

CHARLES SCHMALTZ

CONSULTING GEOLOGIST
WICHITA, KANSAS

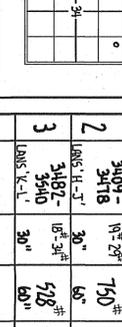
REPORT LOG

COMPANY: **DIXON OPERATING CO. LLC**

WELL: **SISLER # 1-341**

LOCATION: **MIKE'S METEOR**

FIELD: **4680 FSL 750 FEL**



PRODUCTION: **NO**

ELUTION: **NO**

STATE: **KANSAS**

COUNTY: **STAFFORD**

SECTION: **24**

TOWNSHIP: **22 S**

RANGE: **12 W**

DATE: **15-185-2409-00-00**

OWNER: **MILBURN SERVICE MUD LLC**

OPERATOR: **MILBURN SERVICE MUD LLC**

CONTRACT: **21 FEB 2018**

START DATE: **2 MARCH 2018**

STOP DATE: **2 MARCH 2018**

REMARKS: **DRILLER: TESTALITE INC. ELLIOTT SERVICE ELLIOTT SERVICE**

LOG NO: **3600**

LOG DATE: **3600**

FORMATION: **ANHYDRITE - TOP**

FORMATION: **ANHYDRITE - BASE**

DRILL STEM TESTS

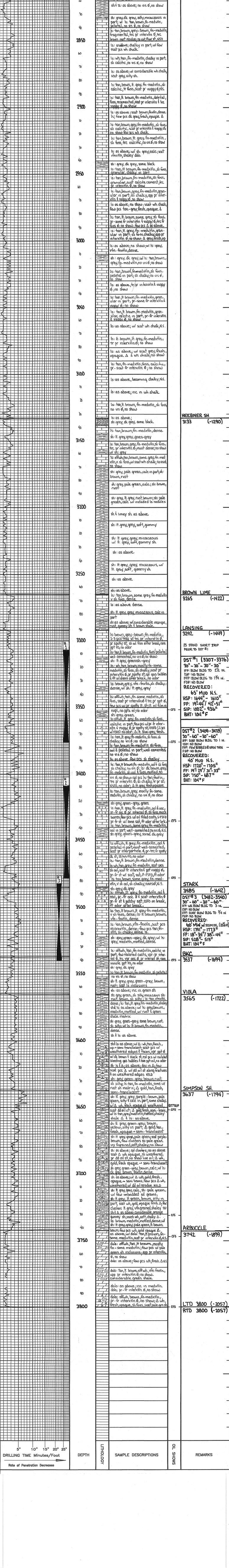
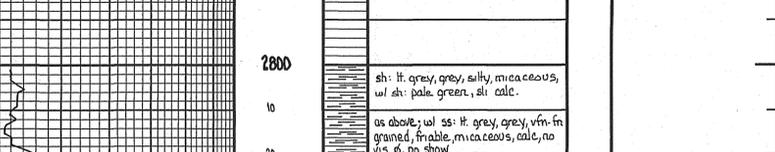
LOG NO.	DEPTH (FEET)	START TIME (HRS:MIN)	STOP TIME (HRS:MIN)	REMARKS
1	3307-3316	14:25	14:51	65' Mud N.S.
2	3409-3418	14:25	14:30	40' Mud N.S.
3	3492-3540	15:31	16:05	60' MW w/ SCUM OIL

NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS	PIPS	STOPS	REMARKS
1	1 1/4"	HTC	DP506	2494	309	6 1/4	10	3	3600
2	1 1/8"	HTC	DP506	2199	289	4 1/2	10	3	3600
3	1 1/8"	HTC	DP506	3652	894	9 1/4	10	3	3600

FORMATION	SAMPLE	ELECTRIC LOG TOP	SUB-SEA POSITION	STRUCTURAL POSITION
ANHYDRITE - TOP	619	618	+1745	-10
ANHYDRITE - BASE	619	618	+1745	-10
BROWN LIME	3172	3164	-1121	+7
SANDSTONE	3164	3160	-1121	+7
SANDSTONE	3156	3150	-1121	+7
SANDSTONE	3148	3142	-1121	+7
VIOLA CLAYST. (EPISODICAL)	3130	3124	-1121	+7
SANDSTONE	3122	3116	-1121	+7
SANDSTONE	3114	3108	-1121	+7
ARBUCKLE	3106	3100	-1121	+7
TOTAL DEPTH	3800	3800	-1121	-17

REFERENCE WELL FOR STRUCTURE: **LANDIE OIL CO. INC. - MC LAUNE # 1-35**
 3630 FSL, 11950 FEL, SEC 35-T22S-R12W, STAFFORD CO. KS

LEGEND



DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
600	ANHYDRITE			ANHYDRITE - TOP 600 (+1745)
619	ANHYDRITE			ANHYDRITE - BASE 619 (+1224)
3133	HEEBNER SH			HEEBNER SH 3133 (-1290)
3265	BROWN LIME			BROWN LIME 3265 (-1422)
3292	LANSING			LANSING 3292 (-1449)
3307-3316	DST #1			DST #1 (3307-3316) 30" - 30" - 30" - 30" 1FP: BLOW BLDG TO 2 1/2 IN. 1SF: NO BLOW FFP: BLOW BLDG TO 1 3/4 IN. FSP: NO BLOW RECOVERED: 65' Mud N.S. HSP: 1644# - 1610# FP: 192-44# 31-33# SIP: 1002 - 936# BHT: 104 F
3409-3418	DST #2			DST #2 (3409-3418) 30" - 60" - 30" - 60" 1FP: SUB BLOW BLDG TO 1 IN. 1SF: NO BLOW FFP: FEW BUBBLES @ OPEN THEM FSP: NO BLOW RECOVERED: 40' Mud N.S. HSP: 1720# - 1705# FP: 192-44# 31-33# SIP: 750# - 687# BHT: 104 F
3485	STARK			STARK 3485 (-1642)
3482-3540	DST #3			DST #3 (3482-3540) 30" - 60" - 30" - 60" 1FP: BLOW BLDG TO 5 IN. 1SF: NO BLOW FFP: SURF BLOW BLDG TO 3/4 IN. FSP: NO BLOW RECOVERED: 60' MW w/ SCUM OIL (20%) HSP: 1791# - 1773# FP: 185-34# 31-33# SIP: 528 - 513# BHT: 104 F
3537	BXC			BXC 3537 (-1694)
3565	VIOLA			VIOLA 3565 (-1722)
3637	SIMPSON SH			SIMPSON SH 3637 (-1794)
3742	ARBUCKLE			ARBUCKLE 3742 (-1899)
3800	LTD 3600			LTD 3600 (-2057)
3800	RTD 3600			RTD 3600 (-2057)