



PIONEER
Pioneer Energy Services

MICRORESISTIVITY LOG

Company **LARSON ENGINEERING, INC.**

Well **VOSHELL NO. 3**

Field **PARIS**

County **LANE**

State **KANSAS**

Location: API #: 15-101-22590-00-00

Other Services
CNL/CDL
DIL

Permanent Datum NW SW NE SW
Log Measured From 1813' FSL & 1646' FWL
Drilling Measured From SEC 13 TWP 19S RGE 29W
KELLY BUSHING
KELLY BUSHING

Ground Level Elevation 2812'
K.B. 2822'
D.F. N/A
G.L. 2812'

Date

3/31/17

Run Number

TWO

Depth Driller

4660'

Depth Logger

4661'

Bottom Logged Interval

4660'

Top Log Interval

3600'

Casing Driller

8.625" @ 261'

Casing Logger

260'

Bit Size

7.875"

Type Fluid in Hole

CHEMICAL

Salinity, ppm CL

4,000

Density / Viscosity

9.4 57

pH / Fluid Loss

9.5 7.2

Source of Sample

FLOWLINE

Rm @ Meas. Temp

.60 @ 53

Rmt @ Meas. Temp

.45 @ 53

Rmc @ Meas. Temp

.81 @ 53

Source of Rmt / Rmc

CHARTS

Rm @ BHT

.26 @ 123

Operating Rig Time

3 1/2 HOURS

Max Rec. Temp. F

123 DEGF

Equipment Number

108

Location

HAYS

Recorded By

J. HENRICKSON

Witnessed By

VERN SCHRAG

TOM LARSON

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

DIGHTON KANSAS

6 SOUTH, 1 WEST, 1/3 NORTH, EAST INTO

Log Measured From: KELLY BUSHING

10 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES

www.pioneerenergy.com

785-625-3858

Your Pioneer Energy Services Crew

Engineer: J. HENRICKSON

Operator: C. PFEIFER

Operator:

Operator:

This Log Record Was Witnessed By

Primary Witness: VERN SCHRAG

Secondary Witness: TOM LARSON

Secondary Witness:

Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\larson_voshell_3.db
Dataset field/well/stack/pass3.1/_vars_

Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	123	4.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	0	0	0	-460	52	Off	4661

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
MCAL	1.00		ML-Armadillo (Armadillo-1) Pengo micro log tool mandrel with Armadillo Electronics	5.00	3.50	100.00
MI	1.00					
MN	1.00					

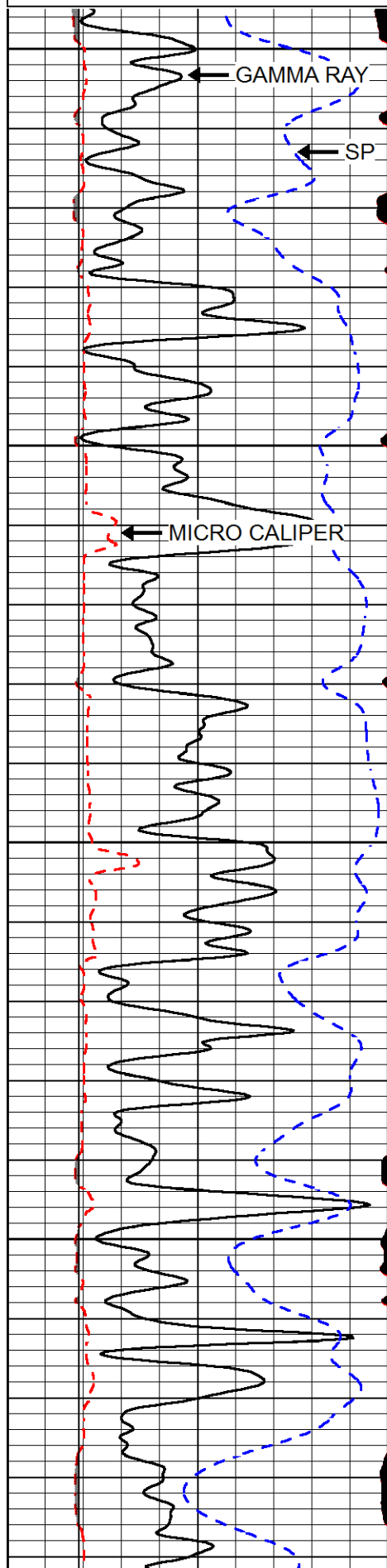
Dataset: larson_voshell_3.db: field/well/MEL/pass2
Total length: 5.00 ft
Total weight: 100.00 lb
O.D.: 3.50 in



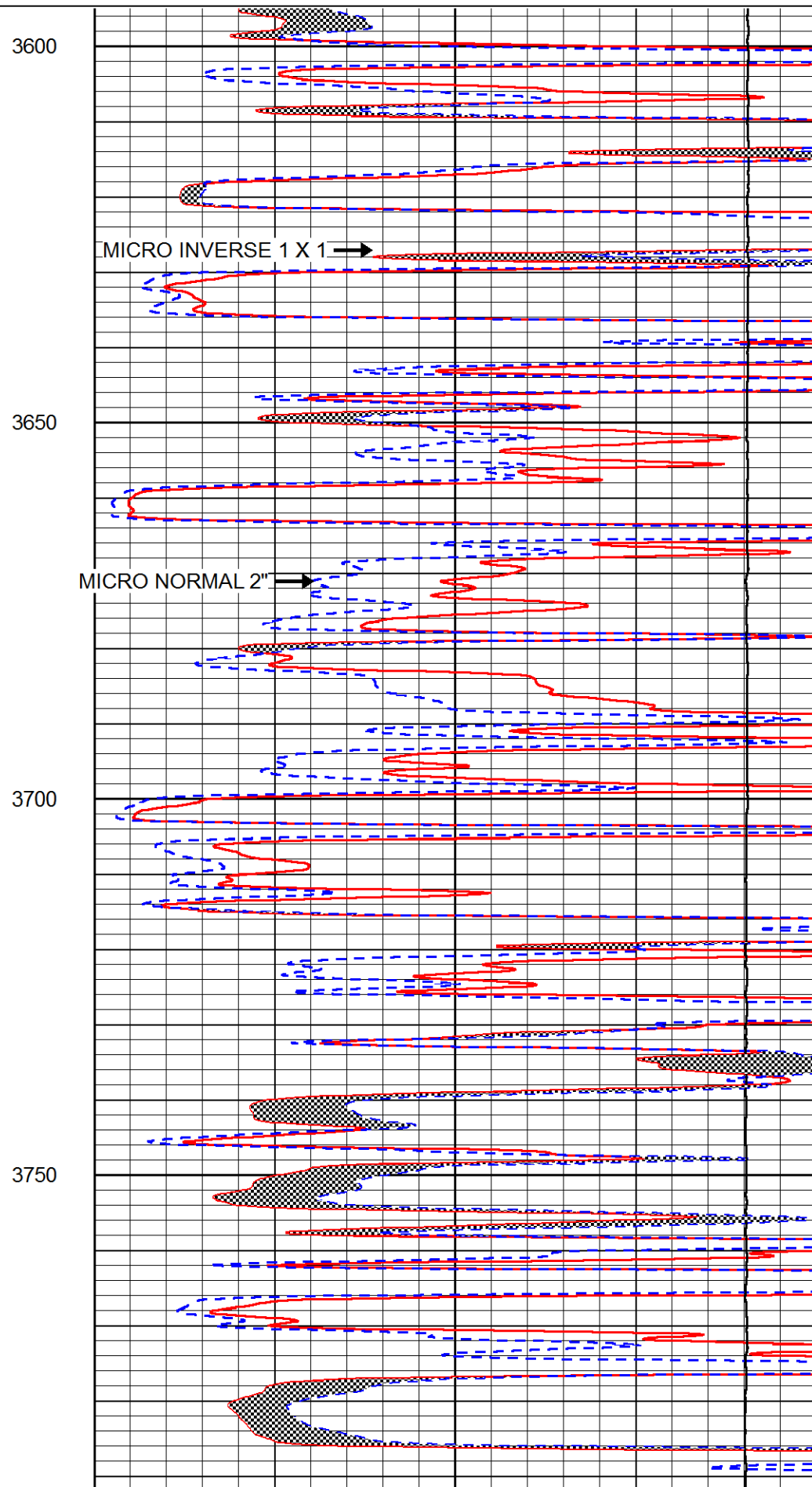
MAIN PASS

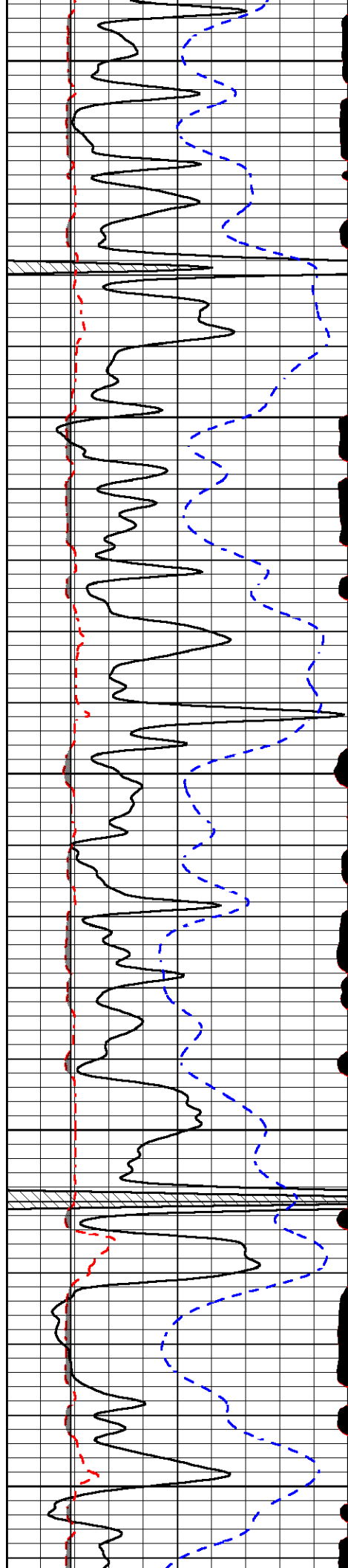
Database File larson_voshell_3.db
Dataset Pathname stack/pass3.1
Presentation Format micro
Dataset Creation Fri Mar 31 16:28:26 2017
Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
6	MICRO CALIPER (in)	16
6	BIT SIZE (in)	16
-200	SP (mV)	0



0	MICRO INVERSE 1 X 1 (Ohm-m)	40
0	MICRO NORMAL 2" (Ohm-m)	40
15000	LINE TENSION (lb)	0





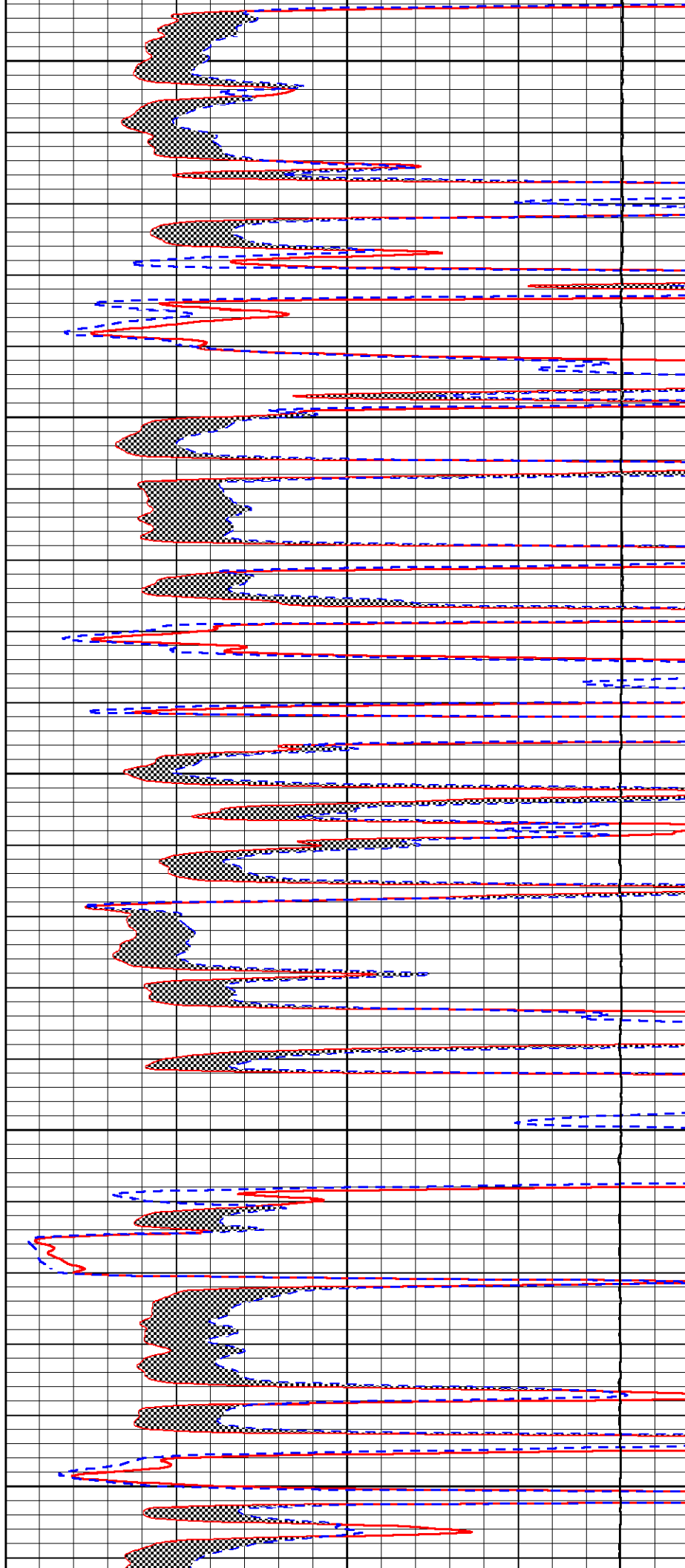
3800

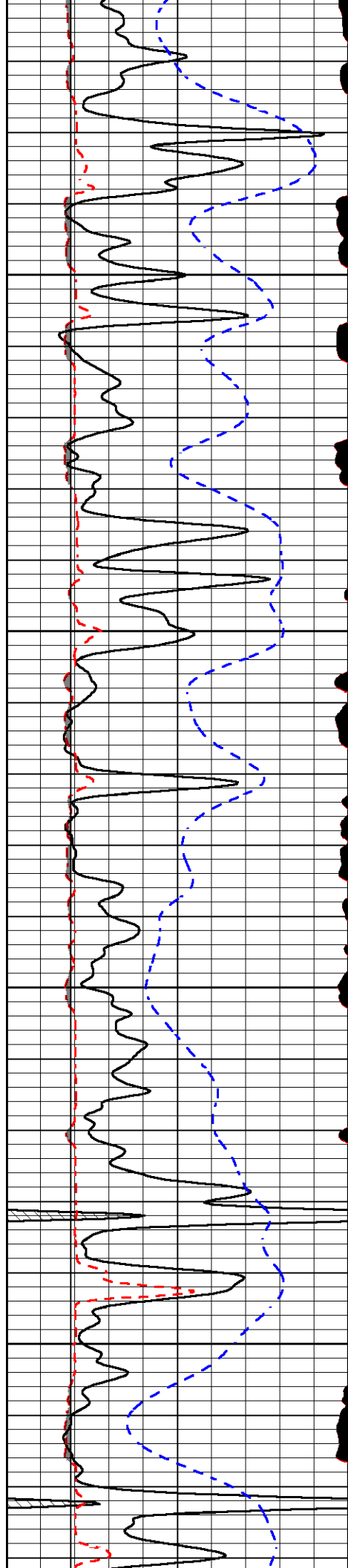
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3900

3950

4000



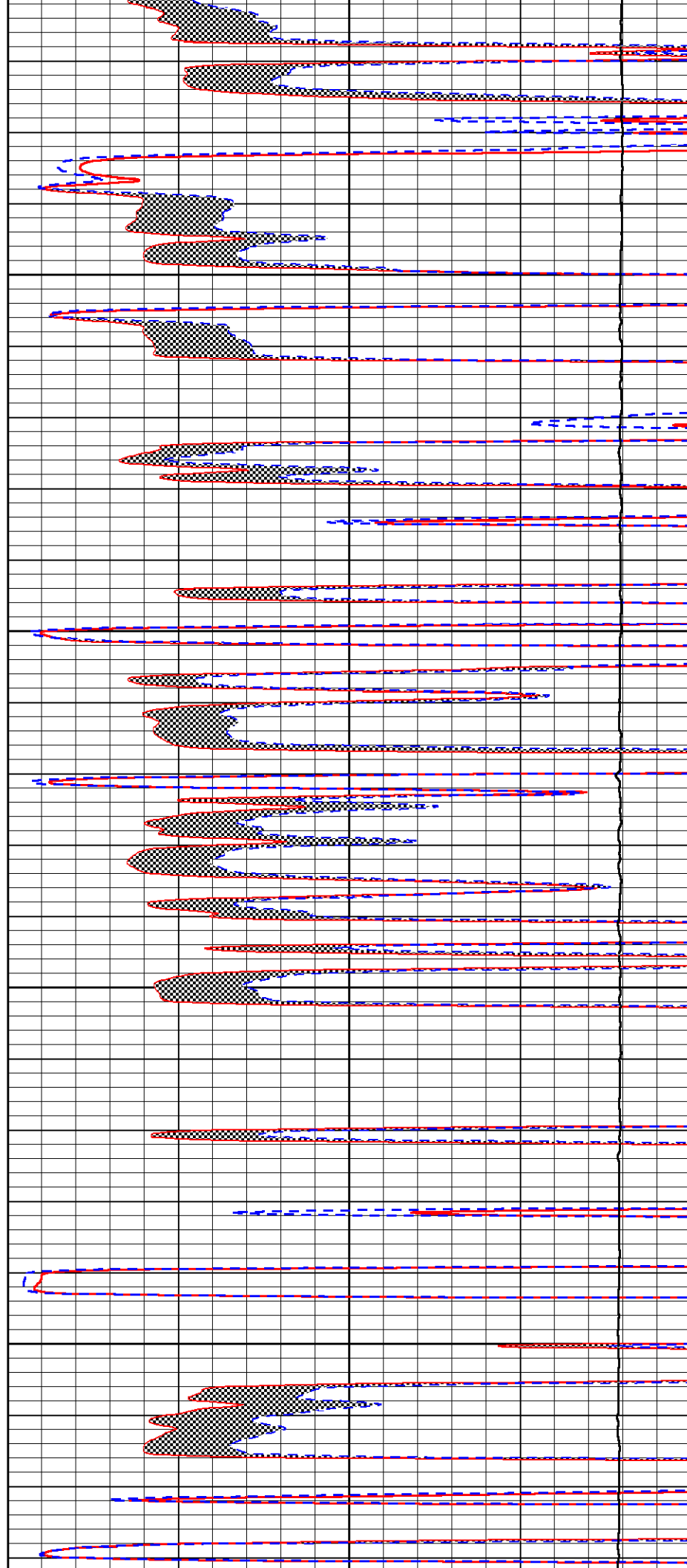


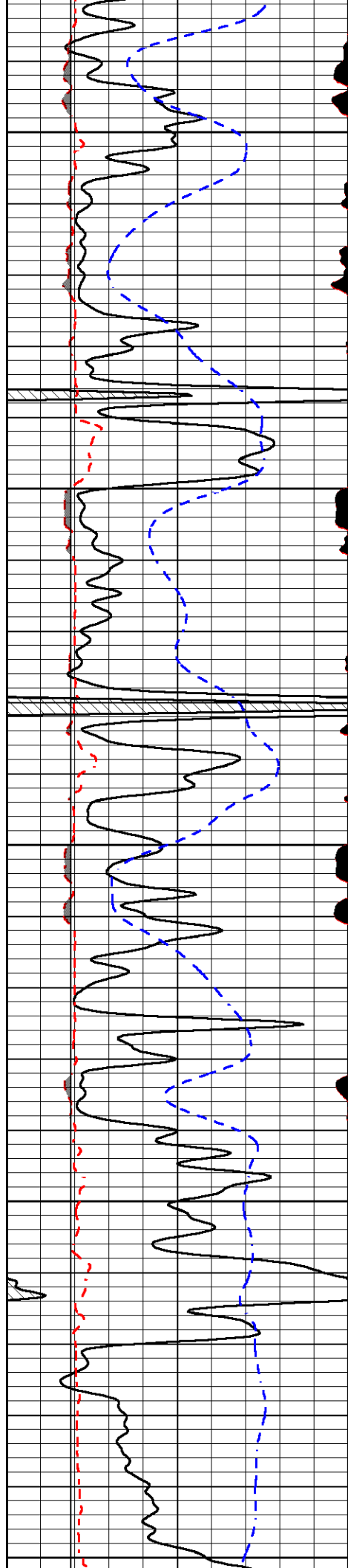
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4100

4150

4200





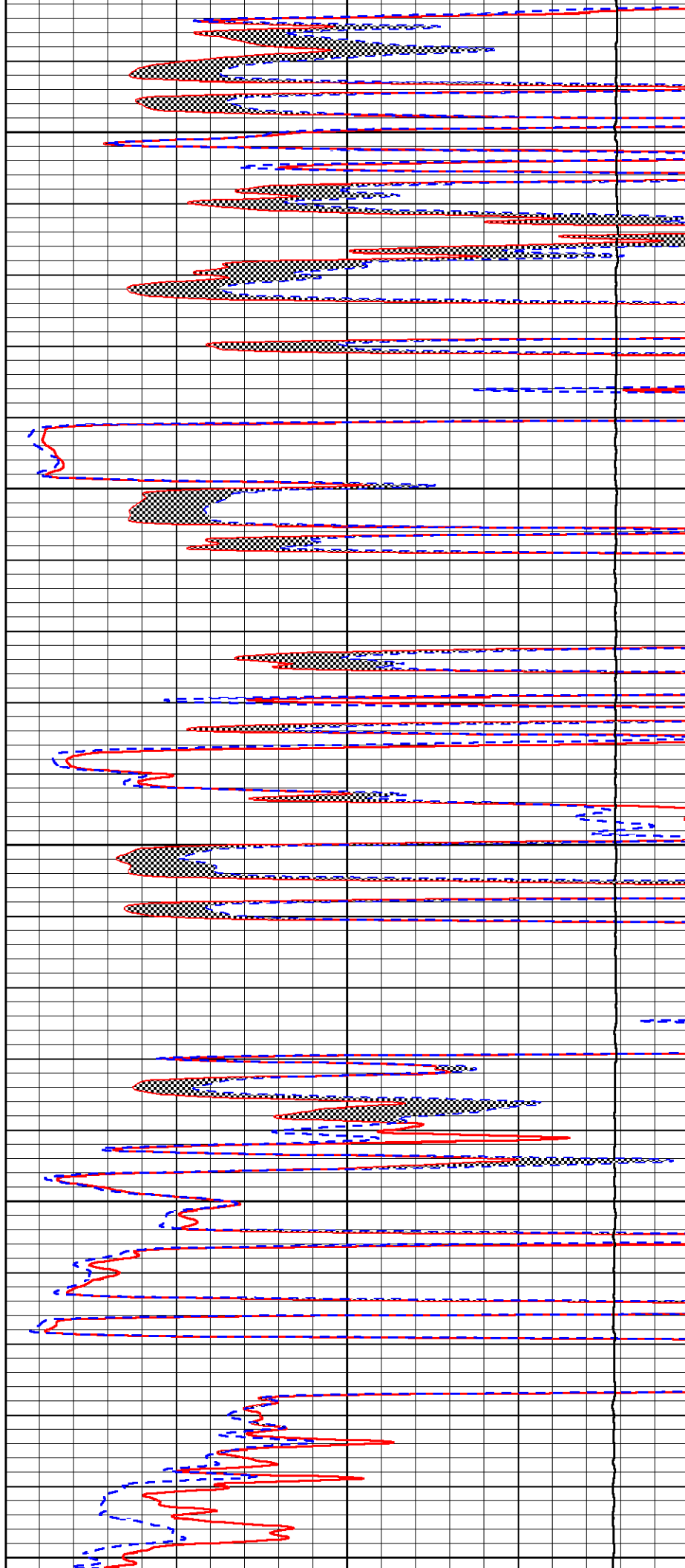
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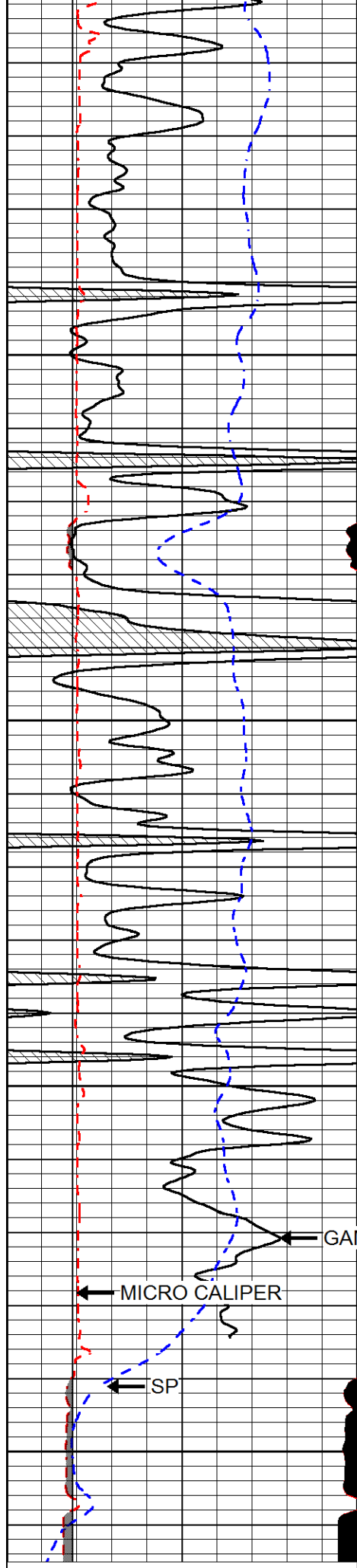
4300

4350

4400

4450



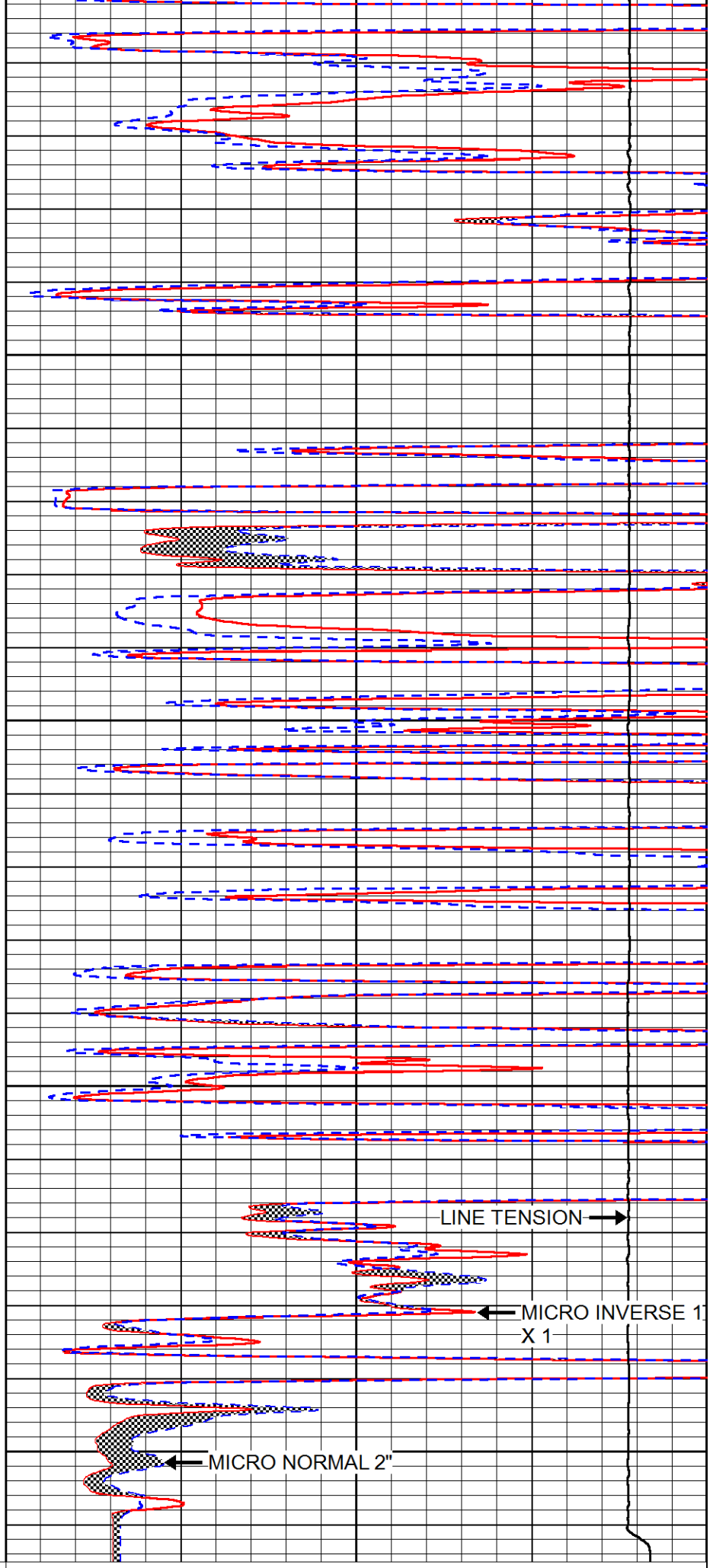


4500

4550

4600

4650



6	MICRO CALIPER (in)	16
6	BIT SIZE (in)	16
-200	SP (mV)	0

0	MICRO NORMAL 2" (Ohm-m)	40
15000	LINE TENSION (lb)	0

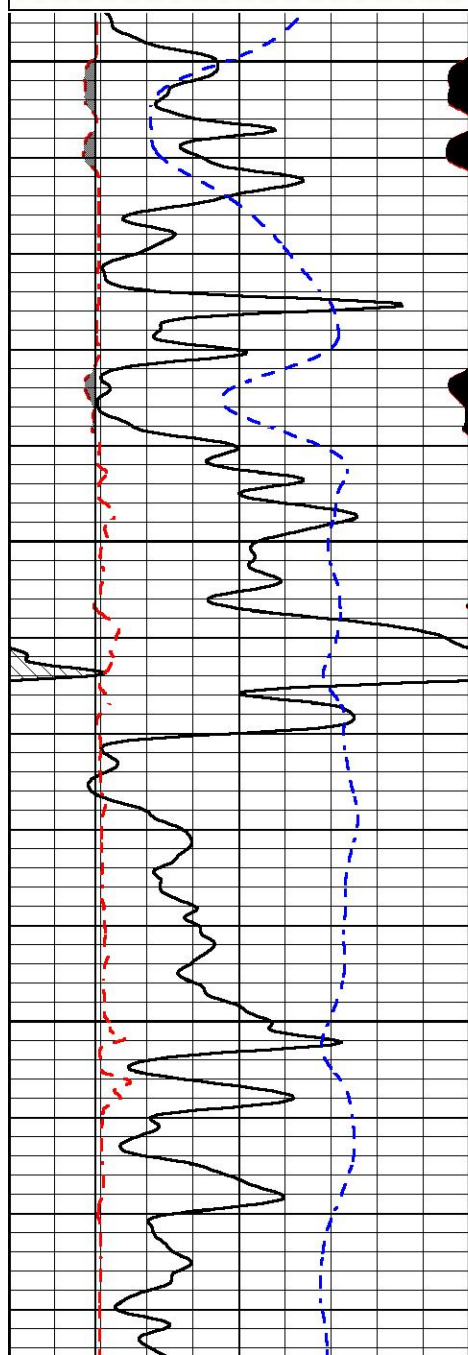


REPEAT SECTION

Database File larsen_voshell_3.db
Dataset Pathname stack/pass2.1
Presentation Format micro
Dataset Creation Fri Mar 31 15:58:28 2017
Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
6	MICRO CALIPER (in)	16
6	BIT SIZE (in)	16
-200	SP (mV)	0

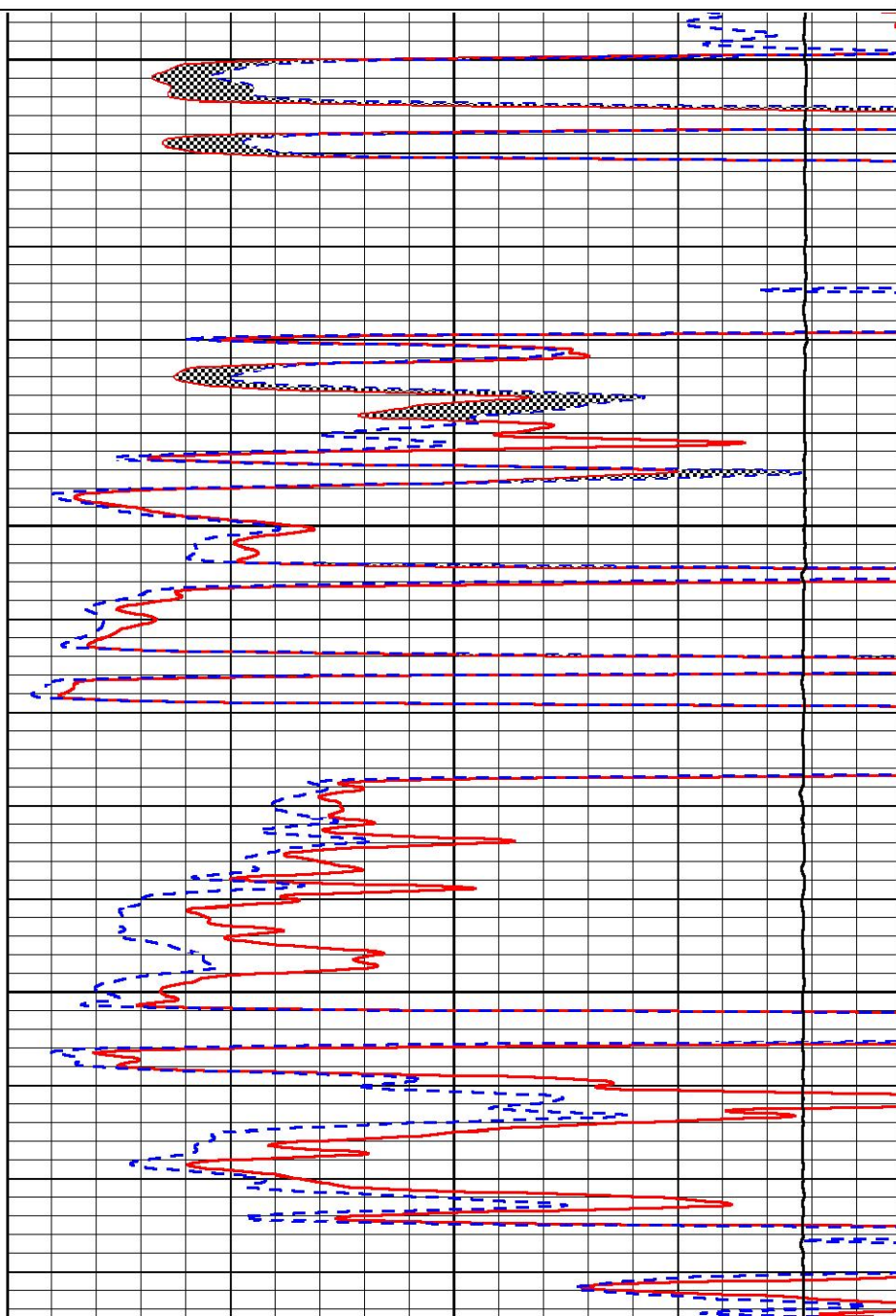
0	MICRO INVERSE 1 X 1 (Ohm-m)	40
0	MICRO NORMAL 2" (Ohm-m)	40
15000	LINE TENSION (lb)	0

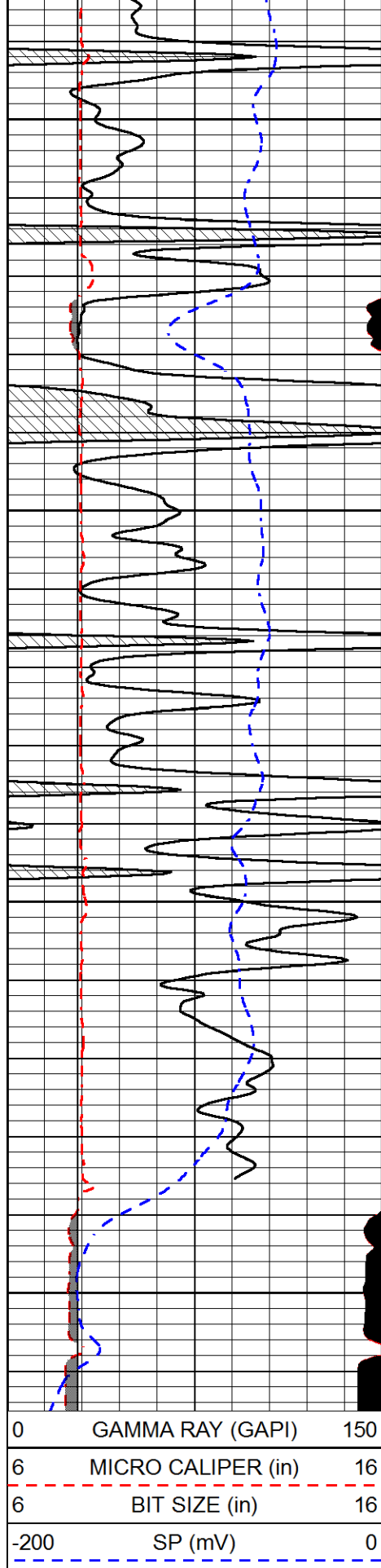


4350

4400

4450



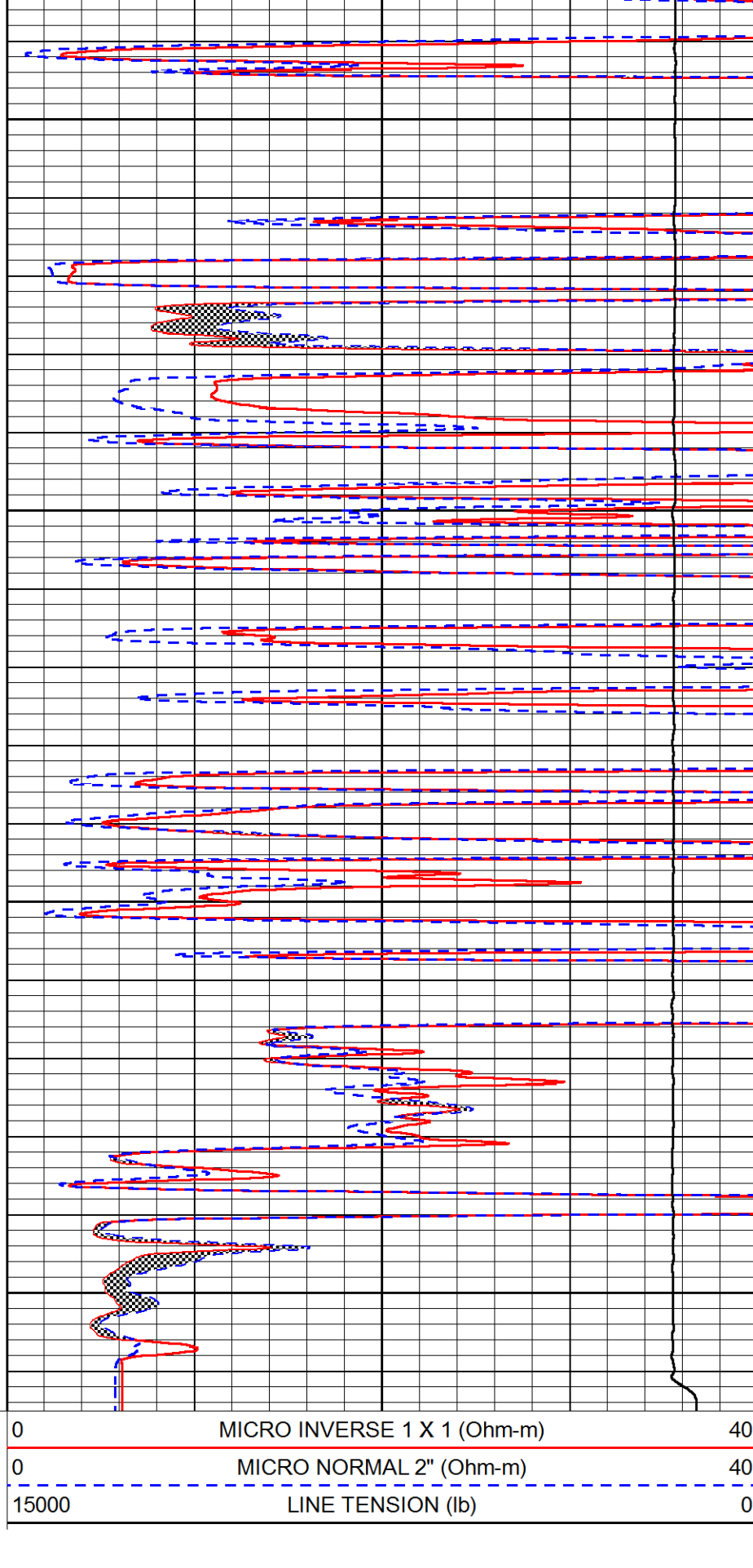


4500

4550

4600

4650



Calibration Report

Database File larson_voshell_3.db
Dataset Pathname stack/pass3.1
Dataset Creation Fri Mar 31 16:28:26 2017

Dual Induction Calibration Report							
Serial-Model: Calibration Performed:				1987-M&W Fri Dec 23 14:41:51 2016			
Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-36.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.460	-110.500

Compensated Density Calibration Report					
Serial-Model:		168-986-M&W			
Source / Verifier:		/			
Master Calibration Performed:		Fri Nov 18 10:05:18 2016			
Master Calibration					
	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4691.86	4818.19	cps
Aluminum	2.675	g/cc	859.57	3020.22	cps
Spine Angle = 74.61			Density/Spine Ratio = 0.523		
	Size		Reading		
Small Ring	4.00	in	1.03		
Large Ring	14.00	in	1.23		

Compensated Neutron Calibration Report							
Serial Number: Tool Model: Calibration Performed:				tk10-MW M&W Wed Nov 16 11:21:36 2016			
Detector		Readings		Target		Normalization	
Short Space		6240.00	cps	1000.00	cps	1.6025	
Long Space		460.00	cps	1000.00	cps	1.9500	

Gamma Ray Calibration Report							
Serial Number: Tool Model: Calibration Performed:				89-M&W M&W Fri Dec 23 14:43:38 2016			
Calibrator Value:				1000.0	GAPI		
Background Reading:				0.0	cps		
Calibrator Reading:				6.2	cps		
Sensitivity:				0.5200	GAPI/cps		

PIONEER

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Field

PARIS

County

LANE

State

KANSAS