



Weatherford

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY	RED OAK ENERGY, INC.									
WELL	ST-SI UNIT #1-30									
FIELD	WILDCAT									
PROVINCE/COUNTY	SCOTT									
COUNTRY/STATE	U.S.A. / KANSAS									
LOCATION	199' FNL & 2284' FWL									
SEC 30	TWP 17S	RGE 33W	Other Services			MML				
Latitude			MDN/MPD							
Longitude			MSS							
API Number	15-171-21168									
Permanent Datum GL, Elevation 3083 feet										
Log Measured From KB										
Drilling Measured From KB @ 5 feet						Elevations: KB 3088.00 DF 3087.00 GL 3083.00				
Date	07-JUL-2016									
Run Number	ONE									
Service Order	7577-155028408									
Depth Driller	4929.00					feet				
Depth Logger	4928.00					feet				
First Reading	4925.00					feet				
Last Reading	260.00					feet				
Casing Driller	261.00					feet				
Casing Logger	260.00					feet				
Bit Size	7.875					inches				
Hole Fluid Type	CHEMICAL									
Density / Viscosity	9.20		lb/USg		53.00		CP			
PH / Fluid Loss	10.00				8.00		ml/30Min			
Sample Source	FLOW LINE									
Rm @ Measured Temp	0.54 @ 75.0					ohm-m				
Rmf @ Measured Temp	0.43 @ 75.0					ohm-m				
Rmc @ Measured Temp	0.64 @ 75.0					ohm-m				
Source Rmf / Rmc	CALC				CALC					
Rm @ BHT	0.34 @123.0					ohm-m				
Time Since Circulation	3 HOURS									
Max Recorded Temp	123.00					deg F				
Equipment / Base	13096				OKC					
Recorded By	JEFFREY RANDLE									
Witnessed By	SEAN DEENIHAN									

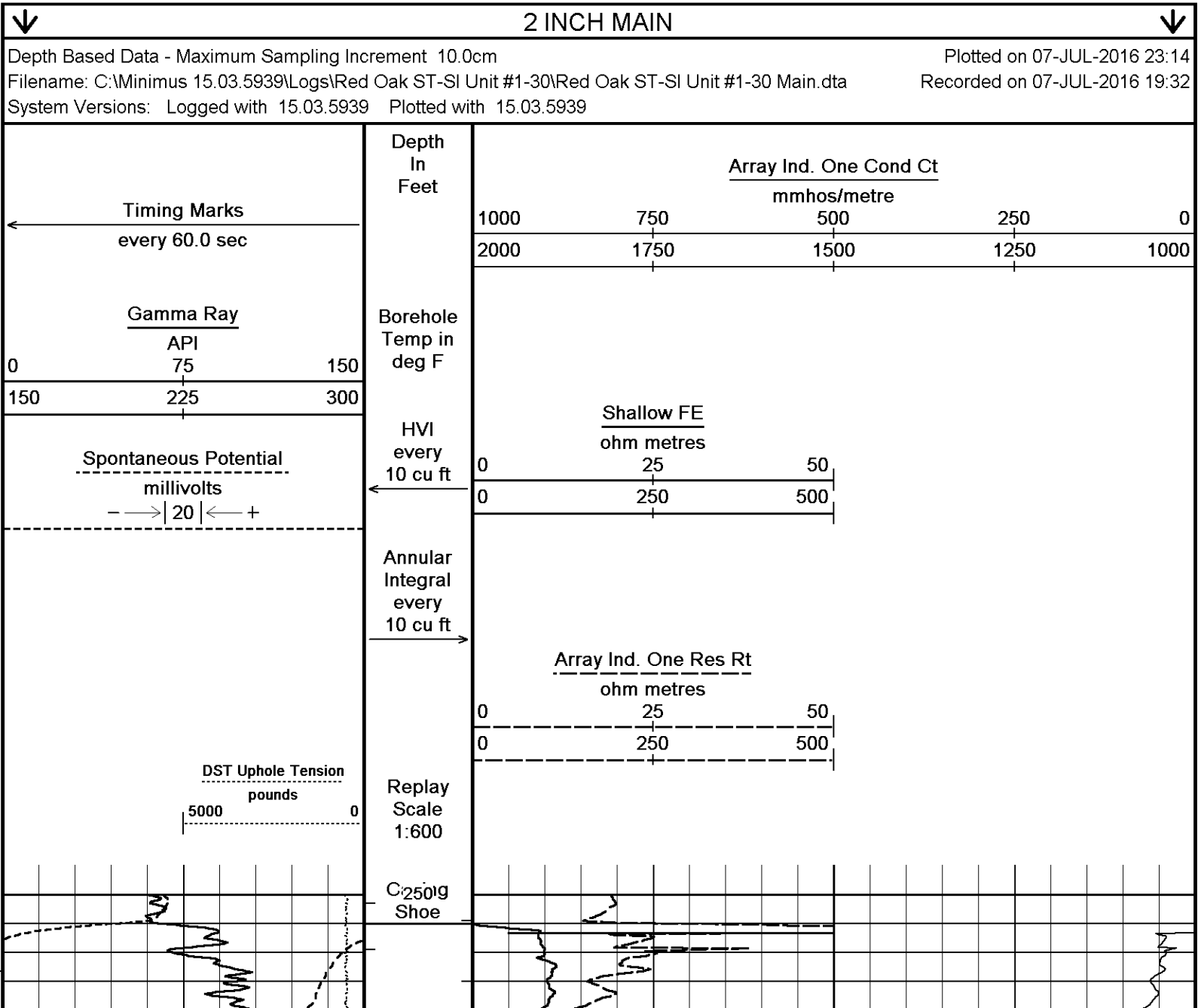
BOREHOLE RECORD					Last Edited: 07-JUL-2016 18:30
Bit Size inches		Depth From feet		Depth To feet	
12.250		0.00		270.00	
7.875		270.00		4929.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	8.625	0.00	261.00	24.00	

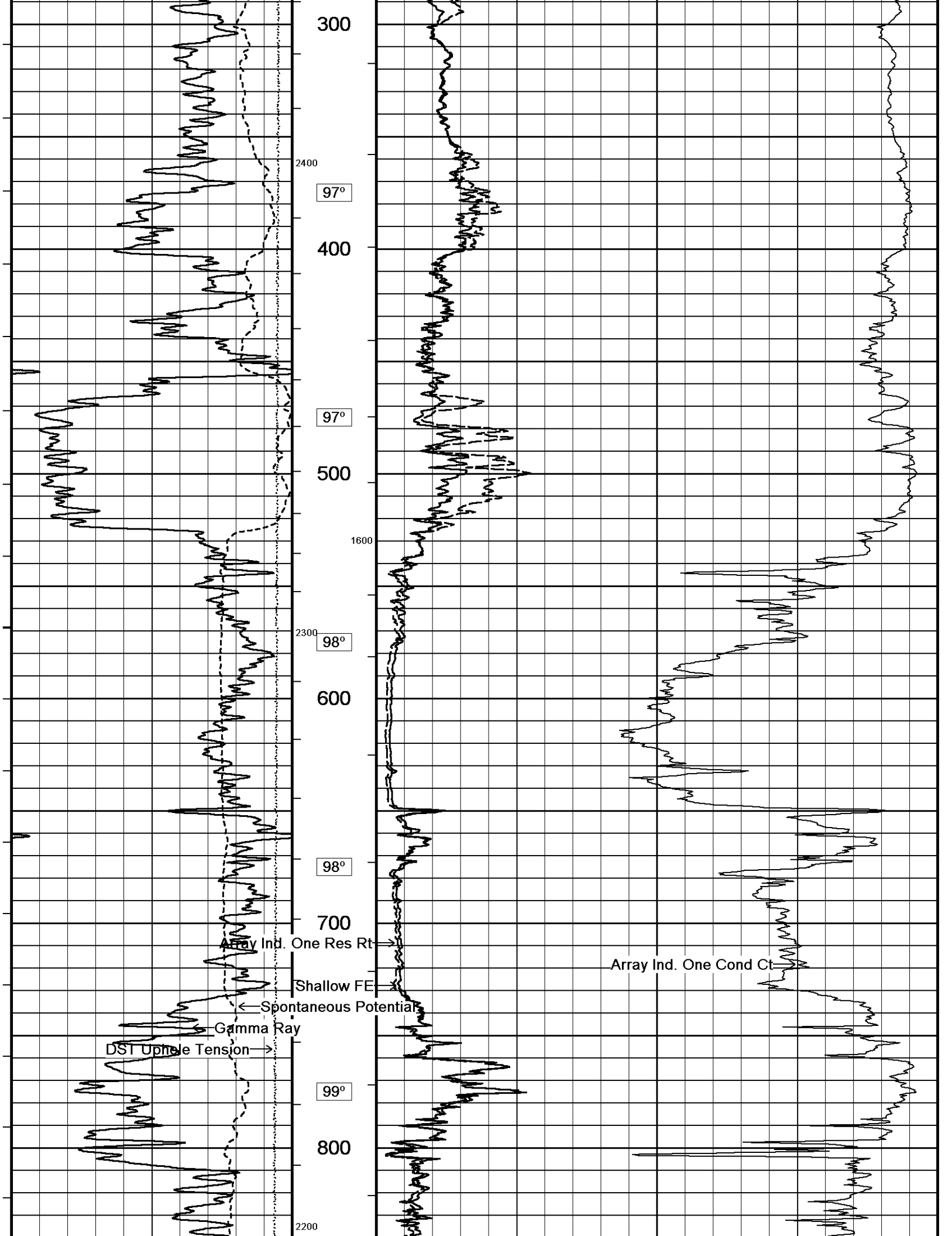
REMARKS
- SOFTWARE ISSUE: WLS 15.03.5939.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION. - HARDWARE: DUAL BOWSPRING USED ON MDN. 0.5 INCH STANDOFF USED ON MFE. TWO 0.5 INCH STANDOFFS USED ON MSS. 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 2447 CU.FT.
- ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING: 1689 CU.FT.

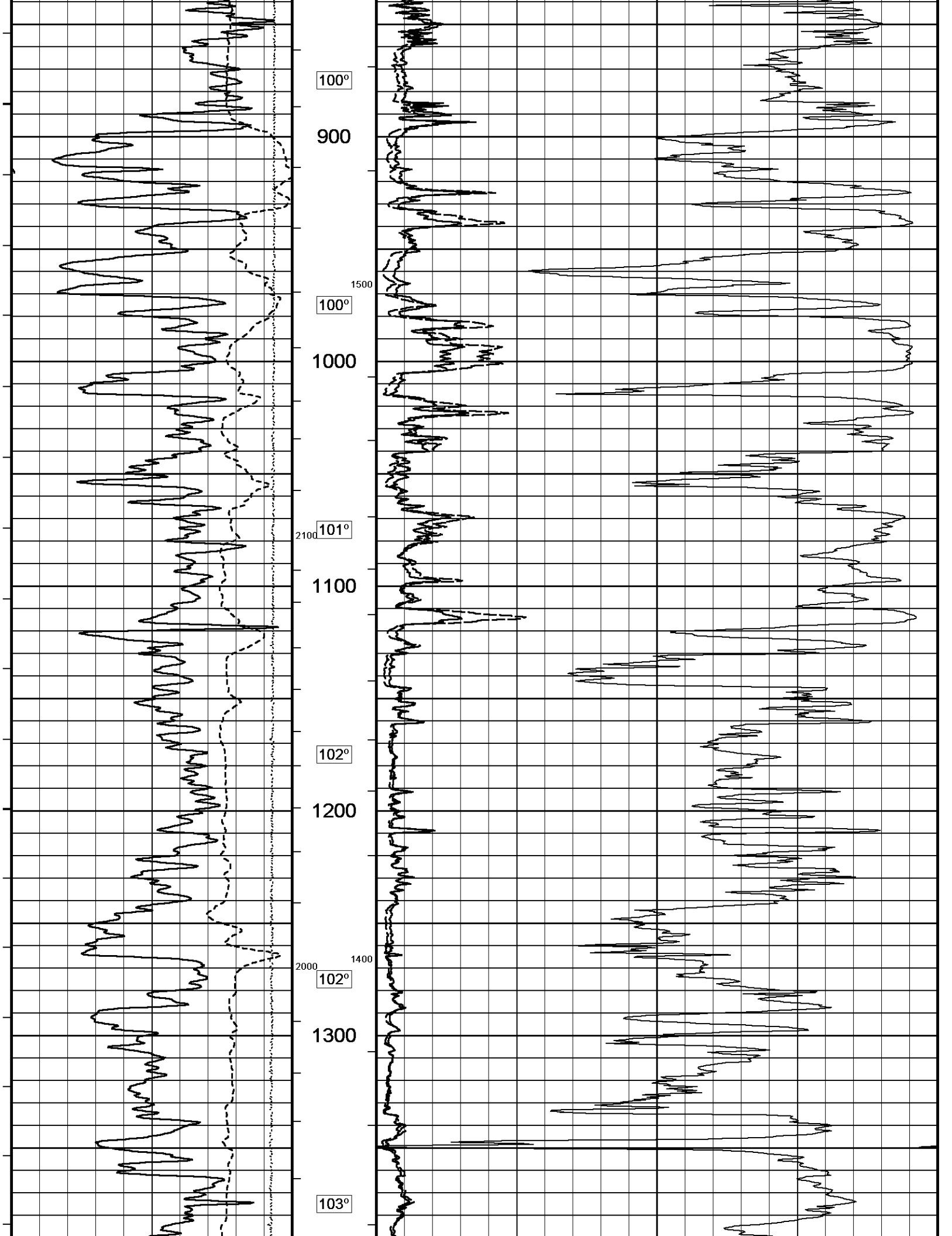
ANNULAR HOLE VOLUME WITH 10.5 INCH REDUCTION CANNING FROM TD TO SURFACE CANNING: 1555 CU.F.T.

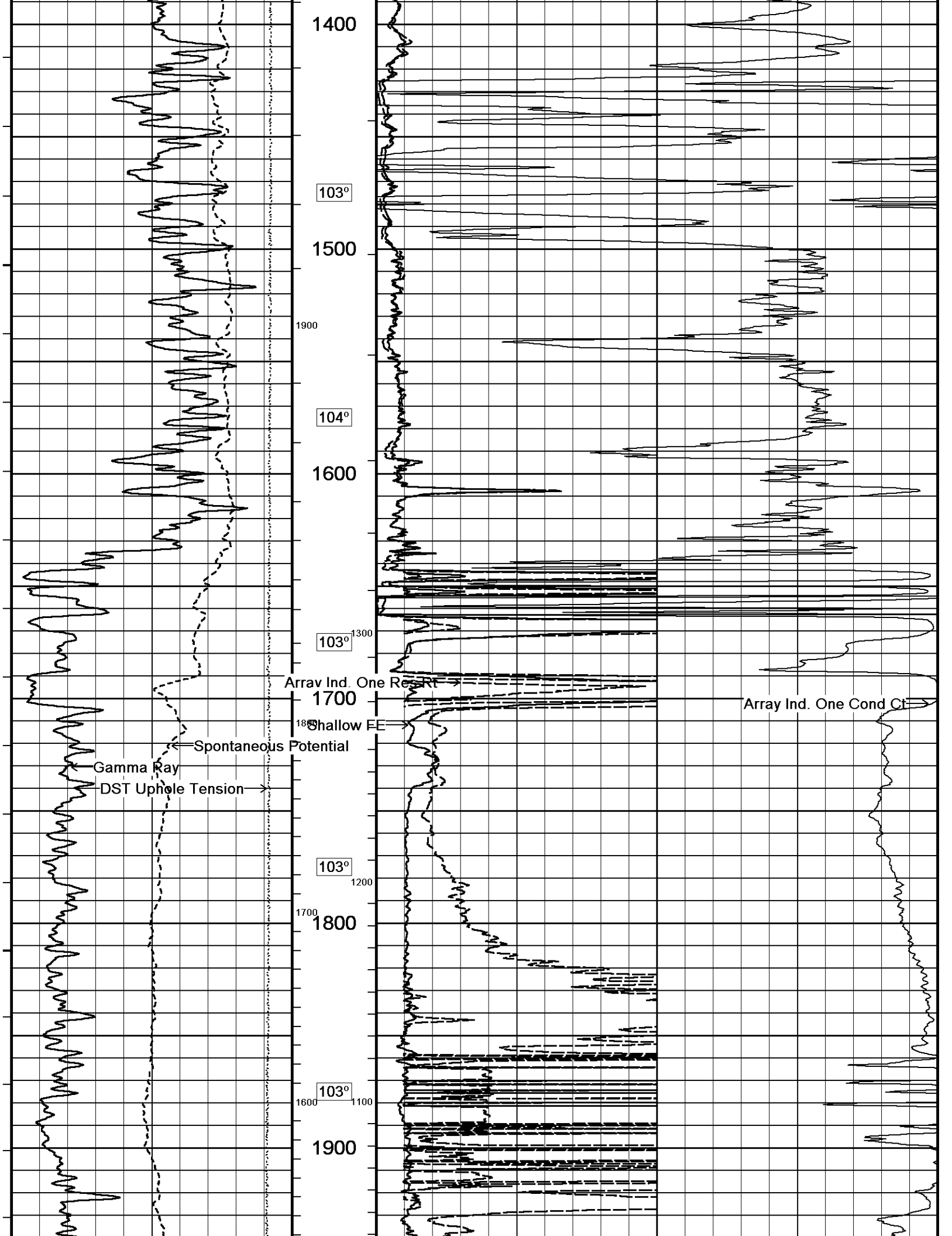
- MUD PROPERTIES: LCM: 2#
CI-: 6200 PPM
- RIG: WW DRILLING RIG #2.
- ENGINEER: J. RANDLE.
- OPERATOR: J. LaPOINT.

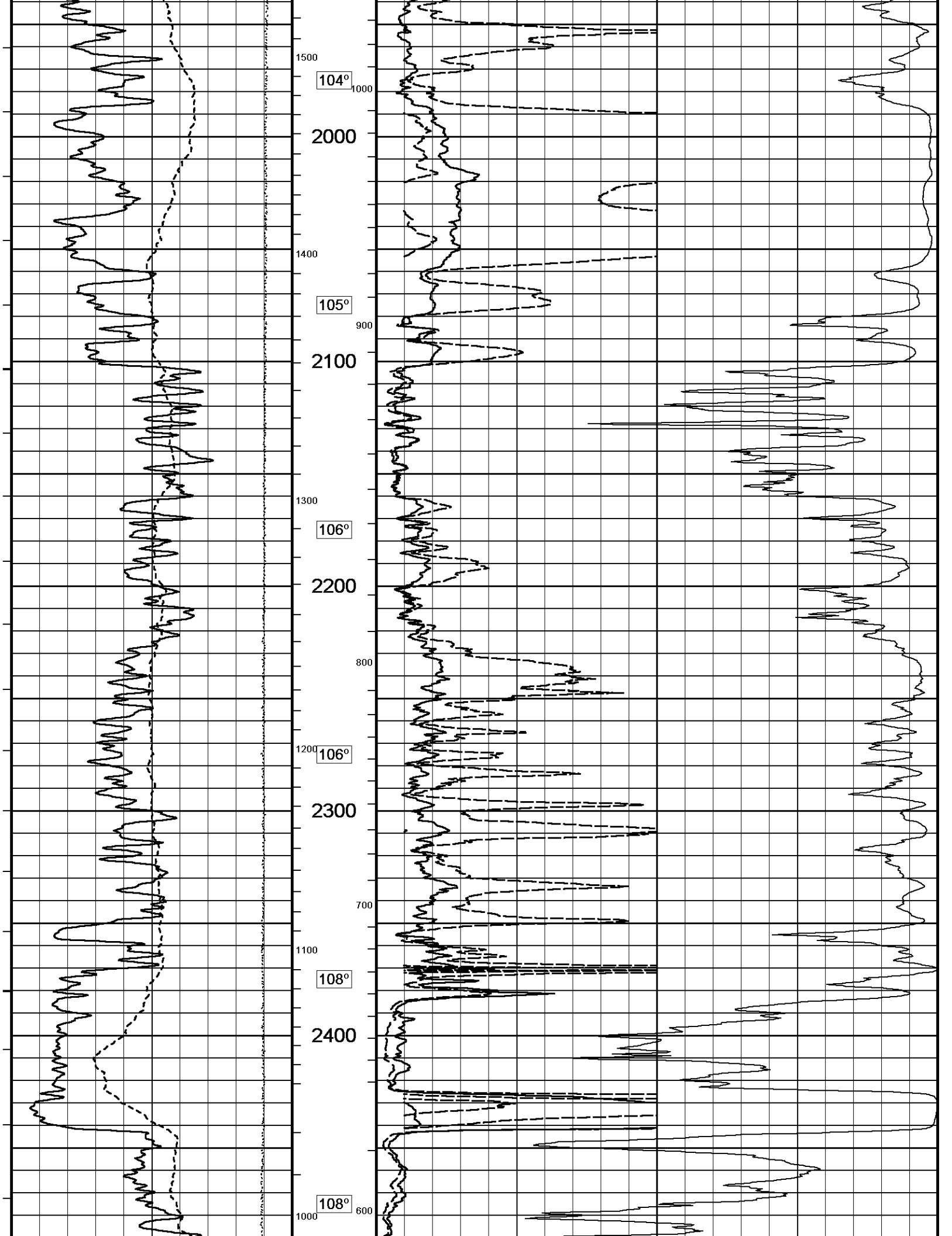
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

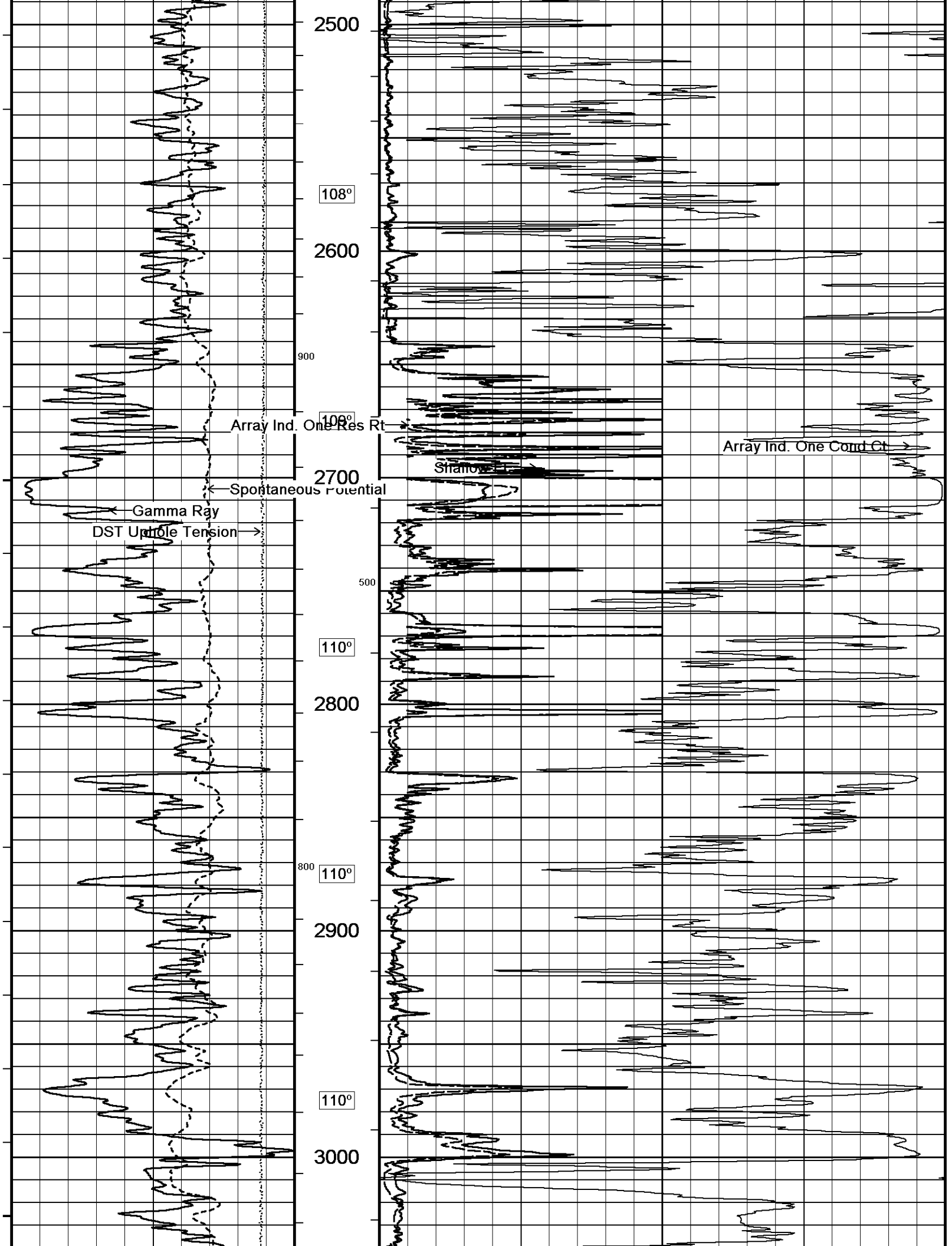


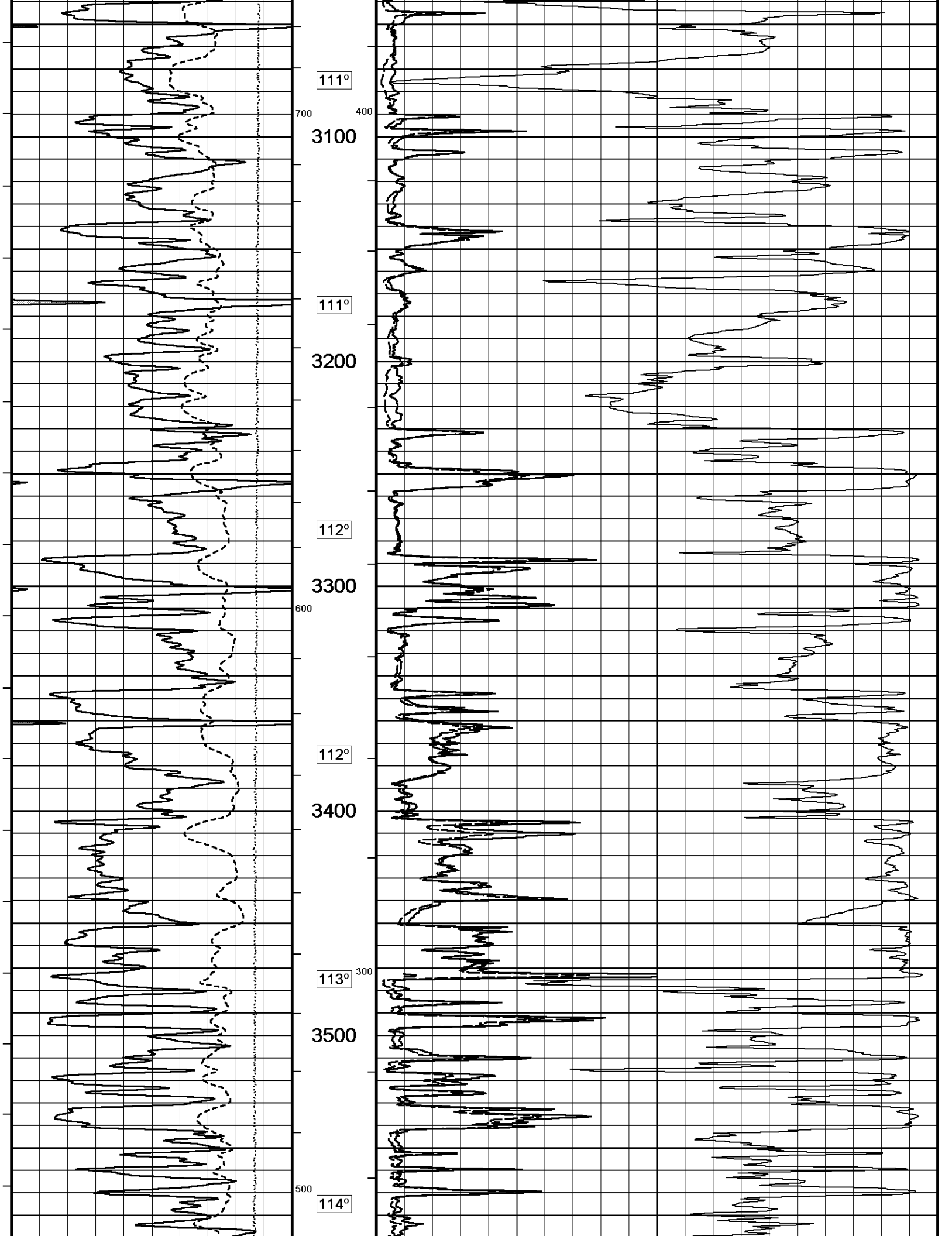


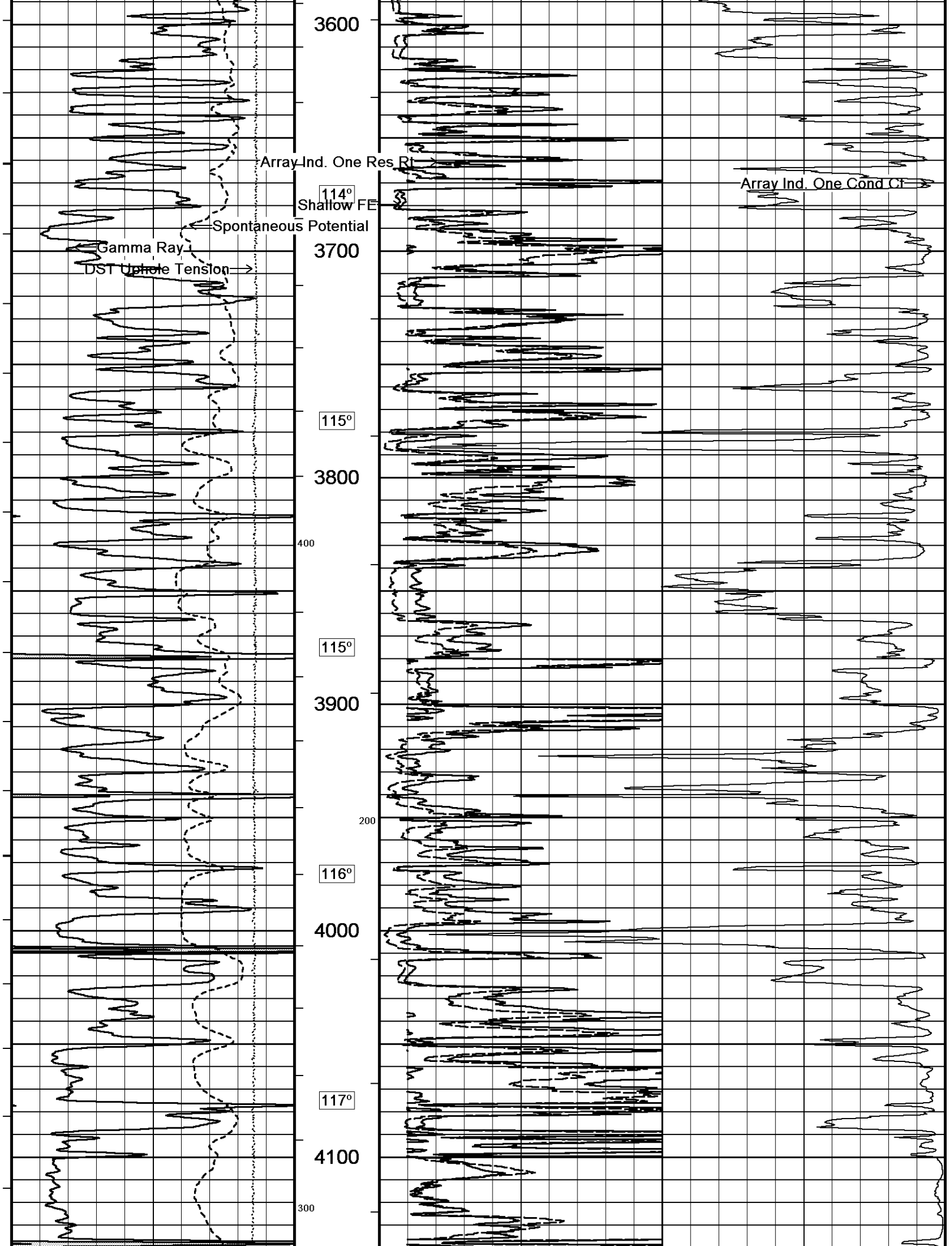


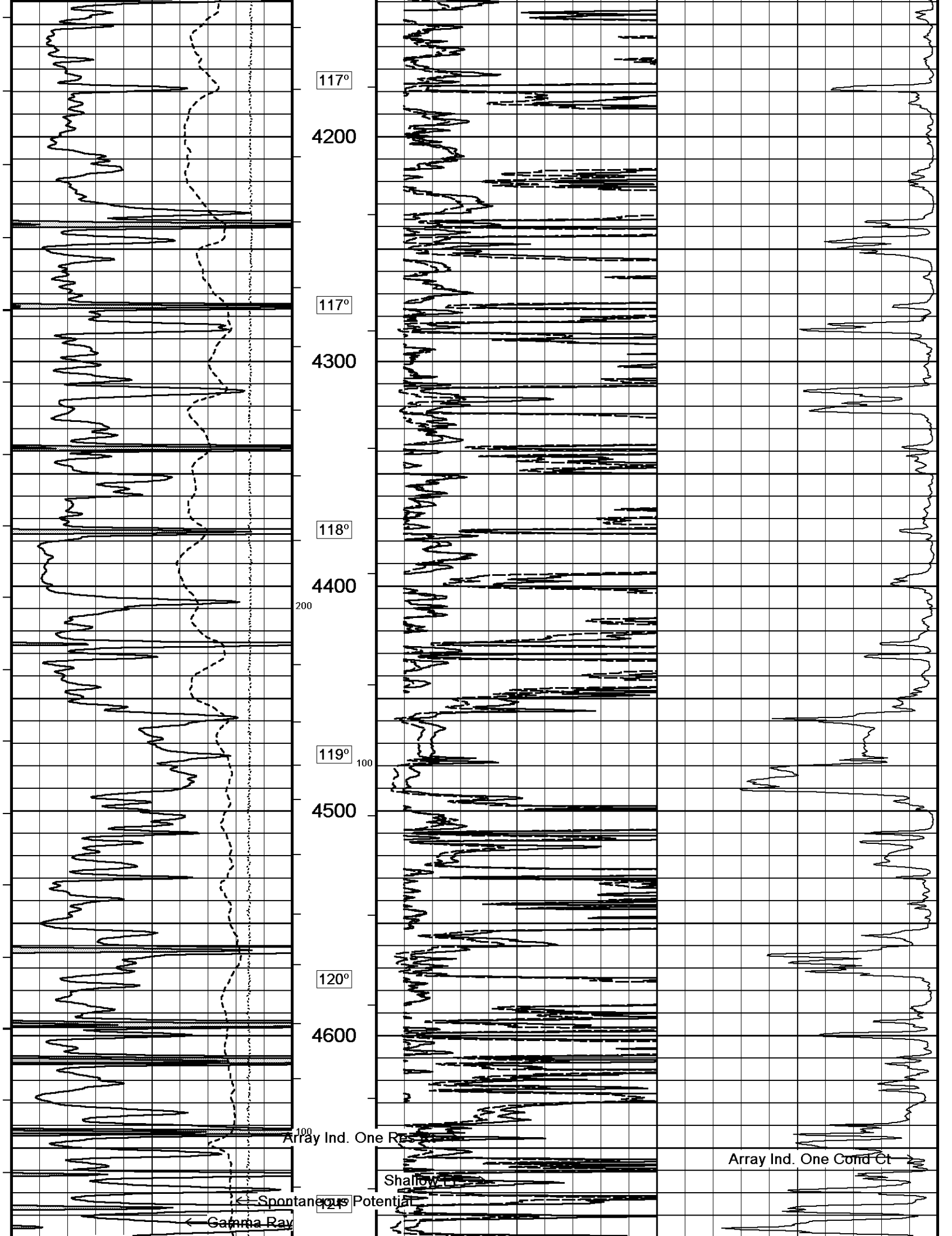












↑

2 INCH MAIN

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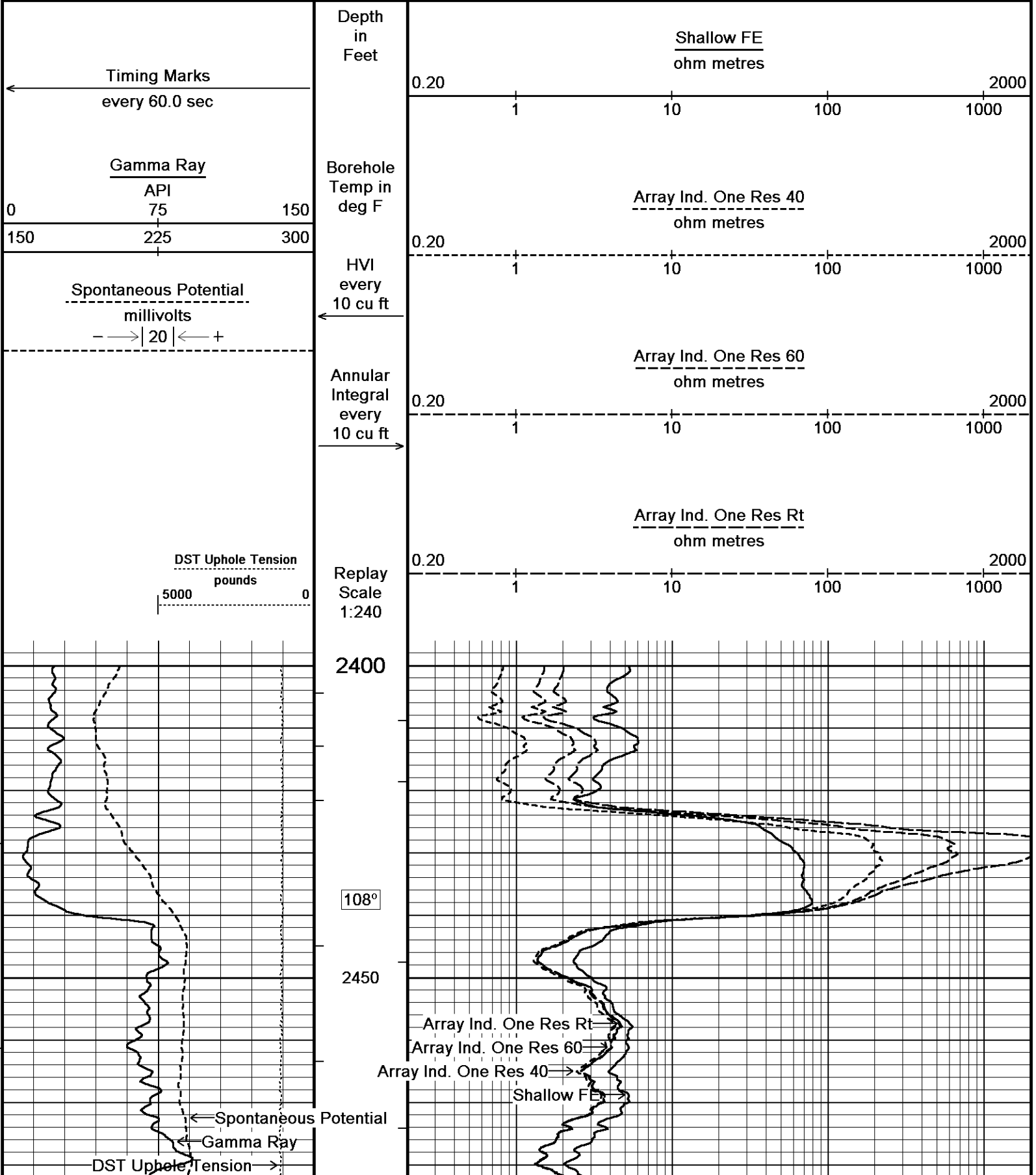
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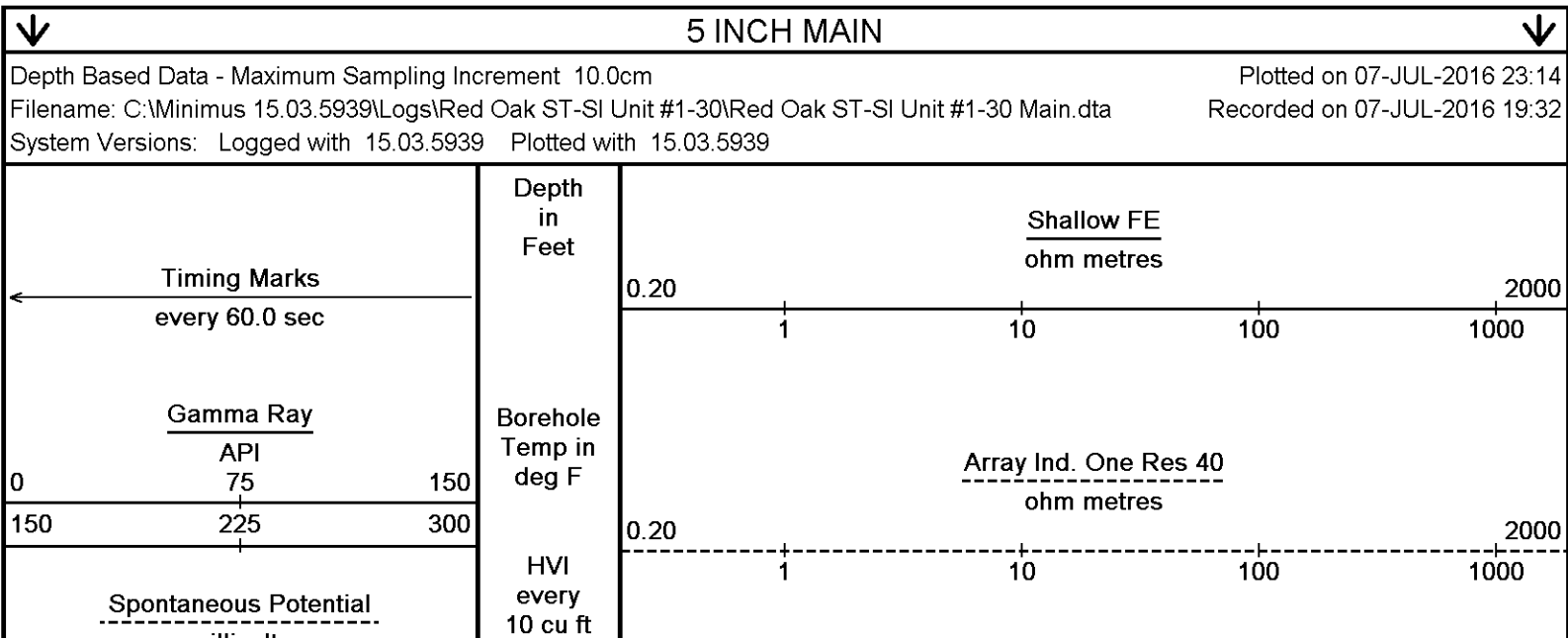
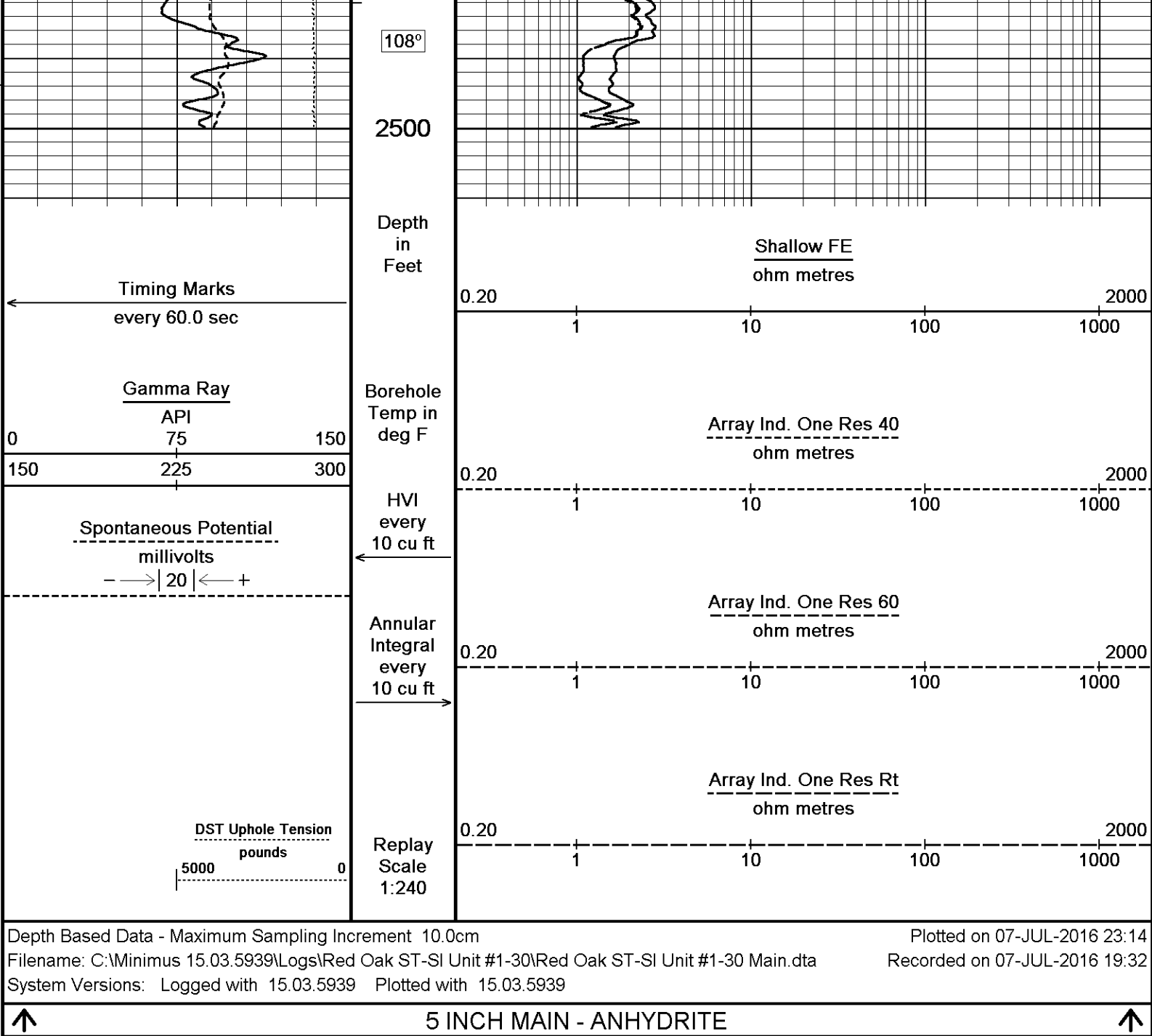
5 INCH MAIN - ANHYDRITE

↓

Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1-30\Red Oak ST-SI Unit #1-30 Main.dta
System Versions: Logged with 15.03.5939 Plotted with 15.03.5939

Plotted on 07-JUL-2016 23:14
Recorded on 07-JUL-2016 19:32





millivolts

—→| 20 |←—+

Annular
Integral
every
10 cu ft

DST Uphole Tension
pounds

5000

0

Replay
Scale
1:240

3888

3900

116°

3950

200

116°

4000

116°

Spontaneous Potential
4050

Gamma Ray

Array Ind. One Res 60
ohm metres

0.20

1

10

100

1000

2000

Array Ind. One Res Rt
ohm metres

0.20

1

10

100

1000

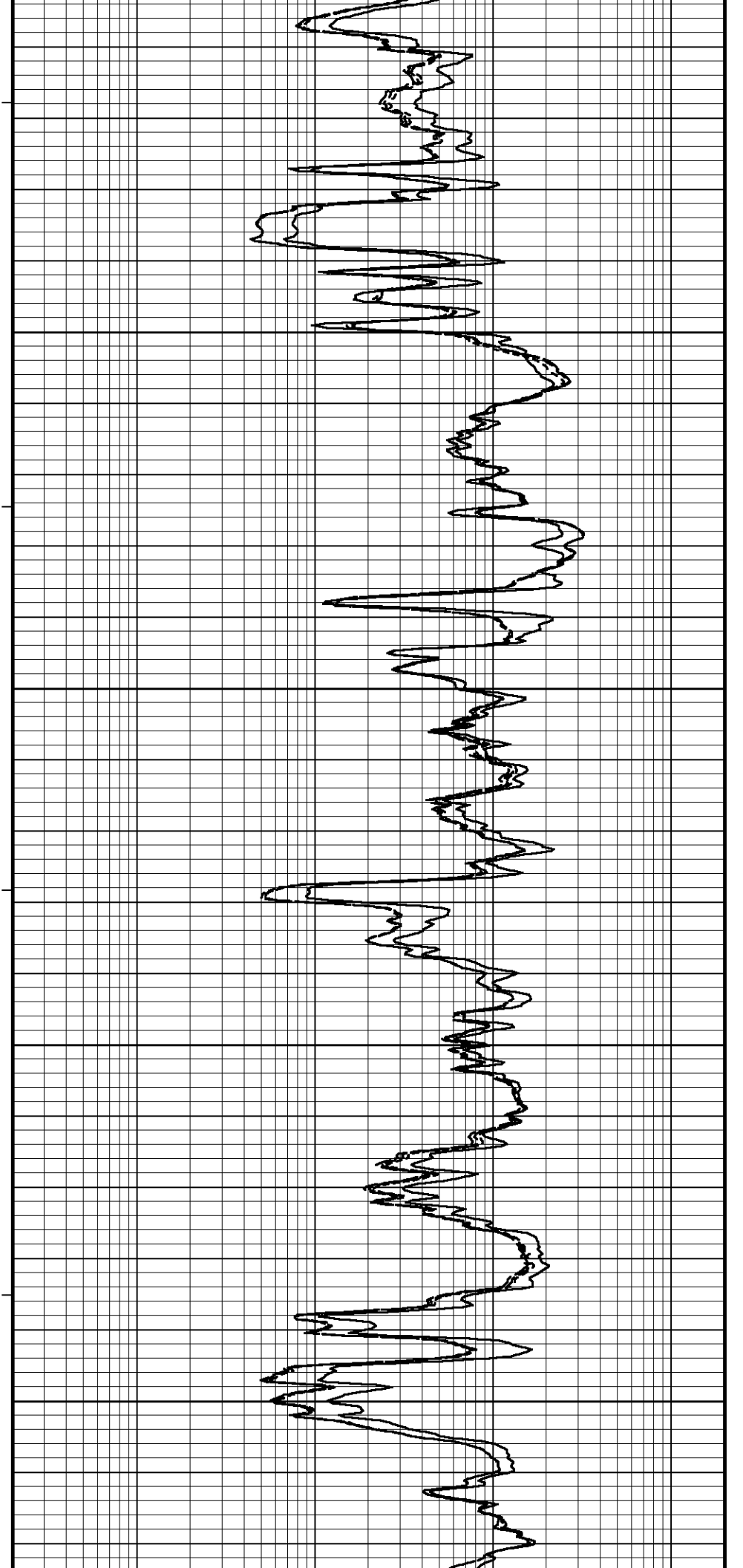
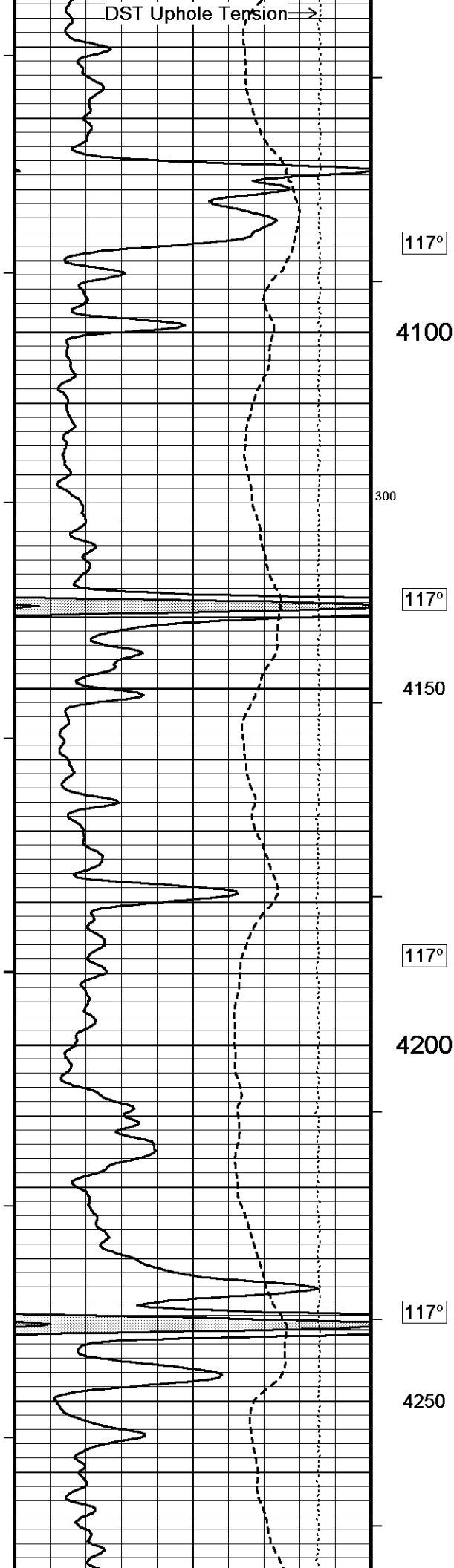
2000

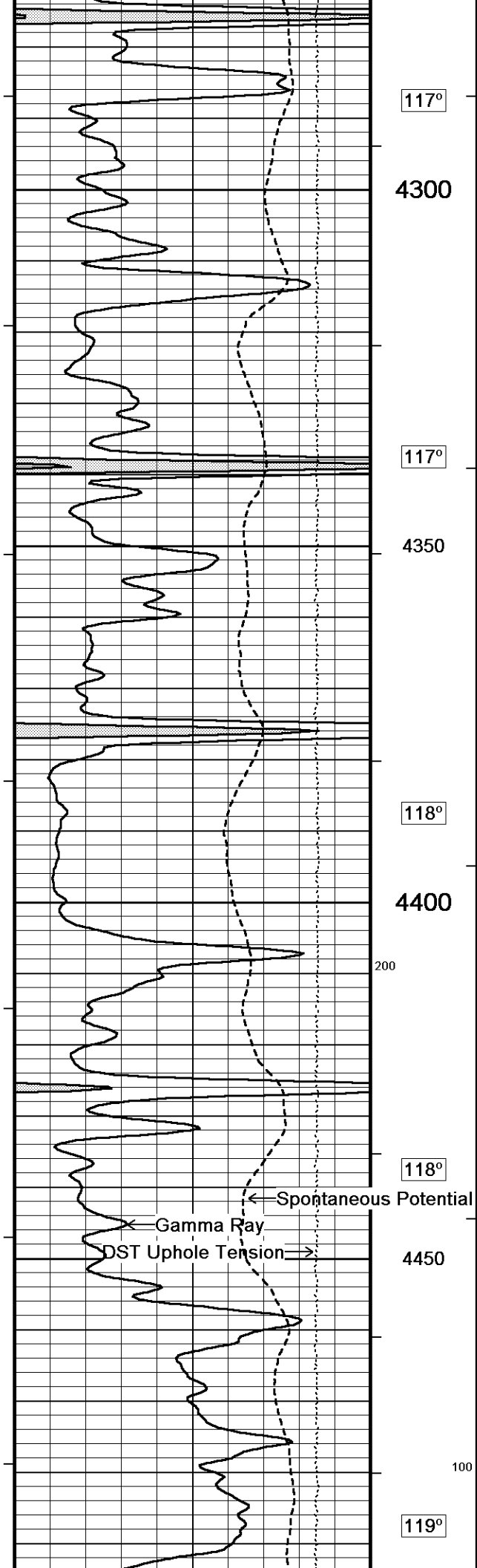
Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40

Shallow PE





117°

4300

117°

4350

118°

4400

200

118°

← Spontaneous Potential

× Gamma Ray

→ DST Uphole Tension

4450

100

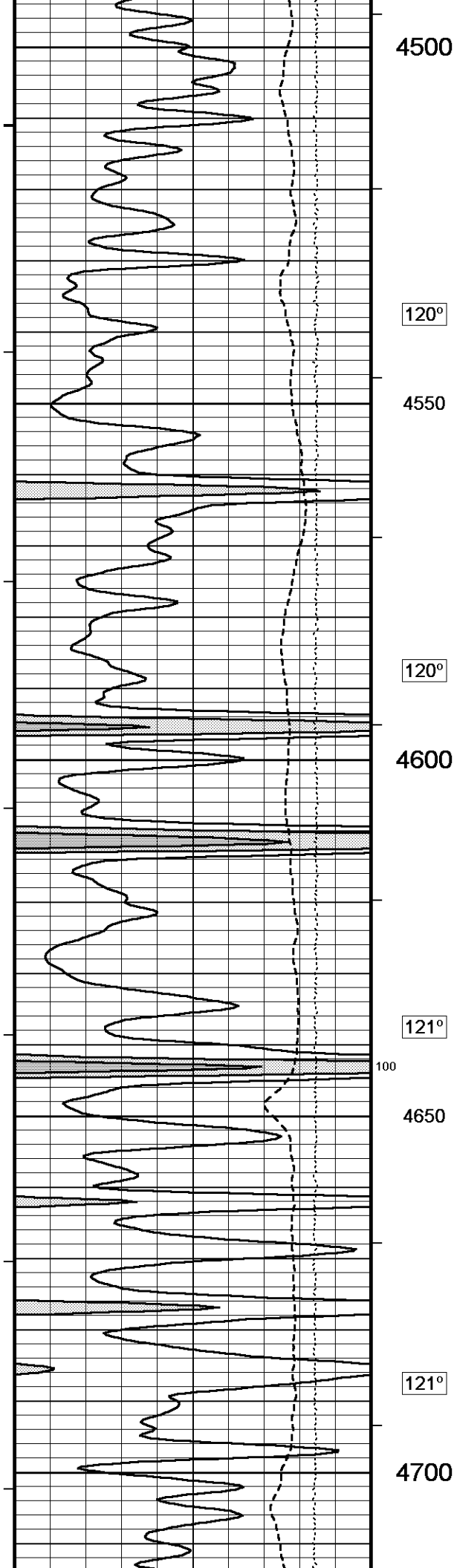
119°

Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40

Shallow FE



4500

120°

4550

120°

4600

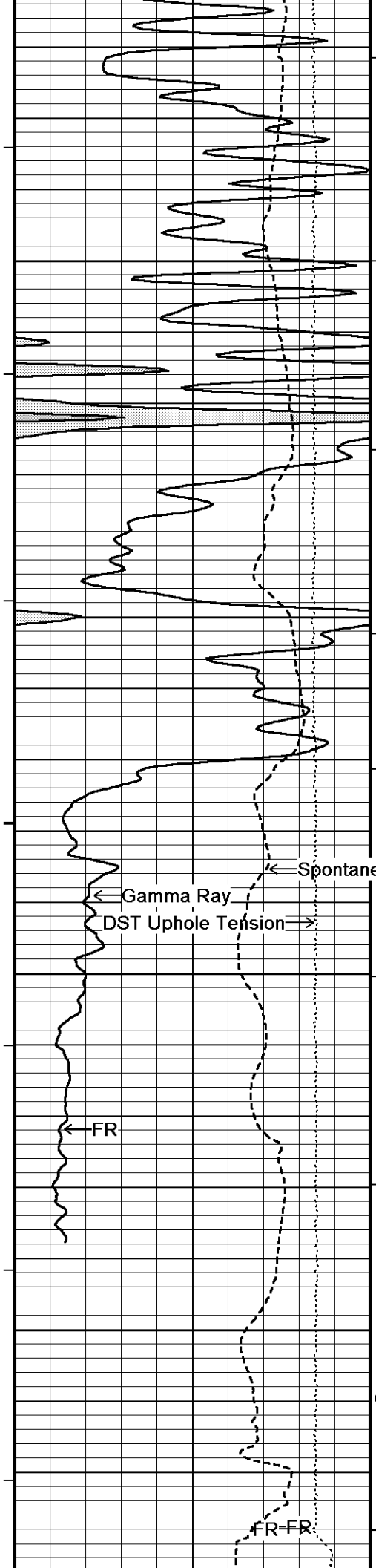
121°

100

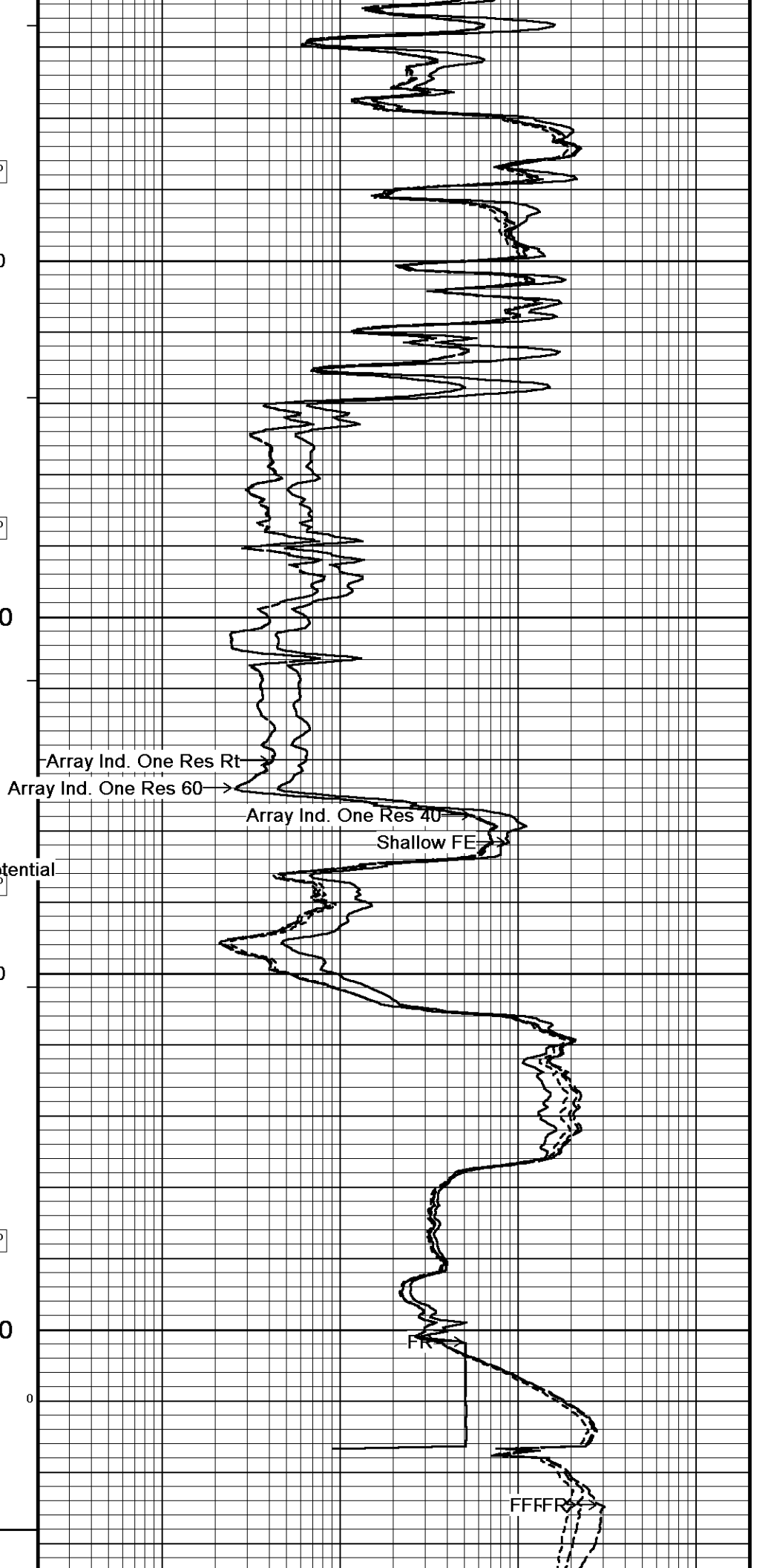
4650

121°

4700



122°
4750
122°
4800
123°
4850
123°
4900
0
0
TD



Array Ind. One Res Rt
Array Ind. One Res 60

Array Ind. One Res 40
Shallow FE

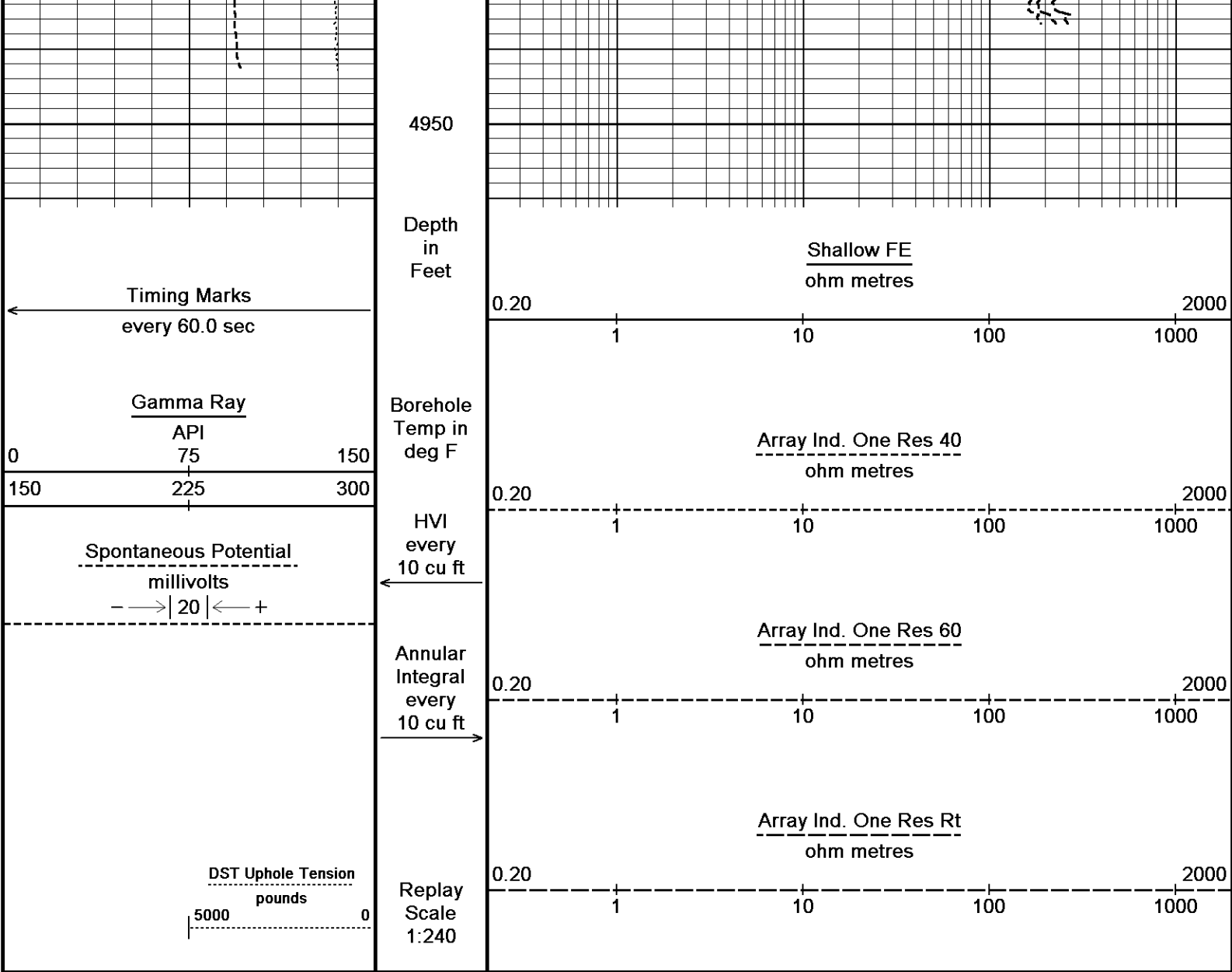
Spontaneous Potential

Gamma Ray
DST Uphole Tension

FR

FR-FR

FFFFR

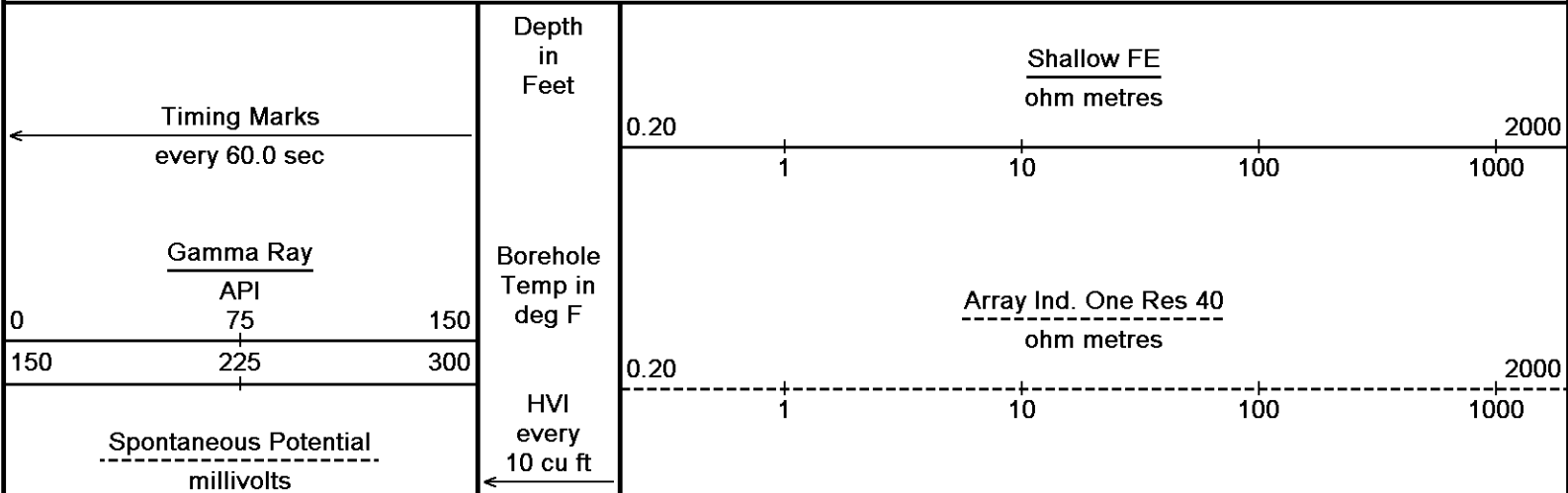


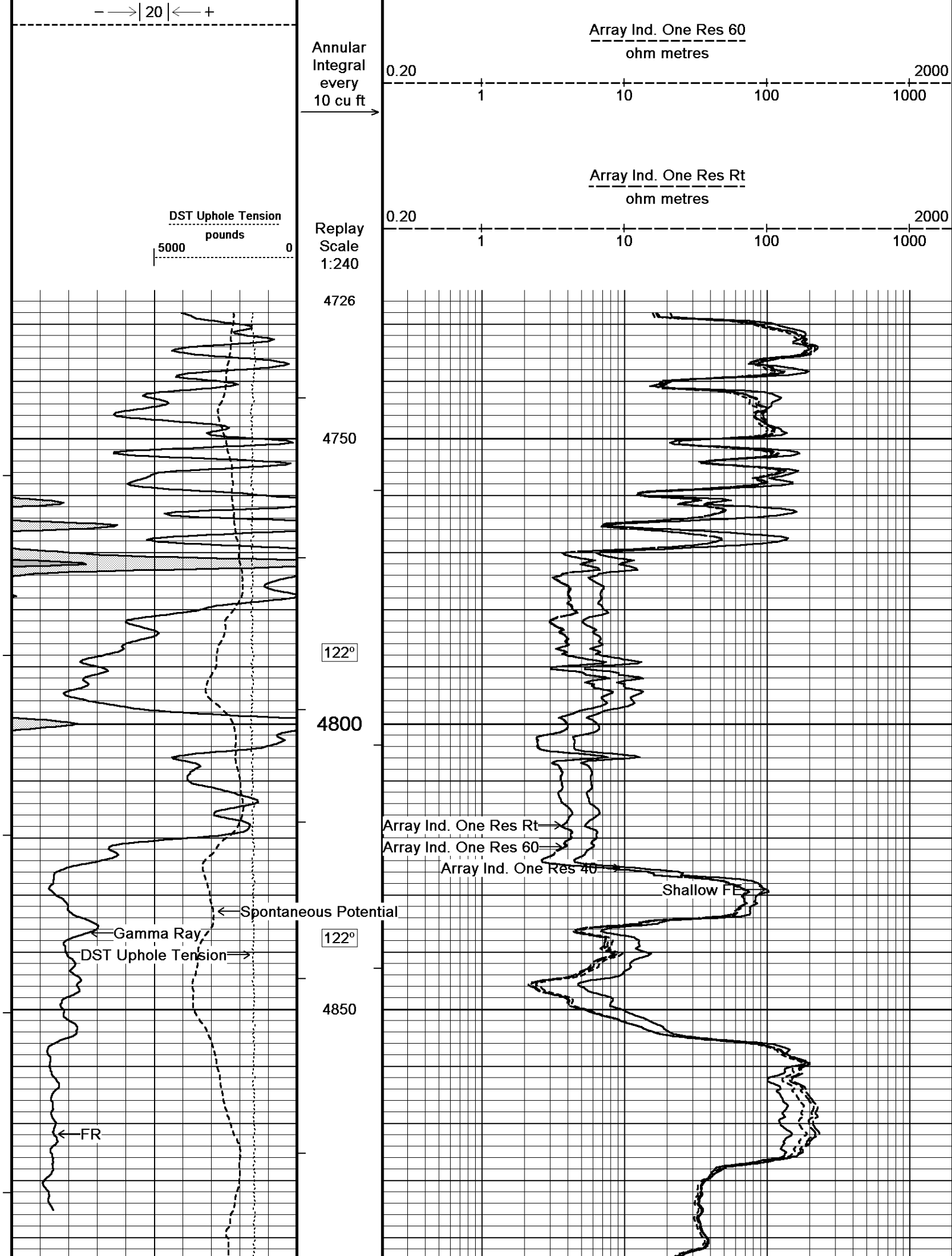
Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 07-JUL-2016 23:14
Filename: C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1-30\Red Oak ST-SI Unit #1-30 Main.dta	Recorded on 07-JUL-2016 19:32
System Versions: Logged with 15.03.5939 Plotted with 15.03.5939	

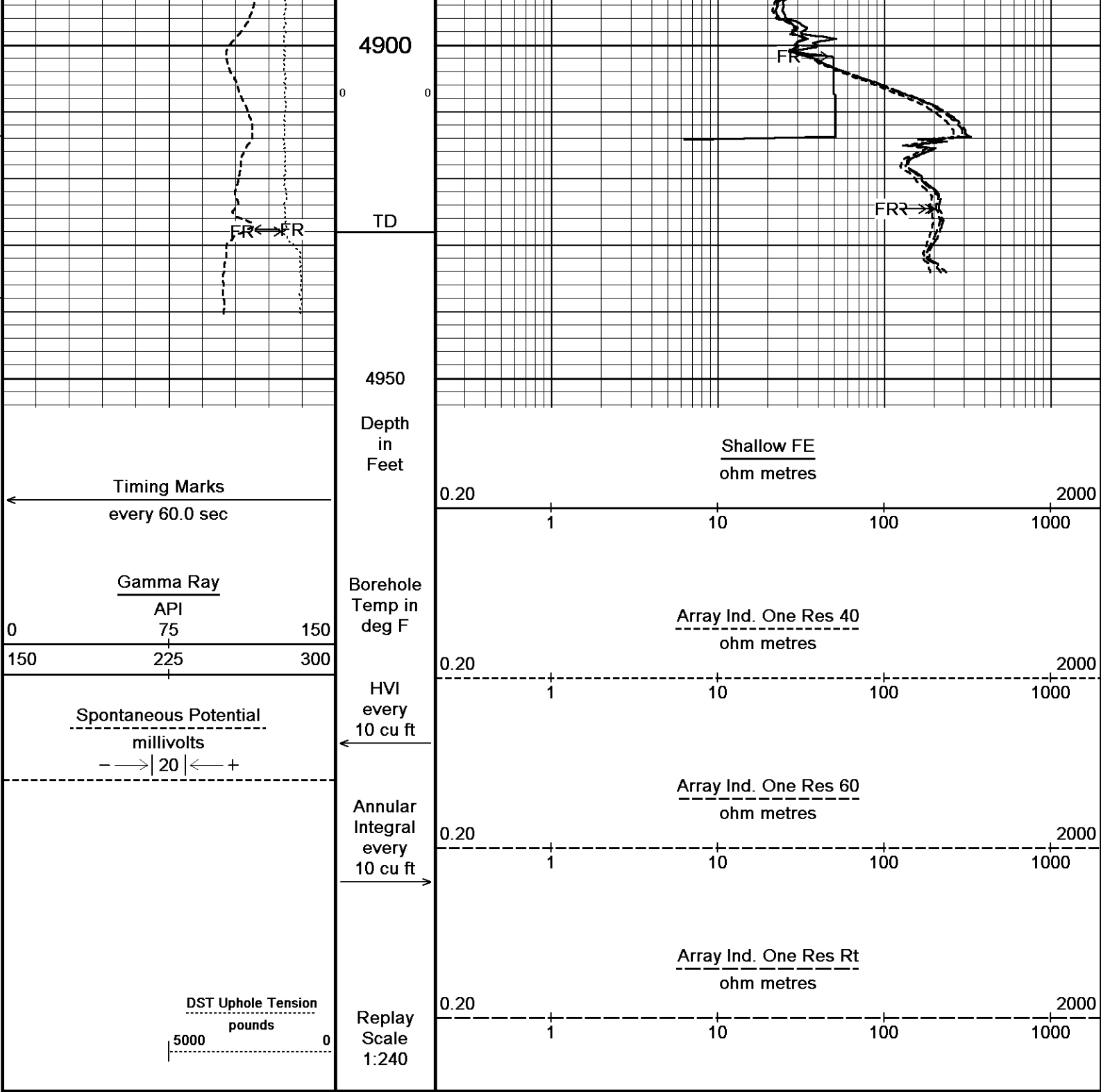
↑	5 INCH MAIN	↑
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↓	REPEAT SECTION	↓
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Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 07-JUL-2016 23:14
Filename: C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1...\Red Oak ST-SI Unit #1-30 Repeat.dta	Recorded on 07-JUL-2016 19:14
System Versions: Logged with 15.03.5939 Plotted with 15.03.5939	







Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 07-JUL-2016 23:14
Filename: C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1...\Red Oak ST-SI Unit #1-30 Repeat.dta Recorded on 07-JUL-2016 19:14
System Versions: Logged with 15.03.5939 Plotted with 15.03.5939

↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION
C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1-30\Red Oak ST-SI Unit #1-30 Repeat.dta

General Constants All 000 Last Edited on 07-JUL-2016,18:00

General Parameters		
Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters		
HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	5.500	inches
Caliper for Differential Caliper	MMR Caliper	

Rwa Parameters	
Porosity used	Base Density Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	0.610
RWA Constant M	2.150
SW/APOR Tool Source	0.000

Down-hole Tension Calibration SMS 0			Field Calibration on 07-JUL-2016 18:22
Reading No	Measured	Calibrated (lbs)	
1	1056.01	0.00	
2	-1326.30	480.60	

Gamma Calibration MCG-C 84			Field Calibration on 07-JUL-2016 14:26
	Measured	Calibrated (API)	
Background	70	46	
Calibrator (Gross)	759	502	
Calibrator (Net)	689	456	

Gamma Calibration Tolerances MCG-C 84		
Ratio	1.511	1.40 1.475 1.55 Counts/API

Gamma Constants MCG-C 84			Last Edited on 07-JUL-2016,18:00
Gamma Calibrator Number	MCGGRCC141		
GRC-M Calibrator Jig in Use?	NO		
Inactive Background Jig in Use?	NO		
Mud Density	1.10	gm/cc	
Caliper Source for Processing	Density Caliper		
Tool Position	Eccentred		
Potassium Equivalence	Chloride		
K Mud Concentration	0.00	%	

SP Calibration MCG-C 84			Field Calibration on 07-JUL-2016 14:15
	Measured	Calibrated (mV)	
Reference 1	104.6	100.1	
Reference 2	-95.7	-98.8	

High Resolution Temperature Calibration MCG-C 84			Field Calibration on 22-JUL-2014,11:40
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	
Upper	75.00	75.00	

High Resolution Temperature Constants MCG-C 84			Last Edited on 09-SEP-2014,02:23
Pre-filter Length	11		

Micro Normal and Micro Inverse Calibration MMR-C.A 247			Base Calibration on 22-MAY-2016 16:59	Field Check on 07-JUL-2016 13:49
Base Calibration				
		Measured	Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.2	49.9	5.1	25.6
Micro Inverse	10.0	49.5	3.4	16.9
Channel	Base Check (ohm-m)		Field Check (ohm-m)	
Micro Normal	93.6		93.6	
Micro Inverse	62.2		62.2	

Micro Normal & Micro Inverse Calibration Tolerance MMR-C.A 247

Micro Normal Res. 1

10.2

-5%

10.0

+5%

ohm

Micro Normal Res. 2

49.9

-5%

50.0

+5%

ohm

Micro Inverse Res. 1	10.0		ohm	Micro Inverse Res. 2	49.5		ohm
Micro Normal Base Check	93.6		ohm-m				
Micro Inverse Base Check	62.2		ohm-m				
Micro Normal Field Check	93.6		ohm-m				
Micro Inverse Field Check	62.2		ohm-m				

Micro Normal and Micro Inverse Constants MMR-C.A 247

Last Edited on 26-JUN-2016,15:44

Pad Type 8-12 in Soft Rubber Inflatable 006-9011-159
 Micro Normal K Factor 0.5110
 Micro Inverse K Factor 0.3380
 Standoff Offset 0.0000 inches

Caliper Calibration MMR-C.A 247

Base Calibration on 22-MAY-2016 16:40

Field Calibration on 07-JUL-2016 13:51

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	14762	5.98
2	18067	7.97
3	21325	9.86
4	25277	11.92
5	0	0.00
6	N/A	N/A
Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	8.02	7.97

Caliper Calibration Tolerances MMR-C.A 247

Short Arm Field Cal. 8.02 in

Micro-Resistivity Caliper Constants MMR-C.A 247

Last Edited on

Sonde Configuration Resistivity Mode

Neutron Calibration MDN-A.B 66

Base Calibration on 22-MAY-2016,18:15

Field Check on 07-JUL-2016 14:30

Base Calibration		
	Measured	Calibrated (cps)
	Near Far	Near Far
	3116 97	3714 110
Ratio	32.277	33.764
Field Calibrator at Base		
		Calibrated (cps)
		2061 3028
Ratio		0.681
Field Check		
		Calibrated (cps)
		2133 3061
Ratio		0.697

Neutron Calibration Tolerances MDN-A.B 66

Ratio 32.277

Base Check 0.681

Field Check 0.697

Neutron Constants MDN-A.B 66

Last Edited on 07-JUL-2016,14:26

Neutron Source Id P0204NN
 Neutron Jig Number NJ5736
 Air Hole Processing Legacy
 Caliper Source for Processing Density Caliper
 Stand-off 0.00 inches

Stand-on	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-B.J 352		Base Calibration on 22-MAY-2016 16:12	
		Field Check on 07-JUL-2016 13:47	
Base Calibration			
	Measured	Calibrated (ohm-m)	
Reference 1	0.0	0.0	
Reference 2	972.3	126.8	
Base Check		278.7	
Field Check		278.7	

FE Calibration Tolerances MFE-B.J 352			
Reference 2	972.3	-3% 980.0 +3%	ohm
Base Check	278.7	-2% 277.0 +2%	ohm-m
Field Check	278.7	-2% 278.7 +2%	ohm-m

FE Constants MFE-B.J 352		Last Edited on 07-JUL-2016,13:46	
Running Mode	No Sleeve		
MFE K Factor	0.1268		
Borehole Correction Constants			
Sonde Position	0.5	inches	
Hole Size Source	Density Caliper		
Hole Size Constant Value	N/A	inches	
Rm Source	Global Value: Temperature Corrected		
Temp. for Rm Corr.	MCG External Temperature		

Sonic Constants MSS-A.A 55			Last Edited on 07-JUL-2016,13:42		
Maximum Boundary Contrast	100.00	micro-sec/ft			
Fluid Transit Time	189.00	micro-sec/ft			
Limestone Transit Time	47.50	micro-sec/ft			
Sandstone Transit Time	55.50	micro-sec/ft			
Dolomite Transit Time	43.50	micro-sec/ft			
Sonic used for Porosities	3-5' Compensated Sonic				
Correction for Sonde Skew	Applied				
Cycle Stretch Algorithm	Applied				
MN3FT	N/A	micro-sec			
MX3FT	N/A	micro-sec			
Hunt-Raymer Constant	83.13	micro-sec/ft			
Sonde Mode	Compensated				
Hole Type	Open Hole				
Sonde Parameters					
	Measured	Calibrated			
Offset	N/A	0.0000			
Free Pipe	N/A	N/A			
Peak Amplitude Source	N/A				
Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
Ch	N/A	N/A	N/A	N/A	N/A

3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A		
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	Depth (ft)
N/A	N/A	N/A	0.00
N/A	N/A	N/A	0.00
N/A	N/A	N/A	0.00
N/A	N/A	N/A	0.00
N/A	N/A	N/A	0.00

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI-A.A 111

Base Calibration on 05-AUG-2014,09:34
Field Check on 07-JUL-2016 13:46

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	17.6	473.6	9.3	966.2
2	6.4	385.9	7.6	821.4
3	3.2	264.0	5.2	566.0
4	2.1	135.5	2.6	279.2

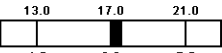
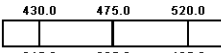
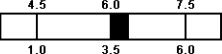
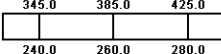
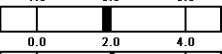
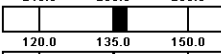
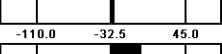
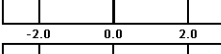
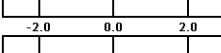
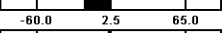
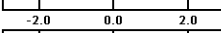
Array Temperature 23.0 Deg F

Test Loop Calibration Verified 22-MAY-2016,17:59

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	12.1	3873.0	10.7	3867.6
2	29.8	3528.1	27.7	3522.3
3	29.1	3021.3	27.2	3016.2
4	19.1	2058.5	17.8	2055.0
Deep	17.7	1962.1	16.5	1958.8
Medium	43.1	3976.4	40.4	3969.4
Shallow	44.4	5232.7	41.4	5224.1

Array Temperature 65.8 87.7 Deg F

Induction Calibration Tolerances MAI-A.A 111

Low Conductivity 1	17.6		mmho/m	High Conductivity 1	473.6		mmho/m
Low Conductivity 2	6.4		mmho/m	High Conductivity 2	385.9		mmho/m
Low Conductivity 3	3.2		mmho/m	High Conductivity 3	264.0		mmho/m
Low Conductivity 4	2.1		mmho/m	High Conductivity 4	135.5		mmho/m
Background Vx 1	0.0		mmho/m	Phase Check Loop 1	0.0		%
Background Vx 2	0.0		mmho/m	Phase Check Loop 2	0.0		%

Background Vx 3	0.0		mmho/m Phase Check Loop 3	0.0		%
Background Vx 4	0.0		mmho/m Phase Check Loop 4	0.0		%

Induction Constants MAI-A.A 111

Last Edited on 07-JUL-2016,13:43

Induction Model		RtAP-WBM	
Borehole Correction Constants			
Tool Centred		No	
Hole Size Source		Density Caliper	
Hole Size Constant Value		N/A	inches
Stand-off Type		Fins	
Stand-off		0.50	inches
Number of Fins on Stand-off		8.0000	
Stand-off Fin Angle		45.00	degrees
Stand-off Fin Width		0.5000	inches
Rm Source	Global Value: Temperature Corrected		
Temp. for Rm Corr.	MCG External Temperature		
Squasher Start		0.0020	mhos/metre
Squasher Offset		N/A	mhos/metre
Borehole Normalisation			
DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000
Calibration Site Corrections			
Channel 1		0.00	mmhos/metre
Channel 2		0.00	mmhos/metre
Channel 3		0.00	mmhos/metre
Channel 4		0.00	mmhos/metre
Symmetrised Receiver Gains			
Receiver 1		1.00	
Receiver 2		1.00	
Receiver 3		1.00	
Receiver 4		1.00	
Apparent Porosity and Water Saturation Constants			
Archie Constant (A)		1.00	
Cementation Exponent (M)		2.00	
Saturation Exponent (N)		2.00	
Saturation of Water for Apor		100.00	percent
Resistivity of Water for Apor and Sw		0.05	ohm-m
Resistivity of Mud Filtrate for Sw		0.00	ohm-m
Source for Rt		0.00	
Source for Rxo		0.00	

High Resolution Temperature Calibration MAI-A.A 111

Field Calibration on 24-NOV-2014,10:23

	Measured	Calibrated(Deg F)
Lower	10.00	10.00
Upper	100.00	100.00

High Resolution Temperature Constants MAI-A.A 111

Last Edited on 26-JUN-2014,15:06

Pre-filter Length	11
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Photo Density Calibration MPD-B 104

Base Calibration on 22-MAY-2016 17:45

Field Check on 07-JUL-2016 13:57

Density Calibration					
Base Calibration		Measured		Calibrated (sdu)	
	Near	Far	Near	Far	
Background	1148	1338			
Reference 1	49789	23977	59556	30836	
Reference 2	20127	2423	24941	2541	

Field Check at Base

Field Check at Base

1148.2 1337.6

Field Check

1146.2 1331.8

PE Calibration

Base Calibration

Measured

Calibrated

WS

WH

Ratio

Ratio

Background

211

1025

Reference 1

20854

49612

0.425

0.371

Reference 2

5819

19993

0.296

0.272

Field Check at Base

211.2

1025.1

Field Check

210.6

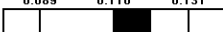
1022.8

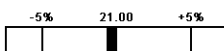
Photo Density Calibration Tolerances MPD-B 104

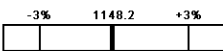
Near Density Ratio 2.56 

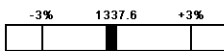
PE Calibration

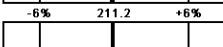
0.121

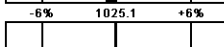


Far Density Ratio 20.85 

Near Den. Field Check 1146.2 

Far Den. Field Check 1331.8 

PE WS Field Check 210.6 

PE WH Field Check 1022.8 

Density Constants MPD-B 104

Last Edited on 07-JUL-2016,17:59

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.10	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	
Matrix Density (gm/cc)	Depth (ft)	
2.71	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	

Caliper Calibration MPD-B 104

Base Calibration on 22-MAY-2016 17:26

Field Calibration on 07-JUL-2016 13:58

Base Calibration

Reading No

Measured

Calibrator Size (in)

1

13598

3.99

2

22432

5.98

3

31029

7.97

4

39246

9.86

5

48339

11.92

6

N/A

N/A

Field Calibration

Measured Caliper (in)

Actual Caliper (in)

7.97

7.97

Caliper Calibration Tolerances MPD-B 104

7.77 7.97 8.17

DOWNHOLE EQUIPMENT

C:\Minimus 15.03.5939\Logs\Red Oak ST-SI Unit #1-30\Red Oak ST-SI Unit #1-30 Repeat.dta

Cablehead, 11 pin
CBH-CA 155 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma
MCG-C 84 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity
MMR-C.A 247 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in

Compact Neutron
MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

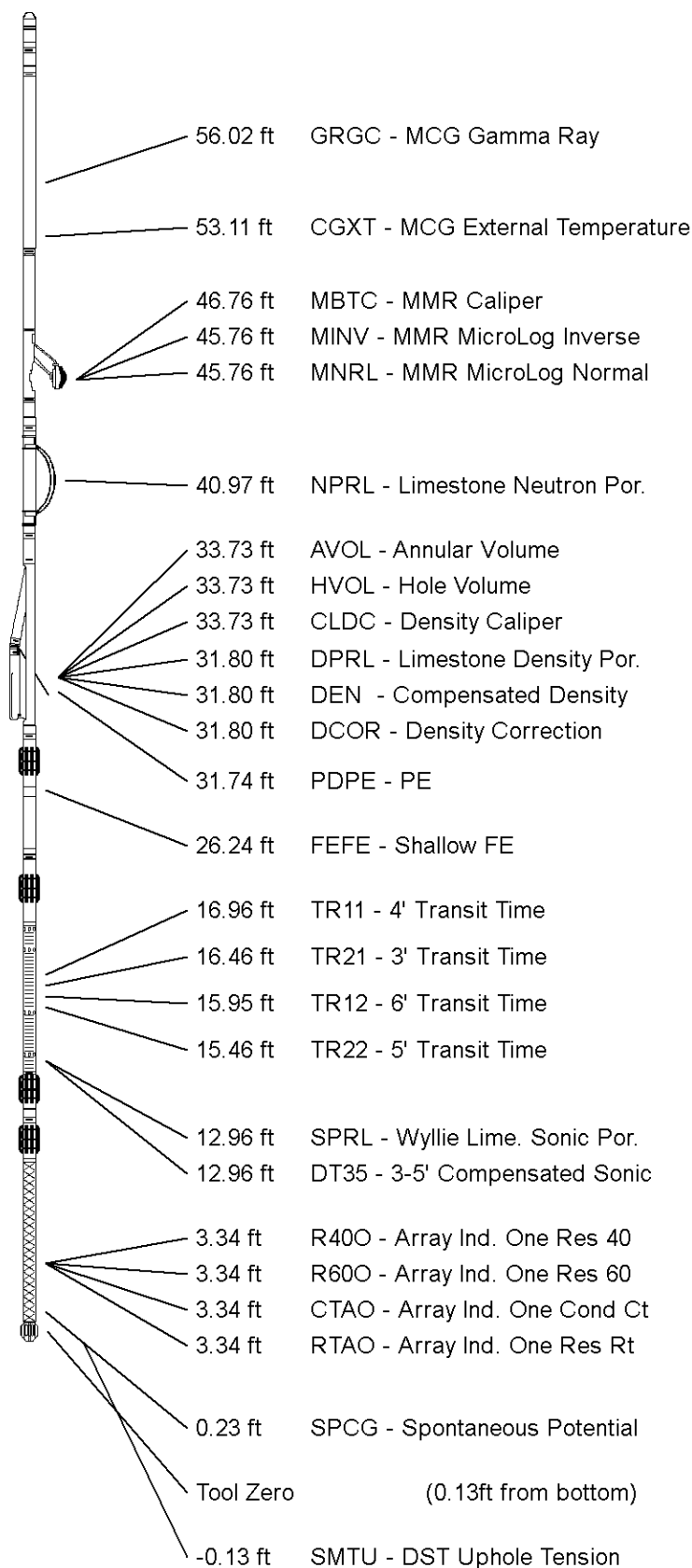
Compact Density/Caliper
MPD-B 104 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric
MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Sonic
MSS-A.A 55 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction
MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.70 ft Weight: 480.6 lb



All measurements relative to tool zero.

COMPANY
WELL

RED OAK ENERGY, INC.
ST-SI UNIT #1-30

FIELD WILDCAT
PROVINCE/COUNTY SCOTT
COUNTRY/STATE U.S.A. / KANSAS

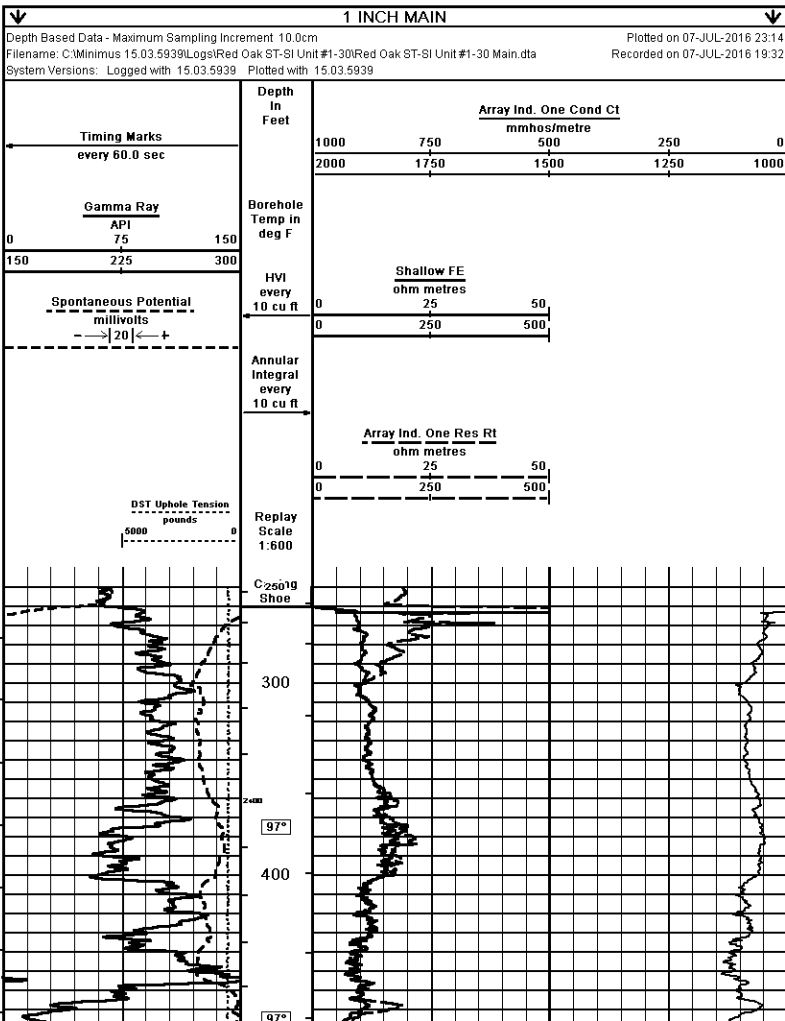
Elevation Kelly Bushing	3088.00	feet	First Reading	4925.00	feet
Elevation Drill Floor	3087.00	feet	Depth Driller	4929.00	feet
Elevation Ground Level	3083.00	feet	Depth Logger	4928.00	feet

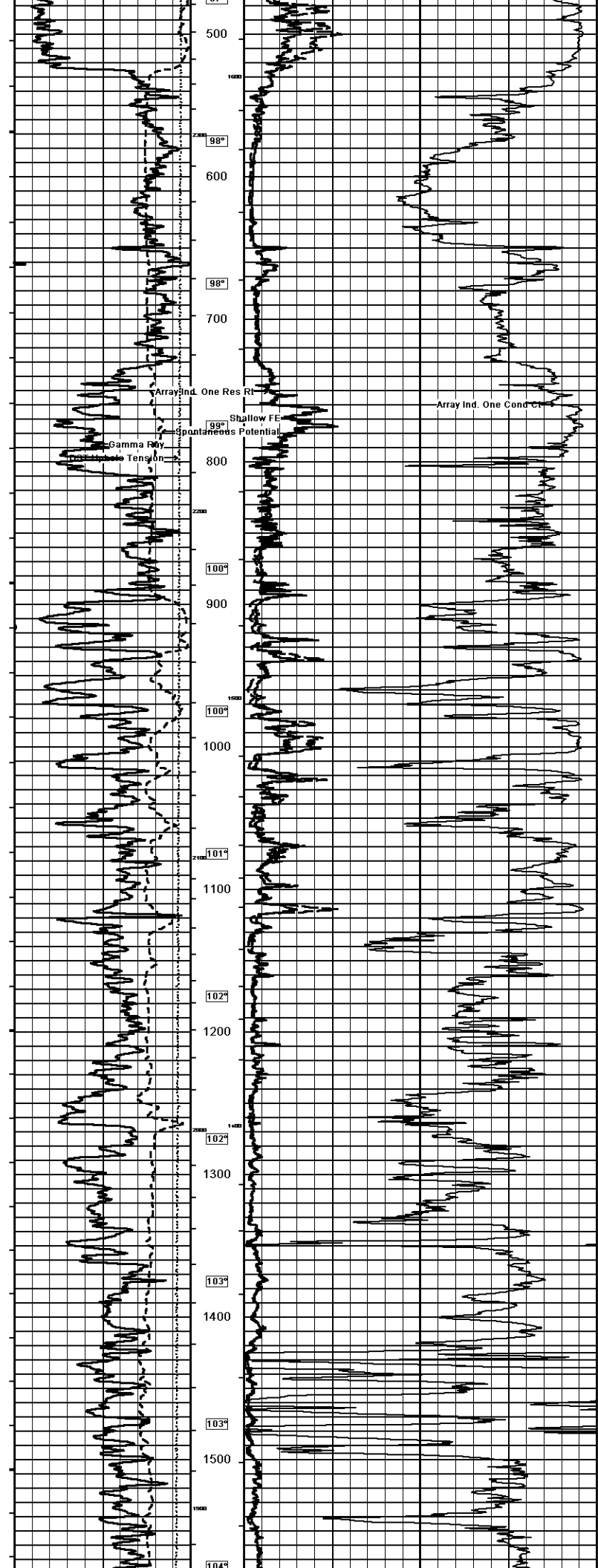


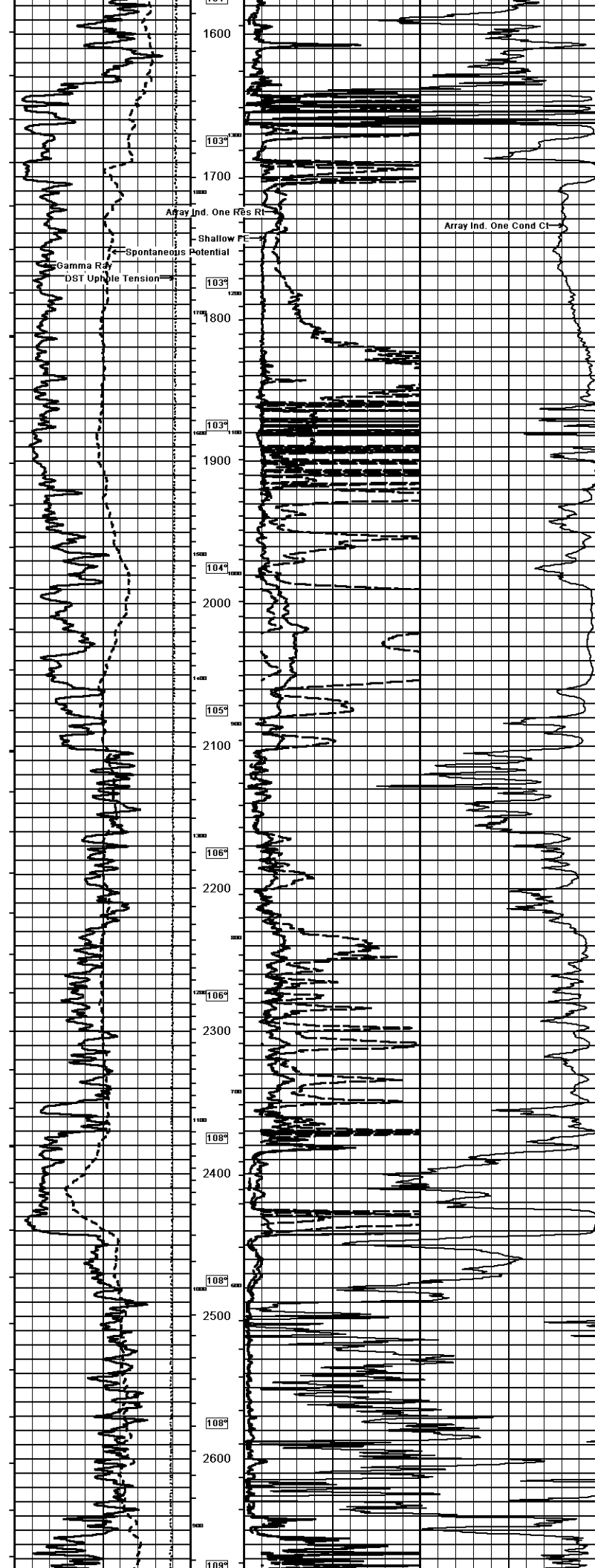
ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

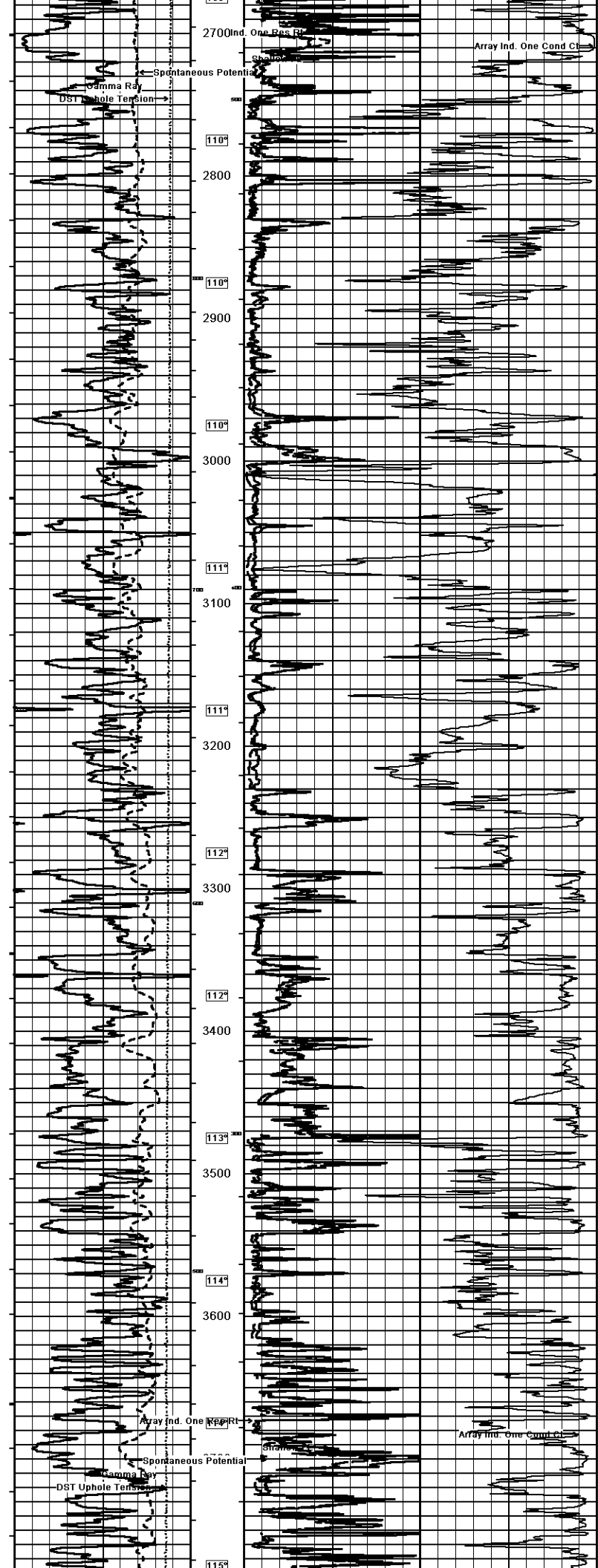
Weatherford®

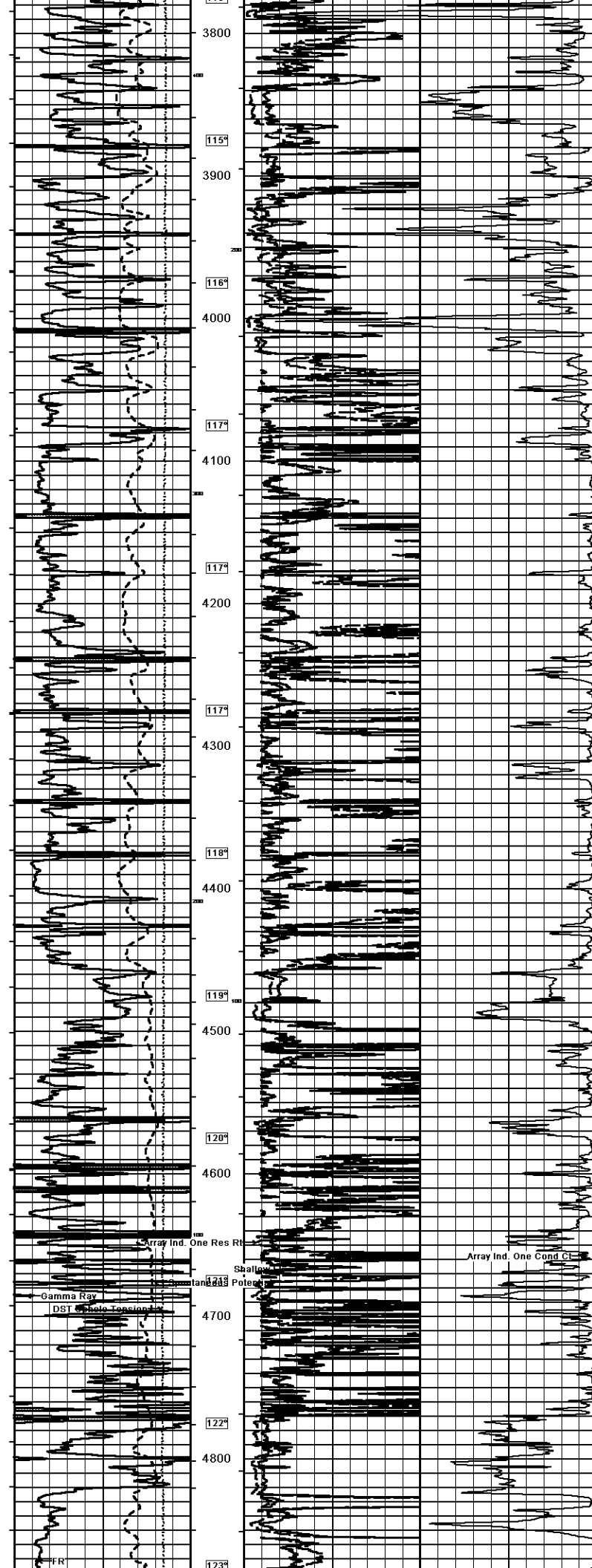
Weatherford		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	
COMPANY	RED OAK ENERGY, INC.		
WELL	ST-SI UNIT #1-30		
FIELD	WILDCAT		
PROVINCE/COUNTY	SCOTT		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	199 FNL & 2284 FWL		
SEC 30	TYPE 115	ROD 33W	Tool Services
Latitude	36.711	Longitude	97.2168
Log Number	15-171-2168	MSS	MD/MMD
Permanant Datum GL, Elevation	3083 feet		
Log Measured From KB			
Drilling Measured From KB @ 5 feet			
Date	07-JUL-2016		
Run Number	ONE		
Service Order	7577-155028108		
Depth Driller	4929.00	feet	
Depth Logger	4928.00	feet	
First Reading	4925.00	feet	
Last Reading	260.00	feet	
Casing Driller	261.00	feet	
Casing Logger	260.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	CHEMICAL		
Density/Viscosity	9.20 lb/Usq	53.00 CP	
pH/Fluid Loss	10.00	8.00 ml/30min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	0.54 @ 75.0	ohm-m	
Rmt @ Measured Temp	0.43 @ 75.0	ohm-m	
Rmt @ Measured Temp	0.64 @ 75.0	ohm-m	
Source Rmt / Rmc	CALC	CALC	
Rm @ BHT	0.34 @ 23.0	ohm-m	
Time Since Circulation	3 HOURS		
Max Recorded Temp	123.00	deg F	
Equipment / Base	11096	OKC	
Recorded By	JEFFREY RAUNDE		
Witnessed By	SEAN DEHNMAN		

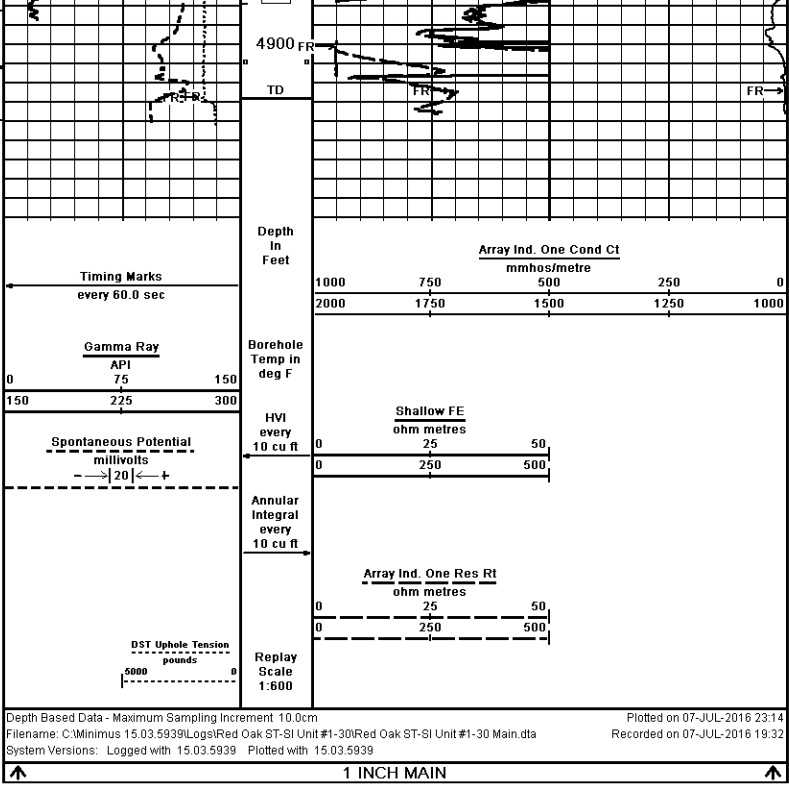












COMPANY		RED OAK ENERGY, INC.			
WELL		ST-SI UNIT #1-30			
FIELD		WILDCAT			
PROVINCE/COUNTY		SCOTT			
COUNTRY/STATE		U.S.A. / KANSAS			
Elevation Kelly Bushing	3088.00	feet	First Reading	4925.00	feet
Elevation Drill Floor	3087.00	feet	Depth Driller	4929.00	feet
Elevation Ground Level	3083.00	feet	Depth Logger	4928.00	feet
 Weatherford		ARRAY INDUCTION			
		SHALLOW FOCUSED			
		ELECTRIC LOG			