

**Weatherford****ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY			O'BRIEN RESOURCES, LLC.		
WELL			BESPERAT #33-1		
FIELD			WILDCAT		
PROVINCE/COUNTY			RUSH		
COUNTRY/STATE			U.S.A. / KANSAS		
LOCATION			1250' FNL & 1391' FEL		
SEC 33	TWP 18S	RGE 17W	Other Services		
Latitude			MPD/MDN		
Longitude			MSS		
API Number			15-165-22139		
Permanent Datum GL, Elevation 2057 feet			MML		
Log Measured From KB, 8 feet above Permanent Datum			Elevations: KB 2065.00, DF 2063.00, GL 2057.00		
Drilling Measured From KB @ 8 FEET					
Date	22-DEC-2016				
Run Number	ONE				
Service Order	4558-169594456				
Depth Driller	3836.00		feet		
Depth Logger	3834.00		feet		
First Reading	3831.00		feet		
Last Reading	265.00		feet		
Casing Driller	264.00		feet		
Casing Logger	265.00		feet		
Bit Size	7.875		inches		
Hole Fluid Type	CHEMICAL				
Density / Viscosity	9.30 lb/USg		56.00 CP		
PH / Fluid Loss	10.50		12.00 ml/30Min		
Sample Source	FLOWLINE				
Rm @ Measured Temp	0.29 @ 75.0		ohm-m		
Rmf @ Measured Temp	0.23 @ 75.0		ohm-m		
Rmc @ Measured Temp	0.35 @ 75.0		ohm-m		
Source Rmf / Rmc	CALC		CALC		
Rm @ BHT	0.23 @ 96.0		ohm-m		
Time Since Circulation	4 HOURS				
Max Recorded Temp	96.00		deg F		
Equipment / Base	13096		OKC		
Recorded By	ADAM SILL				
Witnessed By	JIM MUSGROVE				

BOREHOLE RECORD					Last Edited: 22-DEC-2016 12:25
Bit Size inches		Depth From feet		Depth To feet	
7.875		264.00		3836.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	8.625	0.00	264.00	24.00	

REMARKS
- SOFTWARE ISSUE: WLS 15.03.5939.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION. - HARDWARE: DUAL BOWSPRING USED ON MDN. 0.5 INCH STANDOFF USED ON MFE. TWO 0.5 INCH STANDOFFS USED ON MSS. 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1792 CU.FT.
- ANNULAR HOLE VOLUME WITH 4.5 INCH PRODUCTION CASING FROM TD TO 2300: 392 CU.FT.

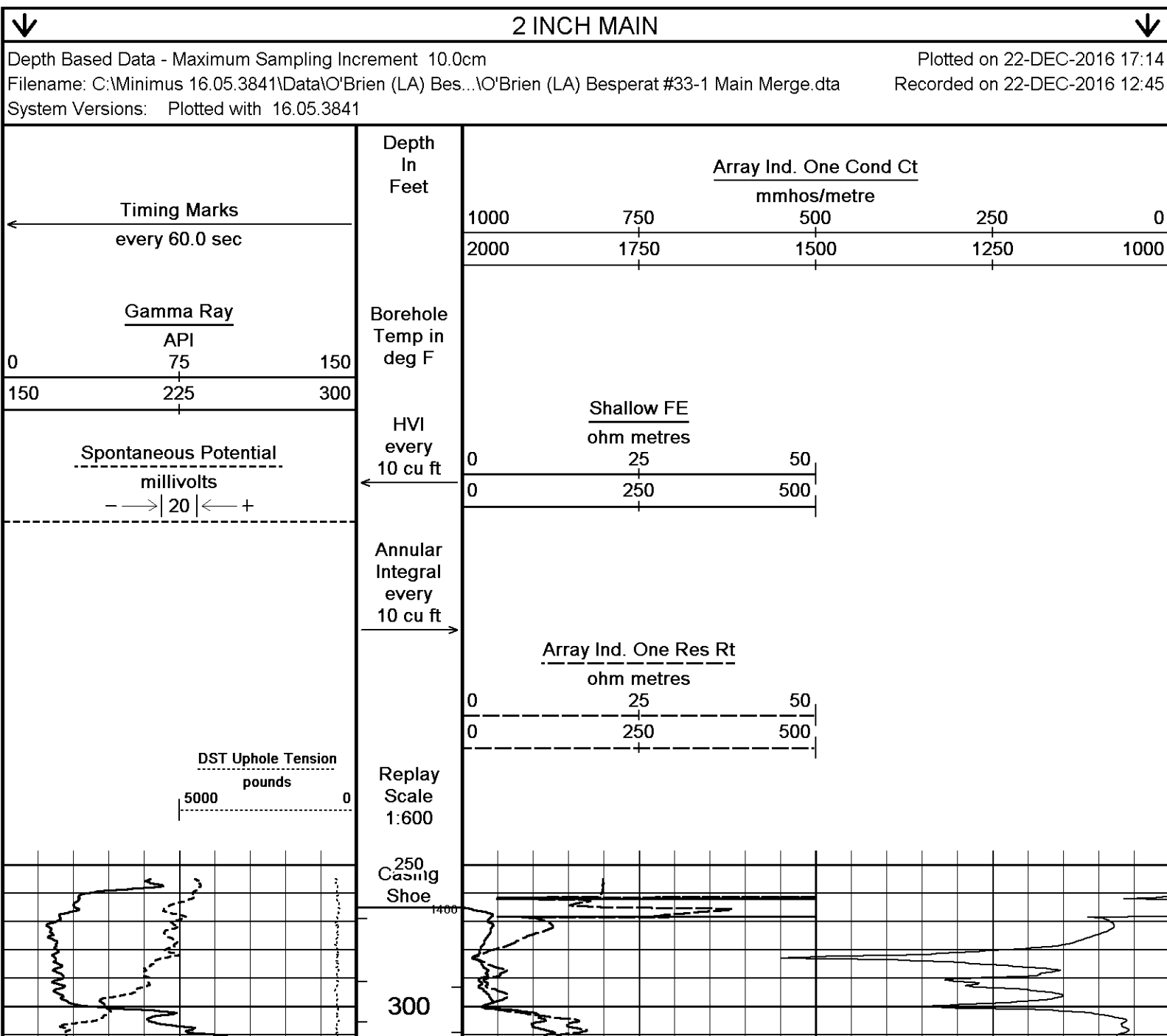
- RIG: DUKE #2.

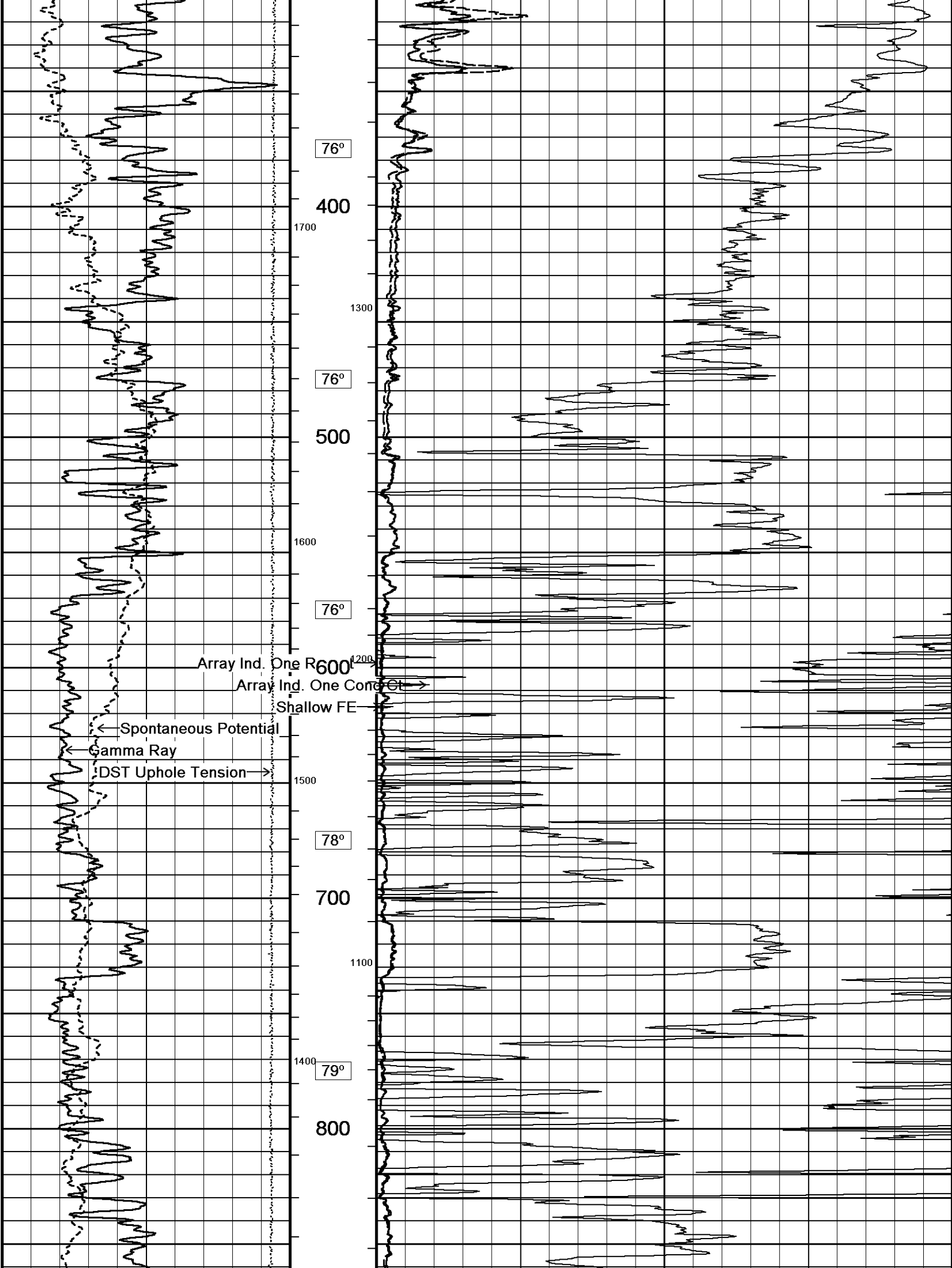
- ENGINEER: A. SILL.

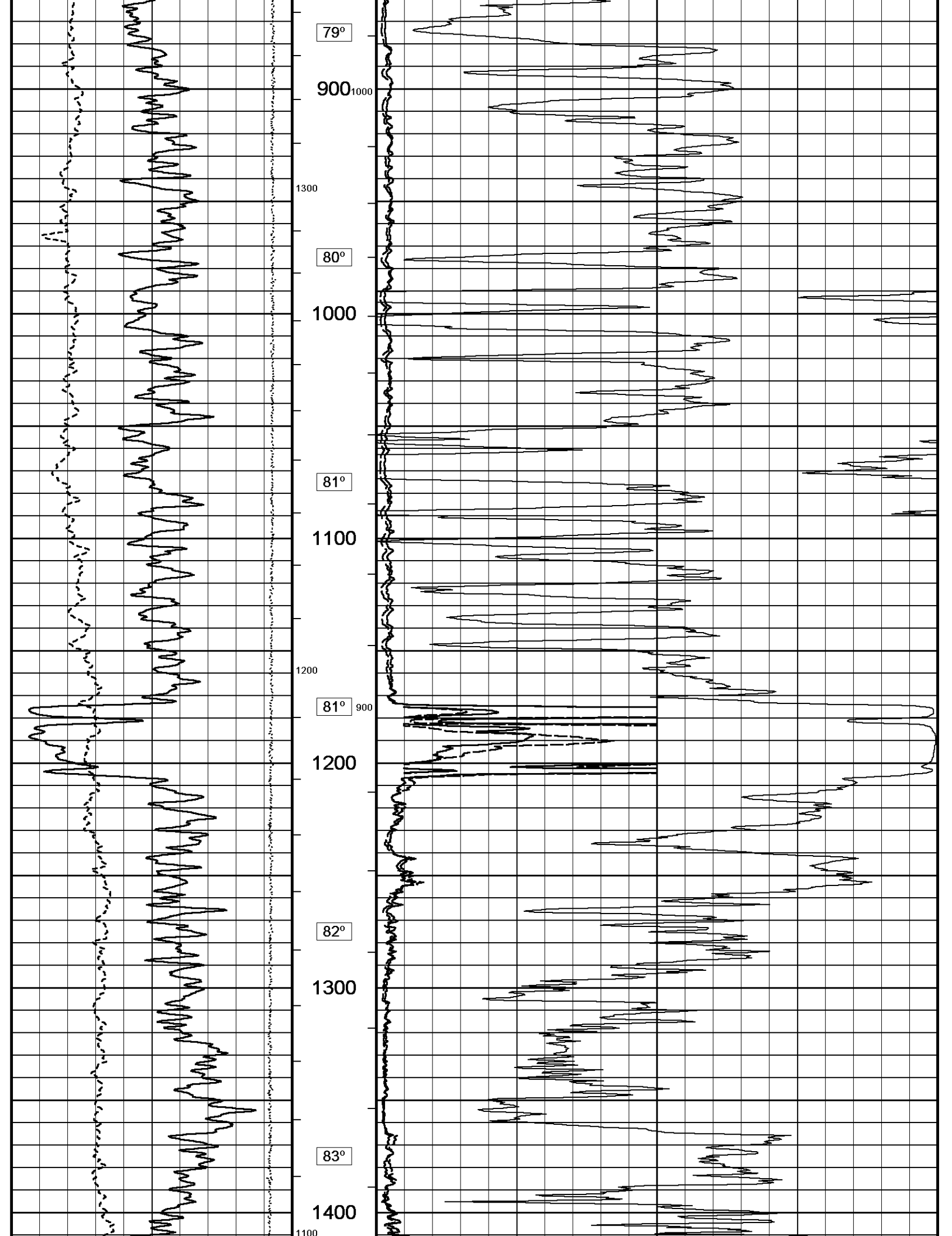
- OPERATOR: B. TOVAR.

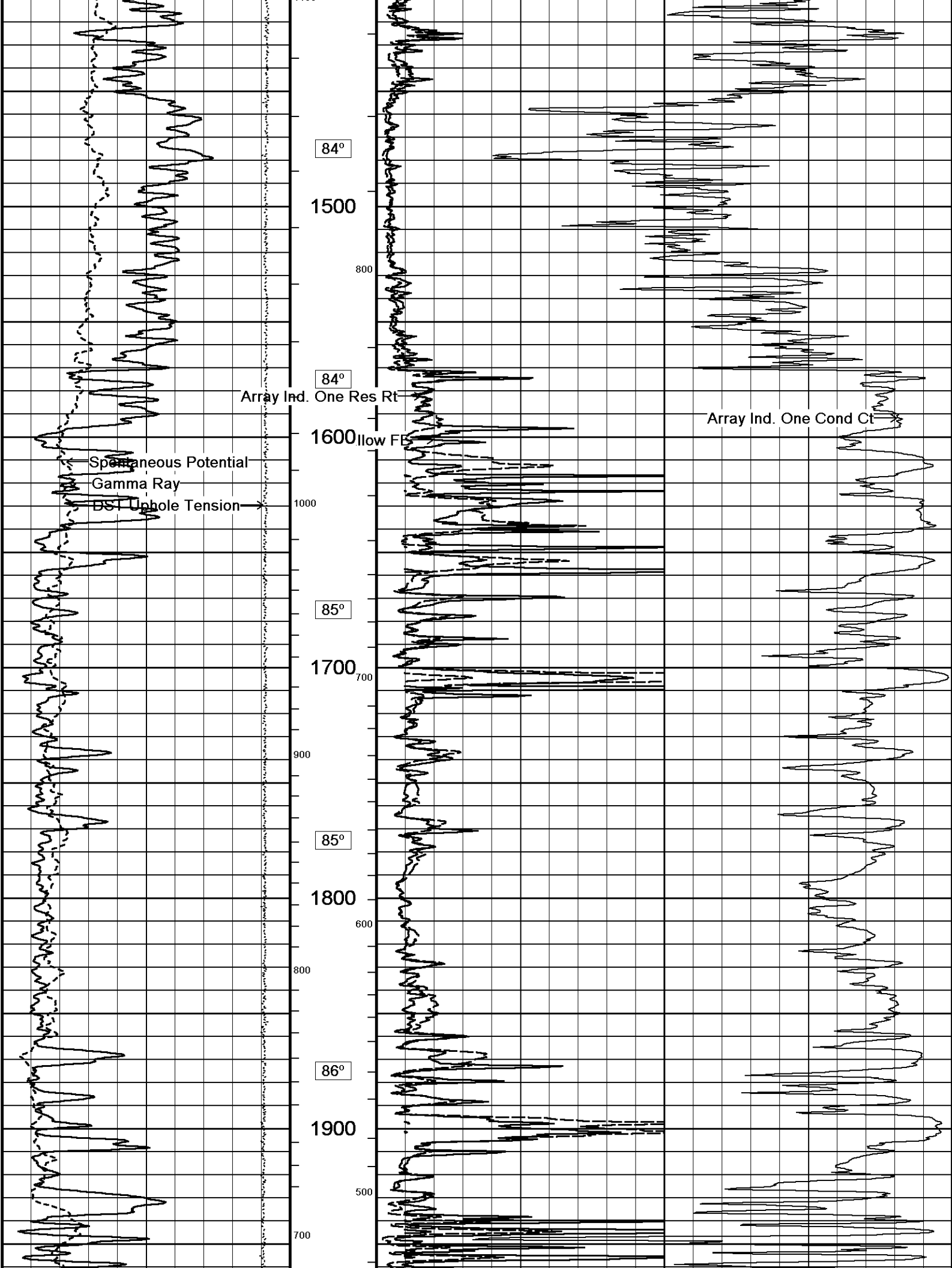
**** GAMMA RAY FROM RUN TWO WAS SPLICE INTO RUN ONE TO ALLOW FOR A DEEPER GAMMA RAY FIRST READ. ****

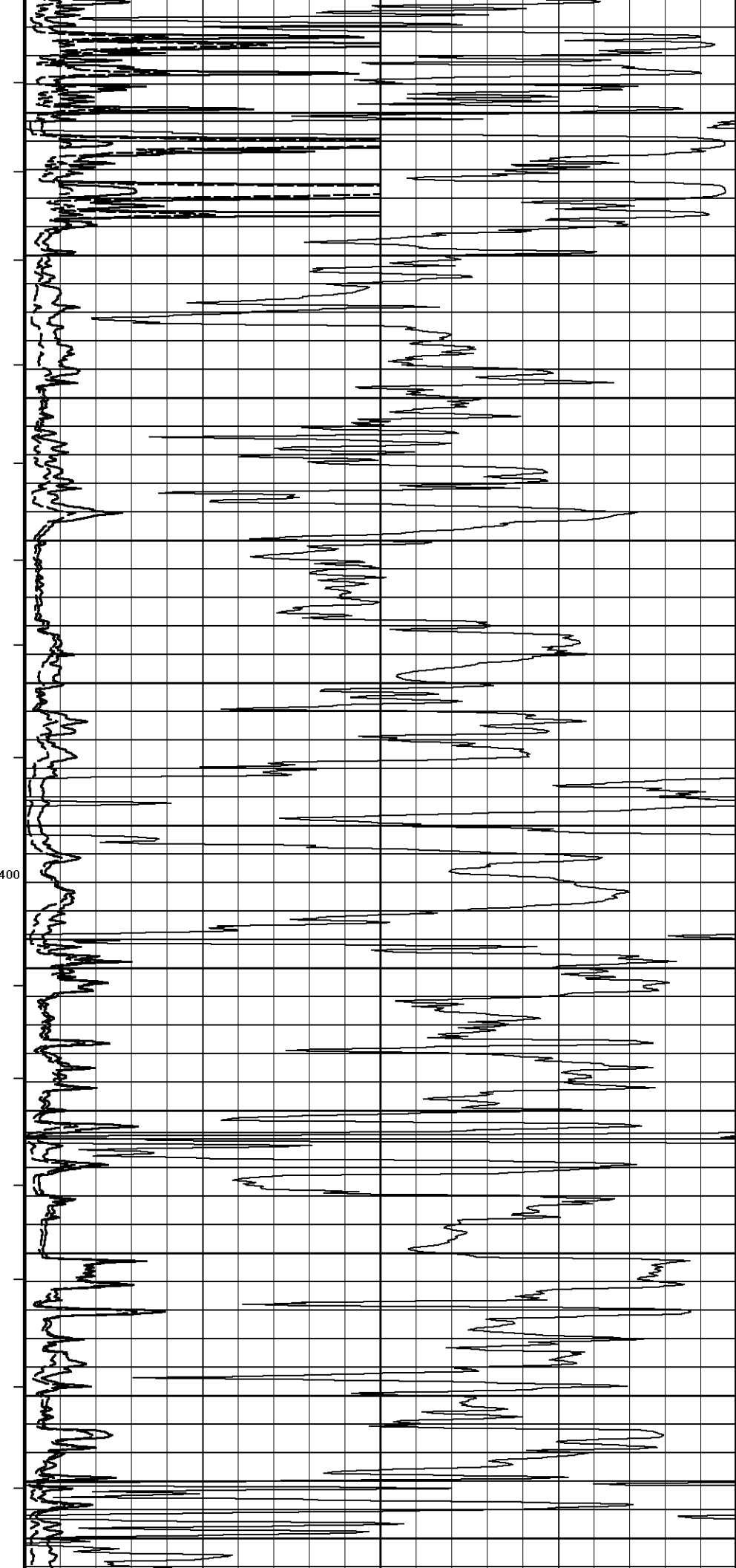
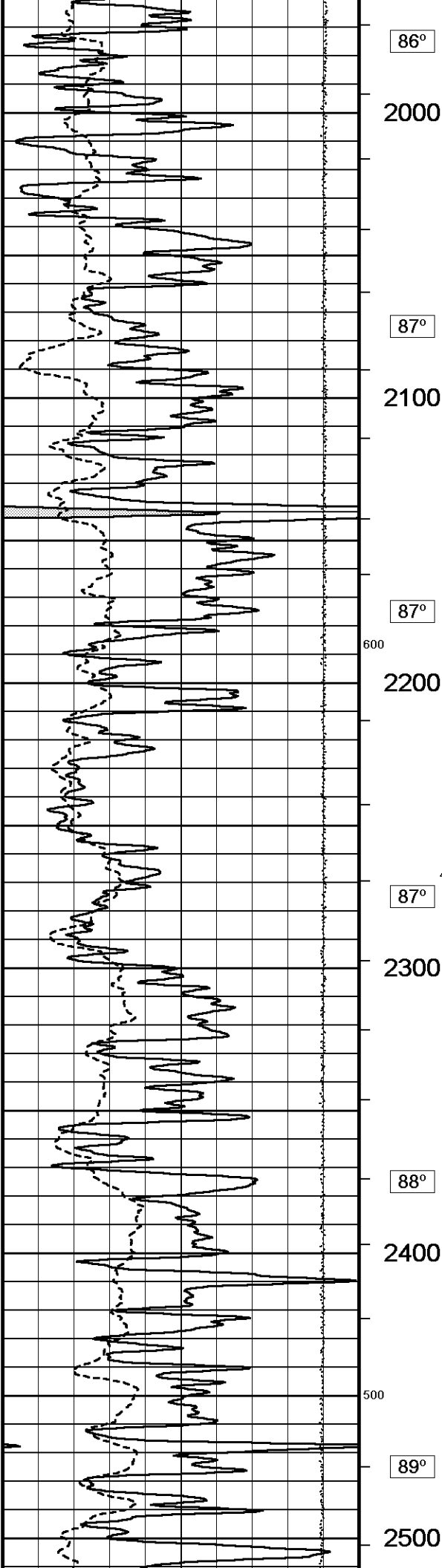
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

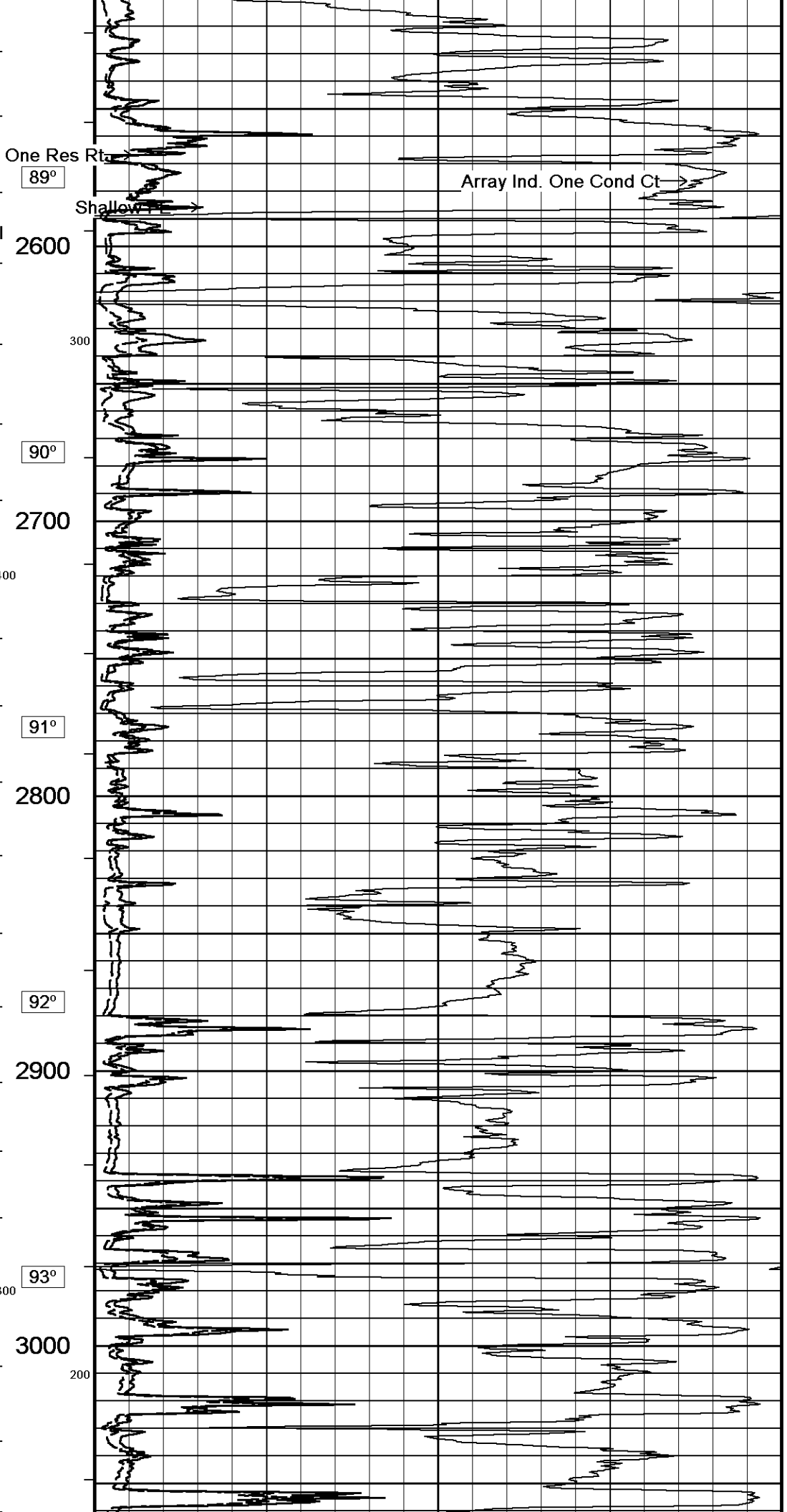
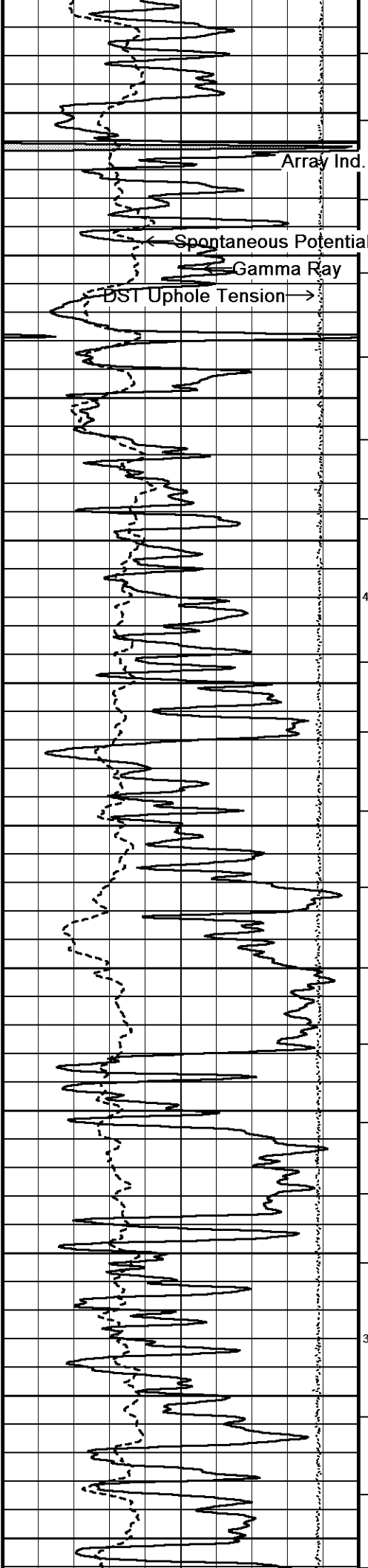












Array Ind. One Res Rt

89°

Array Ind. One Cond Ct

Shallow

Spontaneous Potential

Gamma Ray

DST Uphole Tension

2600

300

90°

2700

400

91°

2800

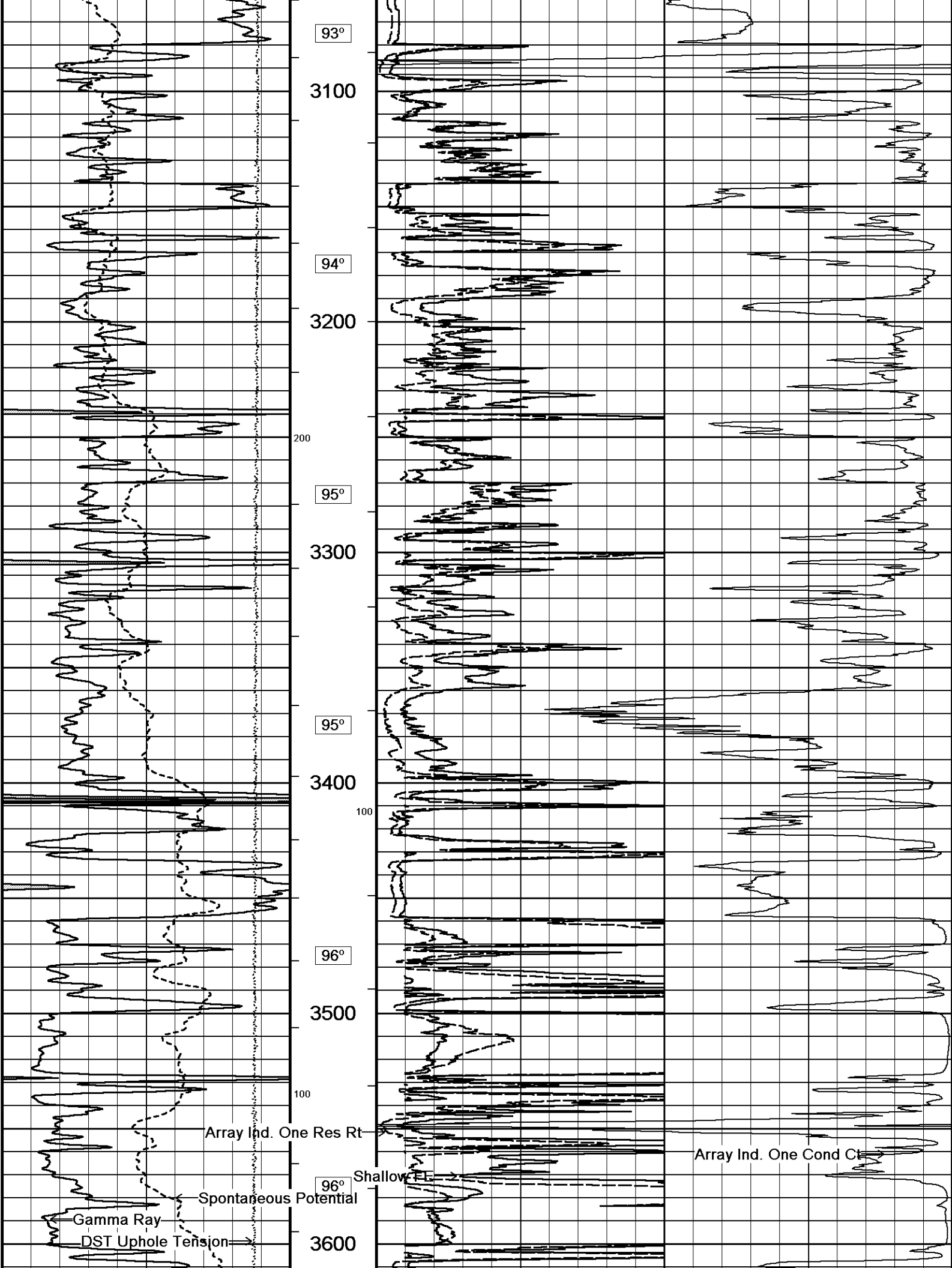
92°

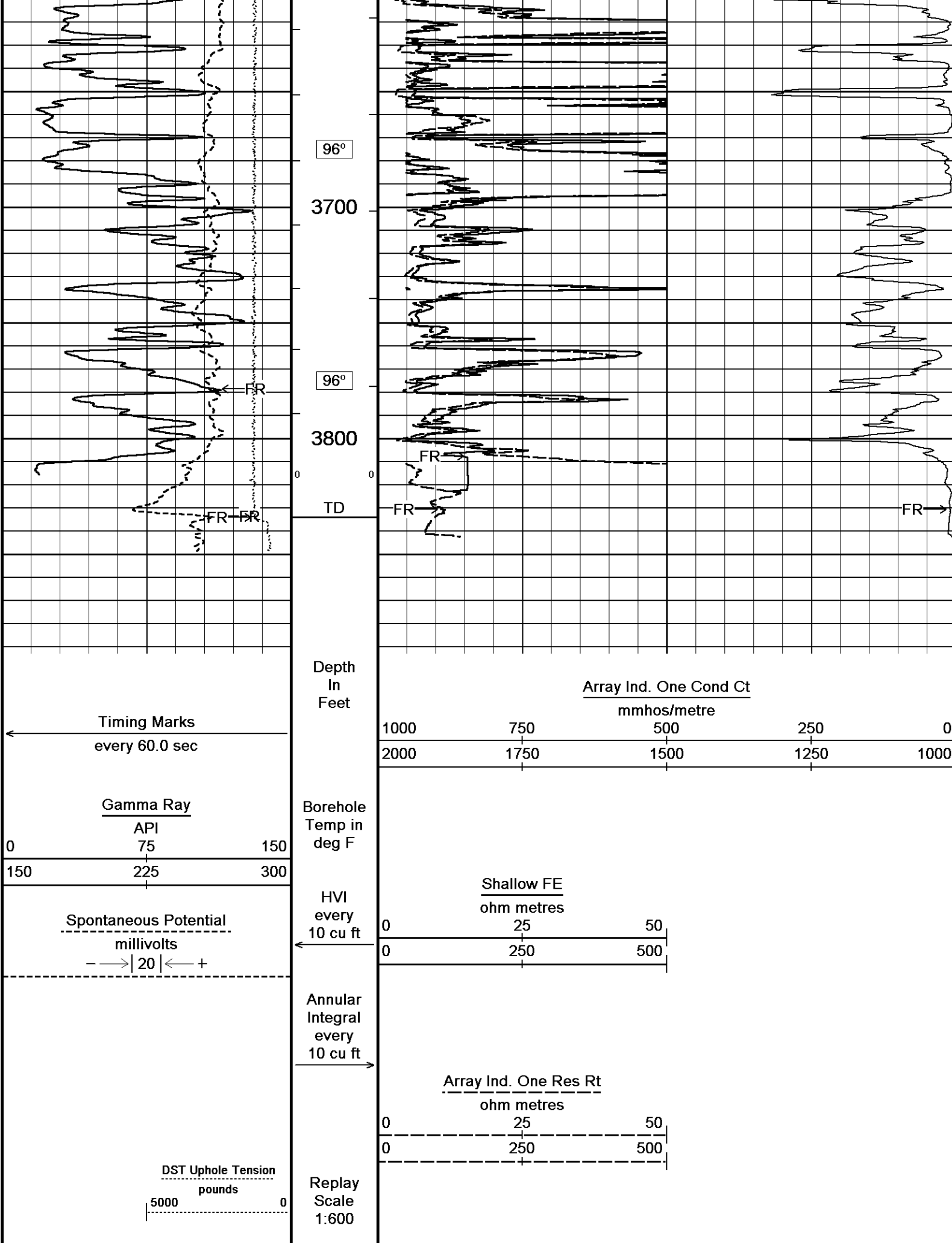
2900

93°

3000

200





↑

2 INCH MAIN

↑

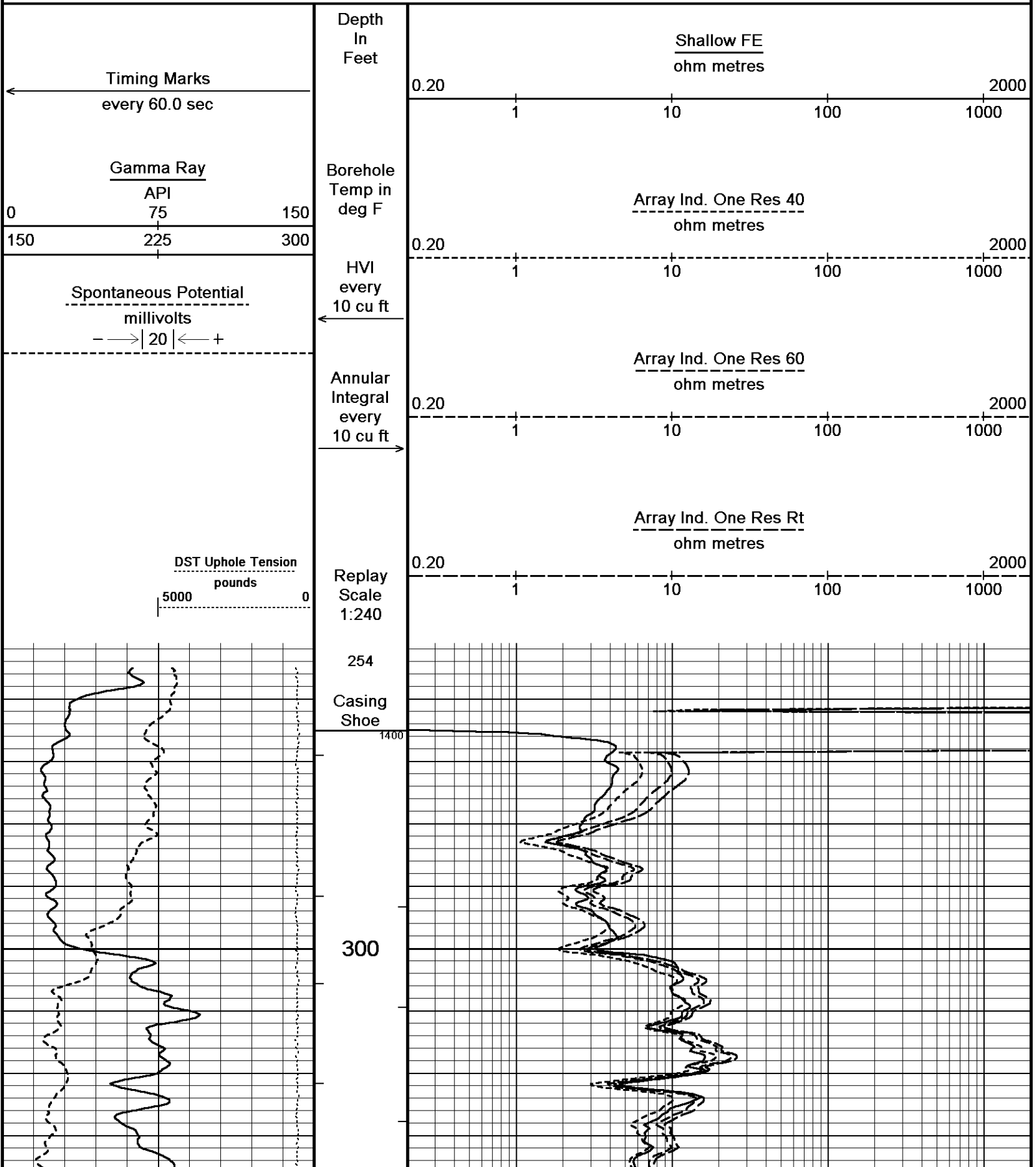
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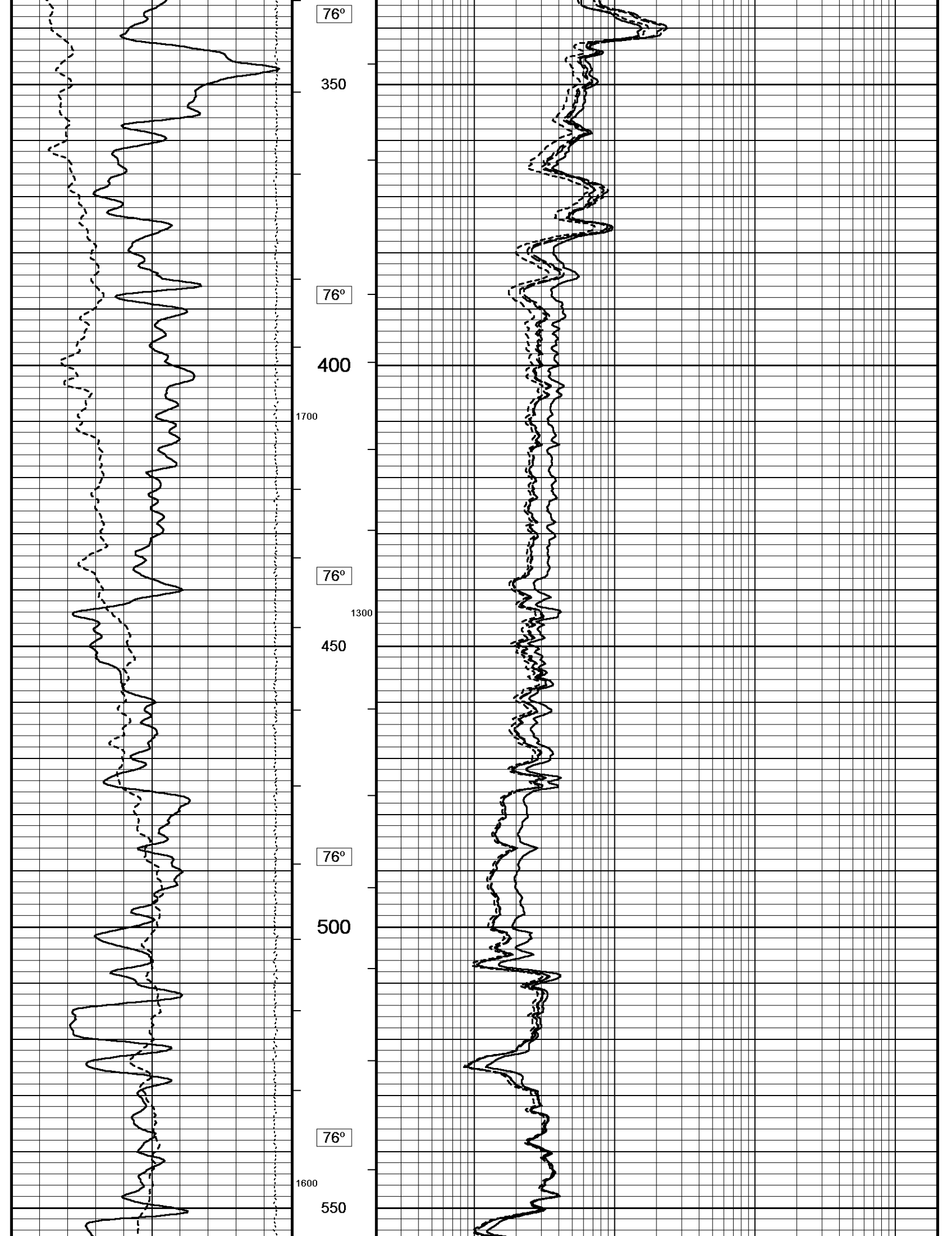
5 INCH MAIN

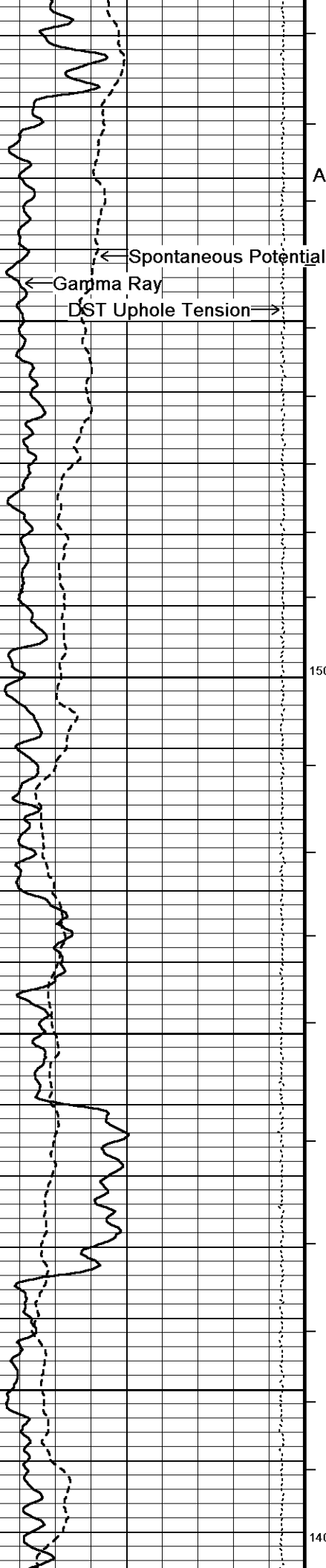
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Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Minimus 16.05.3841\Data\O'Brien (LA) Besperat #33-1 Main Merge.dta
System Versions: Plotted with 16.05.3841

Plotted on 22-DEC-2016 17:14
Recorded on 22-DEC-2016 12:45







Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
77°
Shallow FE

1200
600

77°

1500
650

78°

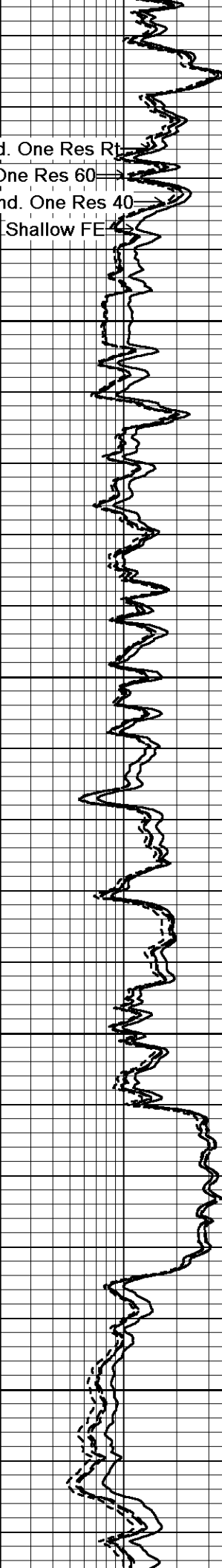
700

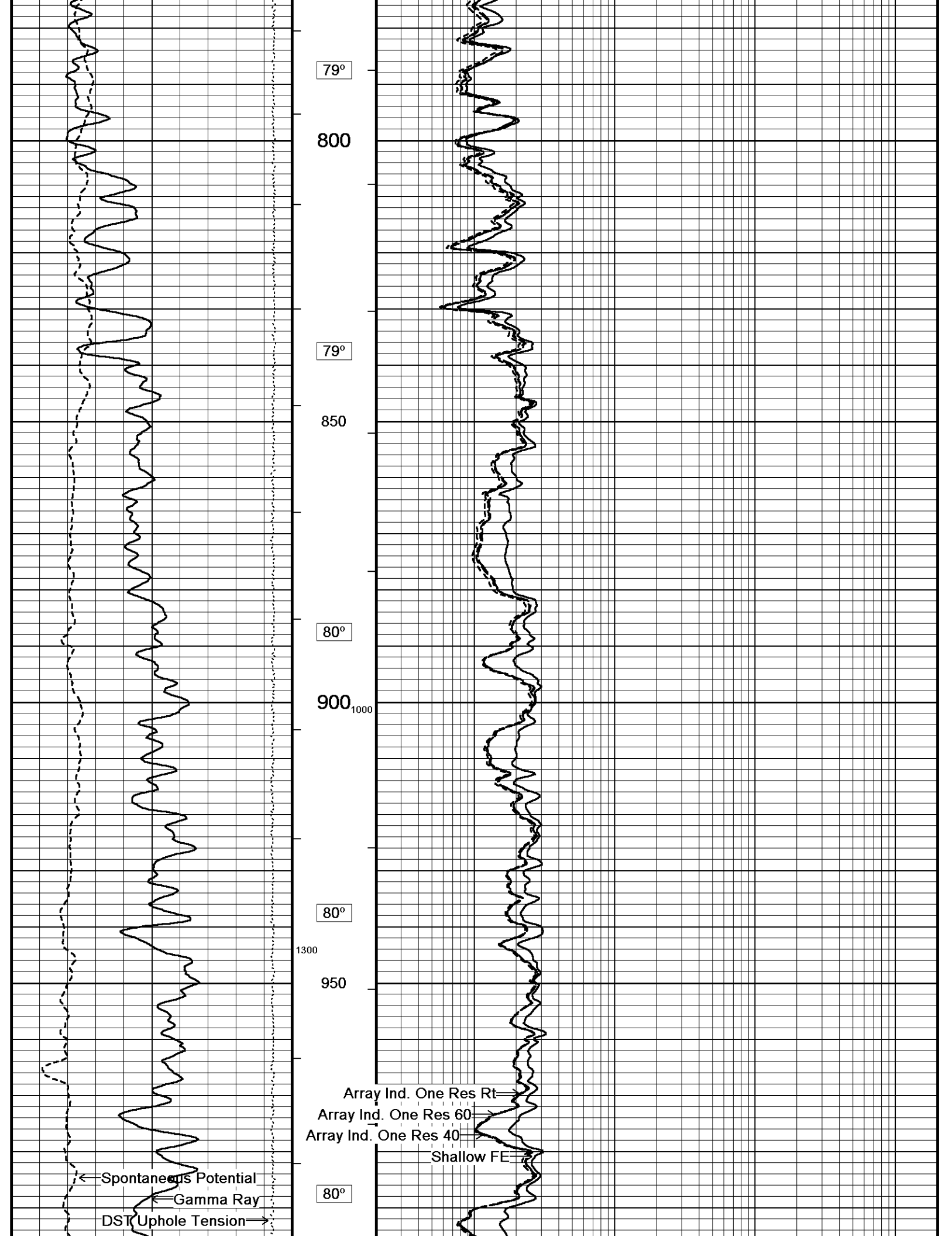
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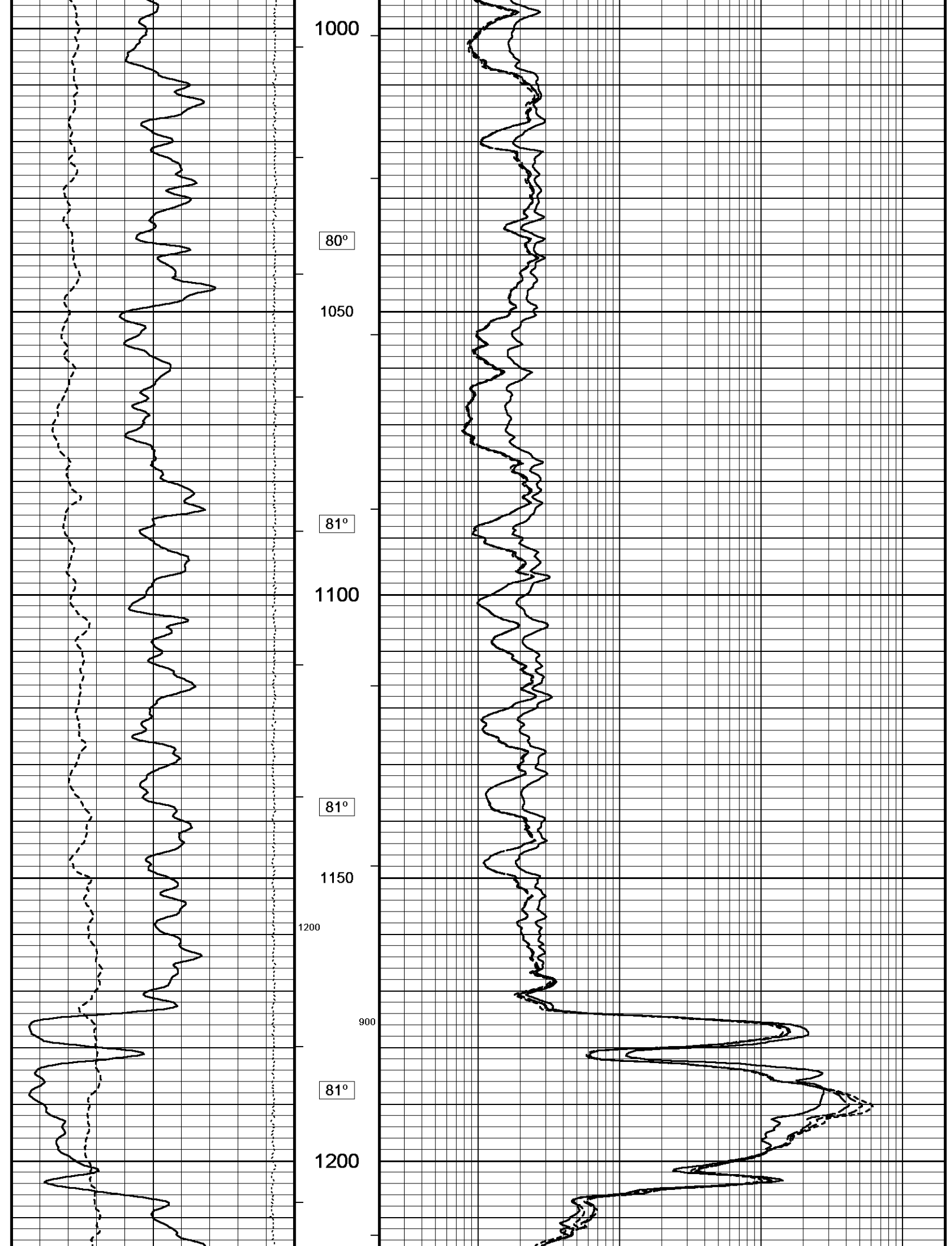
79°

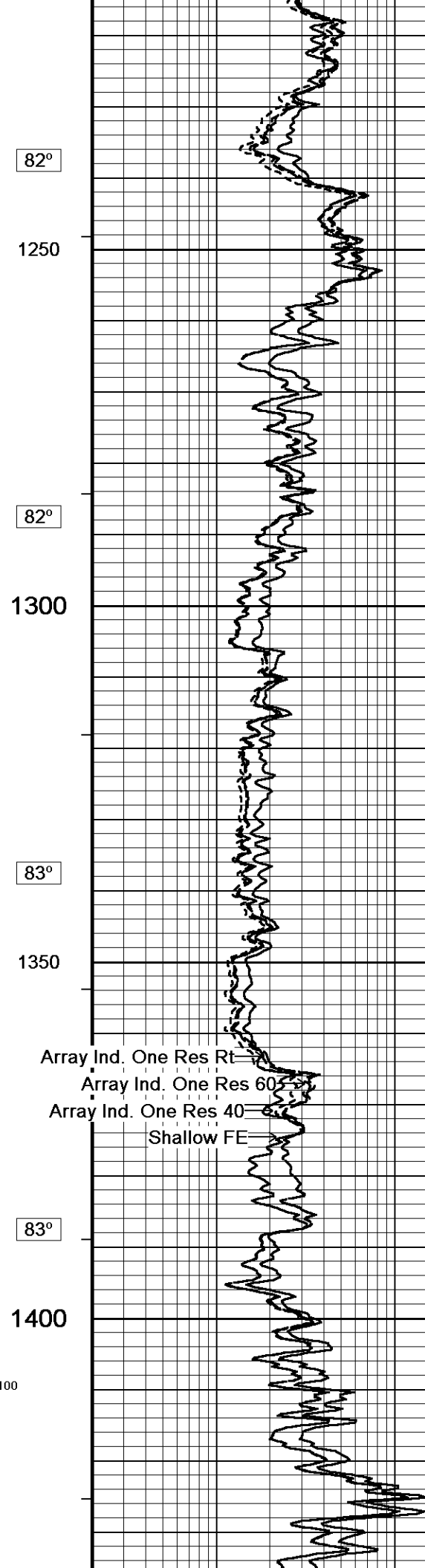
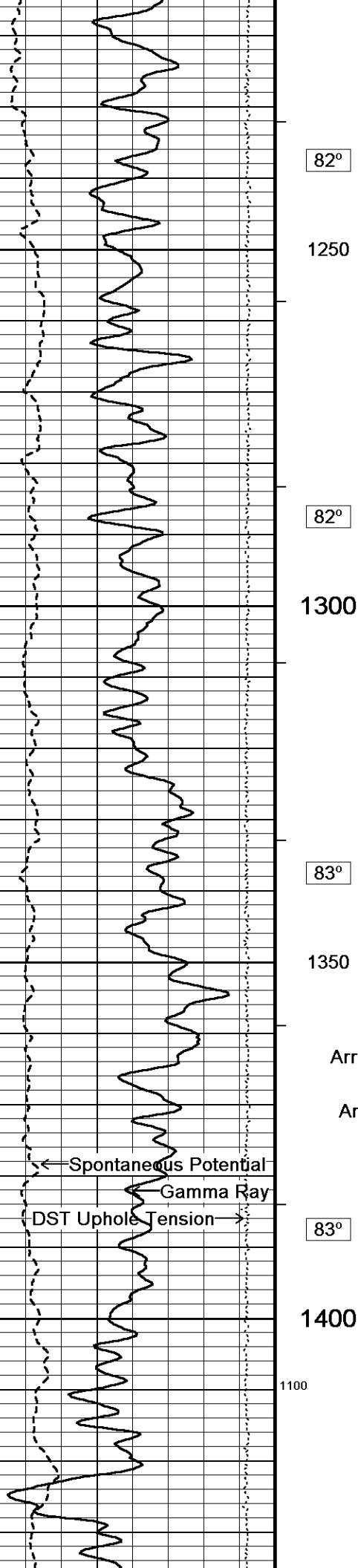
750

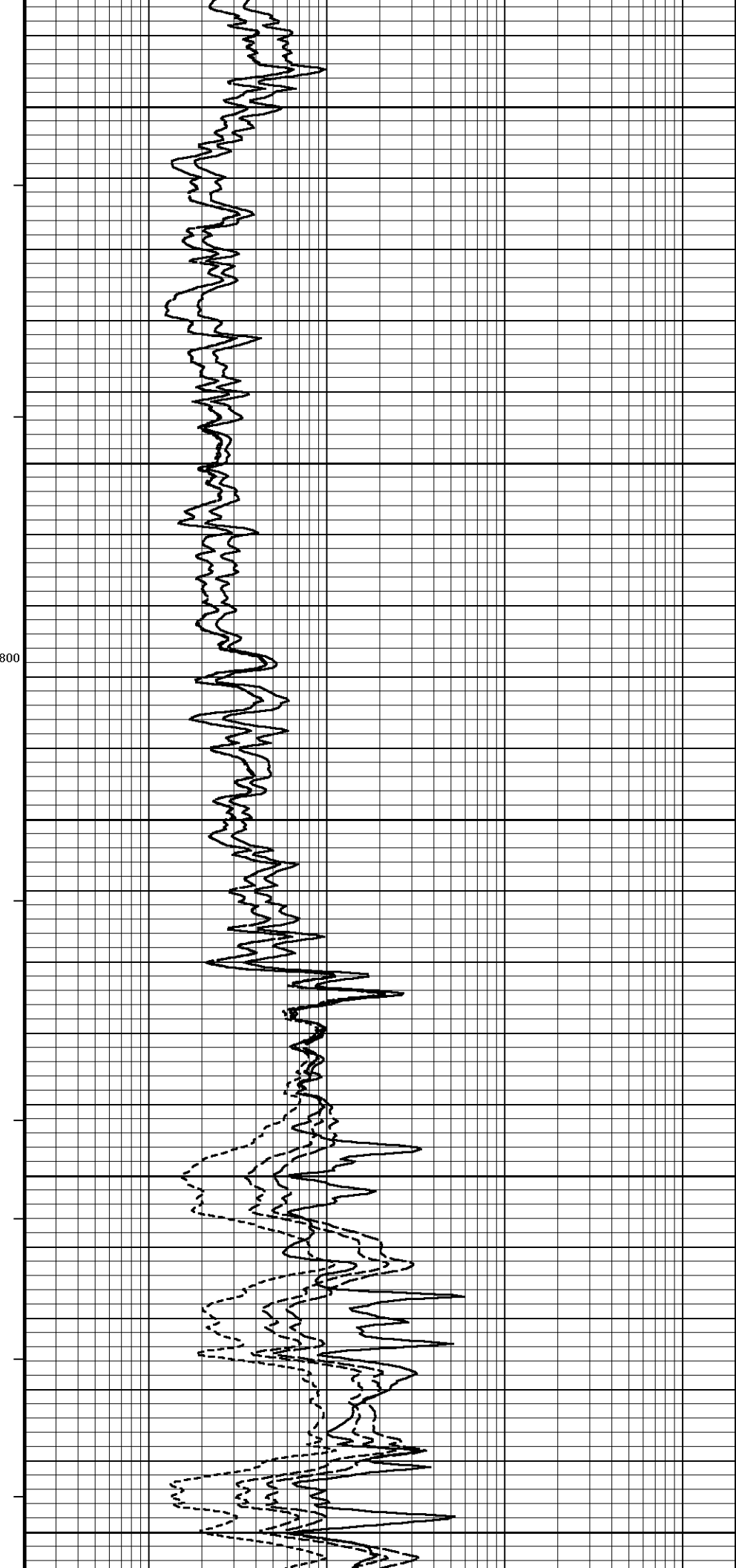
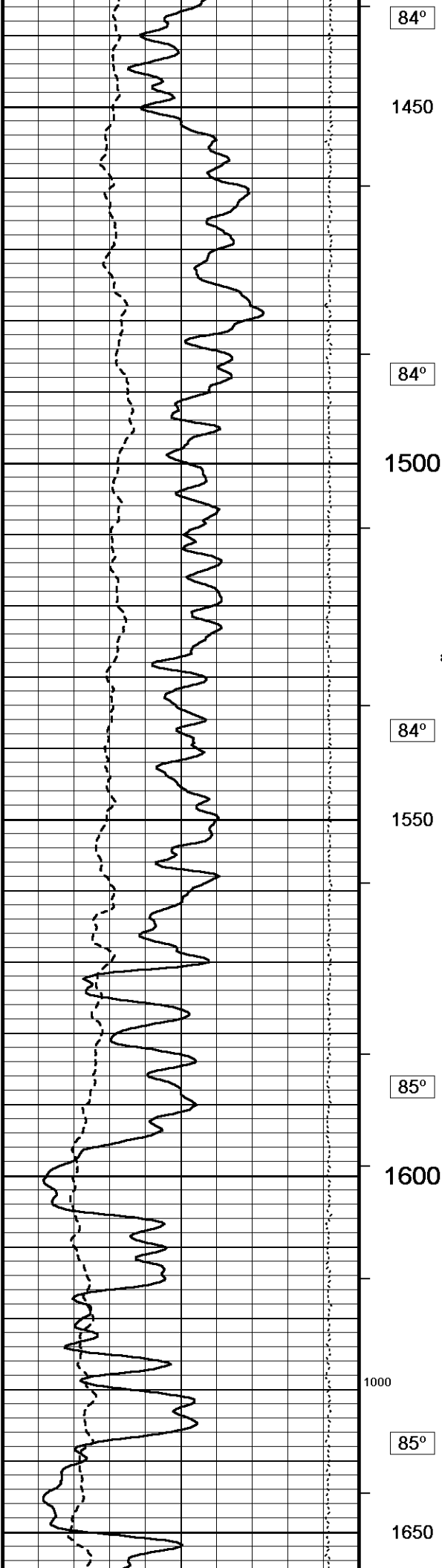
1400

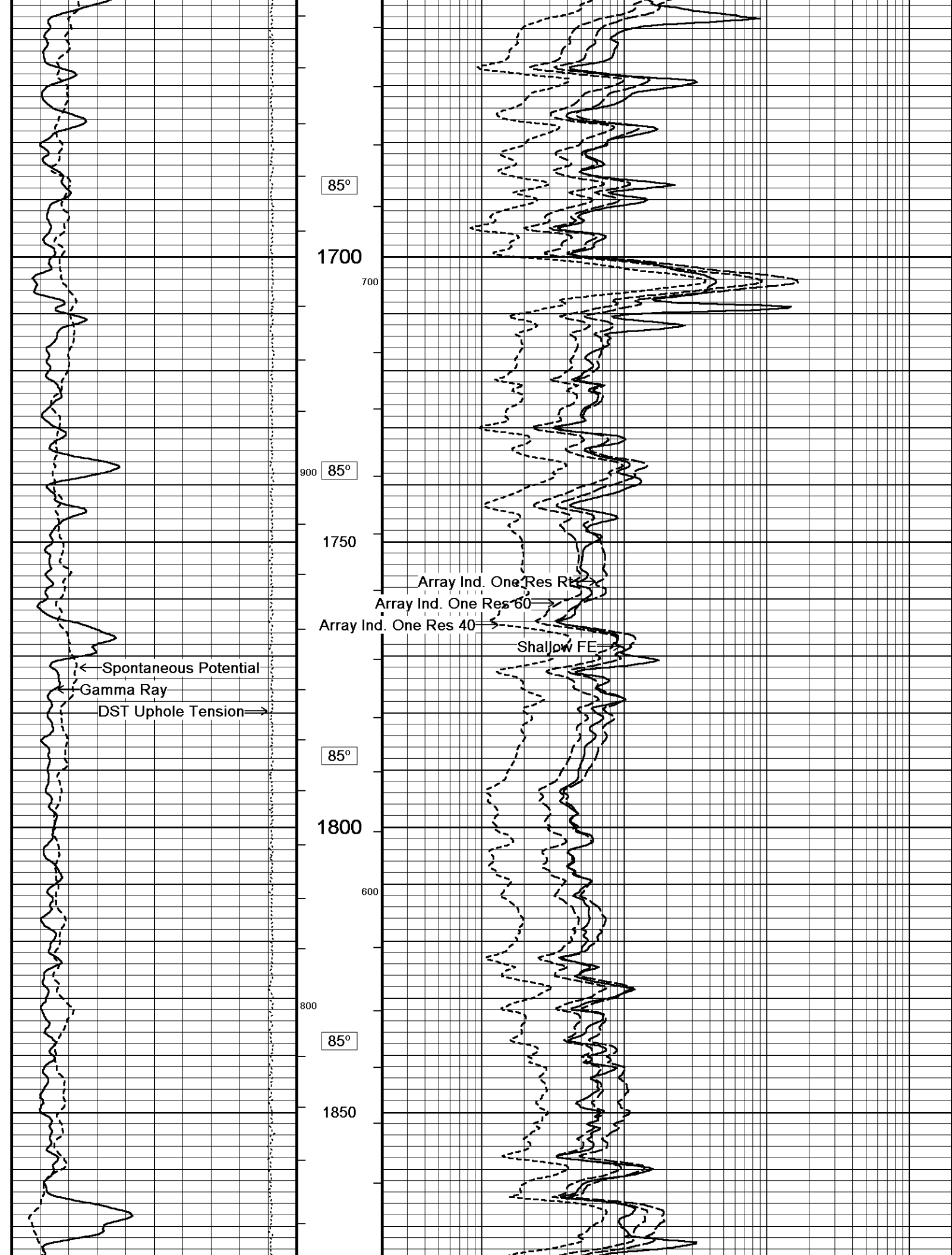


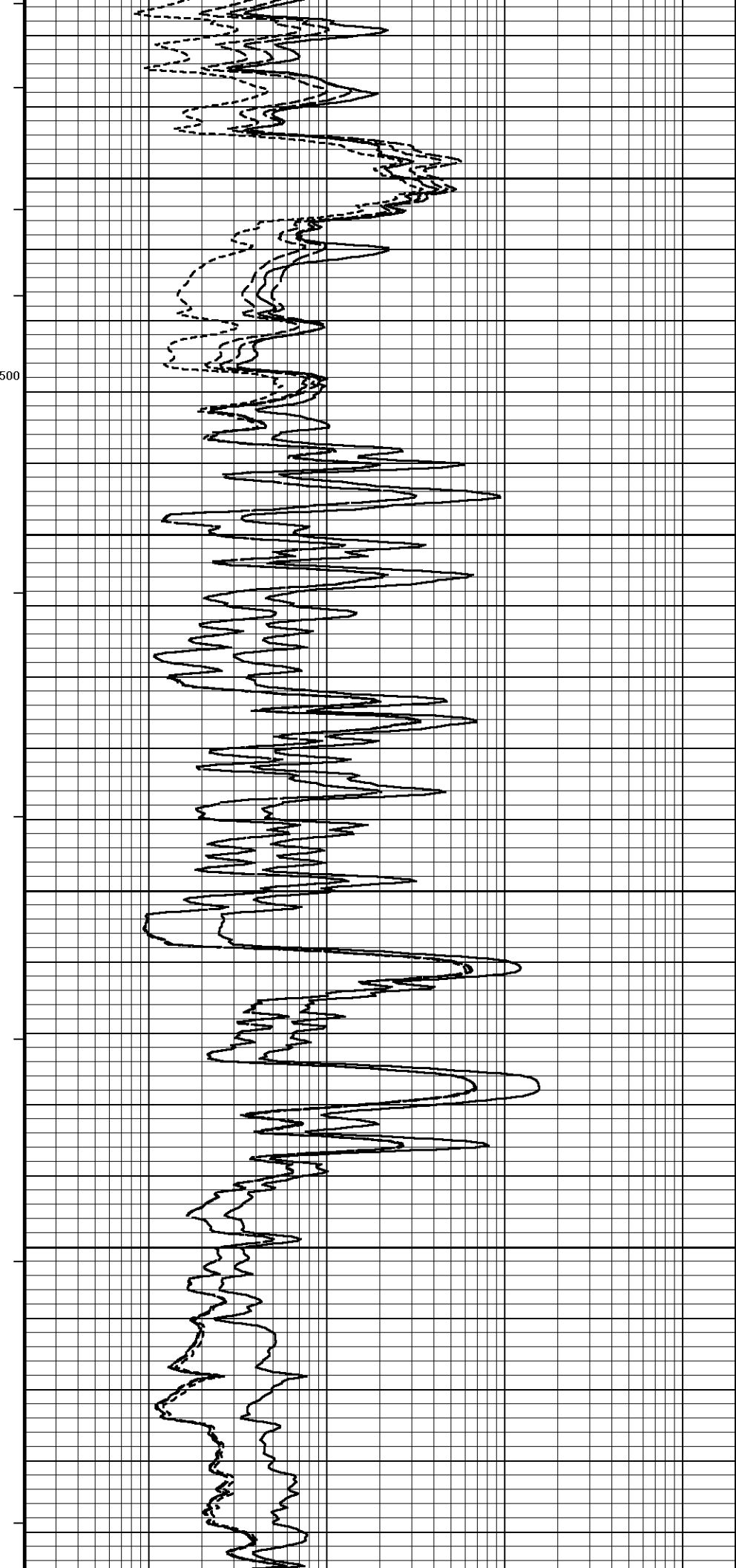
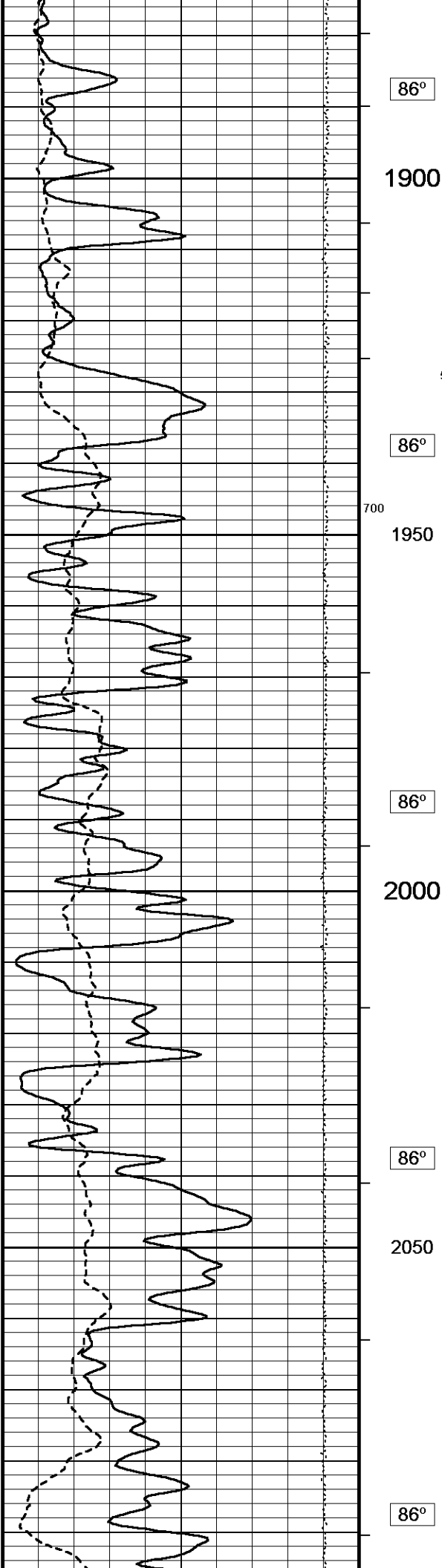


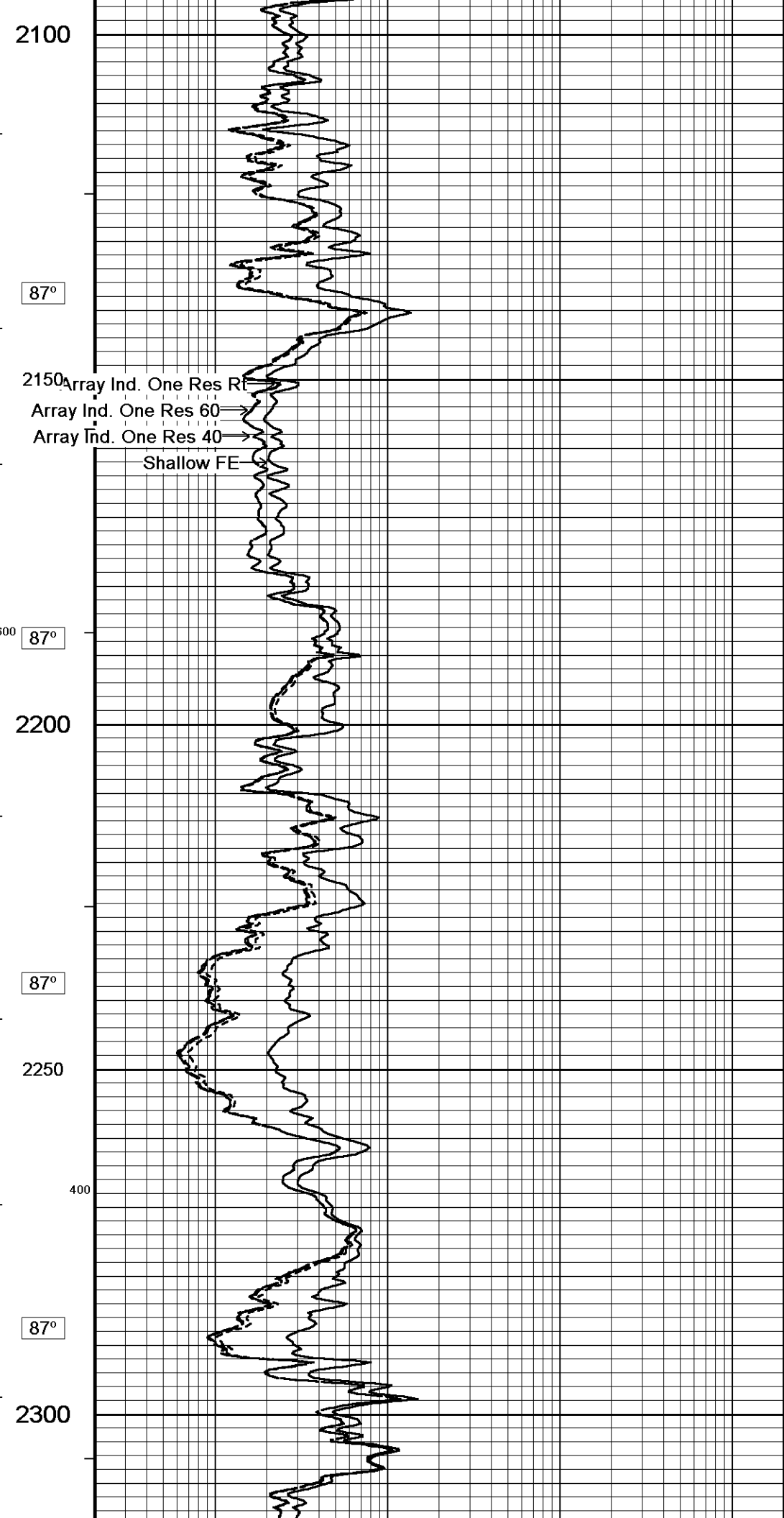
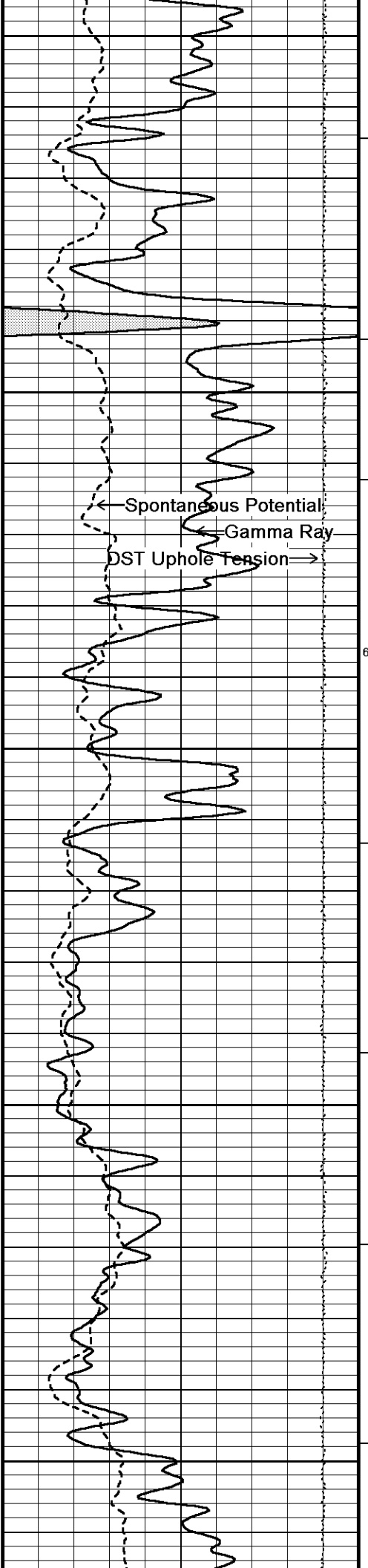


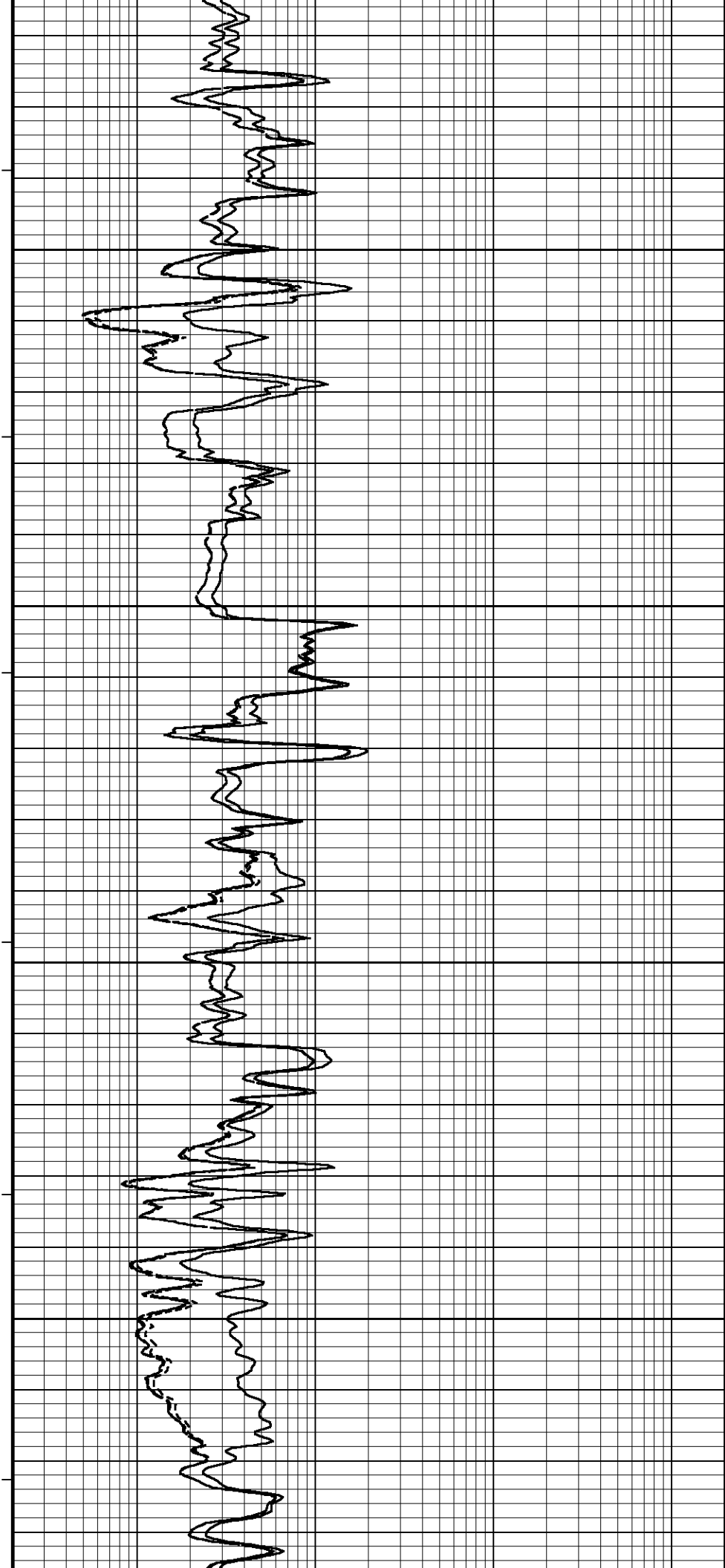
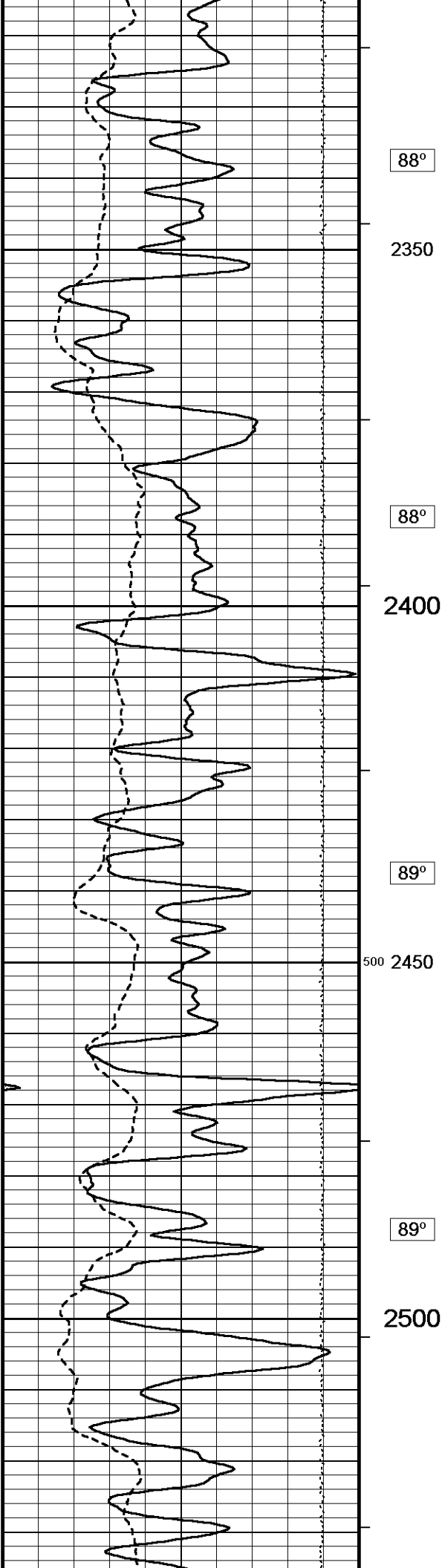


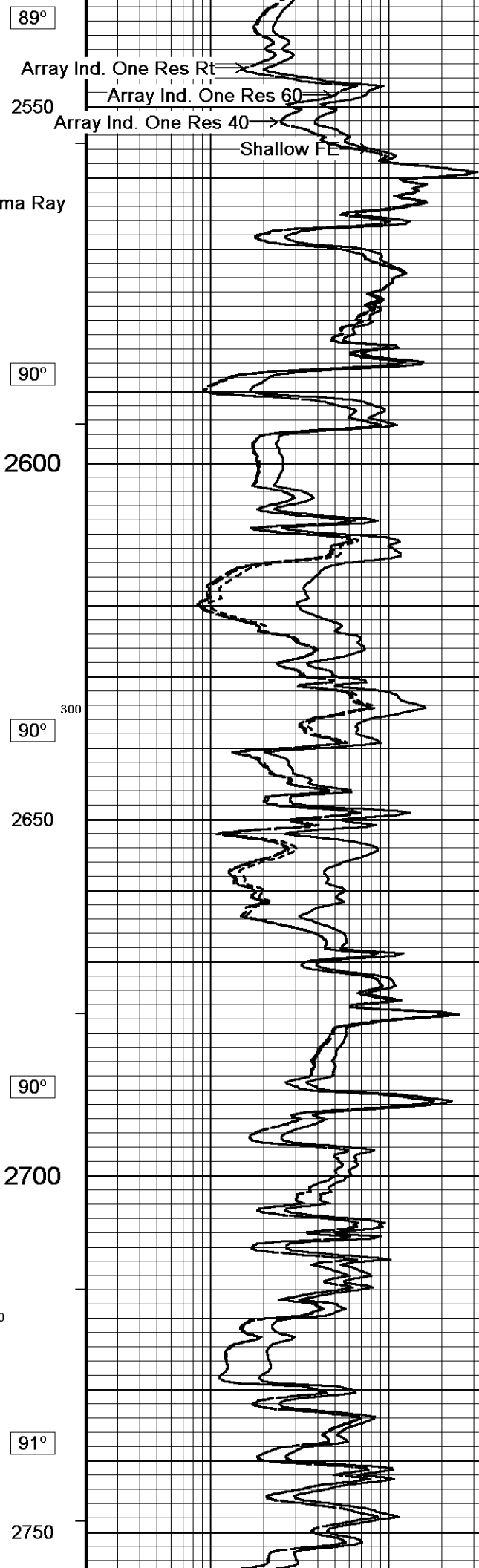
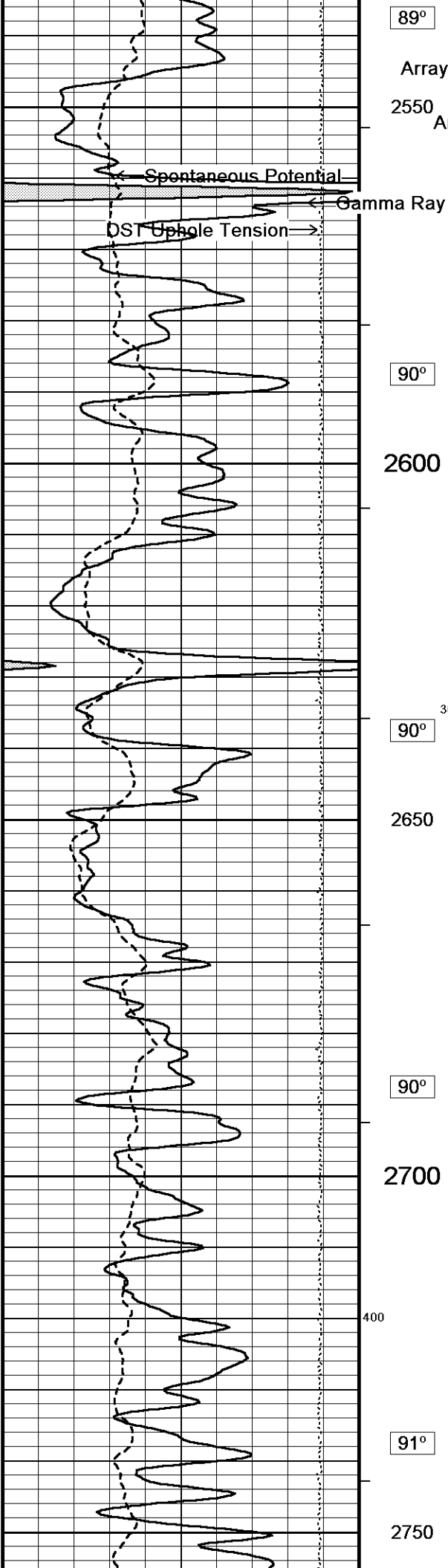


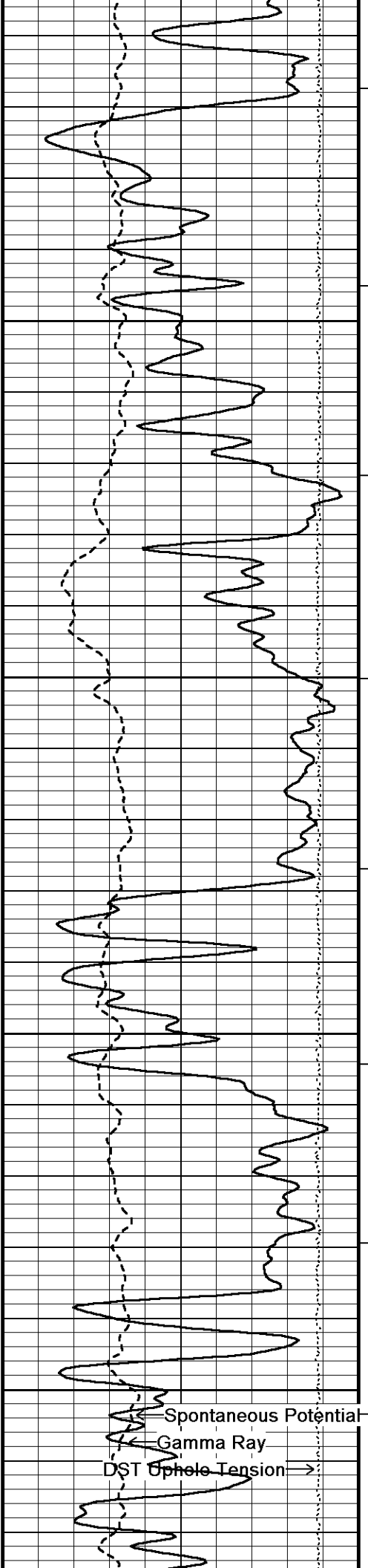












91°

2800

91°

2850

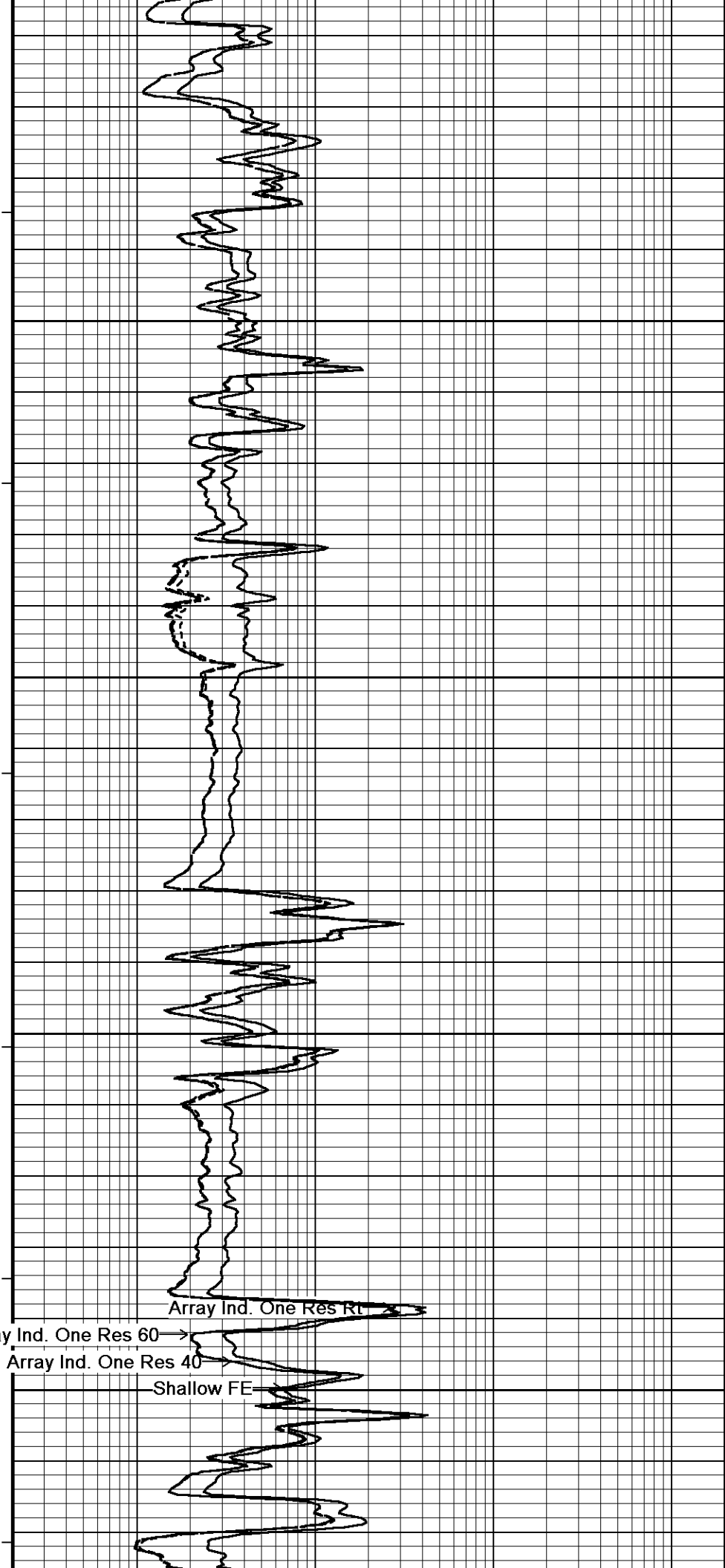
92°

2900

92°

2950

Spontaneous Potential
Gamma Ray
DST or Pressure

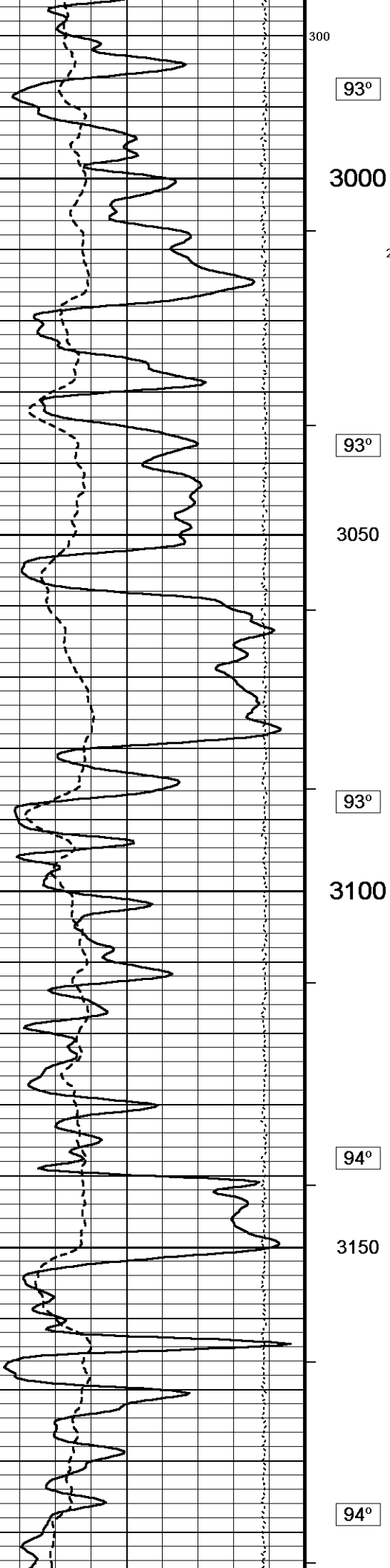


Array Ind. One Res Rt

Array Ind. One Res 60

Array Ind. One Res 40

Shallow FE



93°

3000

200

93°

3050

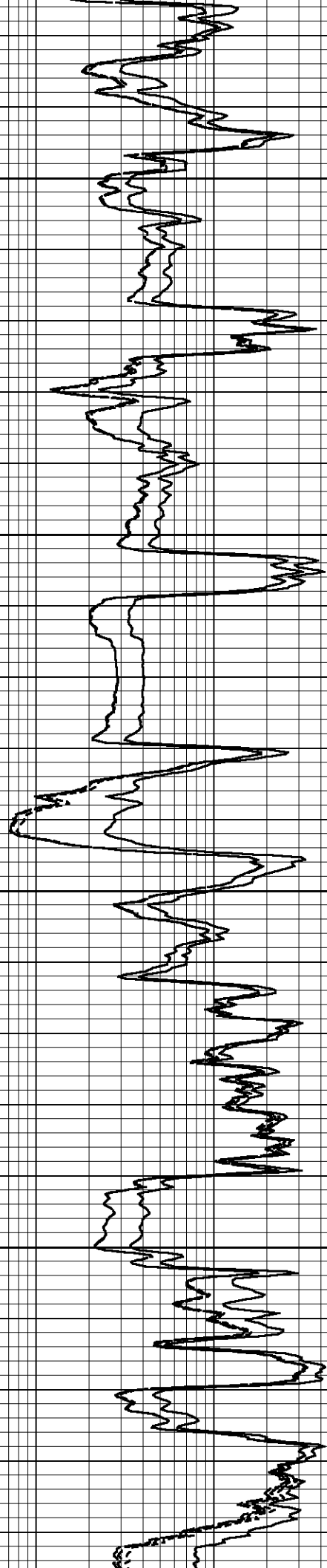
93°

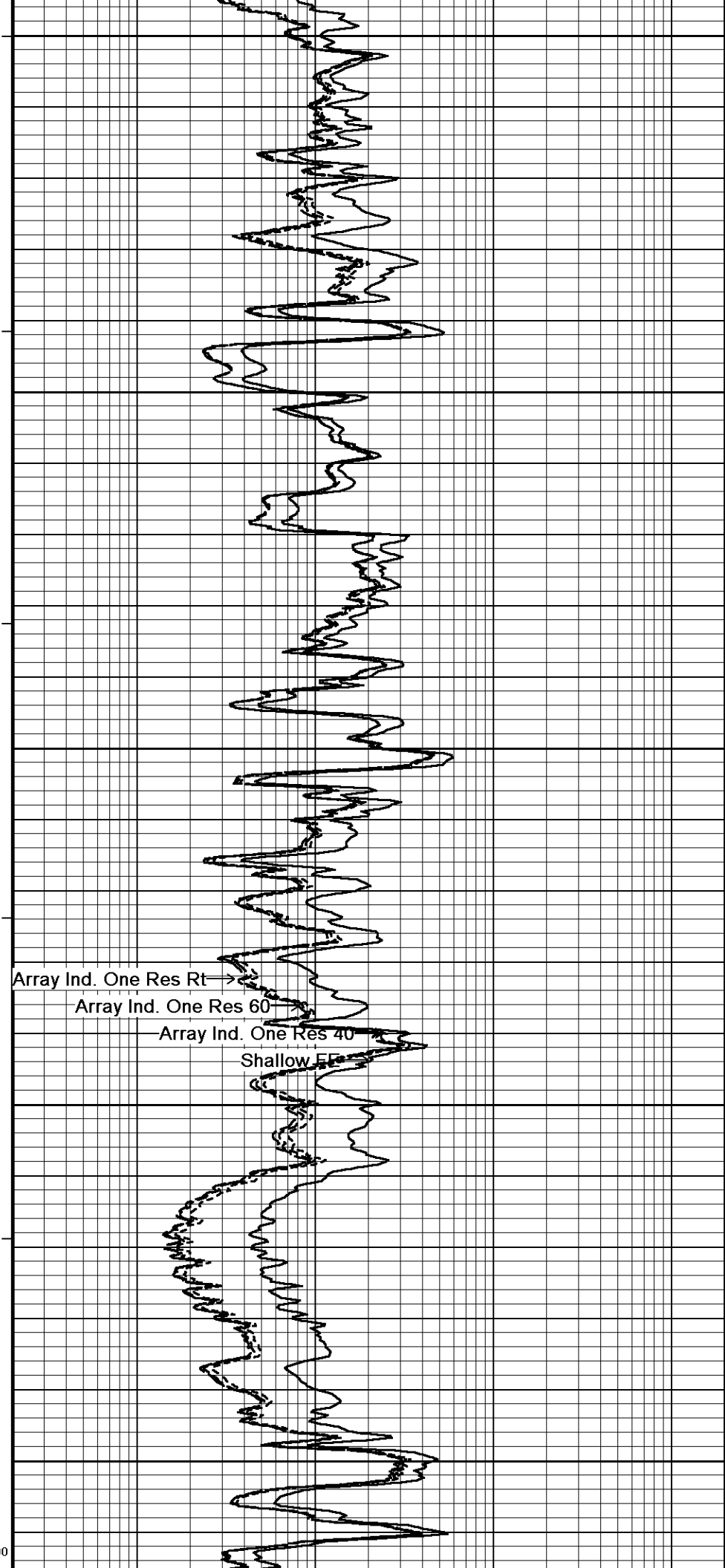
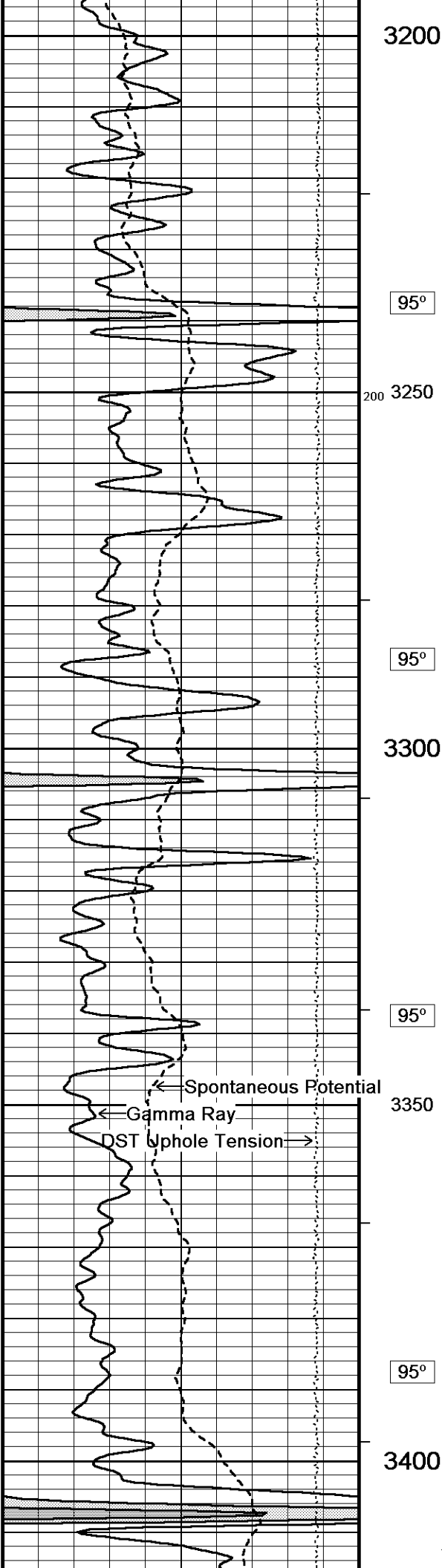
3100

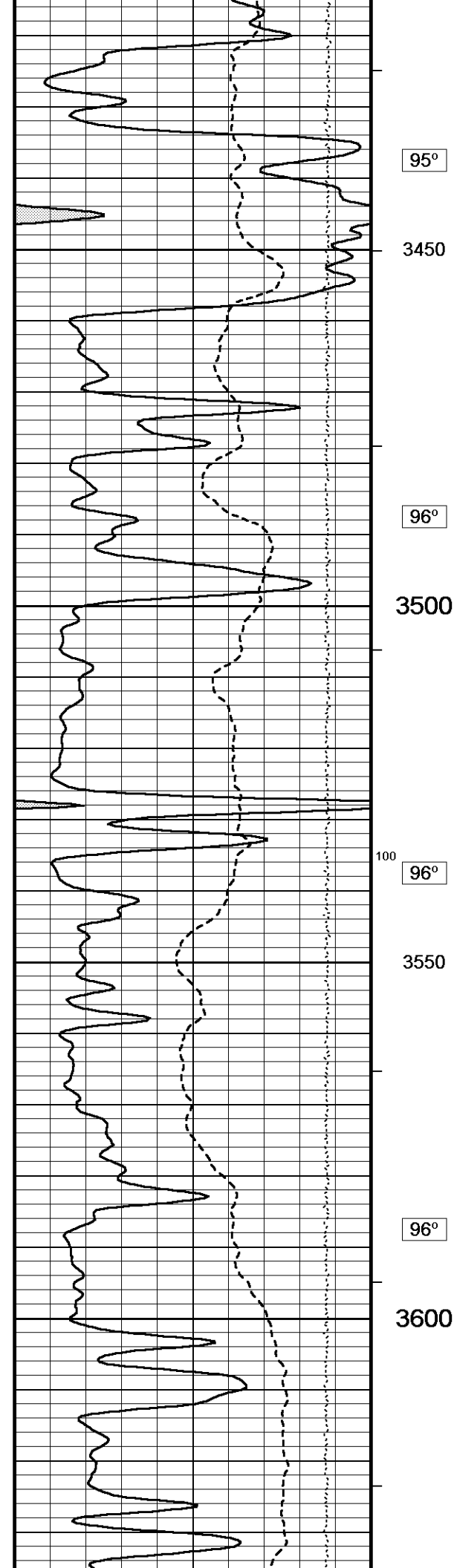
94°

3150

94°







95°

3450

96°

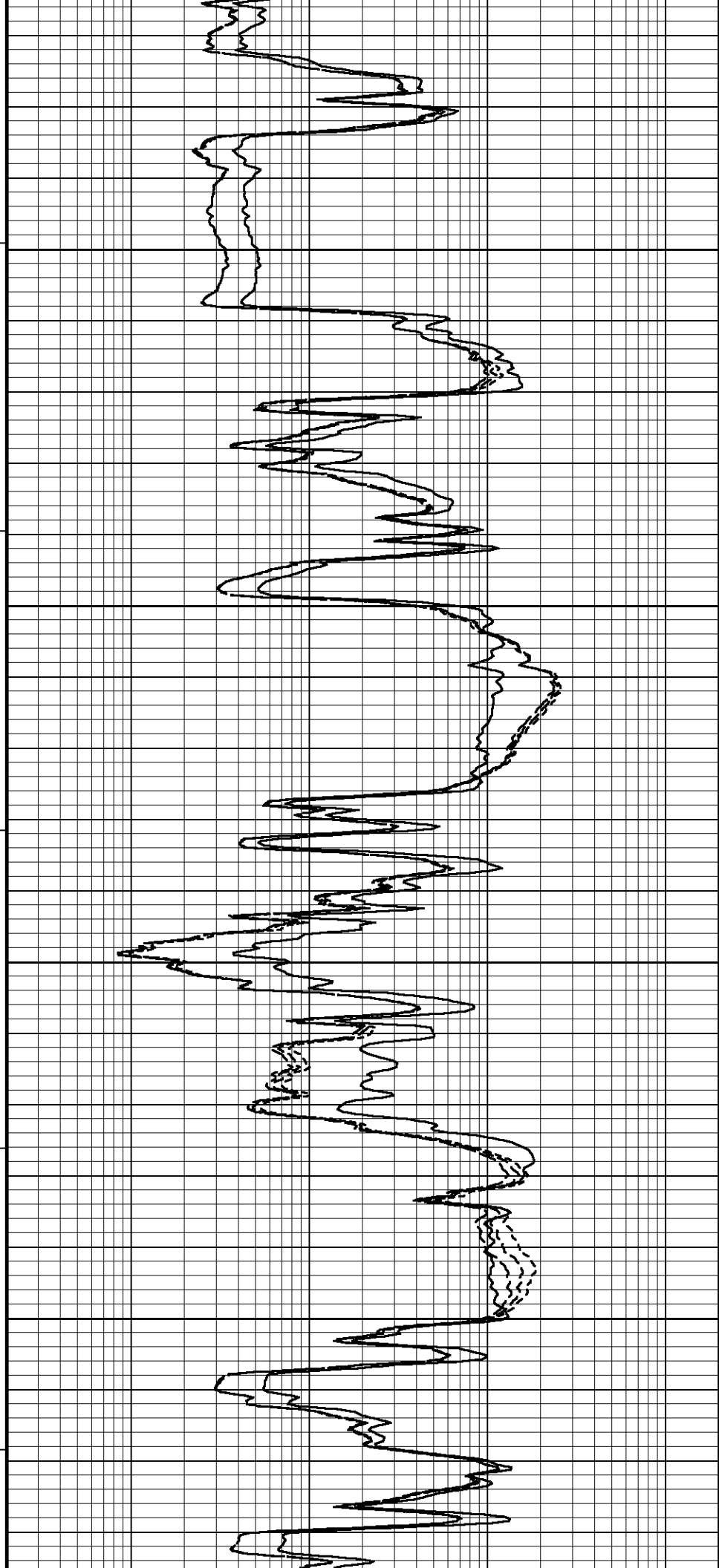
3500

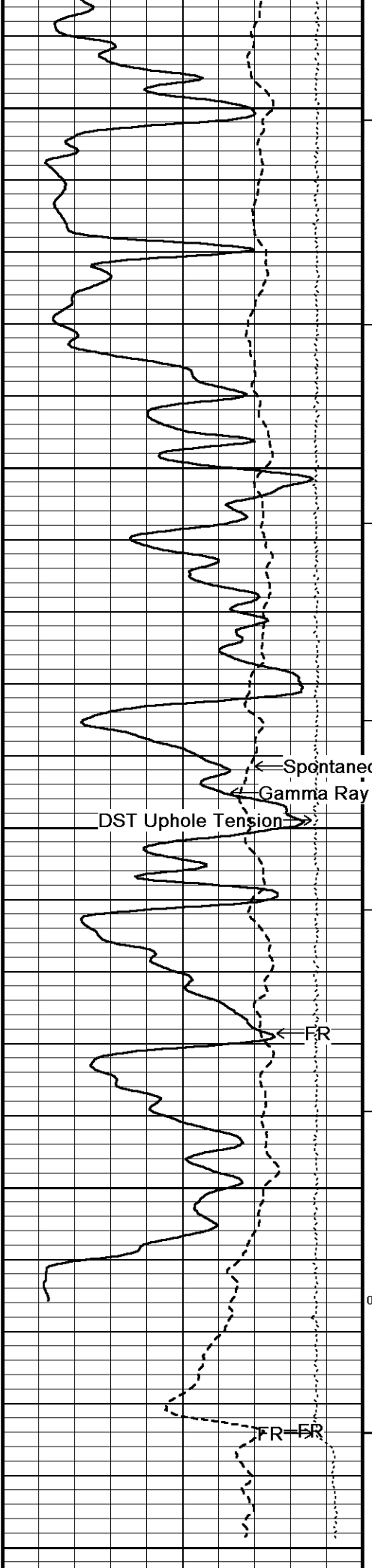
100 96°

3550

96°

3600





96°

3650

95°

3700

96°

3750

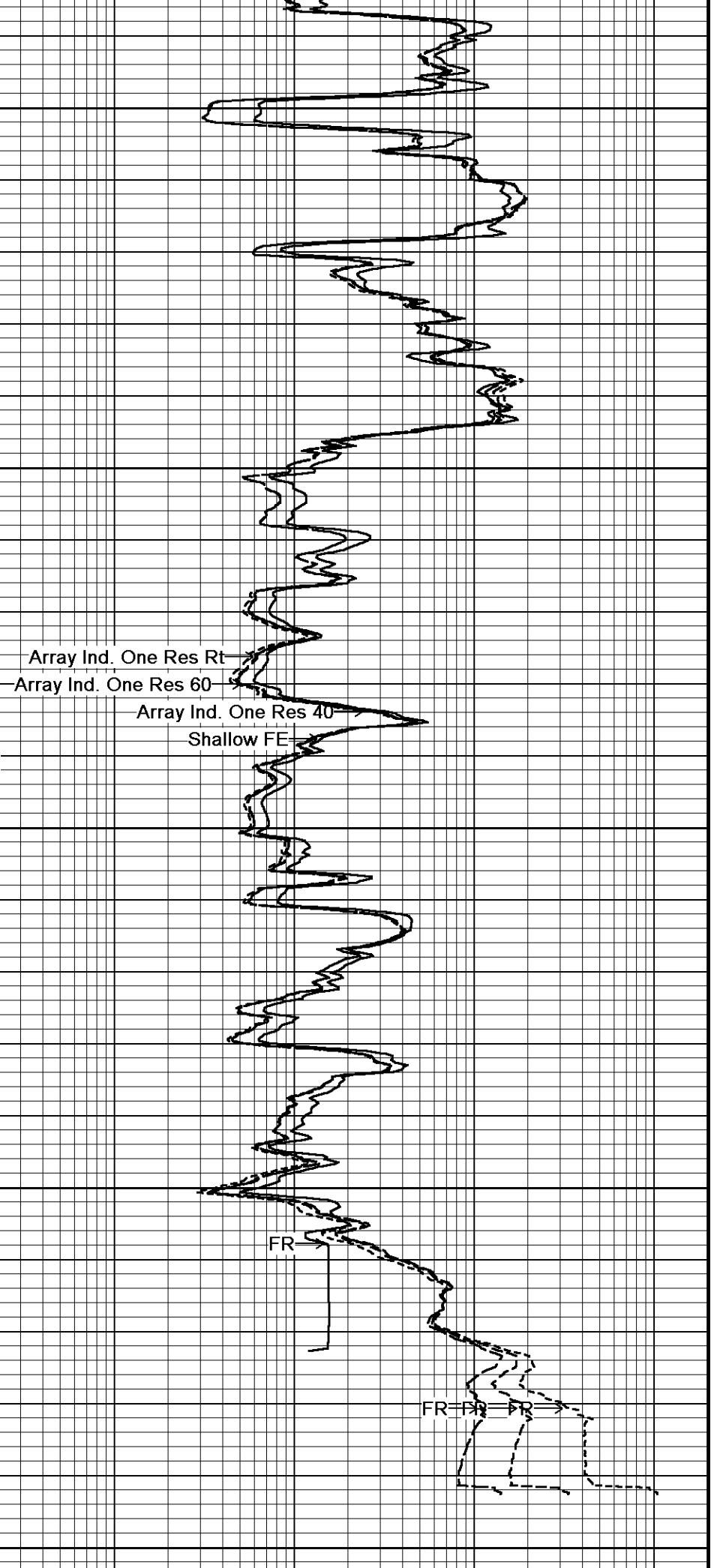
96°

3800

0

TD

3850



Array Ind. One Res Rt

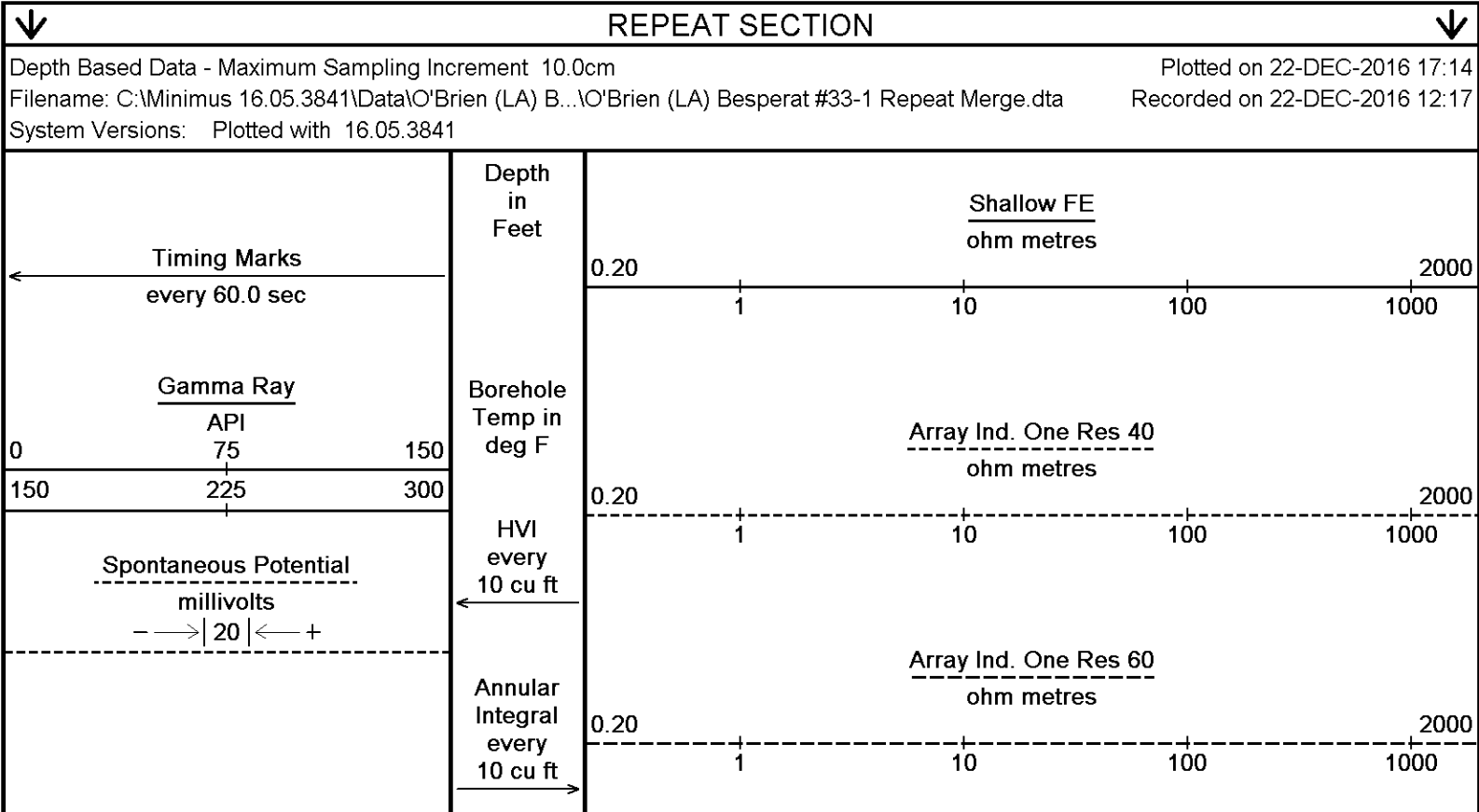
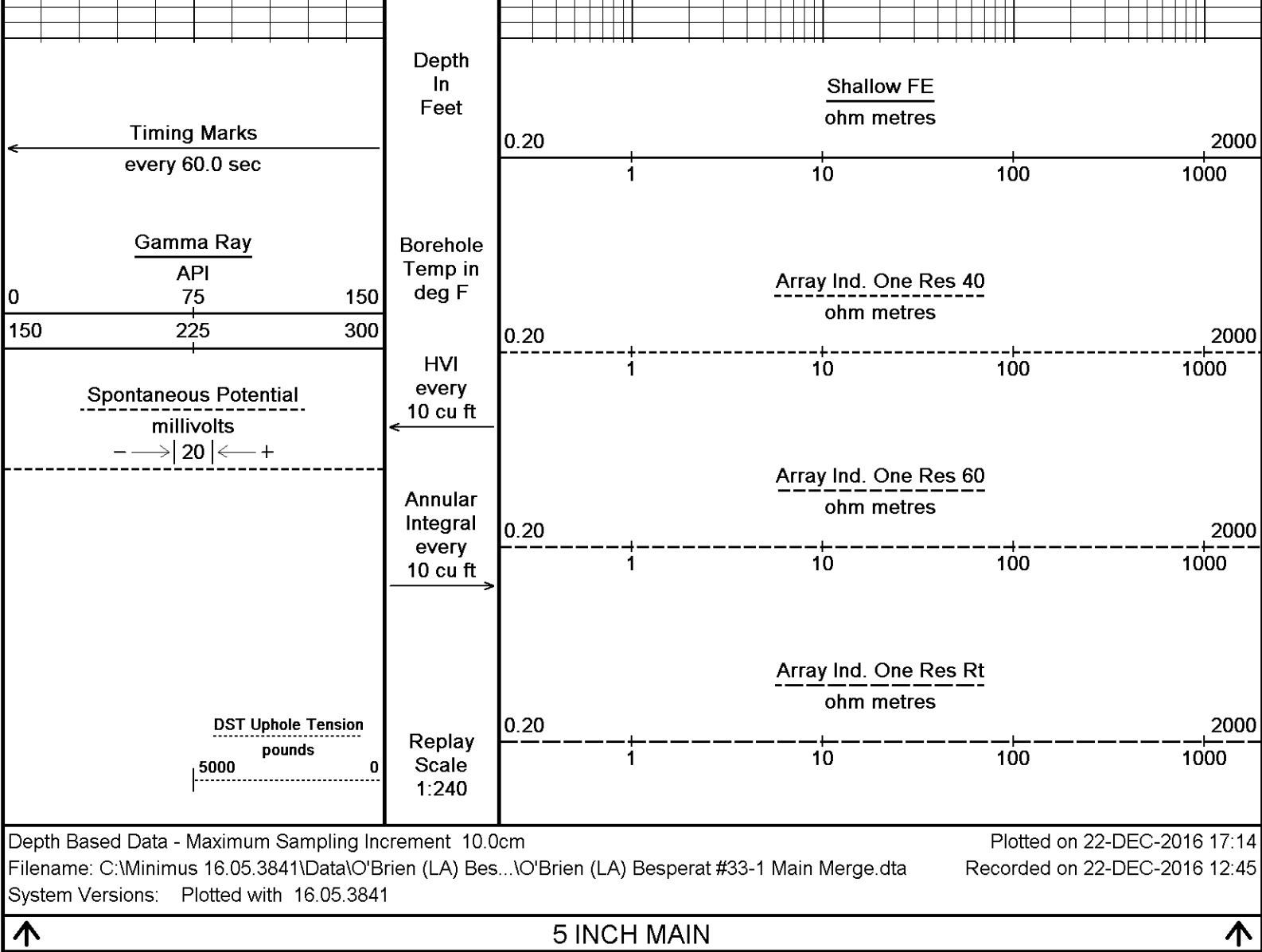
Array Ind. One Res 60

Array Ind. One Res 40

Shallow FE

FR

FR



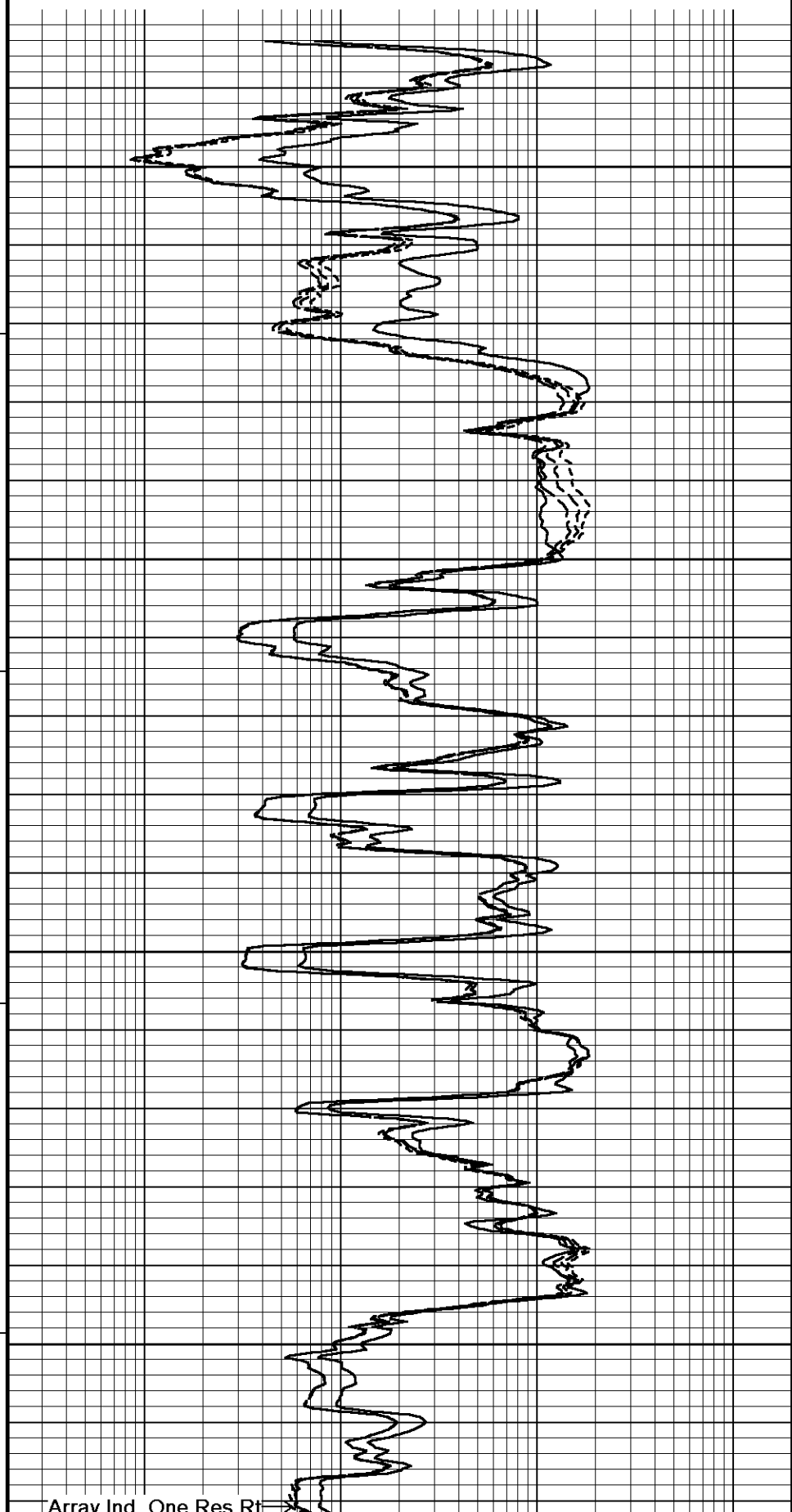
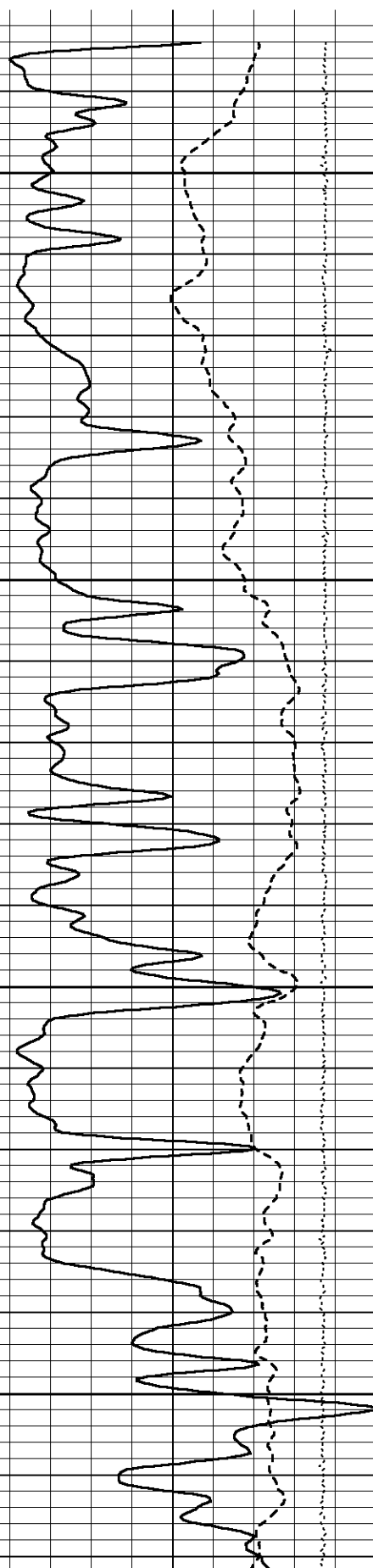
DST Uphole Tension
pounds
5000 0

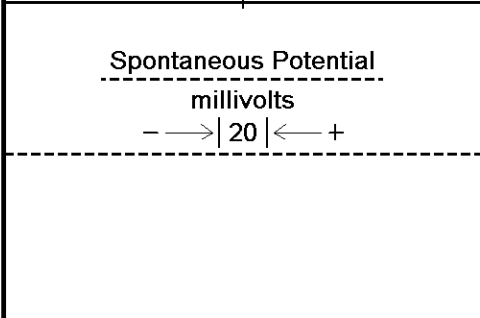
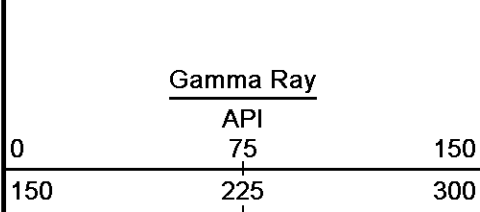
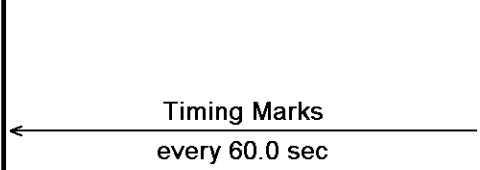
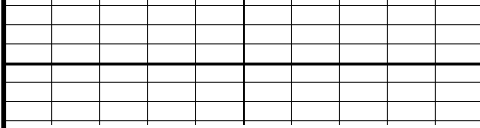
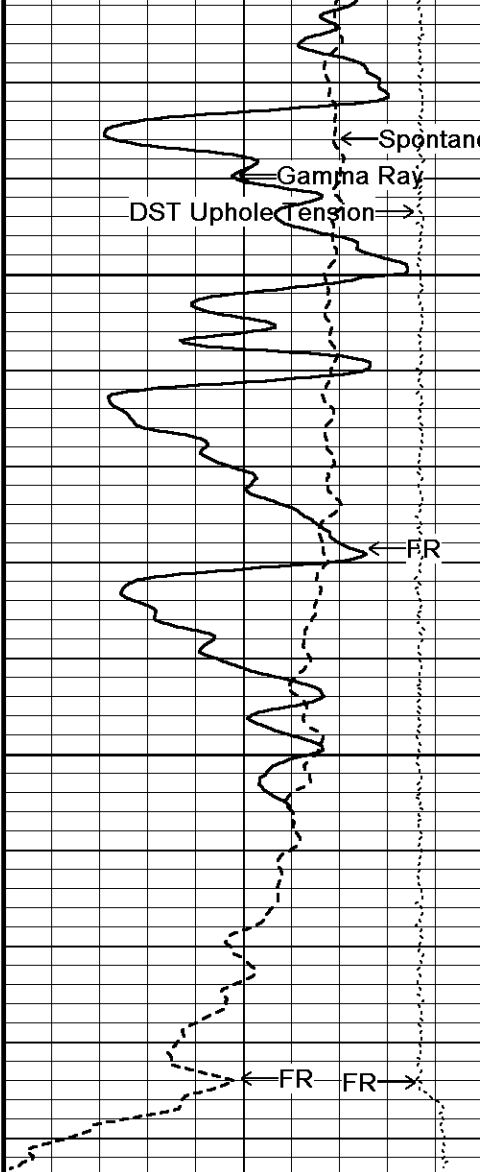
Replay
Scale
1:240

Array Ind. One Res Rt
ohm metres

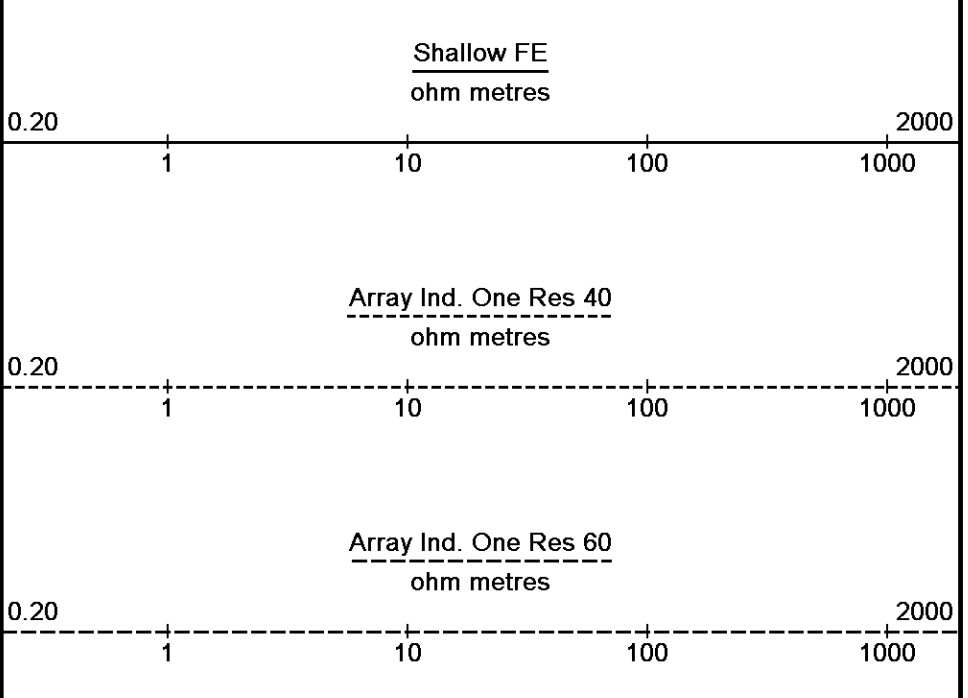
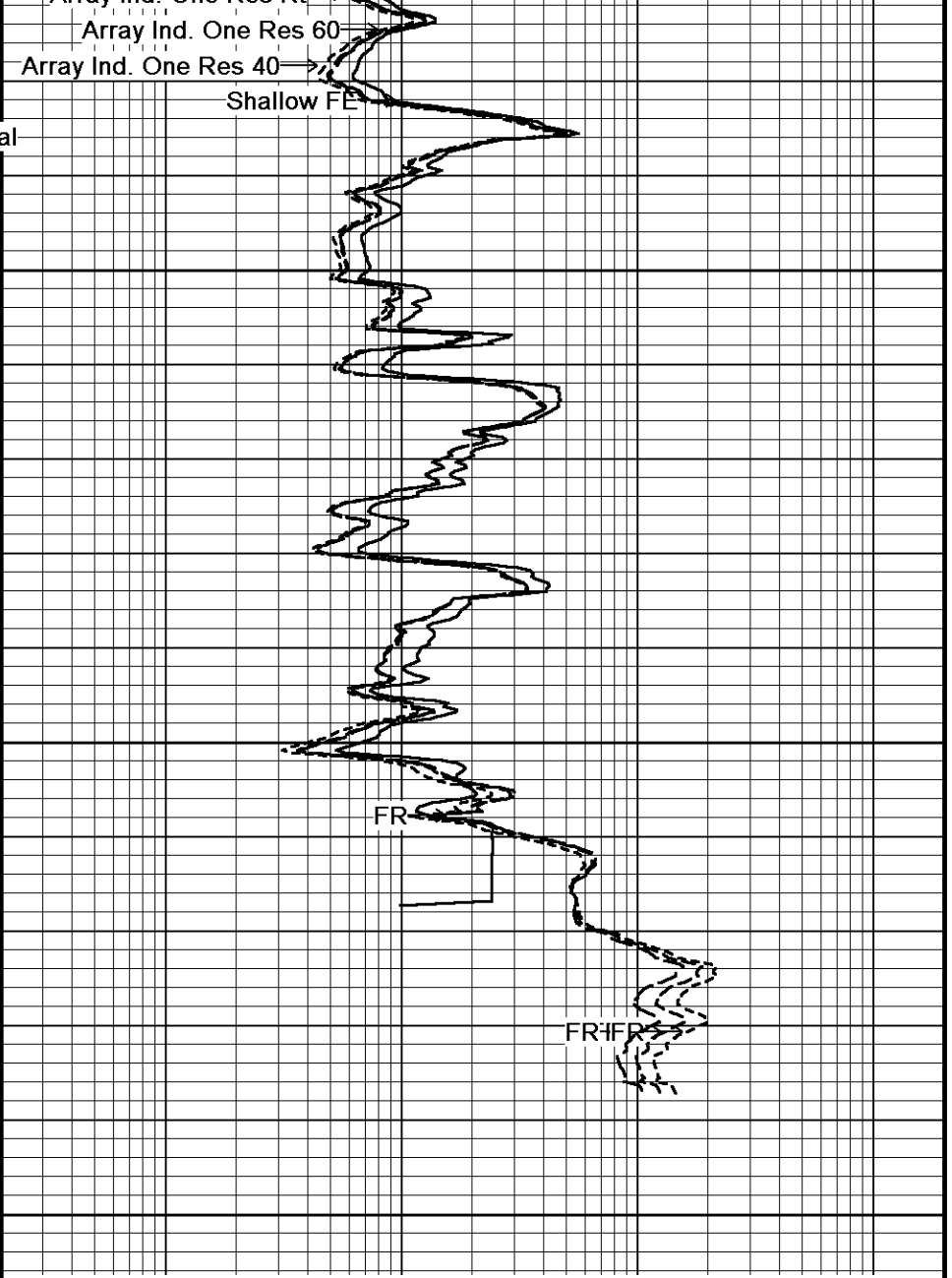
0.20 1 10 100 1000 2000

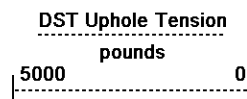
3532
3550
95°
3600
95°
3650
94°
3700





3750
3800
TD
3850
Depth in Feet
Borehole Temp in deg F
HVI every 10 cu ft





Replay
Scale
1:240

0.20

ohm metres

2000

1

10

100

1000

Depth Based Data - Maximum Sampling Increment 10.0cm

Plotted on 22-DEC-2016 17:14

Filename: C:\Minimus 16.05.3841\Data\O'Brien (LA) B...O'Brien (LA) Besperat #33-1 Repeat Merge.dta

Recorded on 22-DEC-2016 12:17

System Versions: Plotted with 16.05.3841



REPEAT SECTION



BEFORE SURVEY CALIBRATION

C:\Minimus 16.05.3841\Data\O'Brien (LA) Besperat #33-1\O'Brien (LA) Besperat #33-1_001.dta

General Constants All 000

Last Edited on 22-DEC-2016,11:53

General Parameters

Mud Resistivity	0.290	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	4.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. Two Res Rt
RWA Constant A	1.000
RWA Constant M	2.000
SW/APOR Tool Source	0.000

Down-hole Tension Calibration SMS 0

Field Calibration on 17-DEC-2016 05:43

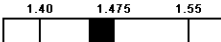
Reading No	Measured	Calibrated (lbs)
1	16023.38	0.00
2	17442.64	490.00

Gamma Calibration MCG-C 123

Field Calibration on 20-DEC-2016 17:24

	Measured	Calibrated (API)
Background	73	50
Calibrator (Gross)	733	506
Calibrator (Net)	661	456

Gamma Calibration Tolerances MCG-C 123

Ratio 1.449  Counts/API

Gamma Constants MCG-C 123

Last Edited on 22-DEC-2016,10:24

Gamma Calibrator Number	MCGGRCC141	
GRC-M Calibrator Jig in Use?	NO	
Inactive Background Jig in Use?	NO	
Mud Density	1.12	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Potassium Equivalence	Chloride	
K Mud Concentration	0.00	%

High Resolution Temperature Calibration MCG-C 123

Field Calibration on 03-DEC-2016,14:52

	Measured	Calibrated(Deg F)
Lower	50.00	50.00
Upper	100.00	100.00

Pre-filter Length

11

SP Calibration MCG-C 123

Field Calibration on 03-DEC-2016 14:58

	Measured	Calibrated (mV)
Reference 1	100.9	100.0
Reference 2	-99.4	-99.9

Caliper Calibration MML-A 7

Base Calibration on 16-DEC-2016 17:16

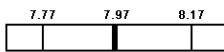
Field Calibration on 21-DEC-2016 16:47

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	14052	5.97
2	17400	7.98
3	20637	9.86
4	24492	11.88
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.95	7.97

Caliper Calibration Tolerances MML-A 7

Short Arm Field Cal. 7.95  in

Micro Normal and Micro Inverse Calibration MML-A 7

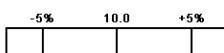
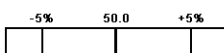
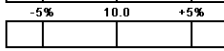
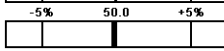
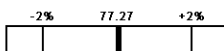
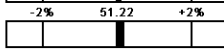
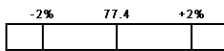
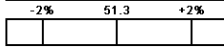
Base Calibration on 16-DEC-2016 17:25

Field Check on 21-DEC-2016 16:46

Base Calibration				
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.0	49.9	5.1	25.6
Micro Inverse	10.0	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	77.4	77.4
Micro Inverse	51.3	51.3

Micro Normal & Micro Inverse Calibration Tolerance MML-A 7

Micro Normal Res. 1	10.0		ohm	Micro Normal Res. 2	49.9		ohm
Micro Inverse Res. 1	10.0		ohm	Micro Inverse Res. 2	49.8		ohm
Micro Normal Base Check	77.4		ohm-m				
Micro Inverse Base Check	51.3		ohm-m				
Micro Normal Field Check	77.4		ohm-m				
Micro Inverse Field Check	51.3		ohm-m				

Micro Normal and Micro Inverse Constants MML-A 7

Last Edited on 22-DEC-2016,10:24

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	0.5110
Micro Inverse K Factor	0.3380
Standoff Offset	N/A inches

Neutron Calibration MDN-A.B 66

Base Calibration on 03-DEC-2016,15:38

Field Check on 20-DEC-2016 17:31

Base Calibration				
	Measured		Calibrated (cps)	
	Near	Far	Near	Far
Ratio	3116	97	3714	110
	32.277		33.764	

Field Calibrator at Base		Calibrated (cps)
Ratio	2061	3028
		0.681

Field Check

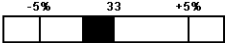
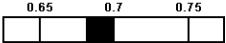
Calibrated (cps)

2149 3082

Ratio

0.697

Neutron Calibration Tolerances MDN-A.B 66

Ratio 32.277 Base Check 0.681 Field Check 0.697 

Neutron Constants MDN-A.B 66

Last Edited on 22-DEC-2016,10:24

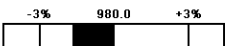
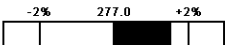
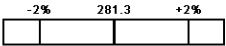
Neutron Source Id	P0204NN	
Neutron Jig Number	NJ5736	
Air Hole Processing	Legacy	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-B.J 352

Base Calibration on 01-DEC-2016 15:21
Field Check on 20-DEC-2016 16:56

Base Calibration	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	963.5	126.8
Base Check		281.3
Field Check		281.5

FE Calibration Tolerances MFE-B.J 352

Reference 2	963.5		ohm
Base Check	281.3		ohm-m
Field Check	281.5		ohm-m

FE Constants MFE-B.J 352

Last Edited on 22-DEC-2016,10:23

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Borehole Correction Constants		
Sonde Position	0.5	inches
Hole Size Source	Density Caliper	
Hole Size Constant Value	N/A	inches
Rm Source	Global Value: Temperature Corrected	
Temp. for Rm Corr.	MCG External Temperature	

Sonic Constants MSS-A.A 55

Last Edited on 22-DEC-2016,10:23

Maximum Boundary Contrast	100.00	micro-sec/ft
Fluid Transit Time	189.00	micro-sec/ft
Limestone Transit Time	47.50	micro-sec/ft

Sandstone Transit Time	55.50	micro-sec/ft
Dolomite Transit Time	43.50	micro-sec/ft
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	83.13	micro-sec/ft

Sonde Mode	Compensated
Hole Type	Open Hole

Sonde Parameters

	Measured	Calibrated
Offset	N/A	0.0000
Free Pipe	N/A	N/A
Peak Amplitude Source	N/A	

Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A		
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A
Use 4' Waveform to derive TR	N/A
Use 5' Waveform to derive TR	N/A
Use 6' Waveform to derive TR	N/A
3' Waveform Discriminator Level	N/A mV
4' Waveform Discriminator Level	N/A mV
5' Waveform Discriminator Level	N/A mV
6' Waveform Discriminator Level	N/A mV
Waveform Discriminator Filter	N/A
Semblance Window Width	N/A micro-sec
Sonic Despiker	N/A

Induction Calibration MAI-A.A 111

Base Calibration on 05-AUG-2014,09:34
Field Check on 20-DEC-2016 16:48

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	17.6	473.6	9.3	966.2
2	6.4	385.9	7.6	821.4
3	3.2	264.0	5.2	566.0
4	2.1	135.5	2.6	279.2

Array Temperature	23.0	Deg F
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Test Loop Calibration Verified	03-DEC-2016,14:48
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Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	12.1	3873.0	9.5	3868.2
2	29.8	3528.1	27.7	3523.7
3	29.1	3021.3	27.3	3017.3
4	19.1	2058.5	18.0	2055.4
Deep	17.7	1962.1	16.5	1959.0
Medium	43.1	3976.4	40.8	3971.5

Shallow	44.4	5232.7	41.4	5226.9
Array Temperature	65.8	58.5	Deg F	

Induction Calibration Tolerances MAI-A.A 111

Low Conductivity 1	17.6		mmho/m	High Conductivity 1	473.6		mmho/m
Low Conductivity 2	6.4		mmho/m	High Conductivity 2	385.9		mmho/m
Low Conductivity 3	3.2		mmho/m	High Conductivity 3	264.0		mmho/m
Low Conductivity 4	2.1		mmho/m	High Conductivity 4	135.5		mmho/m
Background Vx 1	0.0		mmho/m	Phase Check Loop 1	0.0		%
Background Vx 2	0.0		mmho/m	Phase Check Loop 2	0.0		%
Background Vx 3	0.0		mmho/m	Phase Check Loop 3	0.0		%
Background Vx 4	0.0		mmho/m	Phase Check Loop 4	0.0		%

Induction Constants MAI-A.A 111

Last Edited on 22-DEC-2016,10:23

Induction Model	RtAP-WBM		
Borehole Correction Constants			
Tool Centred	No		
Hole Size Source	Density Caliper		
Hole Size Constant Value	N/A		
Stand-off Type	Fins		
Stand-off	0.50		
Number of Fins on Stand-off	8.0000		
Stand-off Fin Angle	45.00		
Stand-off Fin Width	0.5000		
Rm Source	Global Value: Temperature Corrected		
Temp. for Rm Corr.	MCG External Temperature		
Squasher Start	0.0020	mhos/metre	
Squasher Offset	N/A	mhos/metre	
Borehole Normalisation			
DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000
Calibration Site Corrections			
Channel 1	0.00	mmhos/metre	
Channel 2	0.00	mmhos/metre	
Channel 3	0.00	mmhos/metre	
Channel 4	0.00	mmhos/metre	
Symmetrised Receiver Gains			
Receiver 1	1.00		
Receiver 2	1.00		
Receiver 3	1.00		
Receiver 4	1.00		
Apparent Porosity and Water Saturation Constants			
Archie Constant (A)	1.00		
Cementation Exponent (M)	2.00		
Saturation Exponent (N)	2.00		
Saturation of Water for Apor	100.00	percent	
Resistivity of Water for Apor and Sw	0.05	ohm-m	
Resistivity of Mud Filtrate for Sw	0.00	ohm-m	
Source for Rt	0.00		
Source for Rxo	0.00		

High Resolution Temperature Calibration MAI-A.A 111

Field Calibration on 03-DEC-2016,14:51

	Measured	Calibrated(Deg F)
Lower	10.00	10.00

Photo Density Calibration MPD-B 104				Base Calibration on 03-DEC-2016 14:06	
				Field Check on 20-DEC-2016 17:04	
Density Calibration					
Base Calibration		Measured		Calibrated (sdu)	
		Near	Far	Near	Far
	Background	1135	1315		
	Reference 1	50307	24205	59556	30836
	Reference 2	20296	2434	24941	2541
Field Check at Base					
		1134.8	1314.6		
Field Check					
		1134.7	1319.5		
PE Calibration					
Base Calibration		Measured		Calibrated	
	WS	WH	Ratio	Ratio	
	Background	208	1012		
	Reference 1	21183	50127	0.427	0.371
	Reference 2	5908	20162	0.298	0.272
Field Check at Base					
	207.5	1012.2			
Field Check					
	206.7	1011.6			

Photo Density Calibration Tolerances MPD-B 104				
Near Density Ratio	2.57	-5% 2.52 +5% 0.089 0.110 0.131	Far Density Ratio	20.45 -5% 21.00 +5%
PE Calibration	0.121	-5% 0.121 +5%		
Near Den. Field Check	1134.7	-3% 1134.8 +3%	Far Den. Field Check	1319.5 -3% 1314.6 +3%
PE WS Field Check	206.7	-6% 207.5 +6%	PE WH Field Check	1011.6 -6% 1012.2 +6%

Density Constants MPD-B 104		Last Edited on 22-DEC-2016,10:24	
Density Source Id	P50557B		
Nylon Calibrator Number	DNCE695		
Aluminium Calibrator Number	DACD698		
Density Shoe Profile	8 inch		
Caliper Source for Processing	Density Caliper		
PE Correction to Density	Not Applied		
Mud Density	1.12	gm/cc	
Mud Density Z/A Multiplier	1.11		
Mud Filtrate Density	1.00	gm/cc	
Dry Hole Mud Filtrate Density	1.00	gm/cc	
DNCT	0.00	gm/cc	
CRCT	0.00	gm/cc	
Density Z/A Correction	Hybrid		
Precision Enhanced Density Processing	Not Applied		
Matrix Density (gm/cc)	Depth (ft)		
2.71	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		
0.00	0.00		

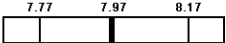
Base Calibration

Reading No	Measured	Calibrator Size (in)
1	14257	3.99
2	23231	5.98
3	32062	7.97
4	40288	9.86
5	49313	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.95	7.97

Caliper Calibration Tolerances MPD-B 104

Short Arm Field Cal.	7.95		in
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DOWNHOLE EQUIPMENT

C:\Minimus 16.05.3841\Data\O'Brien (LA) Besperat #33-1\O'Brien (LA) Besperat #33-1_002.dta

Cablehead, 11 pin

CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma

MCG-C 123 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-log

MML-A 7 LG: 7.97 ft WT: 81.6 lb OD: 2.244 in

Compact Neutron

MDN-A.B 66 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

MPD-B 104 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric

MFE-B.J 352 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

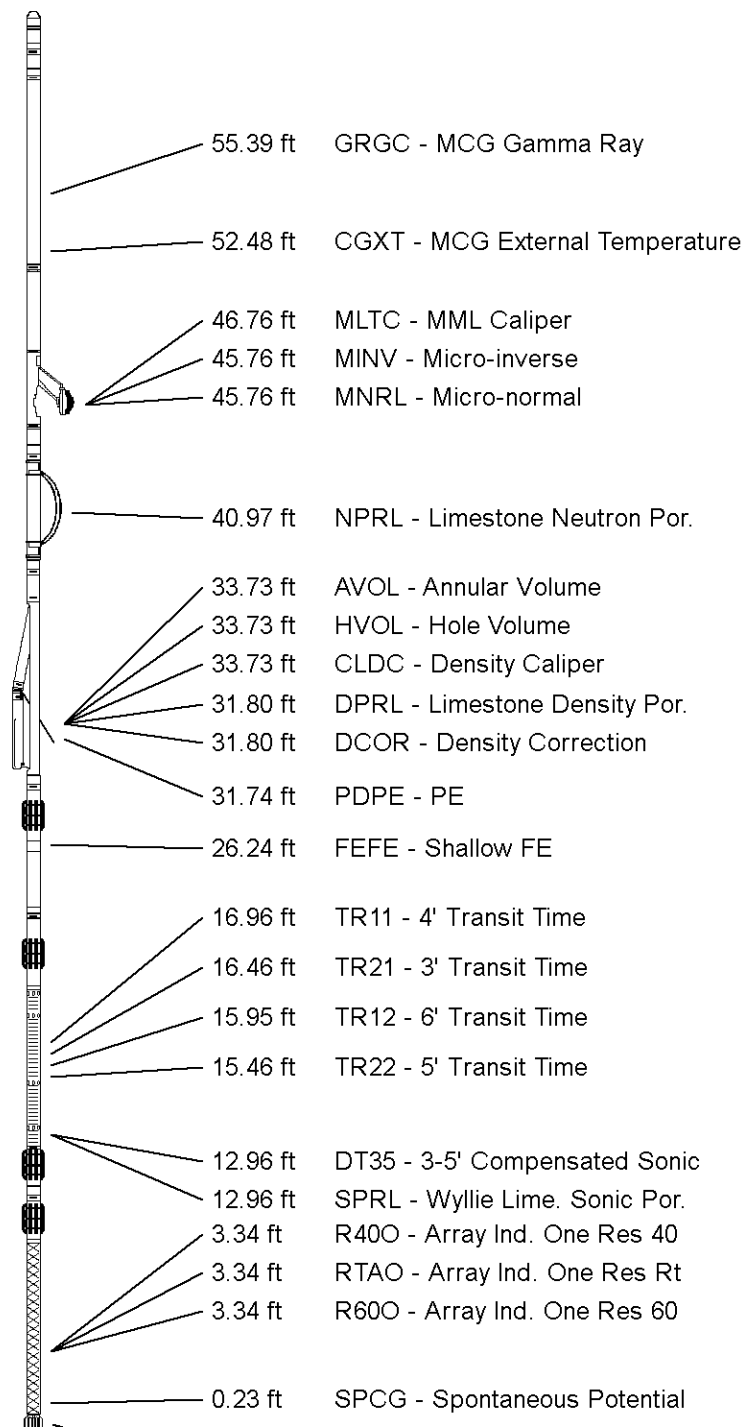
Compact Sonic

MSS-A.A 55 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction

MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.07 ft Weight: 480.6 lb



Tool Zero (0.13ft from bottom)

-0.13 ft SMTU - DST Uphole Tension

All measurements relative to tool zero.

COMPANY O'BRIEN RESOURCES, LLC.
WELL BESPERAT #33-1
FIELD WILDCAT
PROVINCE/COUNTY RUSH
COUNTRY/STATE U.S.A. / KANSAS

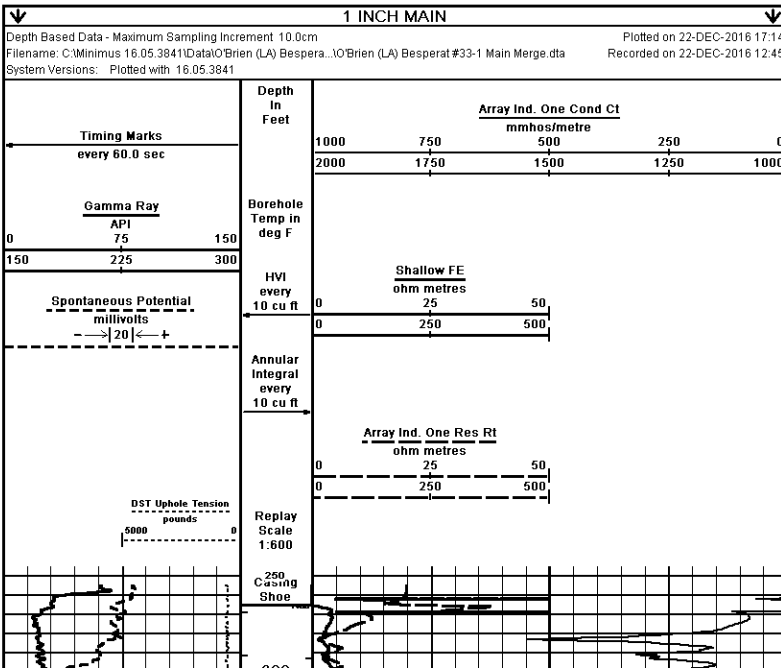
Elevation Kelly Bushing	2065	feet	First Reading	3831.00	feet
Elevation Drill Floor	2063	feet	Depth Driller	3836.00	feet
Elevation Ground Level	2057	feet	Depth Logger	3834.00	feet

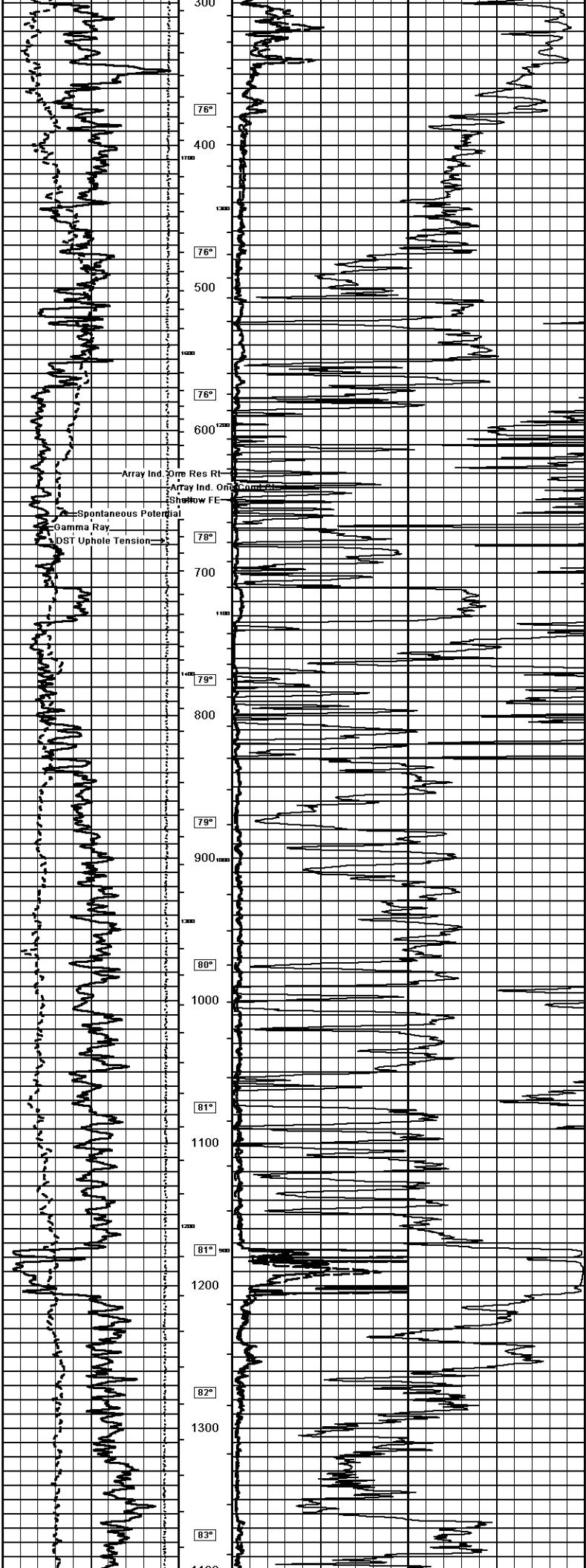


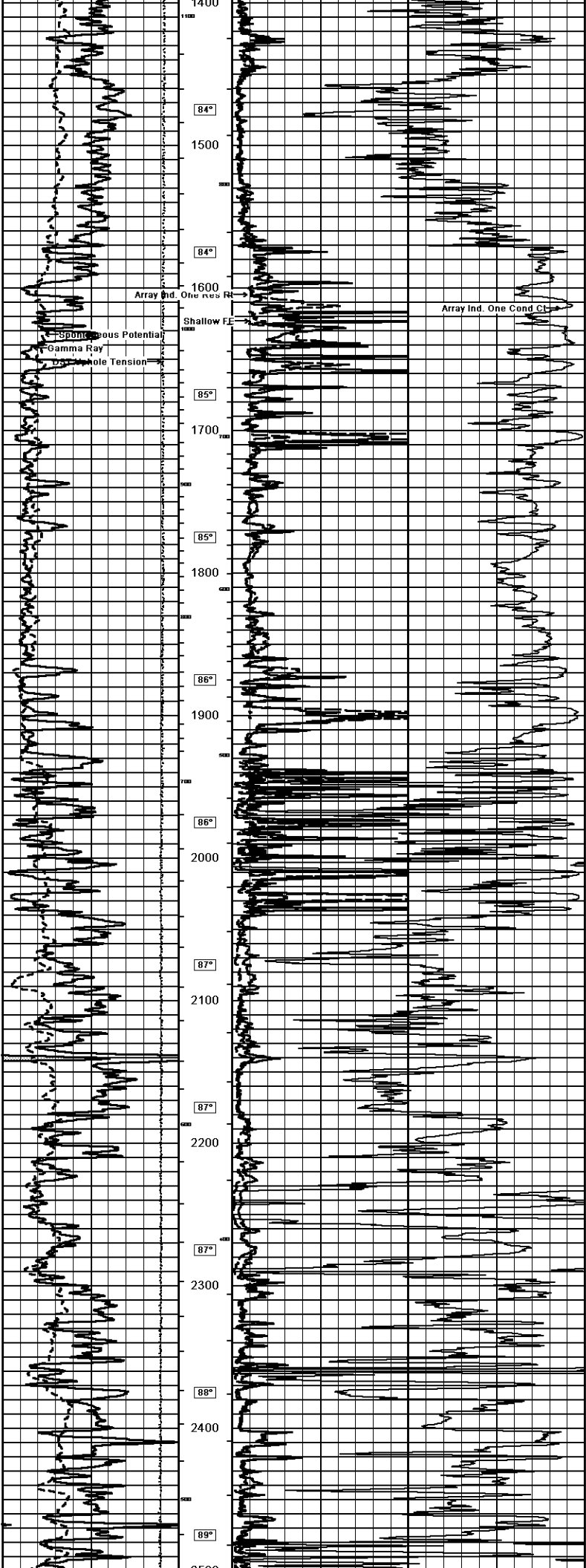
Weatherford®

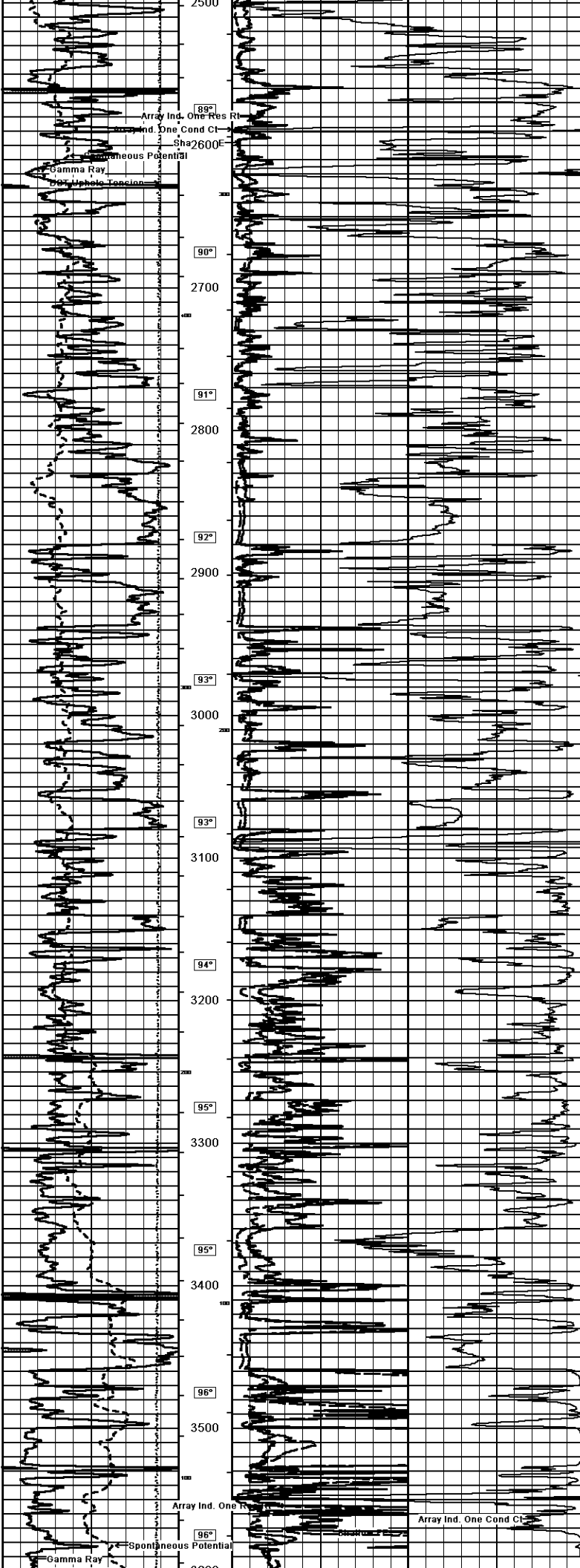
ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

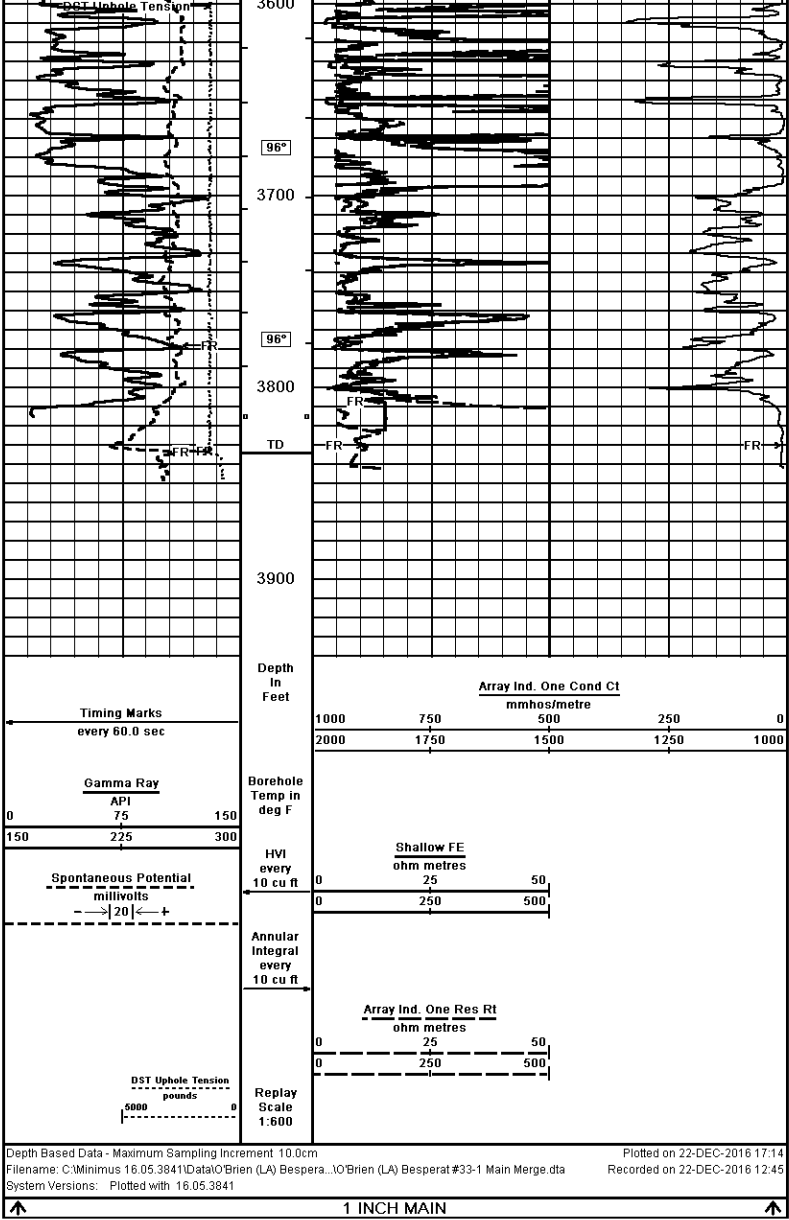
Weatherford		ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG	
COMPANY	O'BRIEN RESOURCES, LLC.		
WELL	BESPERAT #33-1		
FIELD	WILDCAT		
PROVINCE/COUNTY	RUSH		
COUNTRY/STATE	U.S.A. / KANSAS		
LOCATION	1250' ENL & 1391' FEL		
SEC 33	TYPE 1SS	ROD 17M	OWS 3000
Latitude	35.165-22.139	MSS	MML
Longitude	101.055-22.139		
API Number	15-165-22-139		
Permanent Datum GL Elevation 2057 feet			
Log Measured From K5 8 feet above Permanent Datum			
Drilling Measured From K5 @ 8 FEET			
Date	22-DEC-2016		
Run Number	ONE		
Service Order	4558-169594456		
Depth Driller	3836.00	feet	
Depth Logger	3834.00	feet	
First Reading	3831.00	feet	
Last Reading	265.00	feet	
Casing Driller	264.00	feet	
Casing Logger	265.00	feet	
Bit Size	7.875	inches	
Fluid Type	CHEMICAL		
Density/Viscosity	9.30 lb/USg	56.00 CP	
pH/Fluid Loss	10.50	12.00 ml/30min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	0.28 @ 75.0	ohm-m	
Rm @ Measured Temp	0.23 @ 75.0	ohm-m	
Rm @ Measured Temp	0.35 @ 75.0	ohm-m	
Source Rm / Rm	CALC	CALC	
Rm @ BHT	0.23 @ 96.0	ohm-m	
Time Since Circulation	4 HOURS	deg F	
Max Recorded Temp	96.00	deg F	
Equipment / Base	13096	OKC	
Recorded By	ADAM SILL		
Witnessed By	JIM MUSKOVIC		











COMPANY		O'BRIEN RESOURCES, LLC.			
WELL		BESPERAT #33-1			
FIELD		WILDCAT			
PROVINCE/COUNTY		RUSH			
COUNTRY/STATE		U.S.A. / KANSAS			
Elevation Kelly Bushing	2065	feet	First Reading	3831.00	feet
Elevation Drill Floor	2063	feet	Depth Driller	3836.00	feet
Elevation Ground Level	2057	feet	Depth Logger	3834.00	feet
 Weatherford			ARRAY INDUCTION		
			SHALLOW FOCUSED		
			ELECTRIC LOG		