



PIONEER

Pioneer Energy Services

DUAL COMP POROSITY LOG

Company HERTEL OIL COMPANY LLC
Well REICHERT #1
Field REICHERT
County ELLIS State KANSAS

Location: API #: 15-051-26912-00-00

Other Services

1700' FNL & 450' FEL
SEC 9 TWP 15S RGE 19W

DIL/MEL

Permanent Datum GROUND LEVEL Elevation 2038'
Log Measured From KELLY BUSHING
Drilling Measured From KELLY BUSHING

Elevation
K.B. 2046'
D.F. N/A
G.L. 2038'

Date 05/22/2018

Run Number ONE

Type Log CNL/CDL

Depth Driller 3717'

Depth Logger 3720'

Bottom Logged Interval 3691'

Top Logged Interval 2900'

Type Fluid In Hole CHEMICAL

Salinity, PPM CL 5000

Density 9.4

Level FULL

Max. Rec. Temp. F 113

Operating Rig Time 3 HOURS

Equipment -- Location 91 HAYS

Recorded By C. PFEIFER

Witnessed By HERB DEINES

Borehole Record

Casing Record

Run No.	Bit	From	To	Size	Wgt.	From	To
ONE	12.25"	0'	220'	8.625"	23#	0'	220'
TWO	7.875"	220'	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

HAYS, KANSAS
240TH AVE. SOUTH TO ANTONINO ROAD,
WEST TO YOCEMENTO ROAD, 1 1/2 SOUTH,
WEST INTO

Log Measured From: KELLY BUSHING 8 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew

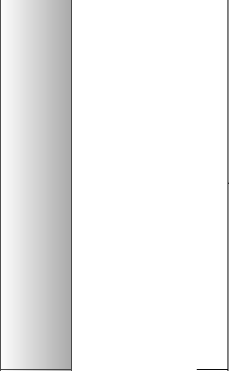
Engineer: C. PFEIFER
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: HERB DEINES
Secondary Witness:
Secondary Witness:
Secondary Witness:

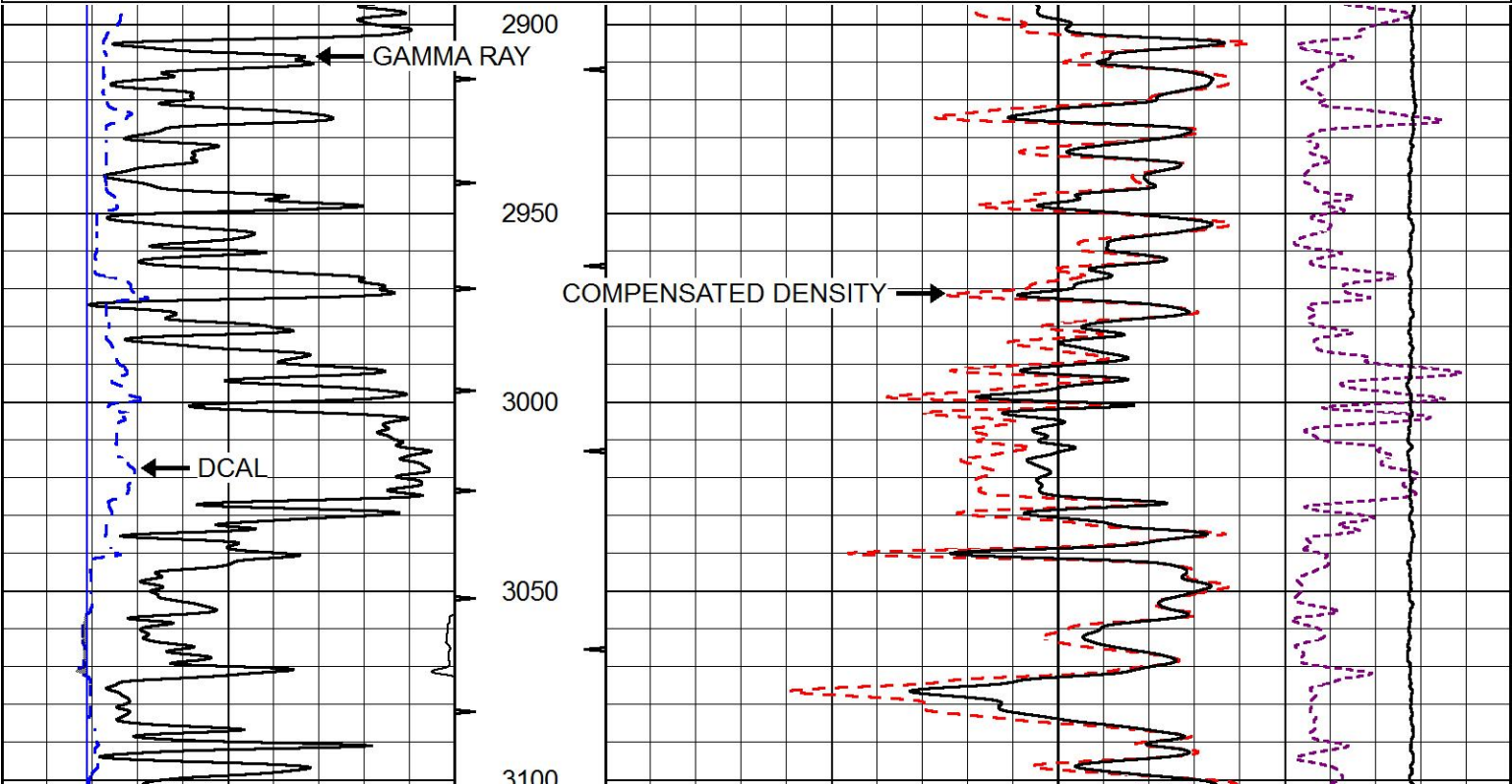
Top - Bottom

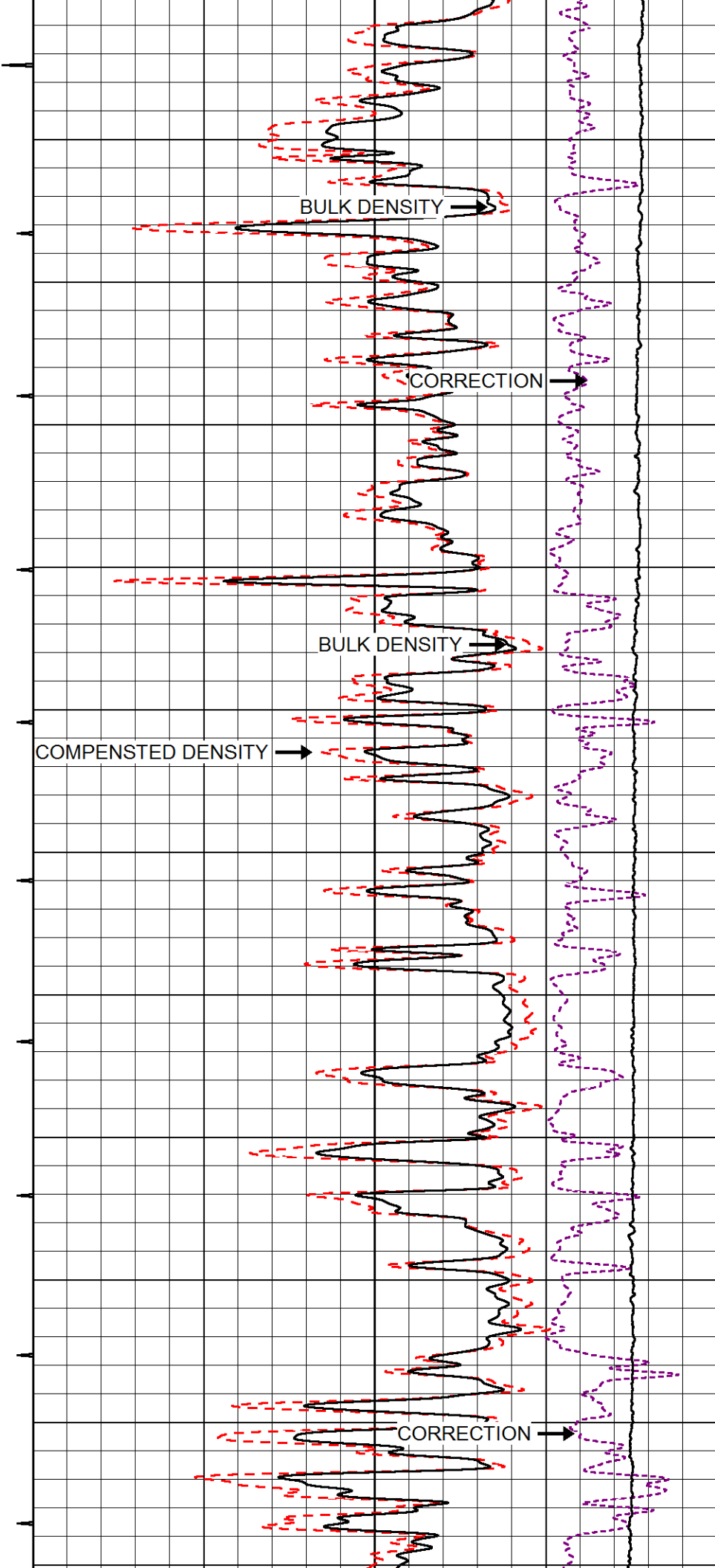
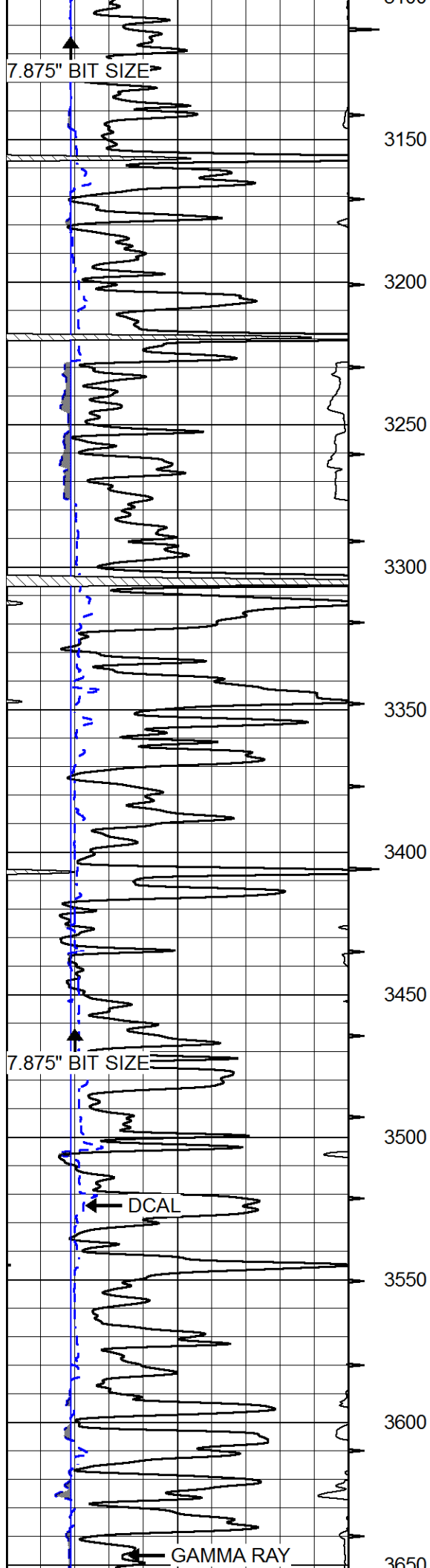
M	A	SZCOR	NPORSEL	FLUIDDEN g/cc	MATRXDEN g/cc	SPSHIFT mV	SNDERRM mmho/m
2	1	Off	Limestone	1	2.71	-28	0
SNDERR mmho/m	SRFTEMP degF	CASETHCK in	CASEOD in	PERFS	TDEPTH ft	BOTTEMP degF	BOREID in
0	88	0	5.5	0	3720	113	7.875

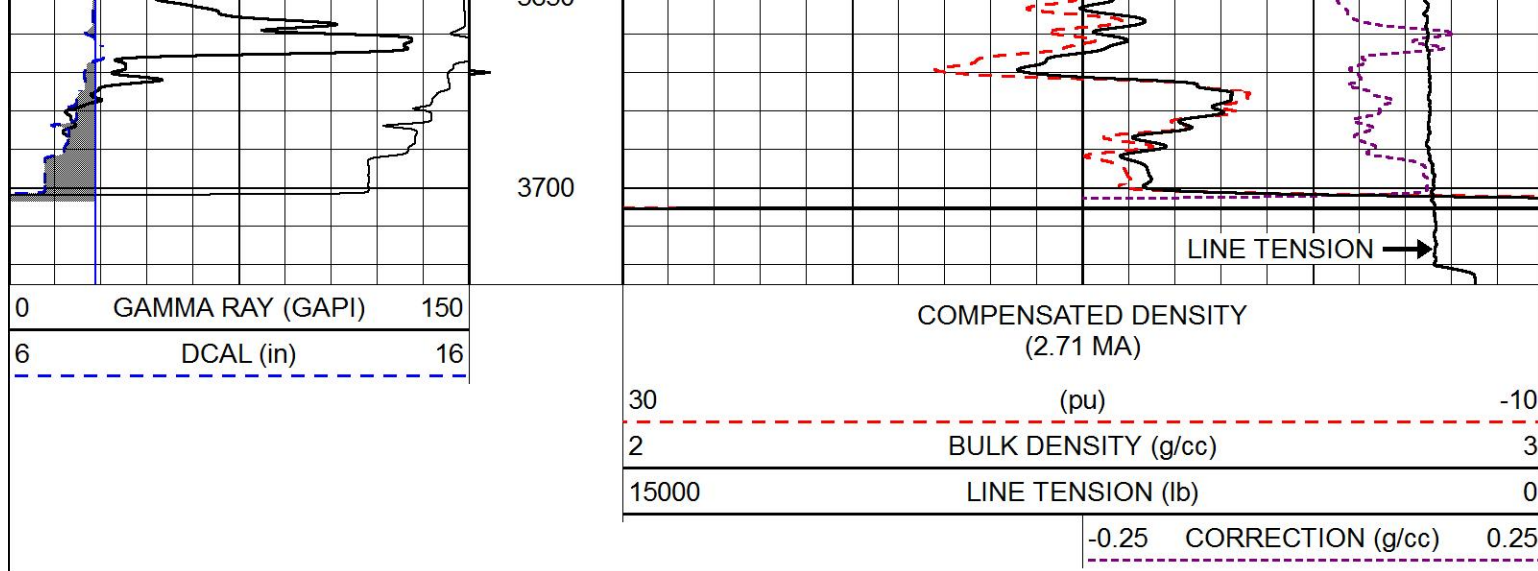
Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.58		GR-M&W (89)	3.00	3.50	50.00
CNLSC CNSSC	37.48 36.73		CNT-M&W (207-MW)	5.50	3.50	100.00
LSD DCAL SSD	28.43 28.42 27.93		CDL-M&W (817-947)	8.50	4.00	250.00
MCAL MI MN	19.83 19.83 19.83		ML-PSIML (PSI-01) GO Micro log tools converted to Simplec electronics	7.58	4.00	65.00
RLL3F RLL3	15.80 15.80					

			DIL-PSI HIGH TEMP (PSI 971 HT)	18.50	3.50	220.00
CILD	8.00					
CILM	4.70					
SP	0.20					
Dataset: herteloilco_reichert_1.db: field/well/STKML/pass3.1 Total length: 43.08 ft Total weight: 685.00 lb O.D.: 4.00 in						

 PIONEER Pioneer Energy Services			MAIN PASS		
Database File			herteloilco_reichert_1.db		
Dataset Pathname			STKML/pass3.1		
Presentation Format			cdl		
Dataset Creation			Tue May 22 17:22:30 2018		
Charted by			Depth in Feet scaled 1:600		
0	GAMMA RAY (GAPI)	150	COMPENSATED DENSITY (2.71 MA) 30 (pu) -10 2 BULK DENSITY (g/cc) 3 15000 LINE TENSION (lb) 0 -0.25 CORRECTION (g/cc) 0.25		
6	DCAL (in)	16			





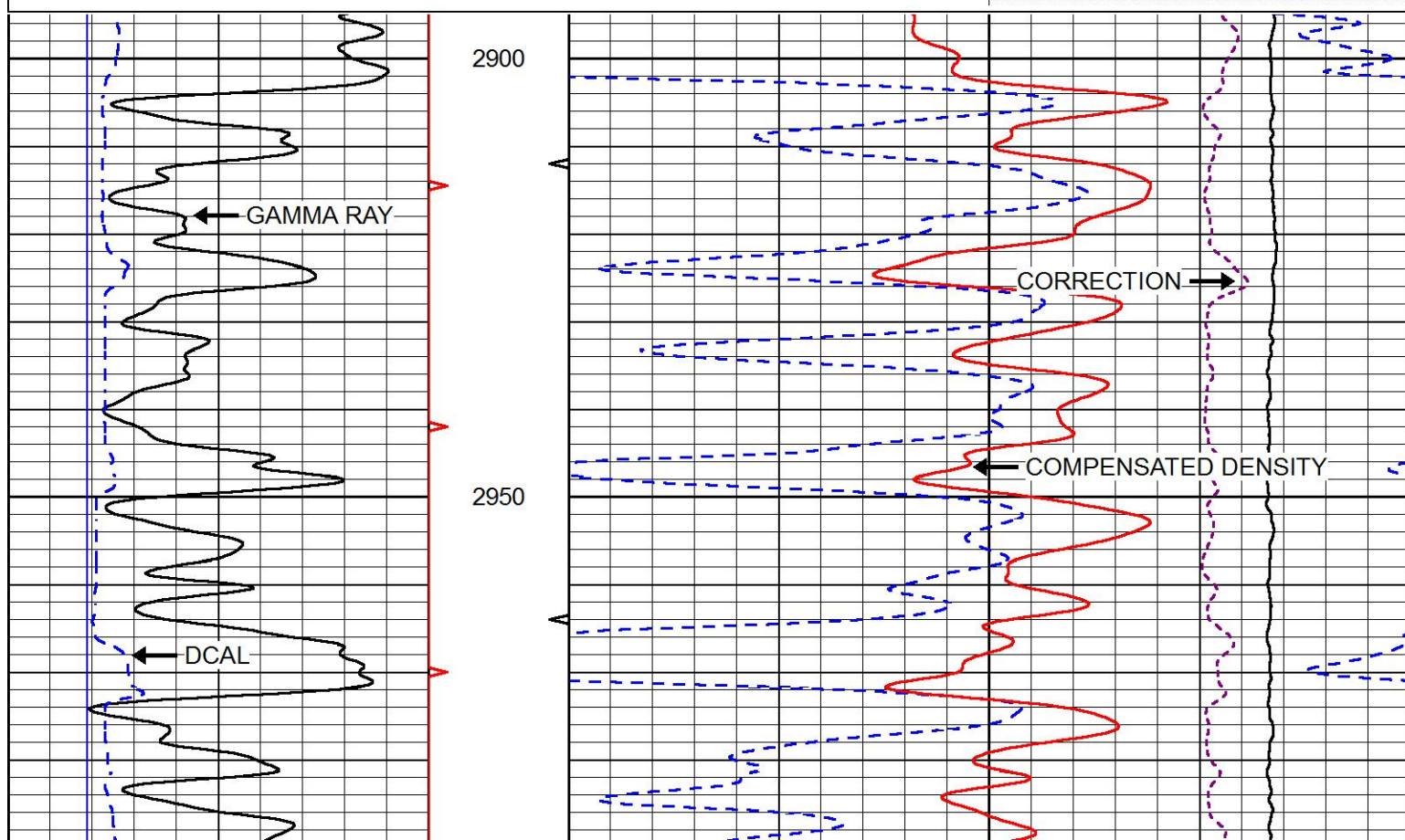
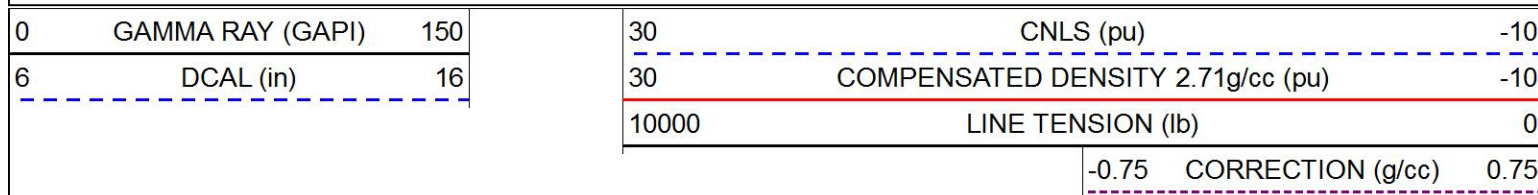


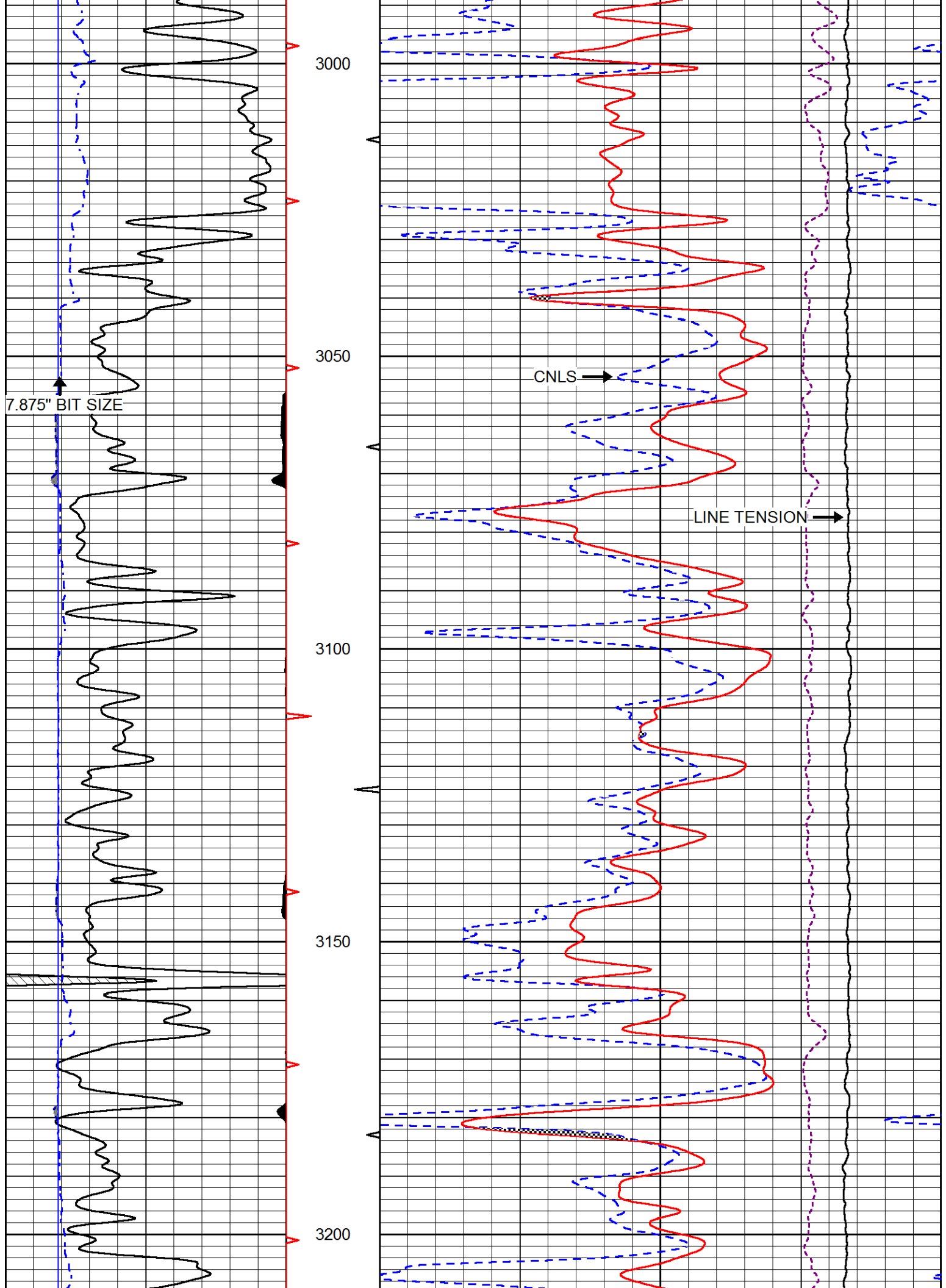


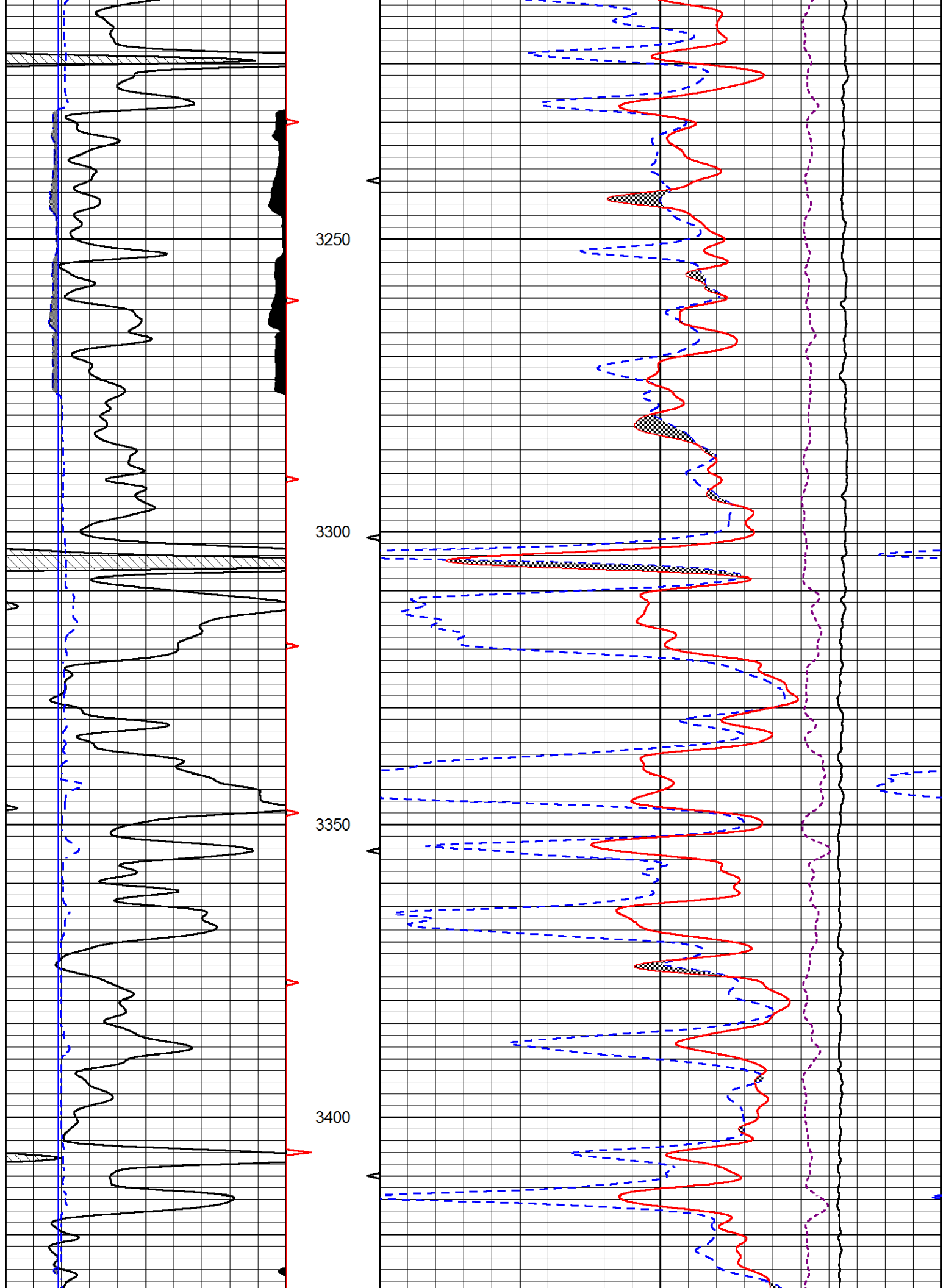
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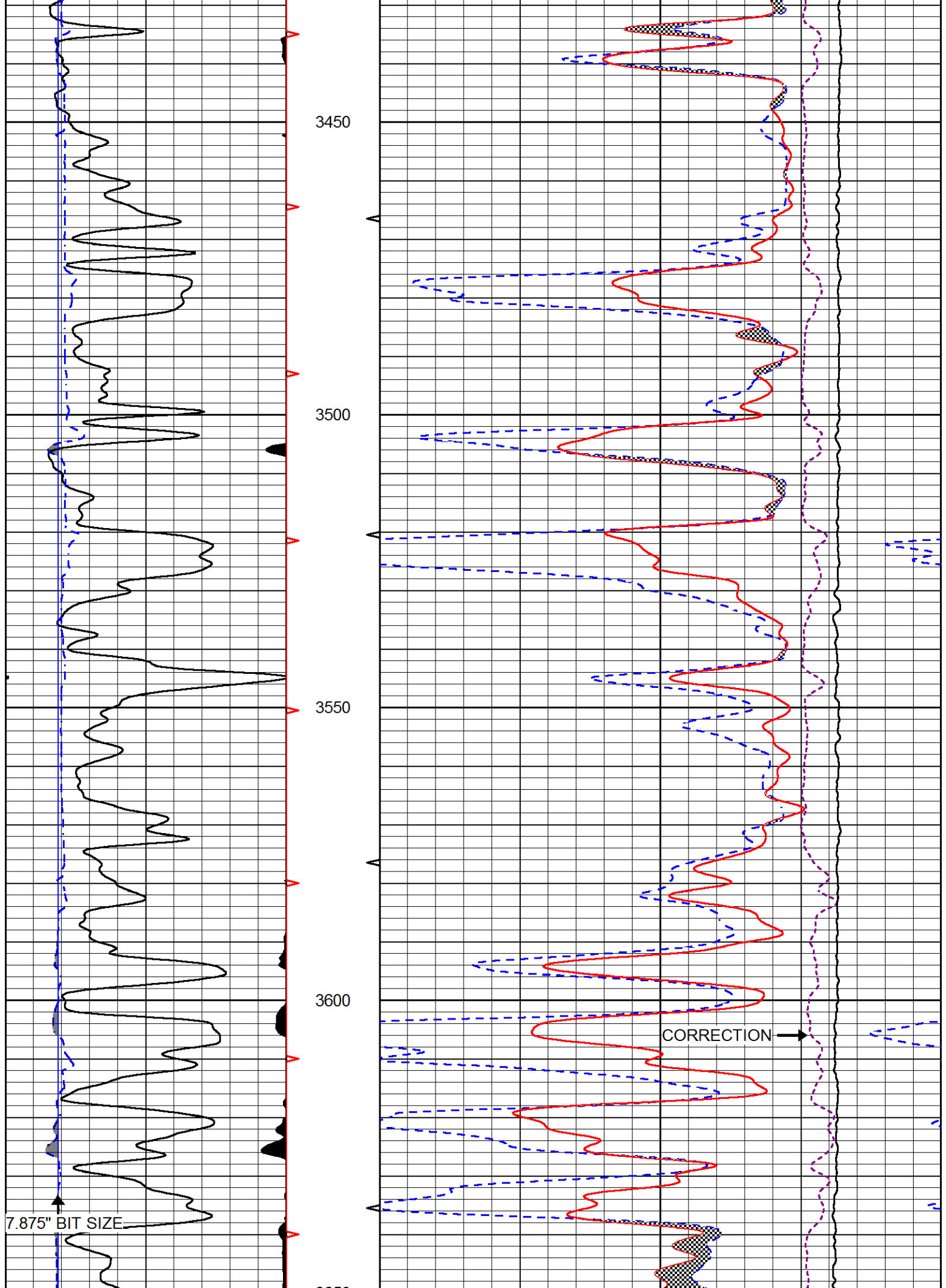
MAIN PASS

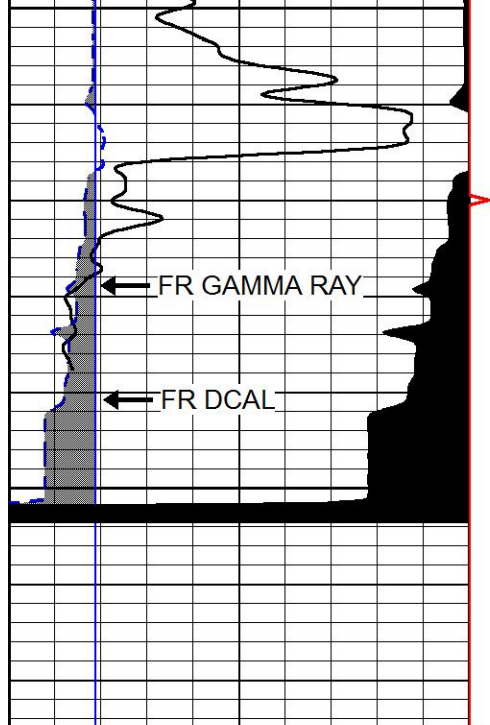
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 Dataset Pathname STKML/pass3.1
 Presentation Format cndlspec
 Dataset Creation Tue May 22 17:22:30 2018
 Charted by Depth in Feet scaled 1:240







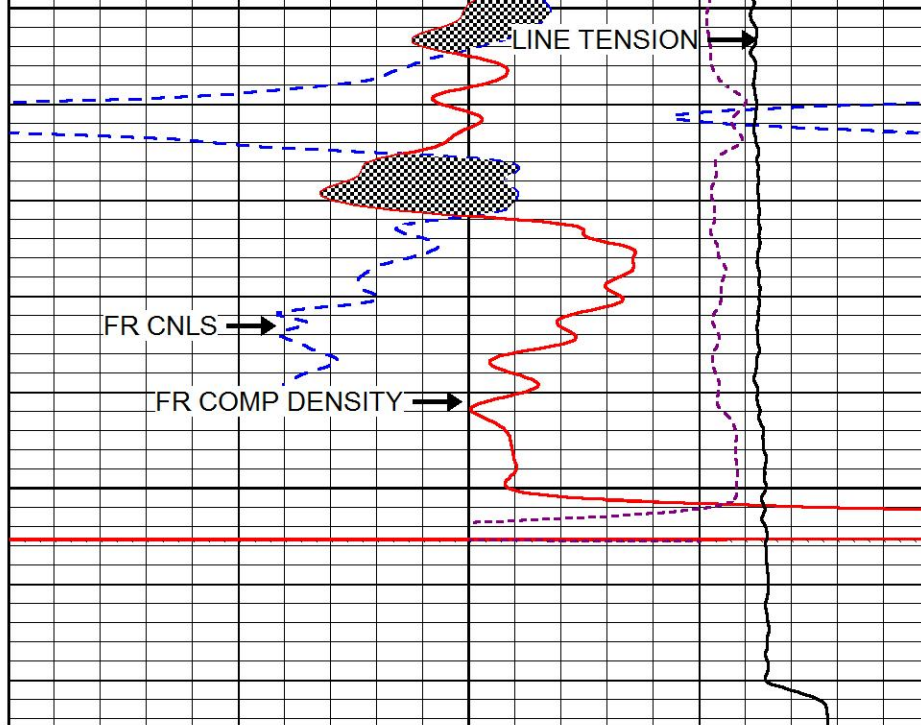




0	GAMMA RAY (GAPI)	150
6	DCAL (in)	16

3650

3700



30	CNLS (pu)	-10
30	COMPENSATED DENSITY 2.71g/cc (pu)	-10
10000	LINE TENSION (lb)	0
-0.75	CORRECTION (g/cc)	0.75

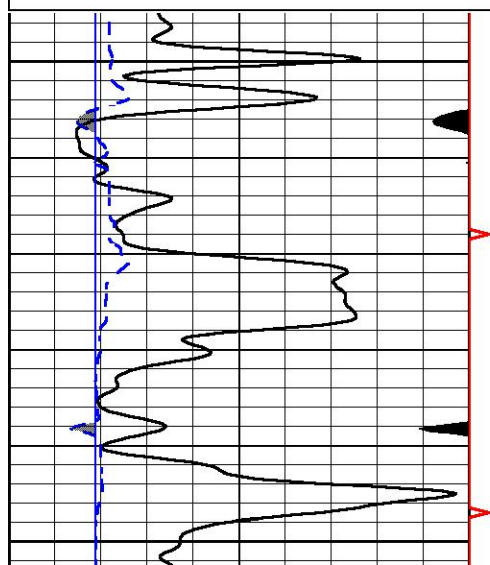


REPEAT SECTION

Database File herteloilco_reichert_1.db
 Dataset Pathname STKML/pass2.1
 Presentation Format cndlspec
 Dataset Creation Tue May 22 17:28:28 2018
 Charted by Depth in Feet scaled 1:240

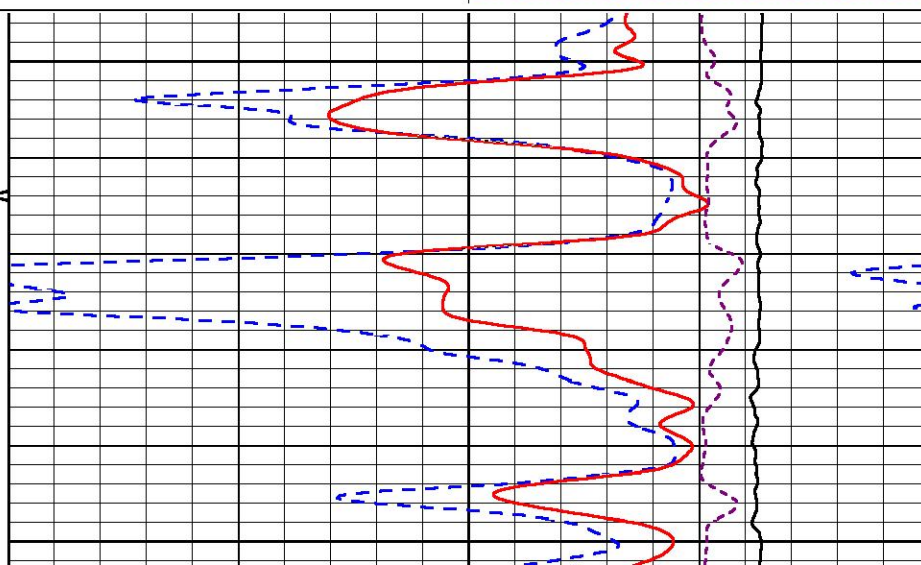
0	GAMMA RAY (GAPI)	150
6	DCAL (in)	16

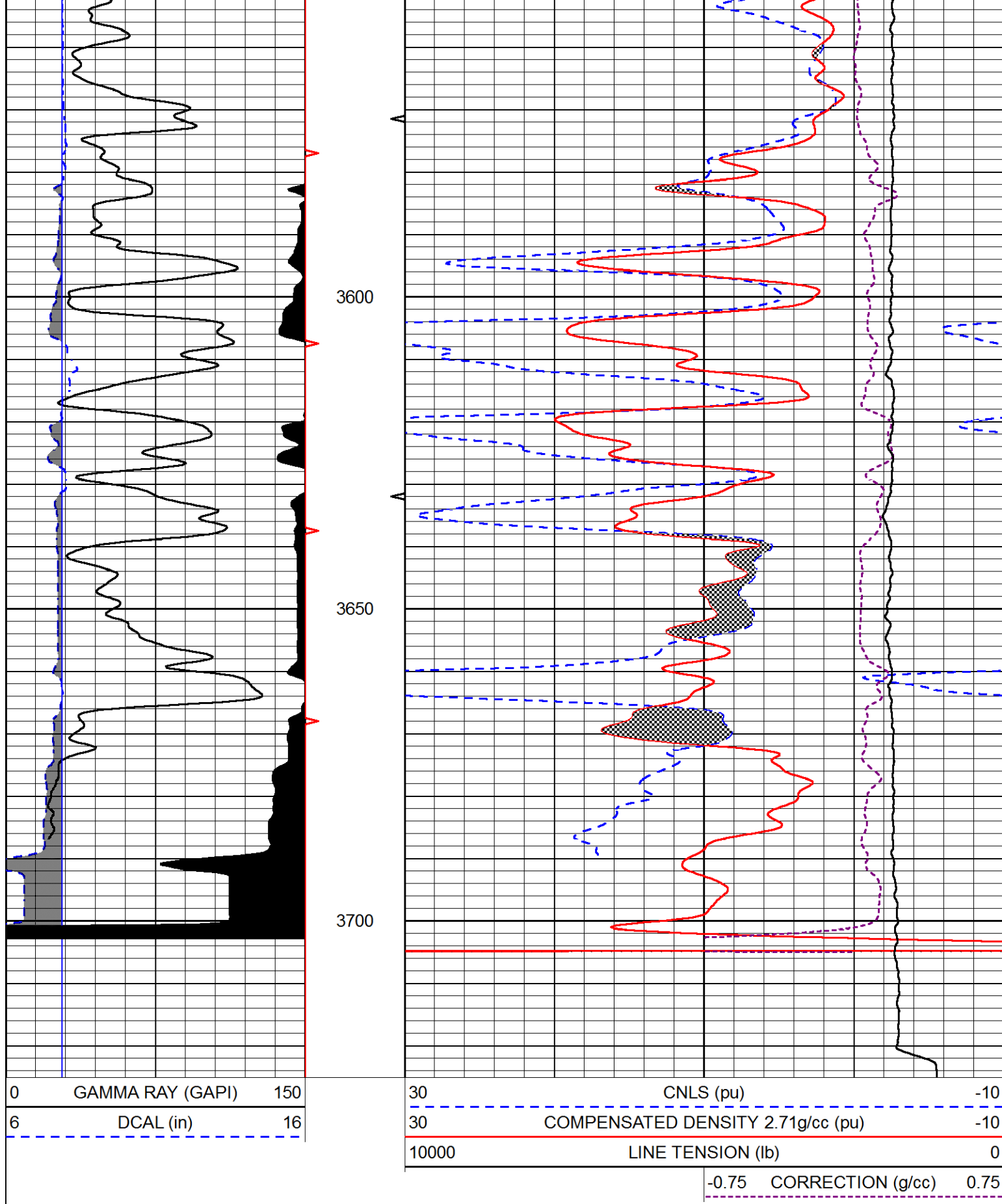
30	CNLS (pu)	-10
30	COMPENSATED DENSITY 2.71g/cc (pu)	-10
10000	LINE TENSION (lb)	0
-0.75	CORRECTION (g/cc)	0.75



3500

3550





Calibration Report

Database File herteloilco_reichert_1.db
Dataset Pathname STKML/pass3.1
Dataset Creation Tue May 22 17:22:30 2018

Serial-Model:
Calibration Performed:

PSI 971 HT-PSI HIGH TEMP
Tue May 22 14:26:24 2018

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	167.000	835.000	0.000	255.800	mmho/m	0.435	-30.000
Medium	0.000	1348.000	142.000	255.800	mmho/m	0.390	-32.000

Microlog Calibration Report

Serial-Model:
Performed:

PSI-01-PSIML
Mon Apr 16 11:11:21 2018

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	29000.0000	-1.0000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	34000.0000	-0.6000
Caliper	1.0001	1.1397	6.5000	18.5000	in	70.0000	-65.9500

Compensated Density Calibration Report

Serial-Model:
Source / Verifier:
Master Calibration Performed:

817-947-M&W
16955B / 2ci
Tue May 01 14:00:17 2018

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	6127.15	5922.31	cps
Aluminum	2.660	g/cc	1141.85	3762.09	cps
Spine Angle = 74.89			Density/Spine Ratio = 0.520		
	Size		Reading		
Small Ring	4.50	in	1.02		
Large Ring	15.00	in	1.15		

Compensated Neutron Calibration Report

Serial Number: 207-MW
Tool Model: M&W
Calibration Performed: MON APR 16 10:30:30 2018

Detector	Readings		Target		Normalization
Short Space	6240.00	cps	1000.00	cps	1.6025
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89
Tool Model: M&W
Calibration Performed: Mon Jan 15 11:20:44 2018

Calibrator Value: 1.0 GAPI

Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.6000	GAPI/cps



Company	HERTEL OIL COMPANY LLC
Well	REICHERT #1
Field	REICHERT
County	ELLIS
State	KANSAS