Company: MUSTANG ENERGY CORPORATION
No.:LITHIUM DORADO UNIT #1
Field:
Well: 16-33
API/UWI: 1605300000
County: BOSS
State: KANSAS
Drilling Contractor: MUSTANG ENERGY CORPORATION
Rig Name: RIG #1
Latitude: 38.9
Longitude: -97.1
Elevation: 1,000 ft
Permanent Datum: KB
Log Measured From: KB
Drilling Measured From: KB
Date: 10/28/2015
Run No.: ONE
Depth Driller: 4,500 ft
Depth Logger: 4,500 ft
Bottom Logged Interval: 4,500 ft
Top Logged Interval: 2,000 ft
Casing Driller: 8.625 @ 1,000 ft
Casing Logger: 1,000 ft
Bit Size: 7.875 in
Type Fluid in Hole: FRESH WATER
Density / Viscosity: 8.4 lb/gal / 28 s/qt
pH / Fluid Loss: 10 / 0 cc
Source of Sample: FLOWLINE
Rm @ Measured Temp: 0.08 @ 70 °F
Rmf @ Measured Temp: 0.06 @ 70 °F
Rmc @ Measured Temp: 0.1 @ 70 °F
Source of Rmf / Rmc: MEASURED / MEASURED
Rm @ BHT: 0.05 @ 120 °F
Time Circulation Stopped: 10:00
Time Logger on Bottom: 14:00
Maximum Recorded Temperature: 120 °F
Equipment / Base: 10-1
Recorded By: MARK
Witnessed By: JOHN

COMPENSATED DENSITY LOG

Tool Type / Serial No.: CDL-CNL-GR-AMS-ECS-HRLA-MSIP-PEX / 10-1
Detector Offset / Spacing: 8 in / 13.5 in
Logging Speed: 1,800 ft/hr
Max Recorded Temperature: 120 °F
Time Since Circulation: 4 hrs
Time Since Circulation Stopped: 4 hrs
Max Hole Deviation: 0.5 °
Equipment Number: 10-1
Location: 16-33
Recorded By: MARK
Witnessed By: JOHN

Run No. | Bit No. | Type Log | Depth Driller | Depth Logger | Bottom Logged Interval | Top Logged Interval | Casing Driller | Casing Logger | Bit Size | Type Fluid in Hole | Density / Viscosity | pH / Fluid Loss | Source of Sample | Rm @ Measured Temp | Rmf @ Measured Temp | Rmc @ Measured Temp | Source of Rmf / Rmc | Rm @ BHT | Time Circulation Stopped | Time Logger on Bottom | Max Recorded Temperature | Equipment / Base | Recorded By | Witnessed By

ONE | 1 | CDL-CNL-GR-AMS-ECS-HRLA-MSIP-PEX | 4,500 | 4,500 | 4,500 | 2,000 | 1,000 | 1,000 | 7.875 | FRESH WATER | 8.4 lb/gal / 28 s/qt | 10 / 0 cc | FLOWLINE | 0.08 @ 70 °F | 0.06 @ 70 °F | 0.1 @ 70 °F | MEASURED / MEASURED | 0.05 @ 120 °F | 10:00 | 14:00 | 120 °F | 10-1 | MARK | JOHN

Comments

THANK YOU FOR USING ELI WIRELINE SERVICES. HAYS, KS. (785) 628-6395
DIRECTIONS
BAZINE, KS. - 2 WEST TO BR RD. - 6 1/2 SOUTH - WEST INTO

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current price schedule.

MAIN SECTION

Database File: 10OMain4.db
Dataset Pathname: pass3 4
Presentation Format: Main
Dataset Creation: Tue Oct 06 07:41:20 15
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 AVTA 30 COMPENSATED DENSITY (pu) -10
CALIPER (in) 16.16 (ECS) 6.36 COMPENSATED NEUTRON (pu) 60
SSN/dh 20 (ECS) 12 (AVTA) 0 (4.25 CORRECTION (gm/c) 3.25

2000
2100
2200
2300
2400
2500
2600
2700
2800
2900
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500

ANHYDRITE
LANSING
KANSAS CITY
MARMATON
ARBUCKLE
TOTAL DEPTH

LTD 4477

GAMMA RAY (GAPI) 150 AVTA 30 COMPENSATED DENSITY (pu) -10
CALIPER (in) 16.16 (ECS) 6.36 COMPENSATED NEUTRON (pu) 60
SSN/dh 20 (ECS) 12 (AVTA) 0 (4.25 CORRECTION (gm/c) 3.25

2 | 1 | METERS | FEET

REPEAT SECTION

Database File: 10OMain4.db
Dataset Pathname: pass3 4
Presentation Format: Main
Dataset Creation: Tue Oct 06 08:35:25 2015
Charted by: Depth in Feet scaled 1:240

GAMMA RAY (GAPI) 150 AVTA 30 COMPENSATED DENSITY (pu) -10
CALIPER (in) 16.16 (ECS) 6.36 COMPENSATED NEUTRON (pu) 60
SSN/dh 20 (ECS) 12 (AVTA) 0 (4.25 CORRECTION (gm/c) 3.25

4300
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5100
5200
5300
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