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Pioneer Energy Services

MICRORESISTIVITY LOG

Company BECKER OIL CORPORATION
Well SCHROEDER #1 'A'
Field JETMORE SOUTH
County HODGEMAN State KANSAS
Location: API # : 15-083-21937-00-00
1300' FNL & 2400' FWL
SEC 11 TWP 23S RGE 24W

Other Services: CNL/CDL, DIL

Permanent Datum: GROUND LEVEL Elevation 2294'
Log Measured From: KELLY BUSHING
Drilling Measured From: KELLY BUSHING

Elevation: K.B. 2299', D.F. N/A, G.L. 2294'

Date	7/13/2017		
Run Number	ONE		
Depth Driller	4620'		
Depth Logger	4624'		
Bottom Logged Interval	4623'		
Top Log Interval	3750'		
Casing Driller	8.625" @ 219'		
Casing Logger	217'		
Bit Size	7.875"		
Type Fluid in Hole	CHEMICAL		
Salinity,ppm CL	5200		
Density / Viscosity	9.4 / 58		
pH / Fluid Loss	9.5 / 10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.50 @ 80		
Rmf @ Meas. Temp	0.38 @ 80		
Rmc @ Meas. Temp	0.68 @ 80		
Source of Rmf / Rmc	CHARTS		
Rm @ BHT	0.33 @ 122		
Operating Rig Time	3 HOURS		
Max Rec. Temp. F	122		
Equipment Number	91		
Location	HAYS		
Recorded By	D. SCHMIDT		
Witnessed By	CLYDE BECKER		

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

JETMORE,
1 3/4 WEST ON L RD, SOUTH INTO

Log Measured From: KELLY BUSHING 5 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneeres.com 785-625-3858

Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: D. SCHMIDT	Primary Witness: CLYDE BECKER
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

Log Variables

Database C:\ProgramData\Warrior\Data\becker_schroeder 1-a.db
Dataset field/well/stkml/pass3.8/_vars_

Top - Bottom

M	A	SZCOR	NPORSEL	FLUIDDEN g/cc	MATRXDEN g/cc	SPSHIFT mV	SNDERRM mmho/m
2	1	Off	Limestone	1	2.71	210	0

SNDERR mmho/m	SRFTEMP degF	CASETHCK in	CASEOD in	PERFS	TDEPTH ft	BOTTEMP degF	BOREID in
0	80	0	5.5	0	0	122	7.875

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
			GR-M&W (89)	3.00	3.50	50.00
GR	40.58					
CNLSC	37.48		CNT-M&W (207-MW)	5.50	3.50	100.00
CNSSC	36.73					
			CDL-M&W (90-1031)	8.50	4.00	250.00
LSD	28.43					
DCAL	28.42					
SSD	27.93					
			ML-PSIML (PSI-01) GO Micro log tools converted to Simplec electronics	7.58	4.00	65.00
MCAL	19.83					
MI	19.83					
MN	19.83					
RLL3F	15.80					
RLL3	15.80					

			DIL-M&W (PSI 91)	18.50	3.50	220.00
CILD	8.00					
CILM	4.70					
SP	0.20					

Dataset:	becker_schroeder 1-a.db: field/well/stkml/pass3.8
Total length:	43.08 ft
Total weight:	685.00 lb
O.D.:	4.00 in

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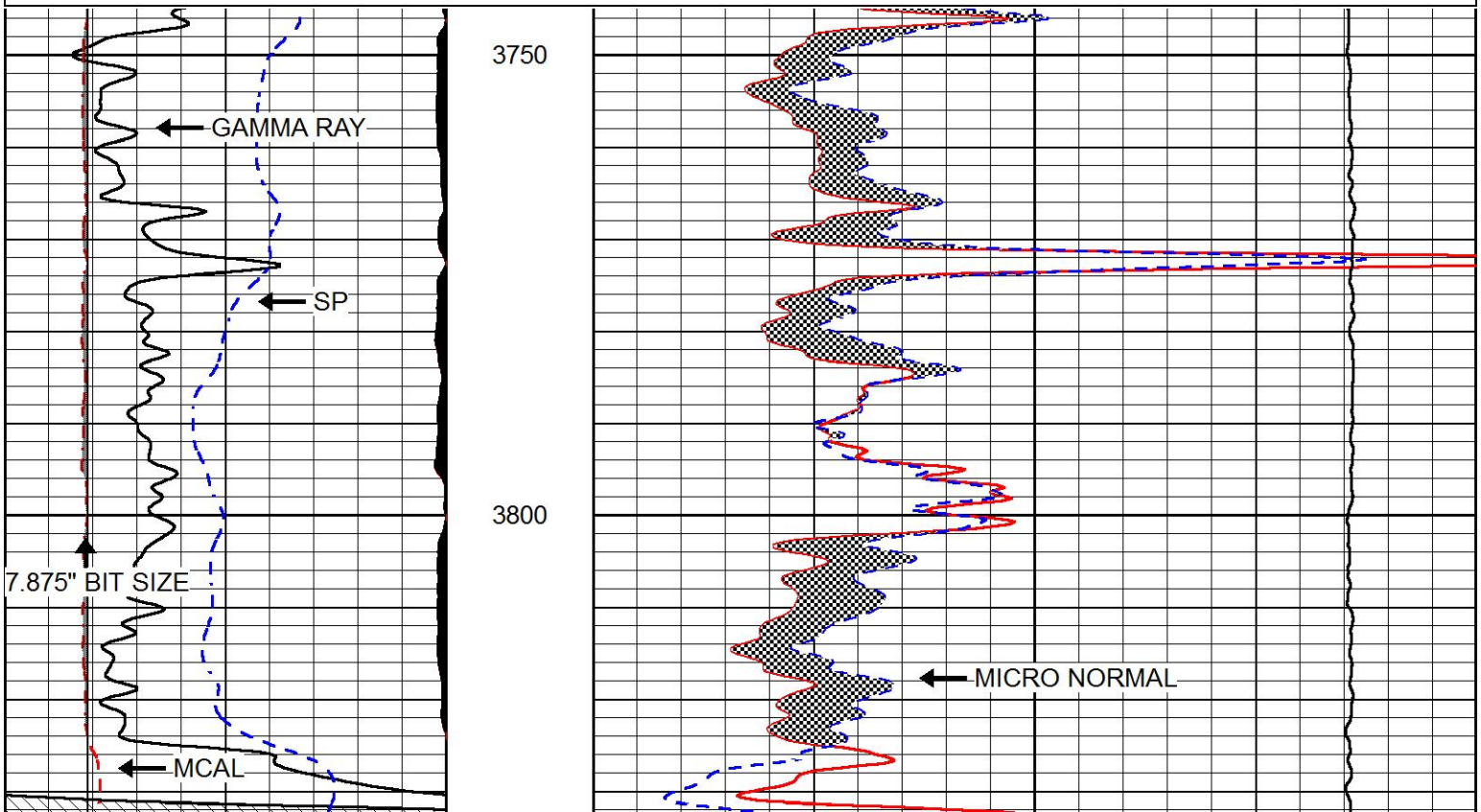
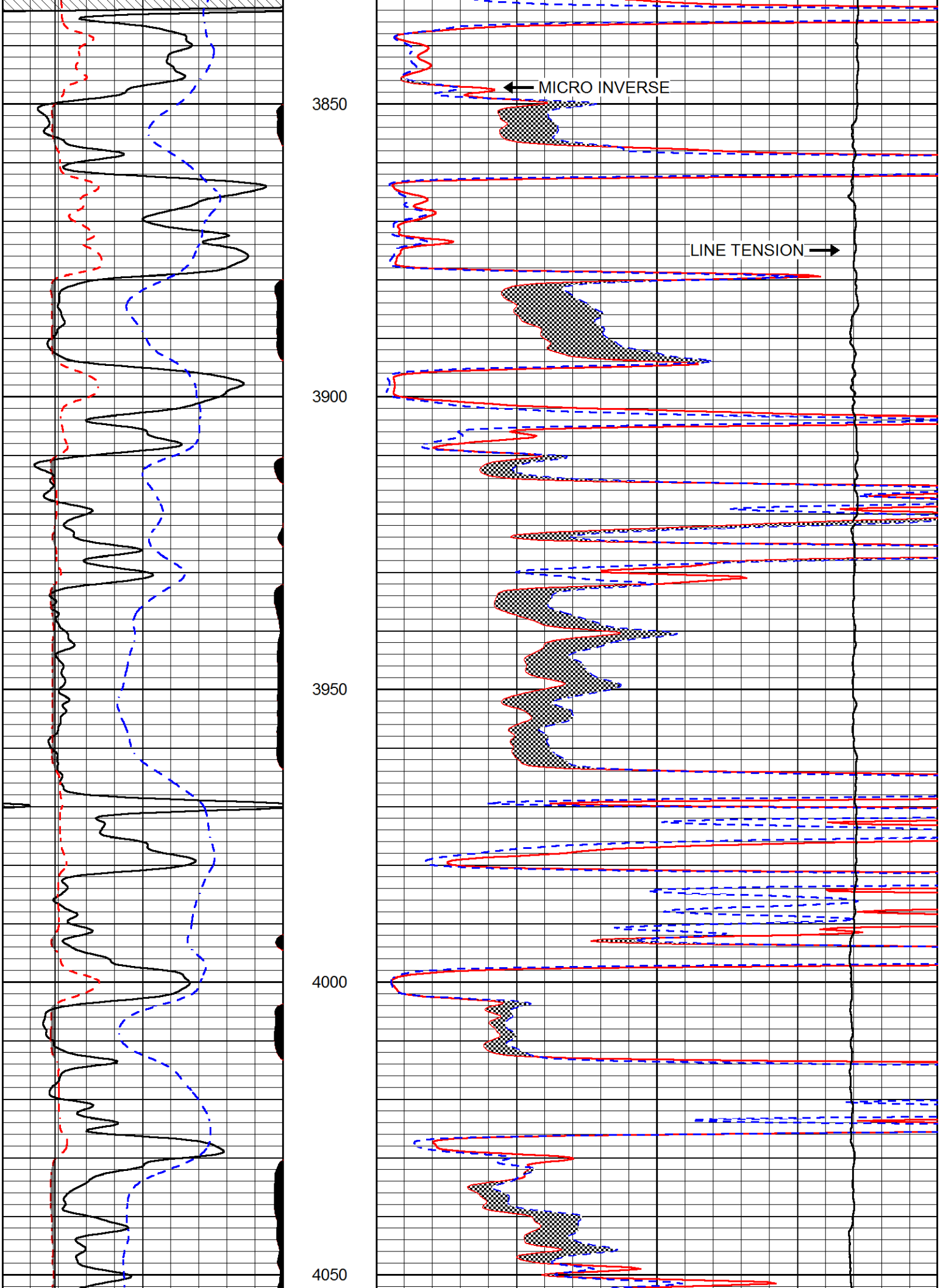
MAIN PASS

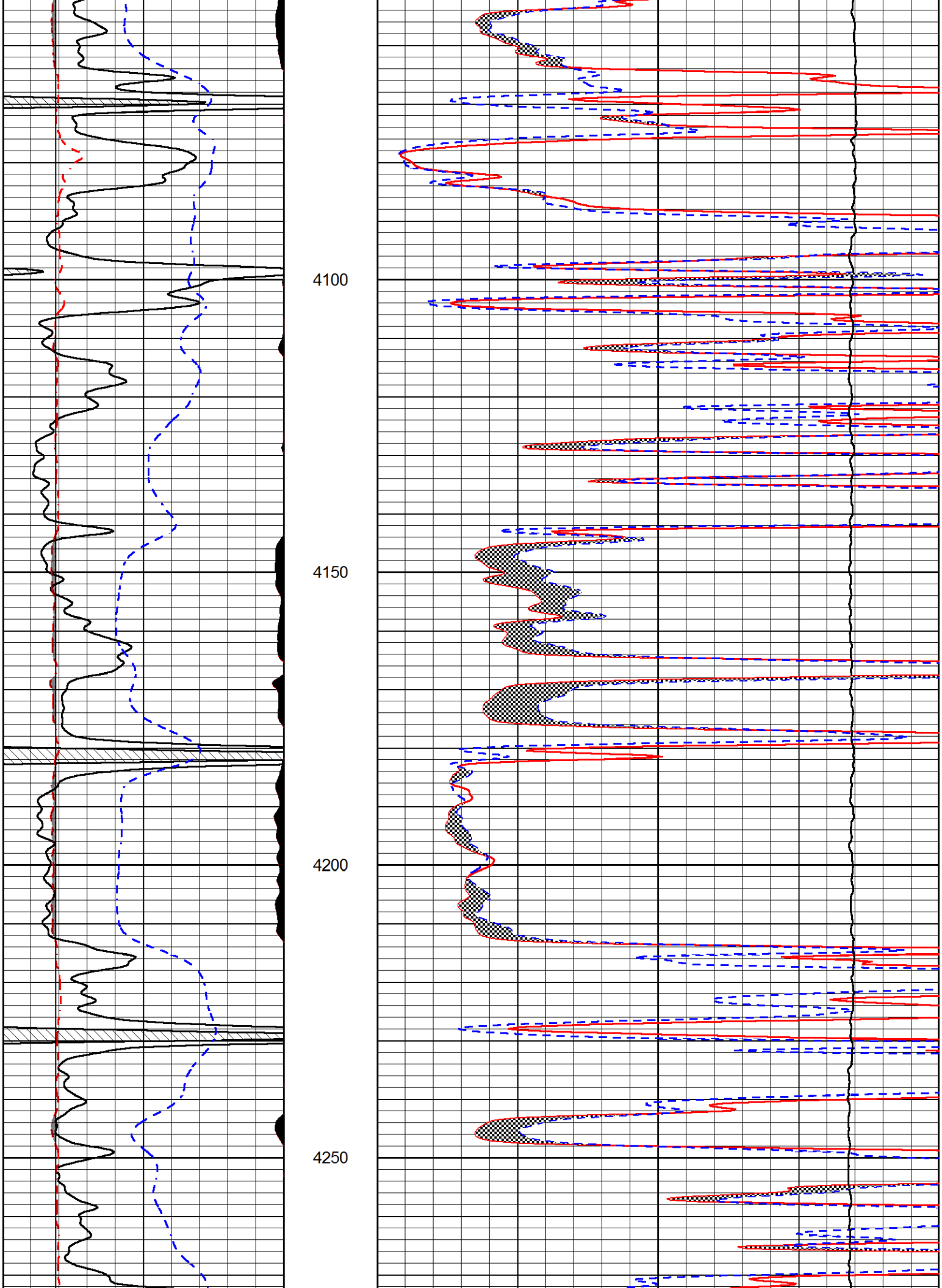
Database File	becker_schroeder 1-a.db
Dataset Pathname	stkml/pass3.8
Presentation Format	micro
Dataset Creation	Thu Jul 13 14:58:15 2017
Charted by	Depth in Feet scaled 1:240

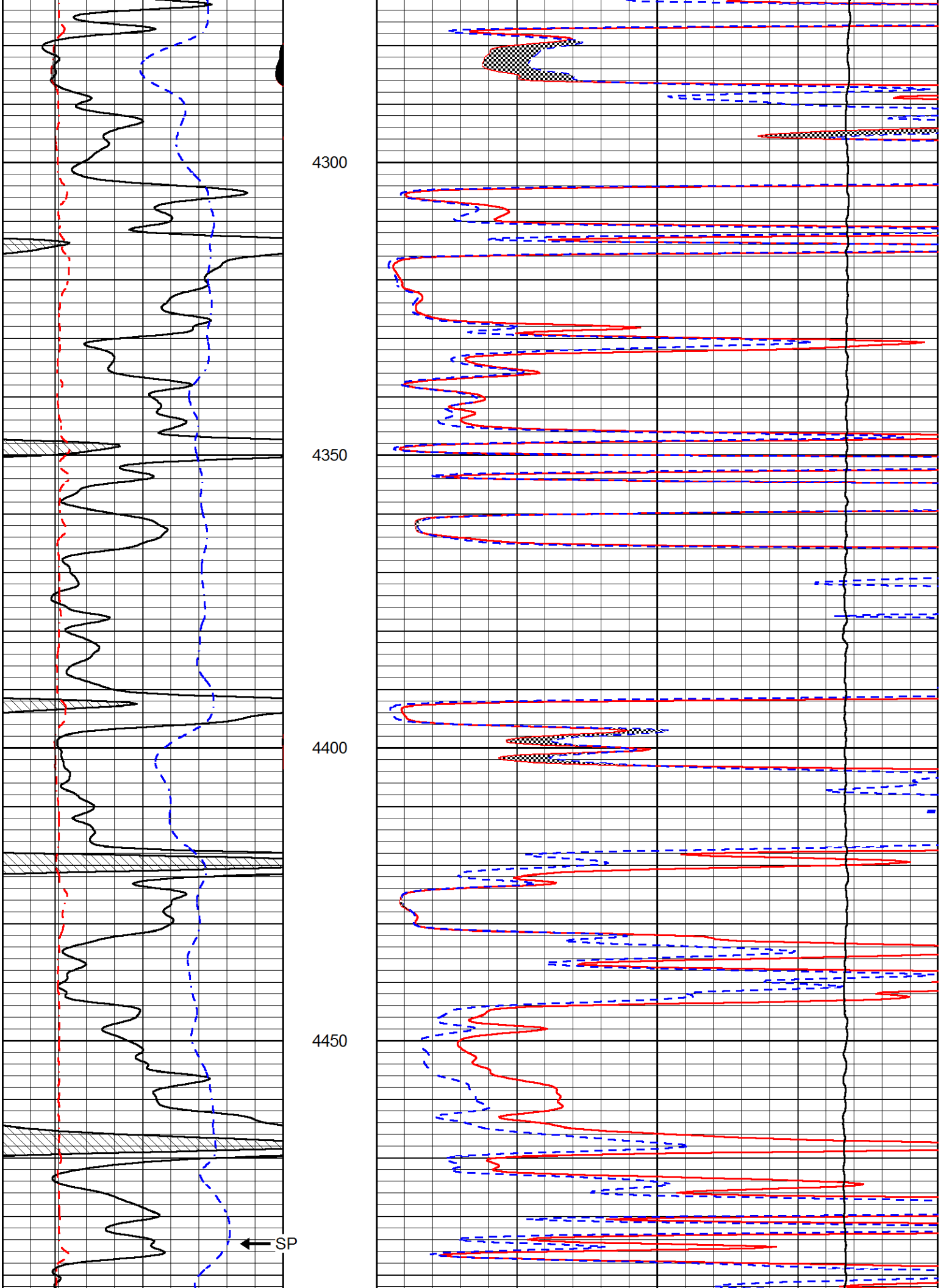
0	Gamma Ray (GAPI)	150
6	MCAL (in)	16
2.875	mcal (in)	7.875
6	Bit Size (in)	16
-200	SP (mV)	0

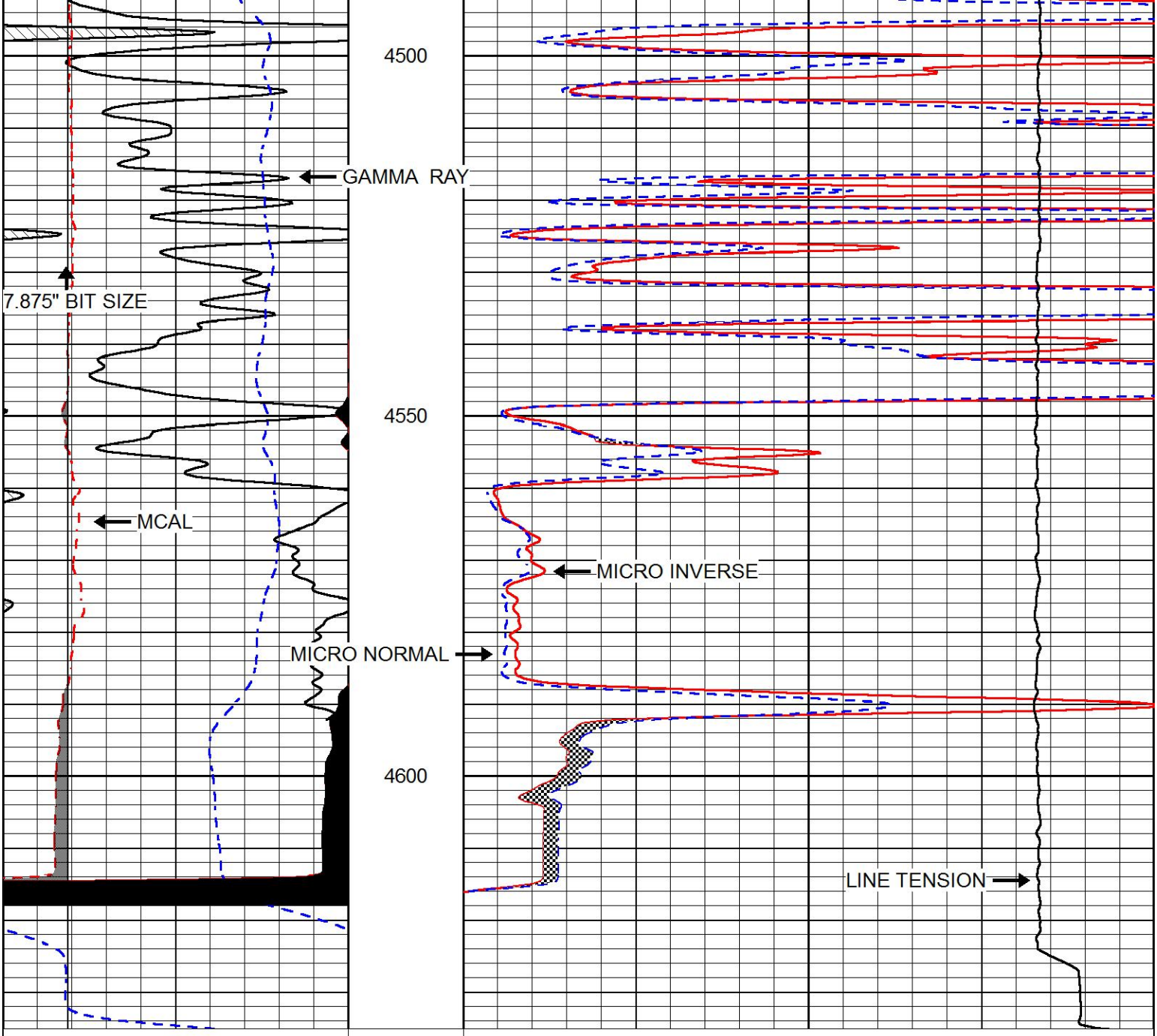
0	Micro Inverese 1 X 1 (Ohm-m)	40
0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0




MICRO INVERSE
LINE TENSION
3850
3900
3950
4000
4050


4100
4150
4200
4250


4300
4350
4400
4450
SP



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6	MCAL (in)	16
2.875	mcal (in)	7.875
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-200	SP (mV)	0

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0	Micro Normal 2" (Ohm-m)	40
10000	Line Weight (lb)	0

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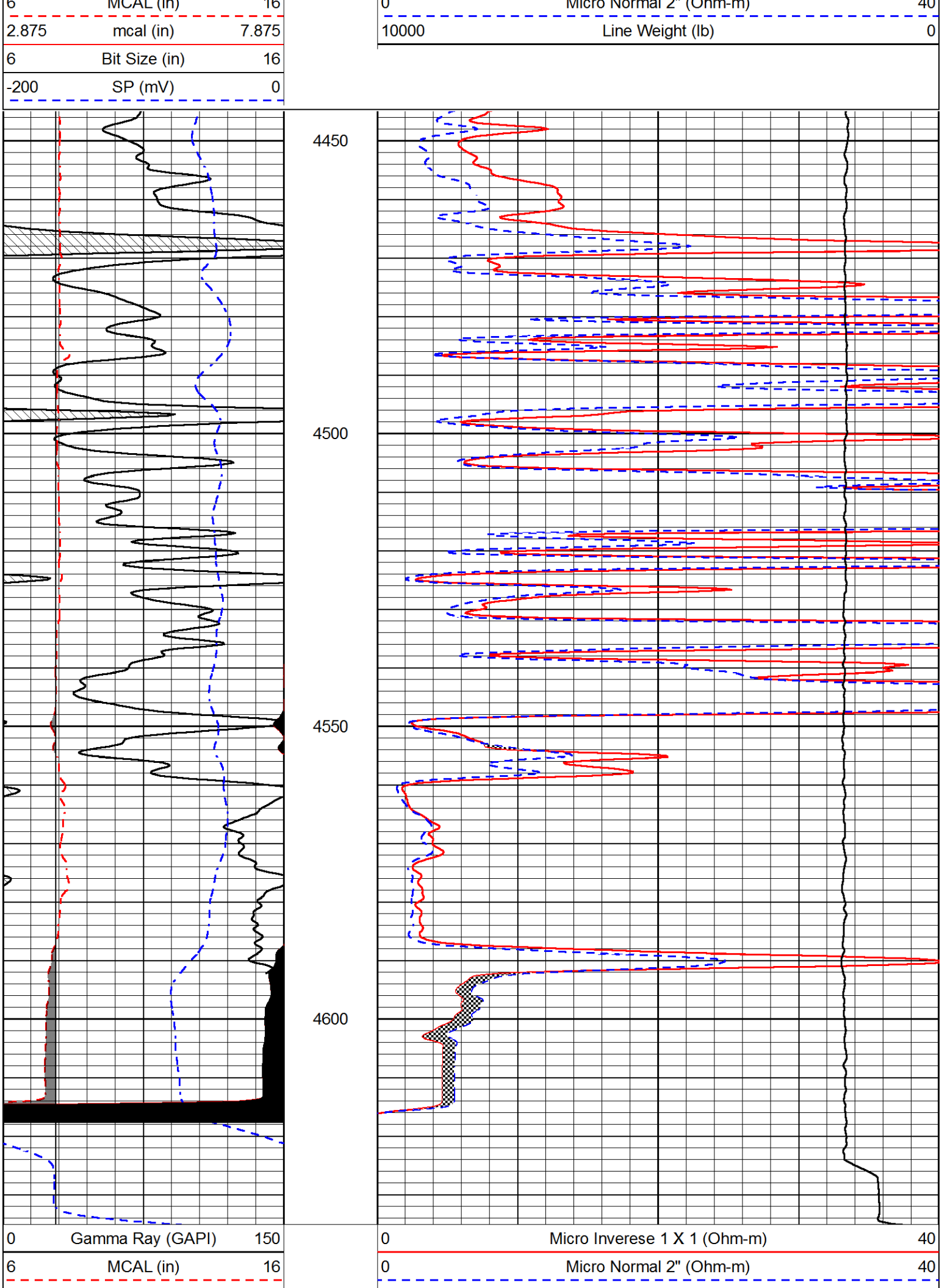
REPEAT SECTION

Database File	becker_schroeder 1-a.db
Dataset Pathname	stkml/pass2.1
Presentation Format	micro
Dataset Creation	Thu Jul 13 14:59:46 2017
Charted by	Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150

0	Micro Inverese 1 X 1 (Ohm-m)	40


6 MCAL (in) 16
2.875 mcal (in) 7.875
6 Bit Size (in) 16
-200 SP (mV) 0
0 Micro Normal 2" (Ohm-m) 40
10000 Line Weight (lb) 0
4450
4500
4550
4600
0 Gamma Ray (GAPI) 150
6 MCAL (in) 16
0 Micro Inverese 1 X 1 (Ohm-m) 40
0 Micro Normal 2" (Ohm-m) 40

2.875	mcal (in)	7.875
6	Bit Size (in)	16
-200	SP (mV)	0

10000	Line Weight (lb)	0

Calibration Report

Database File	becker_schroeder 1-a.db
Dataset Pathname	stkml/pass3.8
Dataset Creation	Thu Jul 13 14:58:15 2017

Dual Induction Calibration Report

Serial-Model:	PSI 91-M&W
Calibration Performed:	Thu Jul 13 13:00:25 2017

	Readings		References			Results	
Loop:	Air	Loop	Air	Loop		Gain	Offset
Deep	166.796	835.089	0.000	255.800	mmho/m	0.430	-30.500
Medium	142.009	1348.560	0.000	255.800	mmho/m	0.360	-31.000

Microlog Calibration Report

Serial-Model:	PSI-01-PSIML
Performed:	Thu Jul 13 13:00:38 2017

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	25000.0000	-1.0000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	30000.0000	-0.8000
Caliper	1.0001	1.1397	6.5000	18.5000	in	100.0000	-97.1500

Compensated Density Calibration Report

Serial-Model:	90-1031-M&W
Source / Verifier:	16955B / 2ci
Master Calibration Performed:	Thu Jul 13 13:00:48 2017

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	4903.44	6153.79	cps
Aluminum	2.695	g/cc	934.50	4021.31	cps

Spine Angle = 75.61

Density/Spine Ratio = 0.549

	Size		Reading
Small Ring	8.00	in	1.84
Large Ring	22.00	in	1.46

Compensated Neutron Calibration Report

Serial Number:	207-MW
Tool Model:	M&W
Calibration Performed:	Sat Jun 17 10:30:30 2017

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	89	
Tool Model:	M&W	
Calibration Performed:	Thu Jul 13 13:01:02 2017	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.6000	GAPI/cps

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State	KANSAS