

ANNUAL HOLE VOLUME LOG

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DIRECTIONAL INFORMATION														
Maximum Deviation @										KOP @				
CLIENT REPORTED VERTICAL WELL														
Remarks: GTET-DSNT-SDLT-FLEX-BSAT-ACRT RUN IN COMBINATION														
ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING														
POROSITY & MICROLOG LOGGED TO 4000' AS PER CLIENT REQUEST														
CHLORIDES REPORTED AT 1200 PPM														
NO POST-CALS COMPLETED AS PER CLIENT REQUEST														
RIG: DUKE DRILLING RIG 9														
CREW: J. WOOD, K. GATLIN														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES -- EL RENO, OK -- 405.278.9685														
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Plot Time: 01-Oct-17 17:03:09

Plot Range: 1780 ft to 5589.17 ft

Data: MERIT_KELLS I-1\Well Based\MAIN\

Plot File: \\-LOCAL-\\MERIT_KELLS I-1\\0001 GTET-DSN-SDL-FLX-BSAT-ACRT\\AHV\\1 AHV Plot x

ANNULAR HOLE VOLUME PLOT















