



PIONEER
Pioneer Energy Services

DUAL INDUCTION LOG

Company JAMES PRODUCTION, INC.

Well BEST #1-1

Field WILDCAT

County SHERIDAN

State KANSAS

Company JAMES PRODUCTION, INC.

Well BEST #1-1

Field WILDCAT

County SHERIDAN

State KANSAS

Location: API #: 15-179-21462-00-00

335' FNL & 1294' FEL

SEC 1 TWP 7S RGE 29W

Permanent Datum GROUND LEVEL Elevation 2825'
Log Measured From KELLY BUSHING
Drilling Measured From KELLY BUSHING

Other Services
CNL/CDL
MEL/BHCS
Elevation
K.B. 2830'
D.F. N/A
G.L. 2825'

Date 7/31/2019

Run Number ONE

Depth Driller 4270'

Depth Logger 4267'

Bottom Logged Interval 4266'

Top Log Interval 250'

Casing Driller 8.625" @ 305'

Casing Logger 302'

Bit Size 7.875"

Type Fluid in Hole CHEMICAL

Salinity, ppm CL 1500

Density / Viscosity 8.7 49

pH / Fluid Loss 9.0 9.2

Source of Sample FLOWLINE

Rm @ Meas. Temp 1.20 @ 73

Rmt @ Meas. Temp 0.90 @ 73

Rmc @ Meas. Temp 1.62 @ 73

Source of Rmt / Rmc CHARTS

Rm @ BHT 0.74 @ 119

Operating Rig Time 4 HOURS

Max Rec. Temp. F 119

Equipment Number P-24

Location HAYS

Recorded By IAN MABB

Witnessed By JARRED LEIS

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

HOXIE, KS.

6 MILES NORTH TO RD 70N, 3 MILES WEST TO RD 30,
2 MILES NORTH & WEST INTO

Log Measured From: KELLY BUSHING 5 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew

Engineer: IAN MABB

Operator:

Operator:

Operator:

This Log Record Was Witnessed By

Primary Witness: JARRED LEIS

Secondary Witness:

Secondary Witness:

Secondary Witness:

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 119	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 2	mmho/m -3	mV 255	degF 0	Off	ft 0

Sensor	Offset (ft)	Schematic		Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.58			GR-M&W (233-M&W)	3.00	3.50	50.00
CNLSC	37.48			CNT-M&W (207-MW)	5.50	3.50	100.00
CNSSC	36.73						
LSD	28.43			CDL-M&W (96-916)	8.50	4.00	250.00
	DCAL	28.42					
	SSD	27.93					
MCAL	19.83			ML-PSIML (PSI-01)	7.58	4.00	65.00
	MI	19.83		GO Micro log tools converted to Simplec electronics			
	MN	19.83					
RLL3F	15.80						
RLL3	15.80						
CILD	8.00			DIL-PSI HIGH TEMP (1039)	18.50	3.50	220.00

CILM

4.70

SP

0.20

Dataset: james_production_best_1_1.db: field/well/stackmel/pass3.1
Total length: 43.08 ft
Total weight: 685.00 lb
O.D.: 4.00 in



MAIN PASS

Database File james_production_best_1_1.db
Dataset Pathname stackmel/pass4.1
Presentation Format _dil2in
Dataset Creation Wed Jul 31 02:39:33 2019
Charted by Depth in Feet scaled 1:600

GAMMA RAY

0

(GAPI)

150

1000 CONDUCTIVITY (mmho/m) 0

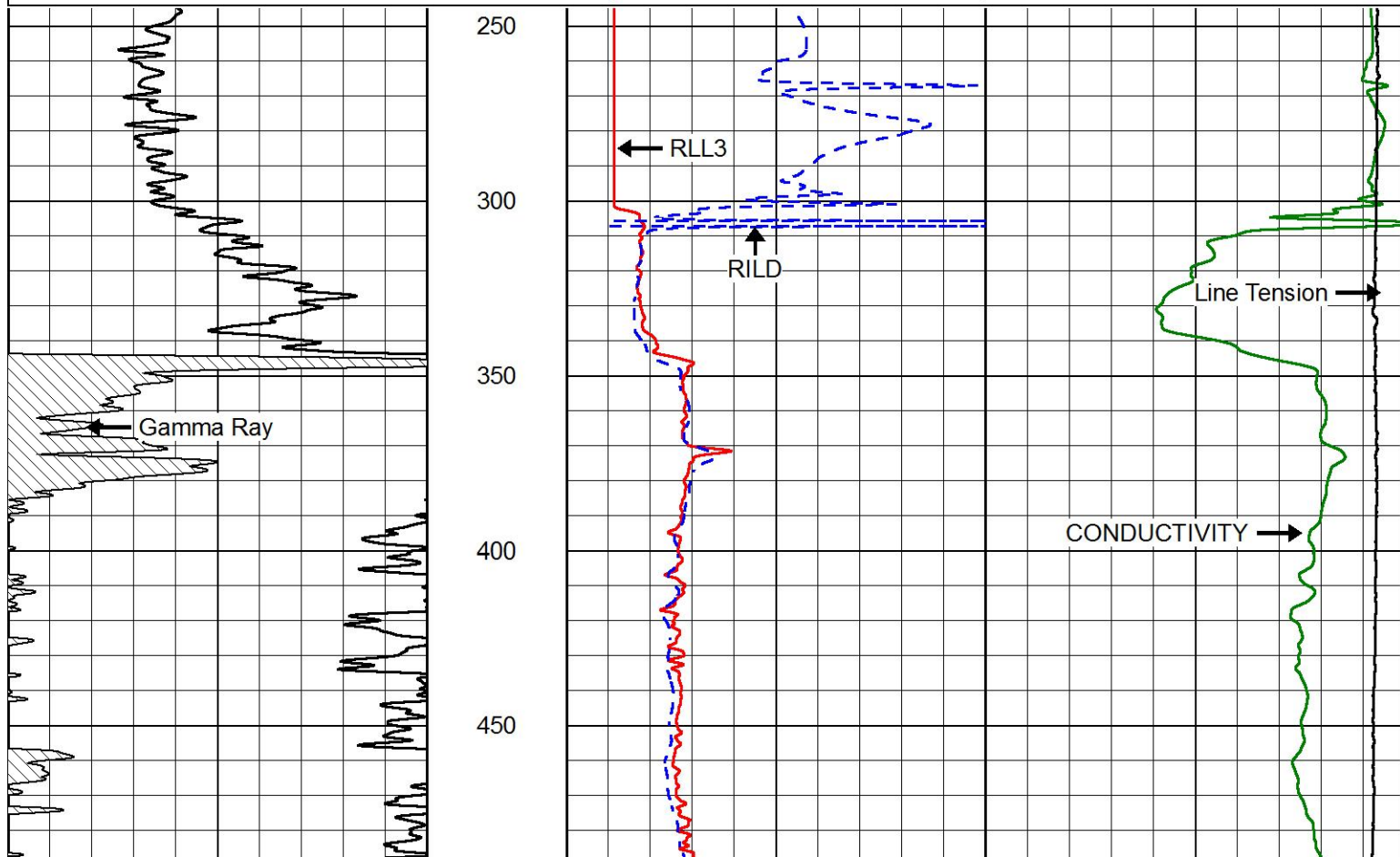
15000 Line Tension (lb) 0

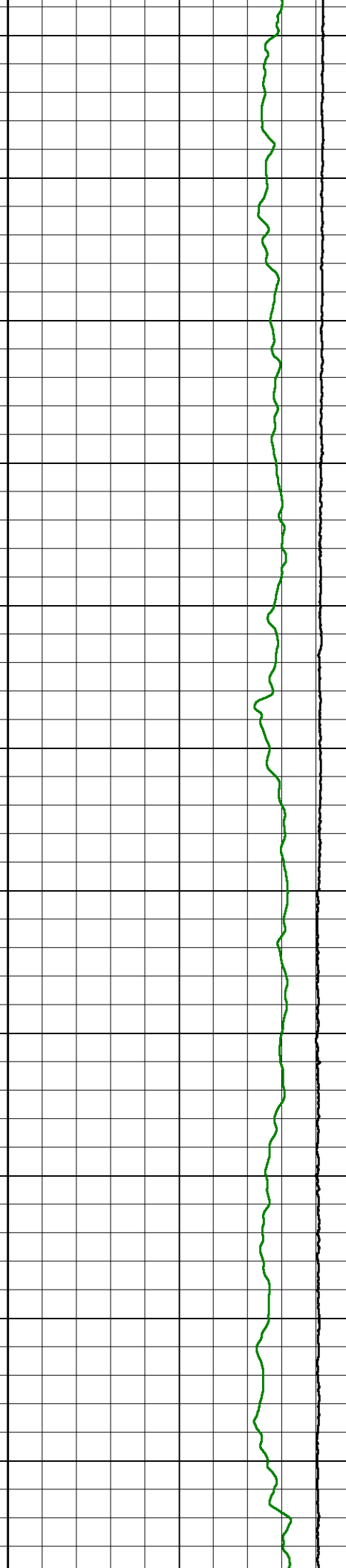
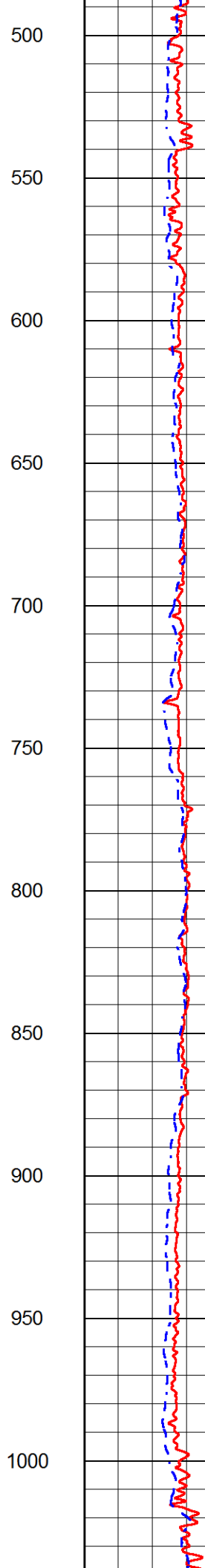
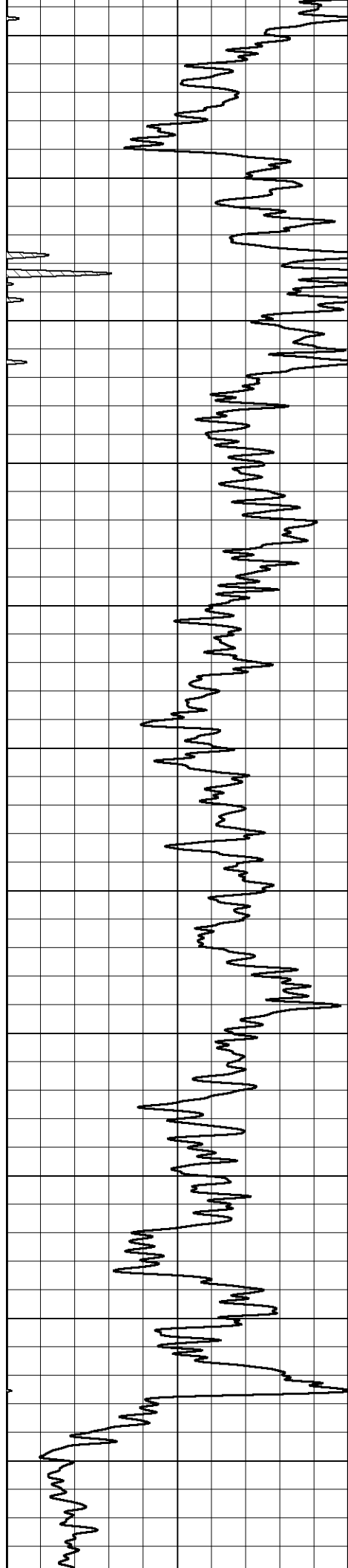
0 RLL3 (Ohm-m) 50

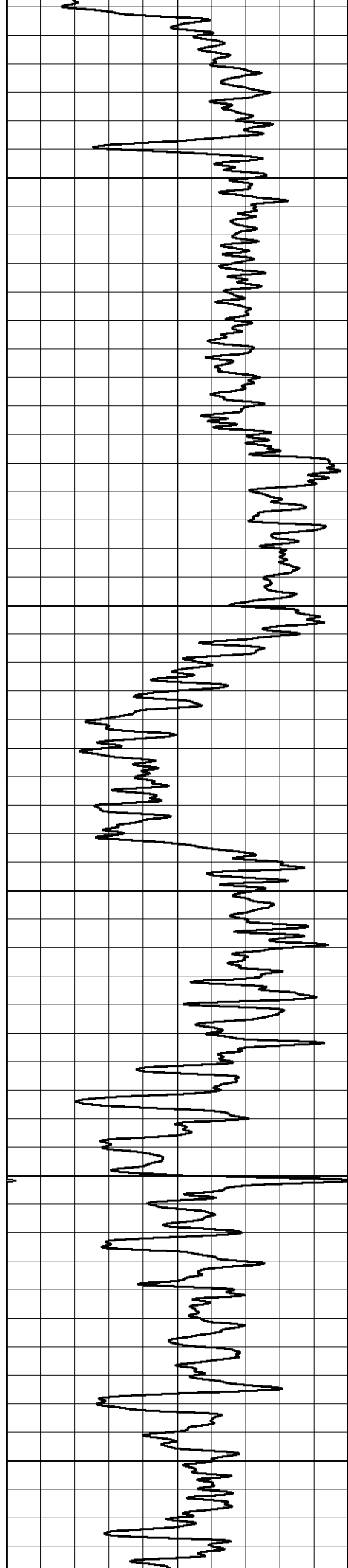
50 RLL3 (Ohm-m) 500

0 RILD (Ohm-m) 50

50 Deep Resistivity (Ohm-m) 500







1050

1100

1150

1200

1250

1300

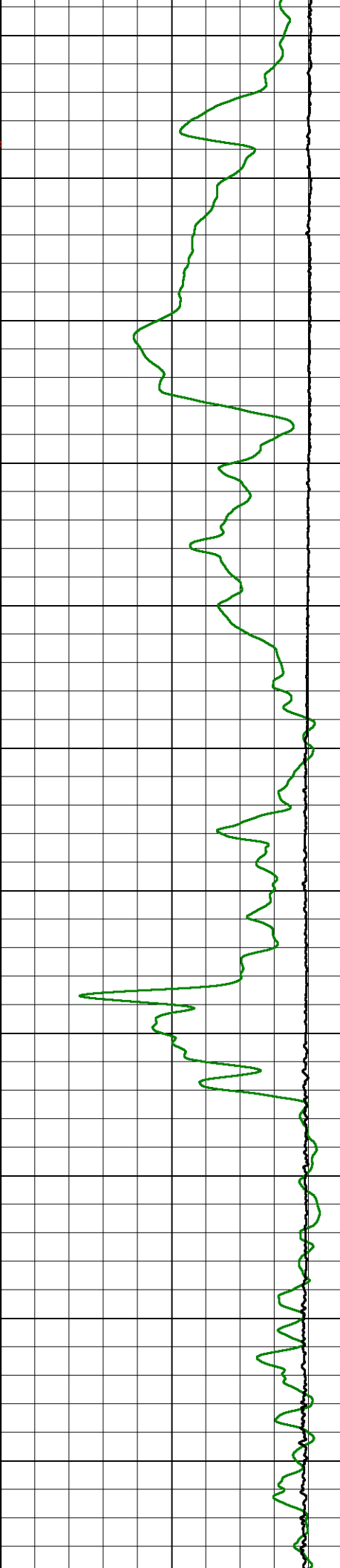
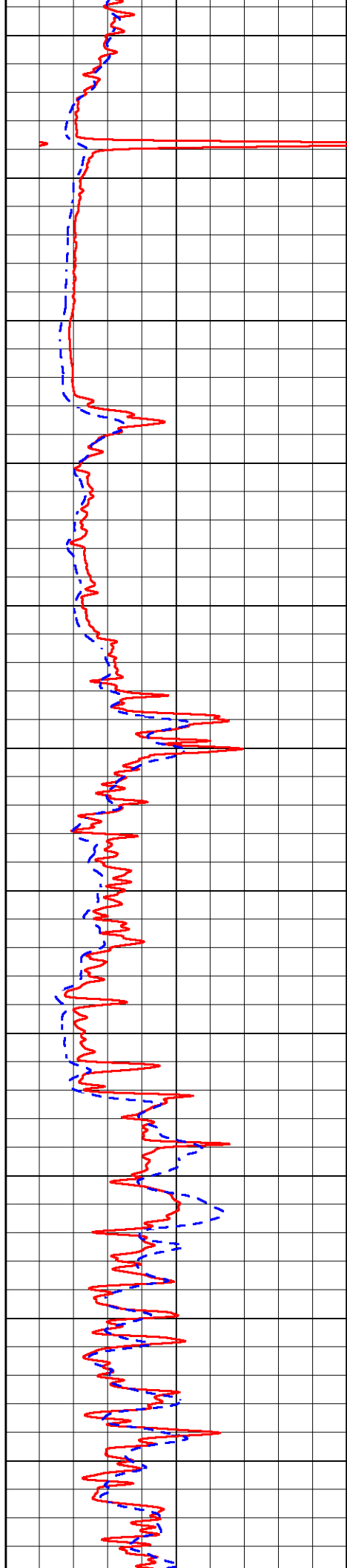
1350

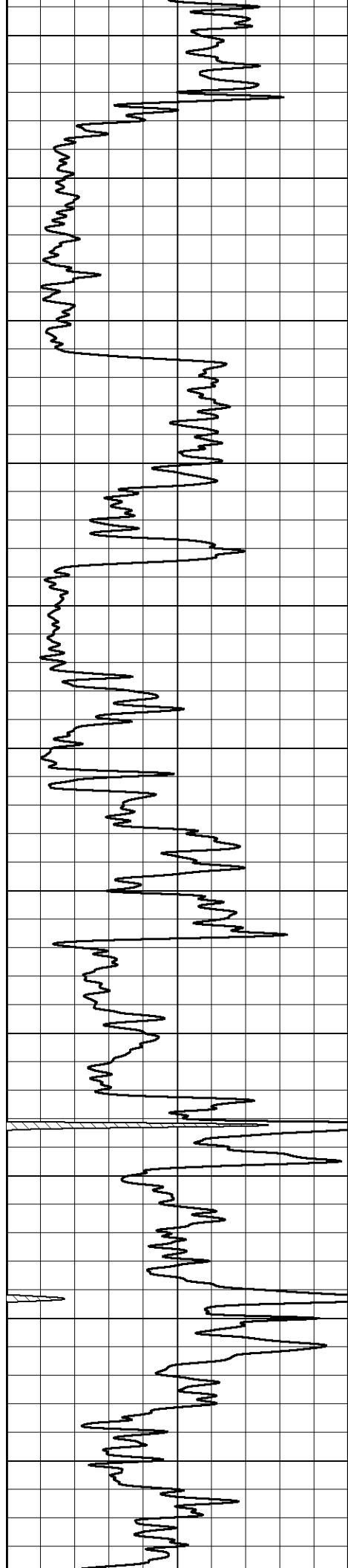
1400

1450

1500

1550





1600

1650

1700

1750

1800

1850

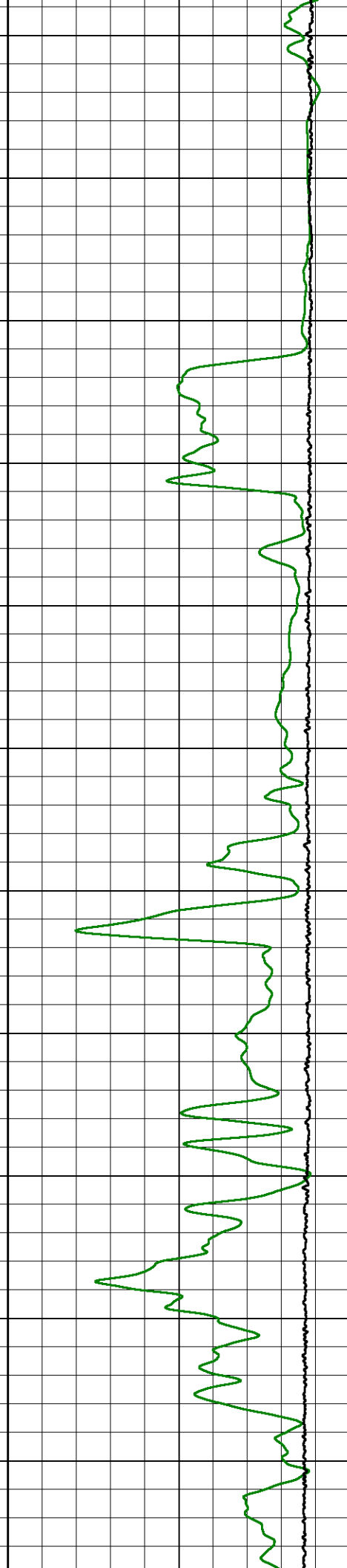
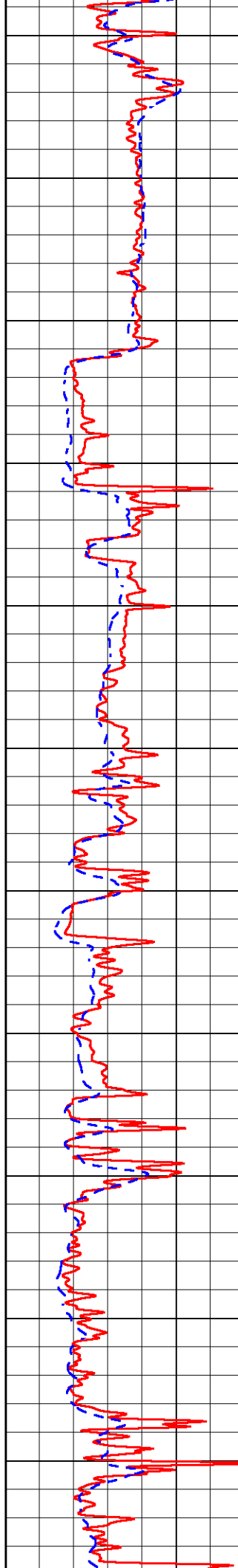
1900

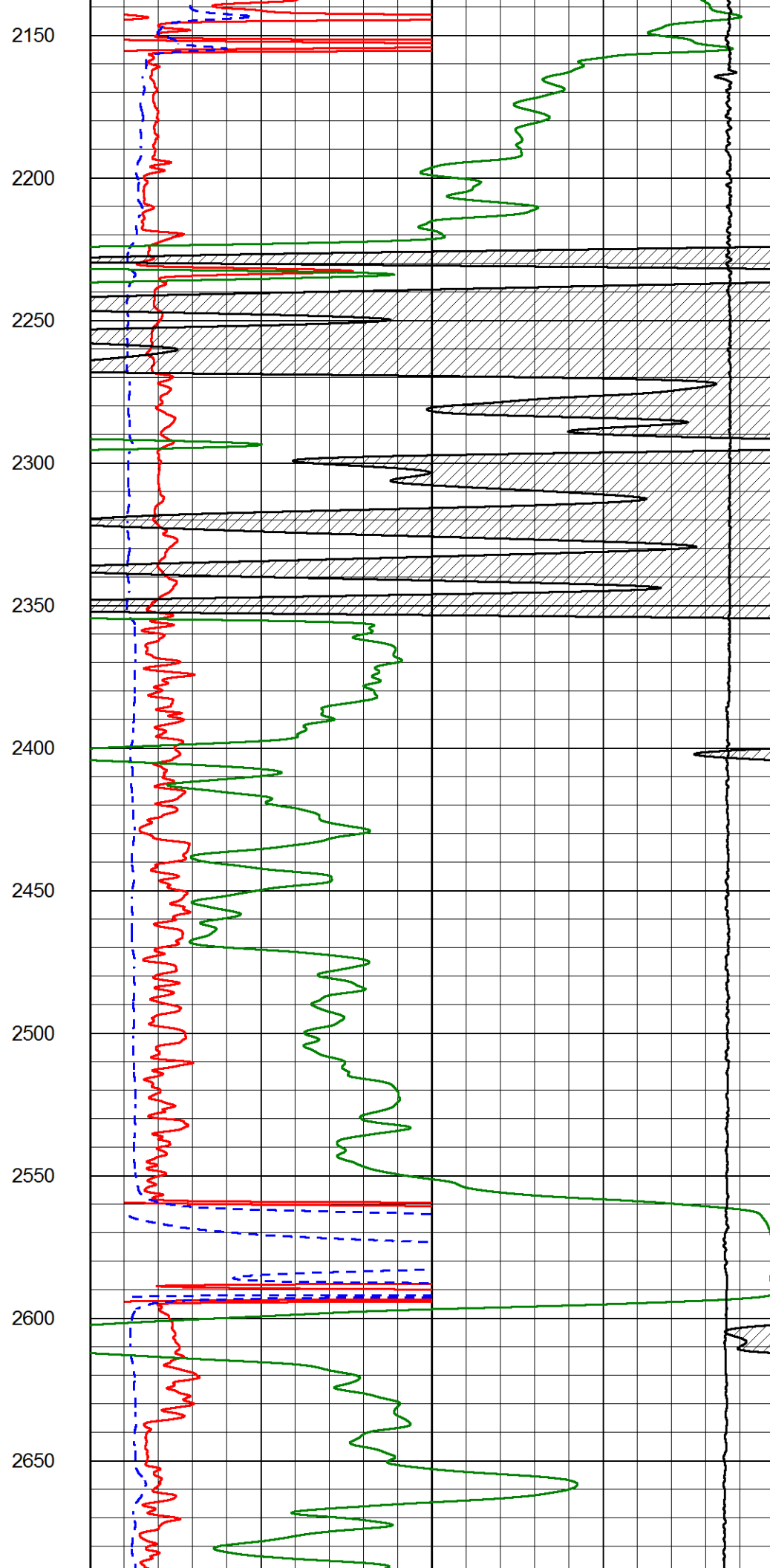
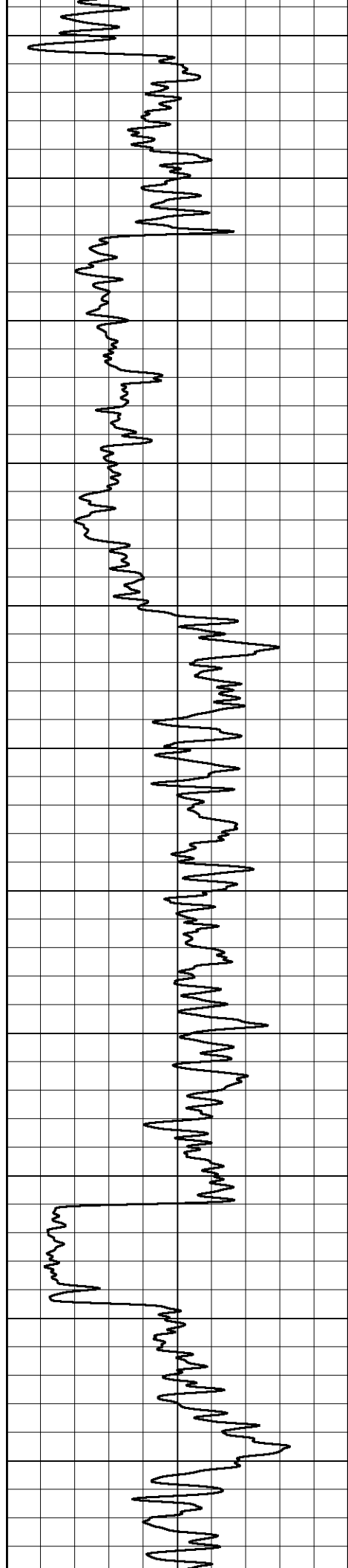
1950

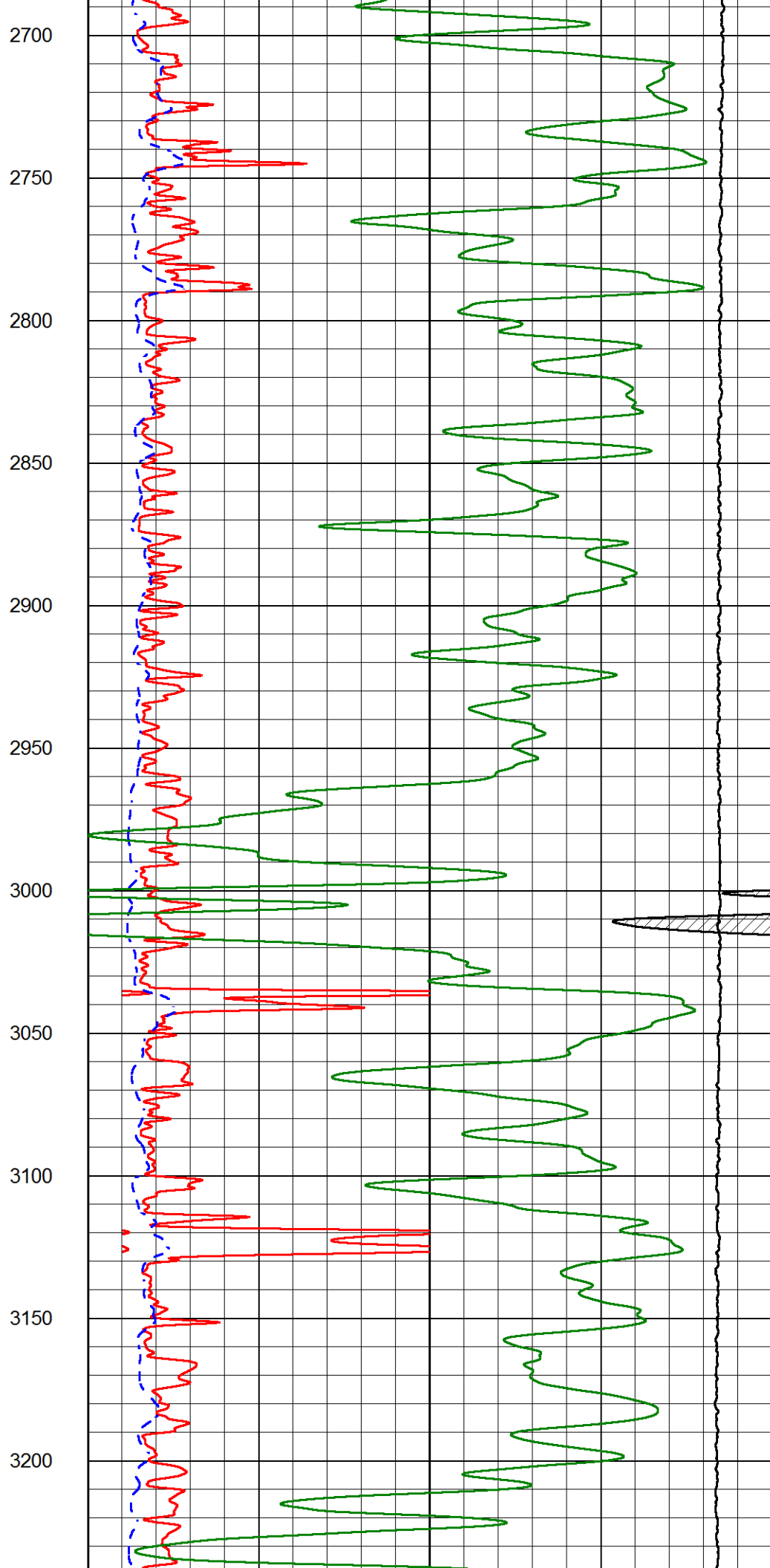
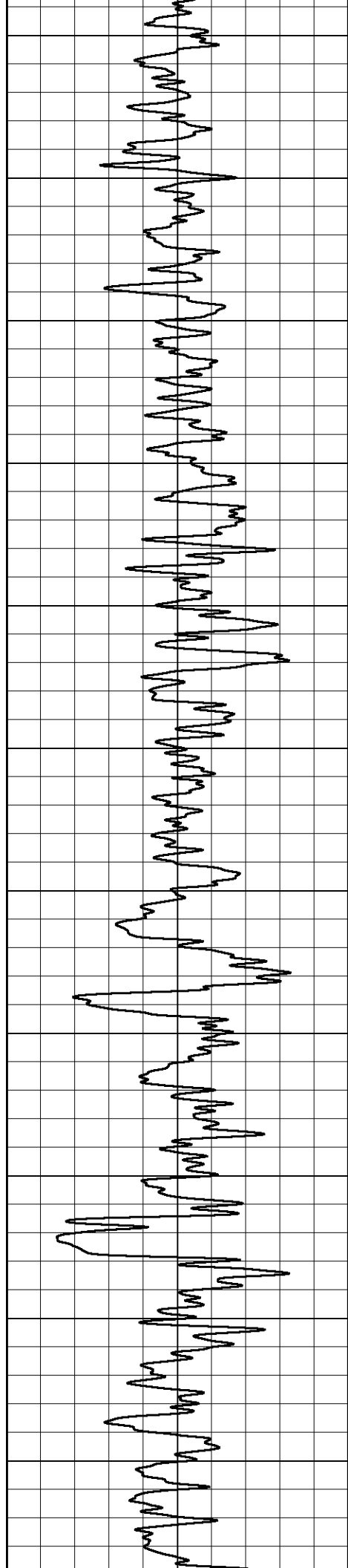
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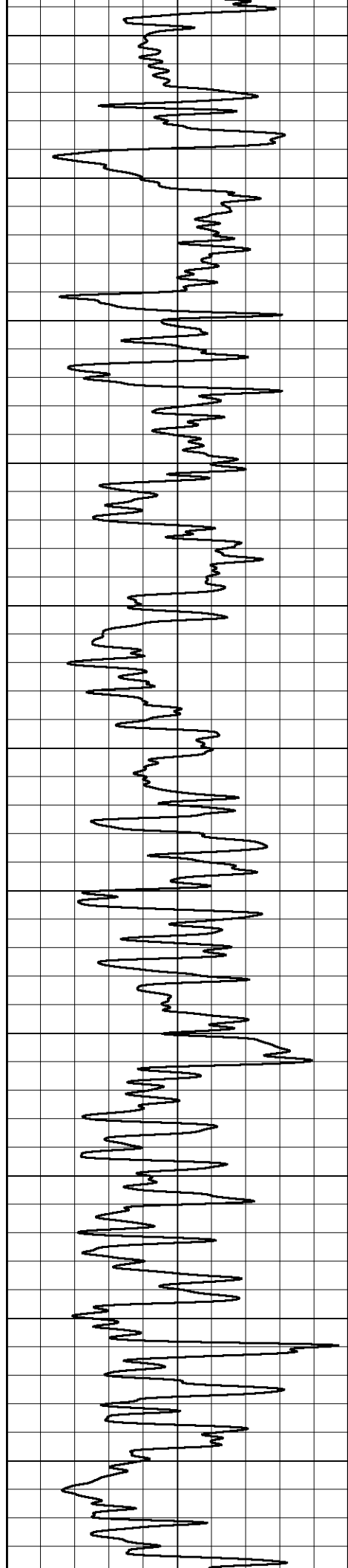
2050

2100









3250

3300

3350

3400

3450

3500

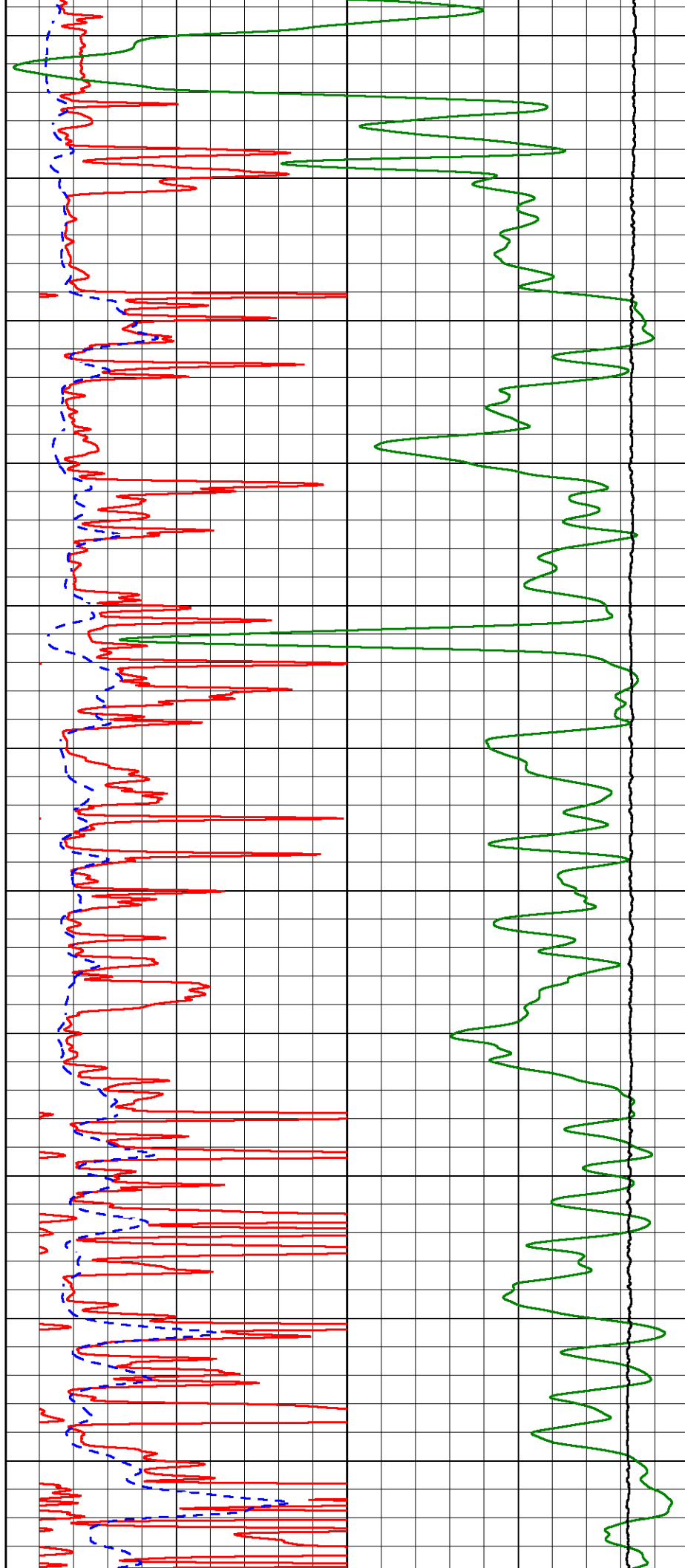
3550

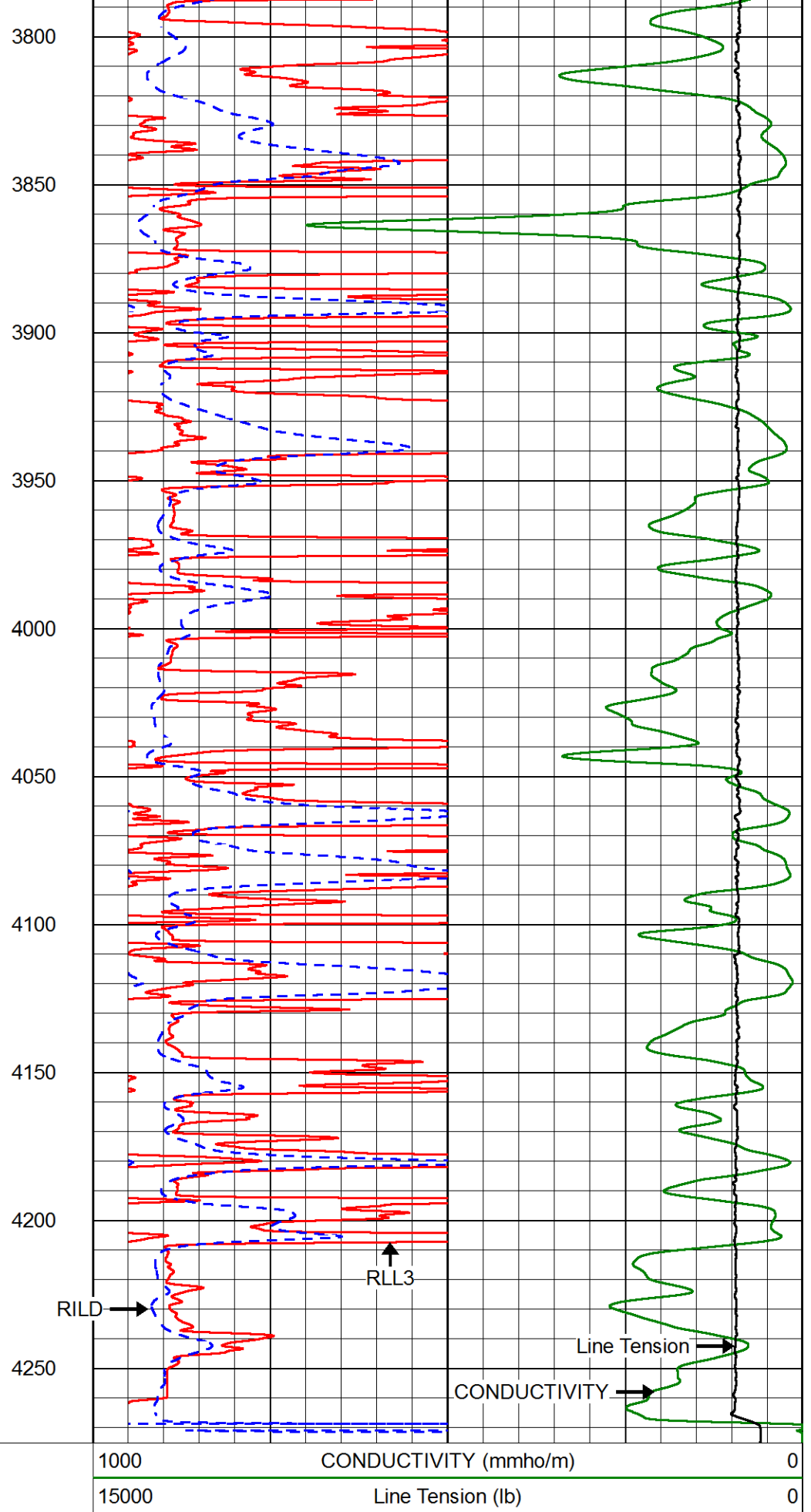
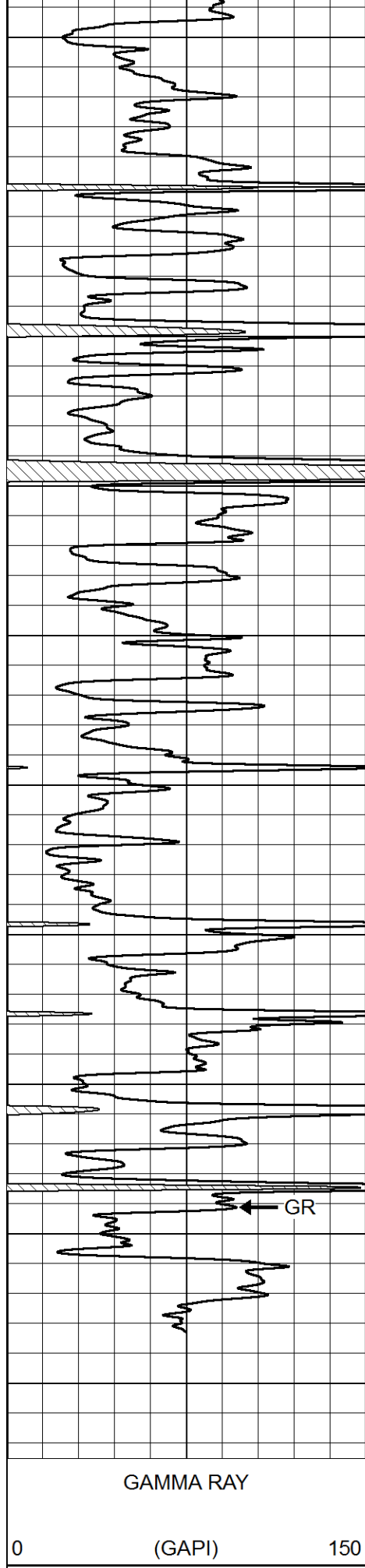
3600

3650

3700

3750





0	RLL3 (Ohm-m)	50
50	RLL3 (Ohm-m)	500
0	RILD (Ohm-m)	50

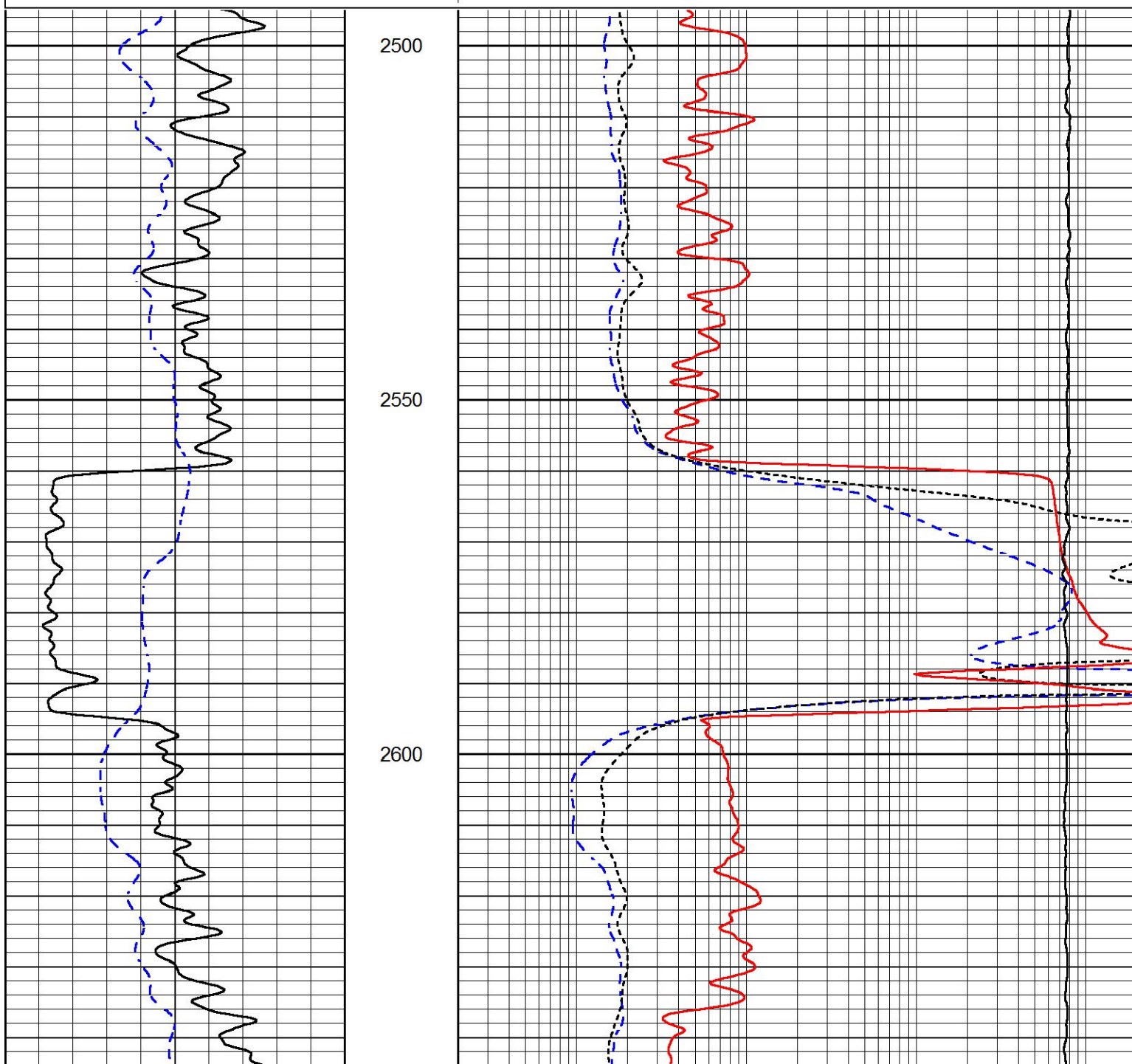


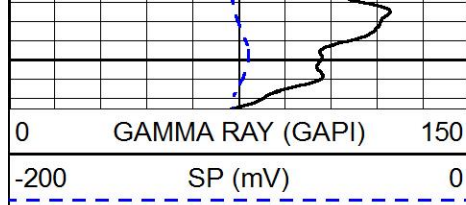
MAIN PASS

Database File james_production_best_1_1.db
Dataset Pathname stackmel/pass4.1
Presentation Format _dil
Dataset Creation Wed Jul 31 02:39:33 2019
Charted by Depth in Feet scaled 1:240

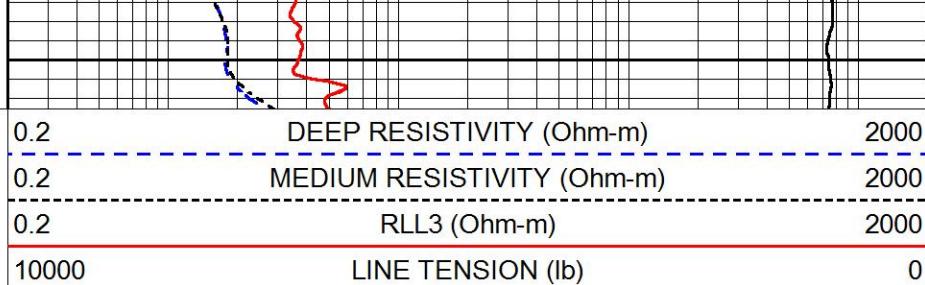
0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	LINE TENSION (lb)	0



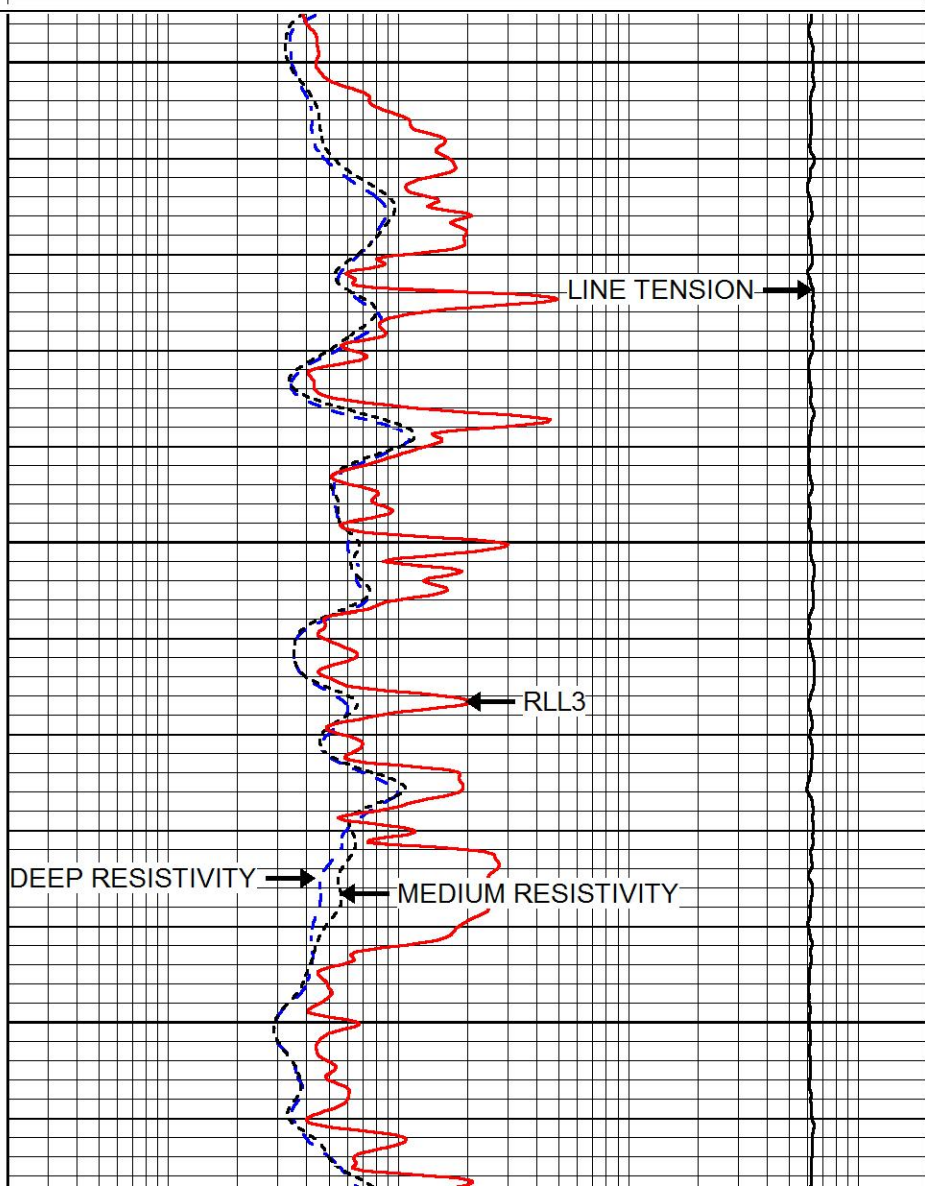
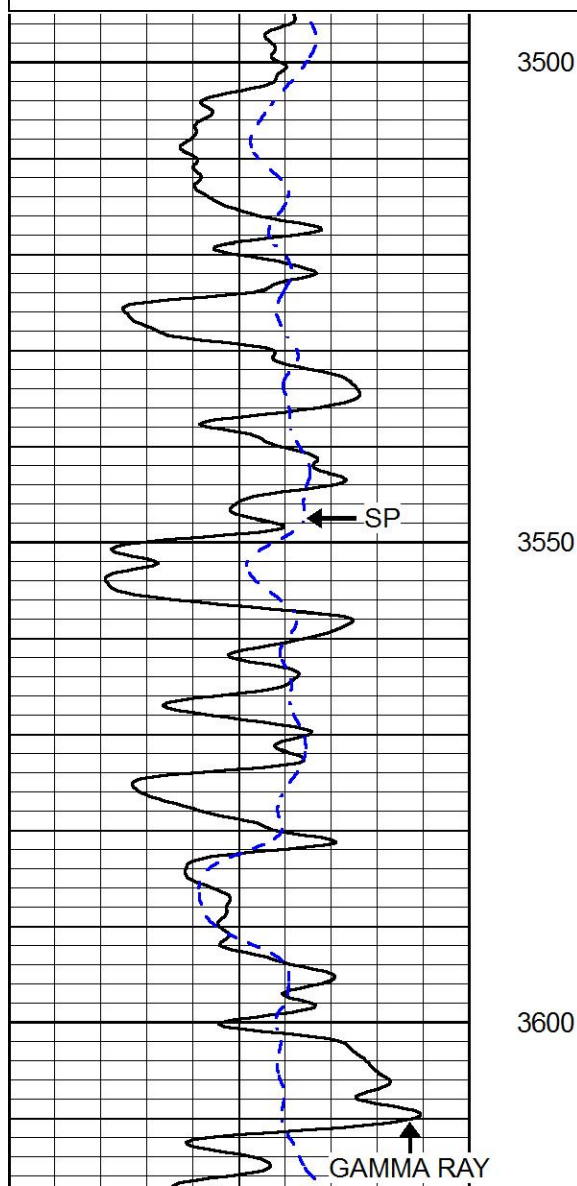
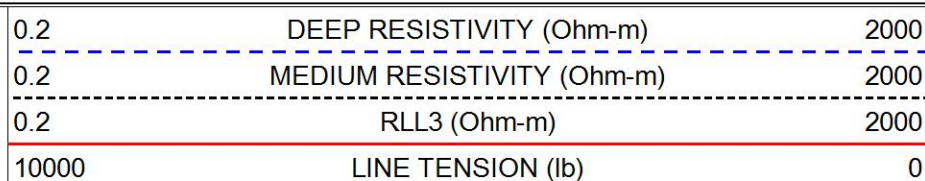
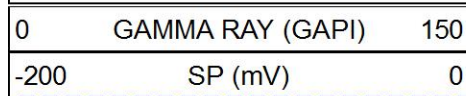


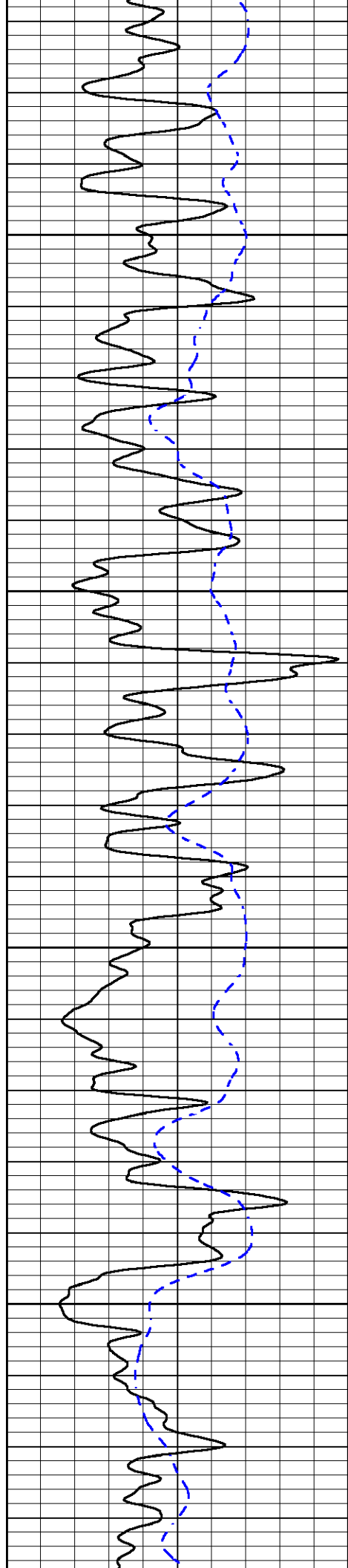
2650



MAIN PASS

Database File james_production_best_1_1.db
Dataset Pathname stackmel/pass3.1
Presentation Format _dil
Dataset Creation Wed Jul 31 01:52:37 2019
Charted by Depth in Feet scaled 1:240



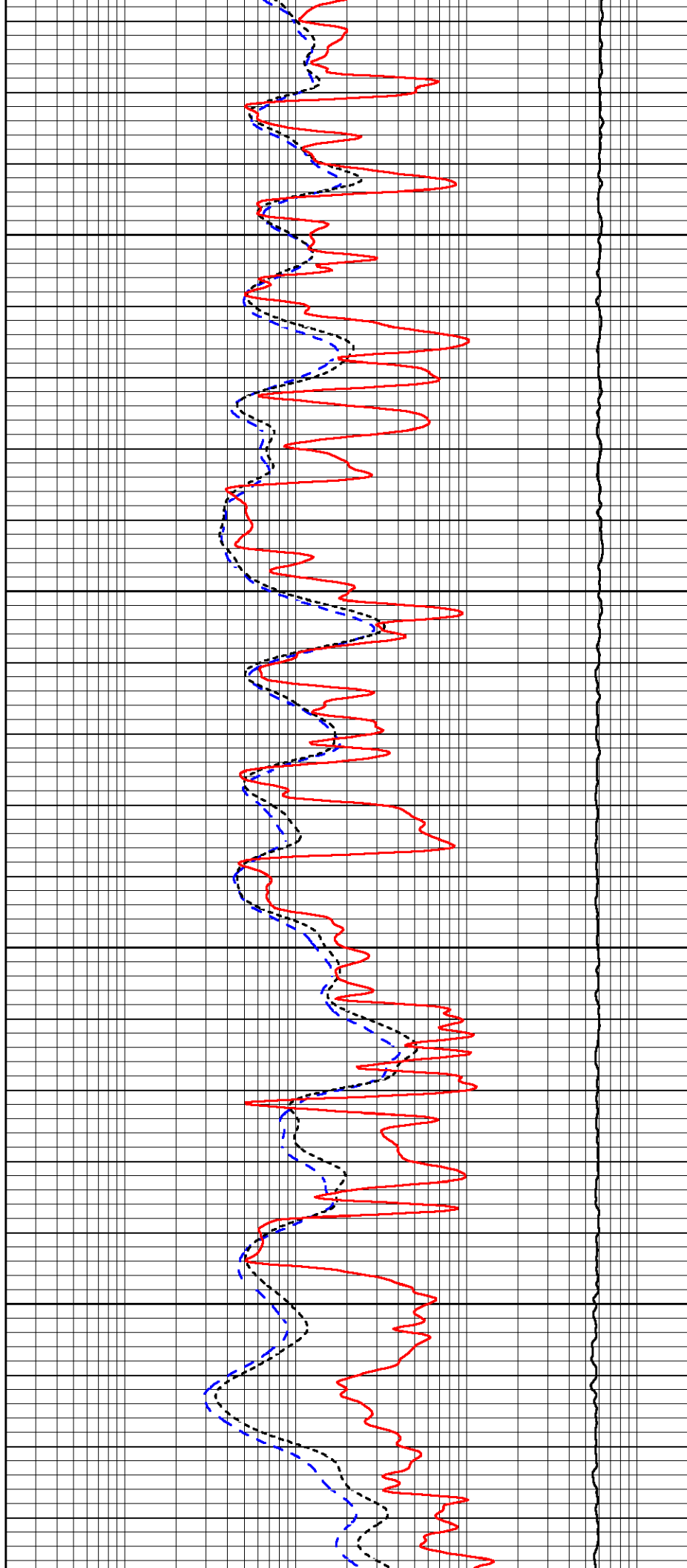


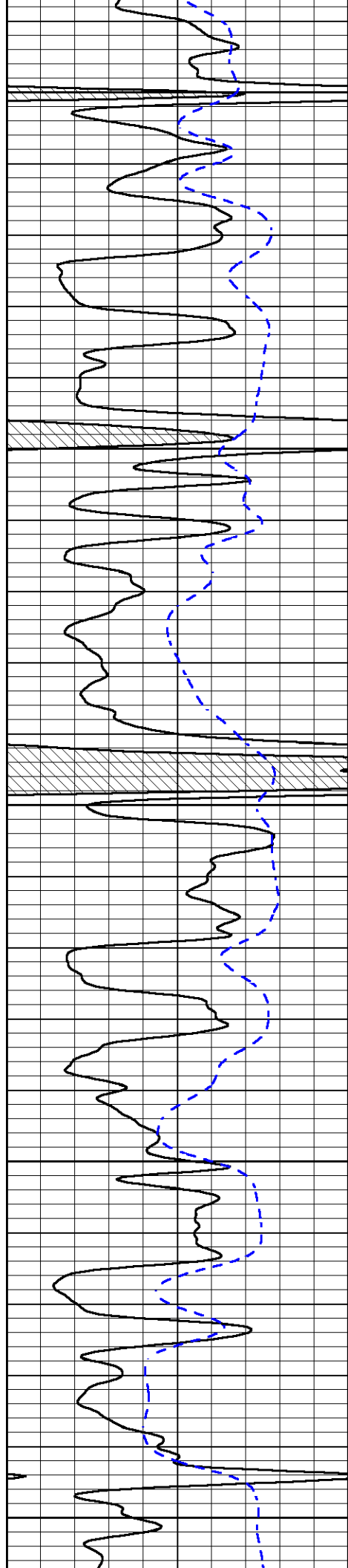
3650

3700

3750

3800





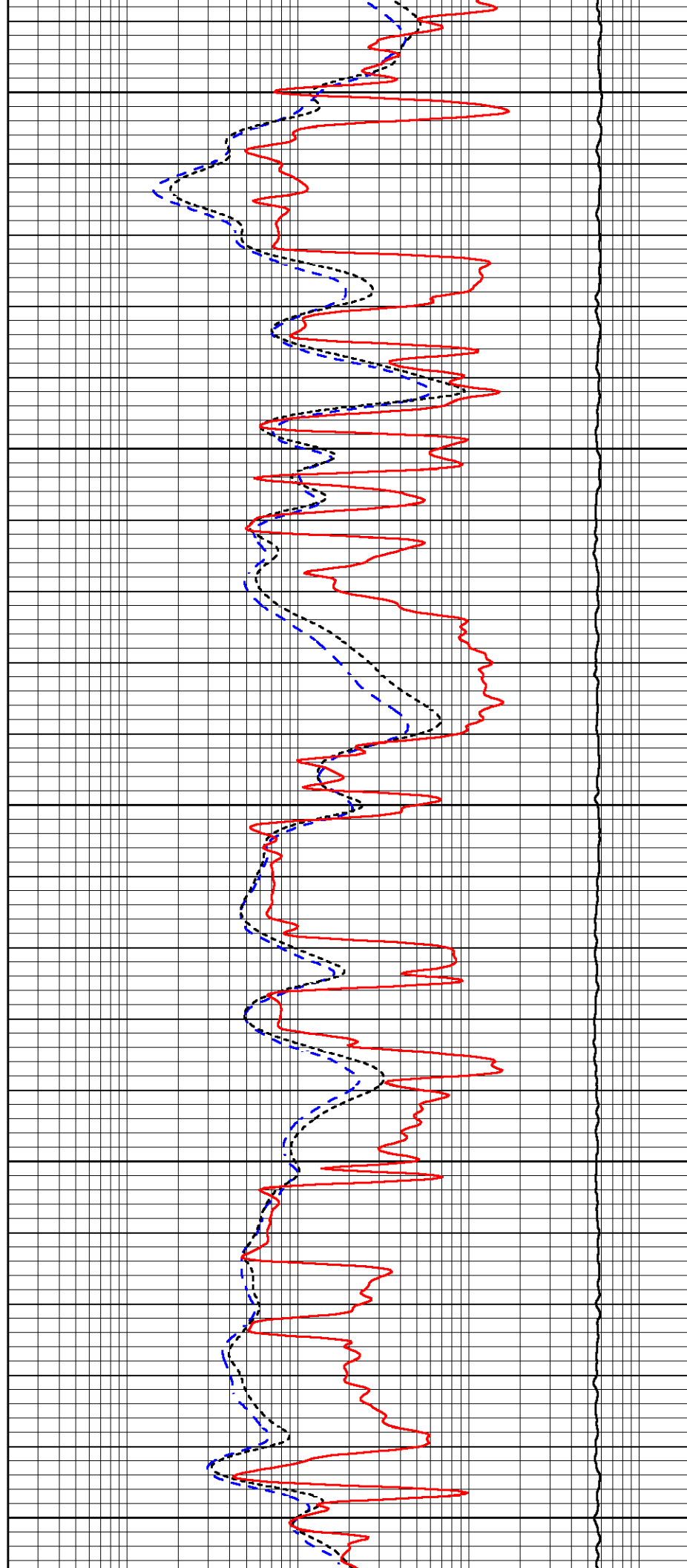
3850

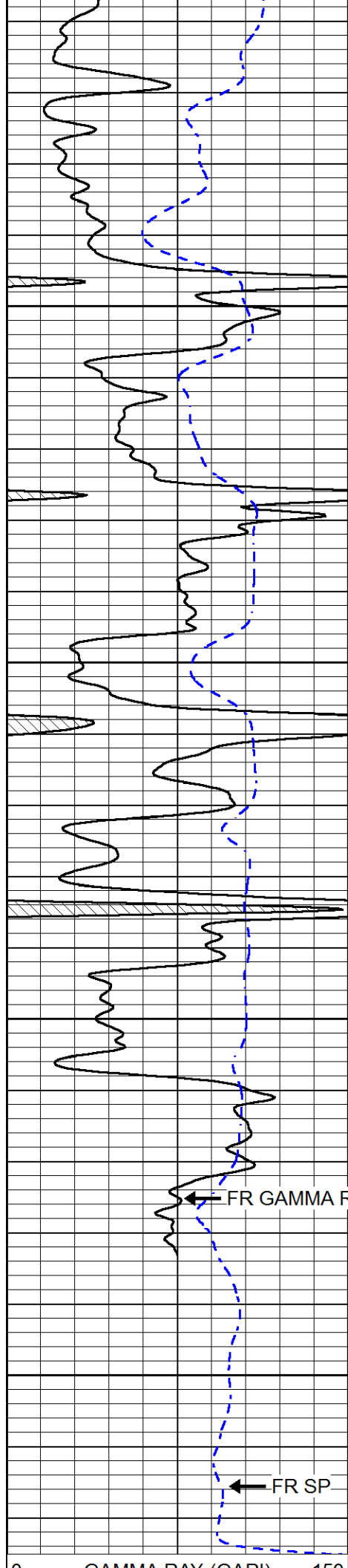
3900

3950

4000

4050





4100

4150

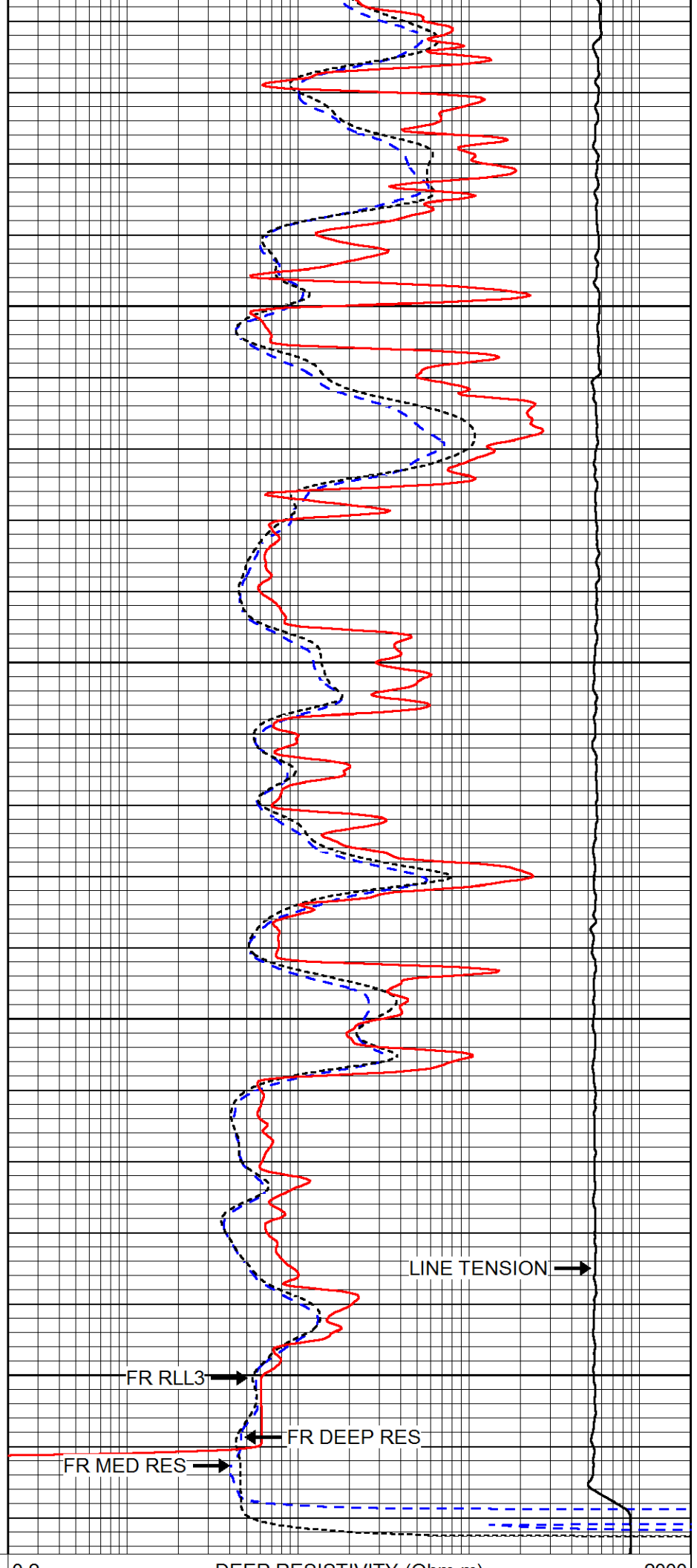
4200

4250

← FR GAMMA RAY

← FR SP

0 150 GAMMA RAY (API)



LINE TENSION →

FR RLL3 →

← FR DEEP RES

FR MED RES →

0.0 2000 DEEP RESISTIVITY (Ohm-m)

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	LINE TENSION (lb)	0

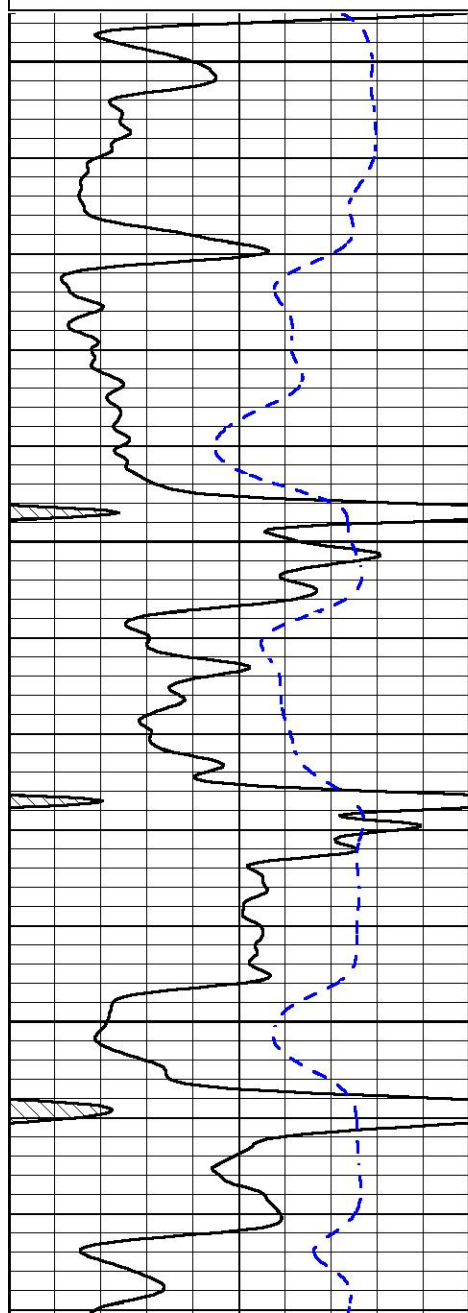


REPEAT SECTION

Database File james_production_best_1_1.db
Dataset Pathname stackmel/pass2.1
Presentation Format _dil
Dataset Creation Wed Jul 31 01:38:11 2019
Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

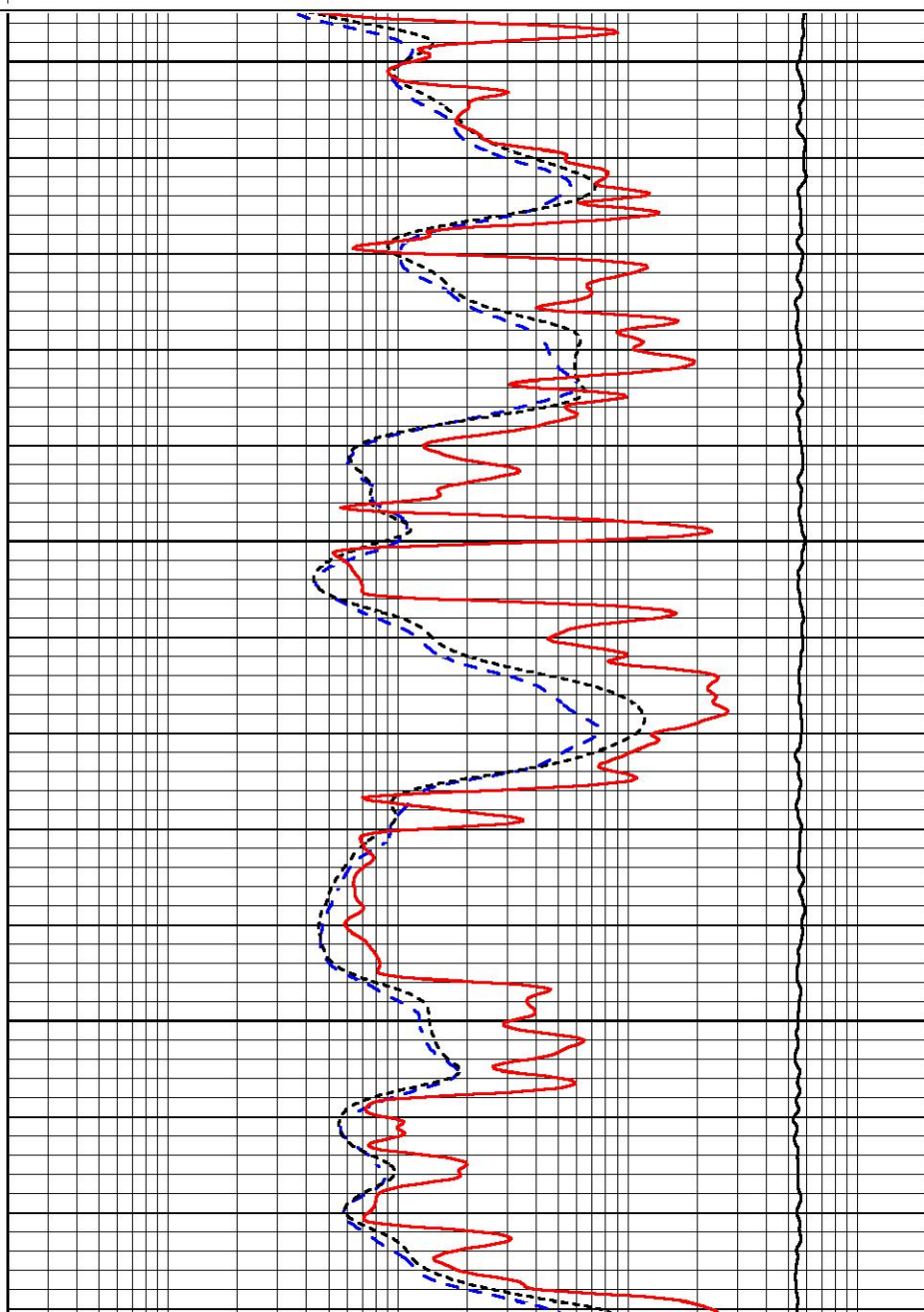
0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	LINE TENSION (lb)	0

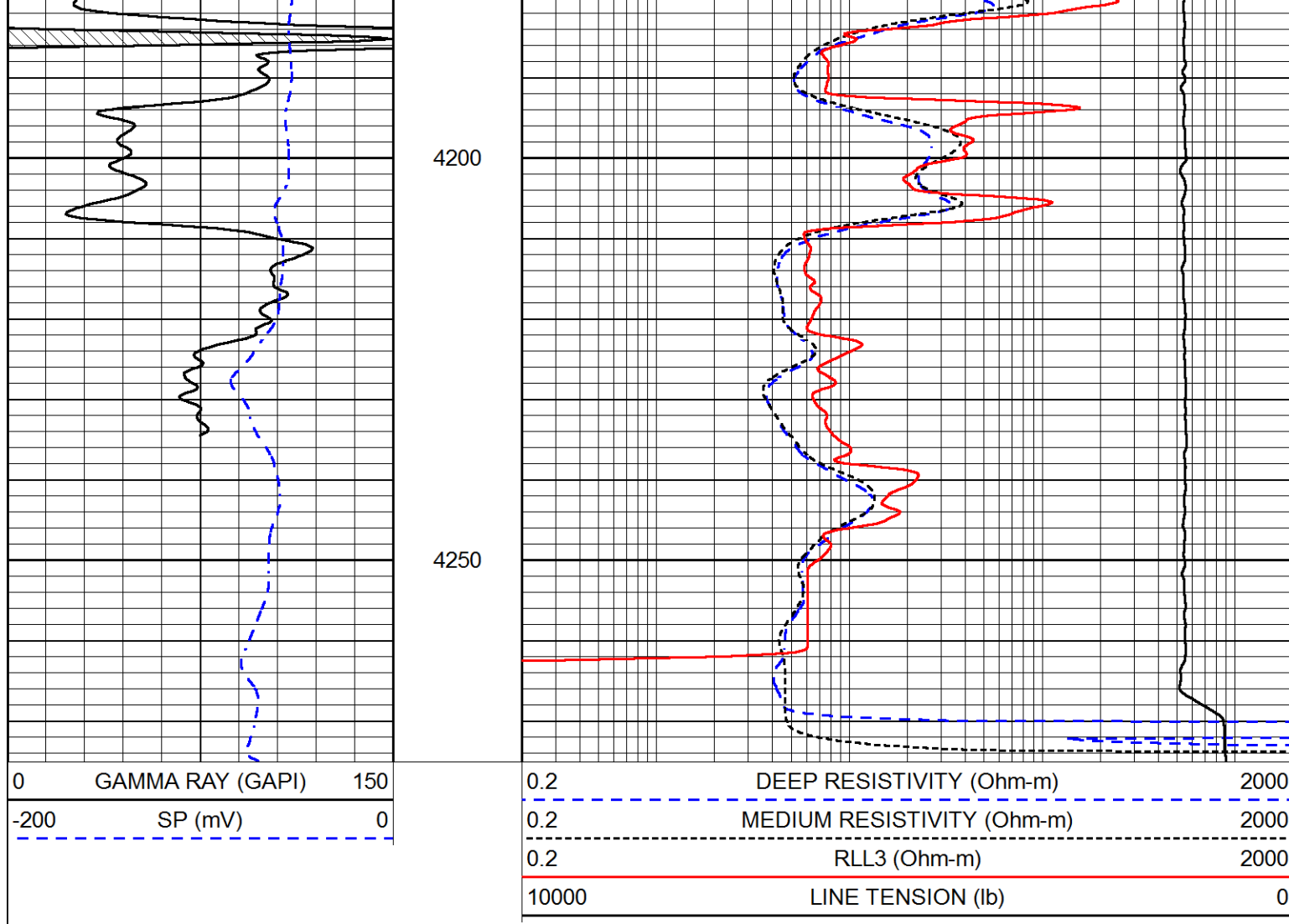


4050

4100

4150





Calibration Report

Database File james_production_best_1_1.db
Dataset Pathname stackmel/pass3.1
Dataset Creation Wed Jul 31 01:52:37 2019

Dual Induction Calibration Report

Serial-Model: 1039-PSI HIGH TEMP
Calibration Performed: Tue Jul 09 07:46:05 2019

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	167.000	835.000	0.000	255.800	mmho/m	0.430	-51.000
Medium	0.000	1348.000	142.000	255.800	mmho/m	0.365	-49.000

Microlog Calibration Report

Serial-Model: PSI-01-PSIML
Performed: Tue Jul 23 20:18:27 2019

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	12000.0000	-0.7000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	13000.0000	-0.6000
Gain	1.0000	1.0000	0.5000	1.0000		70.0000	0.1500

Caliper 1.0001 1.1397 6.5000 18.5000 in 70.0000 -64.1500

Compensated Density Calibration Report

Serial-Model: 96-916-M&W
Source / Verifier: 16955B / 2ci
Master Calibration Performed: Wed Mar 27 11:00:53 2019

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	8943.64	10054.60	cps
Aluminum	2.655	g/cc	1595.61	6242.82	cps
Spine Angle = 74.54			Density/Spine Ratio = 0.503		
	Size		Reading		
Small Ring	6.00	in	1.75		
Large Ring	16.00	in	1.46		

Compensated Neutron Calibration Report

Serial Number: 207-MW
Tool Model: M&W
Calibration Performed: WED FEB 13 10:30:30 2019

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 233-M&W
Tool Model: M&W
Calibration Performed: Fri Feb 07 01:42:40 2014

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
Calibrator Reading: 1.0 cps

Sensitivity: 0.5500 GAPI/cps



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