



**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

Well Name: J William Unit #1-29
 API: 15-109-21547
 Location: SECTION 29-14S-32W
 License Number: 9408
 Spud Date: 5/7/2018
 Surface Coordinates: 80' FSL & 780' FWL

Region: Logan County, KS.
 Drilling Completed: 5/18/2018

Bottom Hole
 Coordinates:
 Ground Elevation (ft): 2758' K.B. Elevation (ft): 2770'
 Logged Interval (ft): 3500' To: TD Total Depth (ft): 4490'
 Formation: MISSISSIPPI
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

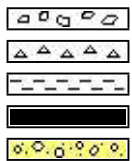
GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

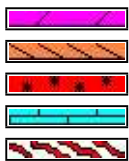
ROCK TYPES



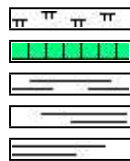
Siltstn
 Grysh
 Dolm
 Anhy
 Bent



Brec
 Cht
 Clyst
 Blksh
 Congl



Dol
 Gyp
 Igne
 Lmst
 Meta



Mrlst
 Salt
 Shale
 Shcol
 Shgy



Sltst
 Ss
 Till

ACCESSORIES

MINERAL

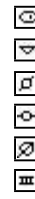
Anhy
 Arggrn
 Arg
 Bent
 Bit
 Breclfrag
 Calc
 Carb
 Chtdk
 Chtlt
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau



Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr
 Salt
 Sandy
 Silt
 Sil
 Sulphur
 Tuff

FOSSIL

Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram
 Fossil
 Gastro
 Oolite



Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom

STRINGER

Anhy
 Arg
 Bent
 Coal
 Dol
 Gyp
 Ls
 Mrst

Sltstrg
 Ssstrg

TEXTURE

Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackest

OTHER SYMBOLS

POROSITY

Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint



Vuggy

SORTING

Well
 Moderate
 Poor

ROUNDING

Rounded
 Subrnd
 Subang
 Angular



Spotted



Ques



Gas



Dead

INTERVAL

Core
 Dst1



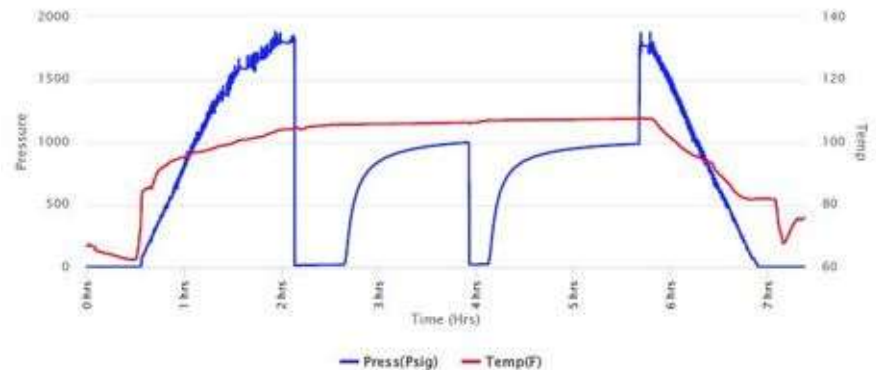
Dst

EVENT

Rft
 Sidewall

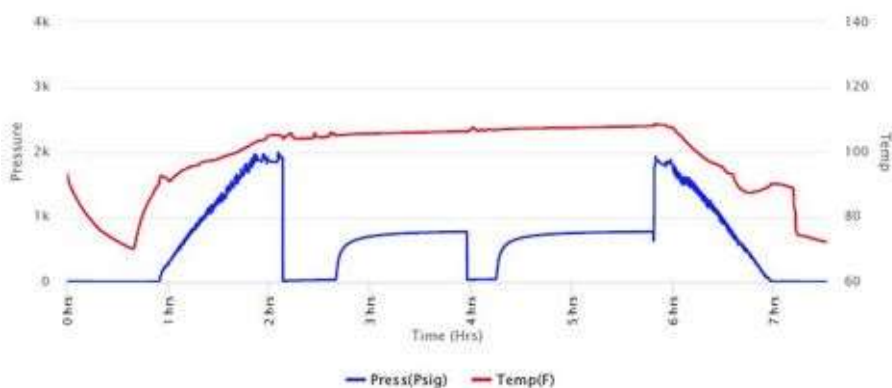
DST #1

LKC 'C' - 'F'
 3757'-3850' 30-75-10-90
 IF: WSB - BUILT TO 1"
 IS: NO RETURN.
 FF: NO BLOW.
 FS: NO RETURN.
 RECOVERED: 20' SLI OCM (1%O)
 HP: 1796-1766 PSI
 IF: 14-20 PSI
 FF: 21-23 PSI
 SIP: 997-985 PSI



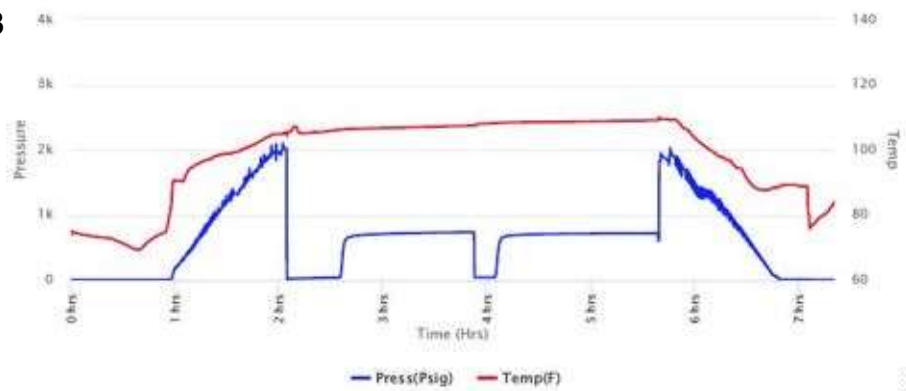
DST #2

LKC 'H' - 'K'
 3900'-3990' 30-75-15-90
 IF: WSB - BUILT TO 2.2"
 IS: NO RETURN.
 FF: NO BLOW.
 FS: NO RETURN.
 RECOVERED: 55' MUD
 HP: 1847-1843 PSI
 IF: 14-31 PSI
 FF: 32-40 PSI
 SIP: 771-770 PSI

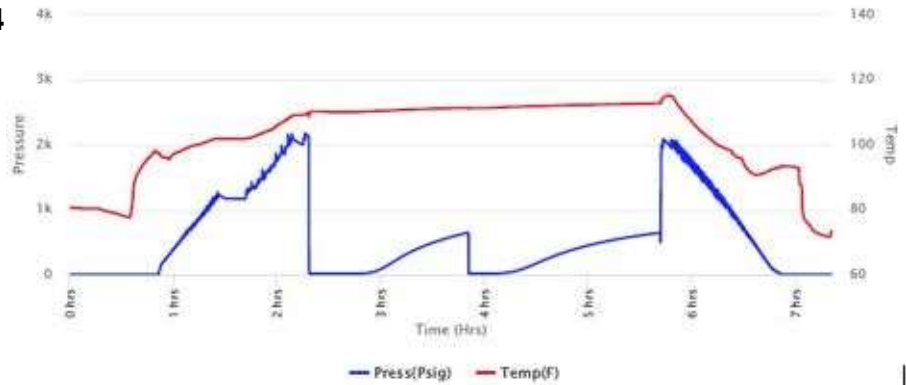


DST #3

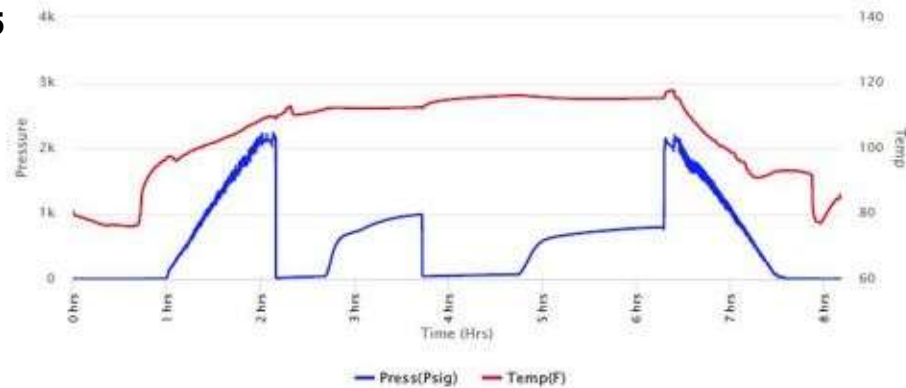
LKC 'K', 'L', PLEASANTON
 3987-4086' 30-75-10-90
 IF: WSB - BUILT TO 3"
 IS: NO RETURN.
 FF: NO BLOW.
 FS: NO RETURN.
 RECOVERED: 40' MUD
 HP: 1946-1941 PSI
 IF: 14-36 PSI
 FF: 35-39 PSI
 SIP: 731-713 PSI

**DST #4**

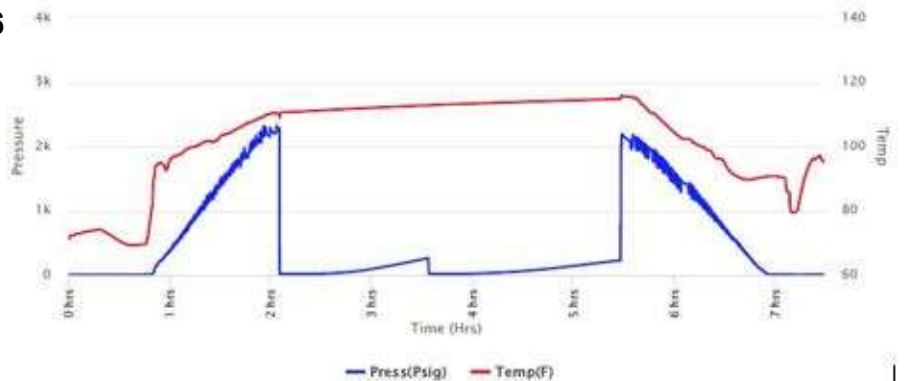
ALTAMONT, PAWNEE, MYRICK STATION
 4149-4251' 30-60-20-90
 IF: WSB - DIED IN 25"
 IS: NO RETURN.
 FF: NO BLOW.
 FS: NO RETURN.
 RECOVERED: 10' MUD
 HP: 2051-2051 PSI
 IF: 14-16 PSI
 FF: 16-17 PSI
 SIP: 646-641 PSI

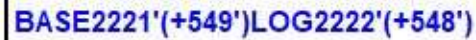
**DST #5**

JOHNSON
 4292-4360' 30-60-60-90
 IF: WSB - BUILT TO 4"
 IS: NO RETURN.
 FF: 5.75" BLOW
 FS: NO RETURN.
 RECOVERED: 100' GAS, 20'
 CO, 30' SW&OCM, 70'
 SO&WCM.
 HP: 2104-2085 PSI
 IF: 14-40 PSI
 FF: 41-69 PSI
 SIP: 988-790 PSI

**DST #6**

MORROW
 4354-4404' 25-60-20-90
 IF: WSB - DIED IN 20"
 IS: NO RETURN.
 FF: NO BLOW.
 FS: NO RETURN.
 RECOVERED: 2' SLI OCM (1%O)
 HP: 2210-2188 PSI
 IF: 13-14 PSI
 FF: 14-15 PSI
 SIP: 260-224 PSI





LS: GRY - TAN, F XLN, DSE, POOR INT XLN POR, SUB
CHLKY IN PT, NS. RD SH THRUOUT.

