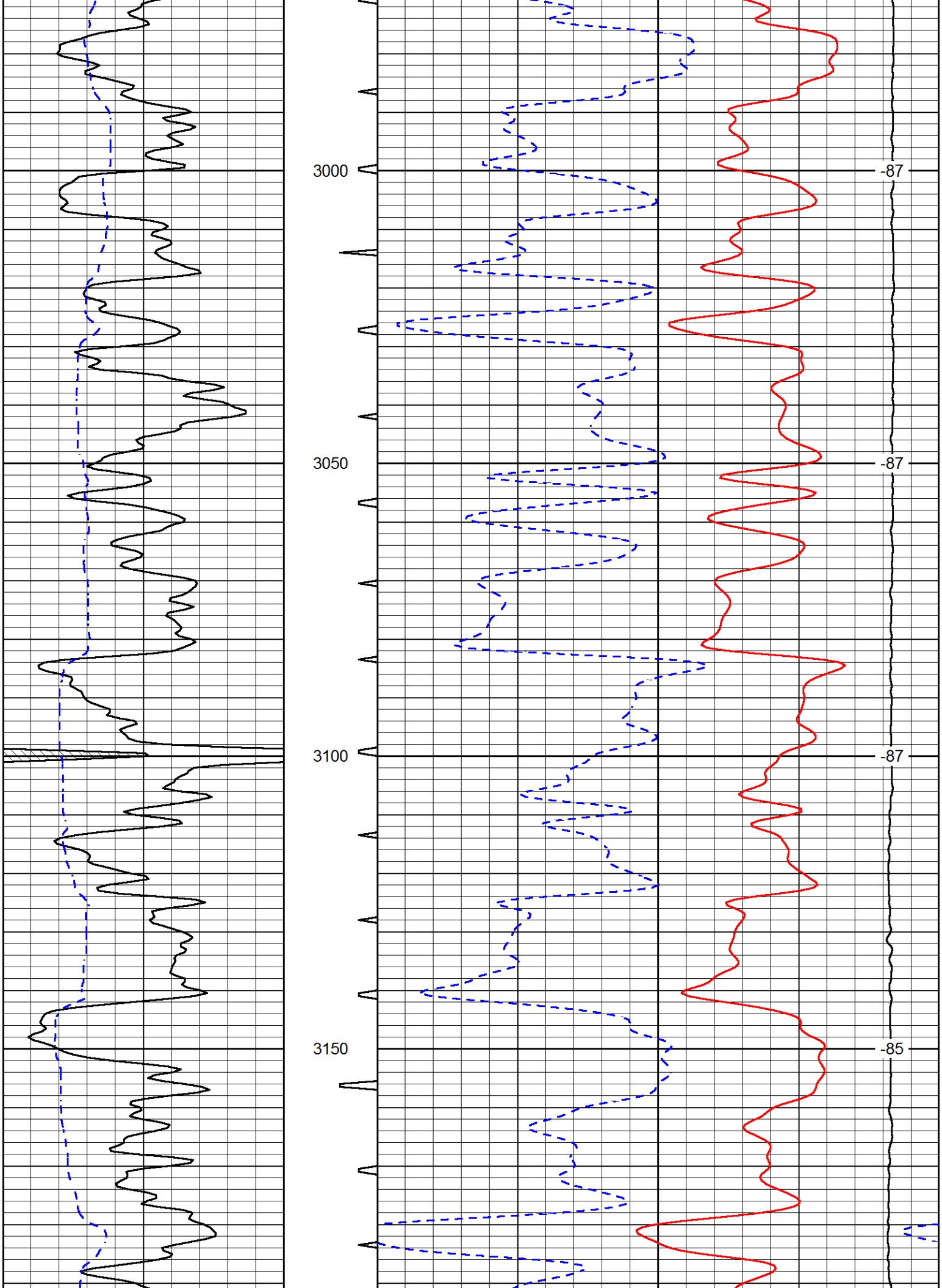
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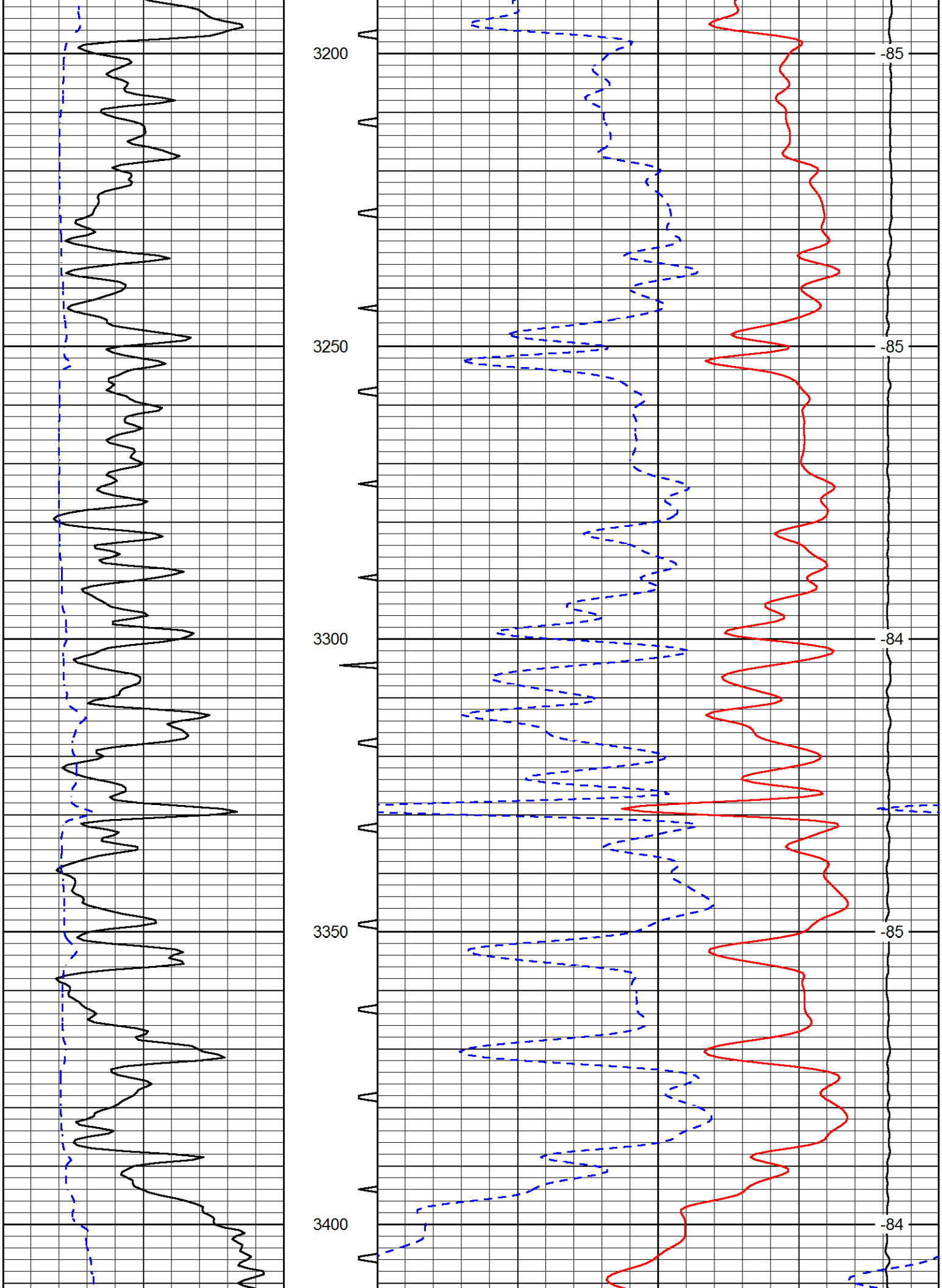
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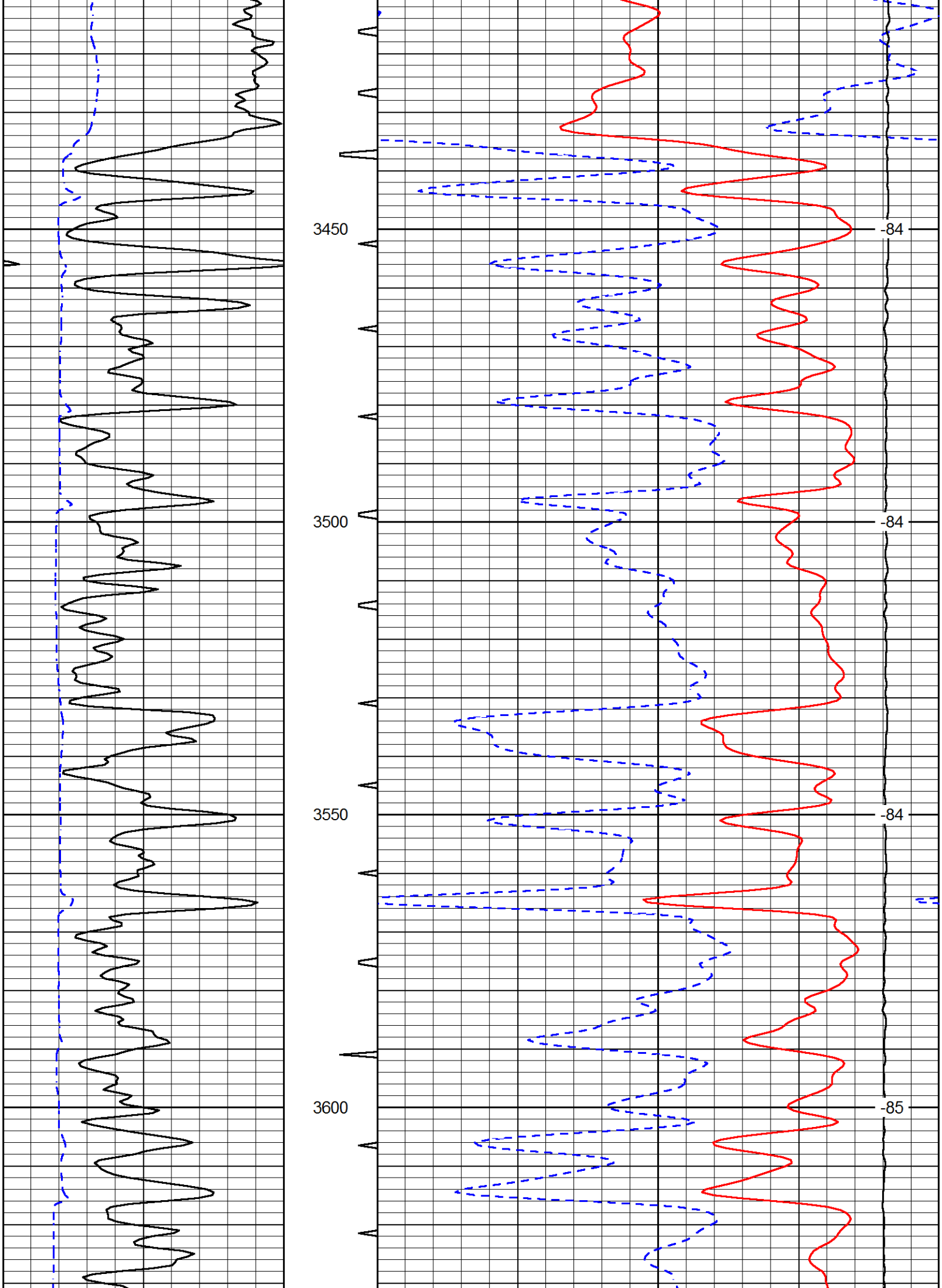
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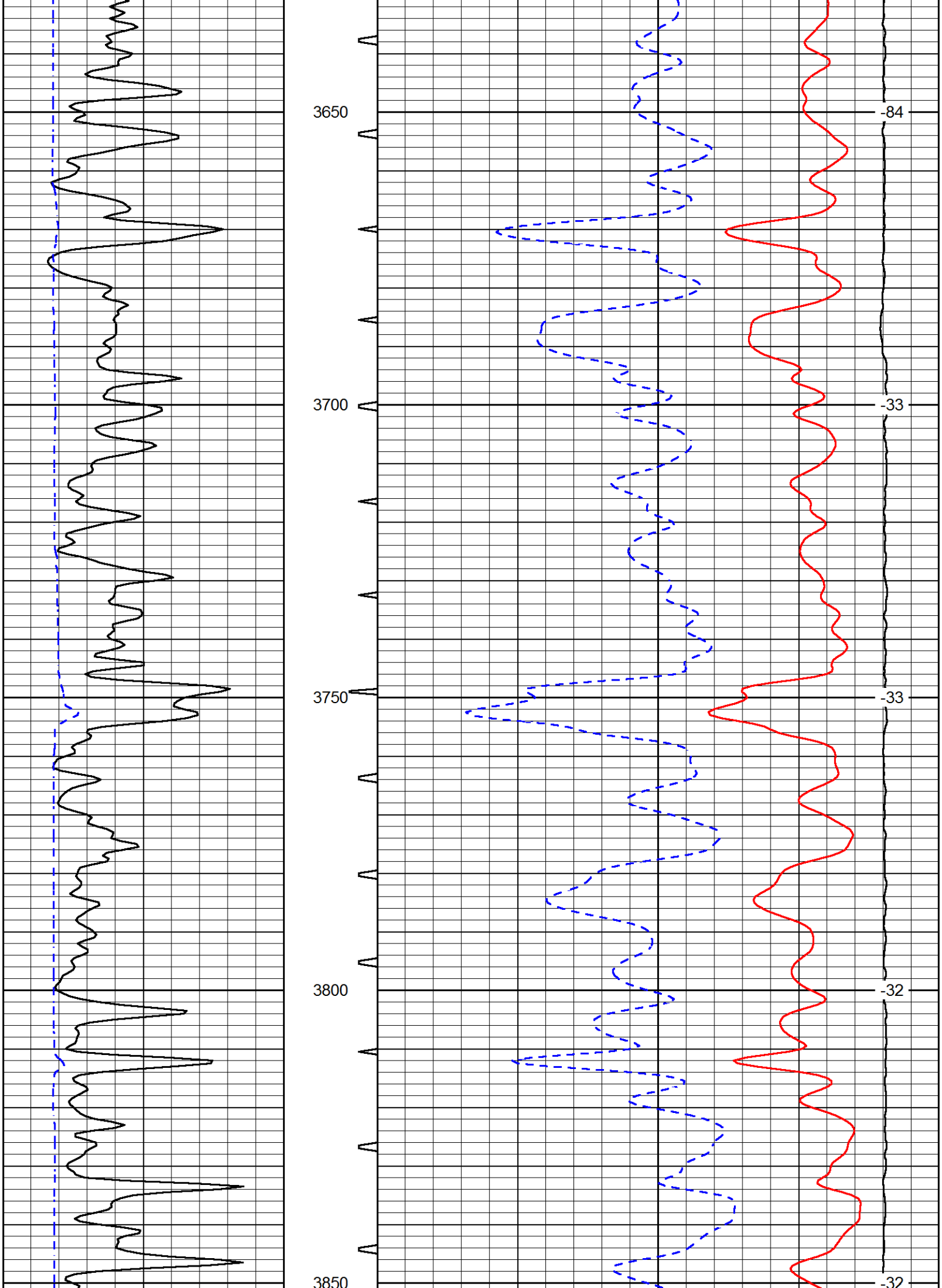
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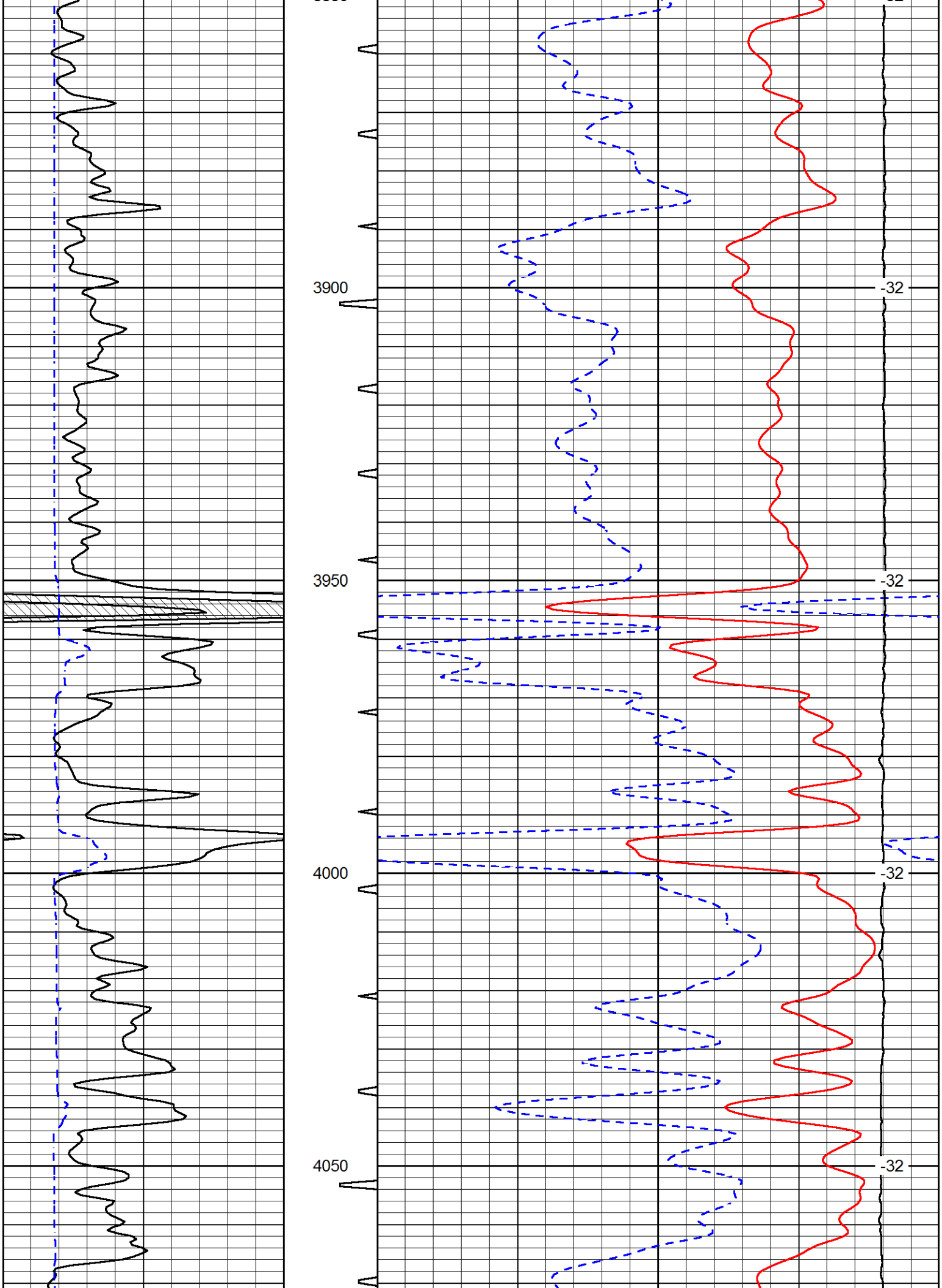
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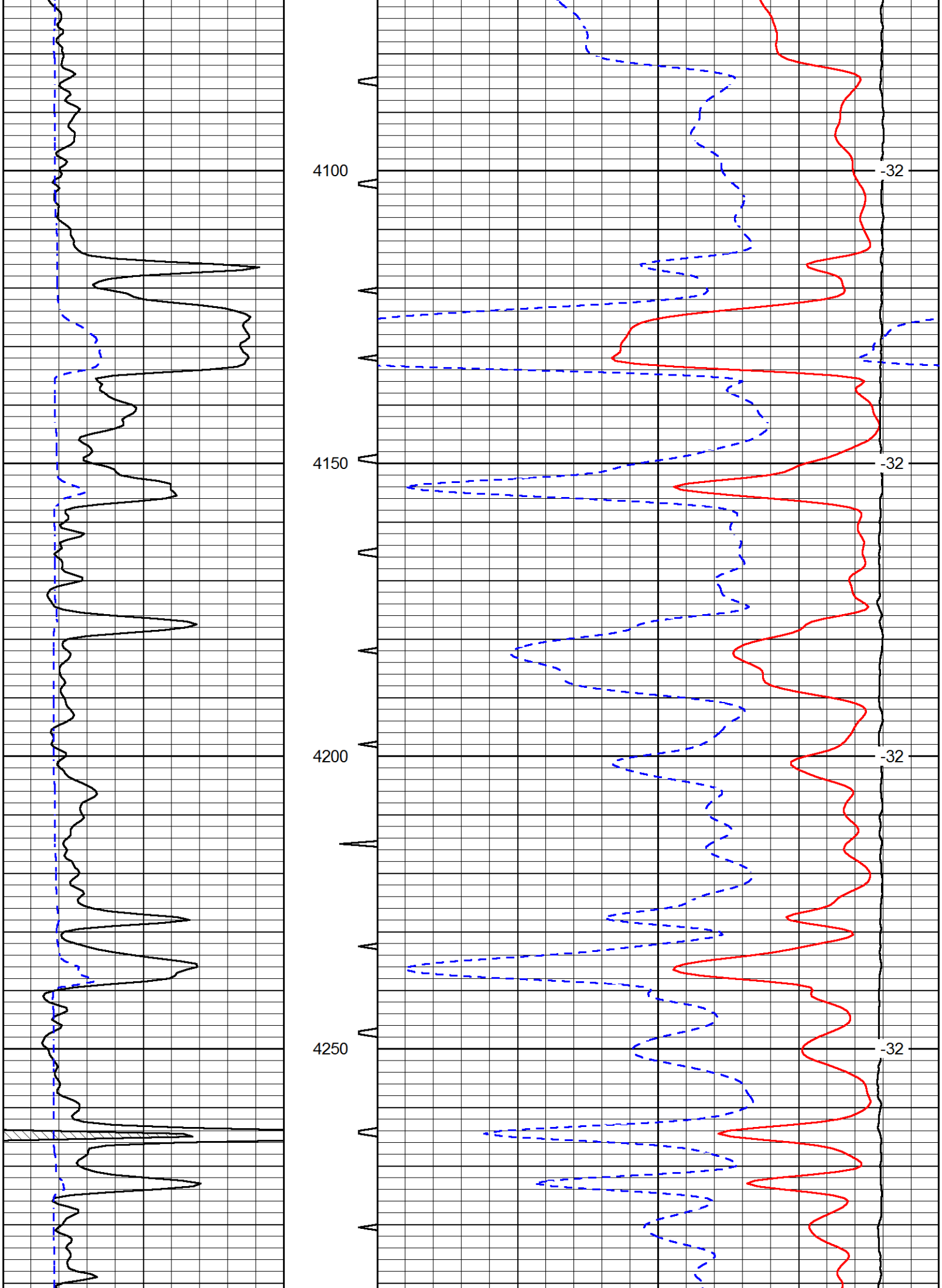
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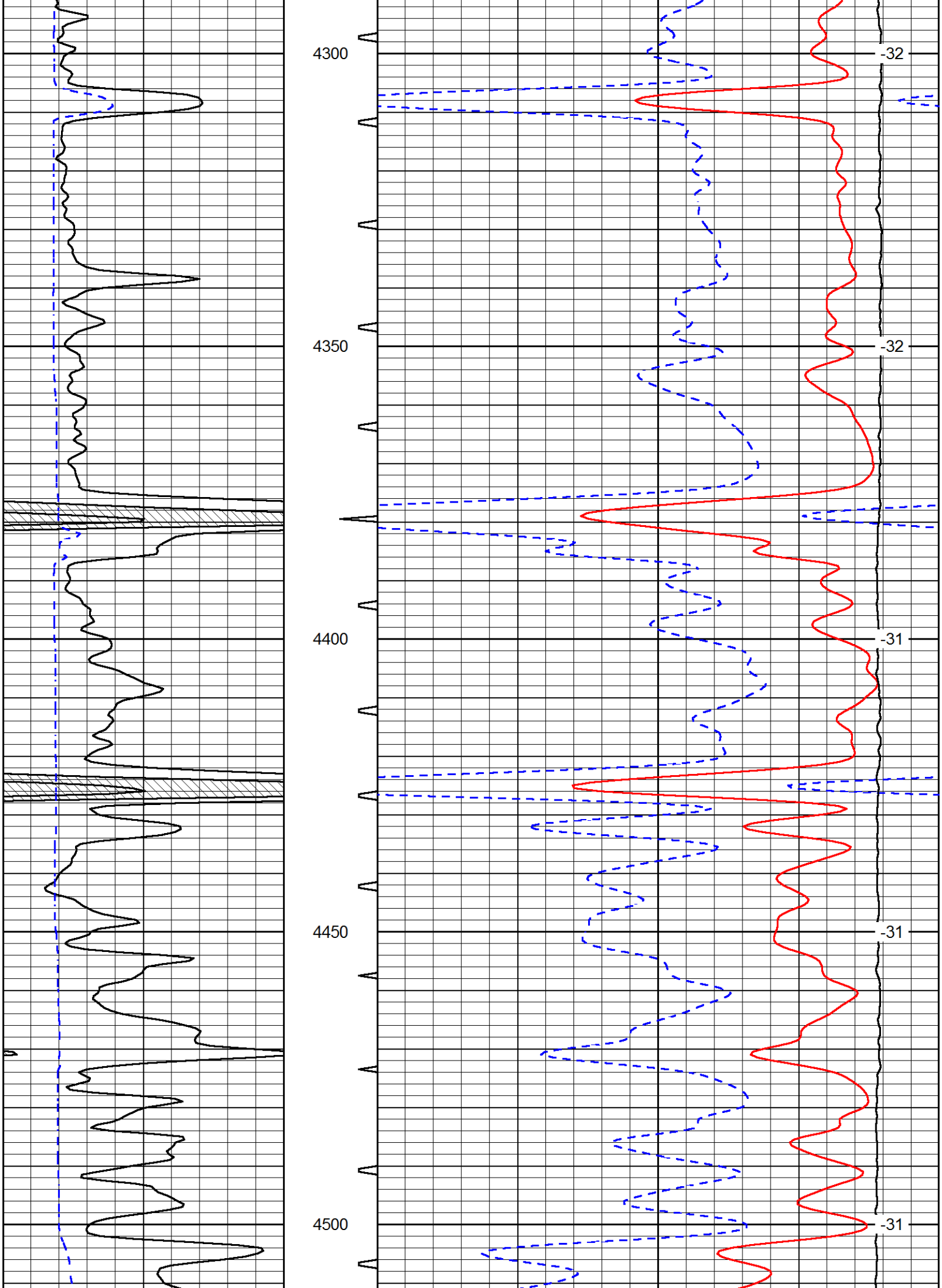
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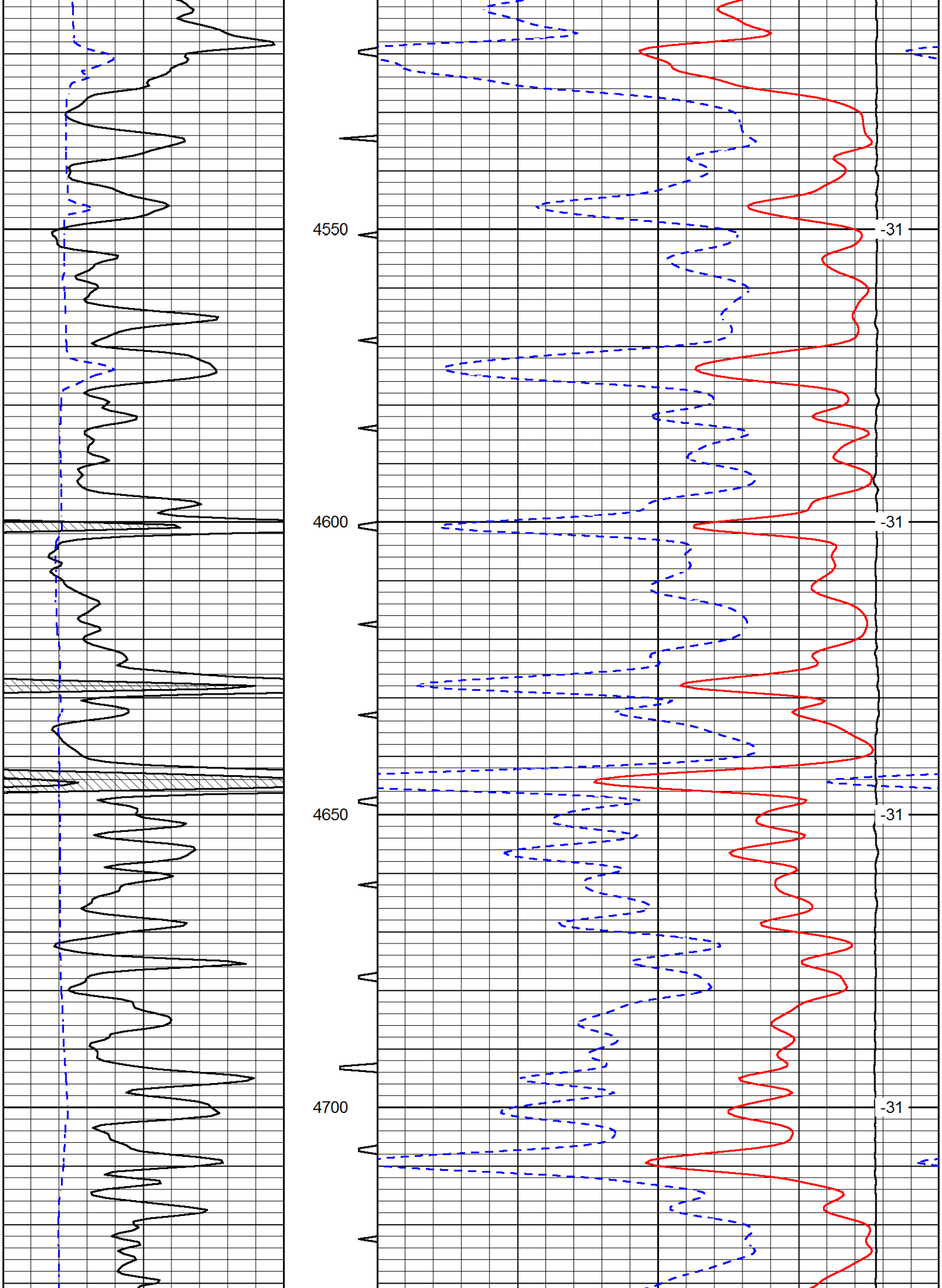
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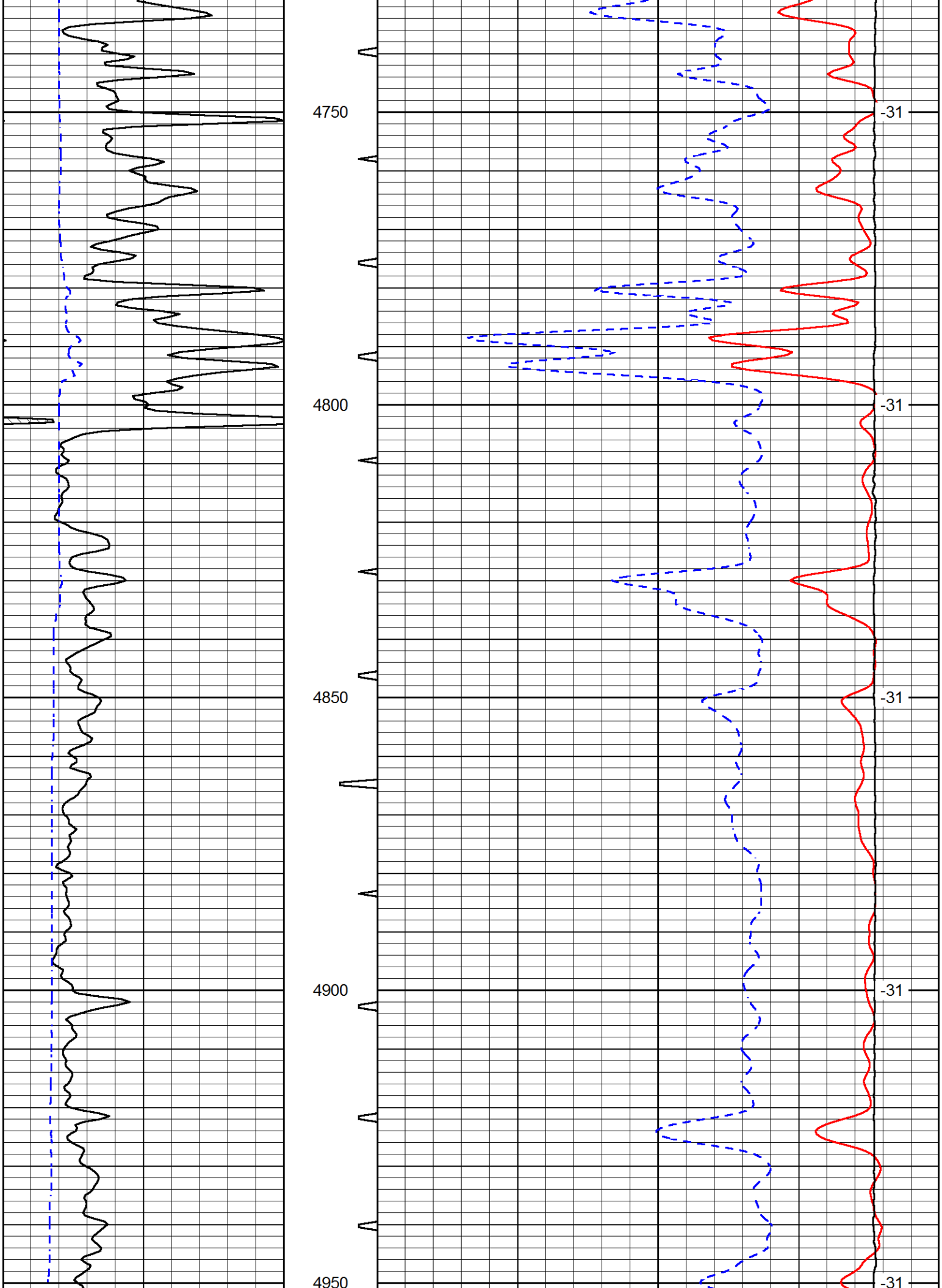
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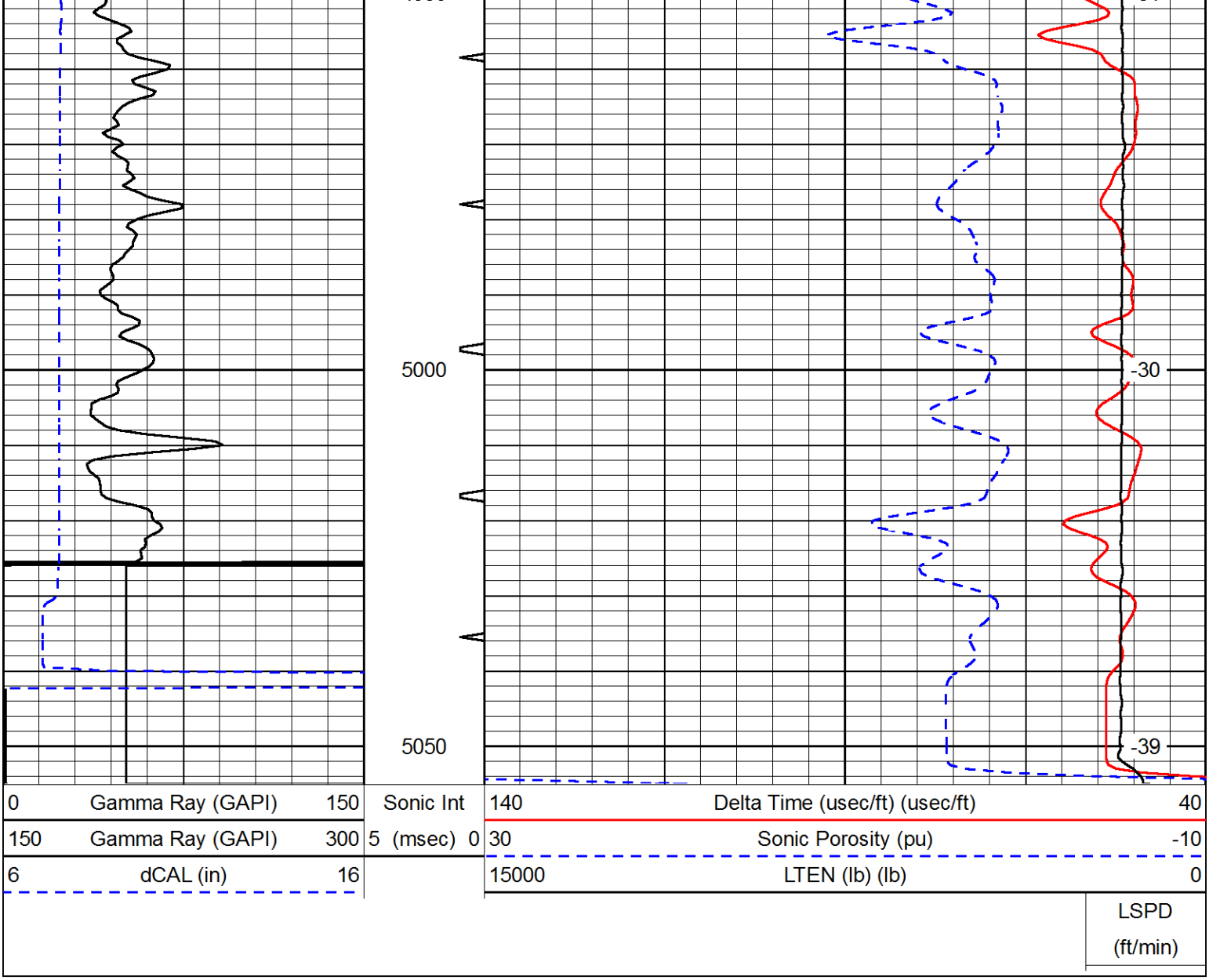

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