



Weatherford

**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
MICRORESISTIVITY LOG**

COMPANY

McCoy PETROLEUM CORPORATION

WELL

THOMAS & REED FARMS 'A' #1-21

FIELD

WILDCAT

PROVINCE/COUNTY

GRAY

COUNTRY/STATE

U.S.A. / KANSAS

LOCATION

660' FNL & 1980' FWL

SEC 21

TWP 29S

RGE 28W

Other Services

Latitude

MAI/MFE

MSS

Longitude

15-069-20499

Permanent Datum GL, Elevation 2728 feet

Log Measured From KB, 11.00 feet above Permanent Datum

Drilling Measured From KB

Date

18-MAR-2017

Run Number

ONE

Service Order

4558-177026132

Depth Driller

6500.00 feet

Depth Logger

6495.00 feet

First Reading

6463.00 feet

Last Reading

2700.00 feet

Casing Driller

1690.00 feet

Casing Logger

1685.00 feet

Bit Size

7.875

inches

Hole Fluid Type

CHEMICAL

Density / Viscosity

9.00 lb/USg

55.00 CP

PH / Fluid Loss

9.50

8.00 ml/30Min

Sample Source

FLOWLINE

Rm @ Measured Temp

1.03 @ 75.0 ohm-m

Rmf @ Measured Temp

0.82 @ 75.0 ohm-m

Rmc @ Measured Temp

1.24 @ 75.0 ohm-m

Source Rmf / Rmc

CALC

CALC

Rm @ BHT

0.63 @123.0 ohm-m

Time Since Circulation

5 HOURS

Max Recorded Temp

123.00 deg F

Equipment / Base

13096

OKC

Recorded By

ADAM SILL

Witnessed By

ZACH WIELE

Elevations:
KB 2739.00 feet
DF 2737.00
GL 2728.00

BOREHOLE RECORD

Last Edited: 18-MAR-2017 10:18

Bit Size
inches

7.875

Depth From
feet

1695.00

Depth To
feet

6500.00

CASING RECORD

Type

Size
inches

8.625

Depth From
feet

0.00

Shoe Depth
feet

1695.00

Weight
pounds/ft

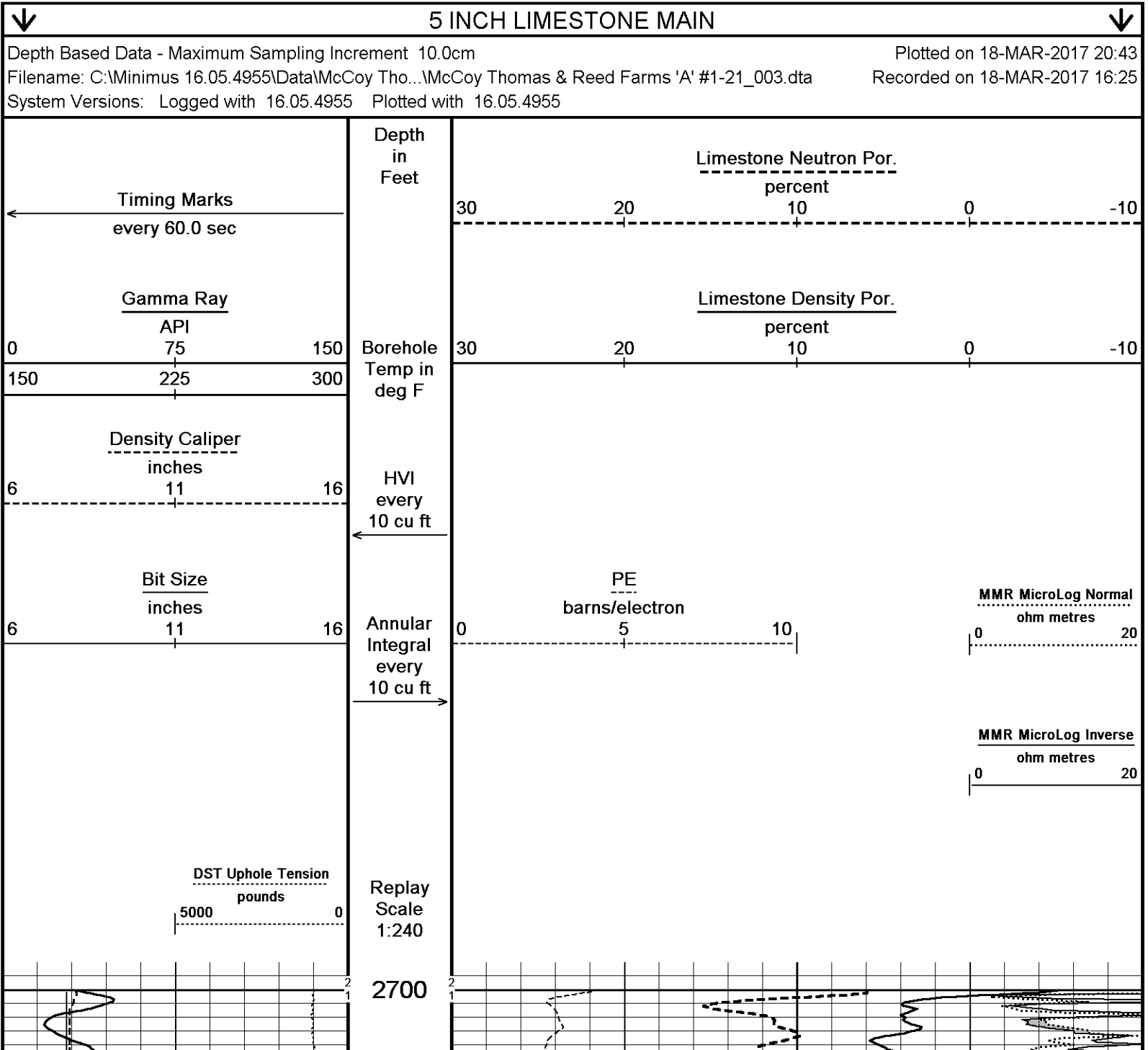
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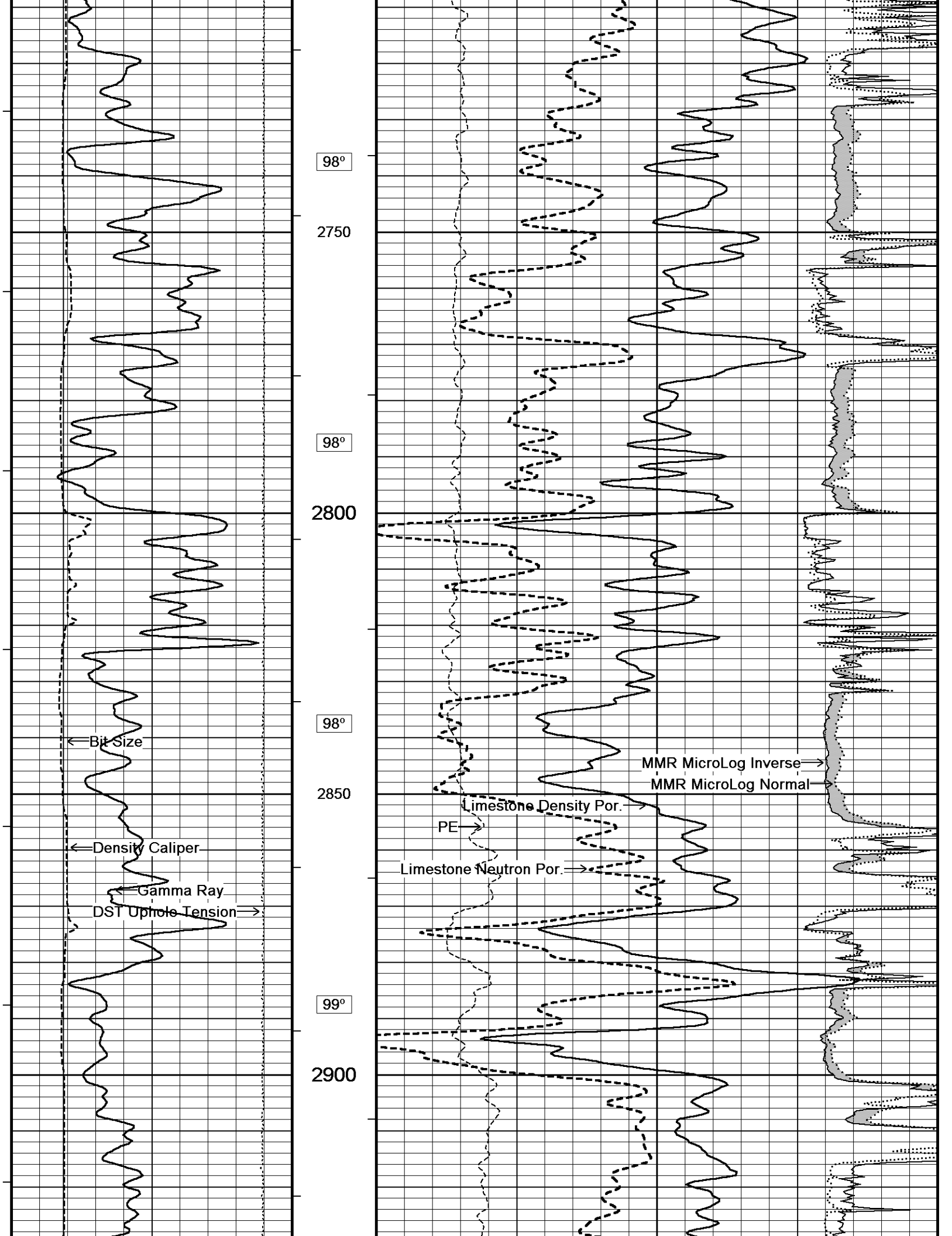
REMARKS

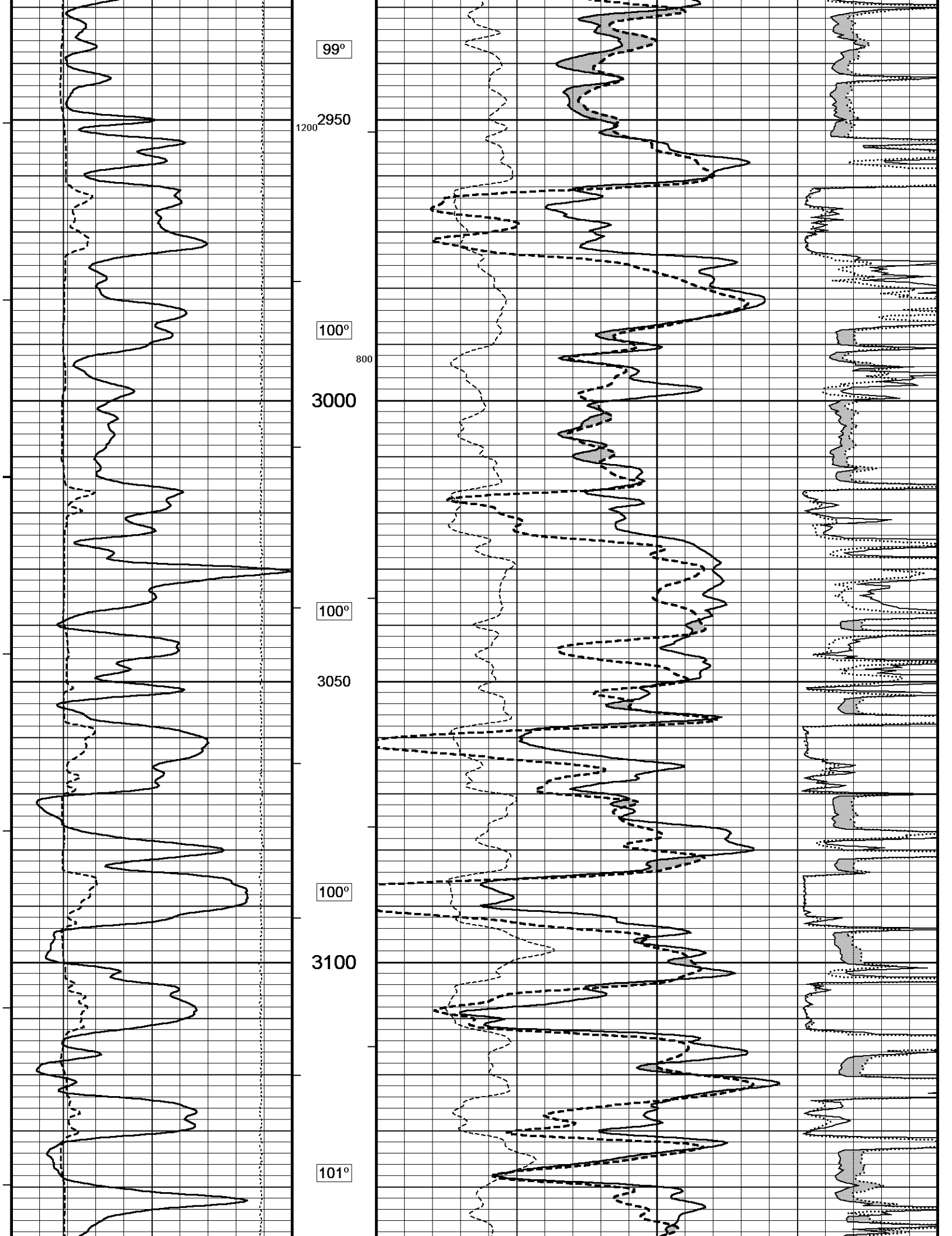
- SOFTWARE ISSUE: WLS 16.05.4955.
- RUN ONE: MCG, MML, MDN, MPD, MFE, MSS, MAI RUN IN COMBINATION.
 - HARDWARE: DUAL BOWSPRING USED ON MDN.
 - 0.5 INCH STANDOFF USED ON MFE.
 - TWO 0.5 INCH STANDOFFS USED ON MSS.
 - 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1752 CU.FT.
- ANNULAR HOLE VOLUME WITH 4.5 INCH PRODUCTION CASING FROM TD TO 2700 FEET: 869 CU.FT.

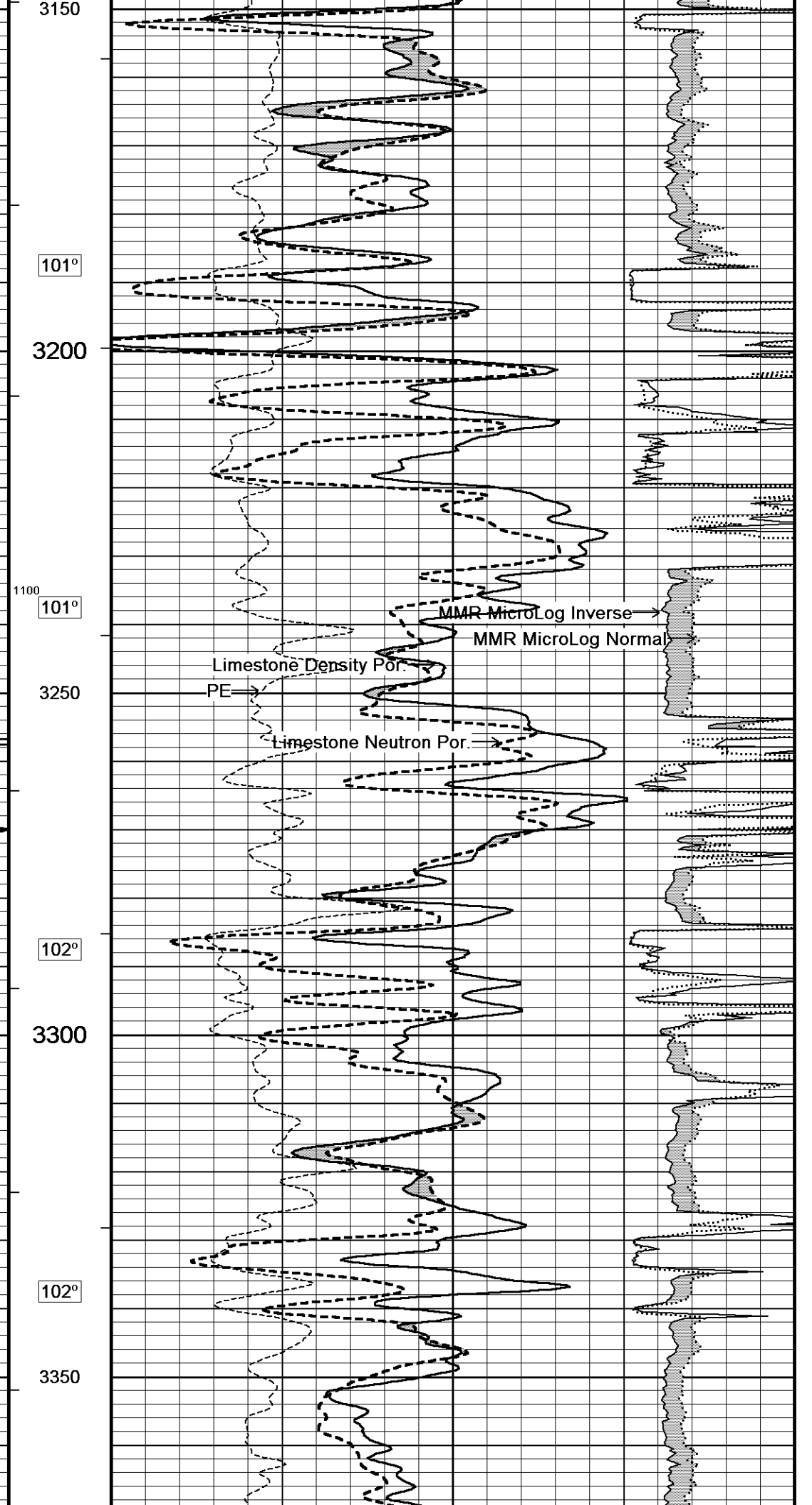
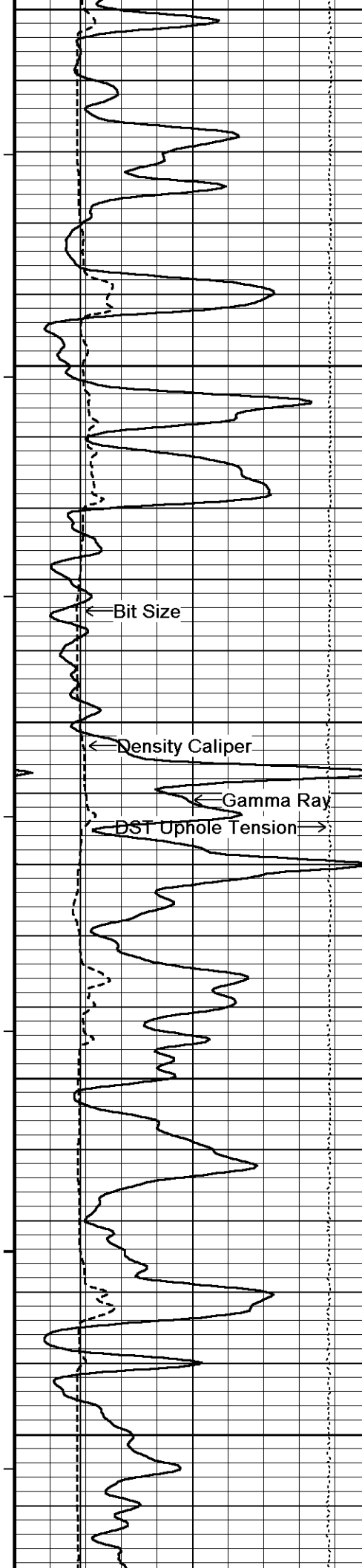
- RIG: STERLING #4.
- ENGINEER: A. SILL.
- OPERATOR: B. TOVAR.

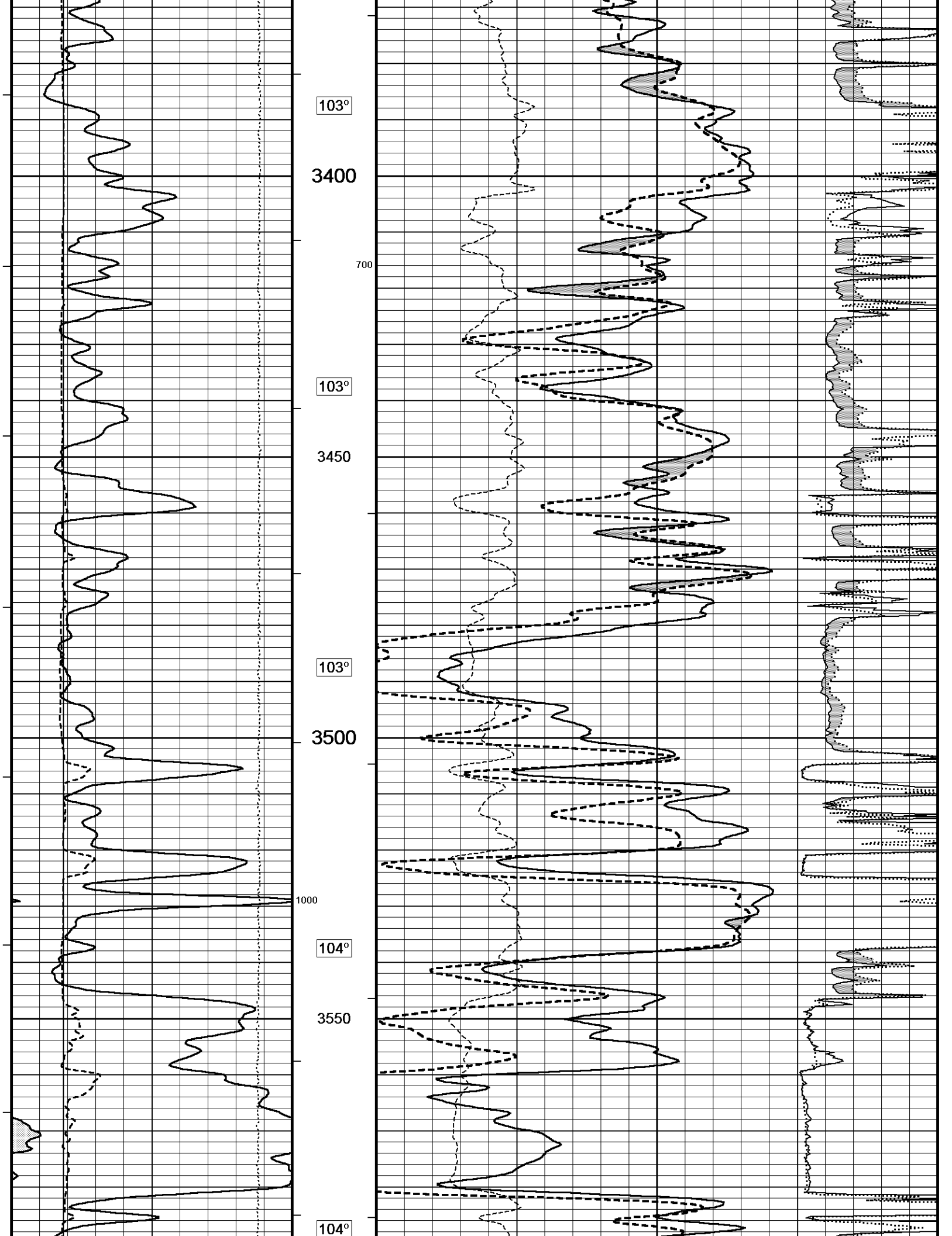
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

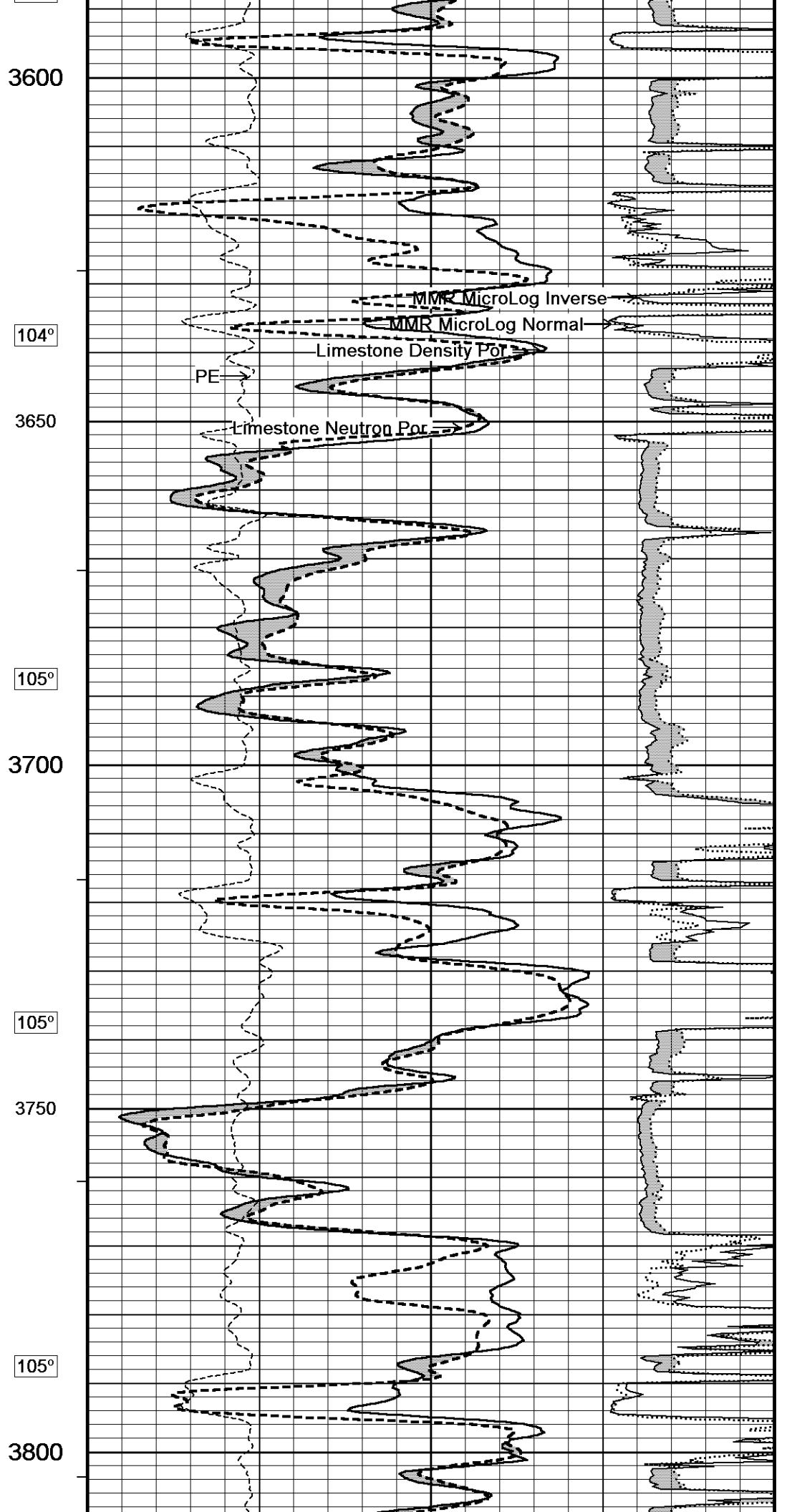
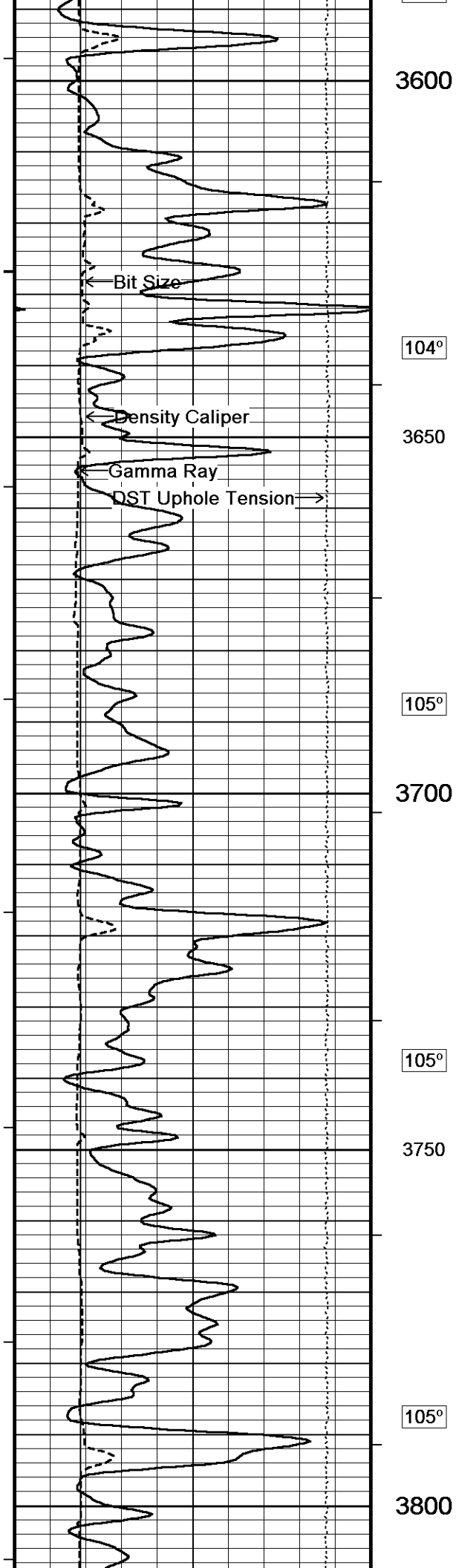


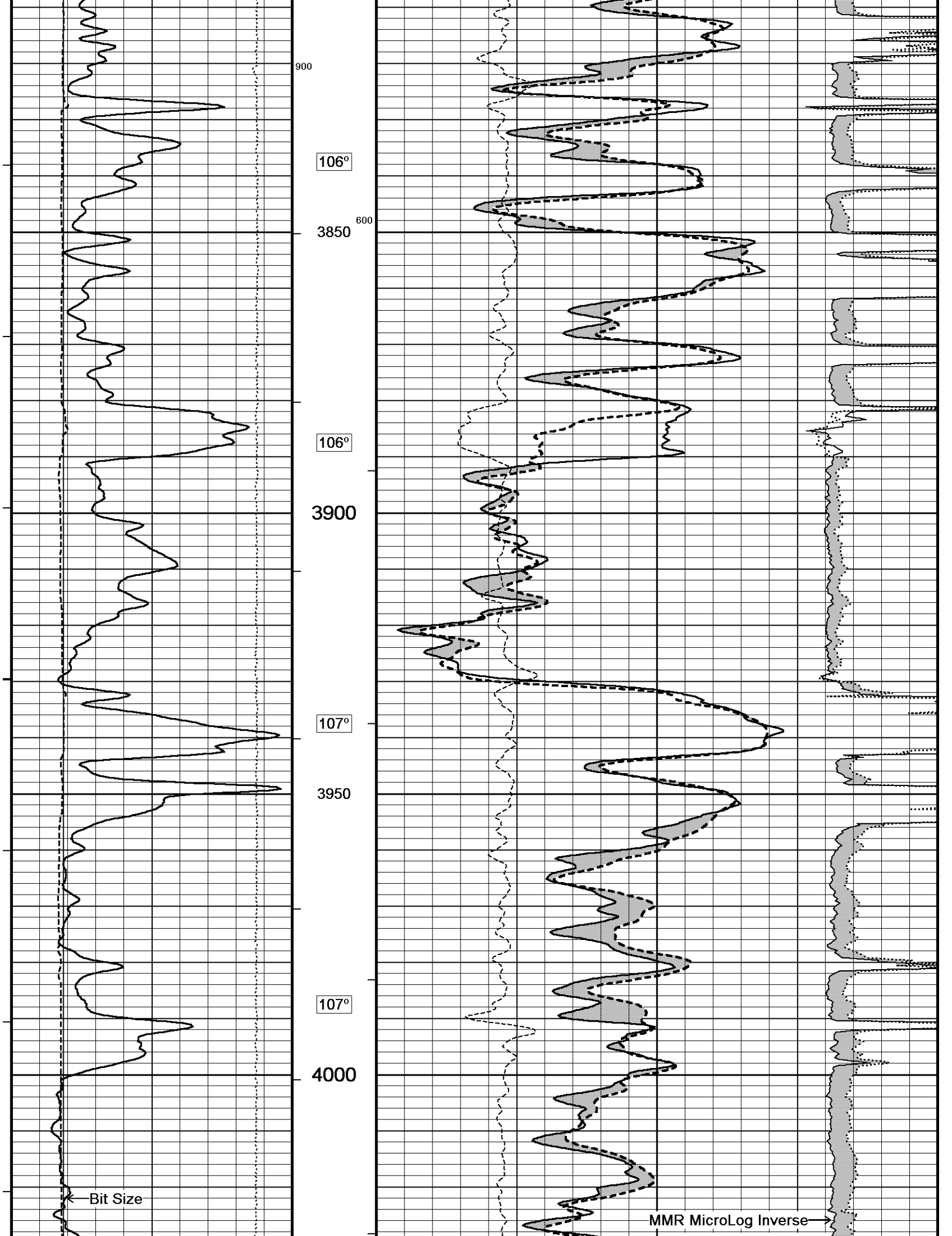


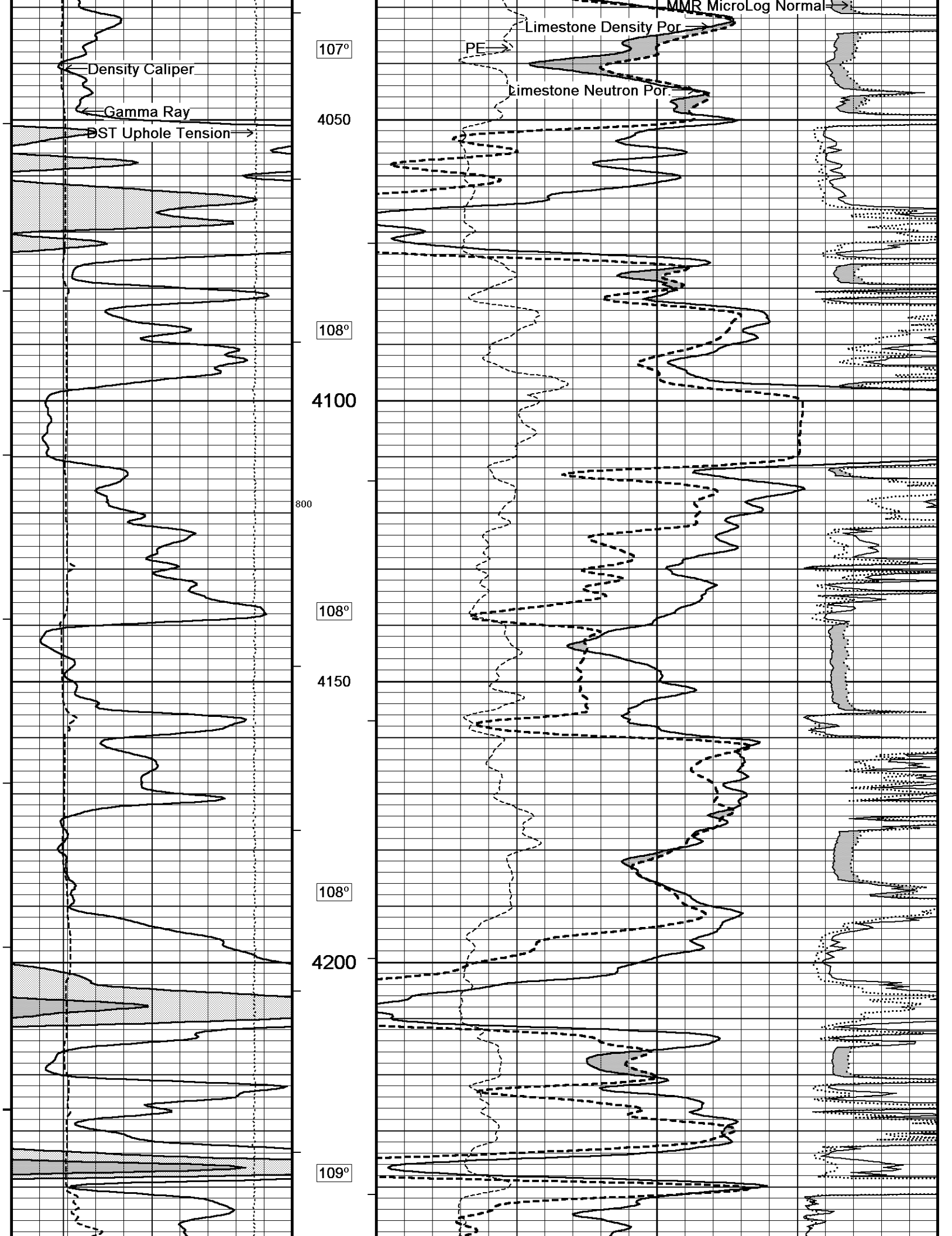


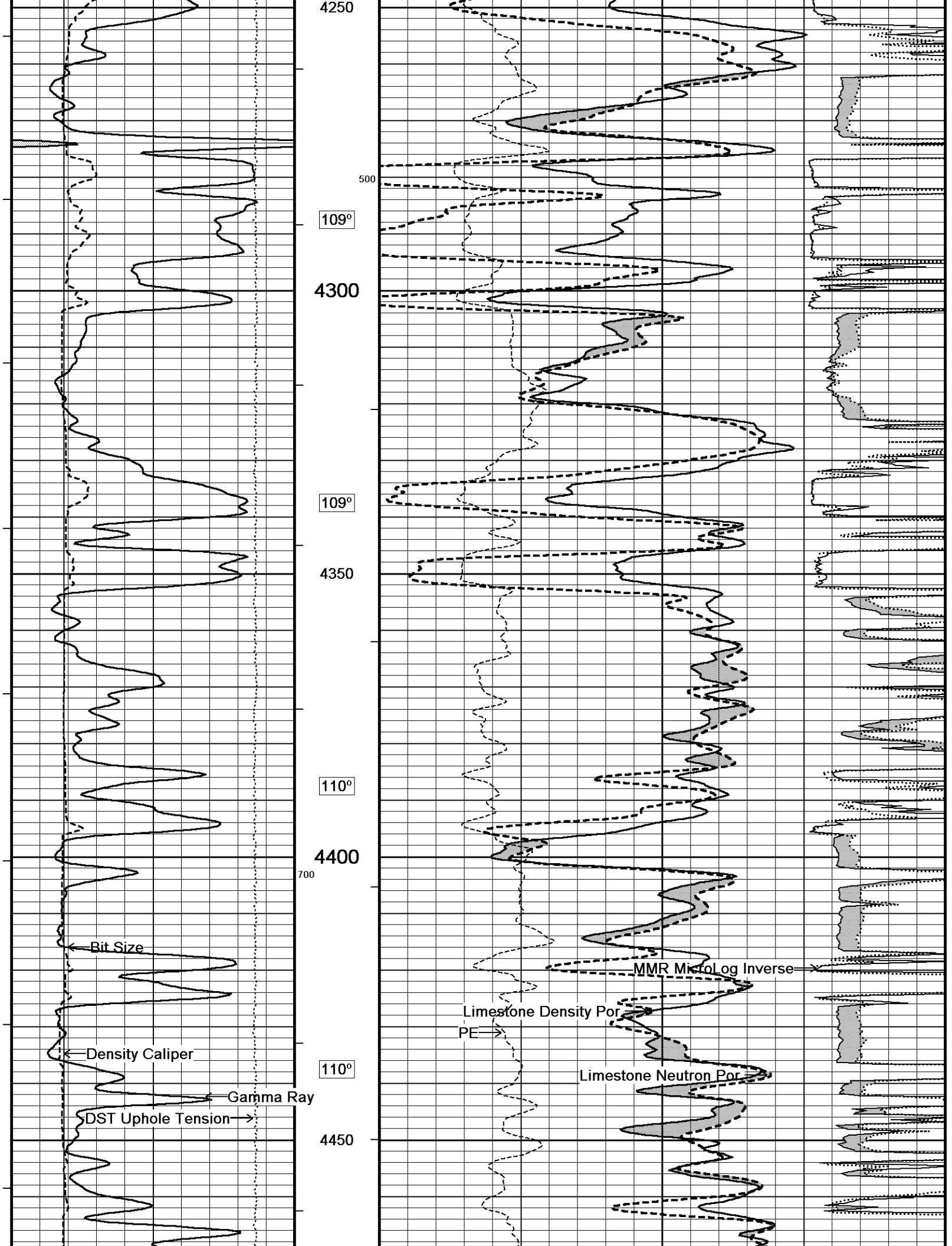


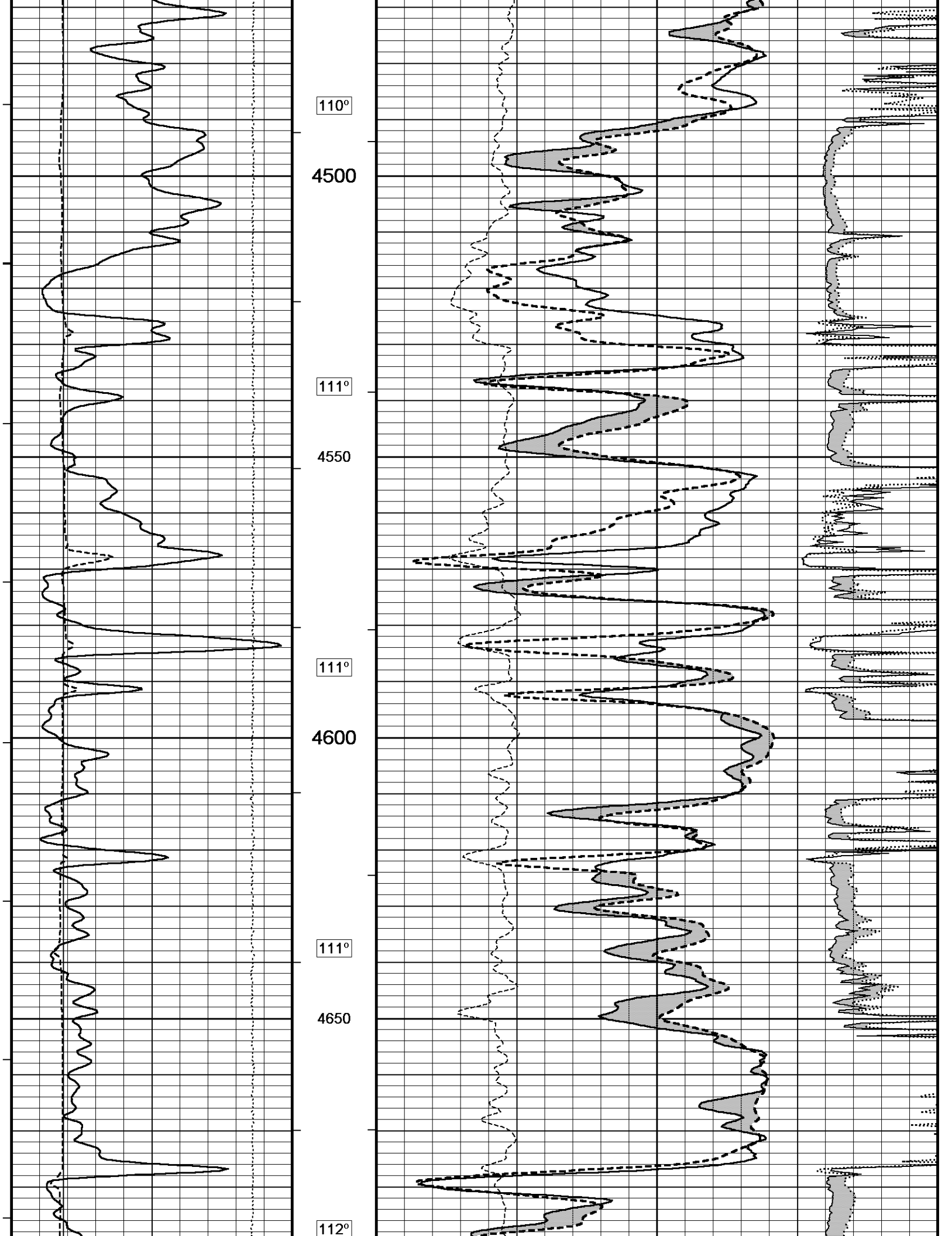


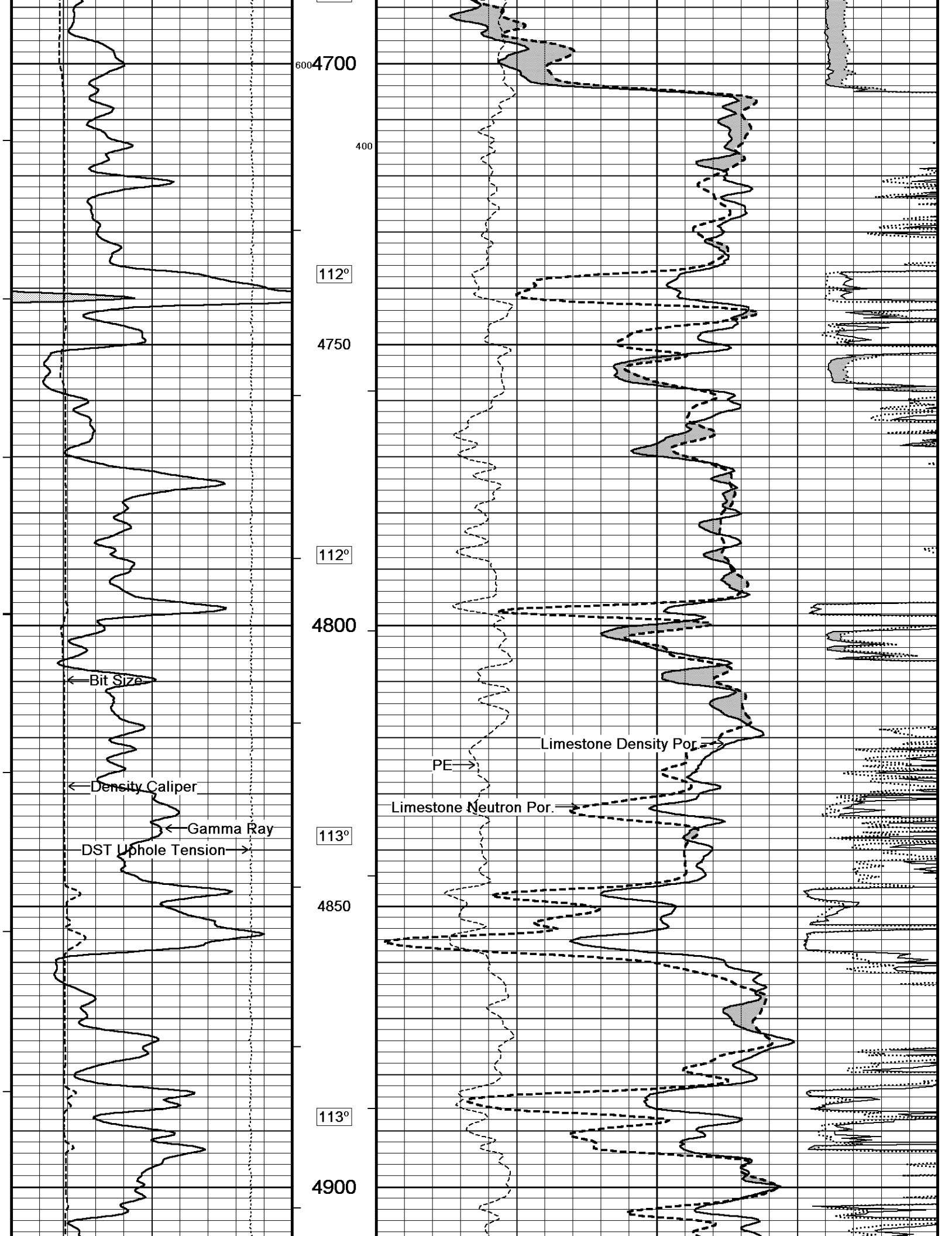


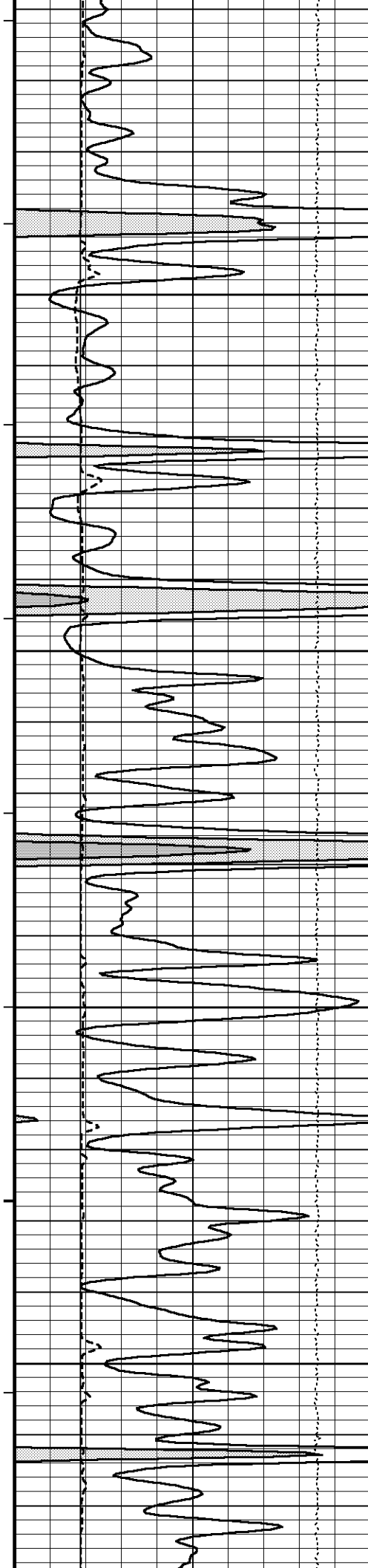




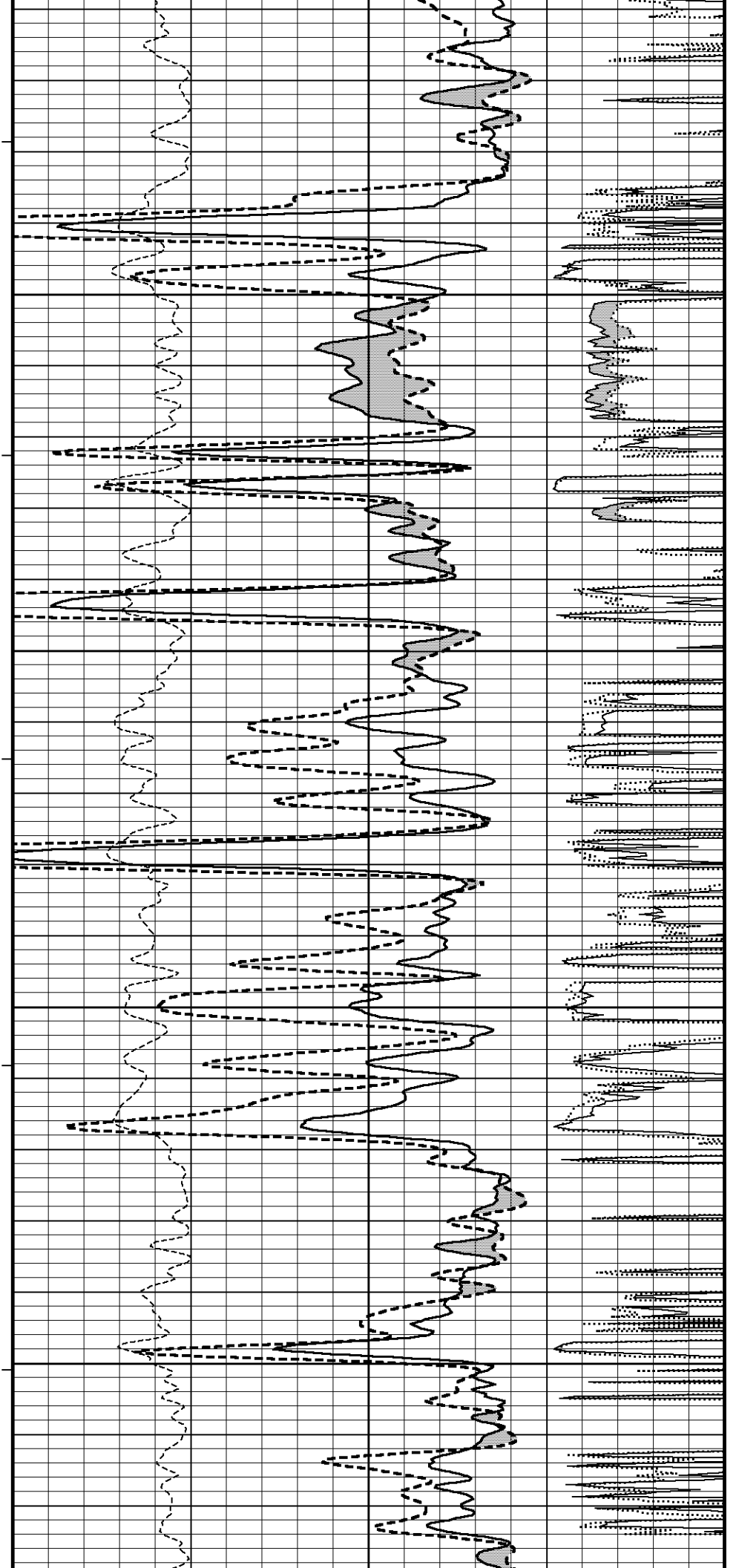


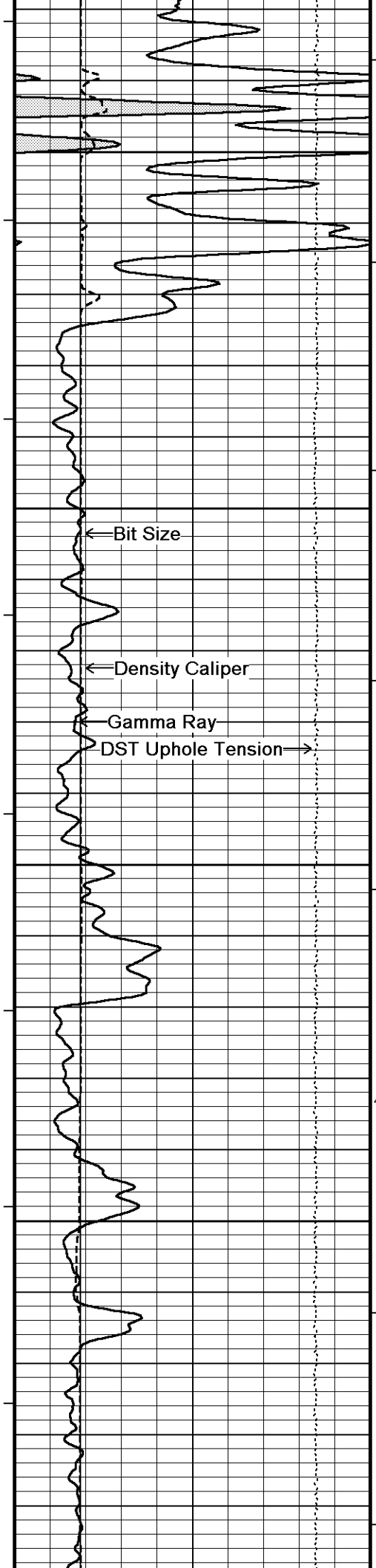




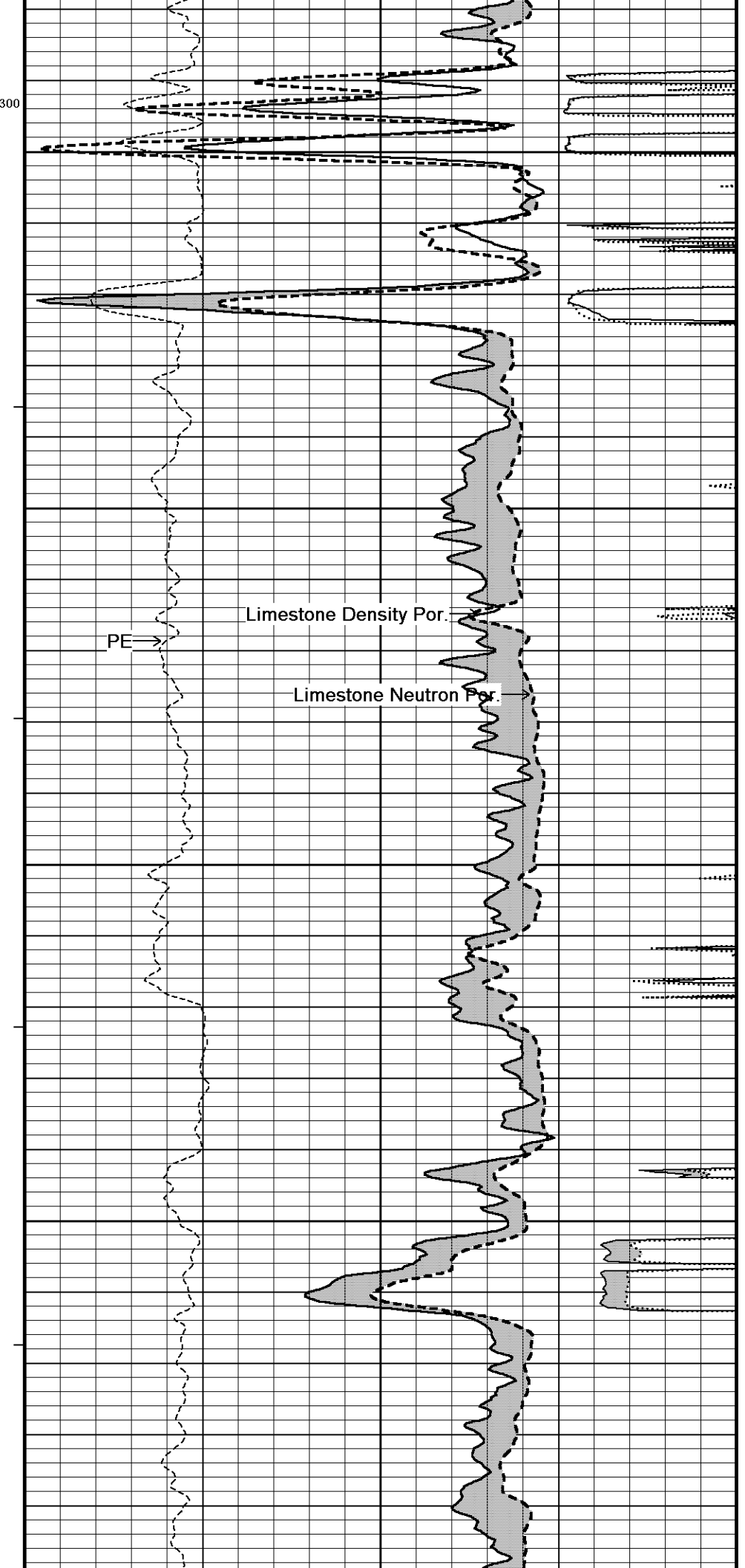


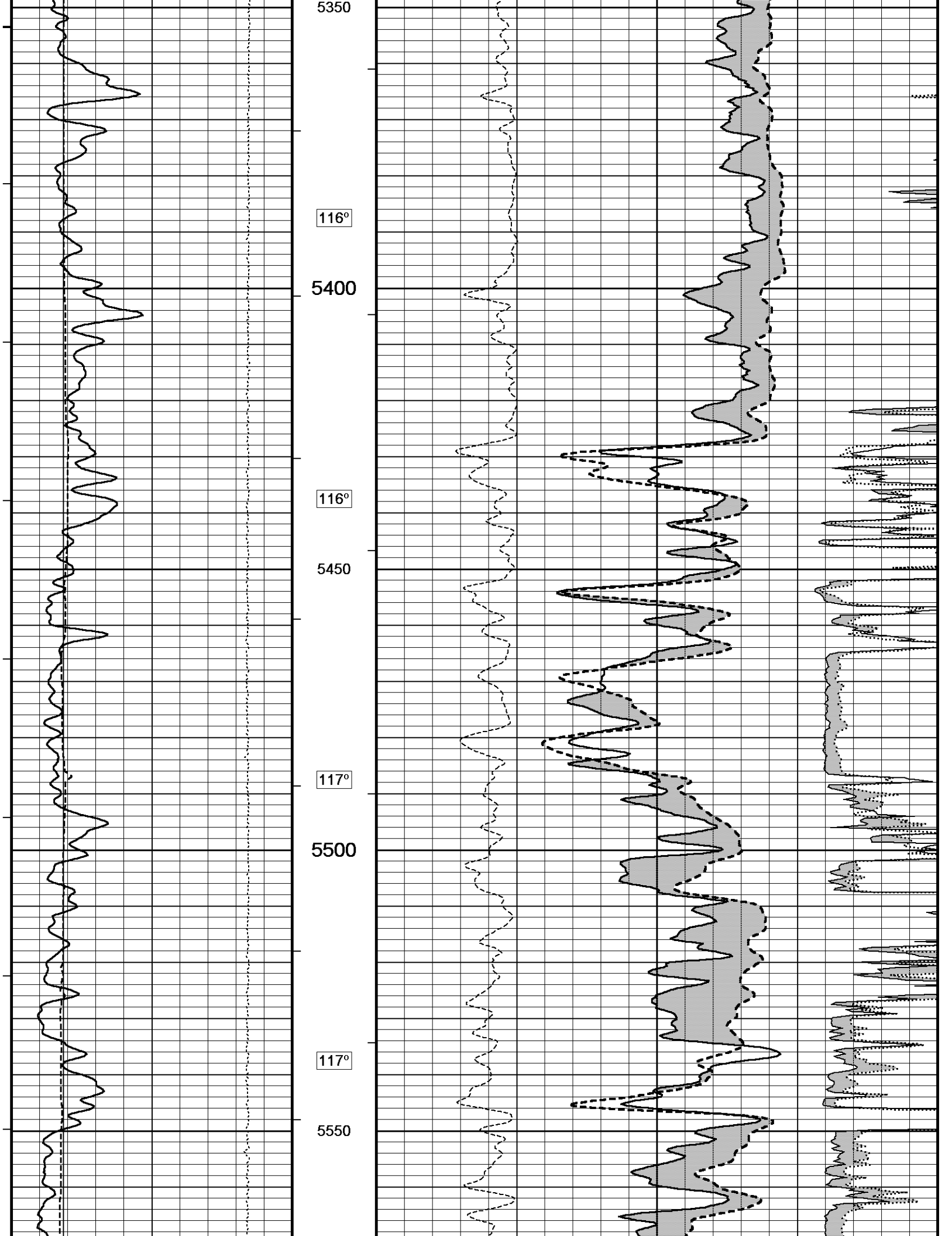
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114°
500
5000
114°
5050
114°
5100

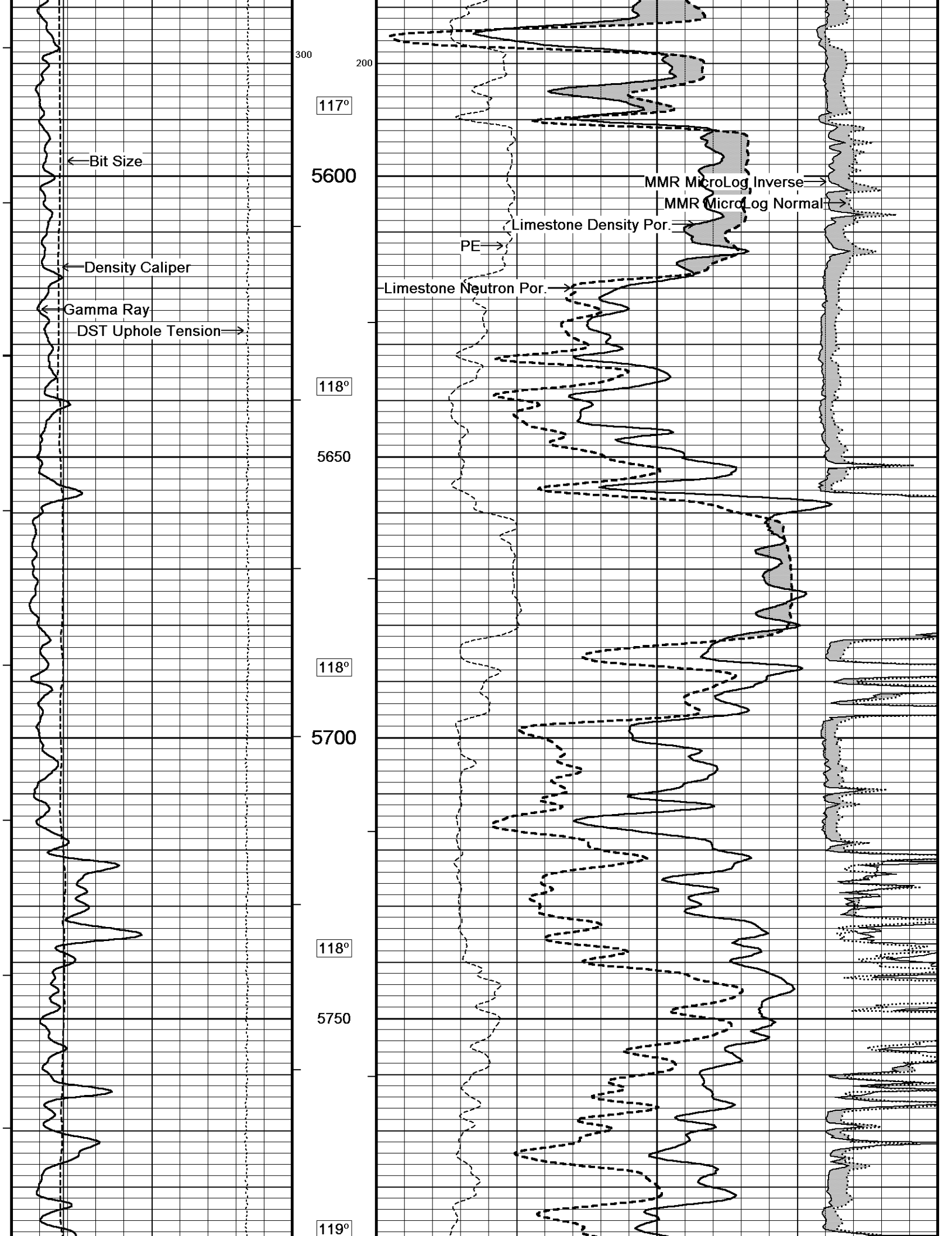


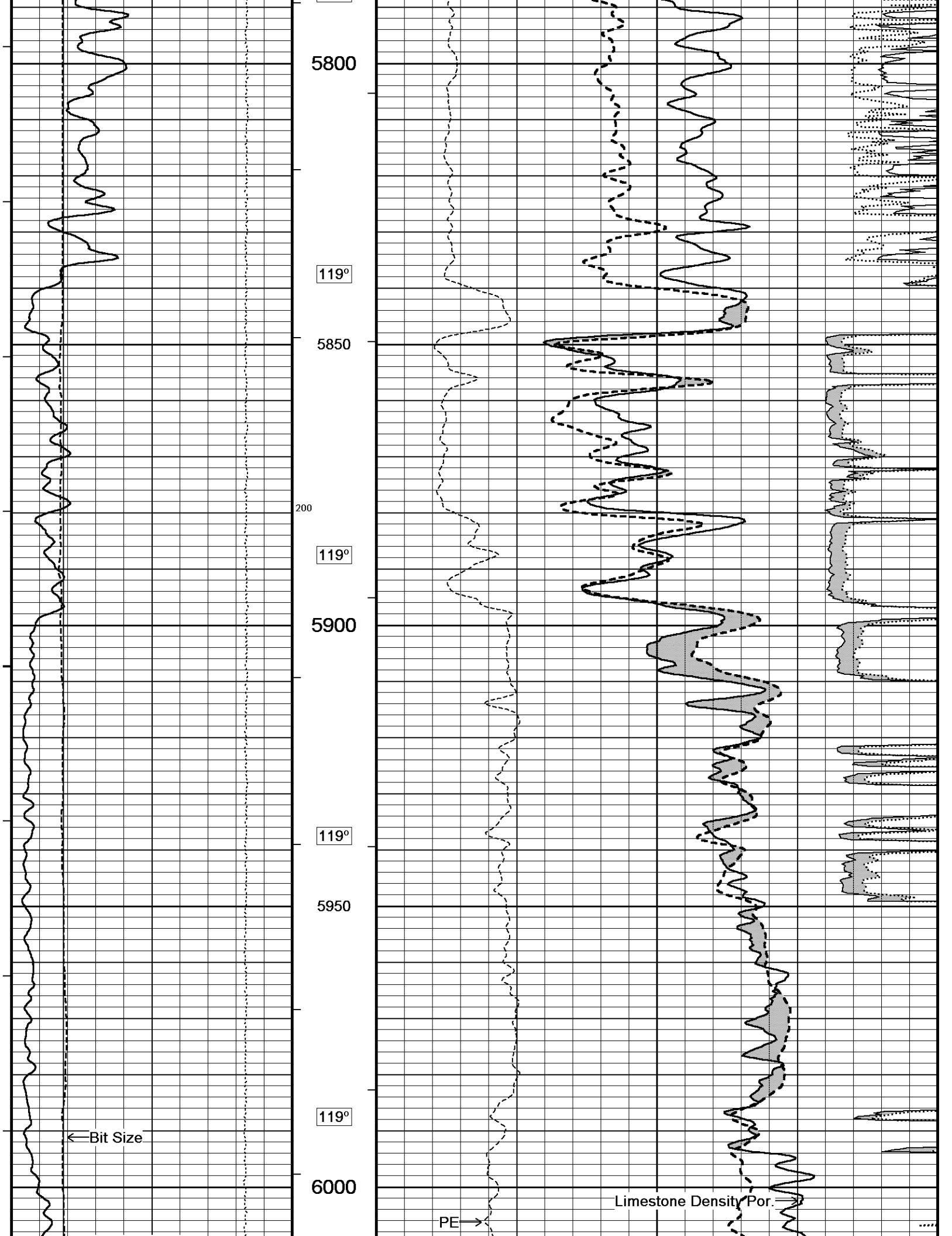


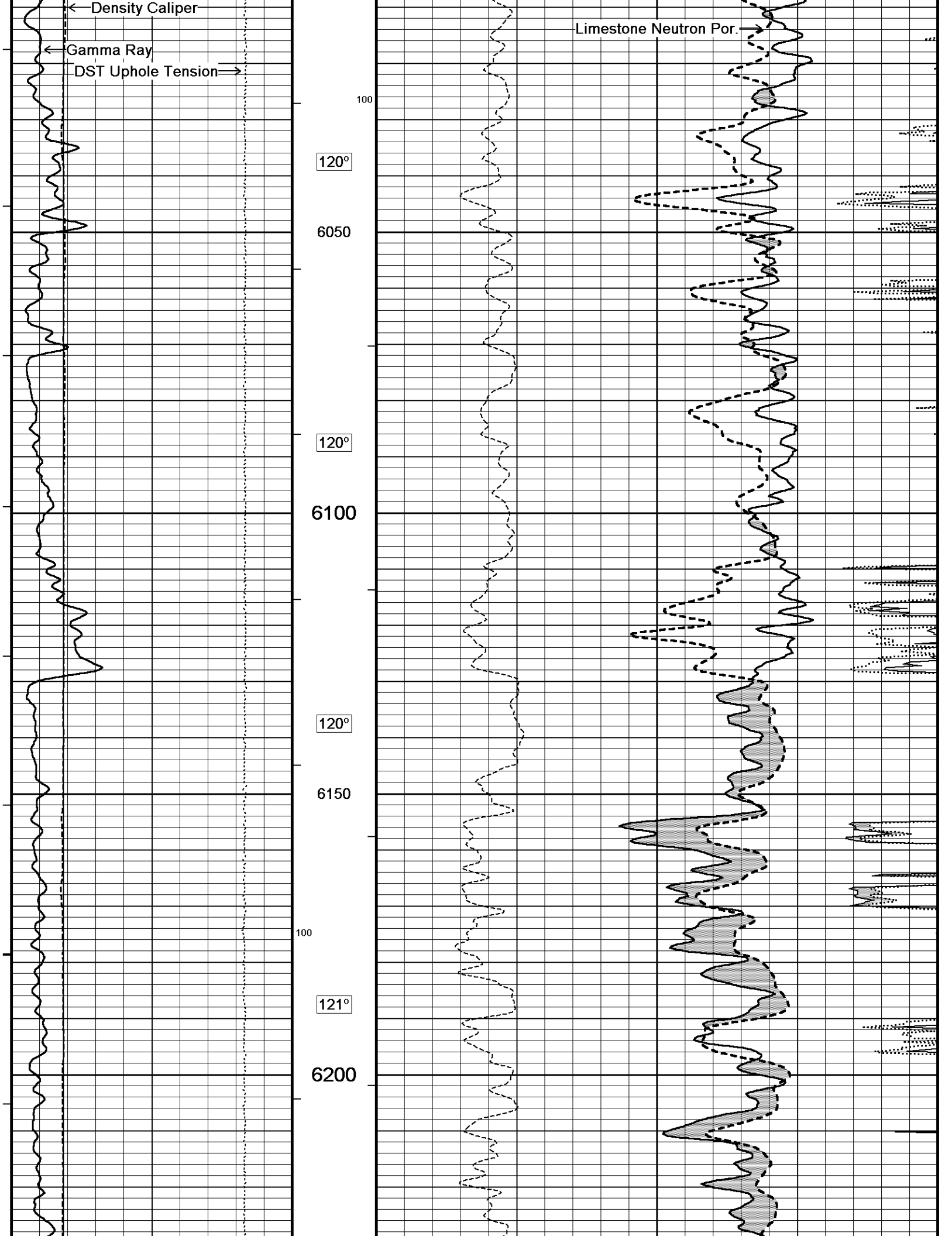
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300
5150
115°
5200
116°
5250
400
116°
5300
116°

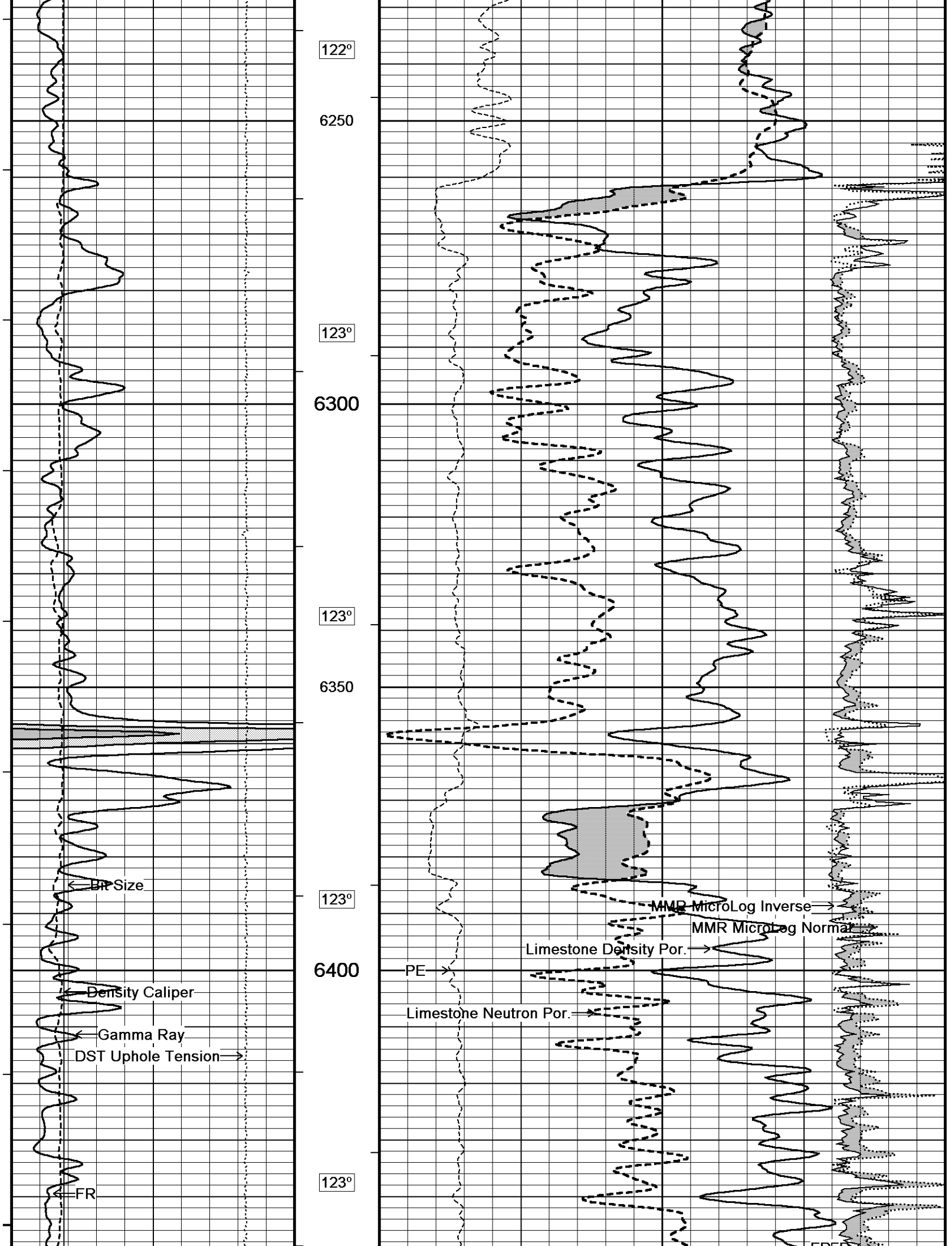


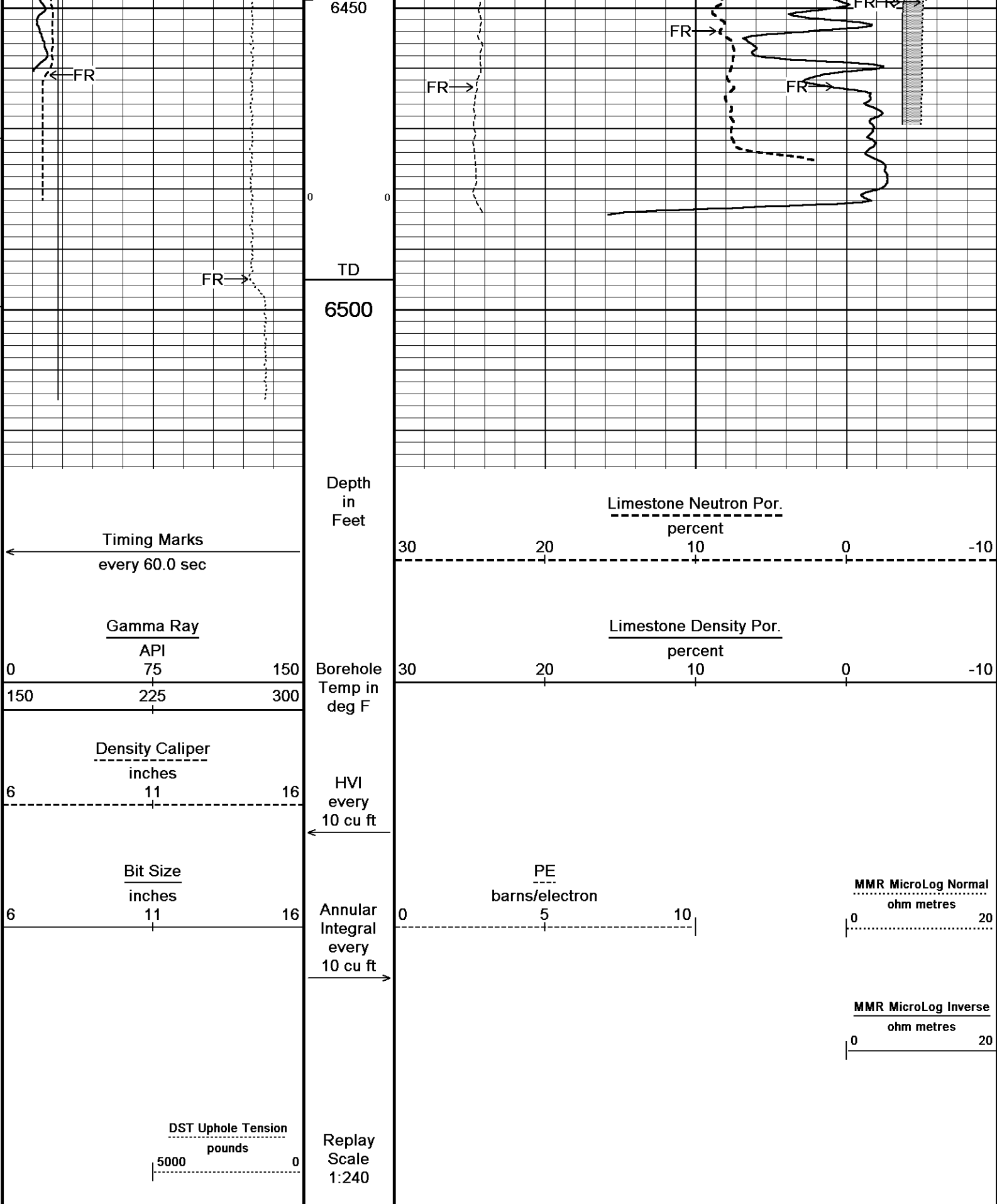


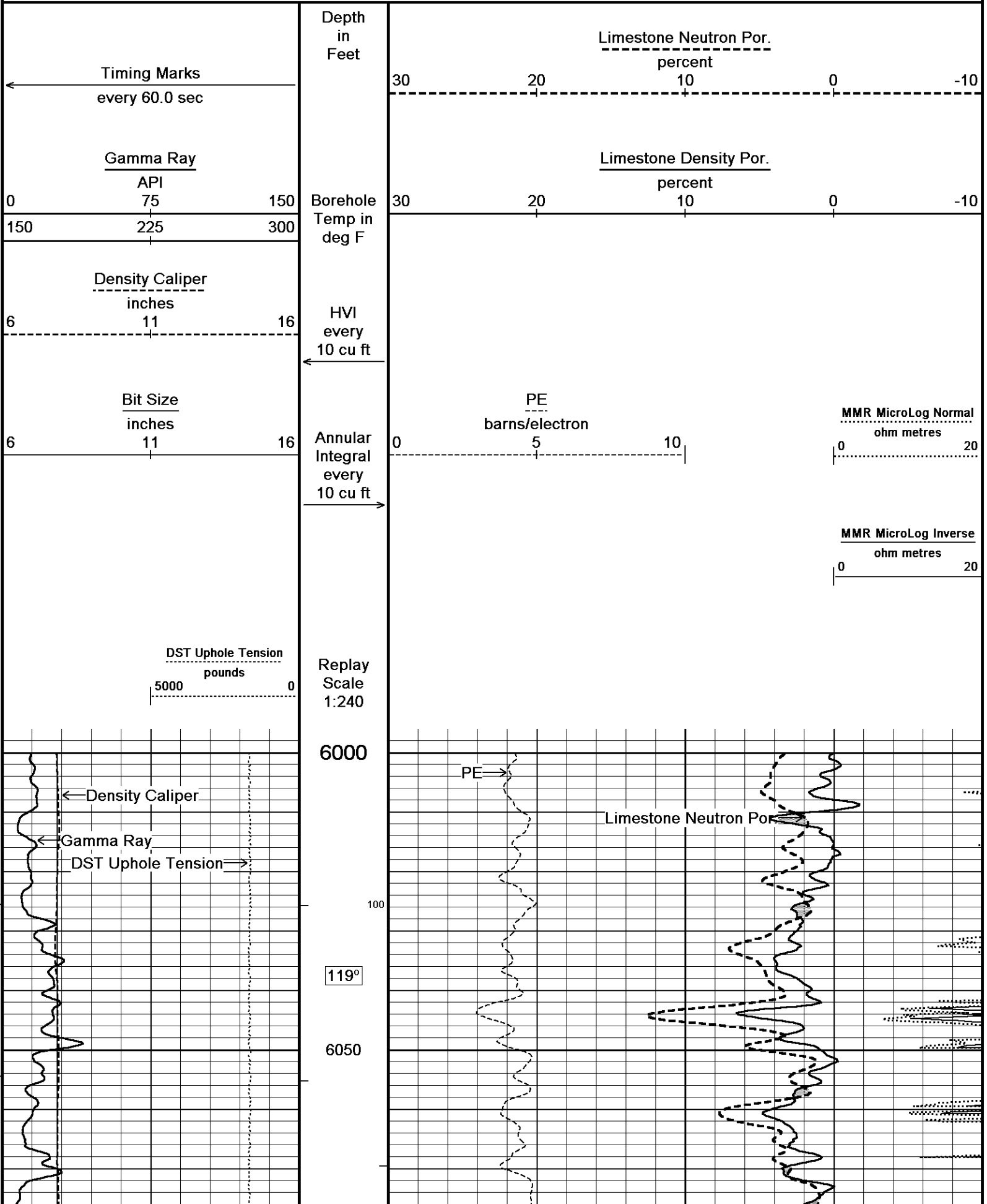


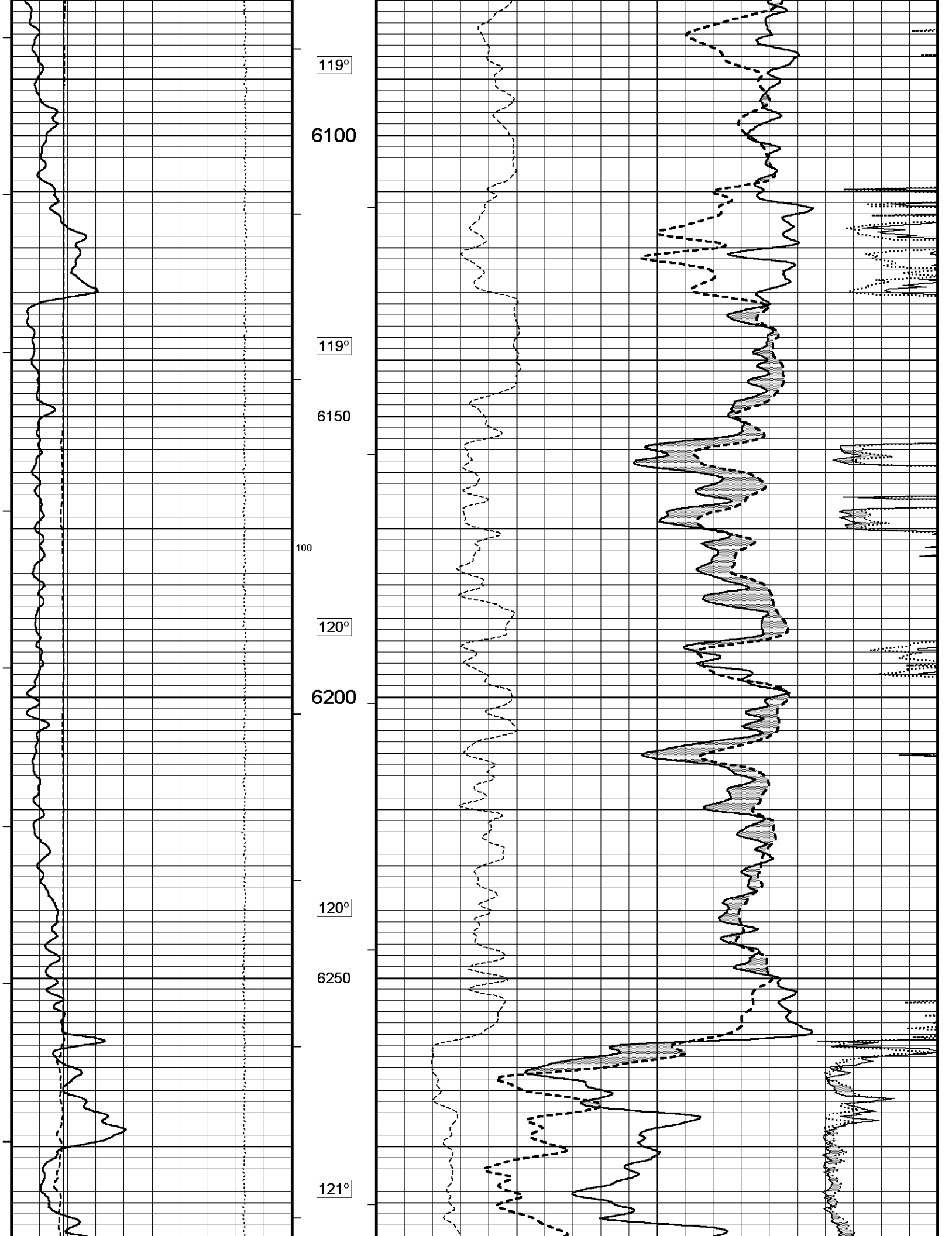


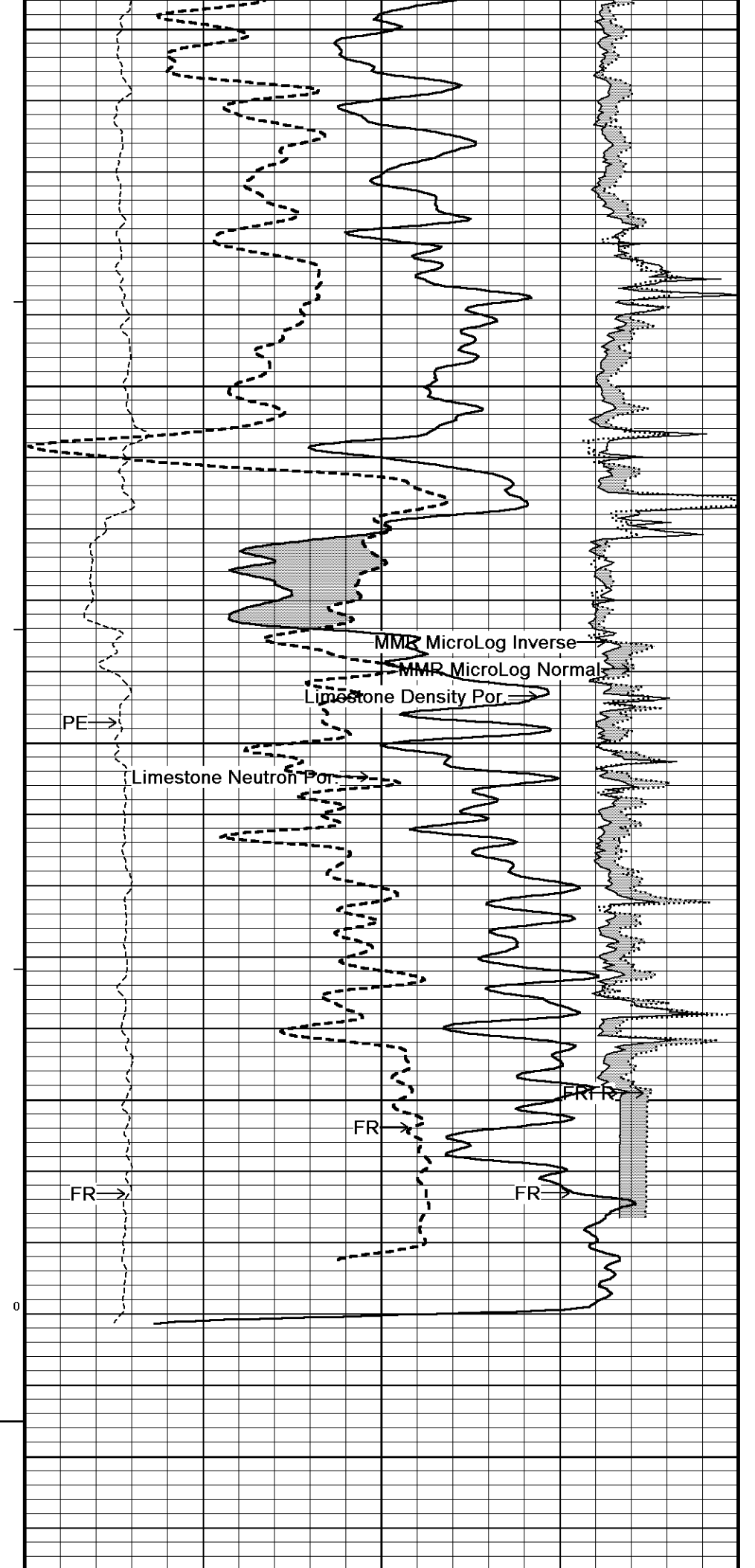
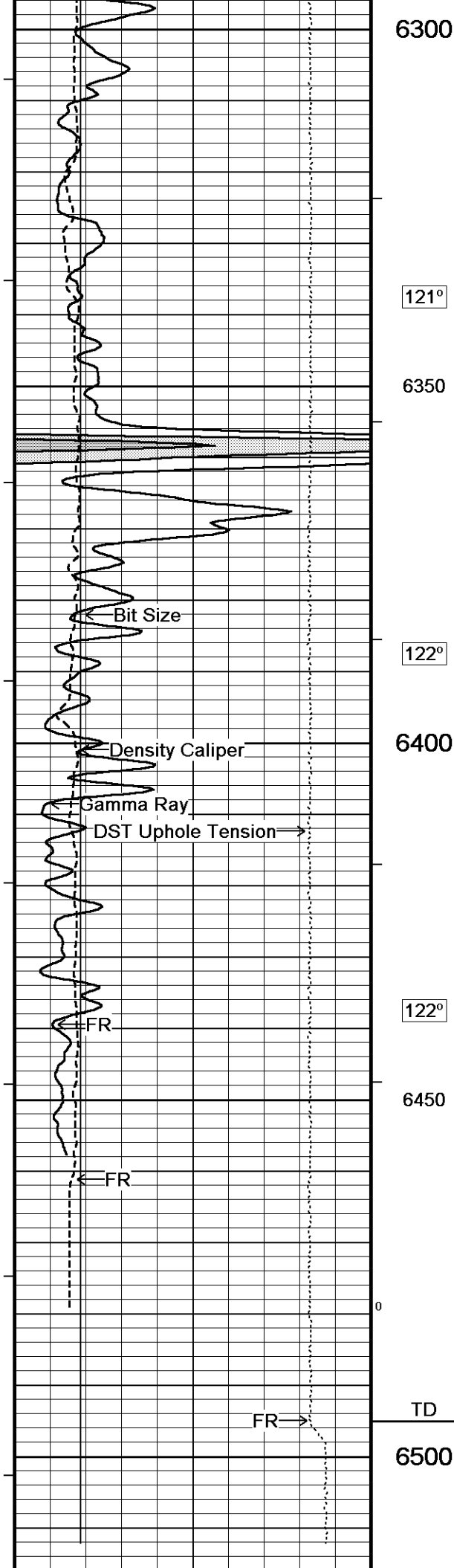


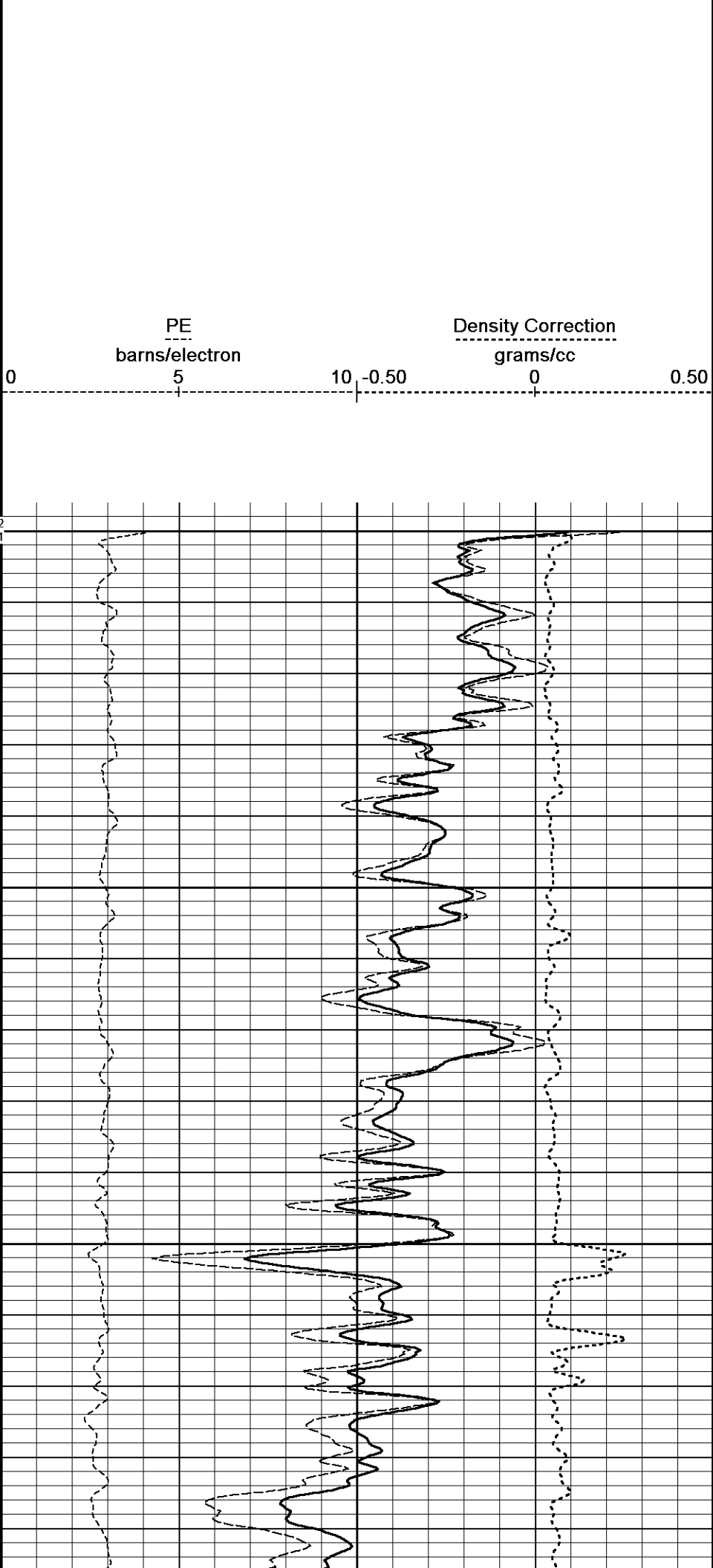
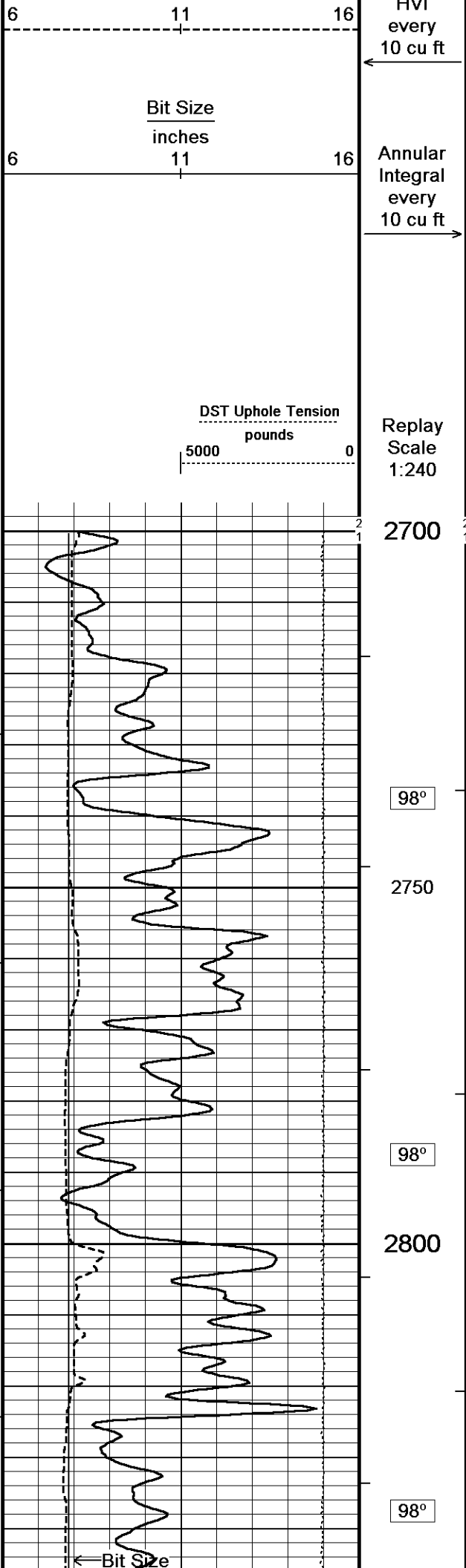


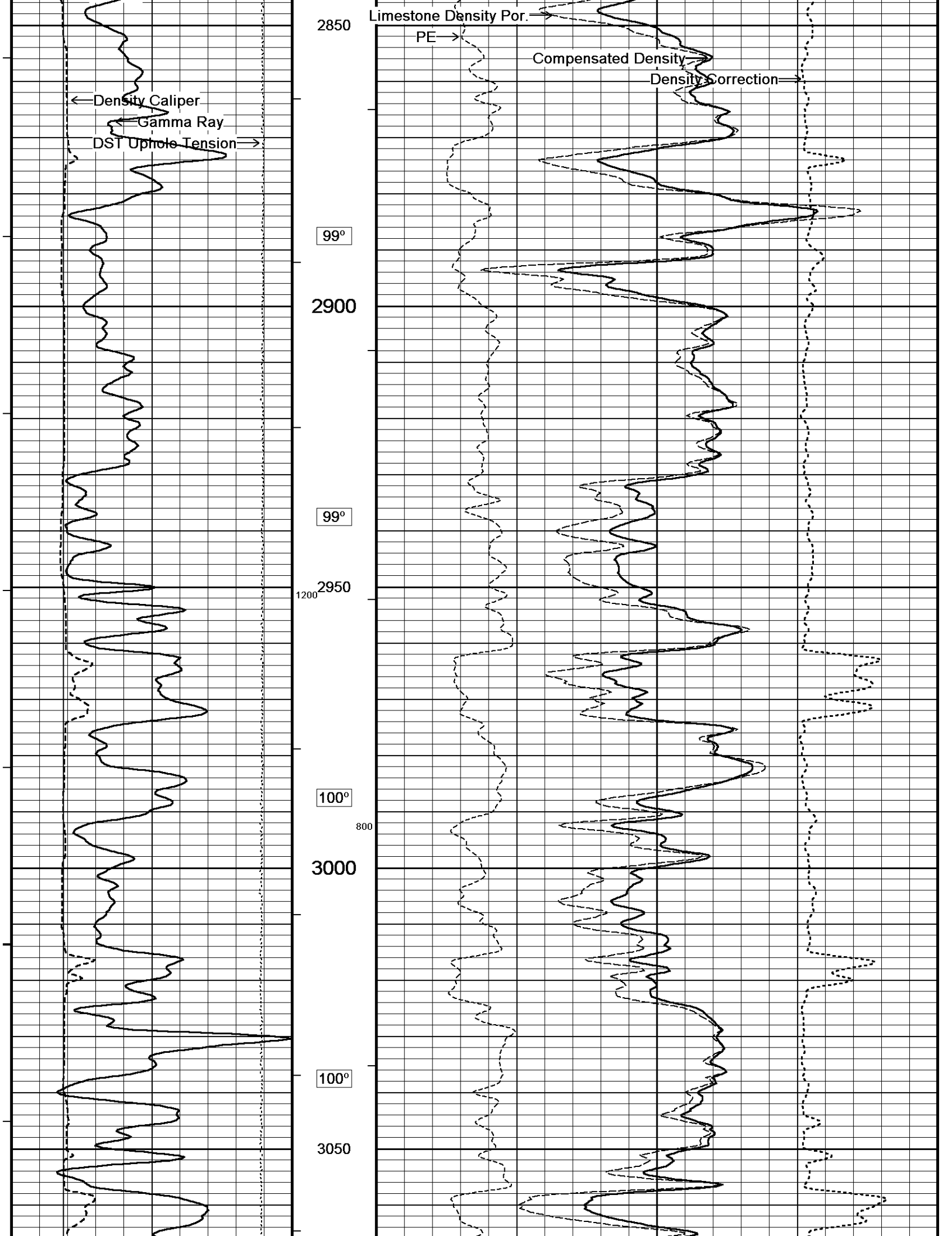


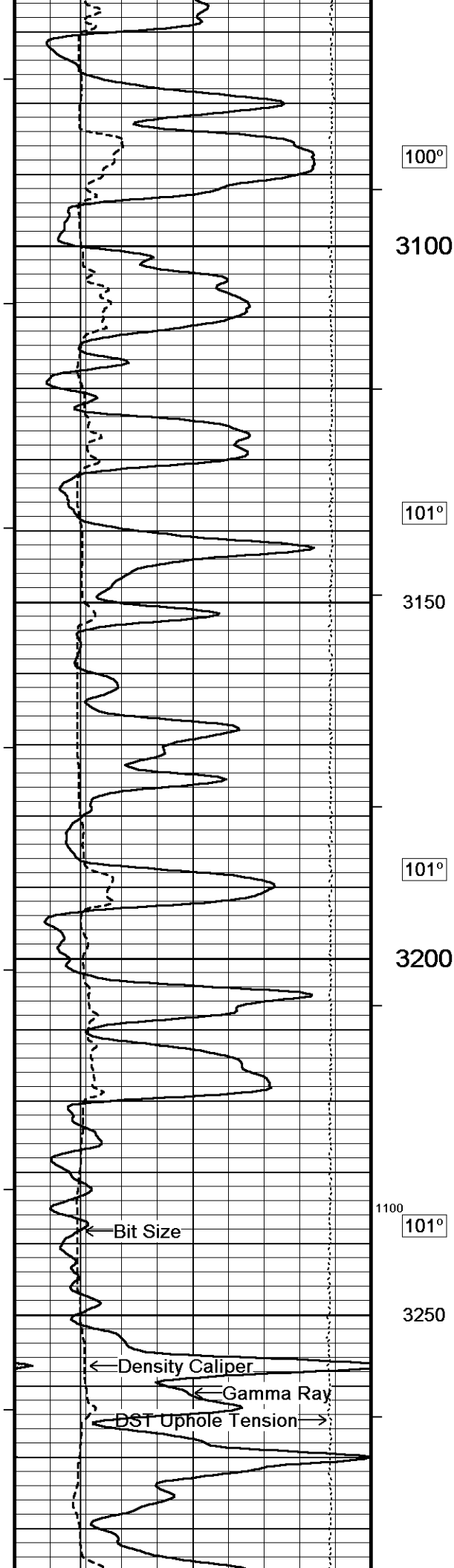












100°

3100

101°

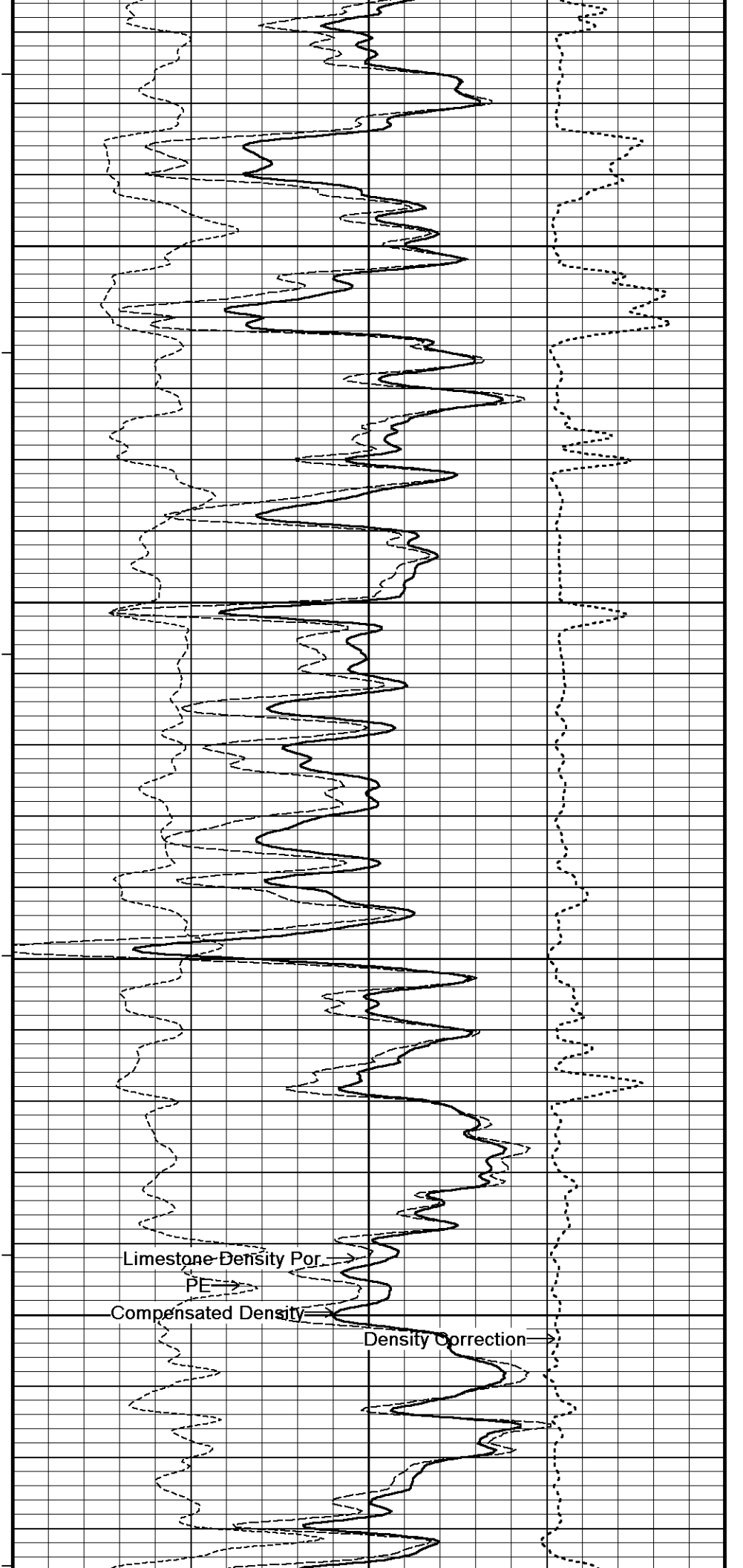
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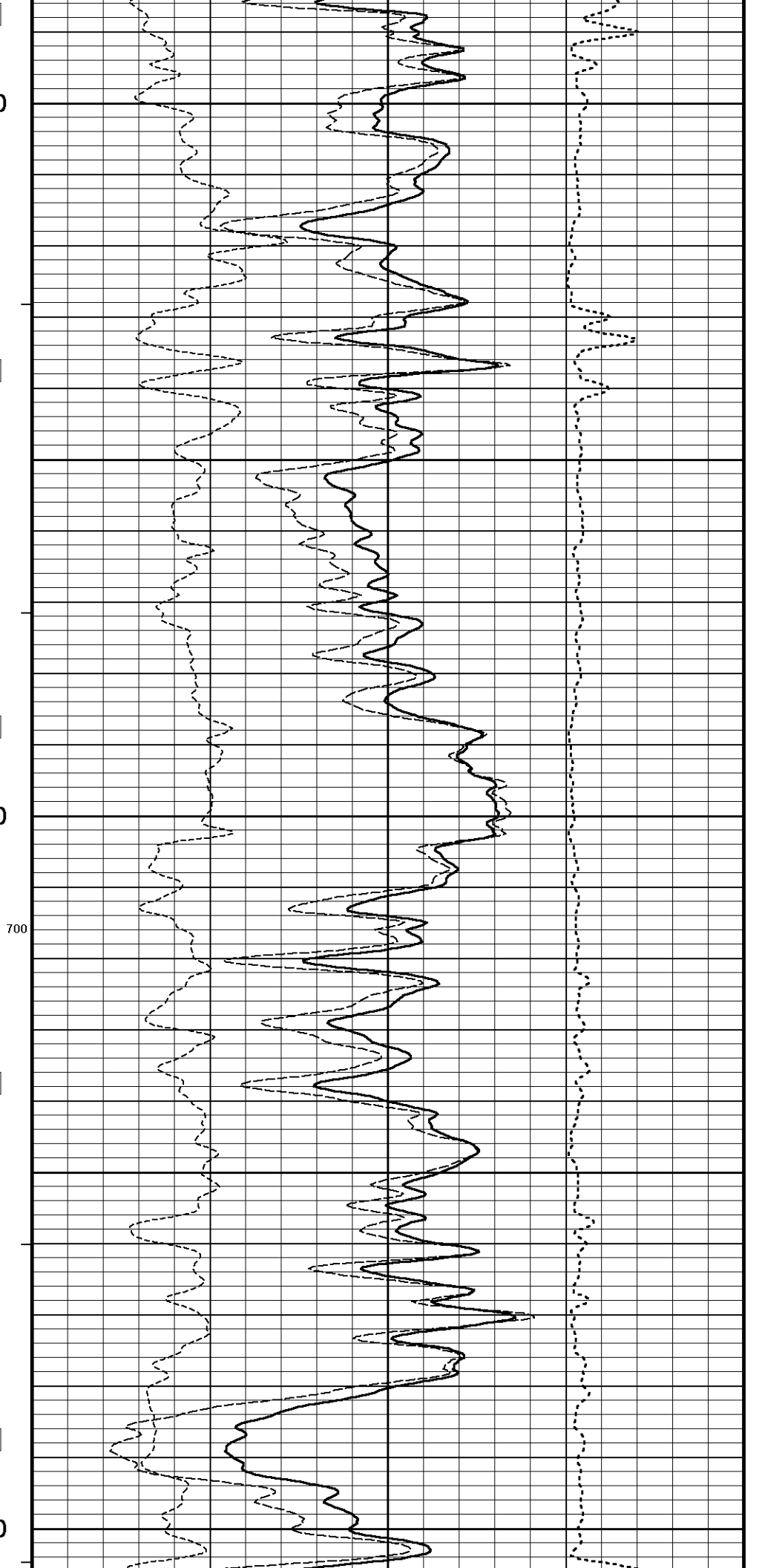
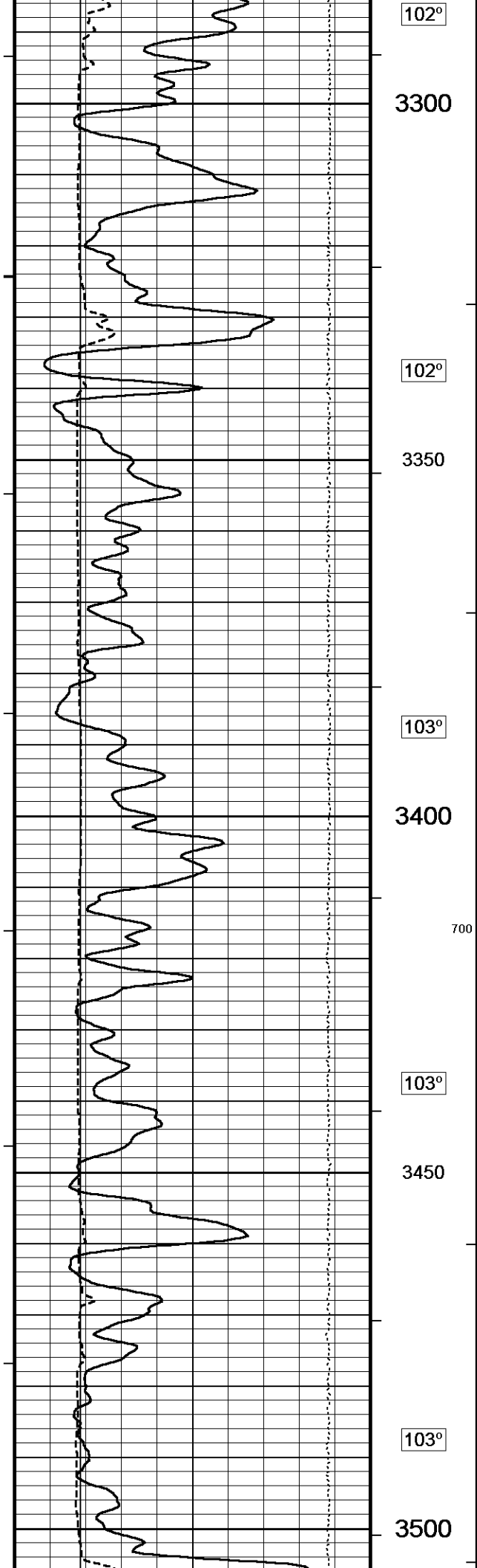
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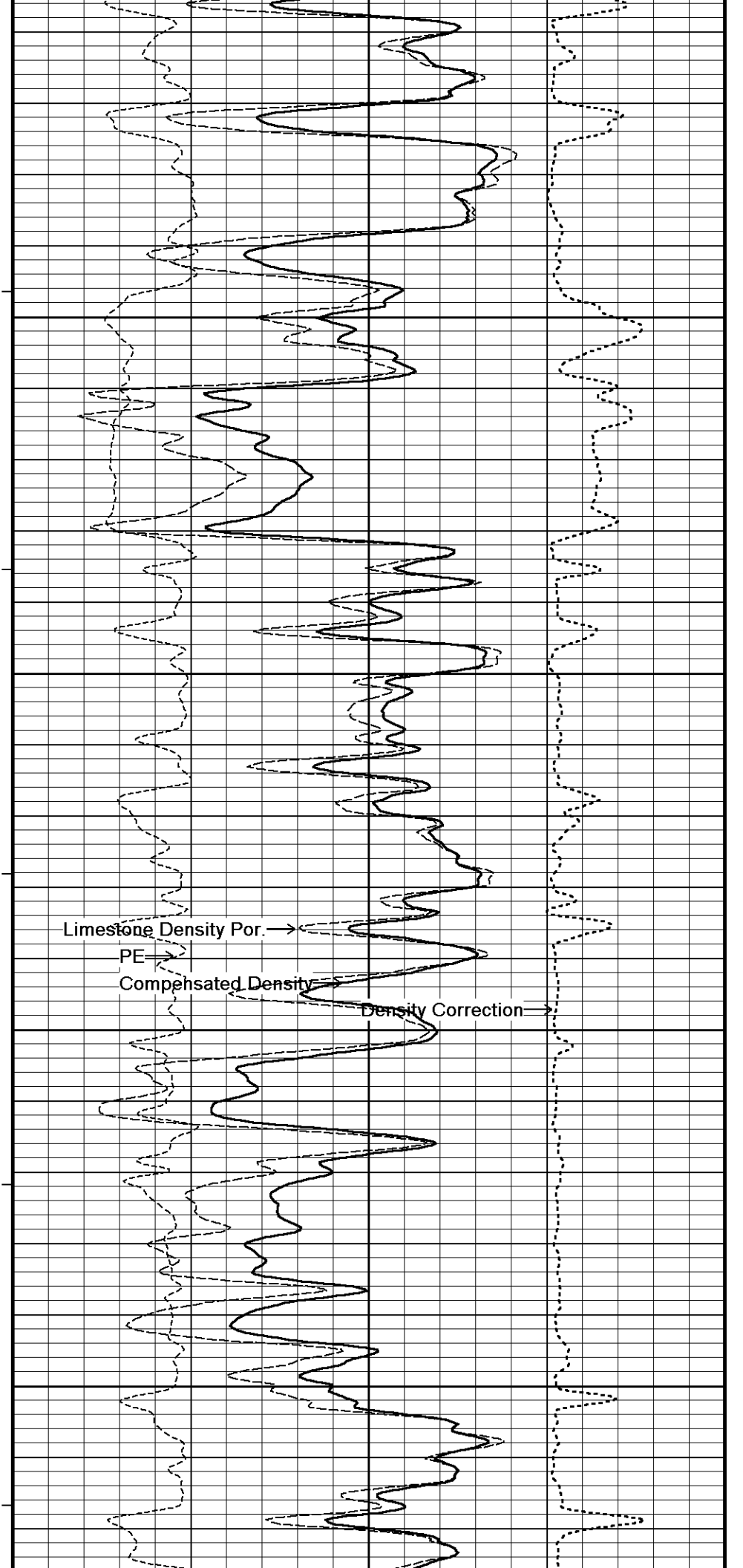
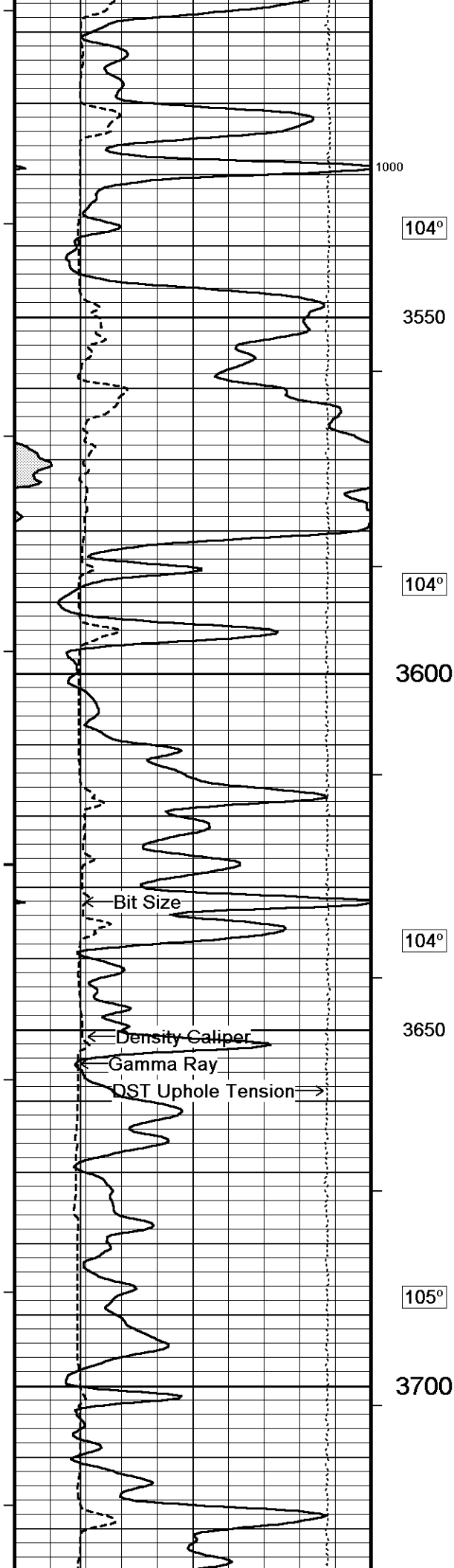
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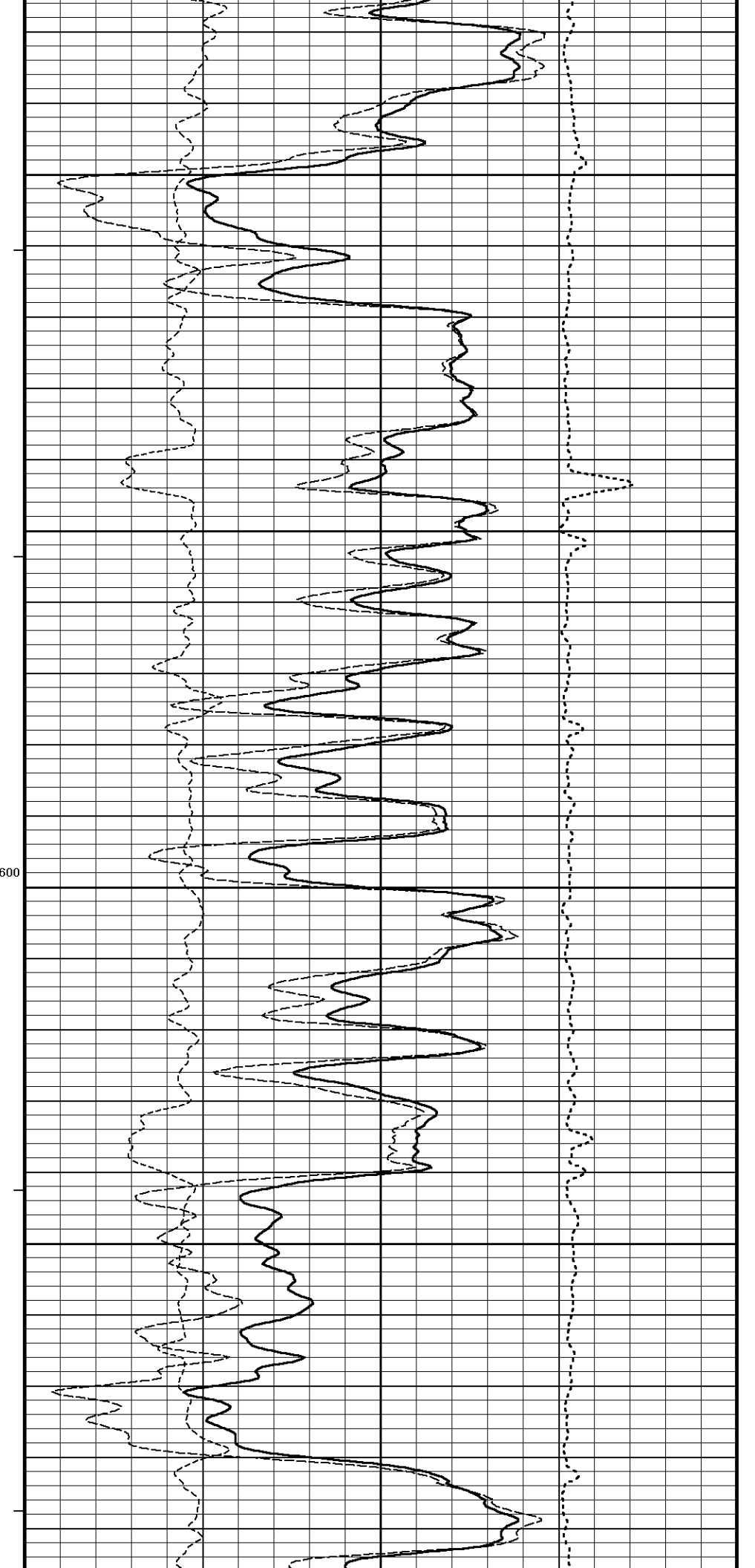
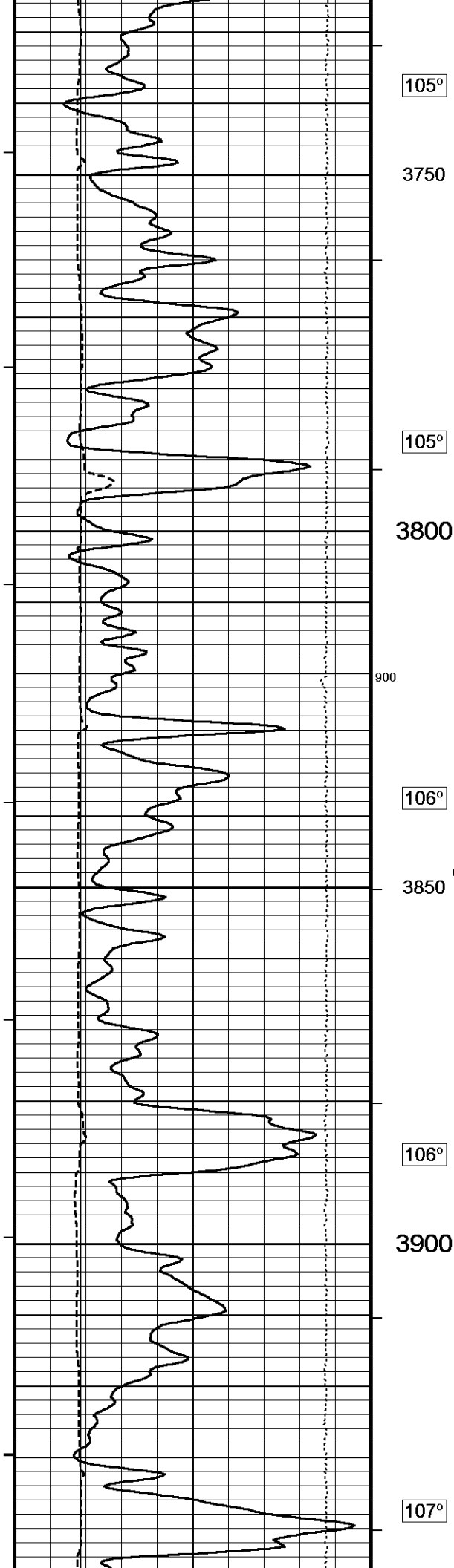
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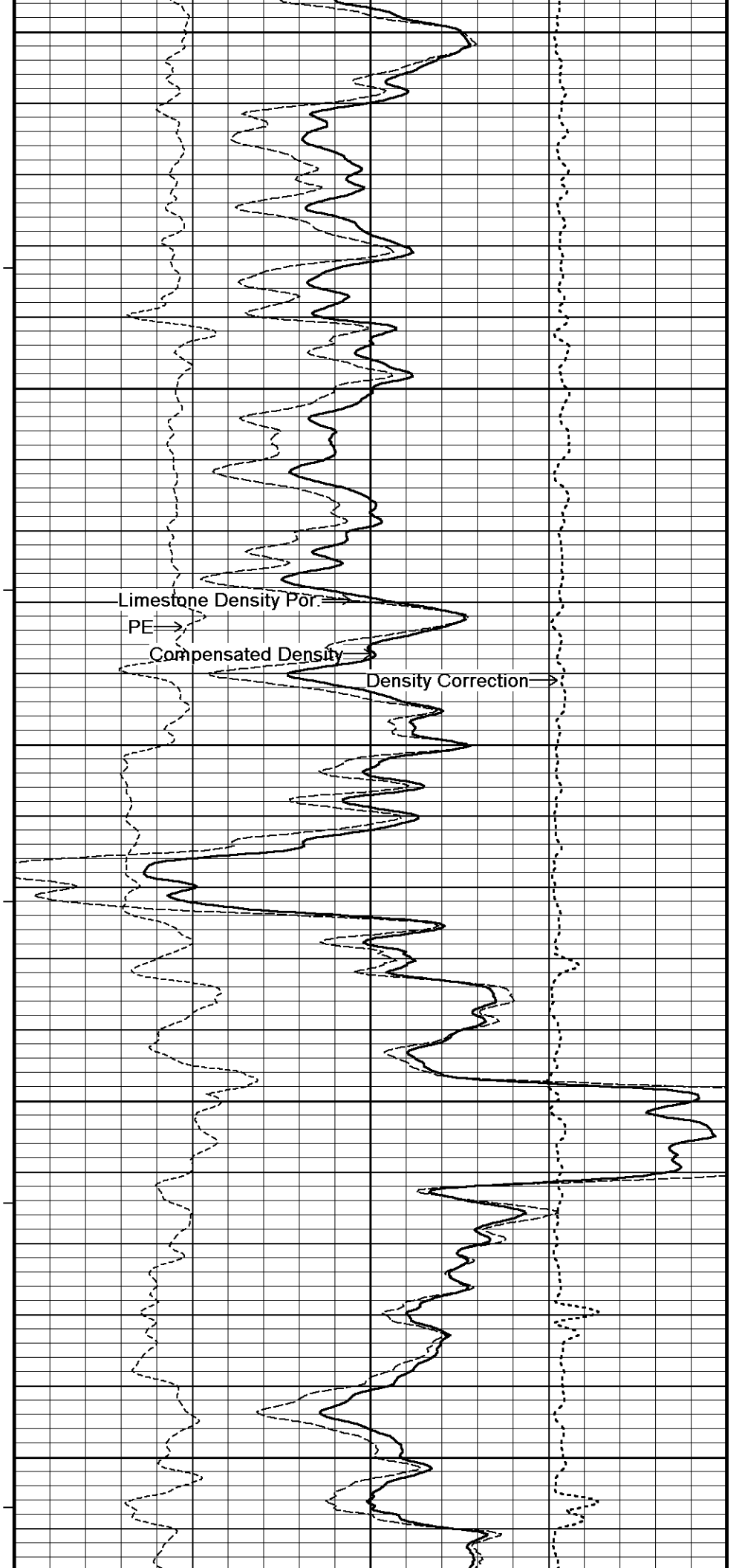
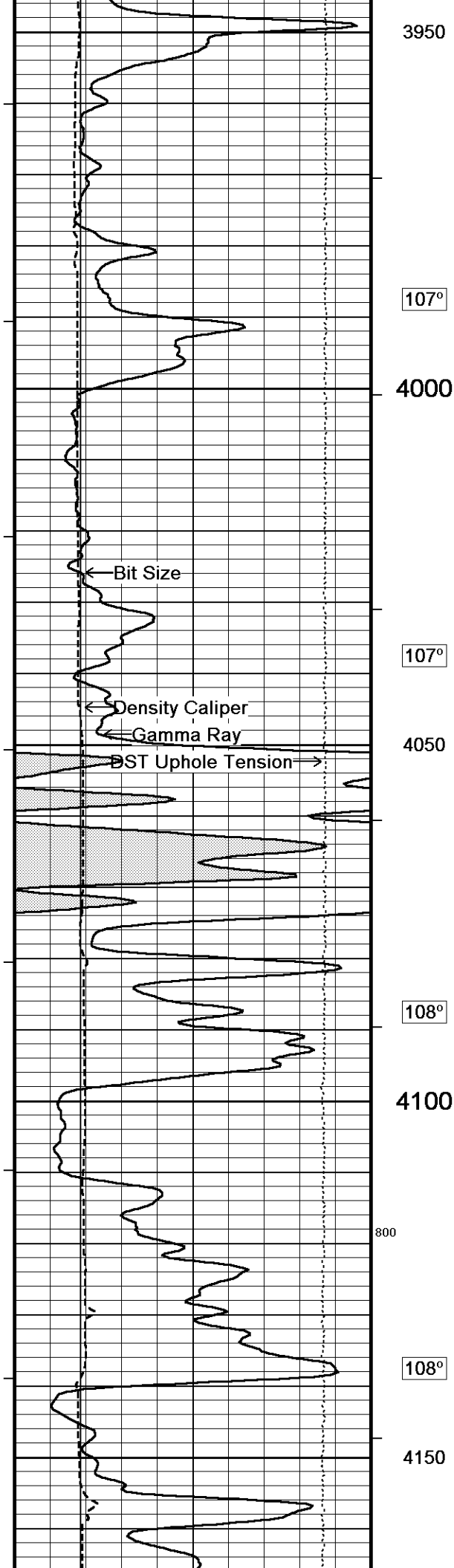
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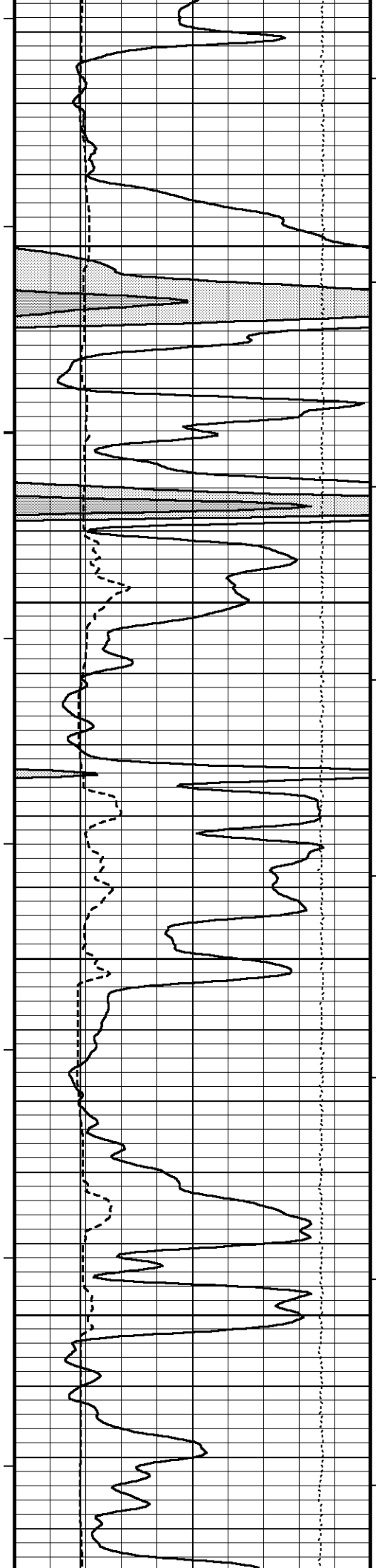












108°

4200

109°

4250

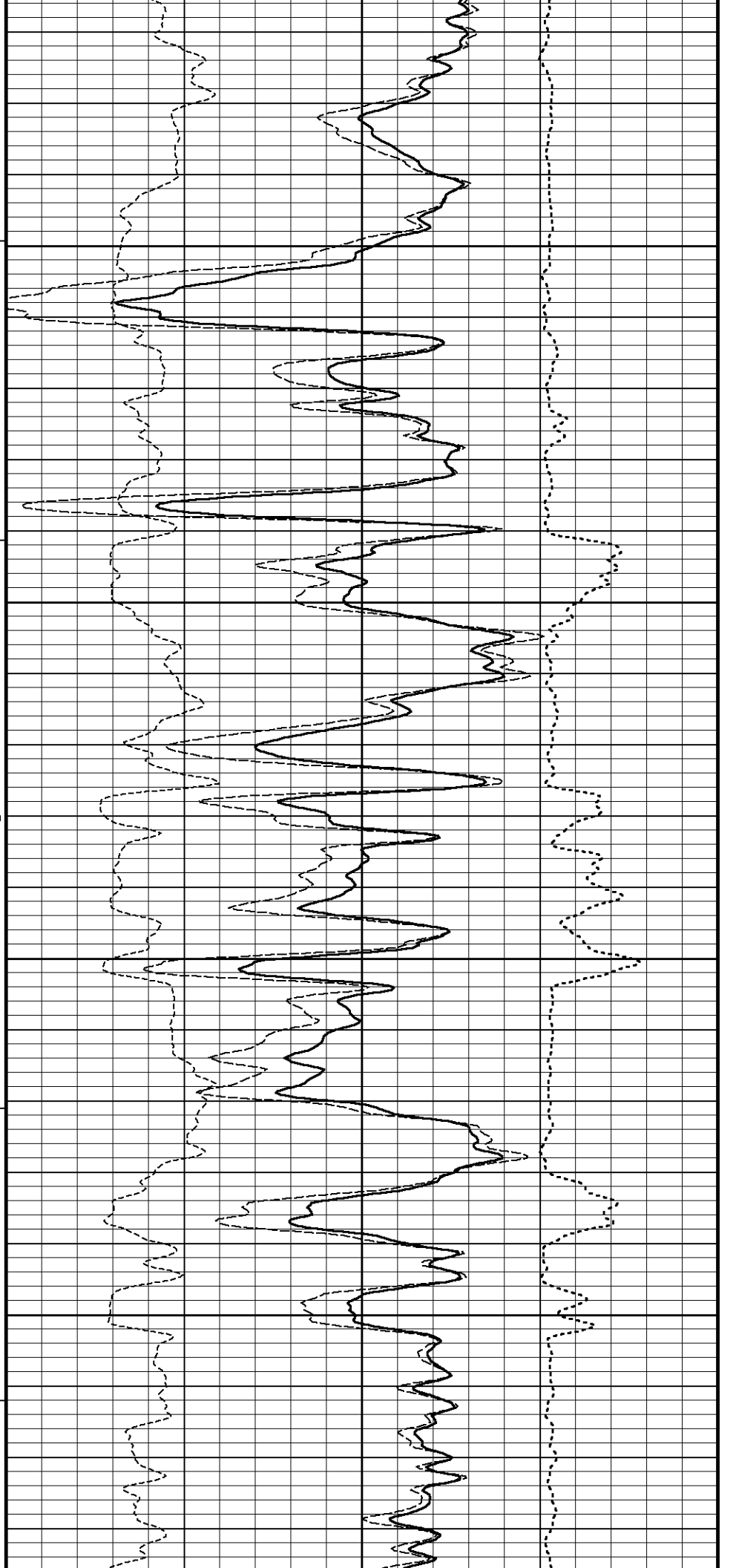
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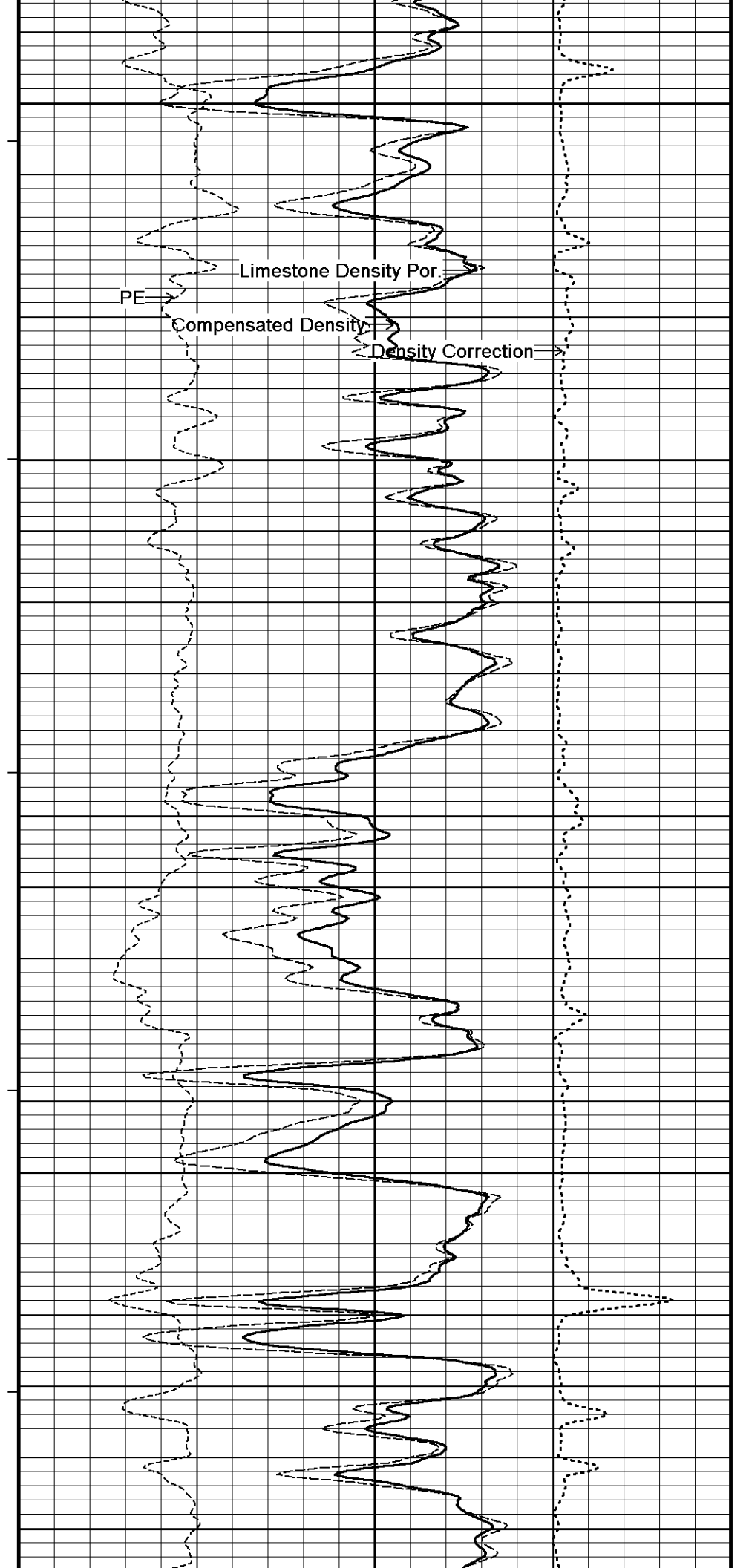
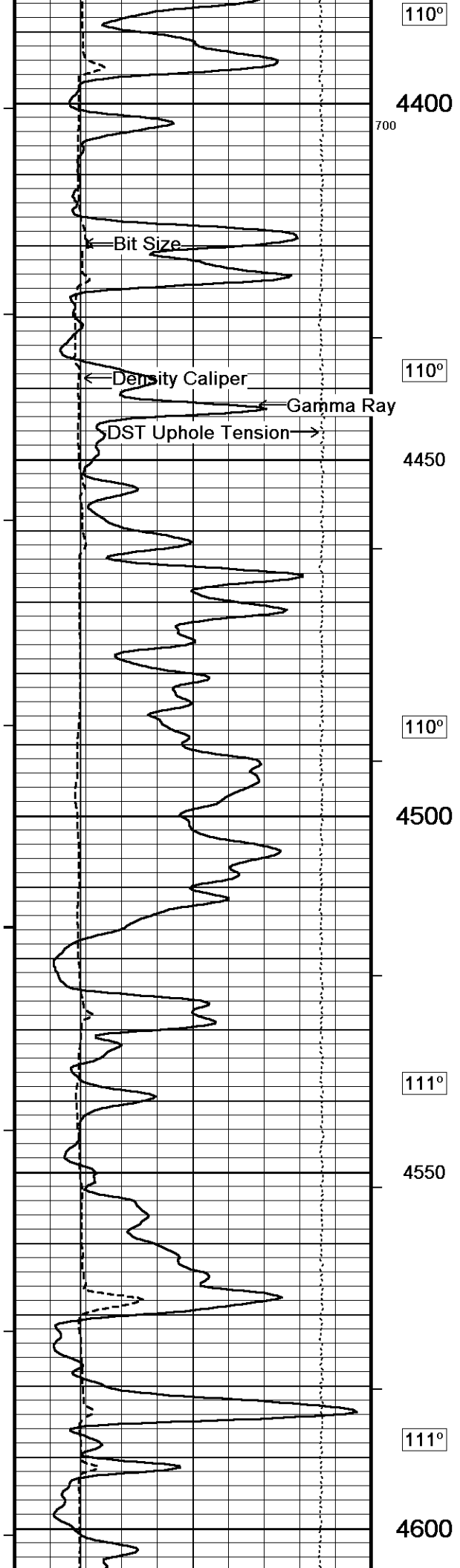
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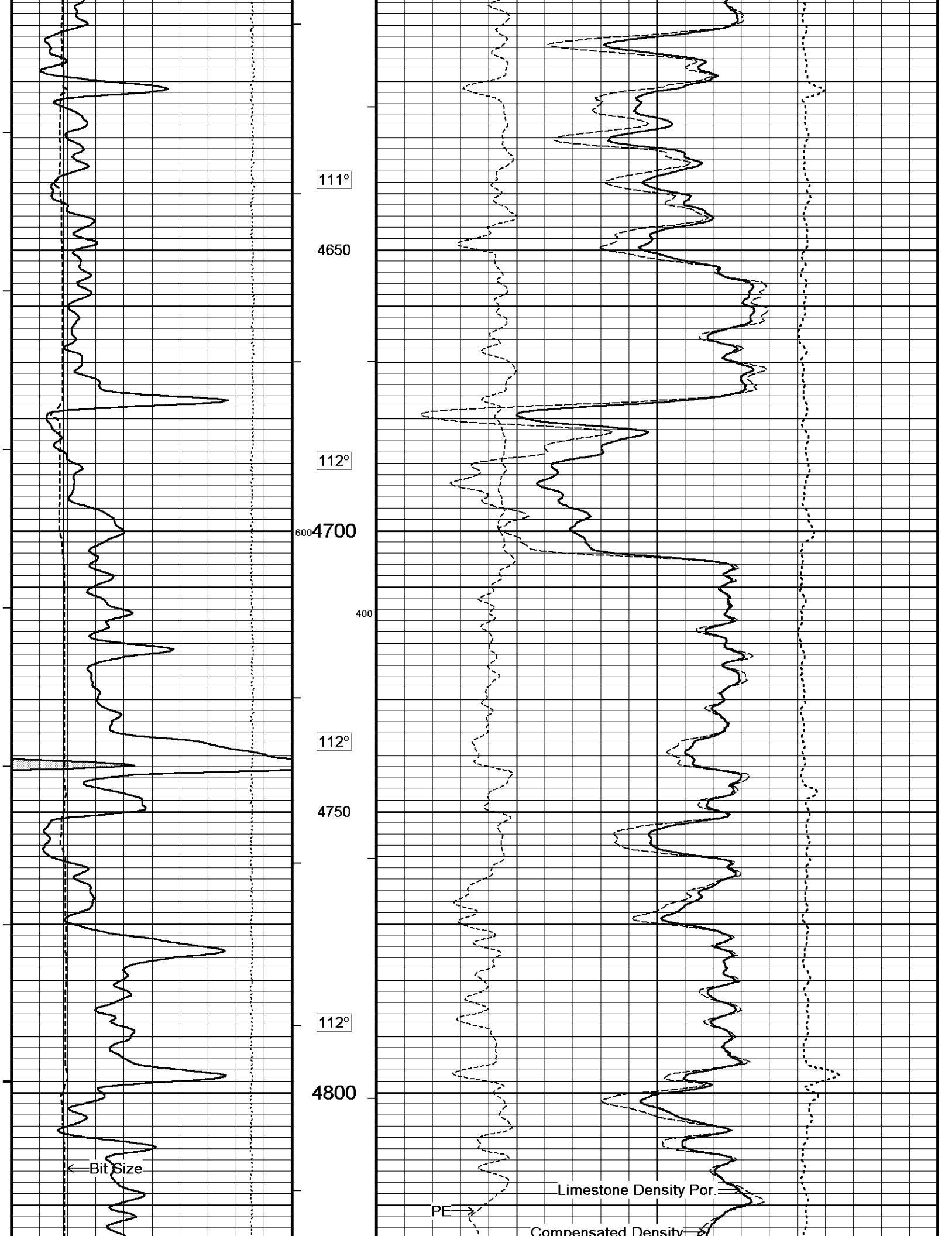
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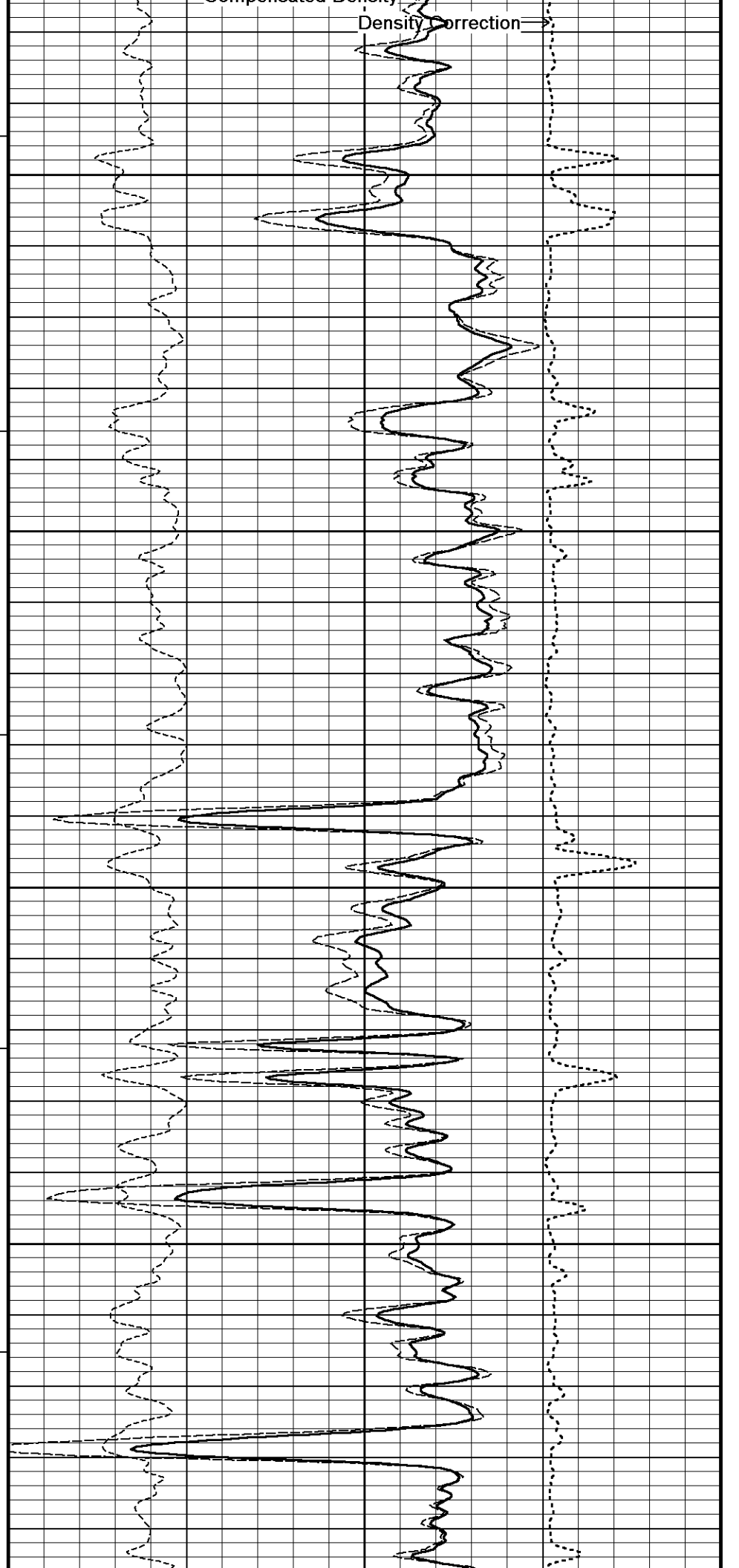
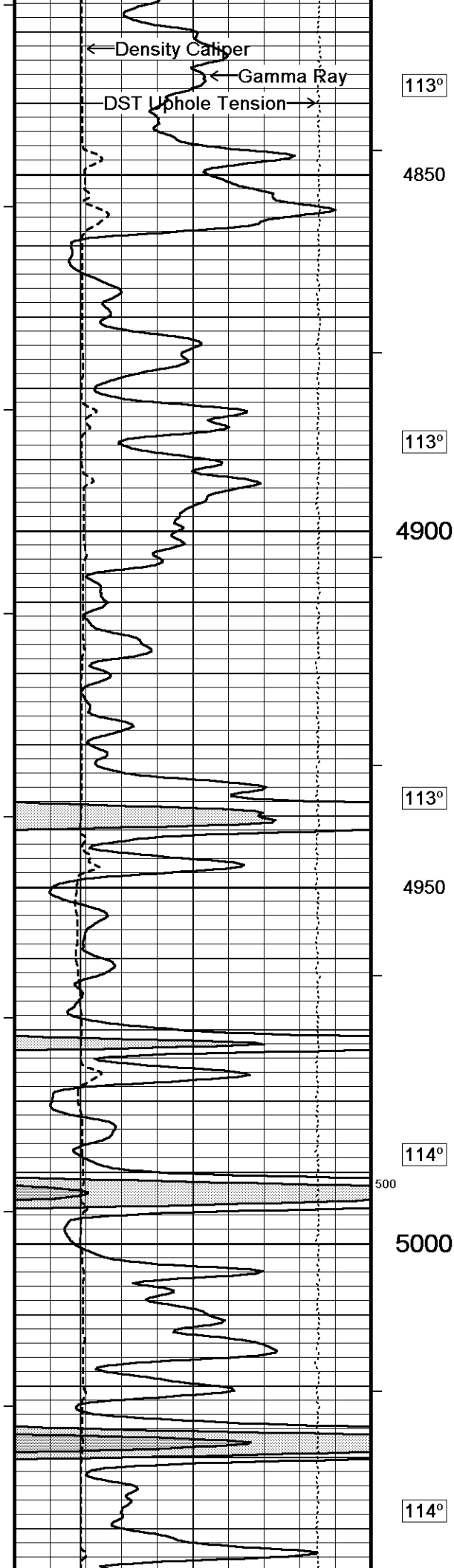
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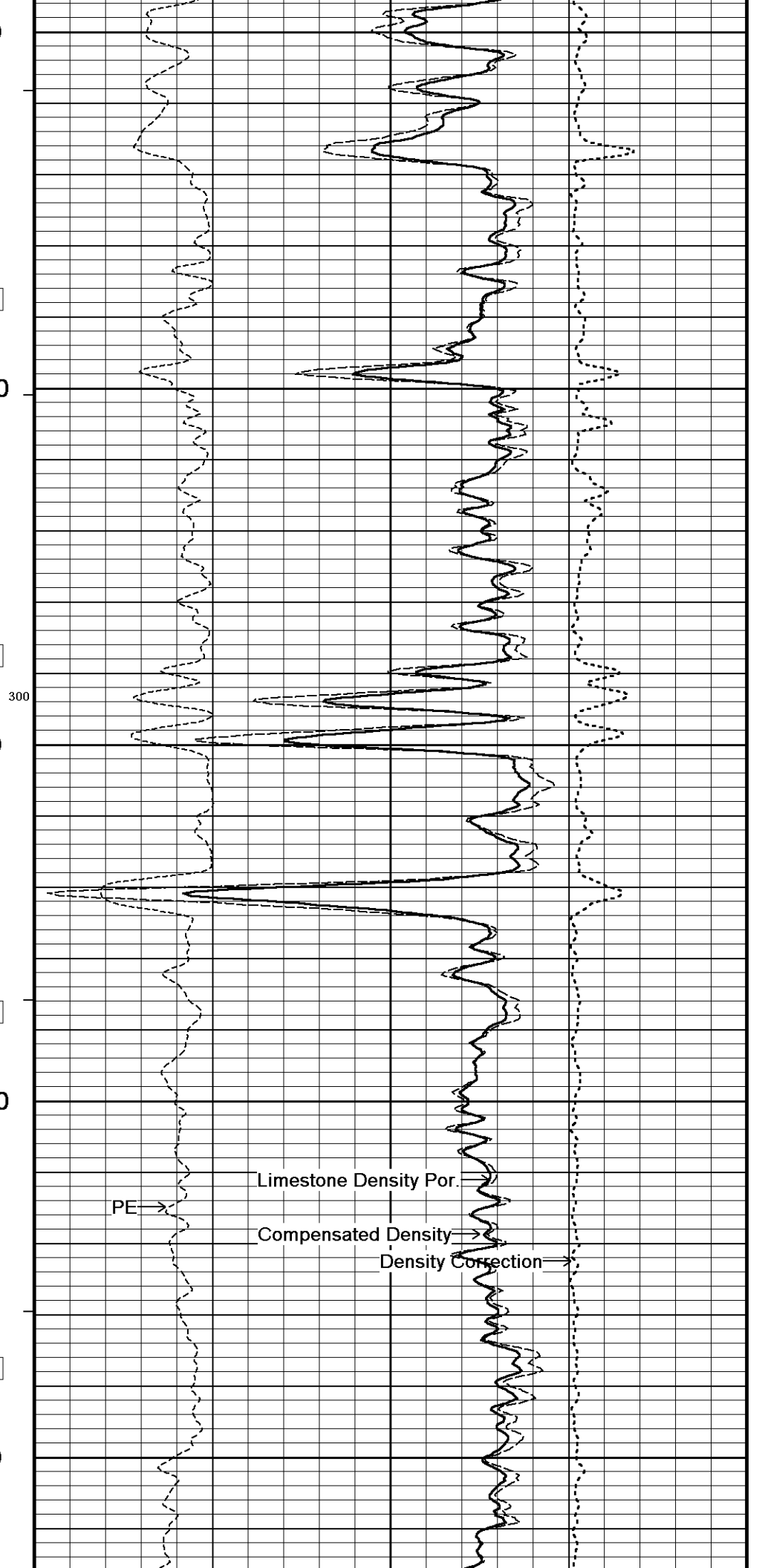
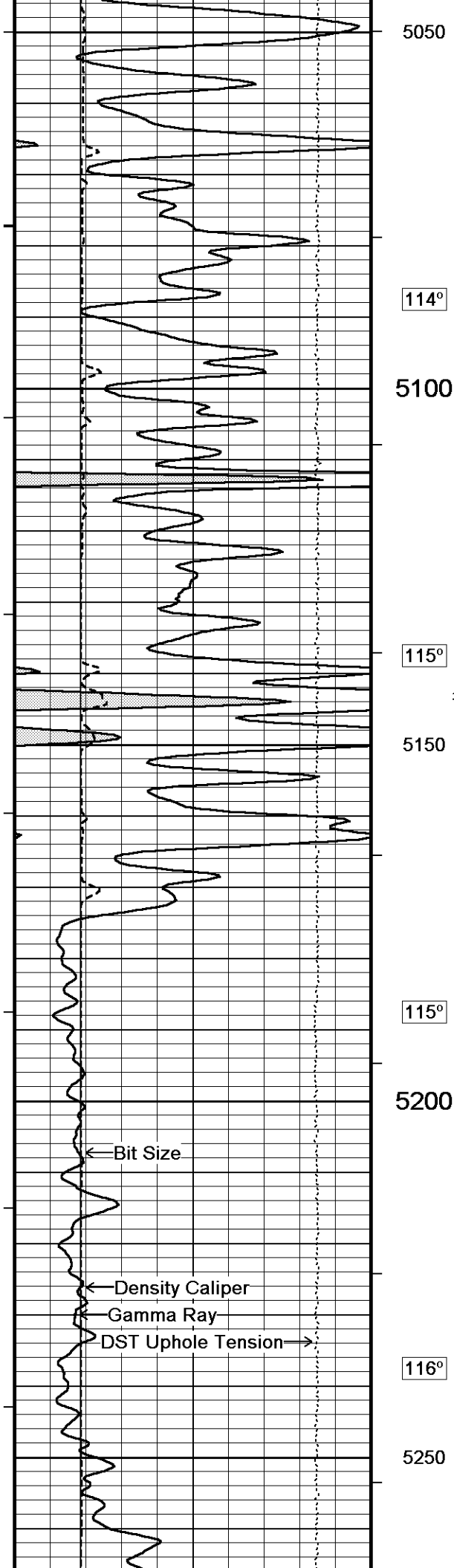
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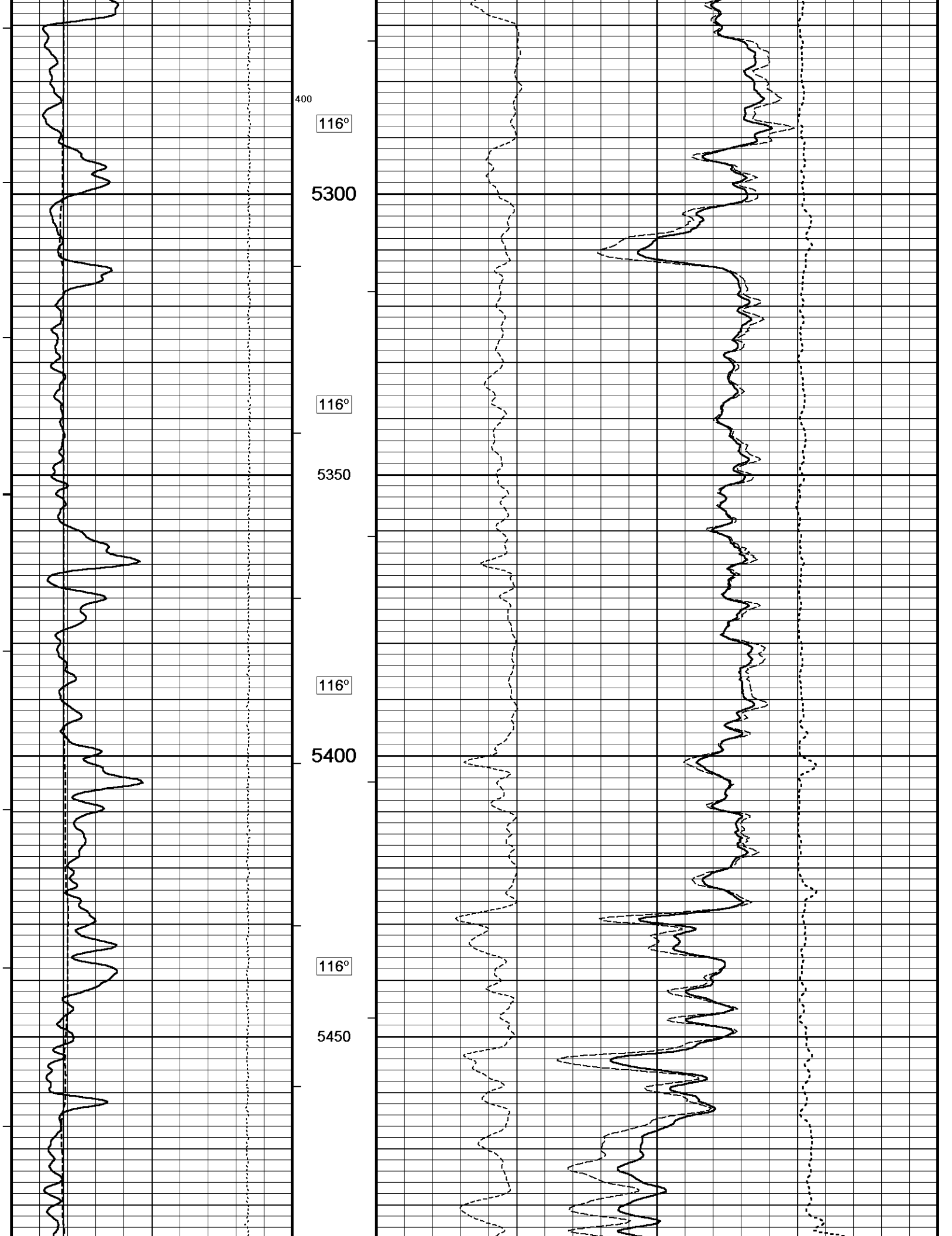


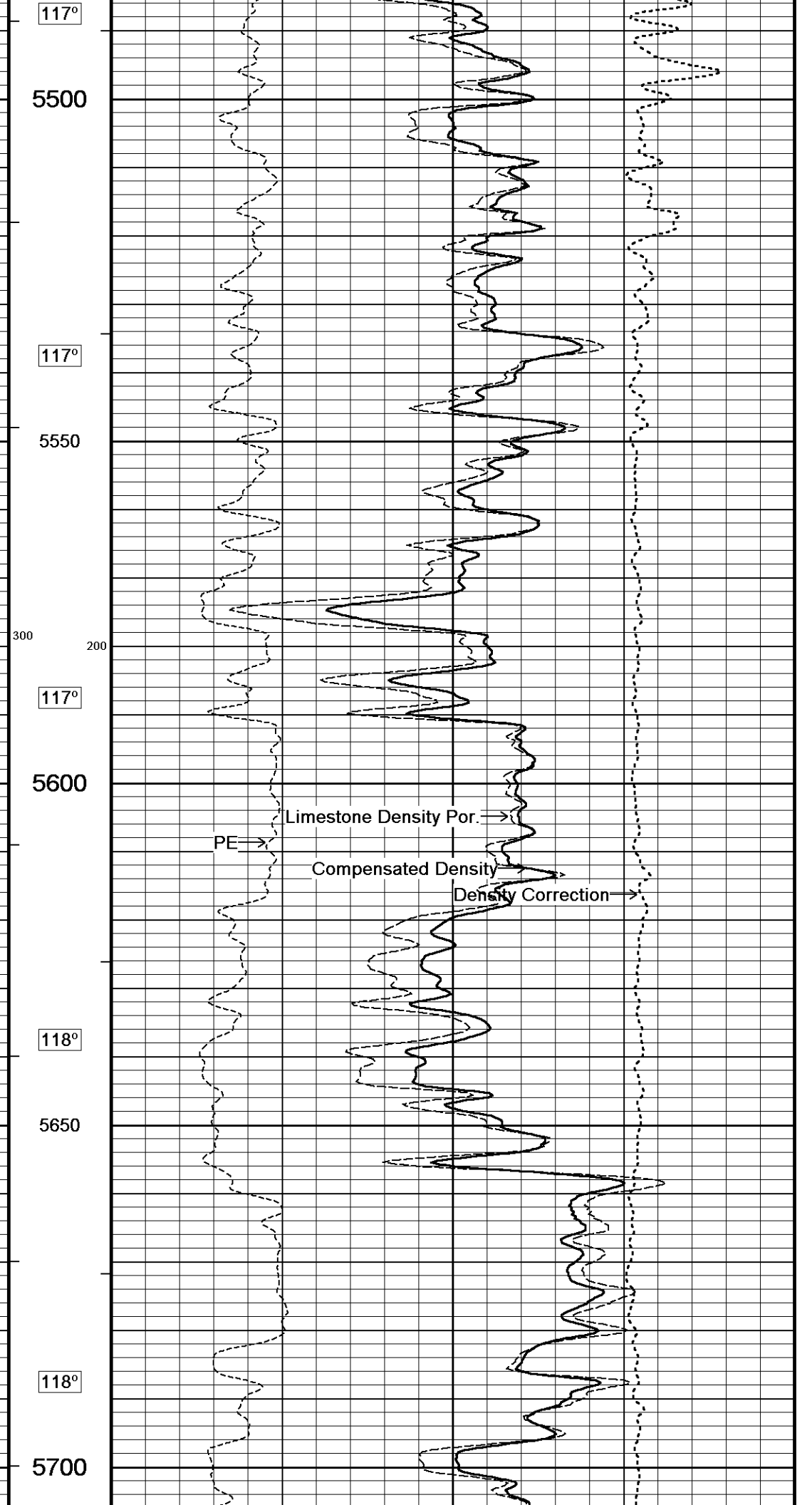
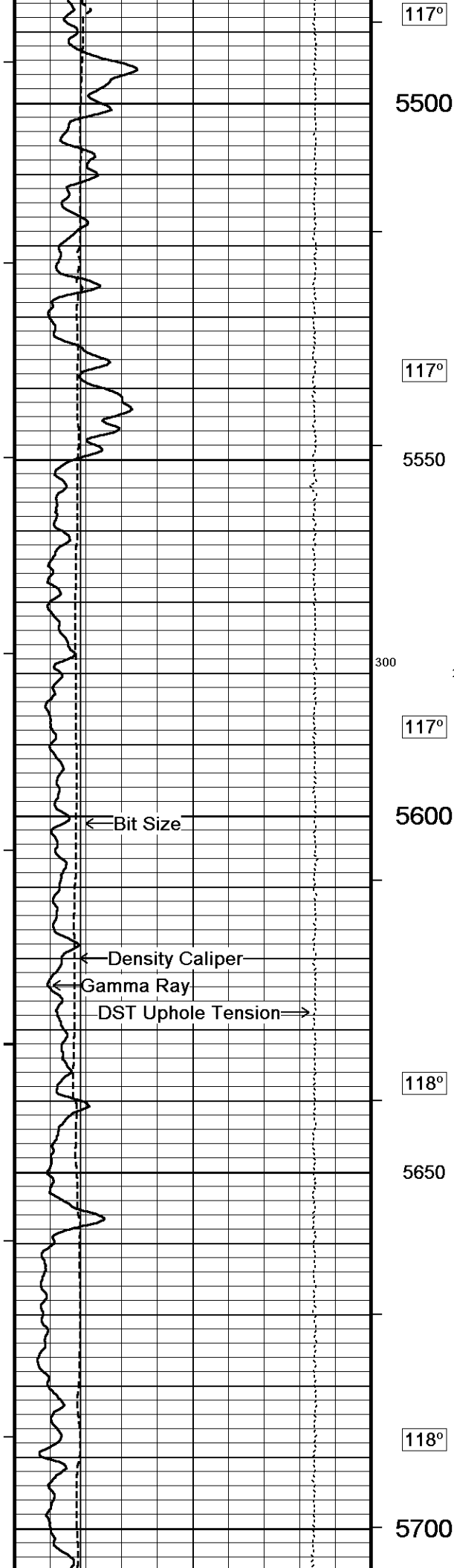


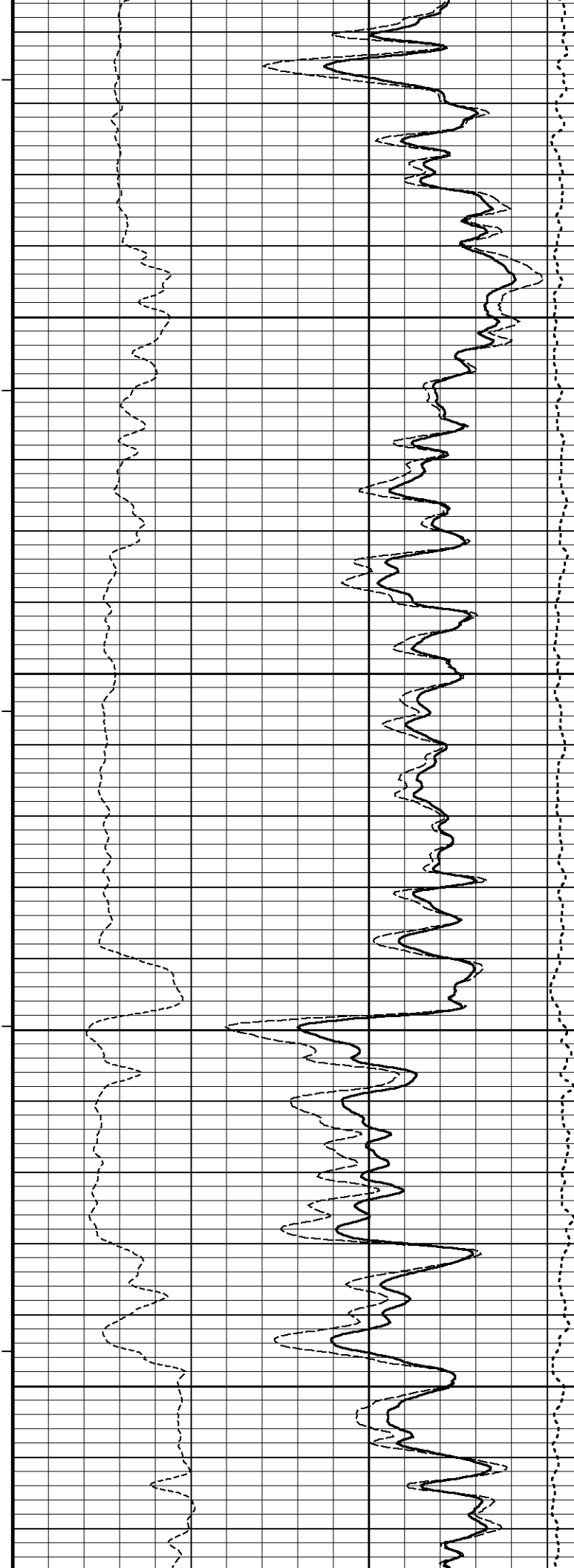
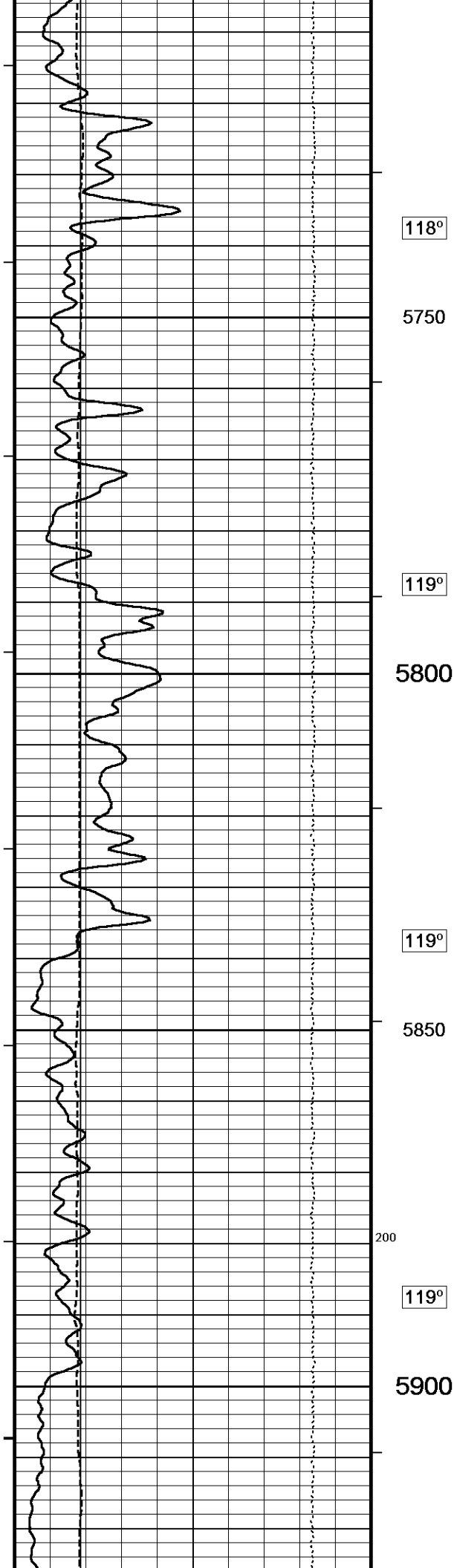


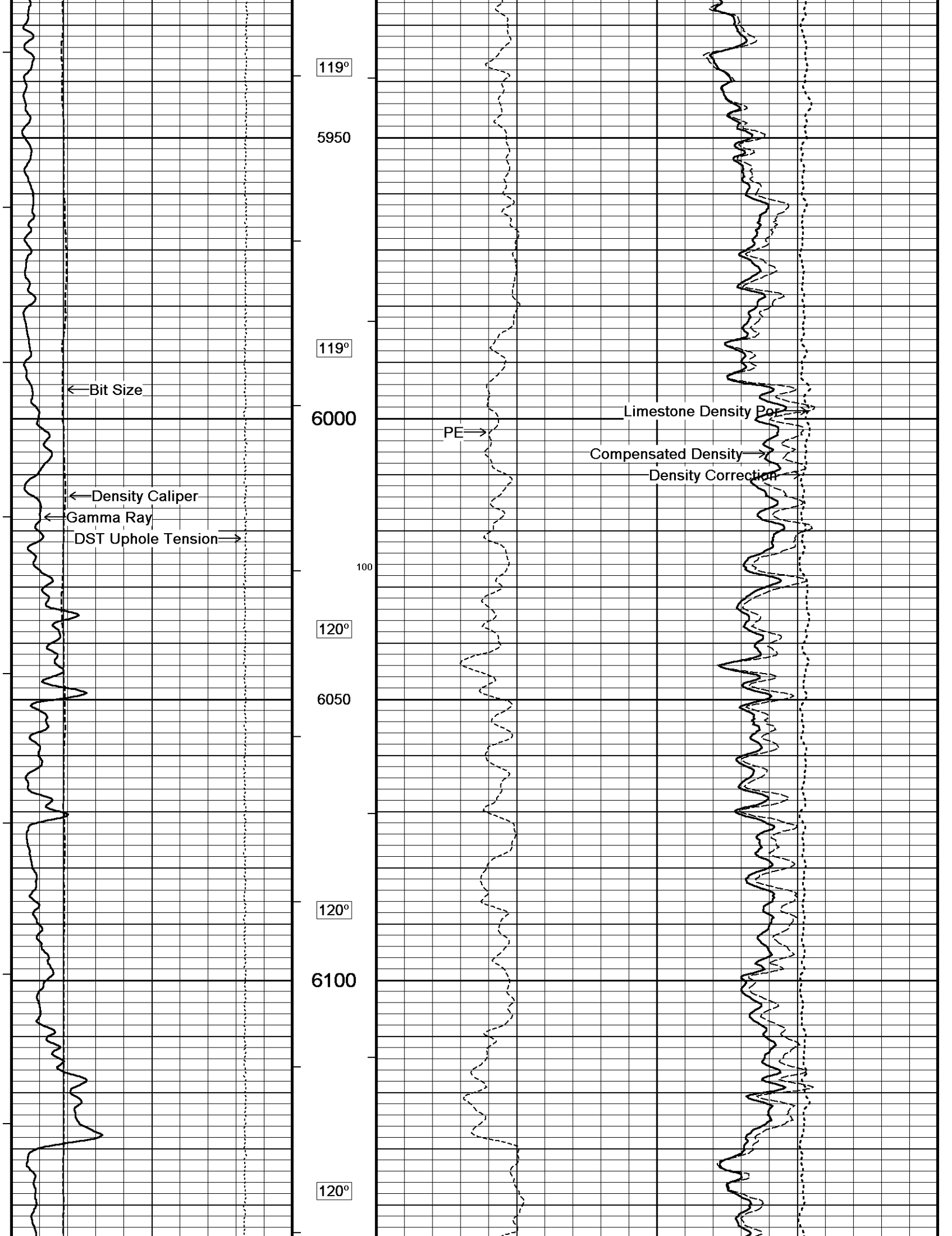


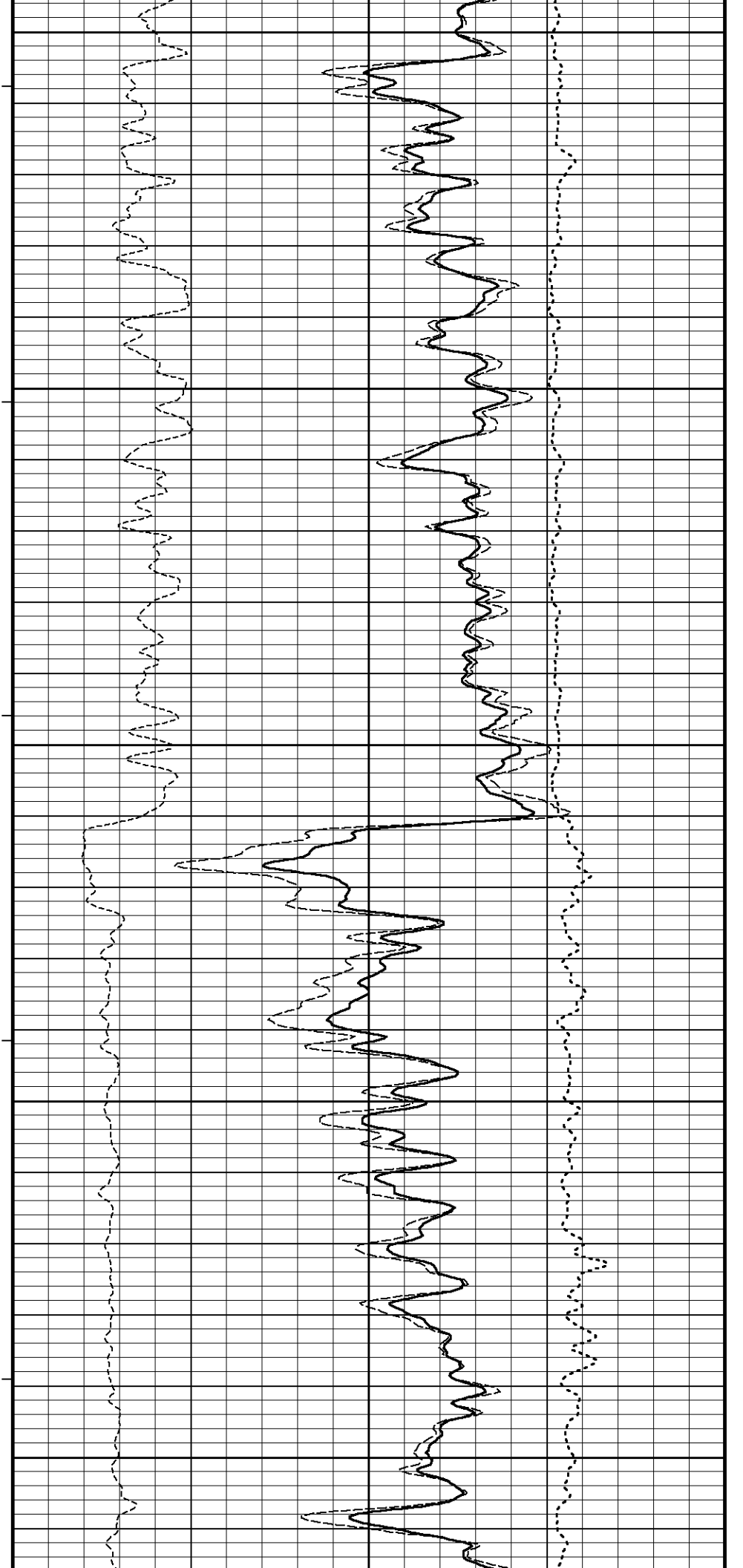
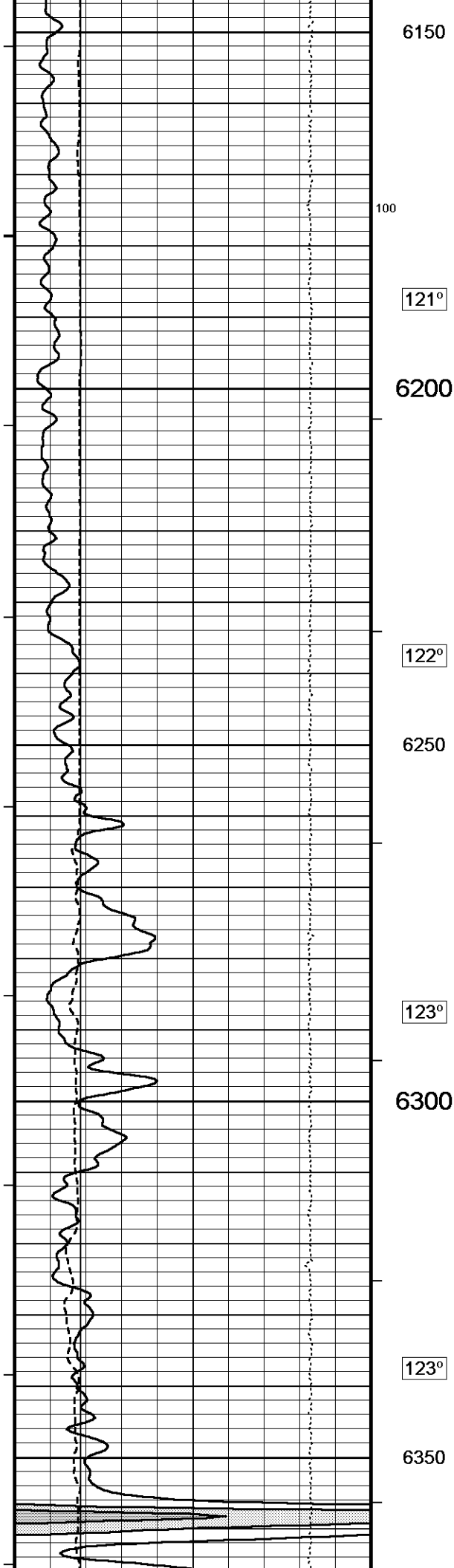


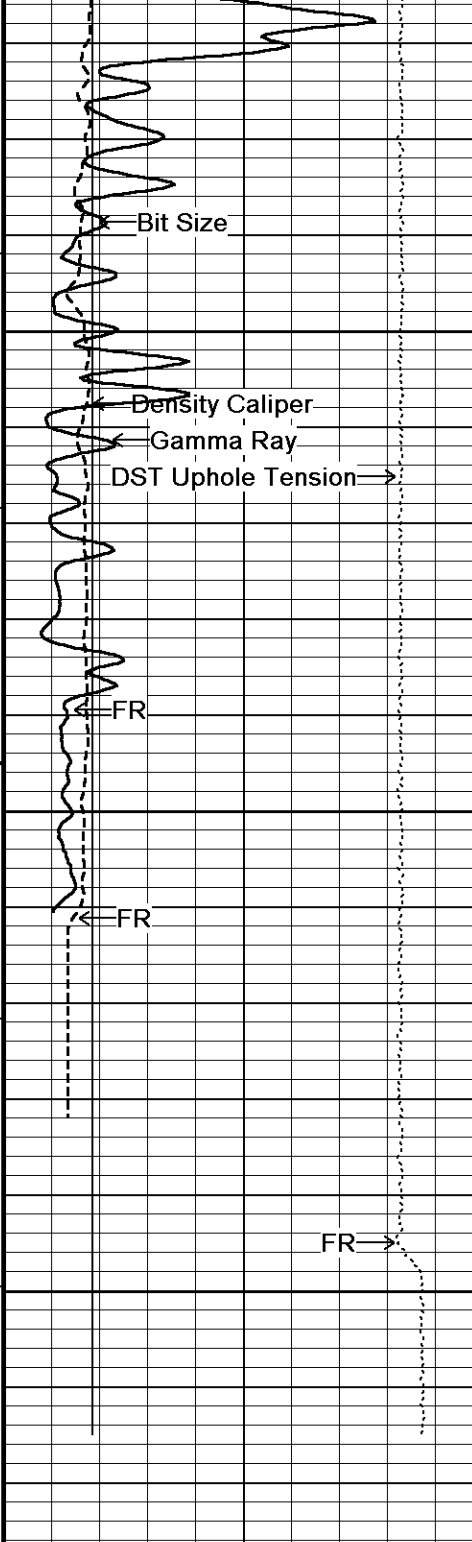




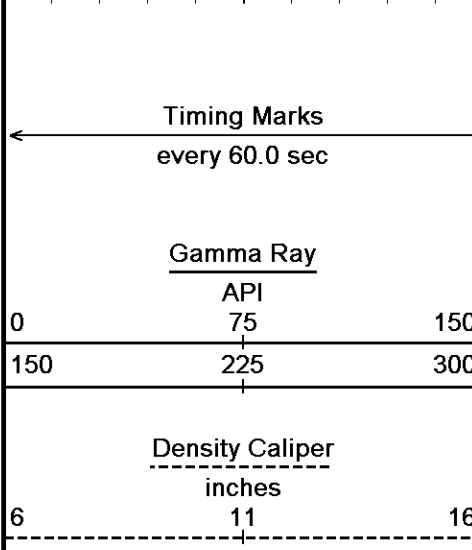




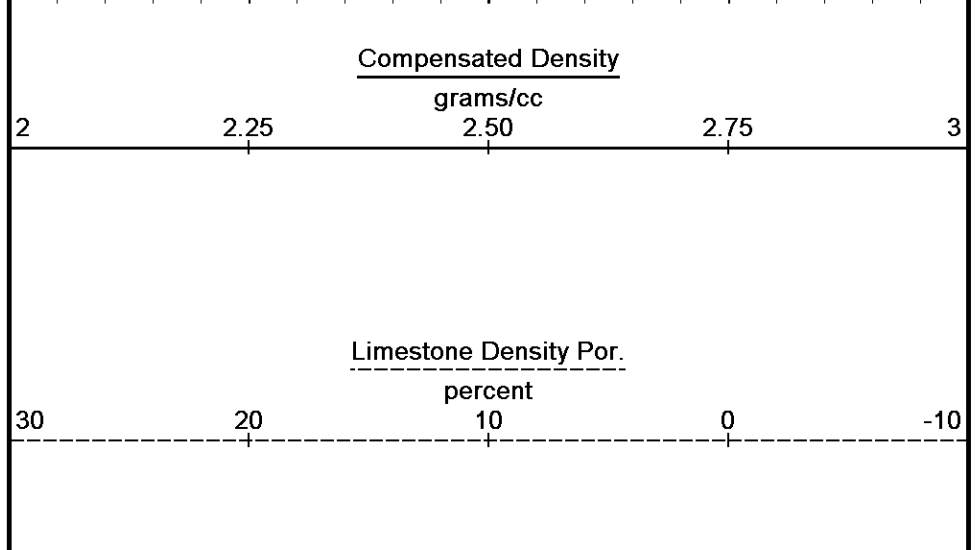
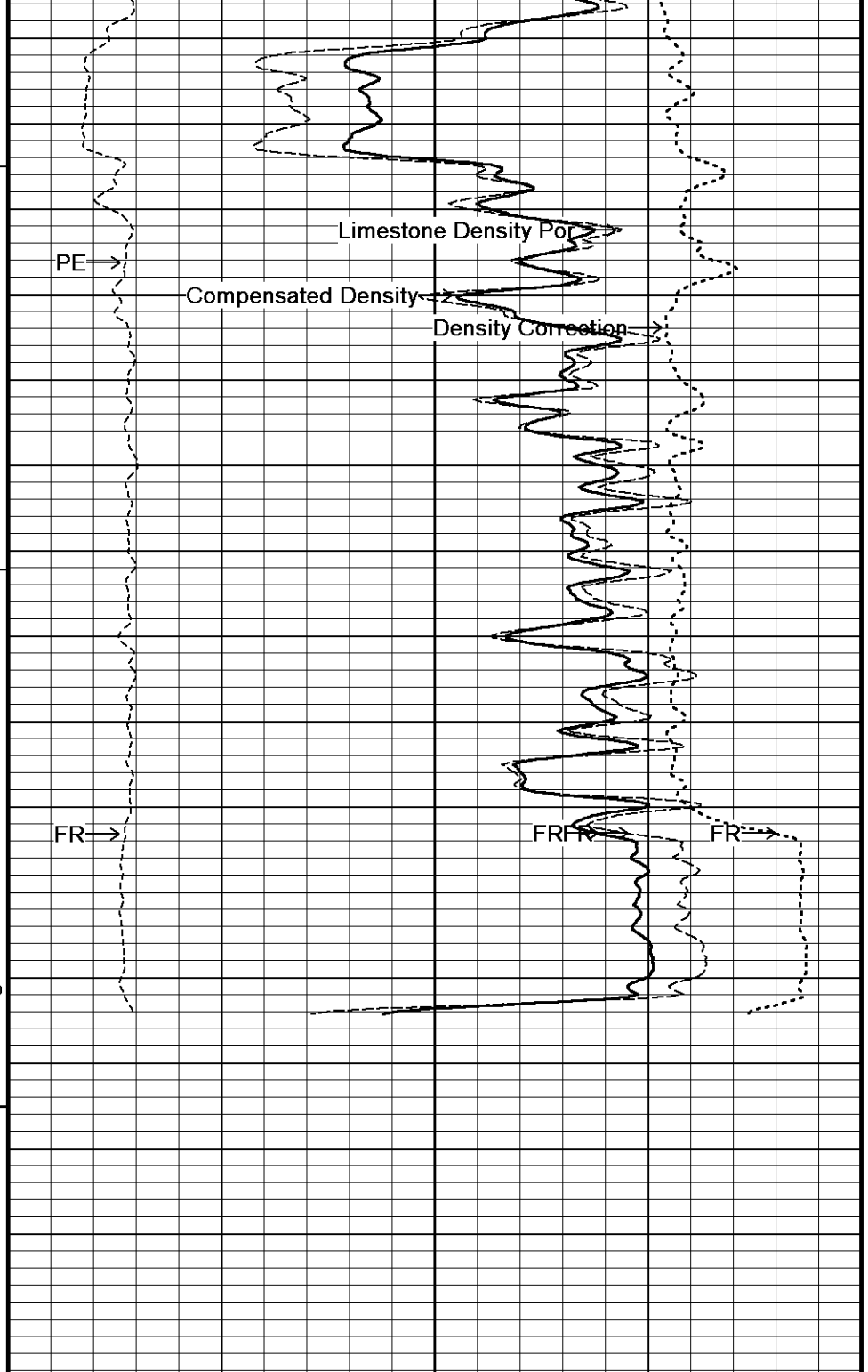


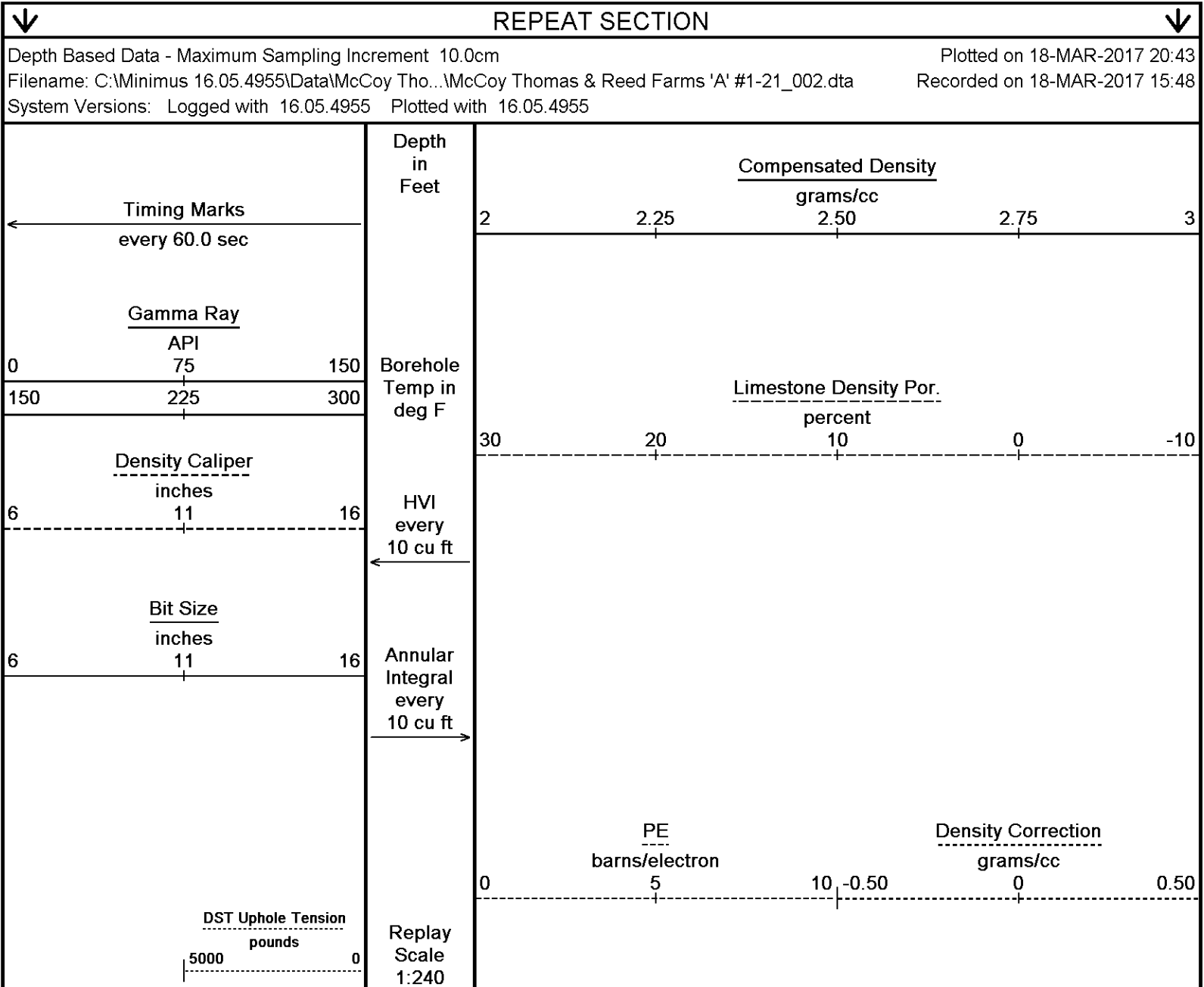
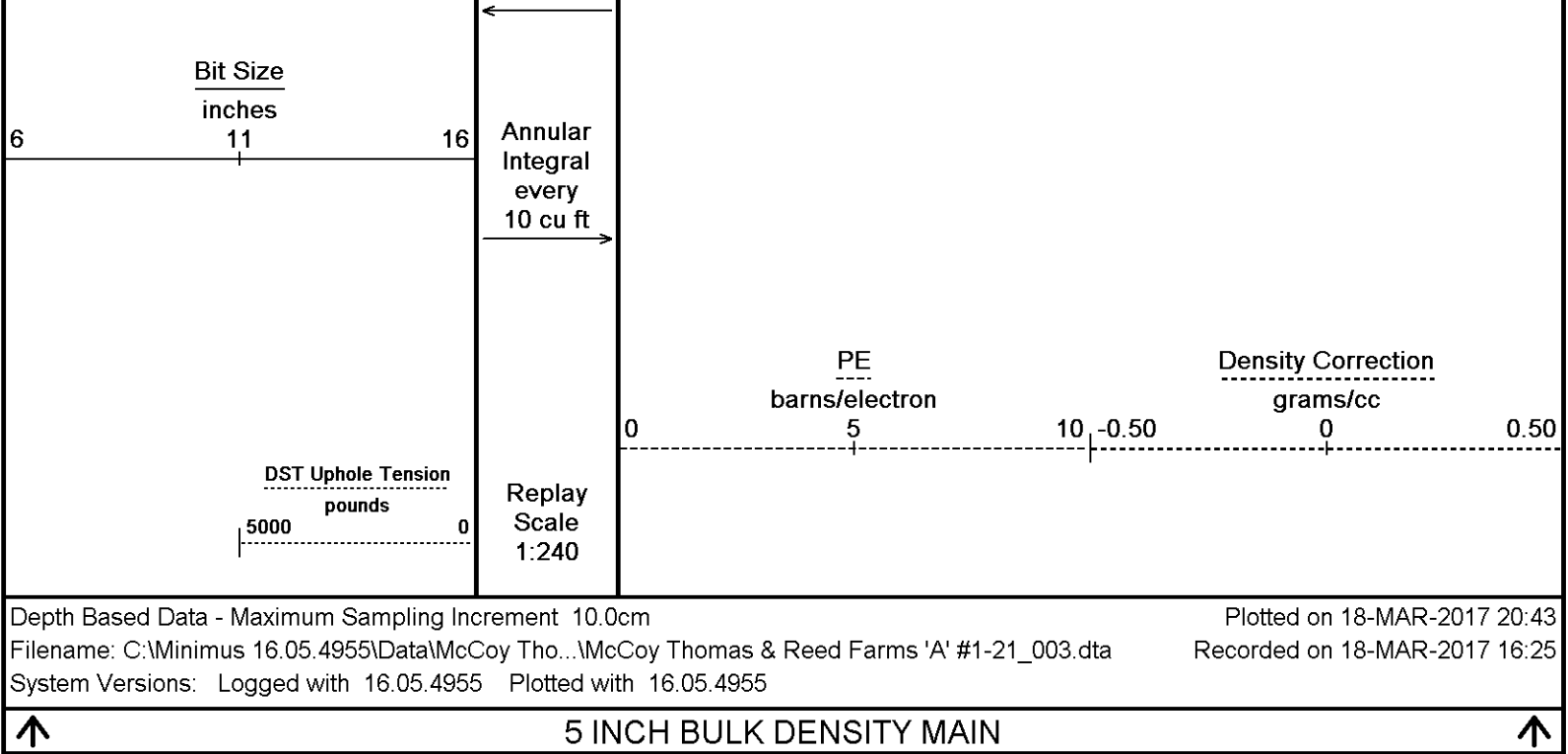


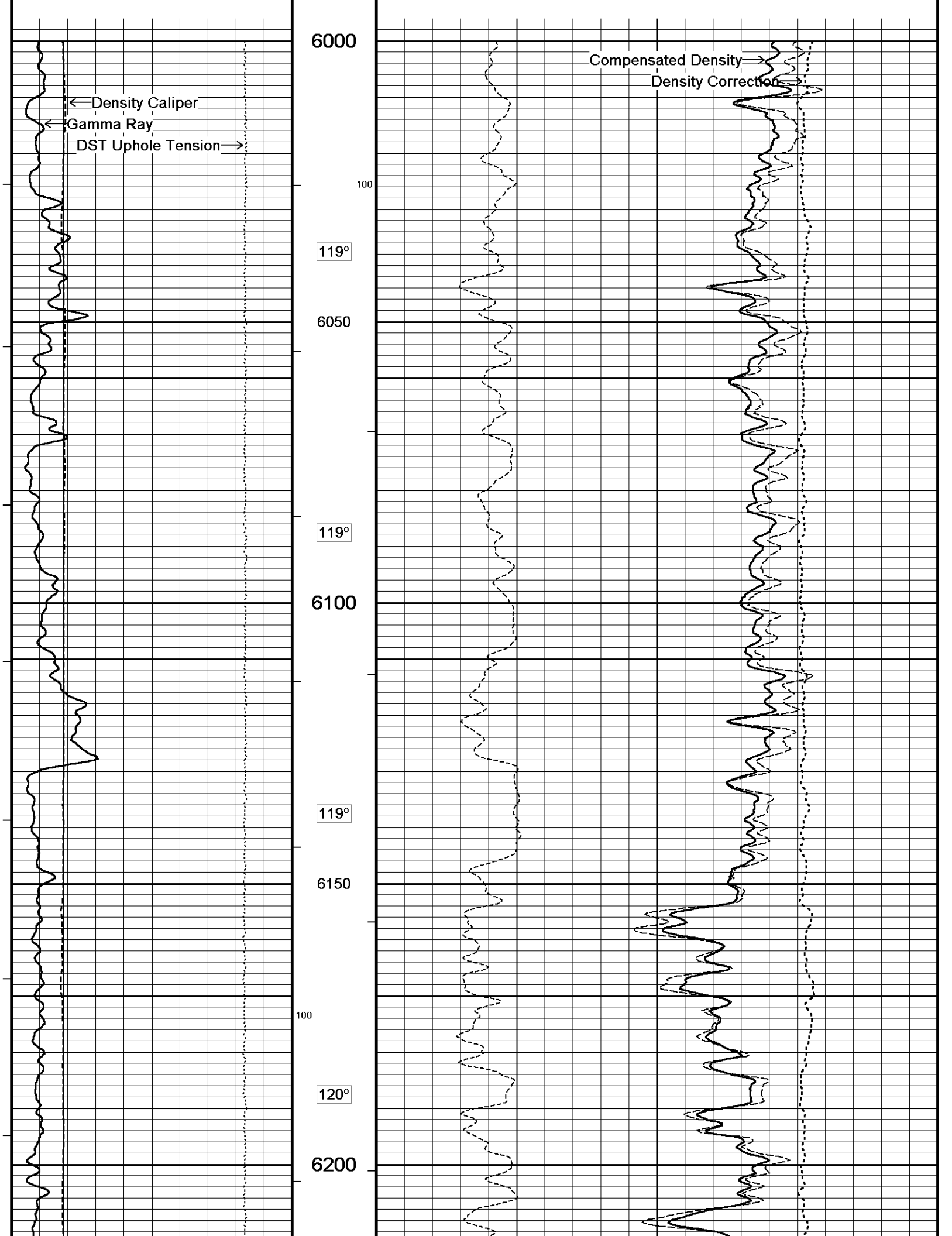
123°
6400
123°
6450
0
TD
6500
Depth in Feet

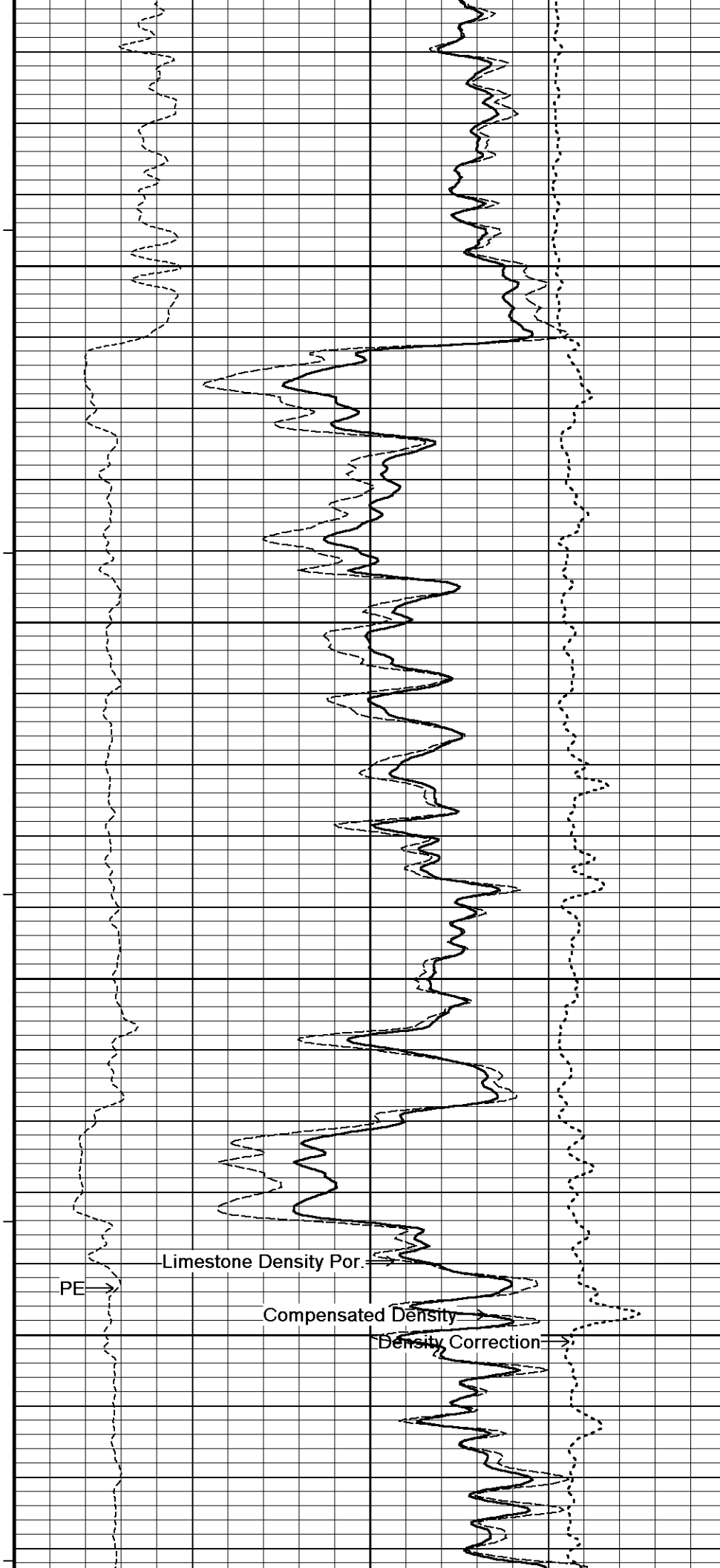
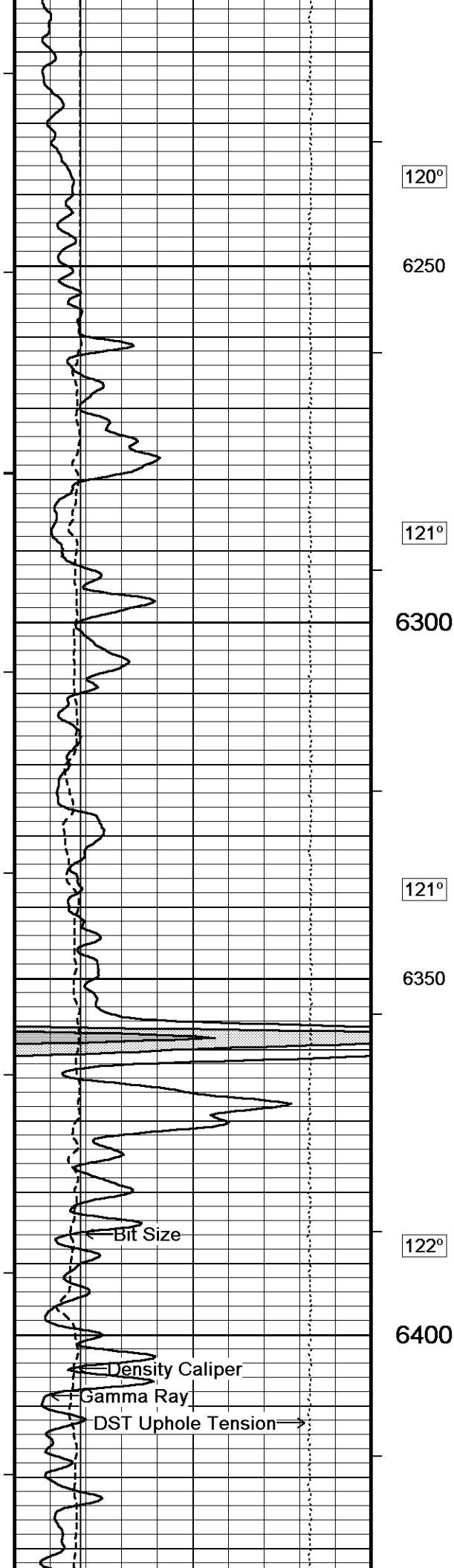


Borehole Temp in deg F
HVI every 10 cu ft













REPEAT SECTION



BEFORE SURVEY CALIBRATION

C:\Minimus 16.05.4955\Data\McCoy Thomas & Reed Farms 'A' #1-21\McCoy Thomas & Reed Farms 'A' #1-21_002.dta

General Constants All 000

Last Edited on 18-MAR-2017,15:11

General Parameters

Mud Resistivity	1.030	ohm-metres
Mud Resistivity Temperature	75.000	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	4.500	inches
Caliper for Differential Caliper	None	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Array Ind. One Res Rt
RWA Constant A	0.620
RWA Constant M	2.150
SW/APOR Tool Source	0.000

Down-hole Tension Calibration SMS 0

Field Calibration on 12-MAR-2017 14:30

Reading No	Measured	Calibrated (lbs)
1	16170.41	0.00
2	17035.71	470.00

Gamma Calibration MCG-C 84

Field Calibration on 18-MAR-2017 07:26

	Measured	Calibrated (API)
Background	113	78
Calibrator (Gross)	777	534
Calibrator (Net)	664	456

Gamma Calibration Tolerances MCG-C 84

Ratio	1.456	1.40 1.475 1.55	Counts/API
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Gamma Constants MCG-C 84

Last Edited on 18-MAR-2017,10:21

Gamma Calibrator Number	MCGGRCC141	
GRC-M Calibrator Jig in Use?	NO	
Inactive Background Jig in Use?	NO	
Mud Density	1.08	gm/cc
Caliper Source for Processing	Density Caliper	
Tool Position	Eccentred	
Potassium Equivalence	Chloride	
K Mud Concentration	0.00	%

SP Calibration MCG-C 84

Field Calibration on 09-MAR-2017 17:03

	Measured	Calibrated (mV)
Reference 1	104.4	100.1
Reference 2	-95.8	-100.1

High Resolution Temperature Calibration MCG-C 84

Field Calibration on 09-MAR-2017,16:16

	Measured	Calibrated (Deg F)
Lower	50.00	50.00
Upper	75.00	75.00

High Resolution Temperature Constants MCG-C 84

Last Edited on 09-SEP-2014,02:23

Pre-filter Length	11
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Caliper Calibration MML-A 7

Base Calibration on 06-MAR-2017 15:09

Field Calibration on 18-MAR-2017 14:37

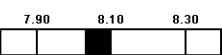
Base Calibration

Reading No	Measured	Calibrator Size (in)
1	14079	5.98
2	17378	7.97
3	20596	9.86
4	24537	11.92
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
8.02	8.10

Caliper Calibration Tolerances MML-A 7

Short Arm Field Cal. 8.02  in

Micro Normal and Micro Inverse Calibration MML-A 7

Base Calibration on 06-MAR-2017 15:18

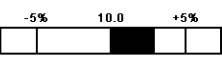
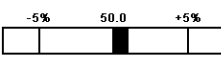
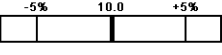
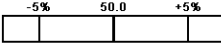
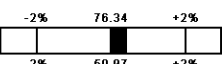
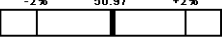
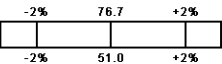
Field Check on 18-MAR-2017 14:40

Base Calibration

Channel	Measured		Calibrated (ohm-m)	
	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	10.3	50.5	5.1	25.6
Micro Inverse	10.0	50.1	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	76.7	76.7
Micro Inverse	51.0	51.0

Micro Normal & Micro Inverse Calibration Tolerance MML-A 7

Micro Normal Res. 1	10.3		ohm	Micro Normal Res. 2	50.5		ohm
Micro Inverse Res. 1	10.0		ohm	Micro Inverse Res. 2	50.1		ohm
Micro Normal Base Check	76.7		ohm-m				
Micro Inverse Base Check	51.0		ohm-m				
Micro Normal Field Check	76.7		ohm-m				
Micro Inverse Field Check	51.0		ohm-m				

Micro Normal and Micro Inverse Constants MML-A 7

Last Edited on 18-MAR-2017,14:38

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	0.5110
Micro Inverse K Factor	0.3380
Standoff Offset	N/A inches

Neutron Calibration MDN-A.B 114

Base Calibration on 07-MAR-2017 19:13

Field Check on 18-MAR-2017 07:31

Base Calibration

Ratio	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	3042	94	3714	110
	32.298		33.764	

Field Calibrator at Base

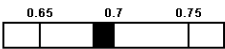
Ratio	Calibrated (cps)	
	2149	3135
	0.685	

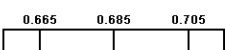
Field Check

Ratio	Calibrated (cps)	
	2144	3130
	0.685	

Neutron Calibration Tolerances MDN-A.B 114

Ratio 32.298 

Base Check 0.685 

Field Check 0.685 

Neutron Constants MDN-A.B 114

Last Edited on 18-MAR-2017,14:40

Neutron Source Id	P0204NN	
Neutron Jig Number	NJ5736	
Air Hole Processing	Legacy	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-A.A 135

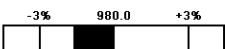
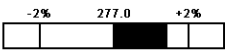
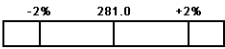
Base Calibration on 06-MAR-2017 14:24

Field Check on 18-MAR-2017 14:22

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	963.7	126.8
Base Check		281.0
Field Check		280.9

FE Calibration Tolerances MFE-A.A 135

Reference 2	963.7		ohm
Base Check	281.0		ohm-m
Field Check	280.9		ohm-m

FE Constants MFE-A.A 135

Last Edited on 18-MAR-2017,14:21

Running Mode	No Sleeve	
MFE K Factor	0.1268	
Borehole Correction Constants		
Sonde Position	0.5	inches
Hole Size Source	Density Caliper	
Hole Size Constant Value	N/A	inches
Rm Source	Global Value: Constant Temperature	
Temp. for Rm Corr.	N/A	

Sonic Constants MSS-A.A 55

Last Edited on 18-MAR-2017,10:20

Maximum Boundary Contrast	100.00	micro-sec/ft
Fluid Transit Time	189.00	micro-sec/ft
Limestone Transit Time	47.50	micro-sec/ft
Sandstone Transit Time	55.50	micro-sec/ft
Dolomite Transit Time	43.50	micro-sec/ft
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	83.13	micro-sec/ft

Sonde Mode
Hole Type

Compensated
Open Hole

Sonde Parameters

	Measured	Calibrated
Offset	N/A	0.0000
Free Pipe	N/A	N/A
Peak Amplitude Source		N/A

Waveform	Start Time (micro-sec)	Width (micro-sec)	Pre Gain	Start Gain	Discriminator (mV)
3'	N/A	N/A	N/A	N/A	N/A
4'	N/A	N/A	N/A	N/A	N/A
5'	N/A	N/A	N/A	N/A	N/A
6'	N/A	N/A	N/A	N/A	N/A

Processed Fixed Gate Parameters

Waveform Used For Processing	N/A	
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A
Use 4' Waveform to derive TR	N/A
Use 5' Waveform to derive TR	N/A
Use 6' Waveform to derive TR	N/A
3' Waveform Discriminator Level	N/A mV
4' Waveform Discriminator Level	N/A mV
5' Waveform Discriminator Level	N/A mV
6' Waveform Discriminator Level	N/A mV
Waveform Discriminator Filter	N/A
Semblance Window Width	N/A micro-sec
Sonic Despiker	N/A

Induction Calibration MAI-A.A 111

Base Calibration on 07-MAR-2017 11:32

Field Check on 18-MAR-2017 14:36

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	17.6	473.6	9.3	966.2
2	6.4	385.9	7.6	821.4
3	3.2	264.0	5.2	566.0
4	2.1	135.5	2.6	279.2

Array Temperature 23.0 Deg F

Test Loop Calibration Verified

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	12.0	3868.2	16.1	3871.1
2	29.7	3524.8	32.3	3525.1
3	29.0	3018.9	31.1	3018.6
4	19.1	2056.7	20.4	2056.5
Deep	17.6	1960.5	19.1	1960.2
Medium	43.0	3973.6	45.5	3972.7
Shallow	44.3	5227.8	48.0	5228.5
Array Temperature	64.6		91.6 Deg F	

Induction Calibration Tolerances MAI-A.A 111

Low Conductivity 1	17.6	13.0 17.0 21.0	mmho/m High Conductivity 1	473.6	430.0 475.0 520.0	mmho/m
Low Conductivity 2	6.4	4.5 6.0 7.5	mmho/m High Conductivity 2	385.9	345.0 385.0 425.0	mmho/m

Low Conductivity 2	6.4		mmho/m High Conductivity 2	385.9		mmho/m
Low Conductivity 3	3.2		mmho/m High Conductivity 3	264.0		mmho/m
Low Conductivity 4	2.1		mmho/m High Conductivity 4	135.5		mmho/m
Background Vx 1	0.0		mmho/m Phase Check Loop 1	0.0		%
Background Vx 2	0.0		mmho/m Phase Check Loop 2	0.0		%
Background Vx 3	0.0		mmho/m Phase Check Loop 3	0.0		%
Background Vx 4	0.0		mmho/m Phase Check Loop 4	0.0		%

Induction Constants MAI-A.A 111				Last Edited on 18-MAR-2017,14:34	
Induction Model		RtAP-WBM			
Borehole Correction Constants					
Tool Centred		No			
Hole Size Source		Density Caliper			
Hole Size Constant Value		N/A		inches	
Stand-off Type		Fins			
Stand-off		0.50		inches	
Number of Fins on Stand-off		8.0000			
Stand-off Fin Angle		45.00		degrees	
Stand-off Fin Width		0.5000		inches	
Rm Source		Global Value: Temperature Corrected			
Temp. for Rm Corr.		MCG External Temperature			
Squasher Start		0.0020		mhos/metre	
Squasher Offset		N/A		mhos/metre	
Borehole Normalisation					
DRM1	0.0000	DRC1	0.0000		
DRM2	0.0000	DRC2	0.0000		
MRM1	0.0000	MRC1	0.0000		
MRM2	0.0000	MRC2	0.0000		
SRM1	0.0000	SRC1	0.0000		
SRM2	0.0000	SRC2	0.0000		
Calibration Site Corrections					
Channel 1		0.00		mmhos/metre	
Channel 2		0.00		mmhos/metre	
Channel 3		0.00		mmhos/metre	
Channel 4		0.00		mmhos/metre	
Symmetrised Receiver Gains					
Receiver 1		1.00			
Receiver 2		1.00			
Receiver 3		1.00			
Receiver 4		1.00			
Apparent Porosity and Water Saturation Constants					
Archie Constant (A)		1.00			
Cementation Exponent (M)		2.00			
Saturation Exponent (N)		2.00			
Saturation of Water for Apor		100.00		percent	
Resistivity of Water for Apor and Sw		0.05		ohm-m	
Resistivity of Mud Filtrate for Sw		0.00		ohm-m	
Source for Rt		0.00			
Source for Rxo		0.00			

High Resolution Temperature Calibration MAI-A.A 111			Field Calibration on 09-MAR-2017,23:45		
	Measured	Calibrated(Deg F)			
Lower	10.00	10.00			
Upper	100.00	100.00			

High Resolution Temperature Constants MAI-A.A 111		Last Edited on 26-JUN-2014,15:06	
Pre-filter Length	11		

Caliper Calibration MPD-C.A 216			Base Calibration on 05-MAR-2017 15:58		
			Field Calibration on 18-MAR-2017 14:33		

Base Calibration	Reading No	Measured	Calibrator Size (in)
	1	17457	3.99
	2	27664	5.98
	3	37745	7.97
	4	47504	9.86
	5	58688	11.92
	6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
8.06	8.10

Caliper Calibration Tolerances MPD-C.A 216

Short Arm Field Cal.	8.06		in
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Photo Density Calibration MPD-C.A 216

Base Calibration on 05-MAR-2017 16:29
Field Check on 18-MAR-2017 14:21

Density Calibration	Measured		Calibrated (sdu)	
Base Calibration	Near	Far	Near	Far
Background	1036	1224		
Reference 1	51866	24752	59556	30836
Reference 2	20639	2335	24941	2541

Field Check at Base

1035.7 1223.7

Field Check

1037.3 1227.7

PE Calibration

Base Calibration	Measured		Calibrated
	WS	WH	Ratio
Background	191	930	
Reference 1	21544	51698	0.421
Reference 2	5964	20523	0.295

Field Check at Base

190.5 930.0

Field Check

189.8 933.1

Photo Density Calibration Tolerances MPD-C.A 216

Near Density Ratio	2.59	
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Far Density Ratio	21.17	
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PE Calibration	0.117	
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Near Den. Field Check	1037.3	
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Far Den. Field Check	1227.7	
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PE WS Field Check	189.8	
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PE WH Field Check	933.1	
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Density Constants MPD-C.A 216

Last Edited on 18-MAR-2017,14:21

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.08	gm/cc
Mud Density Z/A Multiplier	1.11	
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	
Precision Enhanced Density Processing	Not Applied	

Matrix Density (gm/cc)

2.71

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

Depth (ft)

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

DOWNHOLE EQUIPMENT

C:\Minimus 16.05.4955\Data\McCoy Thomas & Reed Farms 'A' #1-21\McCoy Thomas & Reed Farms 'A' #1-21_002.dta

Cablehead, 11 pin

CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Comms Gamma

MCG-C 84 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-log

MML-A 7 LG: 7.97 ft WT: 81.6 lb OD: 2.244 in

Compact Neutron

MDN-A.B 114 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper

MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.449 in

Compact Focussed Electric

MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

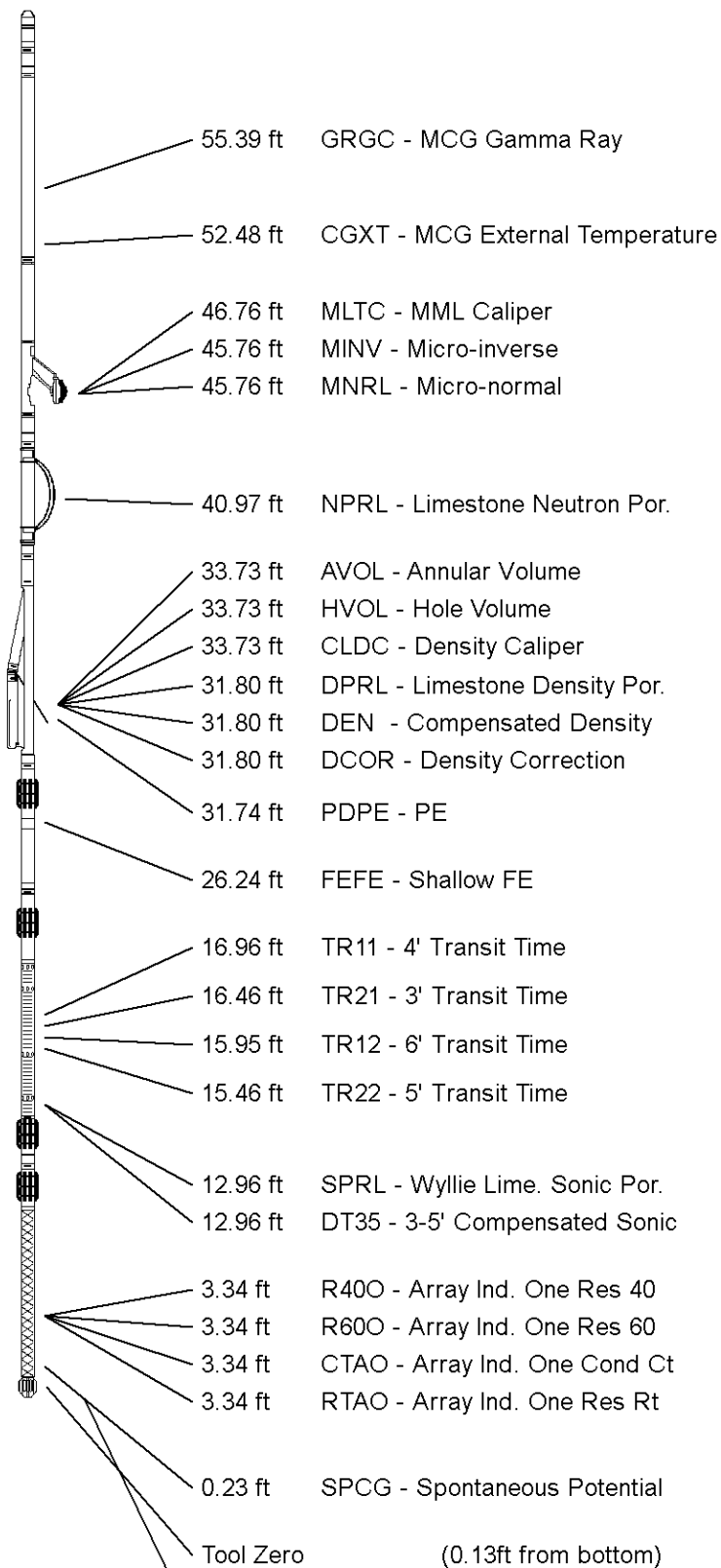
Compact Sonic

MSS-A.A 55 LG: 12.52 ft WT: 72.8 lb OD: 2.244 in

Compact Induction

MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 63.07 ft Weight: 480.6 lb



All measurements relative to tool zero.

COMPANY	McCOY PETROLEUM CORPORATION
WELL	THOMAS & REED FARMS 'A' #1-21
FIELD	WILDCAT
PROVINCE/COUNTY	GRAY
COUNTRY/STATE	U.S.A. / KANSAS

Elevation Kelly Bushing	2739	feet	First Reading	6463.00	feet
Elevation Drill Floor	2737	feet	Depth Driller	6500.00	feet
Elevation Ground Level	2728	feet	Depth Logger	6495.00	feet



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 COMPENSATED NEUTRON
 MICRORESISTIVITY LOG