



SONIC LOG

Company	VINCENT OIL CORPORATION		
Well	KEOUGH #8-34		
Field	MULLBERRY CREEK		
County	FORD		
State	KANSAS		
Company	VINCENT OIL CORPORATION		
Well	KEOUGH #8-34		
Field	MULLBERRY CREEK		
County	FORD		
State	KANSAS		
Location:	APL # : 15-057-20986-0000 3015' FSL & 865' FEL NE - SW - SE - NE		
Permanent Datum	GROUND LEVEL	Elevation	2494
Log Measured From	KELLY BUSHING 12' A.G.L.		
Drilling Measured From	KELLY BUSHING		
SEC 34	TWP 28S	RGE 23W	
Date	10/12/17		
Run Number	TWO		
Depth Driller	5335		
Depth Logger	5338		
Bottom Logged Interval	5330		
Top Log Interval	600		
Casing Driller	8 5/8"@648'		
Casing Logger	646		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 10,800 PPM	
Density / Viscosity	9.1/78		
pH / Fluid Loss	9.0/11.6		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	.400@80F		
Rmf @ Meas. Temp	.300@80F		
Rmc @ Meas. Temp	.480@80F		
Source of Rmf / Rmc	MEASUREMENT		
Rim @ BHT	.250@128F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	1:15 A.M.		
Maximum Recorded Temperature	128F		
Equipment Number	922339		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	JIM HALL		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE HAYS, KANSAS (785) 628-6395
DIRECTIONS
KINGSDOWN, KS. & HWY 54, 2N. ON "RD. 125" TO "WILBURN RD.", 3 1/4W., N. INTO AT GATE

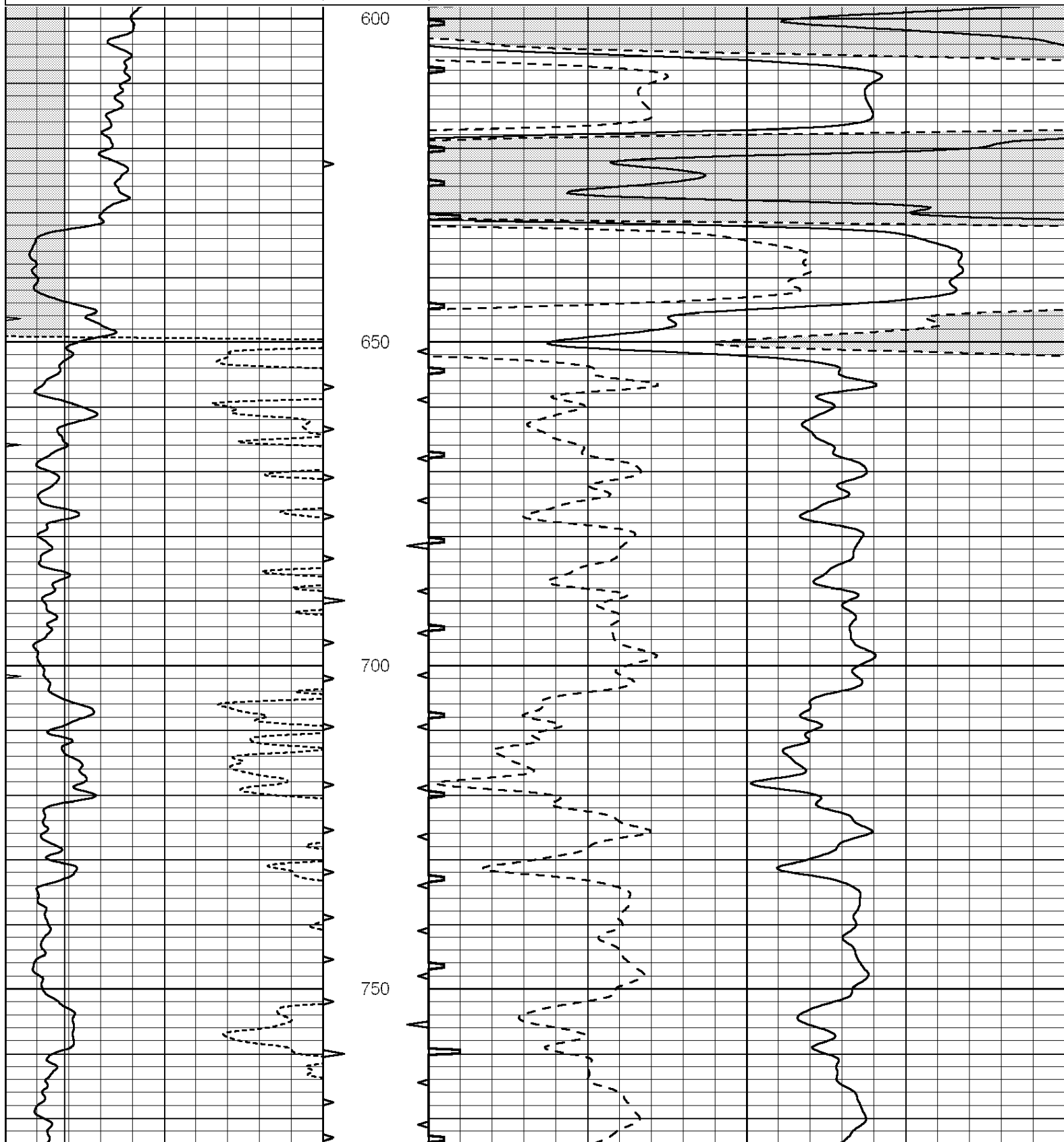


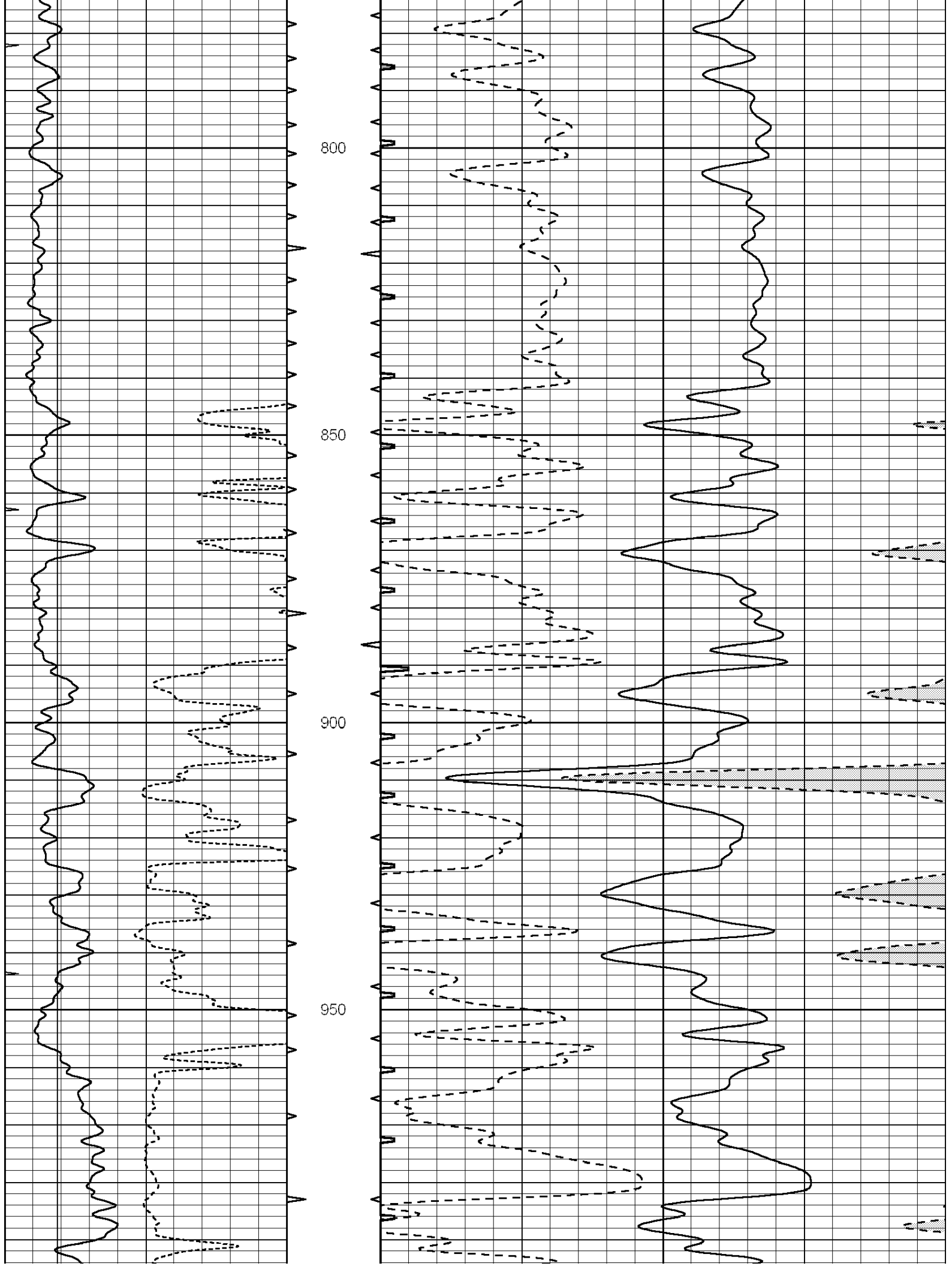
MAIN SECTION

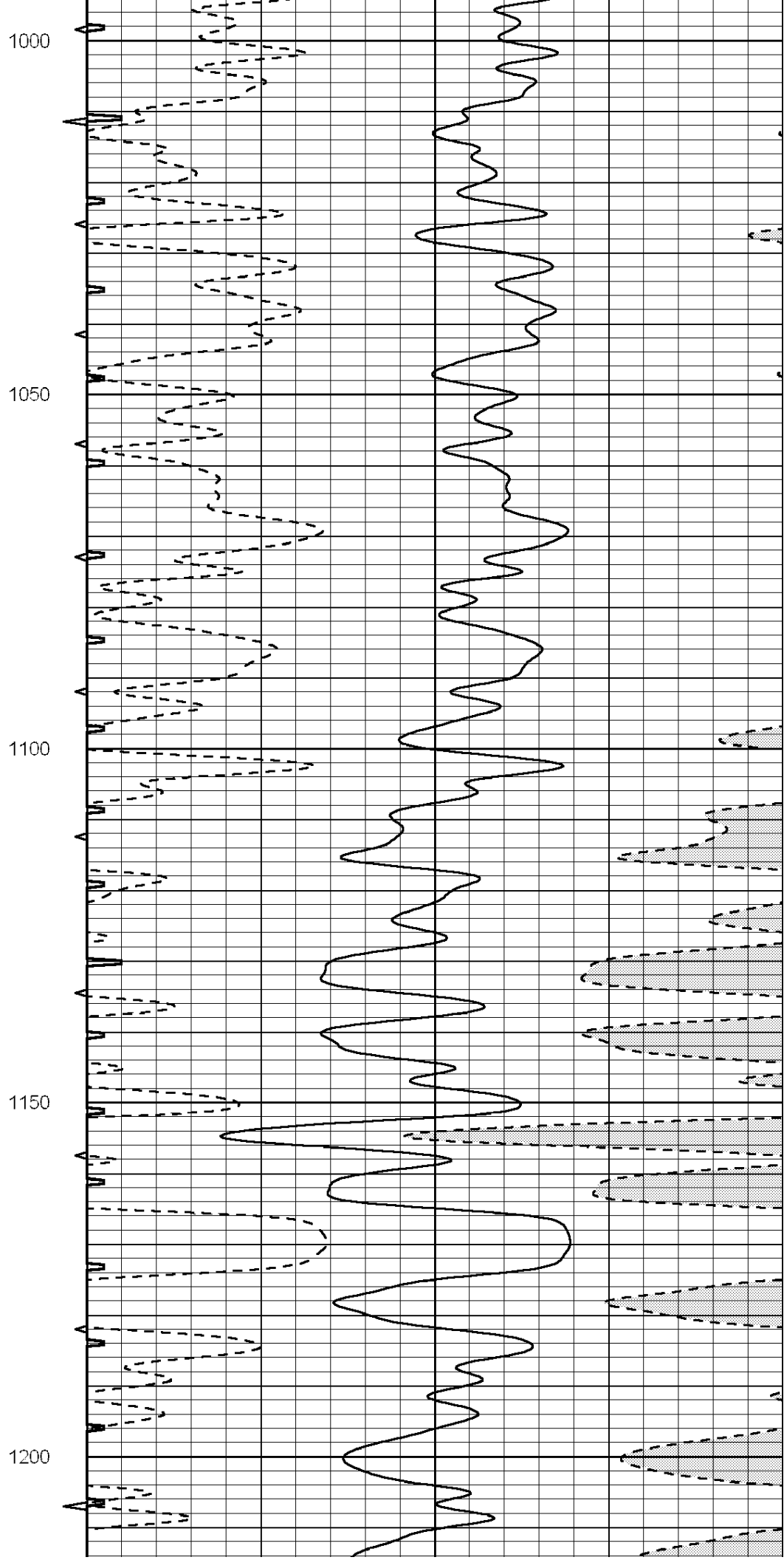
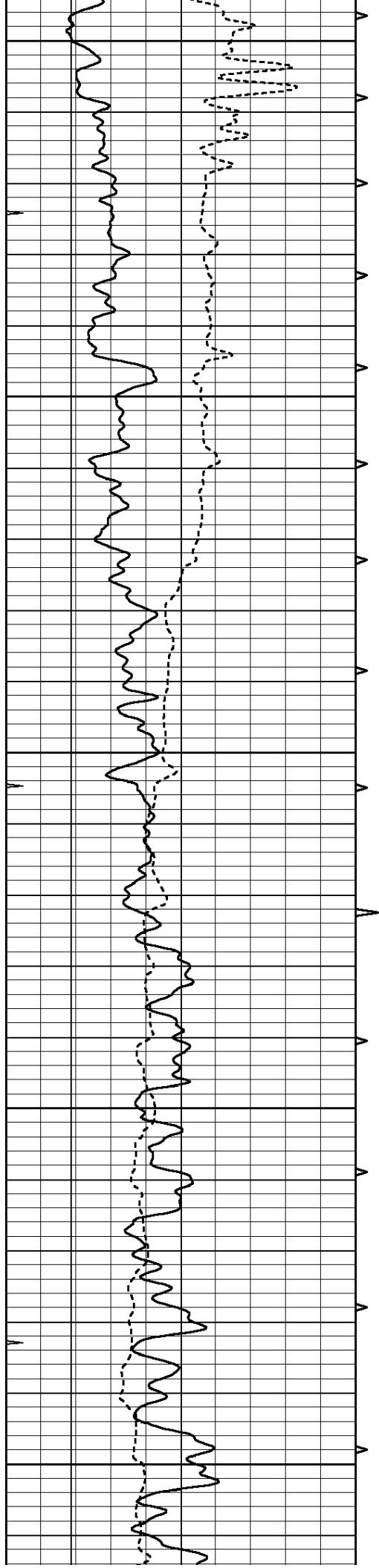
Database File: 1832pe.db
Dataset Pathname: pass7.4
Presentation Format: slt
Dataset Creation: Thu Oct 12 02:51:46 2017 by Calc SOC 120430
Charted by: Depth in Feet scaled 1:240

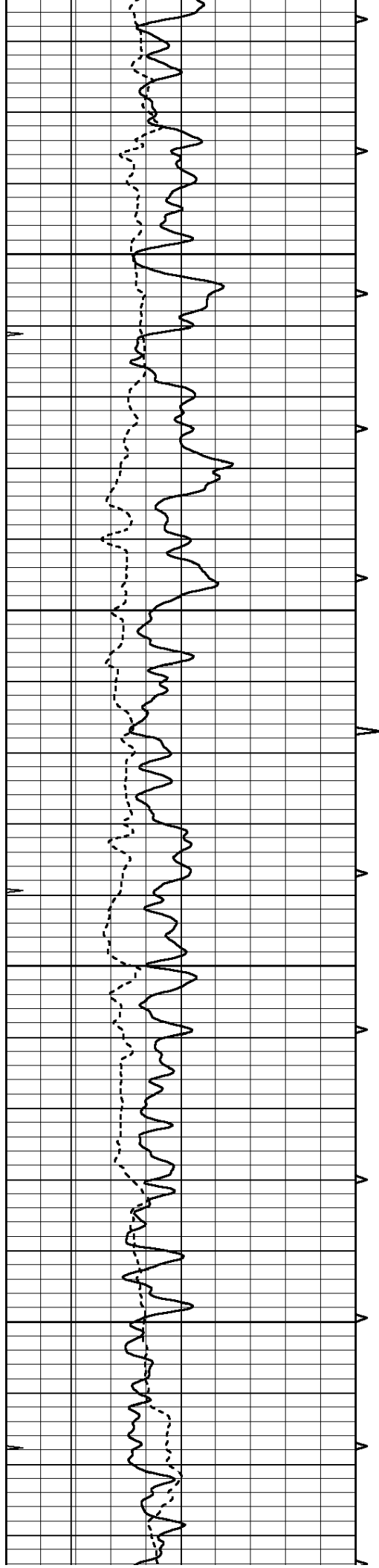
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)		-10

0	MINMK	20	TBHV	0	ITT (msec)	20		
			0 (ft3)	10				







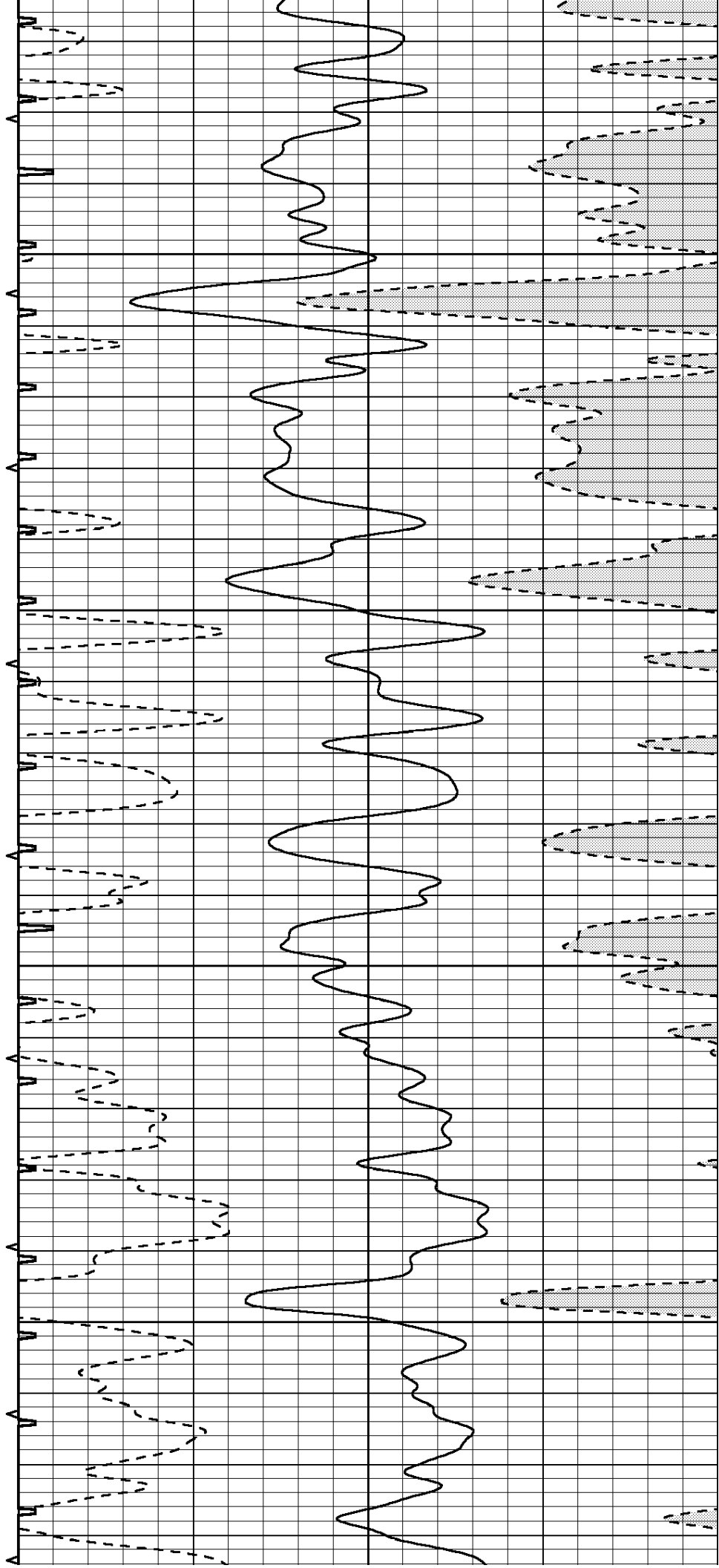


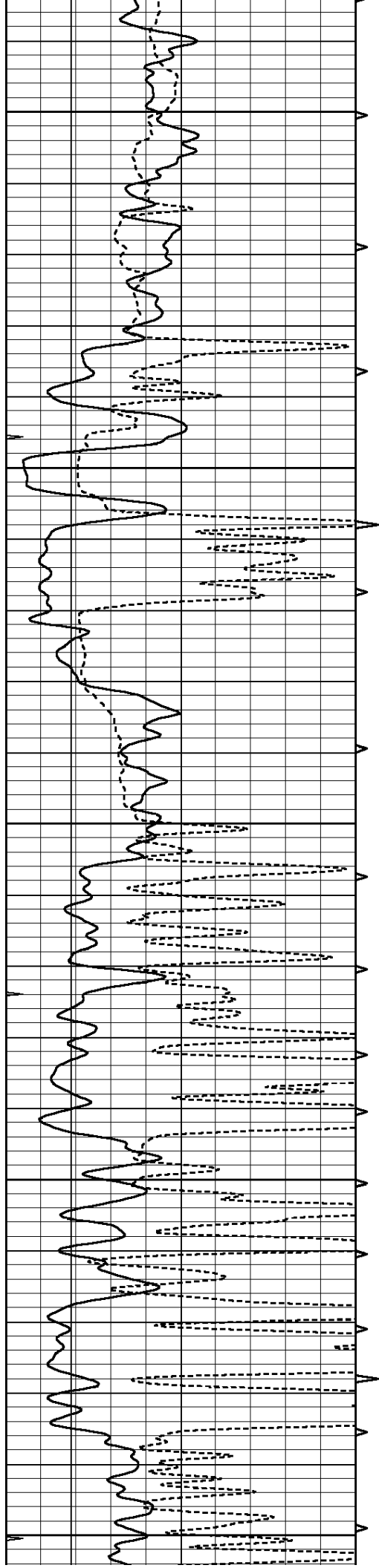
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1300

1350

1400





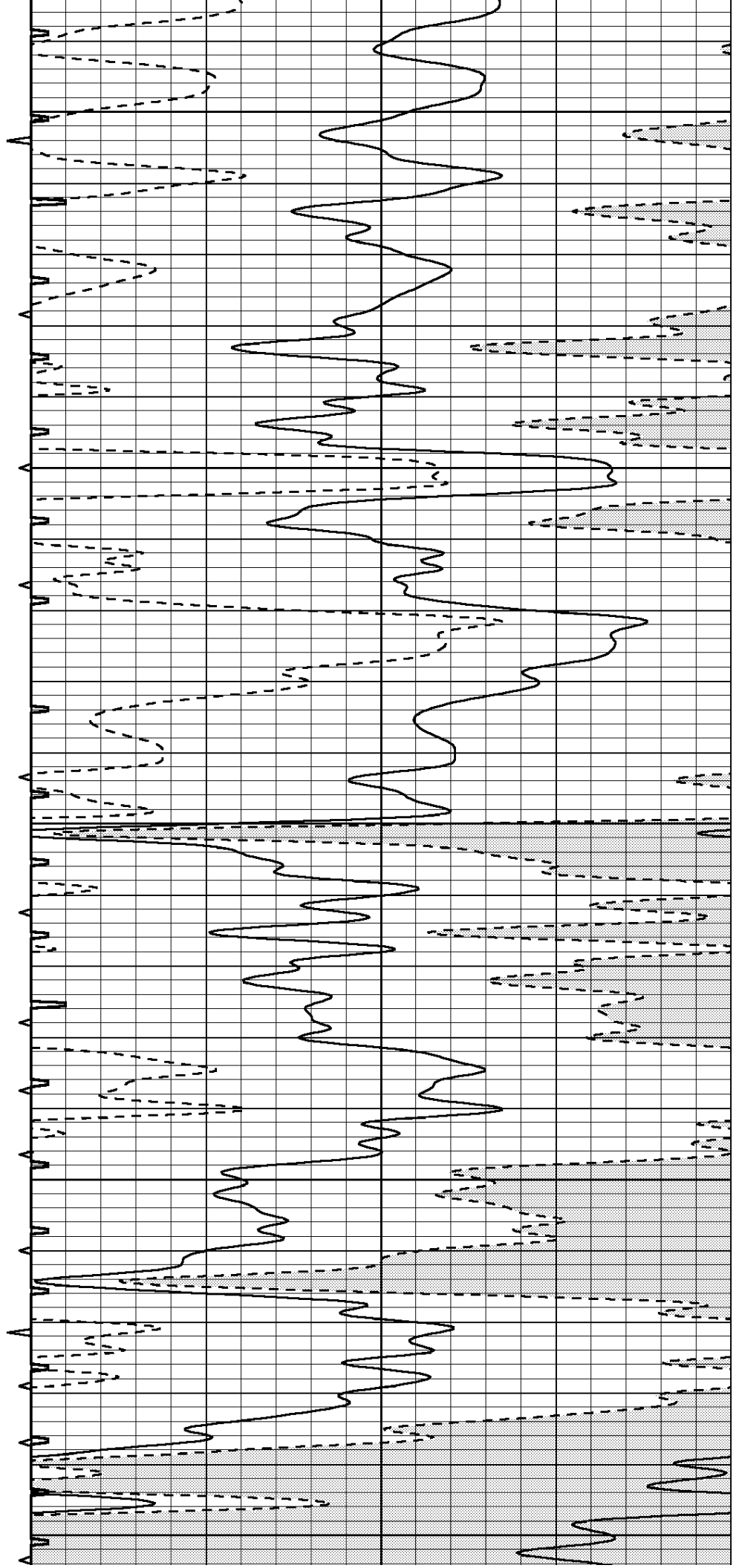
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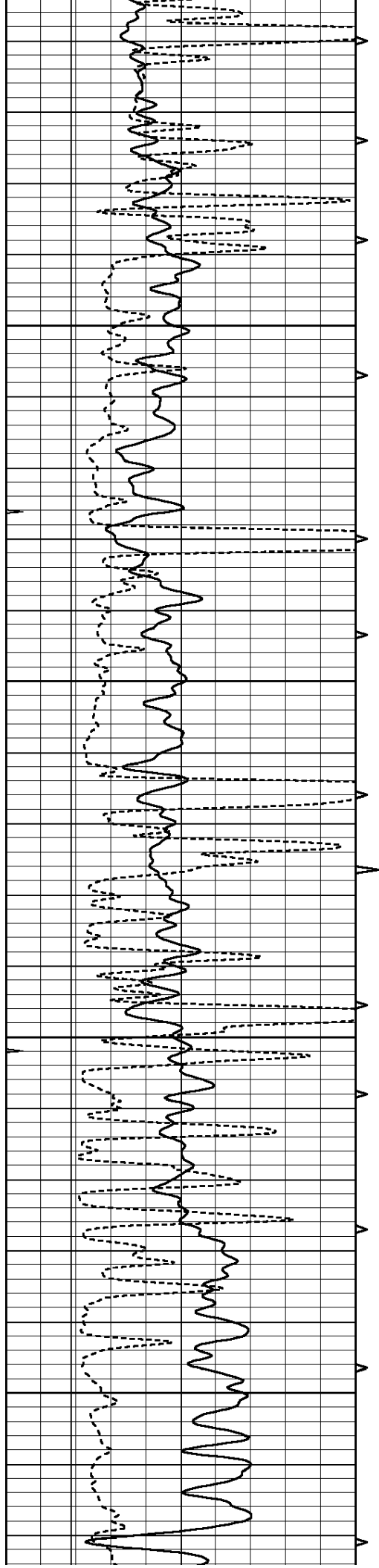
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1600

1650



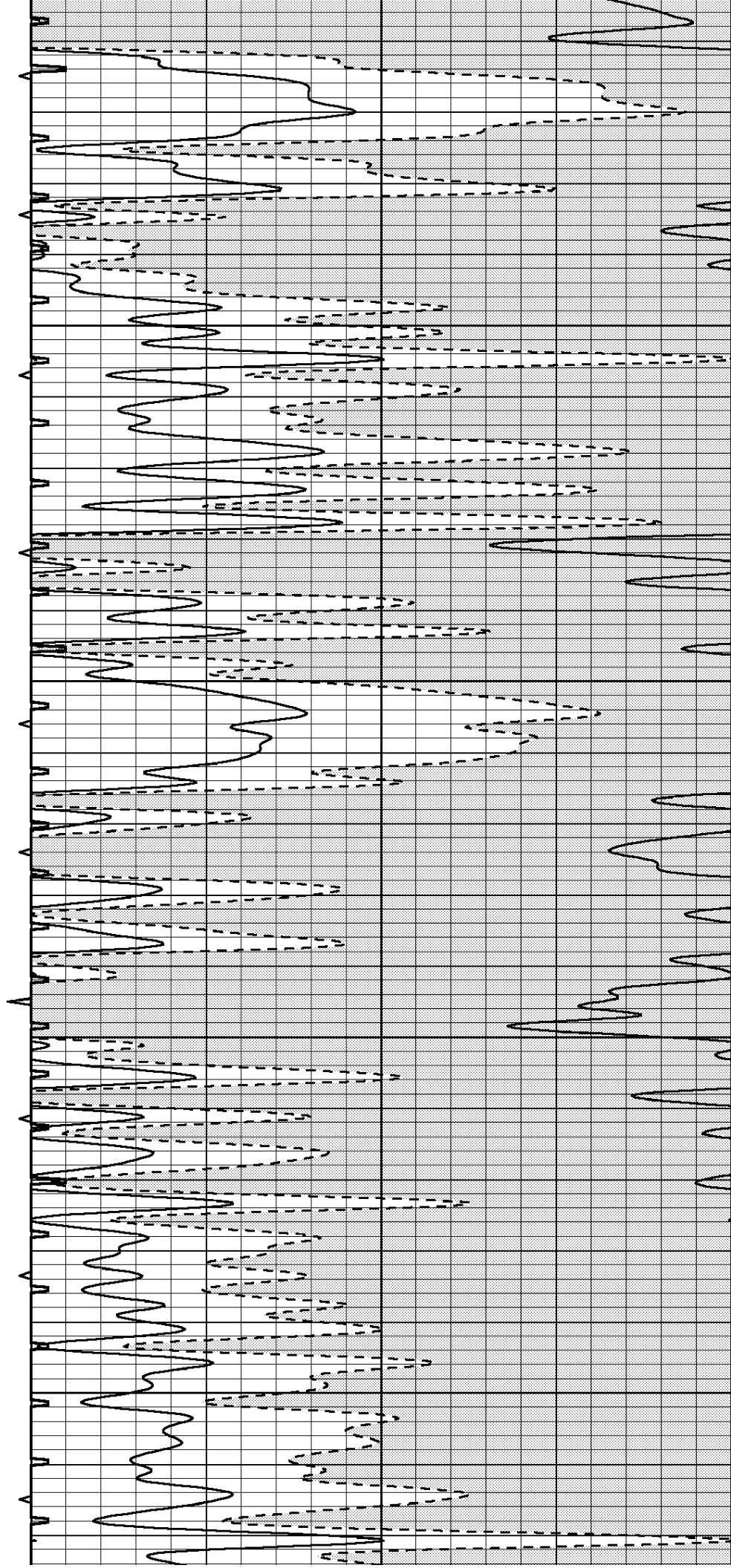


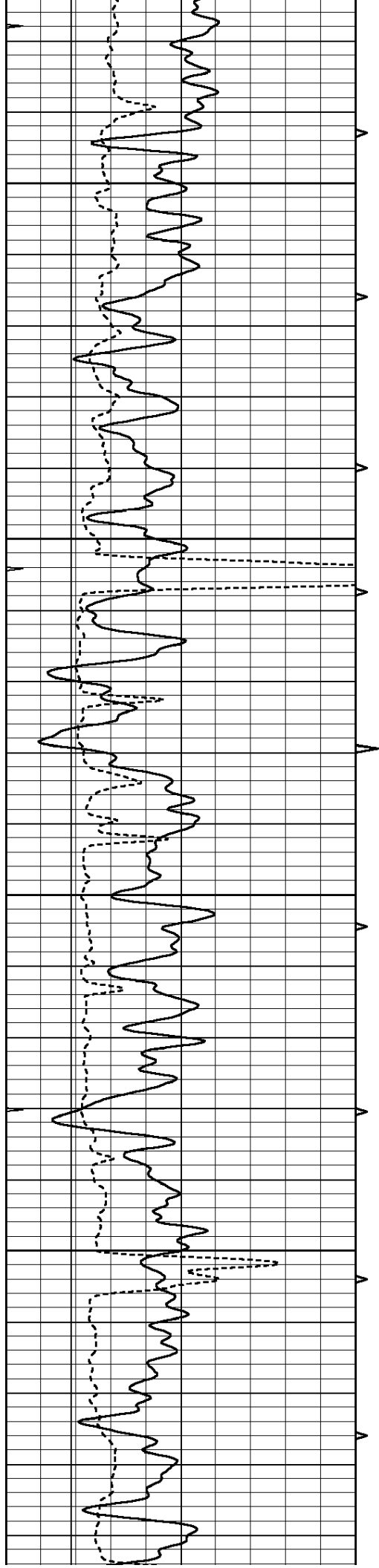
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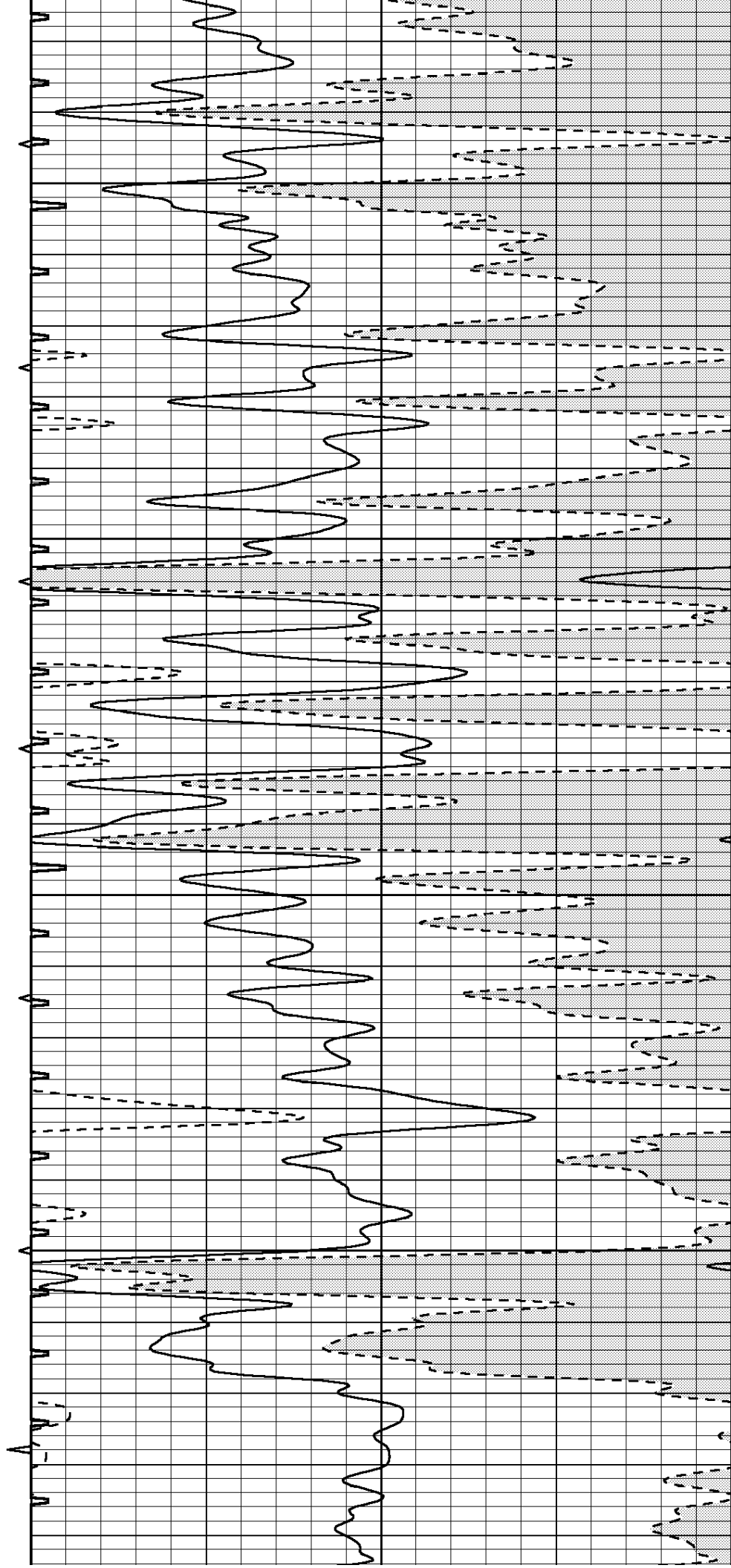


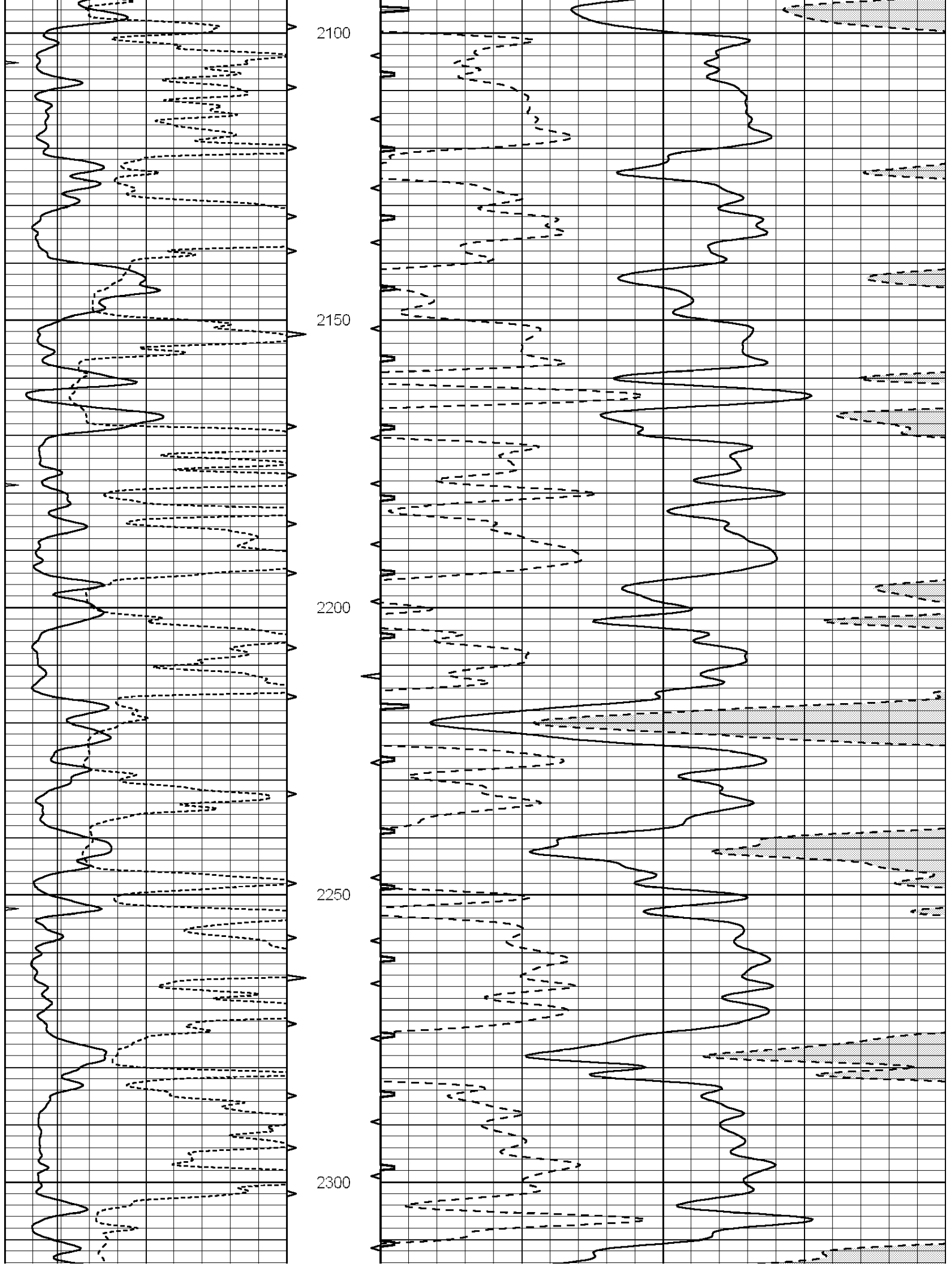
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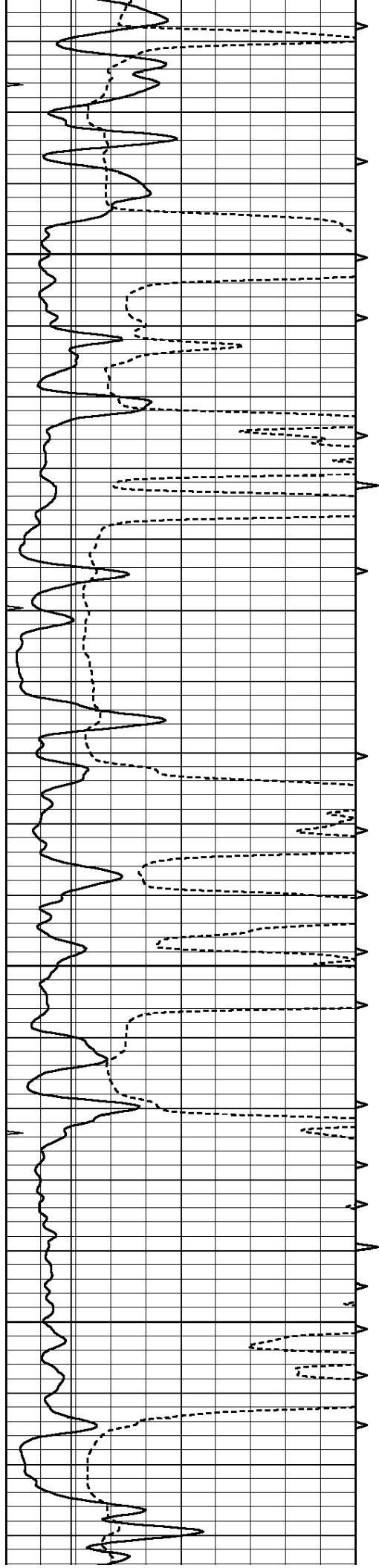
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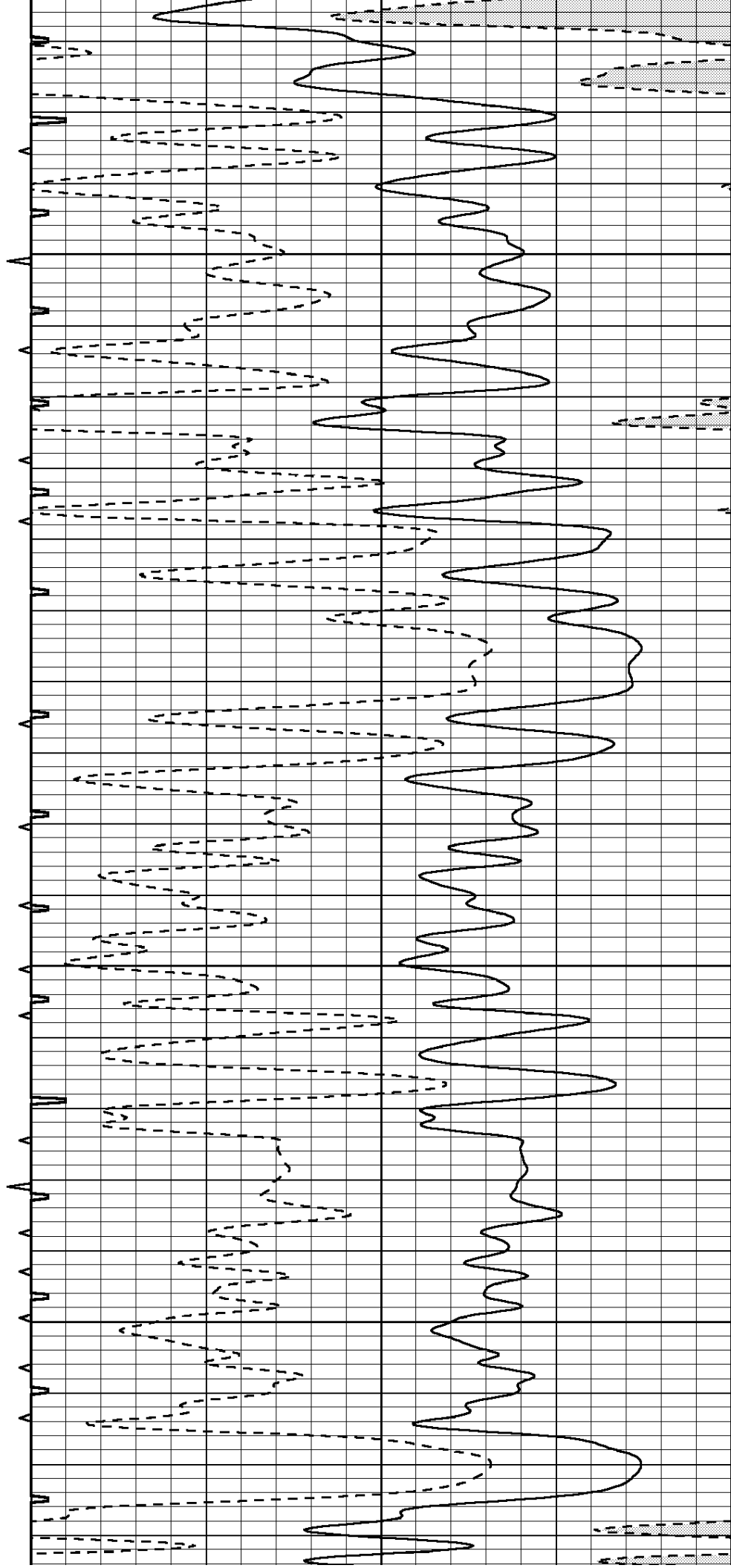


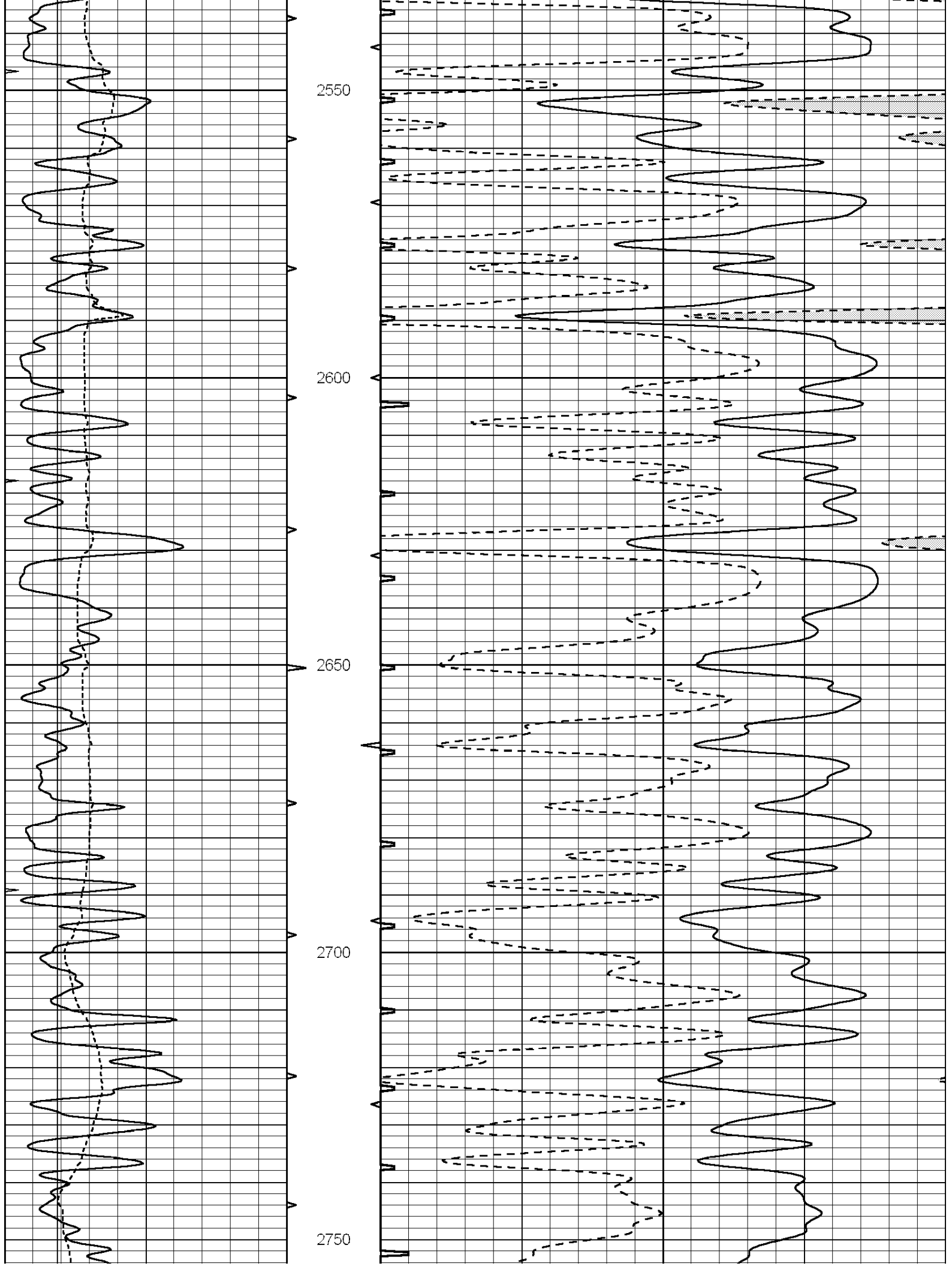
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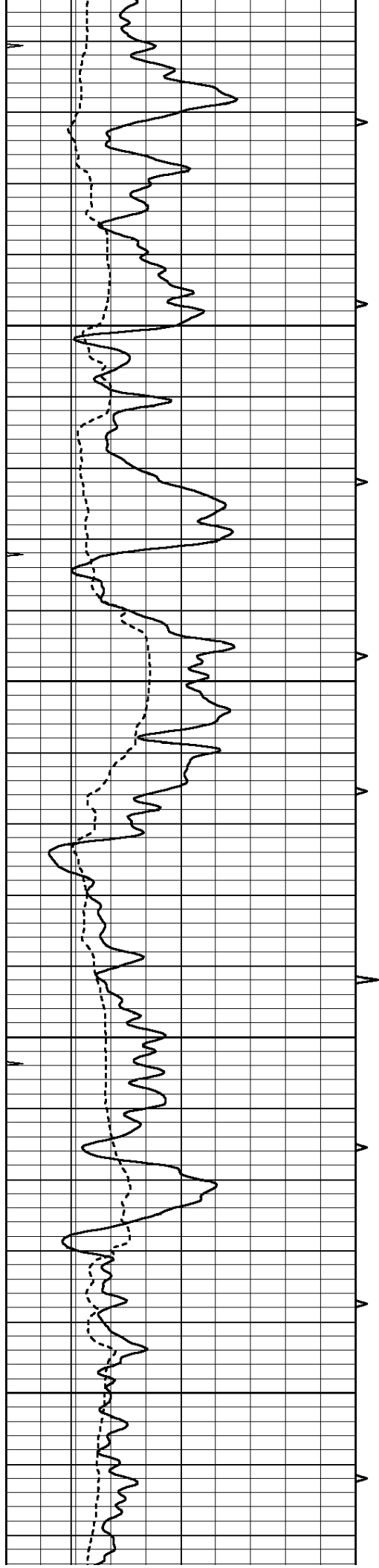
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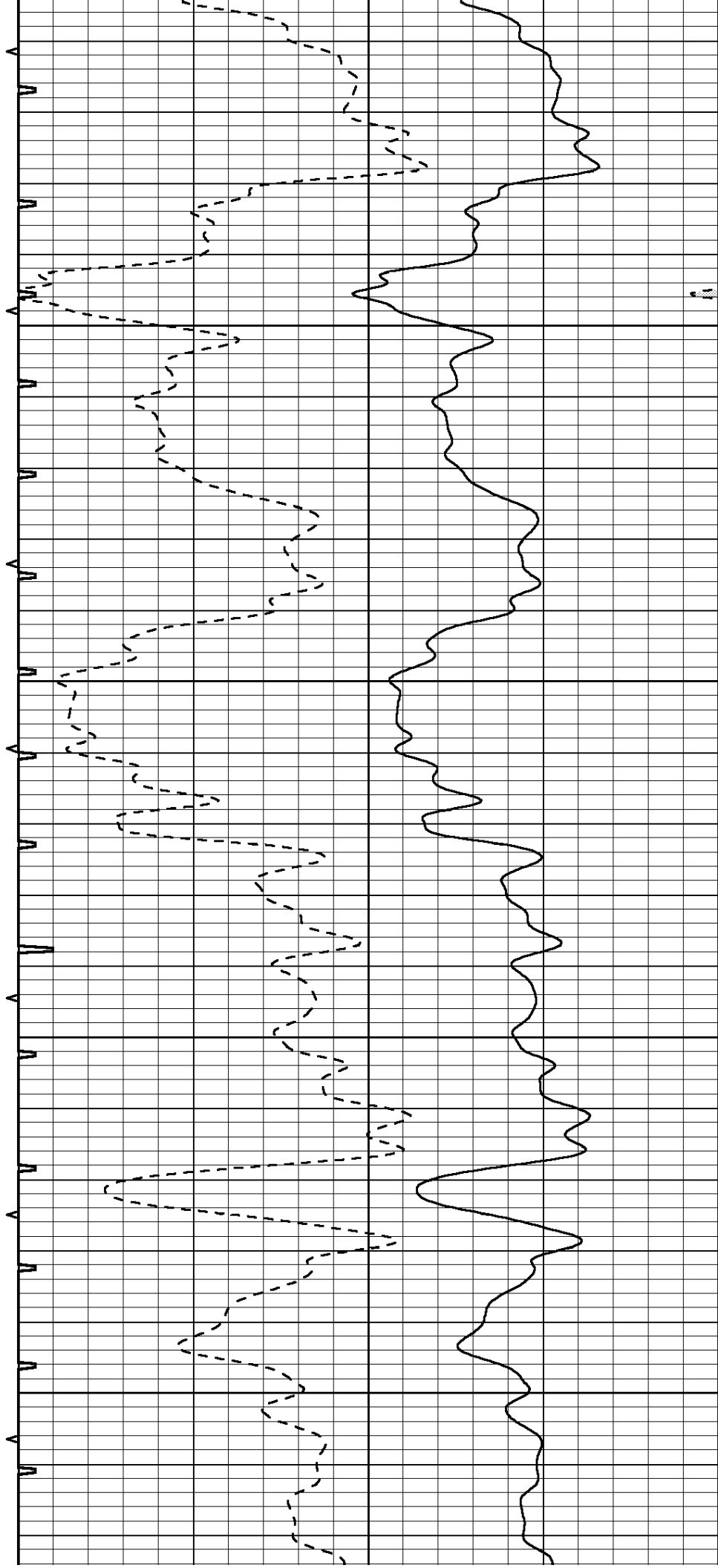


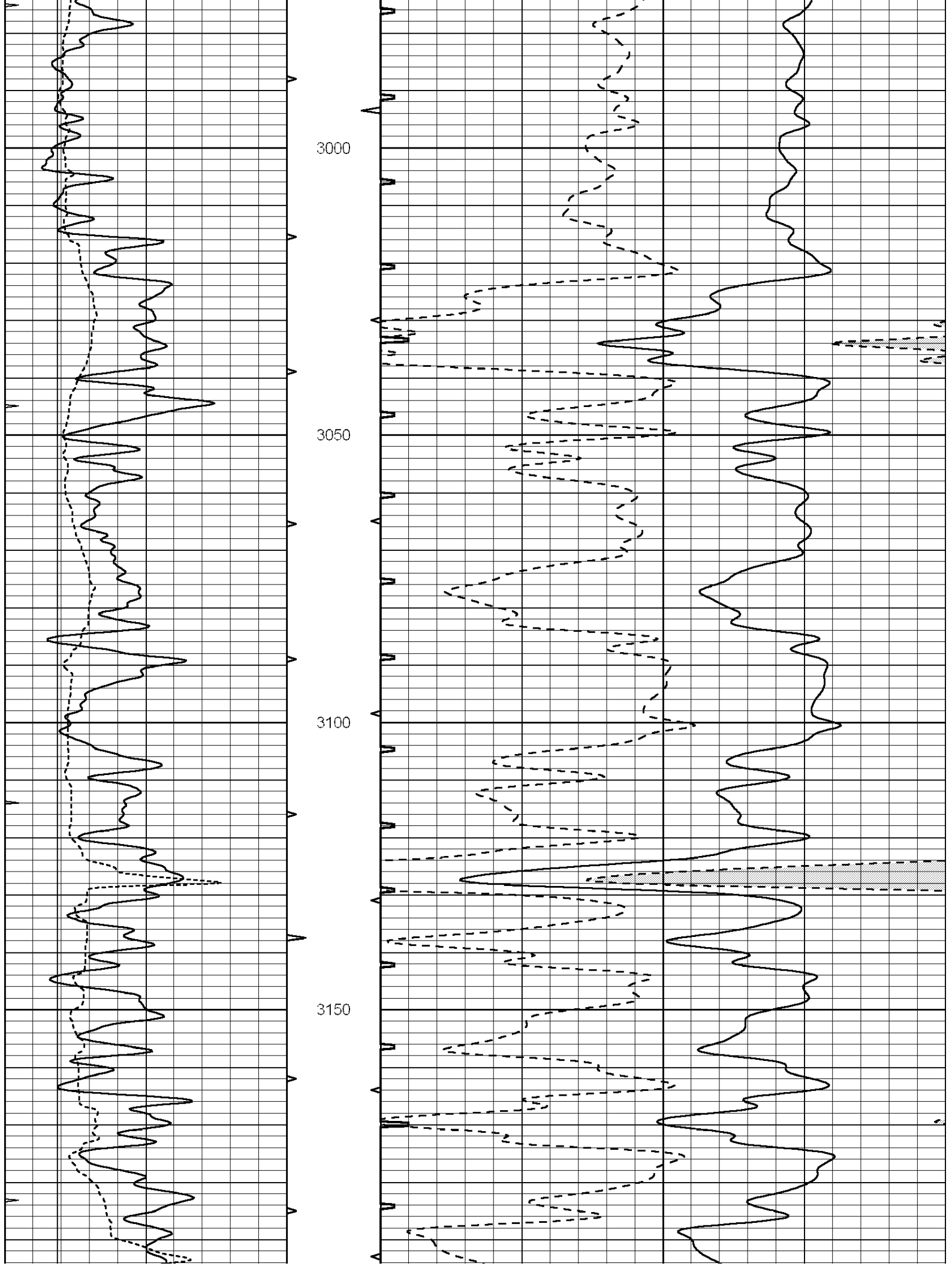
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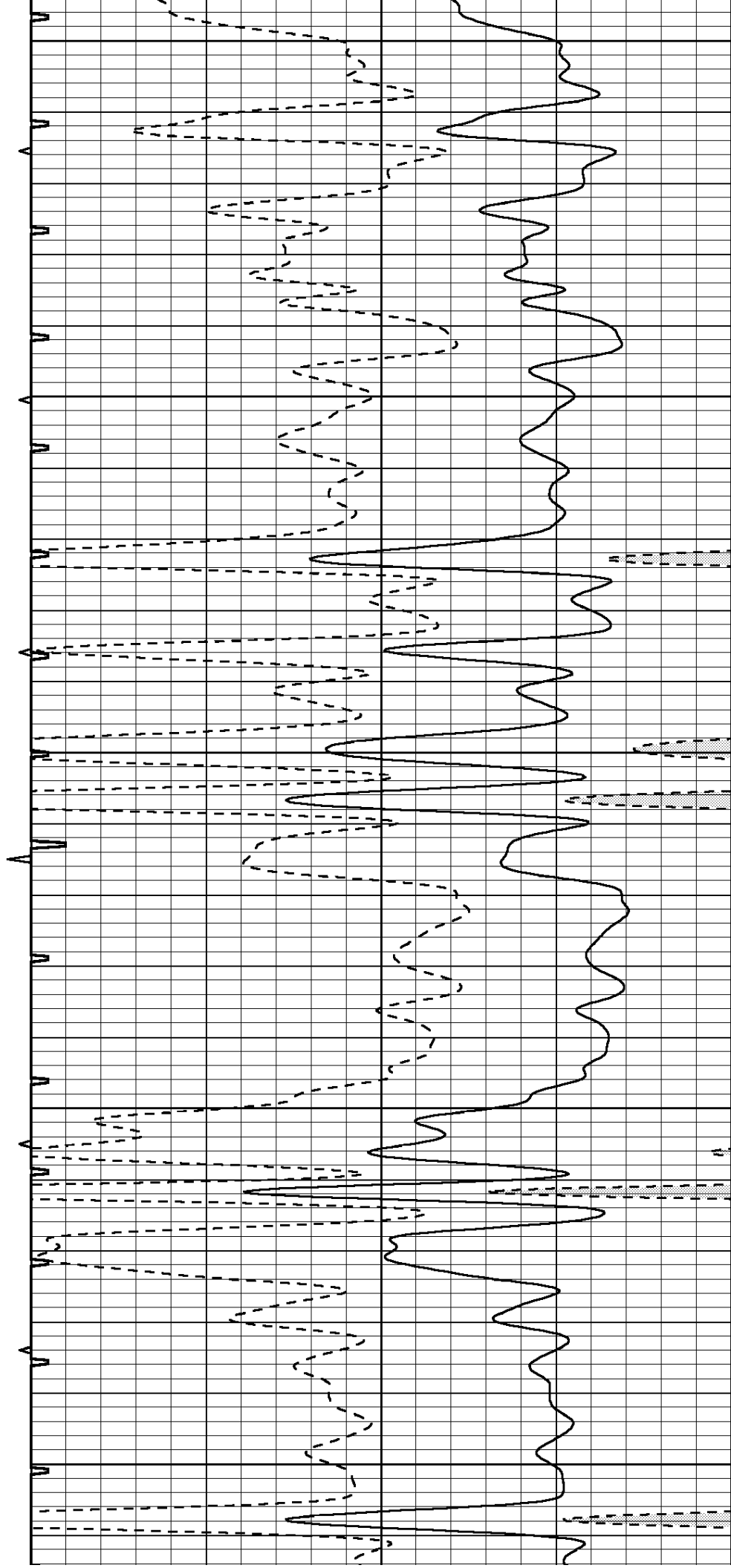
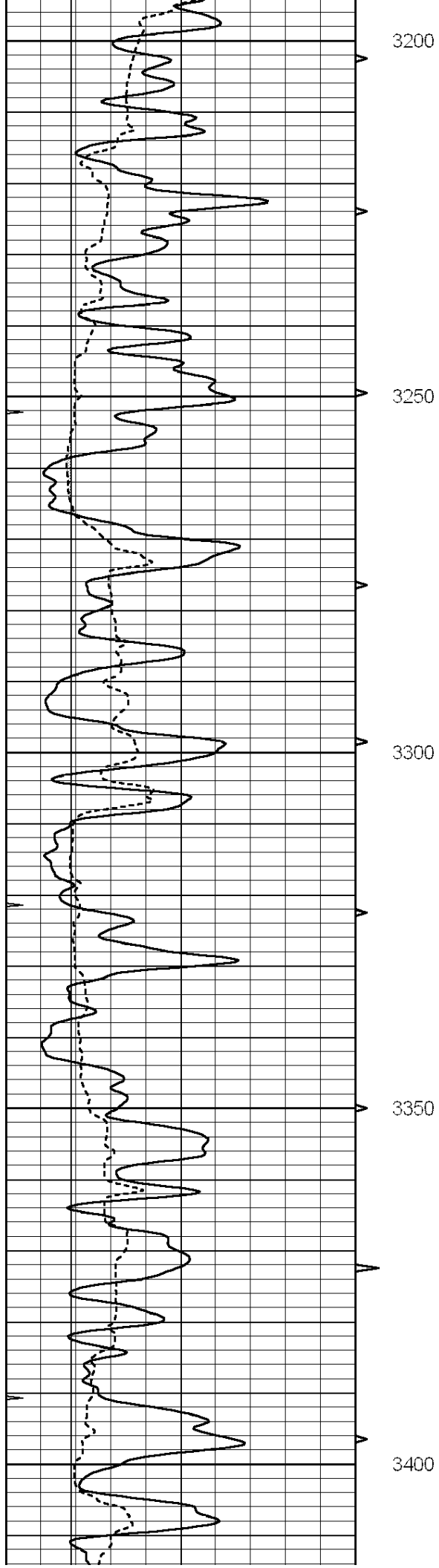
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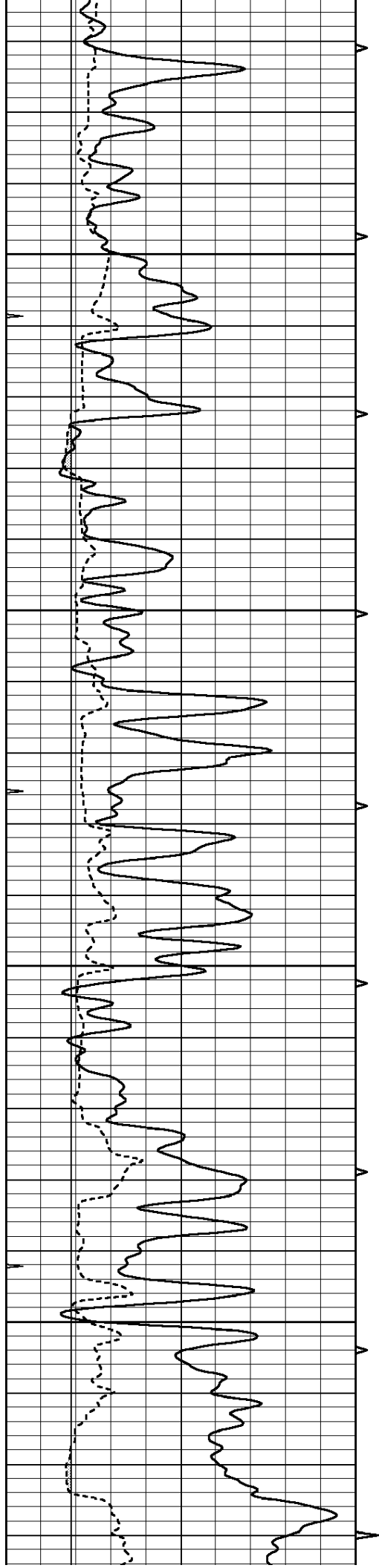
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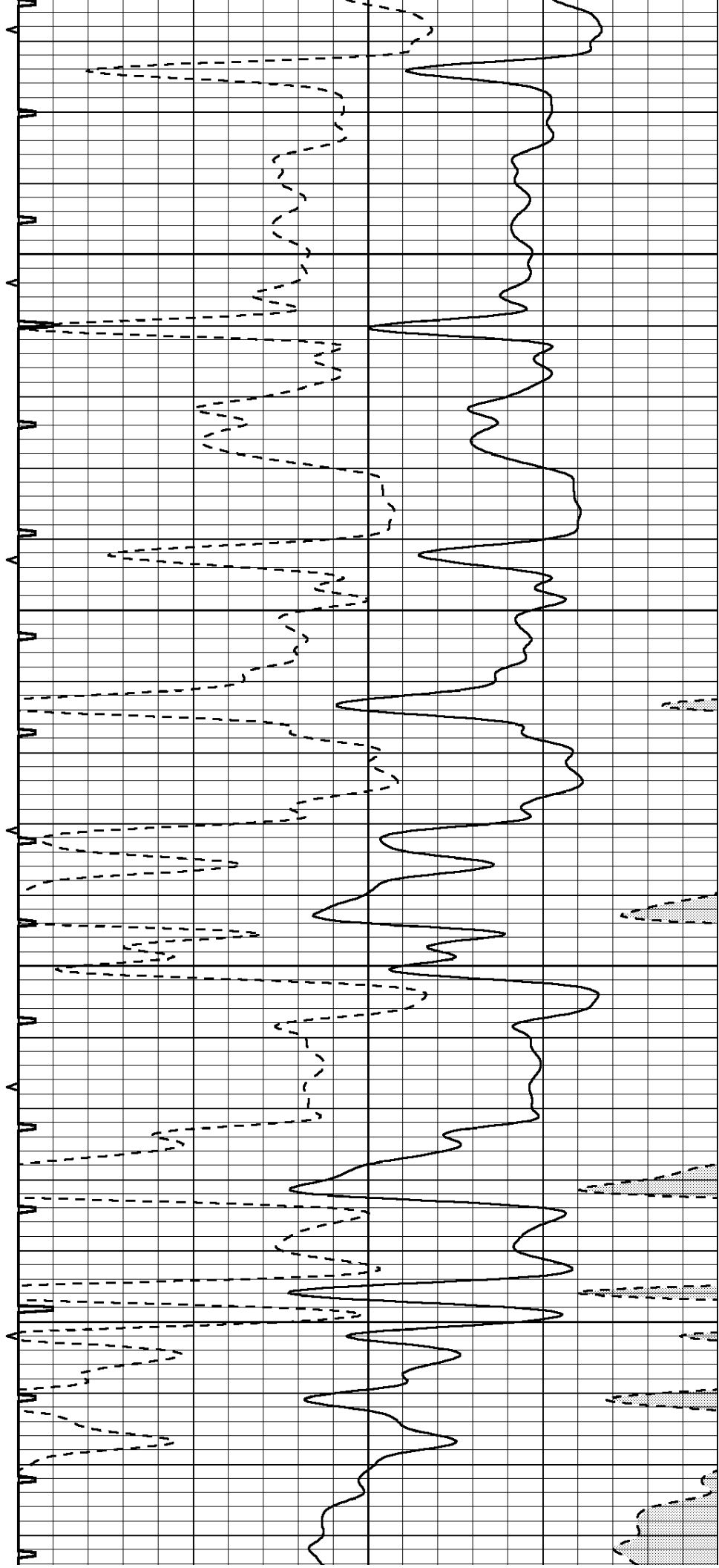


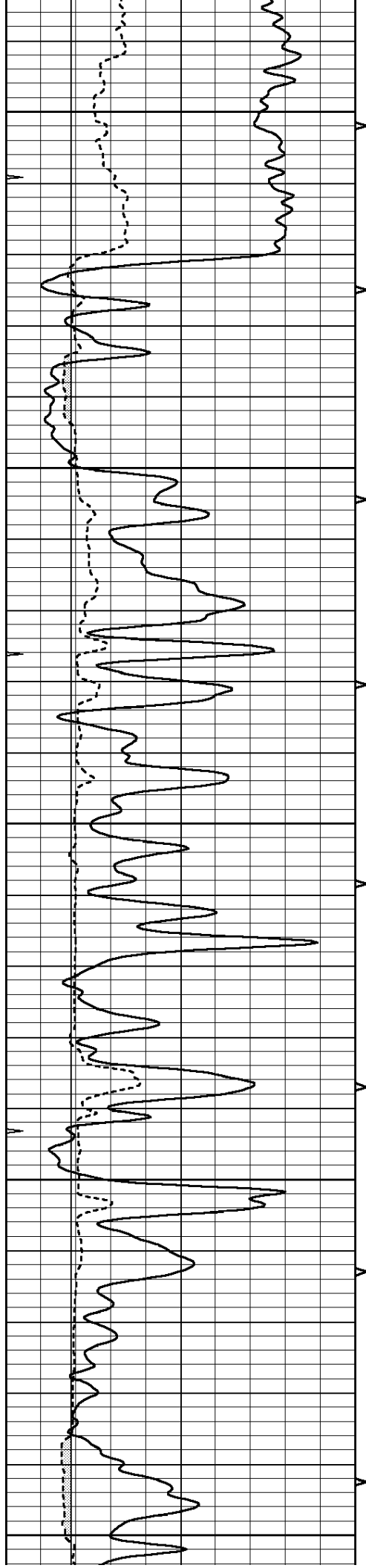
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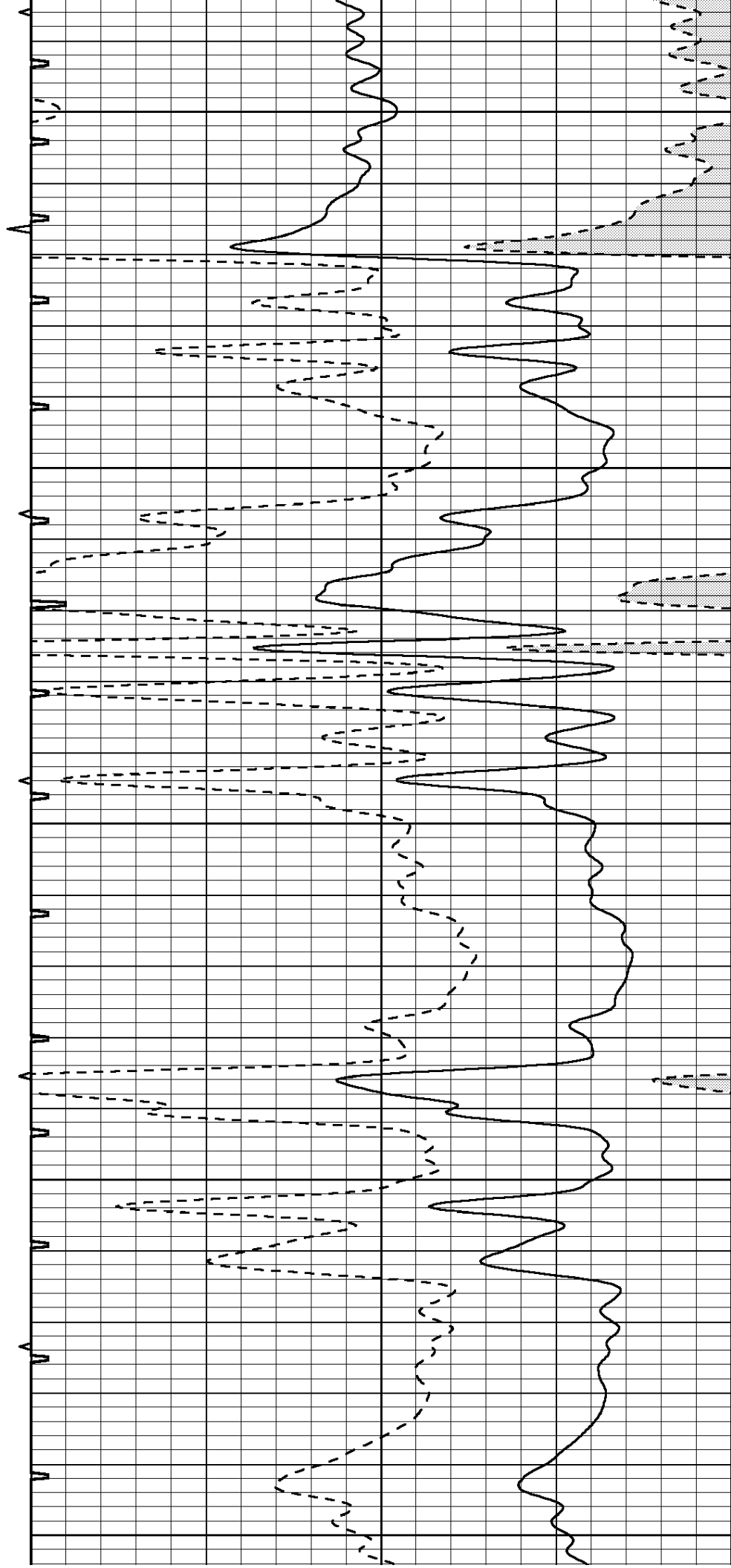
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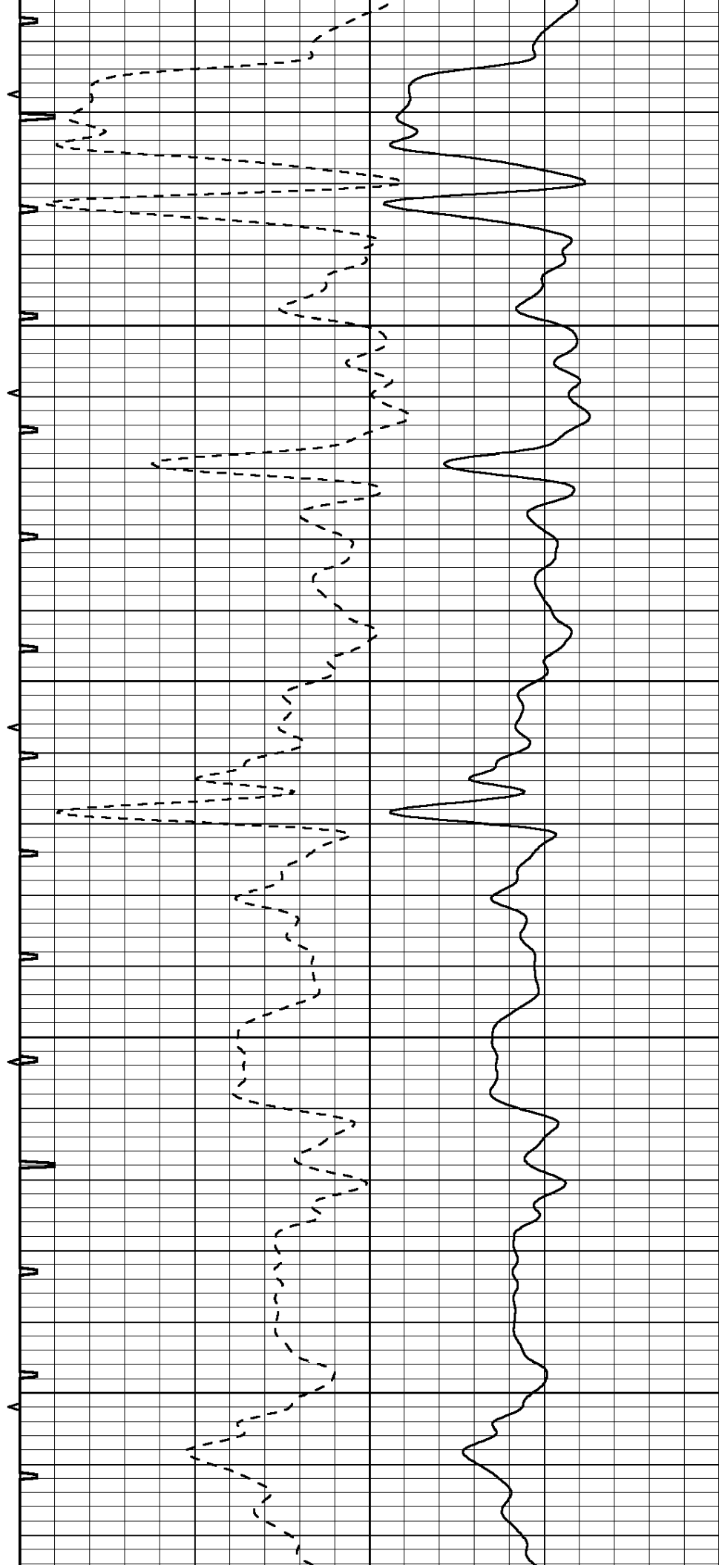
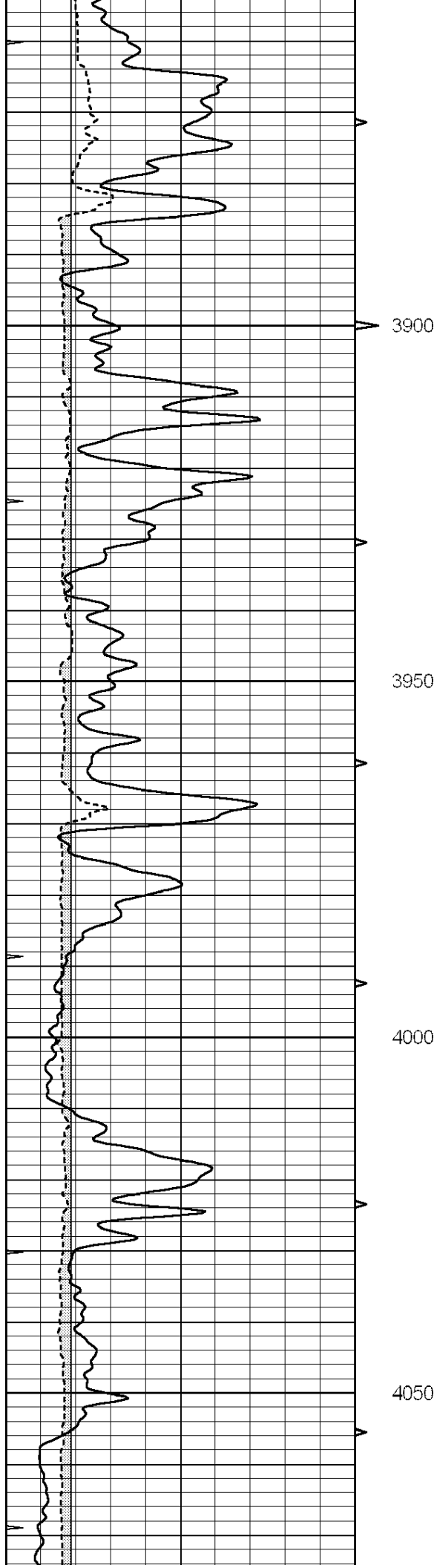
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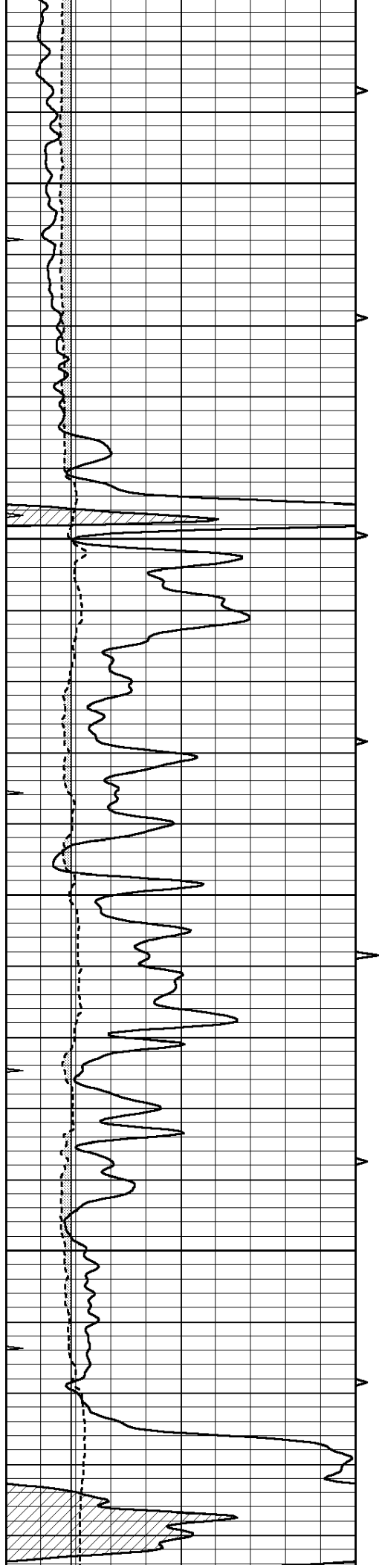
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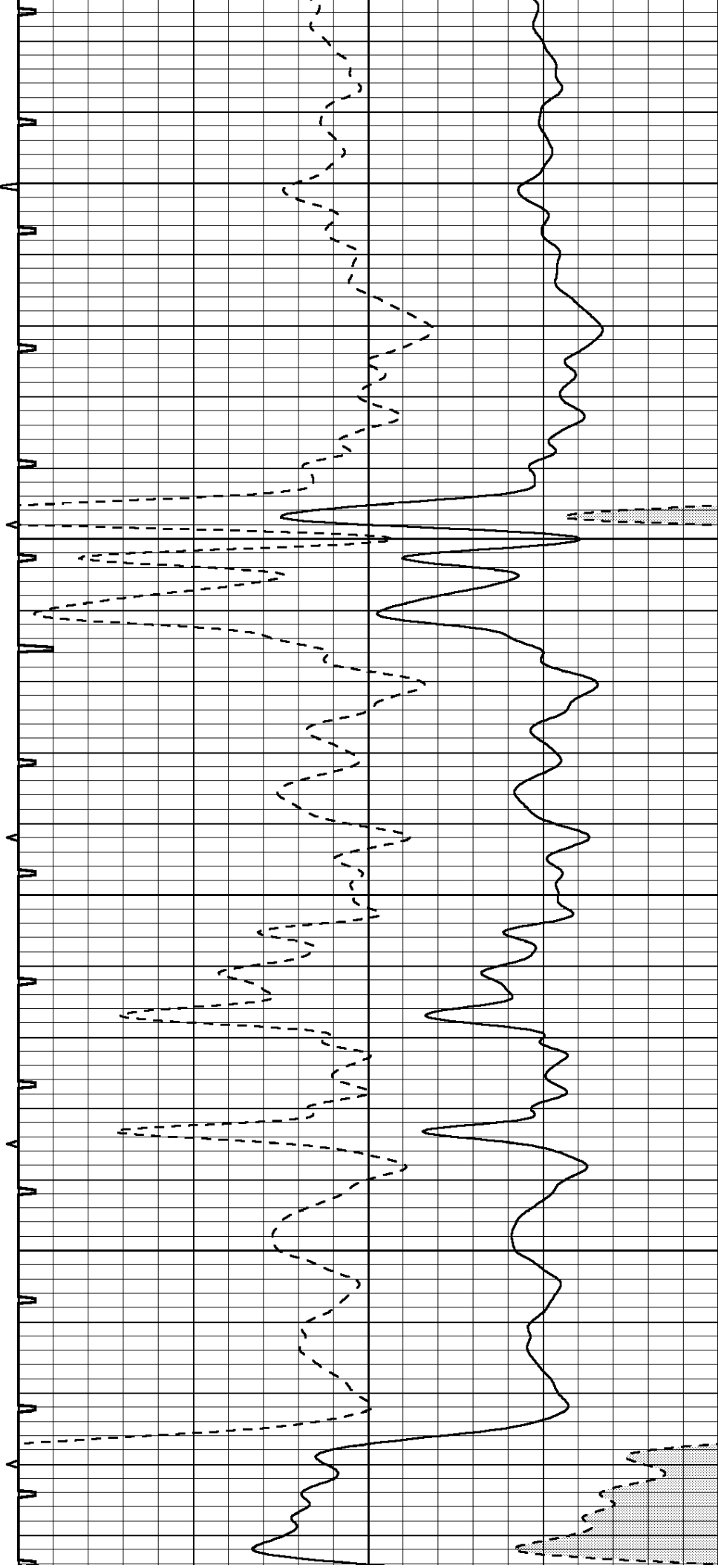


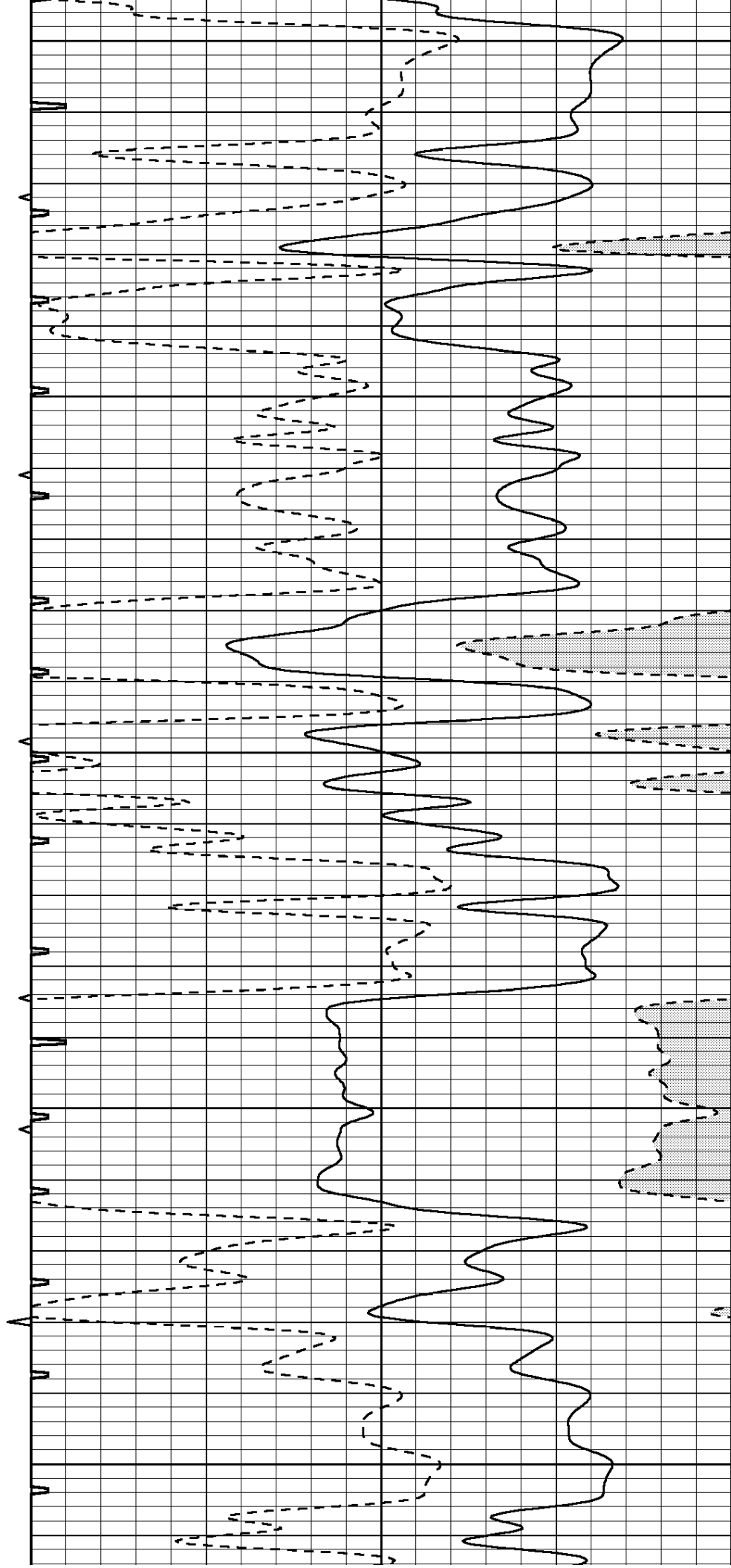
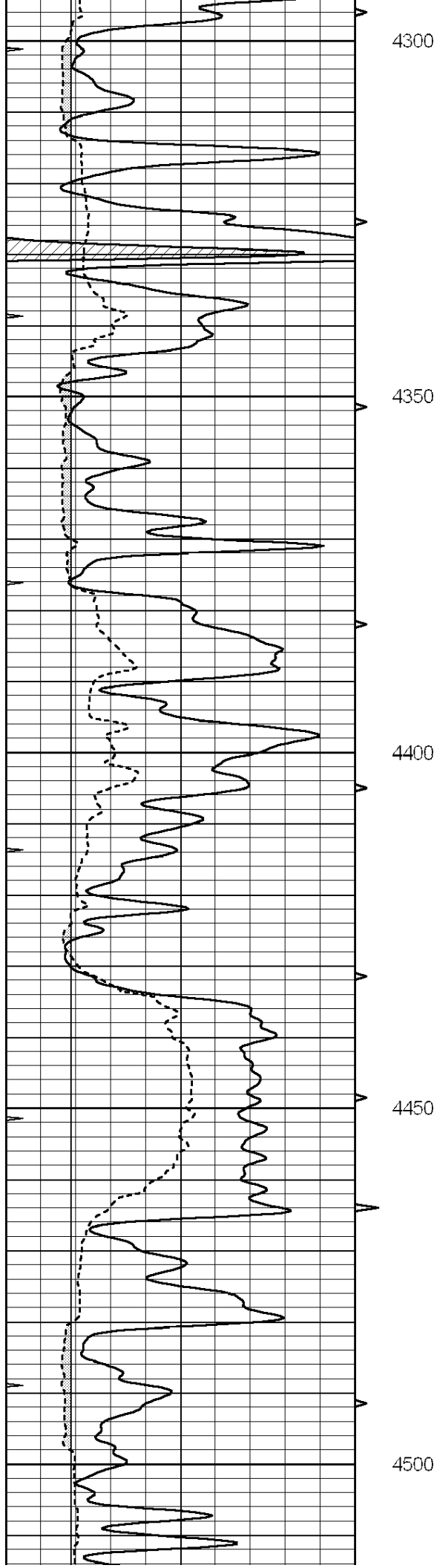
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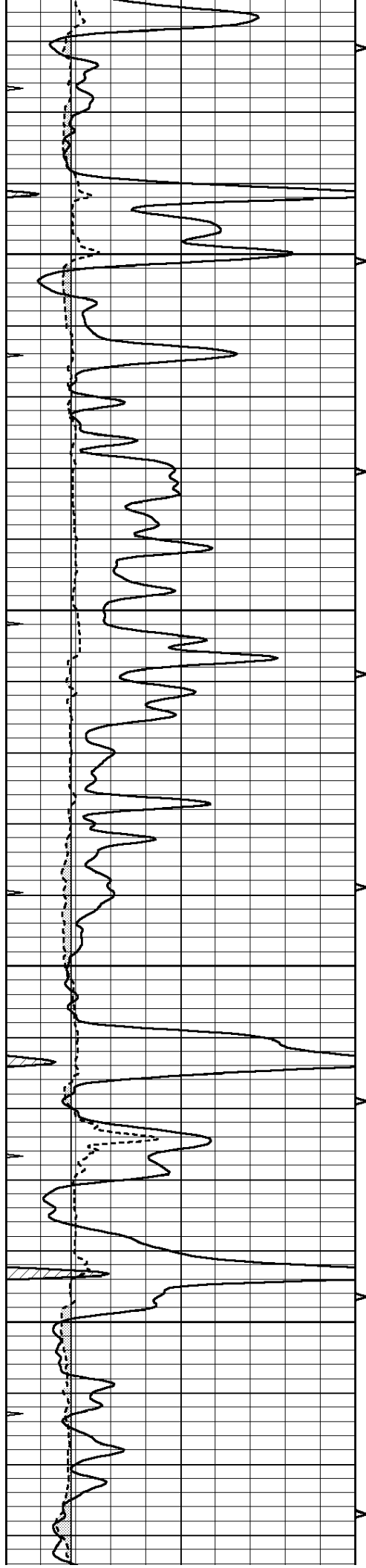
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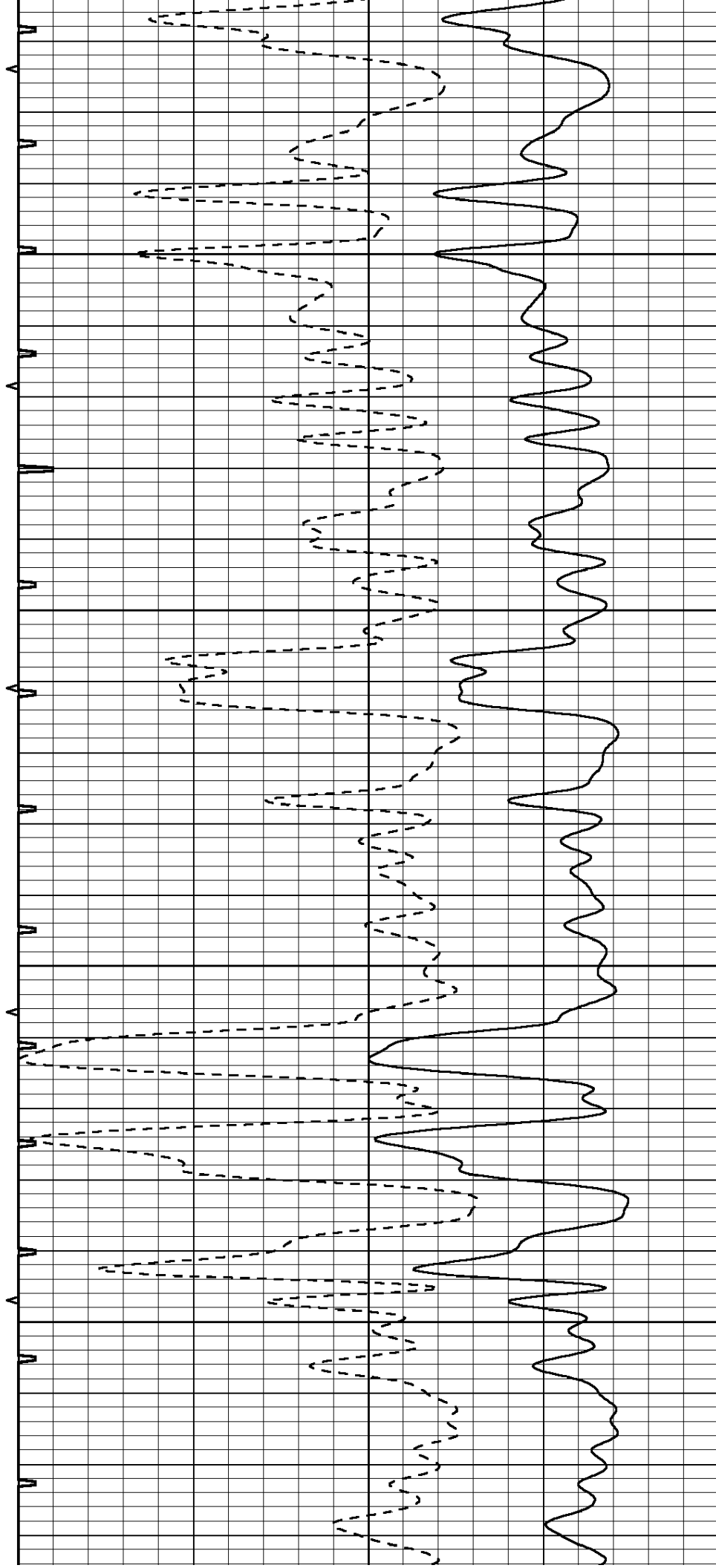


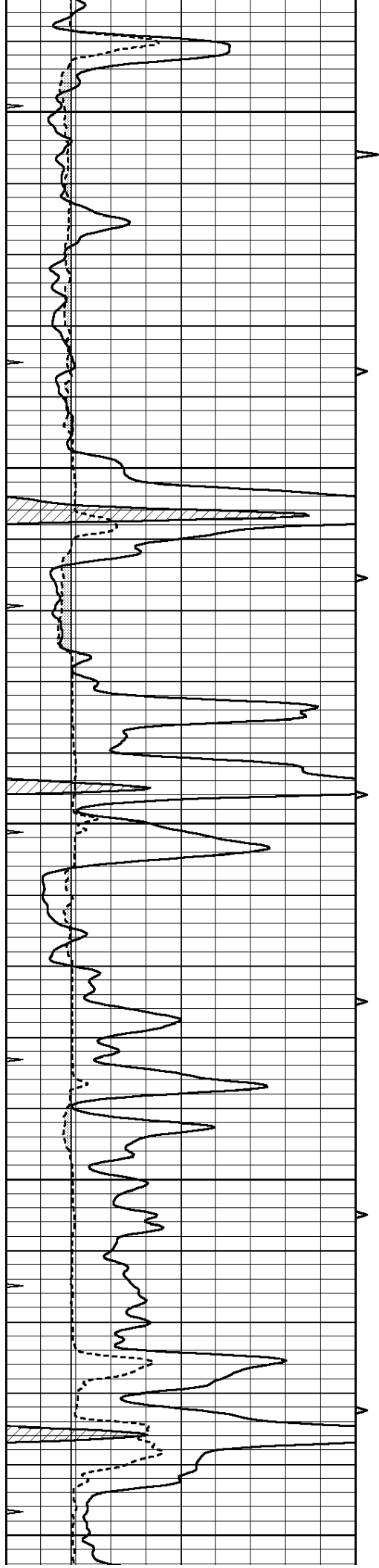
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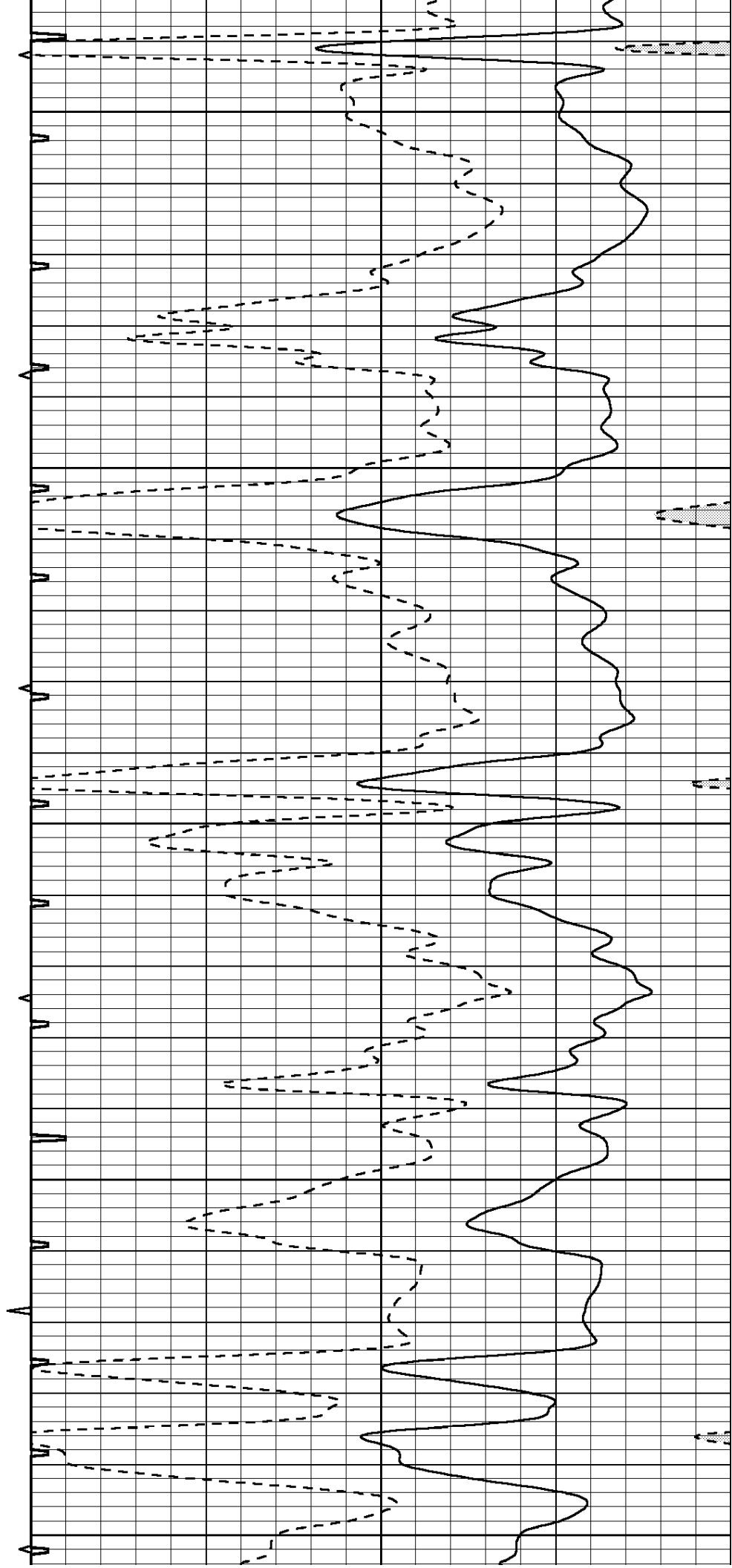
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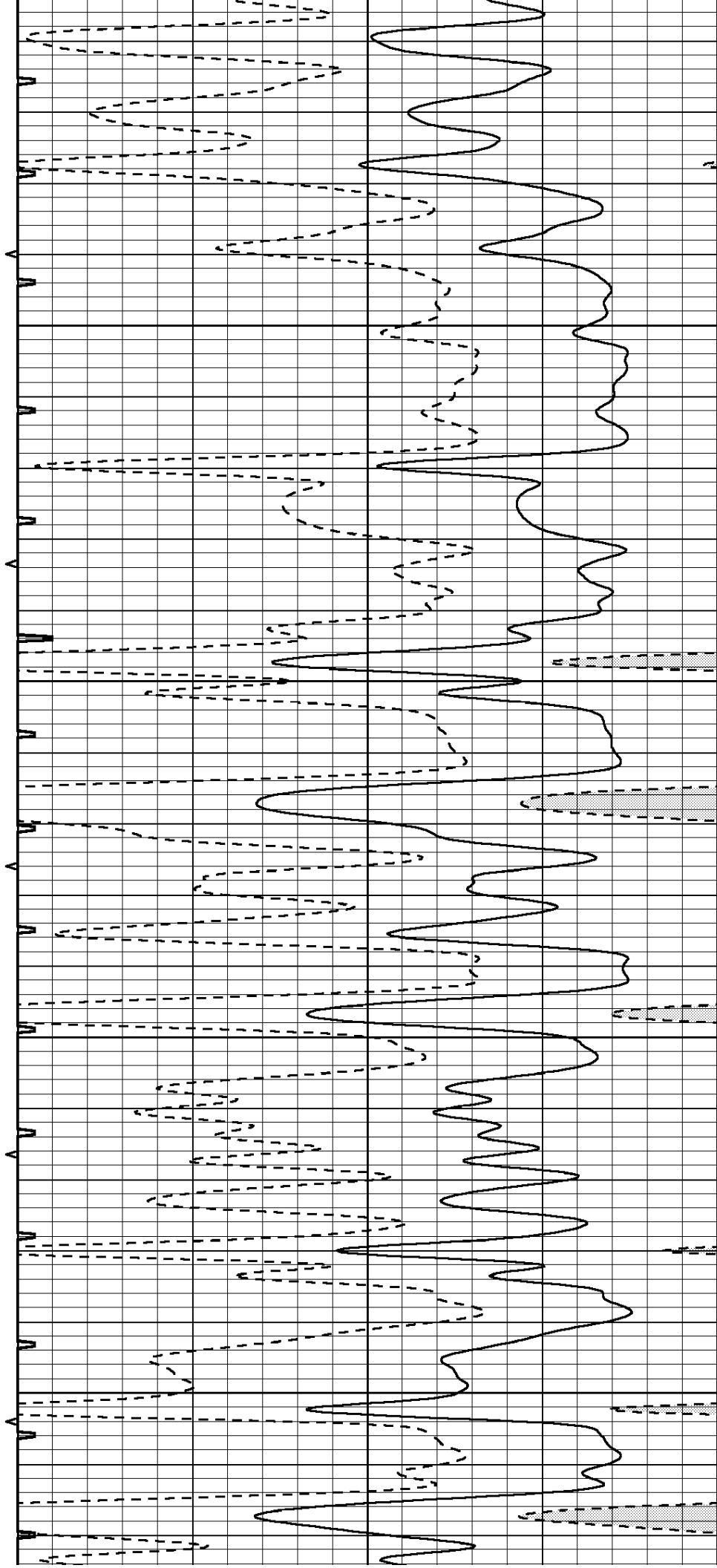
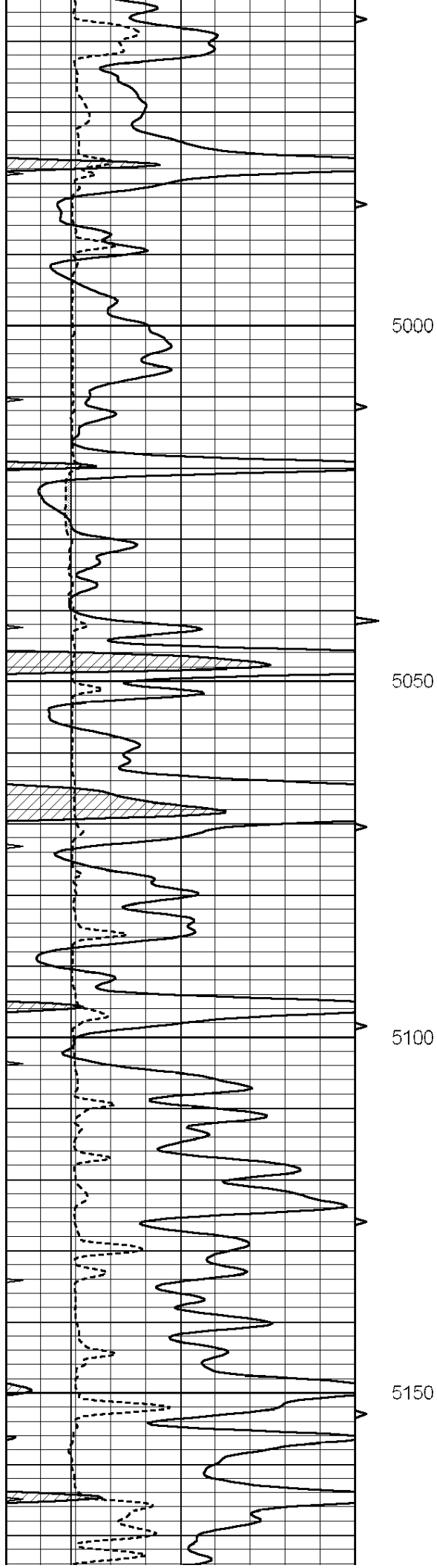
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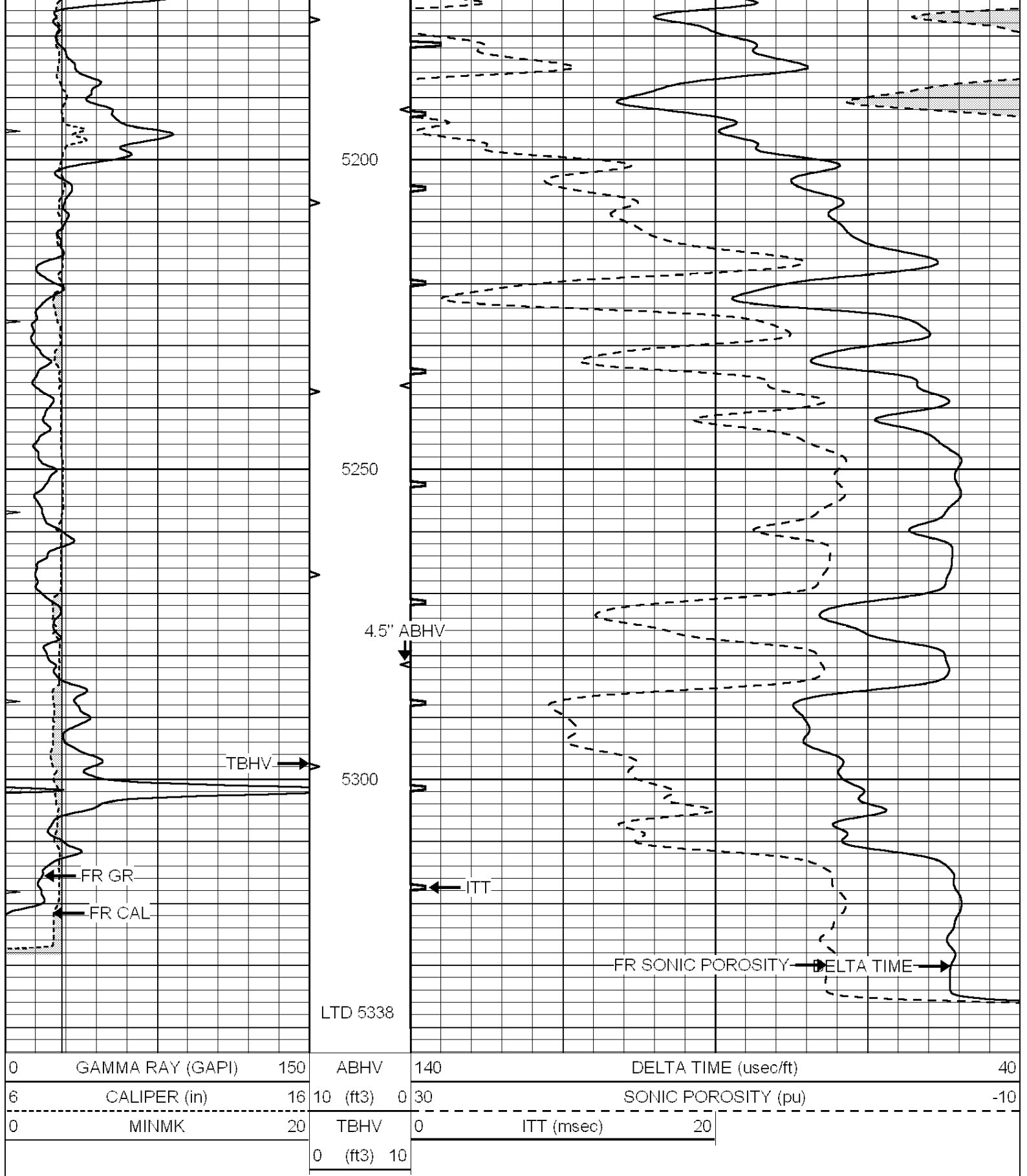
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4950







REPEAT SECTION

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			

