



PIONEER
Pioneer Energy Services

DUAL INDUCTION LOG

Company	TDI, INC.
Well	ROBBEN FAMILY #1
Field	N/A
County	ELLIS
State	KANSAS
Location:	API #: 15-051-26847-00-00 NW NE SW NE 1360' FNL & 1720' FEL SEC 3 TWP 15S RGE 16W
Permanent Datum	GROUND LEVEL
Log Measured From	KELLY BUSHING
Drilling Measured From	KELLY BUSHING
Elevation	1893'
Other Services	CNL/CDL MEL
K.B.	1903'
D.F.	N/A
G.L.	1893'
Date	11/29/2016
Run Number	ONE
Depth Driller	3575'
Depth Logger	3574'
Bottom Logged Interval	3573'
Top Log Interval	200'
Casing Driller	8.625" @ 215'
Casing Logger	212'
Bit Size	7.875"
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	5300
Density / Viscosity	9.3 60
pH / Fluid Loss	10.5 7.2
Source of Sample	FLOWLINE
Rm @ Meas. Temp	0.7 @ 68
Rmt @ Meas. Temp	0.53 @ 68
Rmc @ Meas. Temp	0.95 @ 68
Source of Rmt / Rmc	CHARTS
Rm @ BHT	0.43 @ 112
Operating Rig Time	2 1/2 HOURS
Max Rec. Temp. F	112 DEG F
Equipment Number	108
Location	COLBY
Recorded By	T. MARTIN
Witnessed By	TOM DENNING
	HERB DEINES

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

WALKER, KS, 5.4 MILES S OF I-70
TO ANTONINO RD, 1/2 W, S INTO

Log Measured From: KELLY BUSHING 10 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew

Engineer: T. MARTIN
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: TOM DENNING
Secondary Witness: HERB DEINES
Secondary Witness:
Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\tdi_robben family_#1.db
Dataset field/well/stkml/pass3.1/_vars_

Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	112	5.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	0	0	0	-335	40	Off	3574

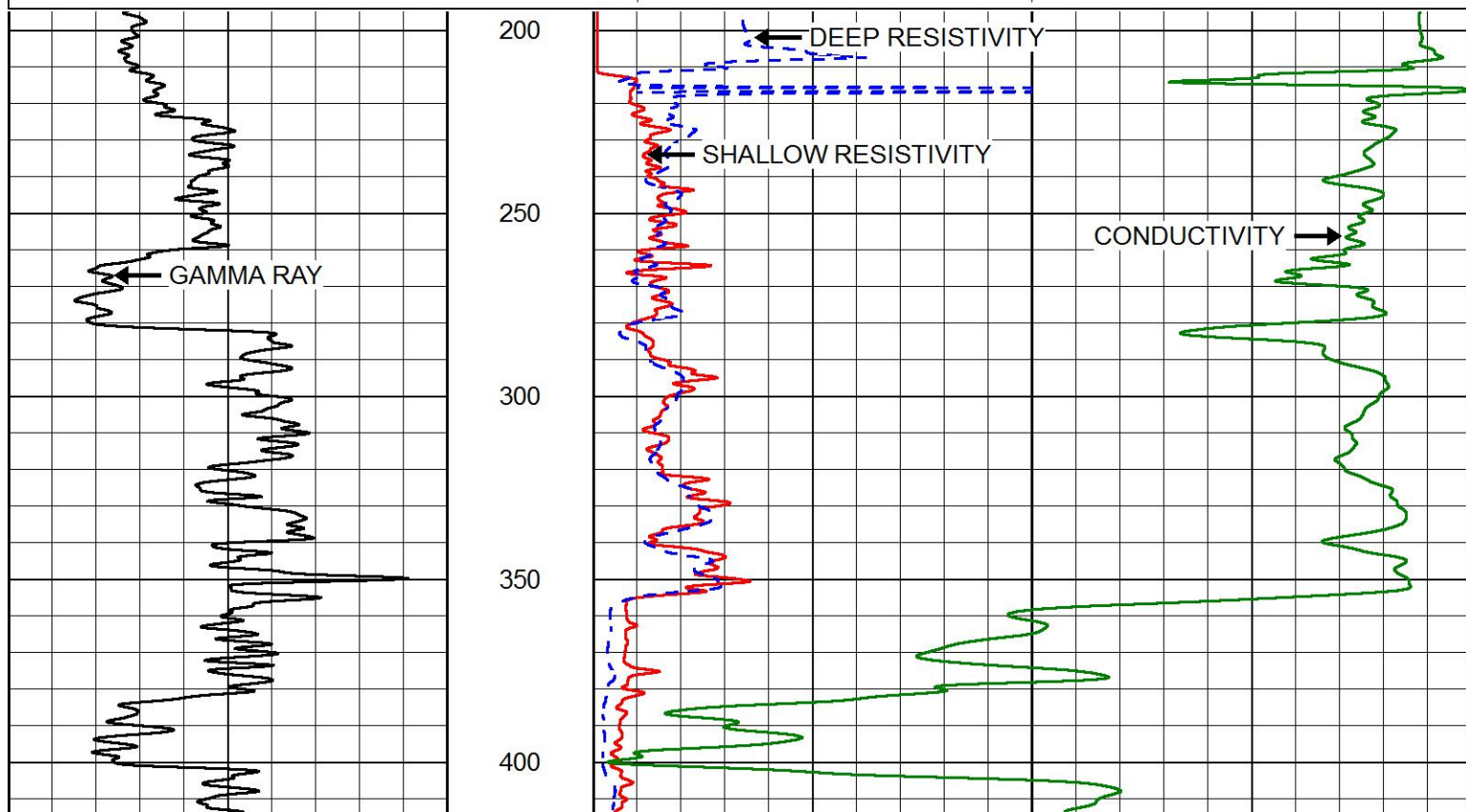


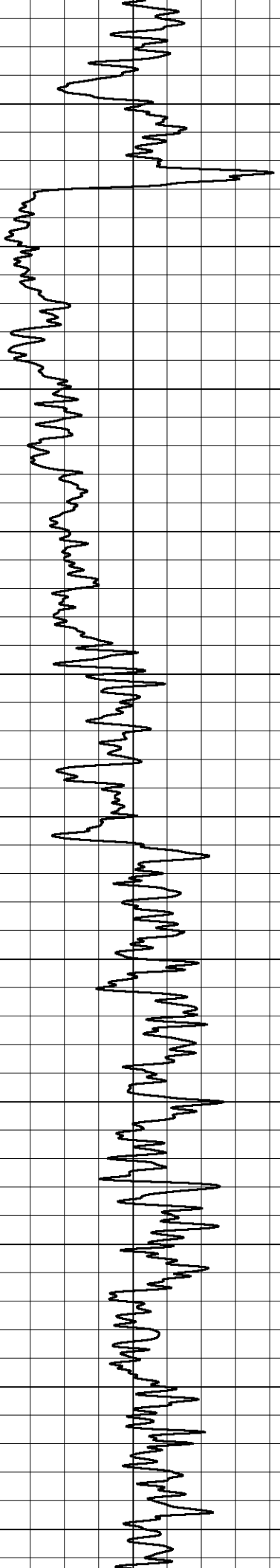
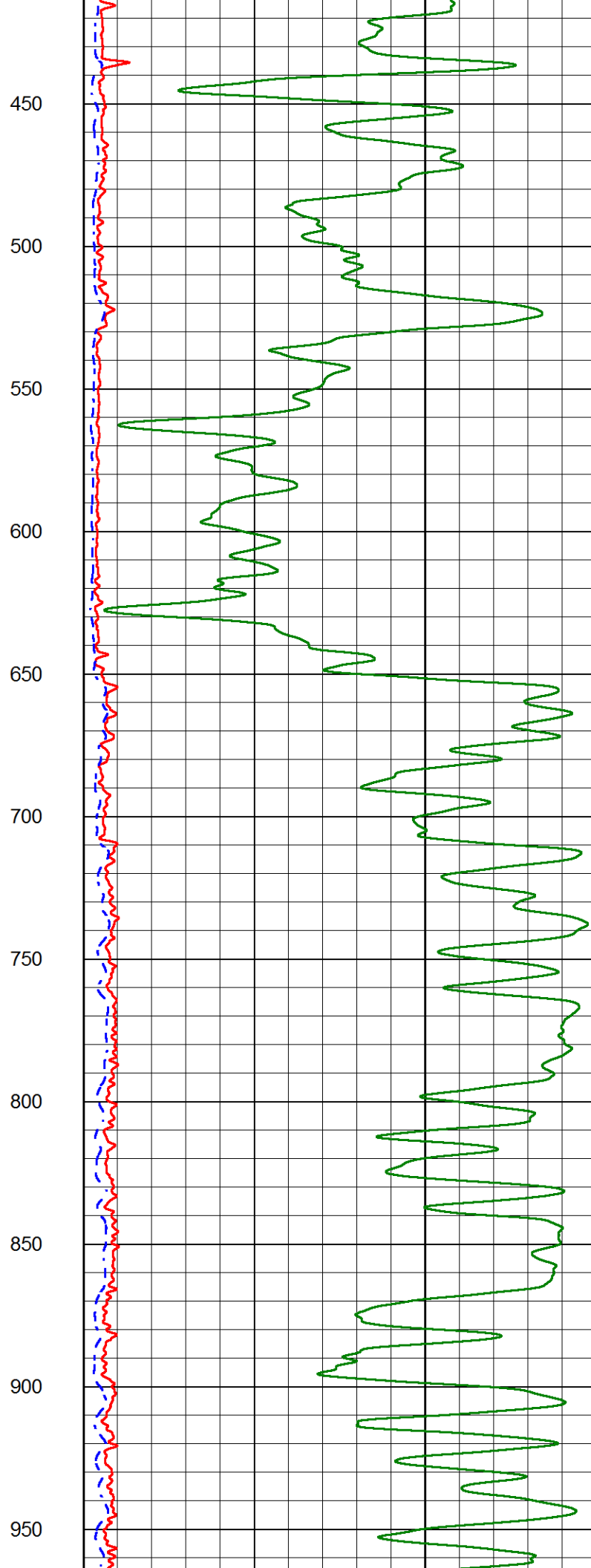
2" SCALE RESISTIVITY

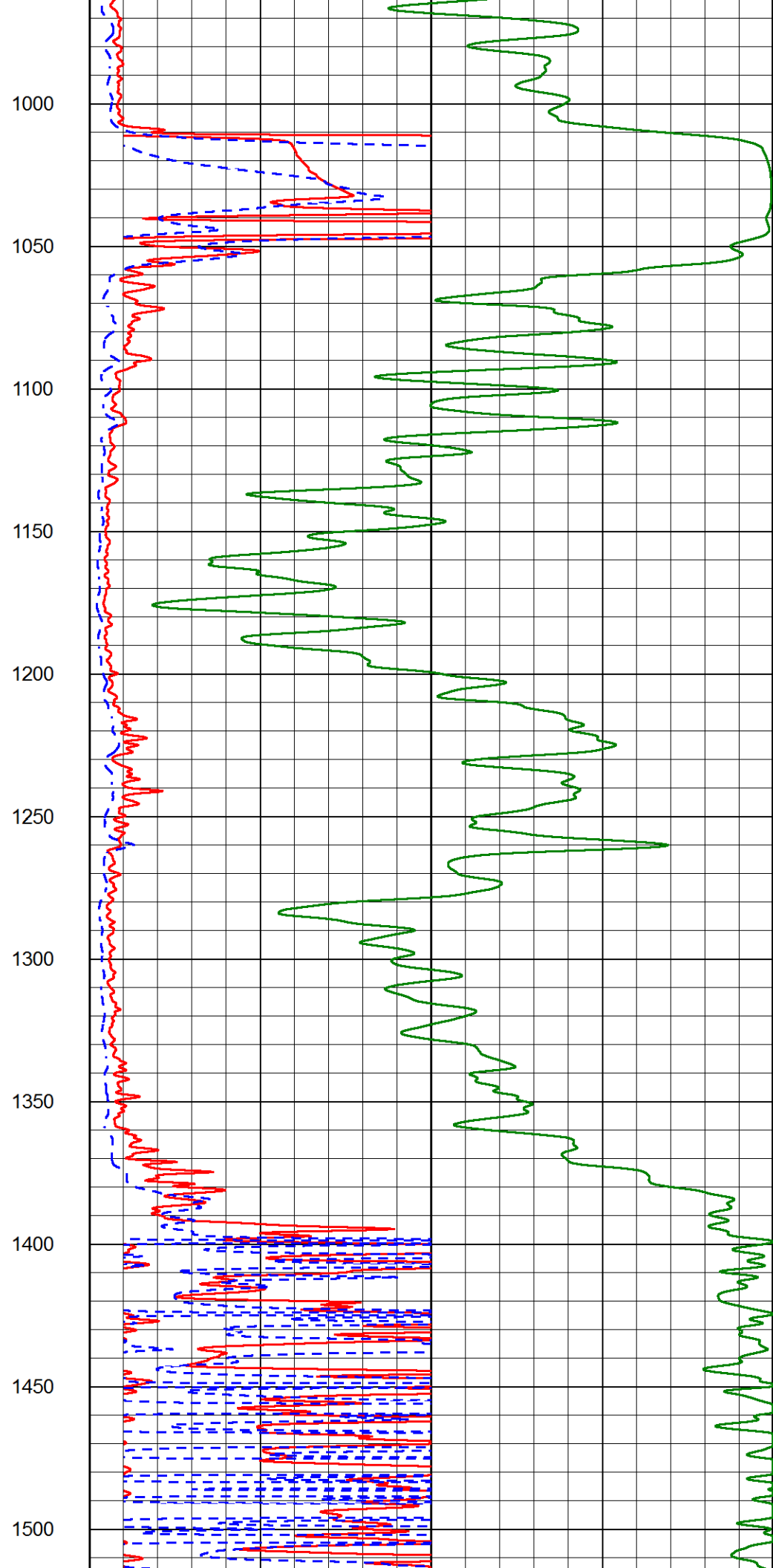
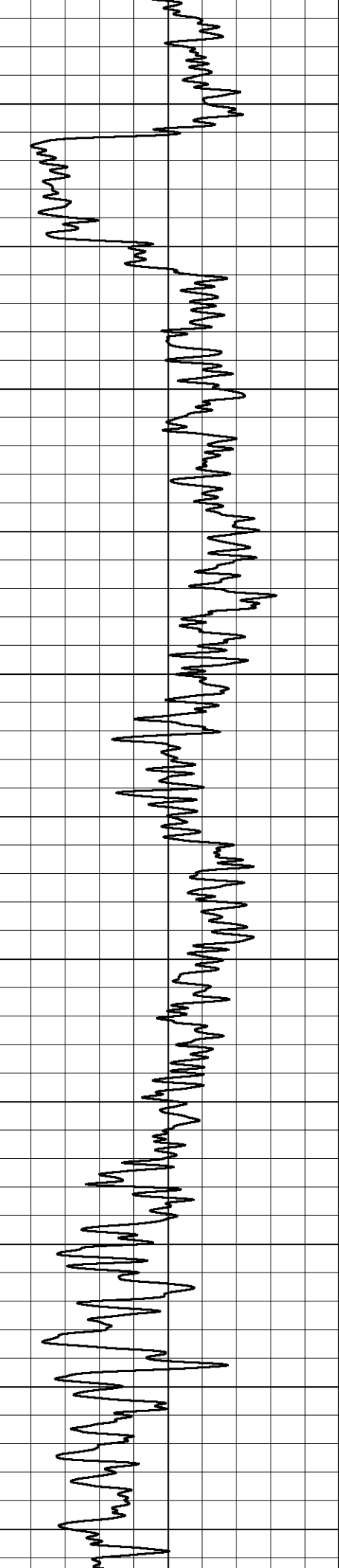
MAIN PASS

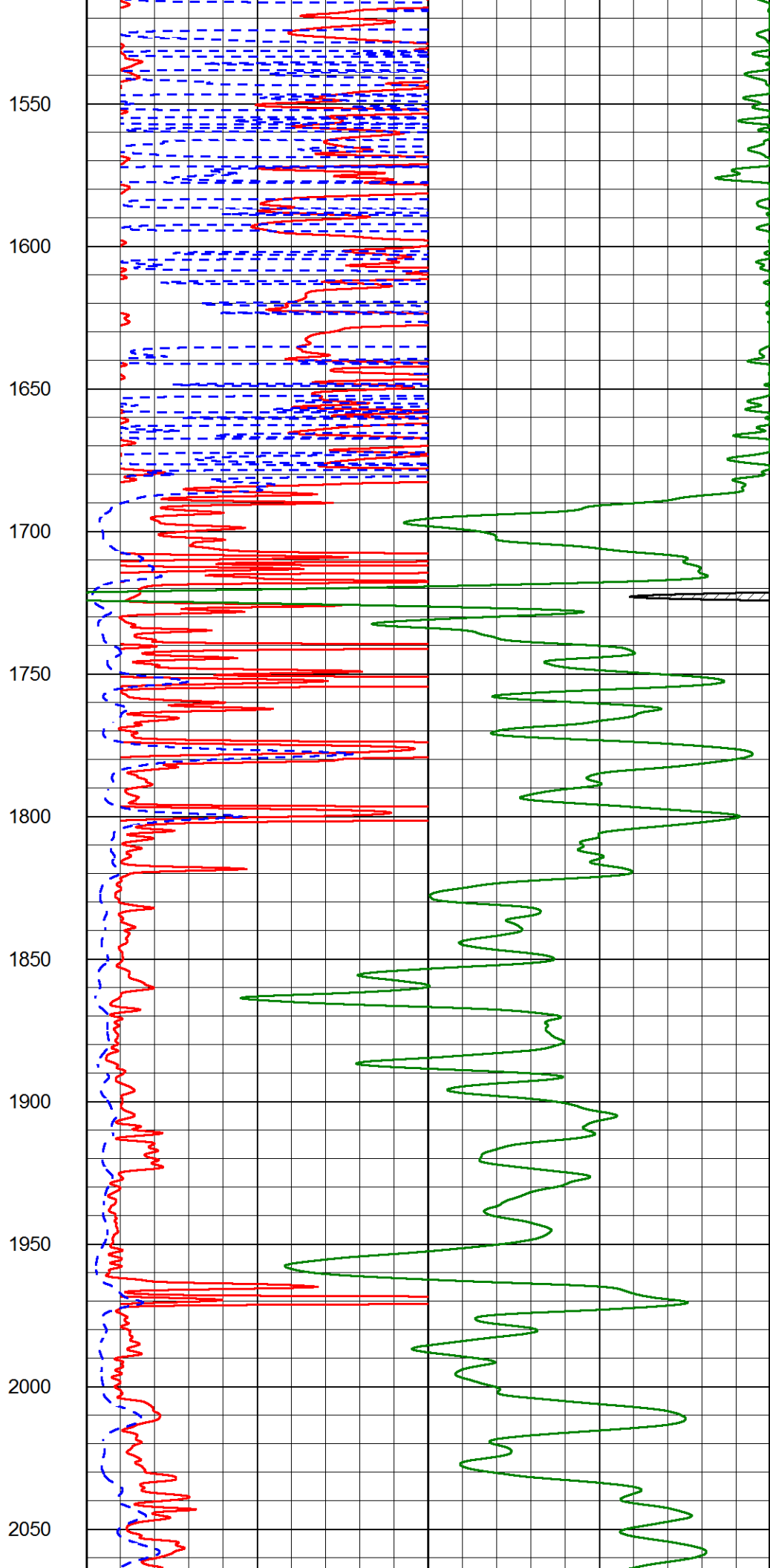
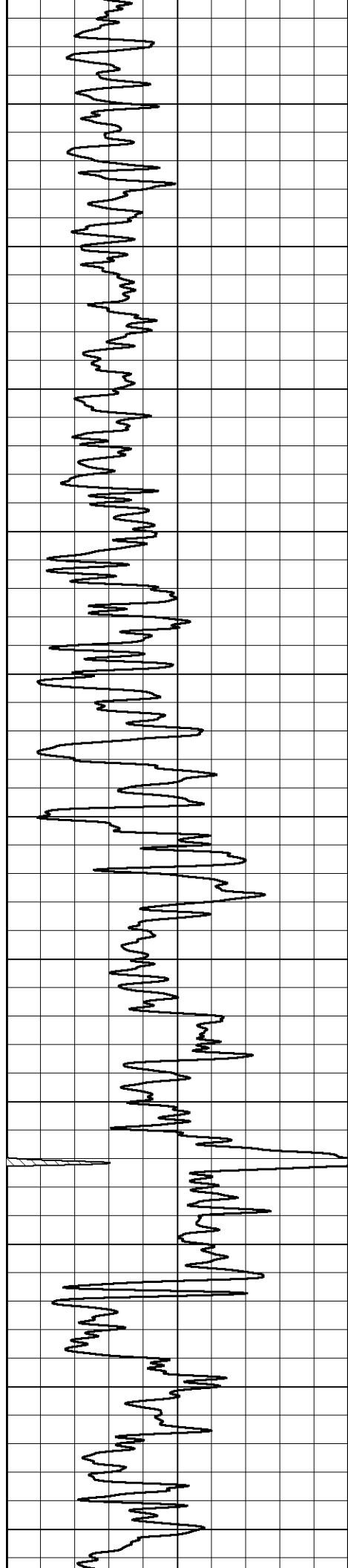
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Dataset Pathname stkml/pass3.2
Presentation Format dil2in
Dataset Creation Tue Nov 29 20:06:38 2016
Charted by Depth in Feet scaled 1:600

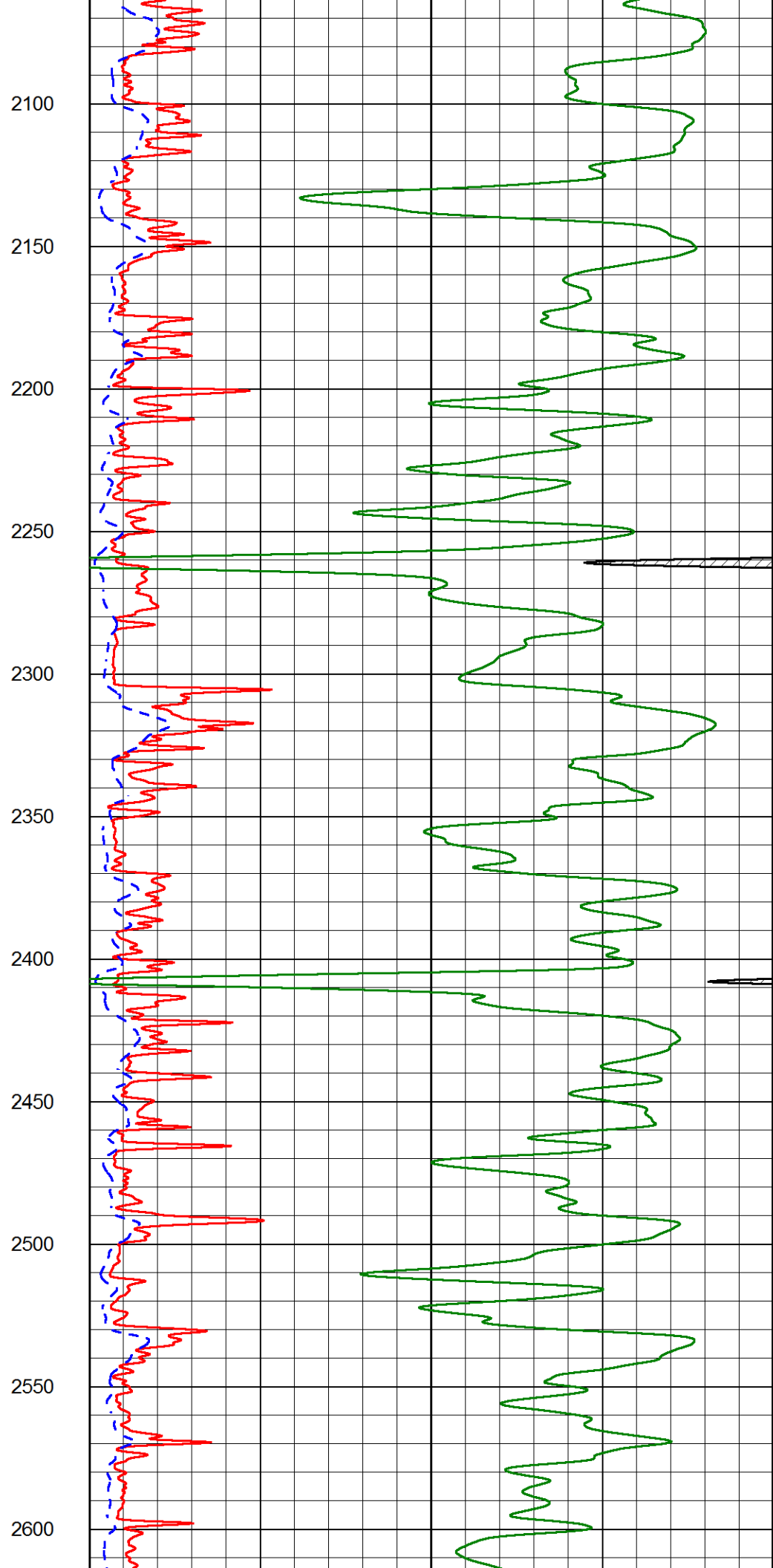
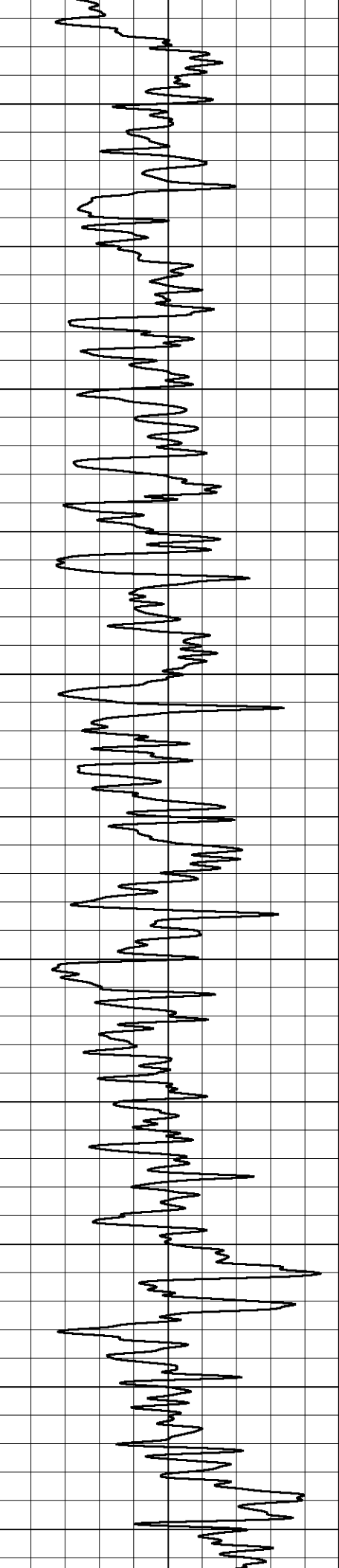
0	GAMMA RAY (GAPI)	150	1000	CONDUCTIVITY (mmho/m)	0
			SHALLOW RESISTIVITY		
			0	(Ohm-m)	50
			0	DEEP RESISTIVITY (Ohm-m)	50
			SHALLOW RESISTIVITY		
			50	(Ohm-m)	500
			DEEP RESISTIVITY		
			50	(Ohm-m)	500

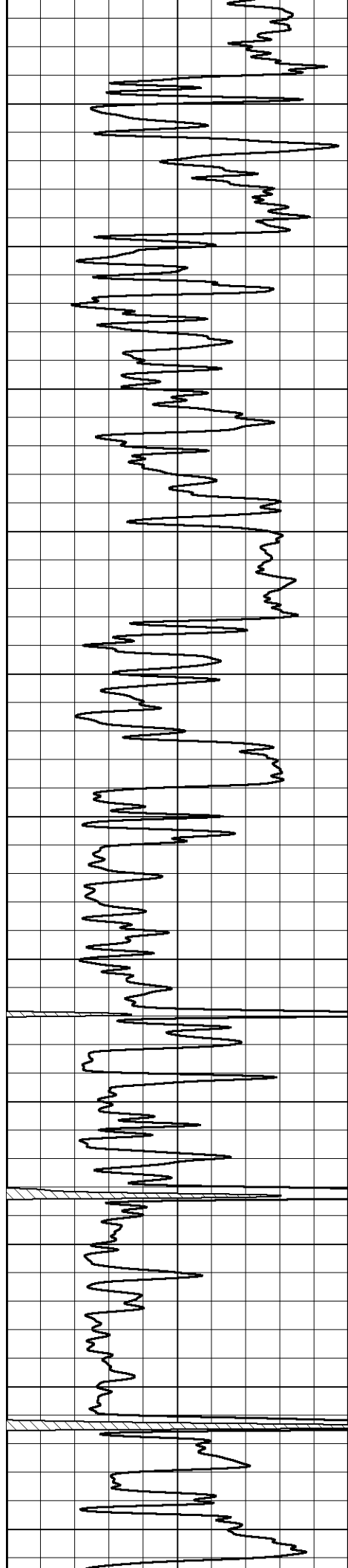












2650

2700

2750

2800

2850

2900

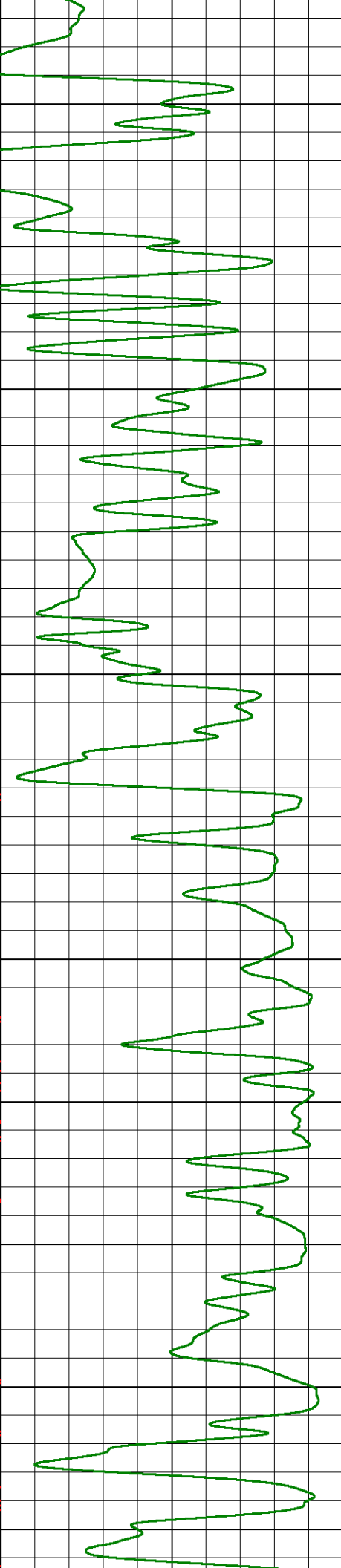
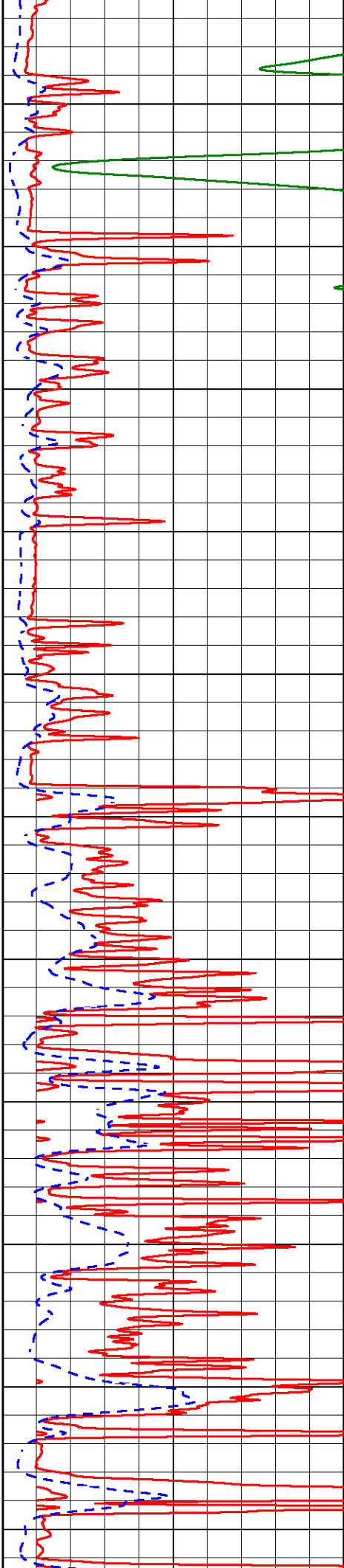
2950

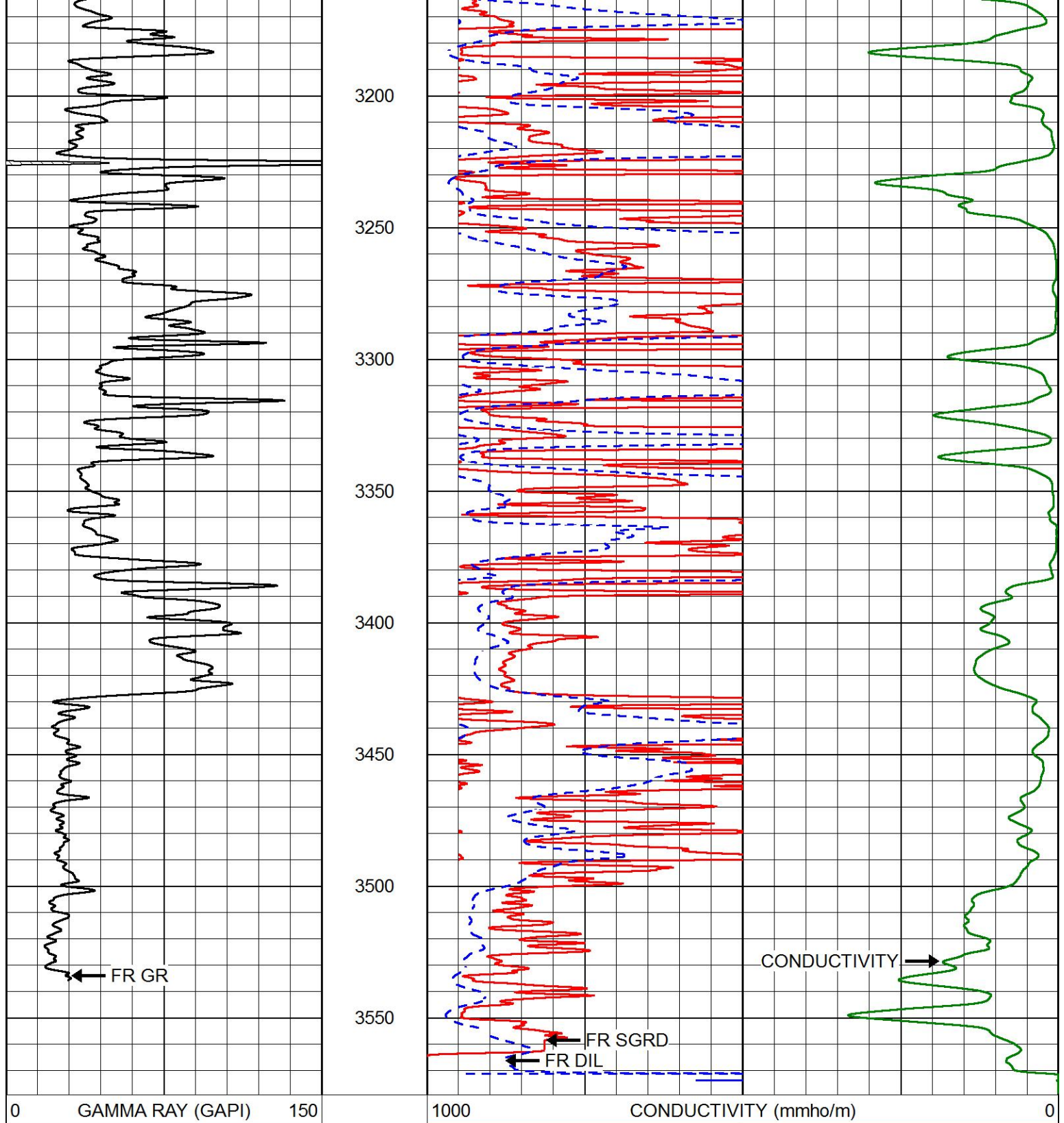
3000

3050

3100

3150





SHALLOW RESISTIVITY		
0	(Ohm-m)	50
DEEP RESISTIVITY (Ohm-m) 50		
SHALLOW RESISTIVITY		
50	(Ohm-m)	500
DEEP RESISTIVITY		
50	(Ohm-m)	500

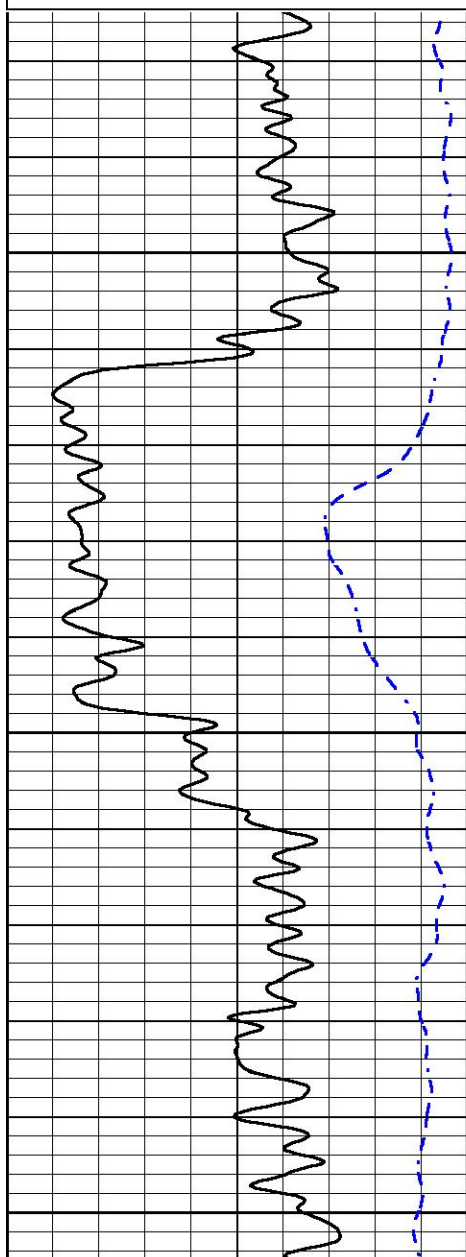


ANHYDRITE SECTION

Database File tdi_robben family_#1.db
Dataset Pathname stkml/pass3.4
Presentation Format dil
Dataset Creation Tue Nov 29 19:57:10 2016
Charted by Depth in Feet scaled 1:240

0 GAMMA RAY (GAPI) 150
-200 SP (mV) 0

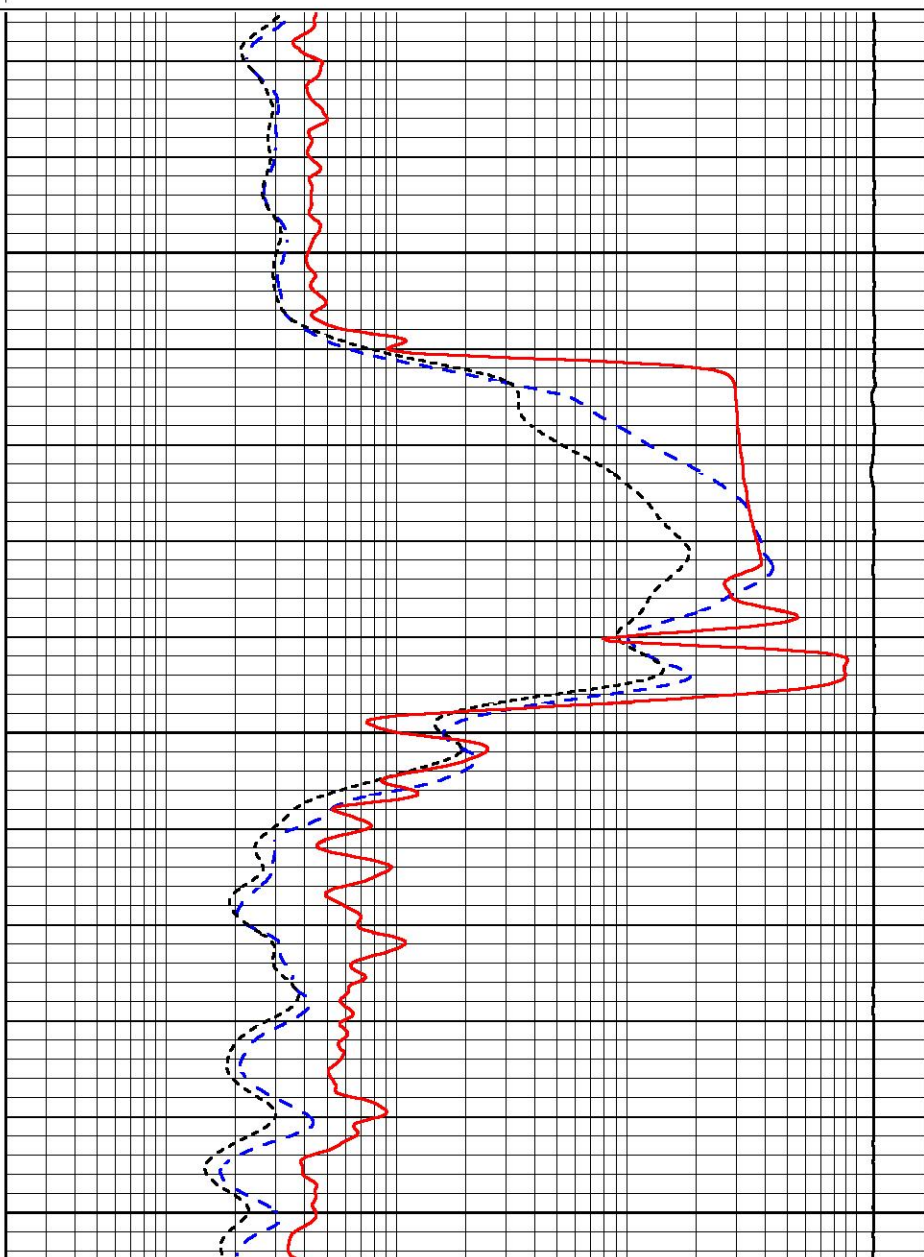
0.2 DEEP RESISTIVITY (Ohm-m) 2000
0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 SHALLOW RESISTIVITY (Ohm-m) 2000
15000 LINE TENSION (lb) 0



1000

1050

1100



0 GAMMA RAY (GAPI) 150
-200 SP (mV) 0

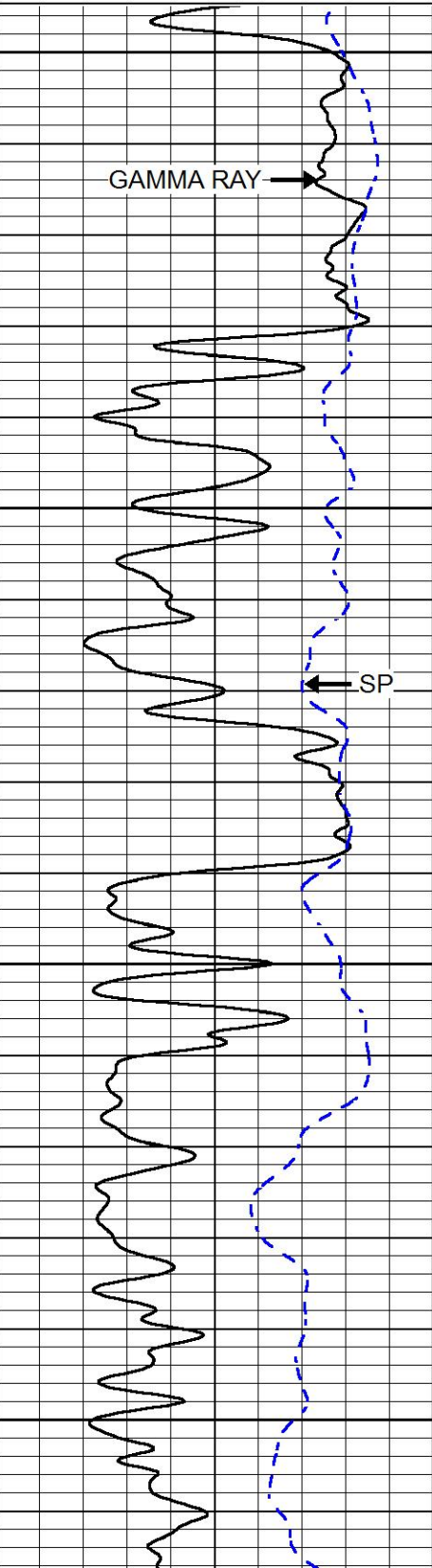
0.2 DEEP RESISTIVITY (Ohm-m) 2000
0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 SHALLOW RESISTIVITY (Ohm-m) 2000
15000 LINE TENSION (lb) 0



Database File tdi_robber family_#1.db
Dataset Pathname stkml/pass3.1
Presentation Format dil
Dataset Creation Tue Nov 29 20:06:47 2016
Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	SHALLOW RESISTIVITY (Ohm-m)	2000
15000	LINE TENSION (lb)	0

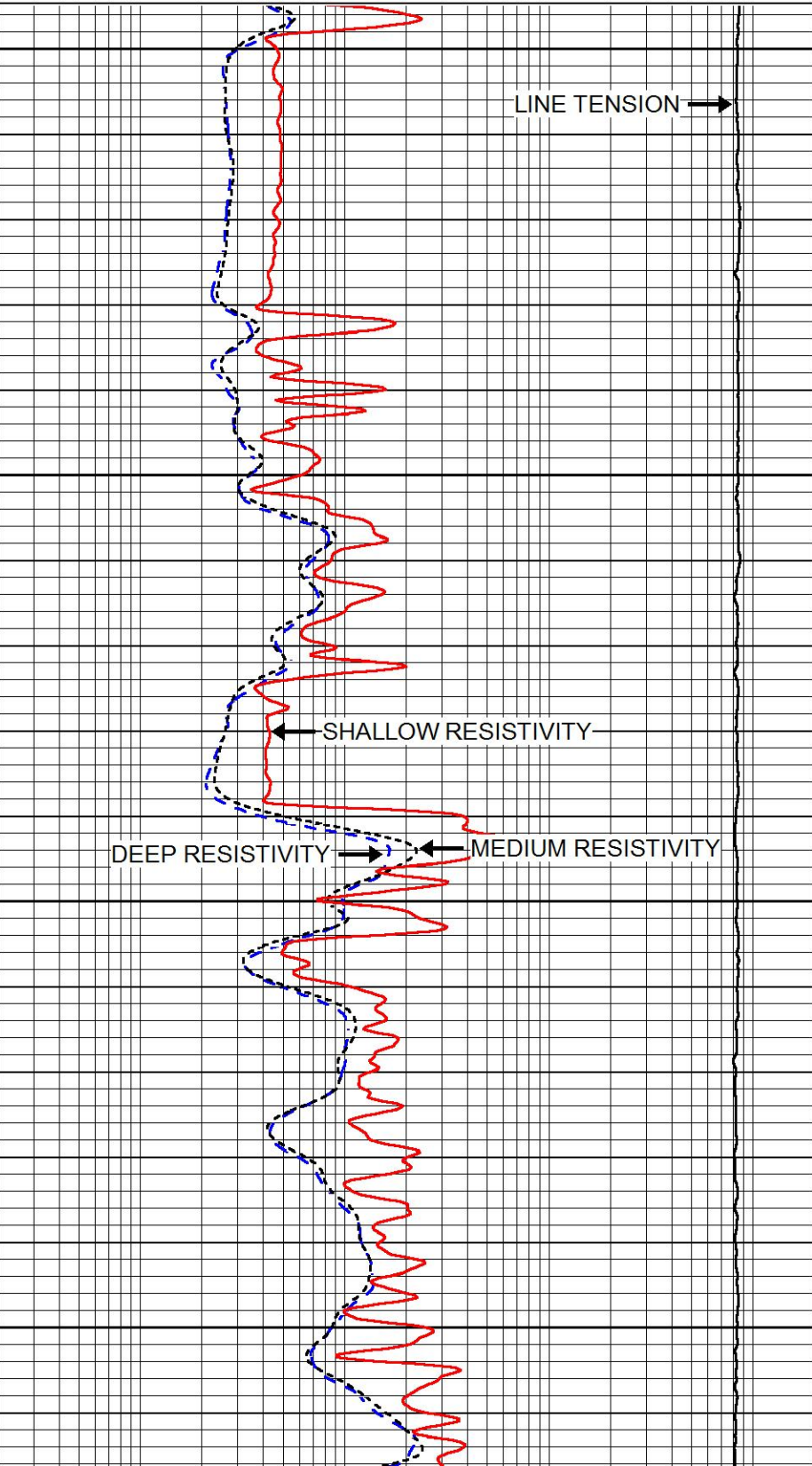


2800

2850

2900

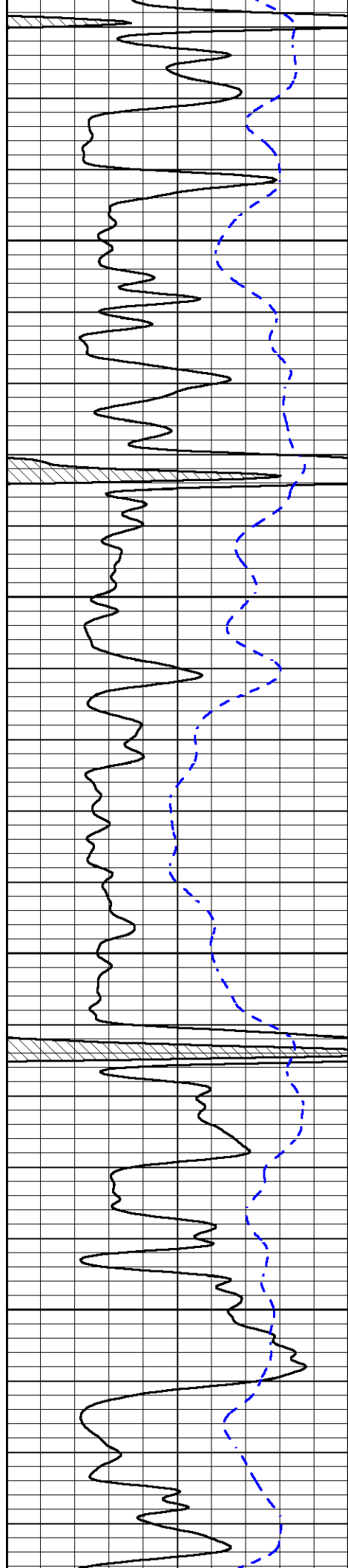
2950



LINE TENSION →

← SHALLOW RESISTIVITY

DEEP RESISTIVITY → ← MEDIUM RESISTIVITY

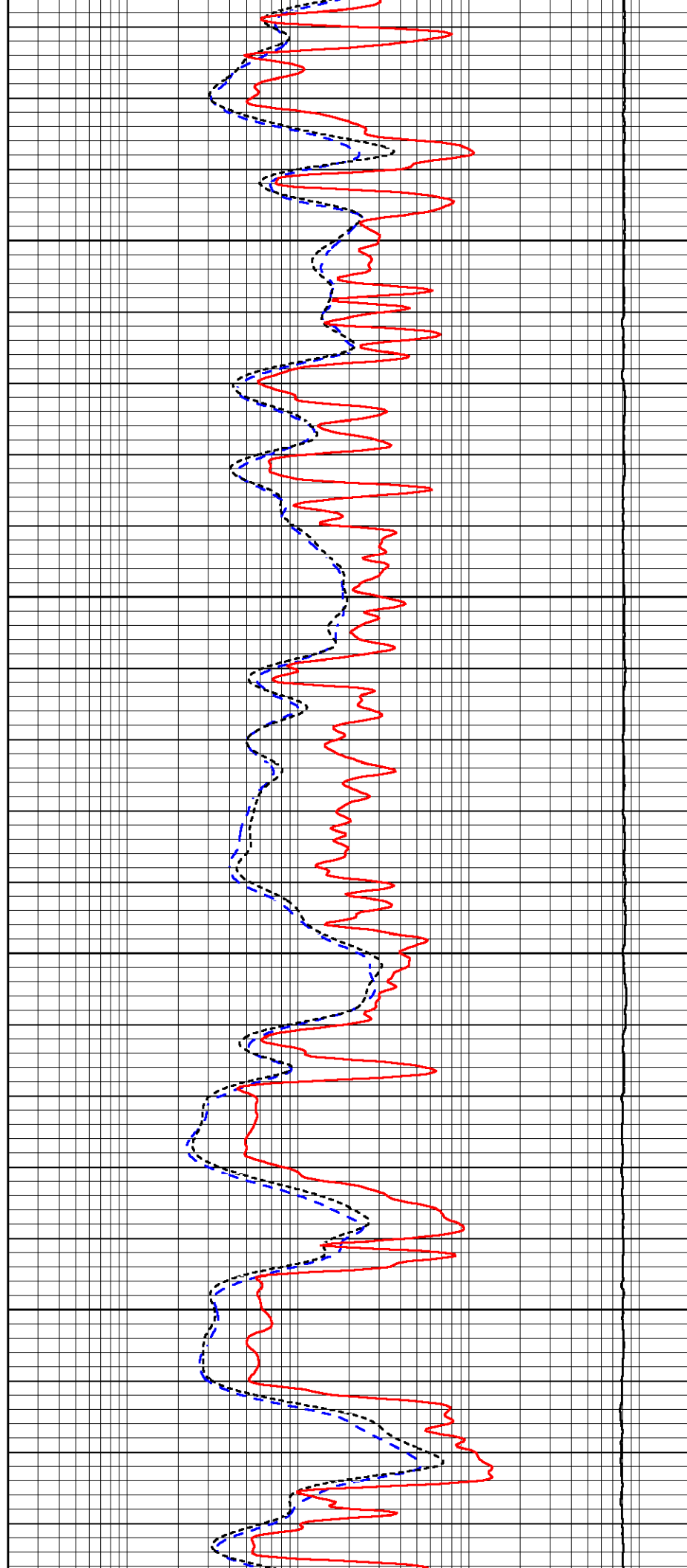


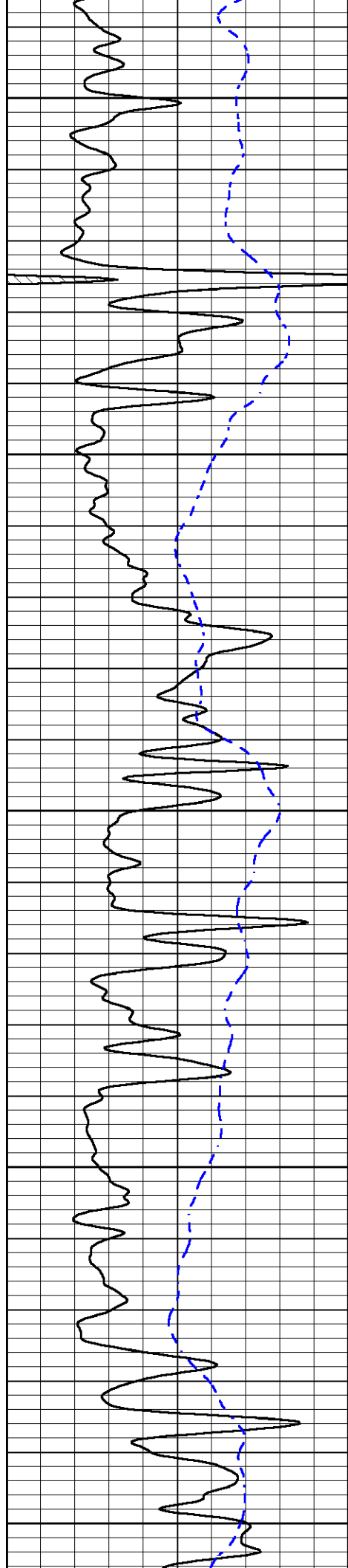
3000

3050

3100

3150





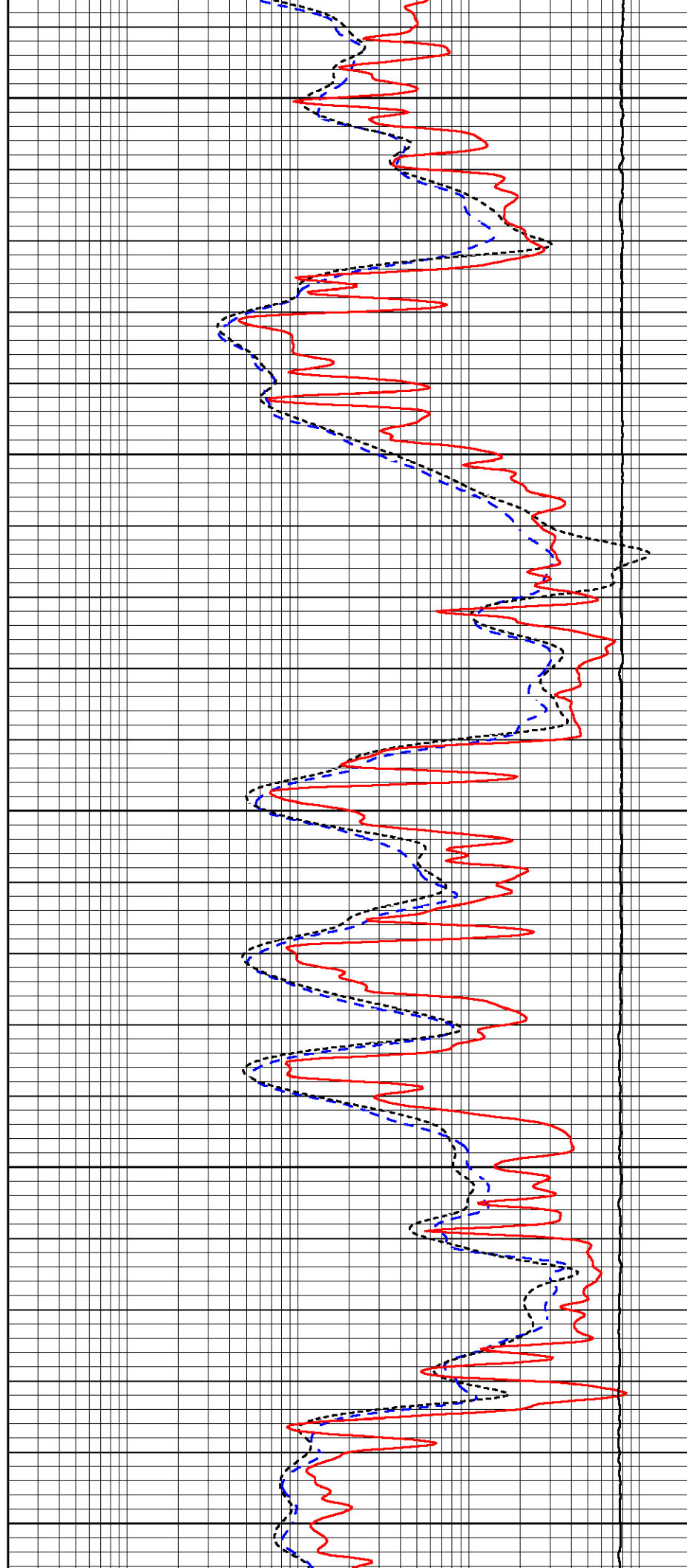
3200

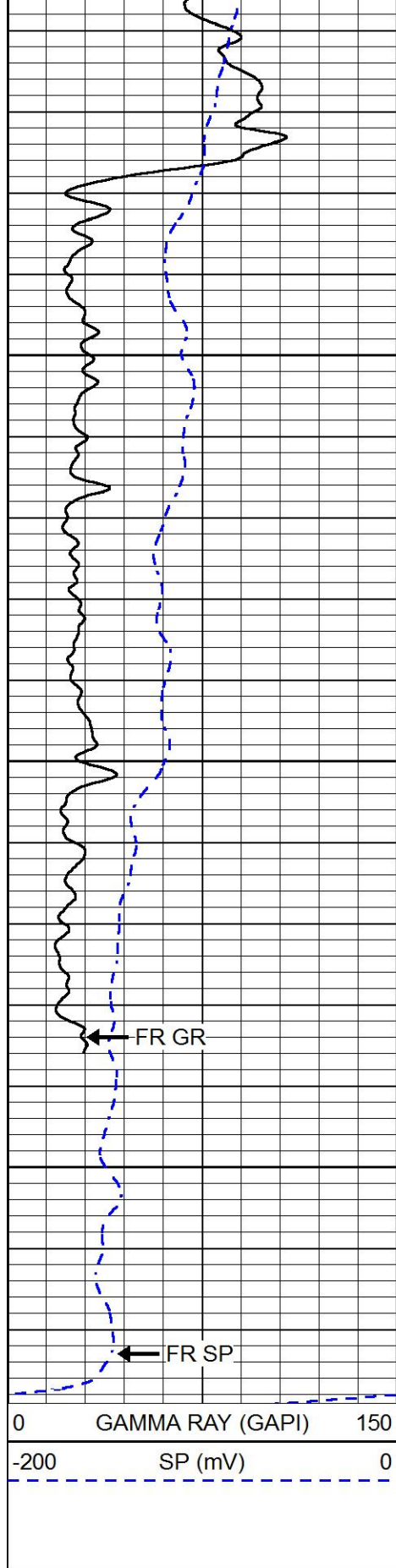
3250

3300

3350

3400

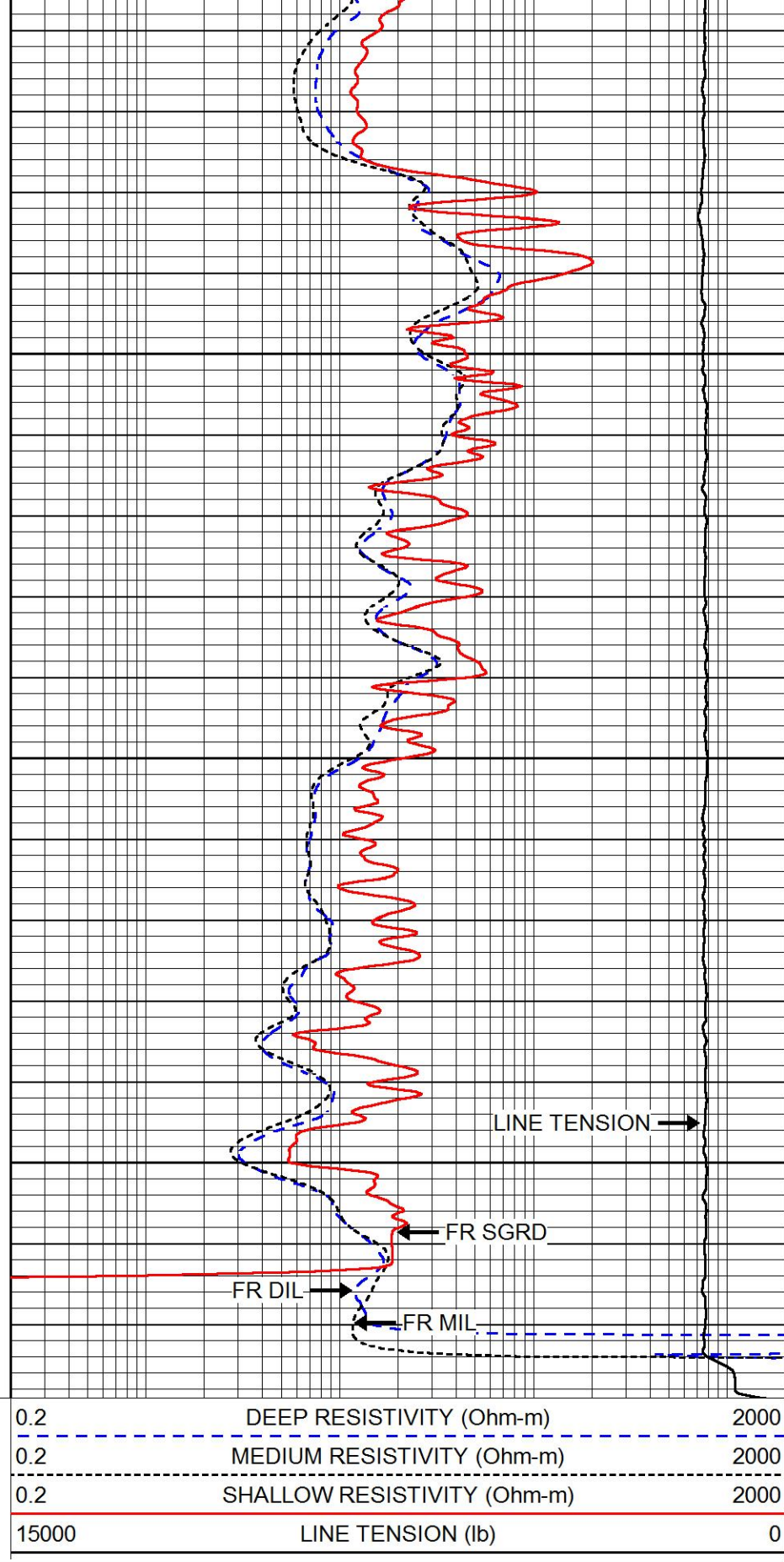




3450

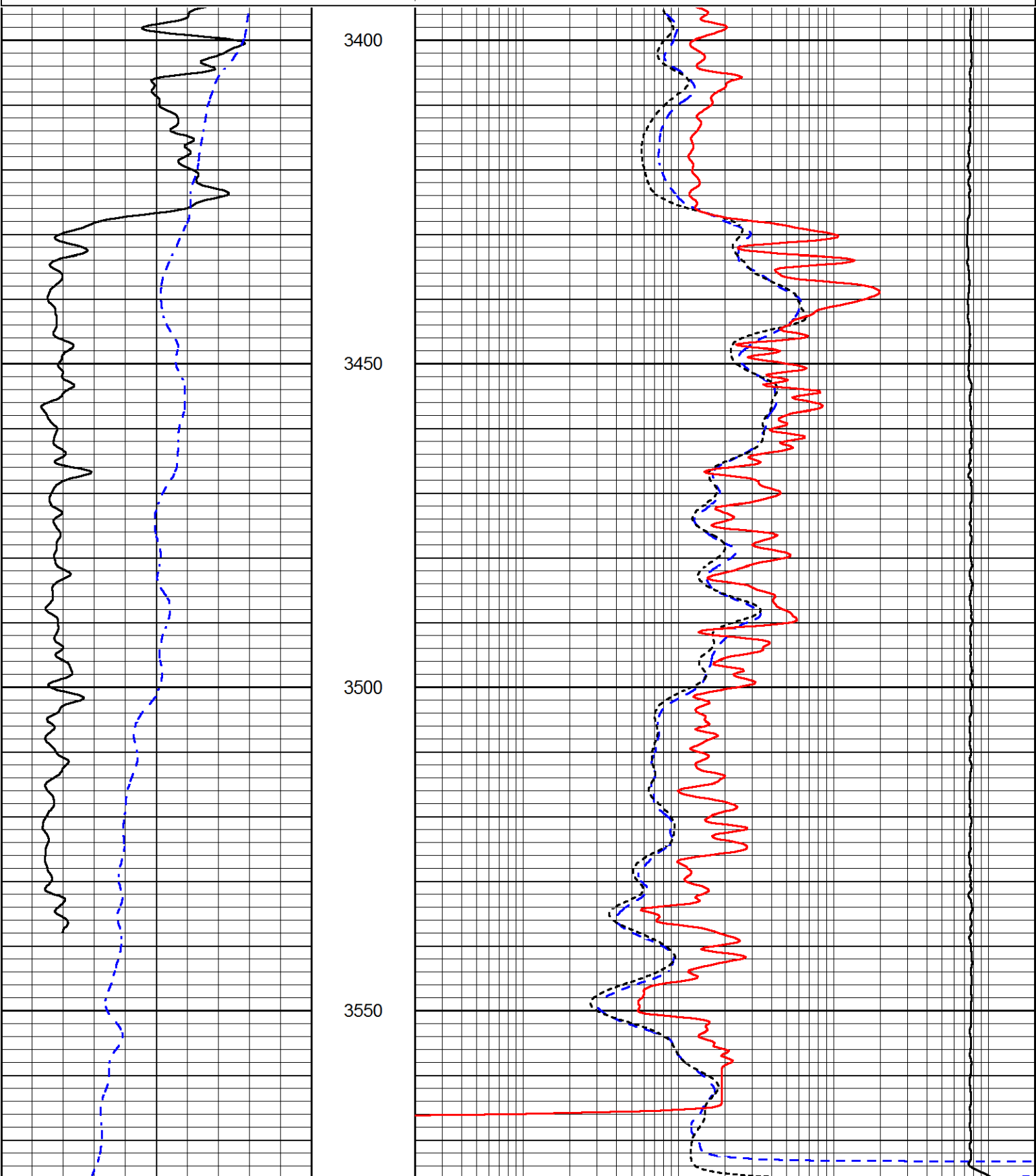
3500

3550



Database File	tdi_robber family_#1.db
Dataset Pathname	stkml/pass2.1
Presentation Format	dil
Dataset Creation	Tue Nov 29 19:34:21 2016
Charted by	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	0.2	DEEP RESISTIVITY (Ohm-m)	2000
-200	SP (mV)	0	0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
			0.2	SHALLOW RESISTIVITY (Ohm-m)	2000
			15000	LINE TENSION (lb)	0



0	GAMMA RAY (GAPI)	150	0.2	DEEP RESISTIVITY (Ohm-m)	2000
-200	SP (mV)	0	0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
			0.2	SHALLOW RESISTIVITY (Ohm-m)	2000
			15000	LINE TENSION (lb)	0

Calibration Report	
Database File	tdi_robben family_#1.db
Dataset Pathname	stkml/pass3.1
Dataset Creation	Tue Nov 29 20:06:47 2016

Dual Induction Calibration Report

Serial-Model:	1987-M&W
Calibration Performed:	Thu Nov 17 20:52:56 2016

Readings			References			Results	
Loop:	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.530	-35.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.440	-112.000

Microlog Calibration Report

Serial-Model:	PSI-01-PSI STKBL ML
Performed:	Thu Mar 31 17:14:32 2016

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	24500.0000	-1.0000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	29500.0000	-1.0000
Caliper	1.0001	1.1397	6.5000	18.5000	in	86.0000	-82.5500

Compensated Density Calibration Report
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Serial-Model:	71-914-M&W
Source / Verifier:	/
Master Calibration Performed:	Thu Nov 17 21:42:33 2016

Master Calibration					
Density		Far Detector		Near Detector	
Magnesium	1.755 g/cc	4314.49	5307.52 cps		
Aluminum	2.675 g/cc	822.19	3456.36 cps		
Spine Angle = 75.49			Density/Spine Ratio = 0.537		
Size		Reading			
Small Ring	4.00 in	1.16			
Large Ring	14.00 in	1.57			

Compensated Neutron Calibration Report
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Serial Number:	tk10-MW
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Serial Number: 89-M&W
Tool Model: M&W
Calibration Performed: Wed Nov 16 11:21:36 2016

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	89-M&W
Tool Model:	M&W
Calibration Performed:	Thu Nov 17 21:13:32 2016
Calibrator Value:	1000.0 GAPI
Background Reading:	0.0 cps
Calibrator Reading:	6.2 cps
Sensitivity:	0.5200 GAPI/cps



Company	TDI, INC.
Well	ROBBEN FAMILY #1
Field	N/A
County	ELLIS
State	KANSAS