



Weatherford

**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY		SHAKESPEARE OIL CO., INC			
WELL		OTTLEY 2-21			
FIELD		CHALK BUTTES			
PROVINCE/COUNTY		LOGAN			
COUNTRY/STATE		USA / KANSAS			
LOCATION		2050' FNL & 2490' FEL NW-SW-SW-NE			
SEC 21	TWP 14S	RGE 32W	Other Services		
Latitude	38.8249133	MPD/MDN		MML	
Longitude	-100.8817901				
API Number	15-109-21551				
Permanent Datum GL, Elevation 2771 feet					
Log Measured From KB, 12.00 feet above Permanent Datum					
Drilling Measured From KB					Elevations: feet KB 2783.00 DF 2781.00 GL 2771.00
Date	14-JUN-2018				
Run Number	ONE				
Service Order	7055-216229097				
Depth Driller	4511.00				feet
Depth Logger	4511.00				feet
First Reading	4508.00				feet
Last Reading	266.00				feet
Casing Driller	267.00				feet
Casing Logger	266.00				feet
Bit Size	7.875				inches
Hole Fluid Type	WBM				
Density / Viscosity	9.40	lb/USg	59.00	sec/qt	
PH / Fluid Loss	9.50		10.00	ml/30Min	
Sample Source	MUD TANK				
Rm @ Measured Temp	0.60 @ 96.0				ohm-m
Rmf @ Measured Temp	0.48 @ 96.0				ohm-m
Rmc @ Measured Temp	0.72 @ 96.0				ohm-m
Source Rmf / Rmc	CALC		CALC		
Rm @ BHT	0.50 @116.0				ohm-m
Time Since Circulation	5 HOURS				
Max Recorded Temp	116.00		deg F		
Equipment / Base	13096	LIB			
Recorded By	JUSTIN HICKS				
Witnessed By	WES HANSON				

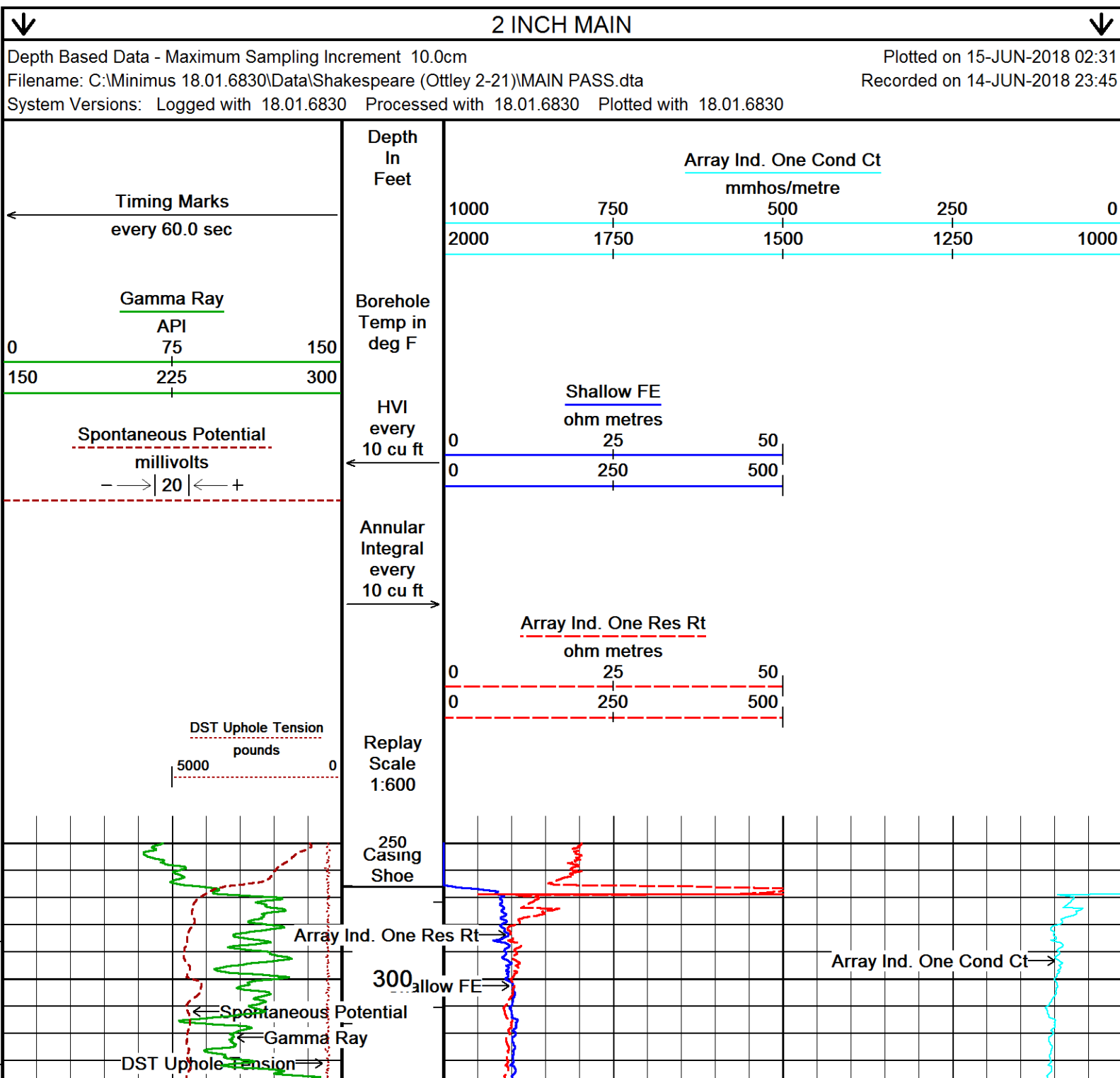
BOREHOLE RECORD					Last Edited: 14-JUN-2018 22:07
Bit Size inches		Depth From feet		Depth To feet	
7.875		267.00		4511.00	
CASING RECORD					
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft	
SURFACE	8.625	0.00	267.00	24.00	

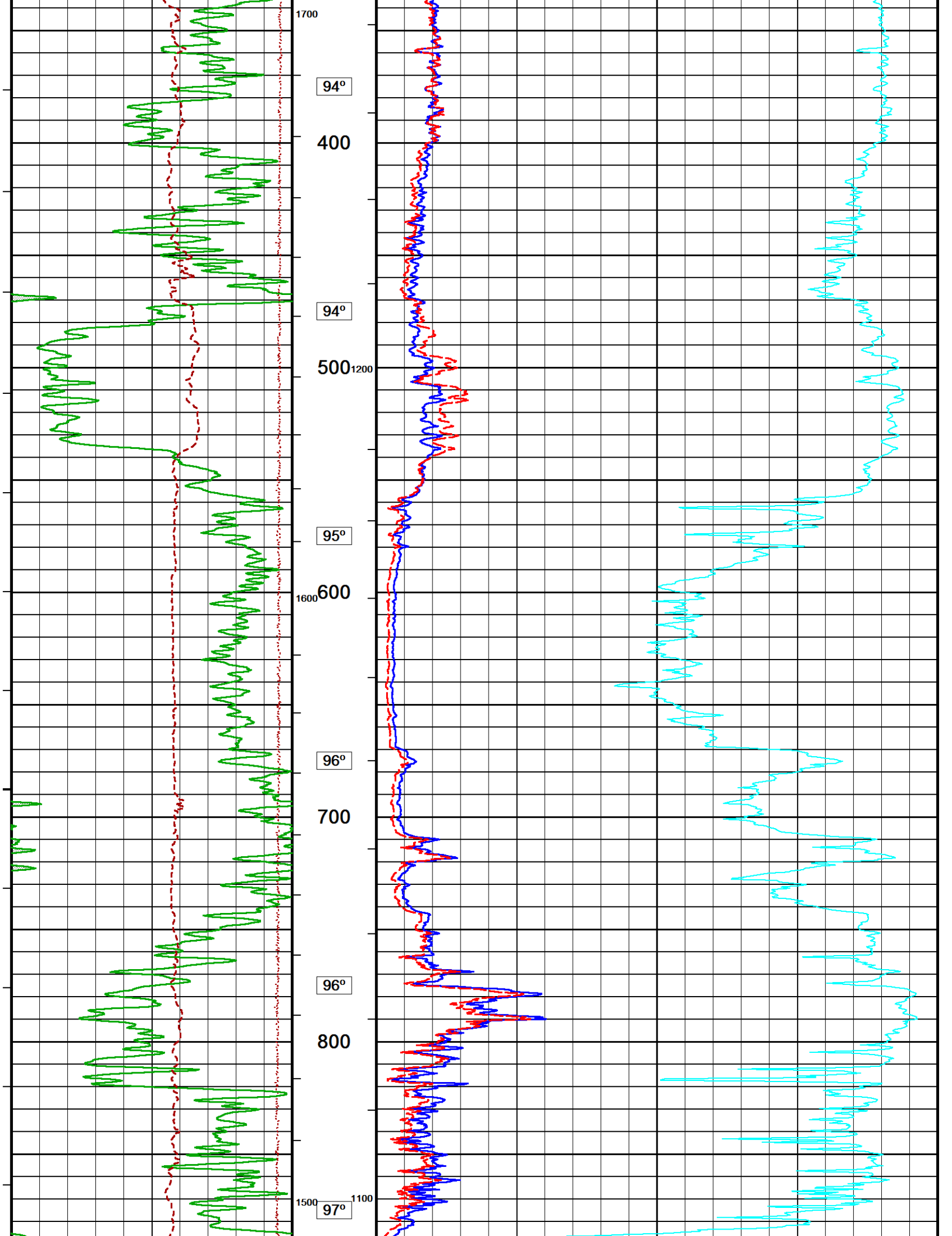
REMARKS
- RUN ONE: MCB, SHA, MCG, MML, MDN, MPD, SKJ, MFE, MSS, MAI RUN IN COMBINATION. - HARDWARE: DUAL BOWSPRING USED ON MDN. 0.5 INCH STANDOFF USED ON MFE. 0.5 INCH STANDOFF USED ON MAI.
- 2.71 G/CC LIMESTONE DENSITY MATRIX USED TO CALCULATE POROSITY.
- BOREHOLE RUGOSITY, TIGHT PULLS, AND WASHOUTS WILL AFFECT DATA QUALITY.
- ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.
- TOTAL HOLE VOLUME FROM TD TO SURFACE CASING: 1730 CU.FT.
- ANNULAR HOLE VOLUME WITH 4.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING: 1262 CU.FT.
- RIG: DUKE #1.

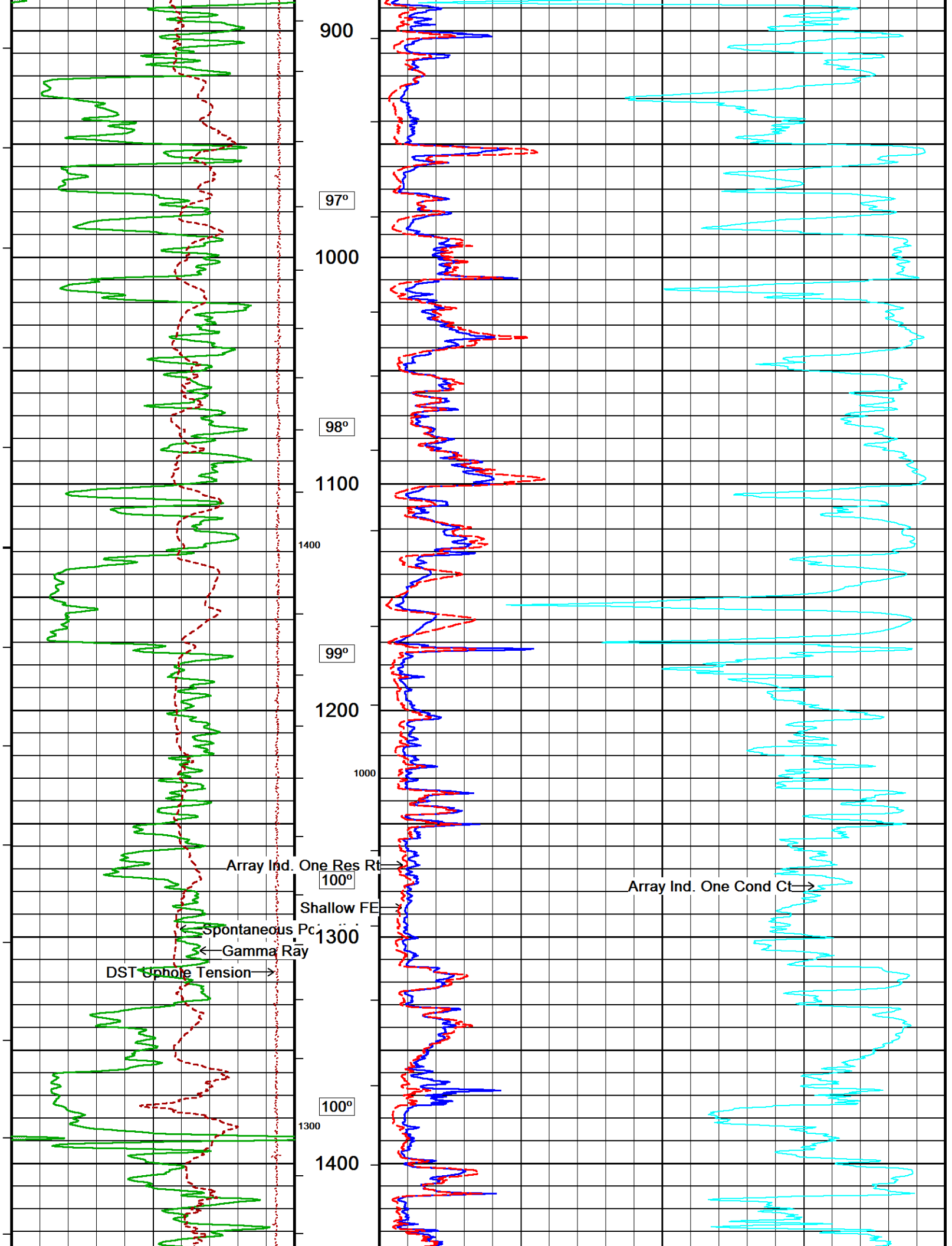
- ENGINEER: J. HICKS.

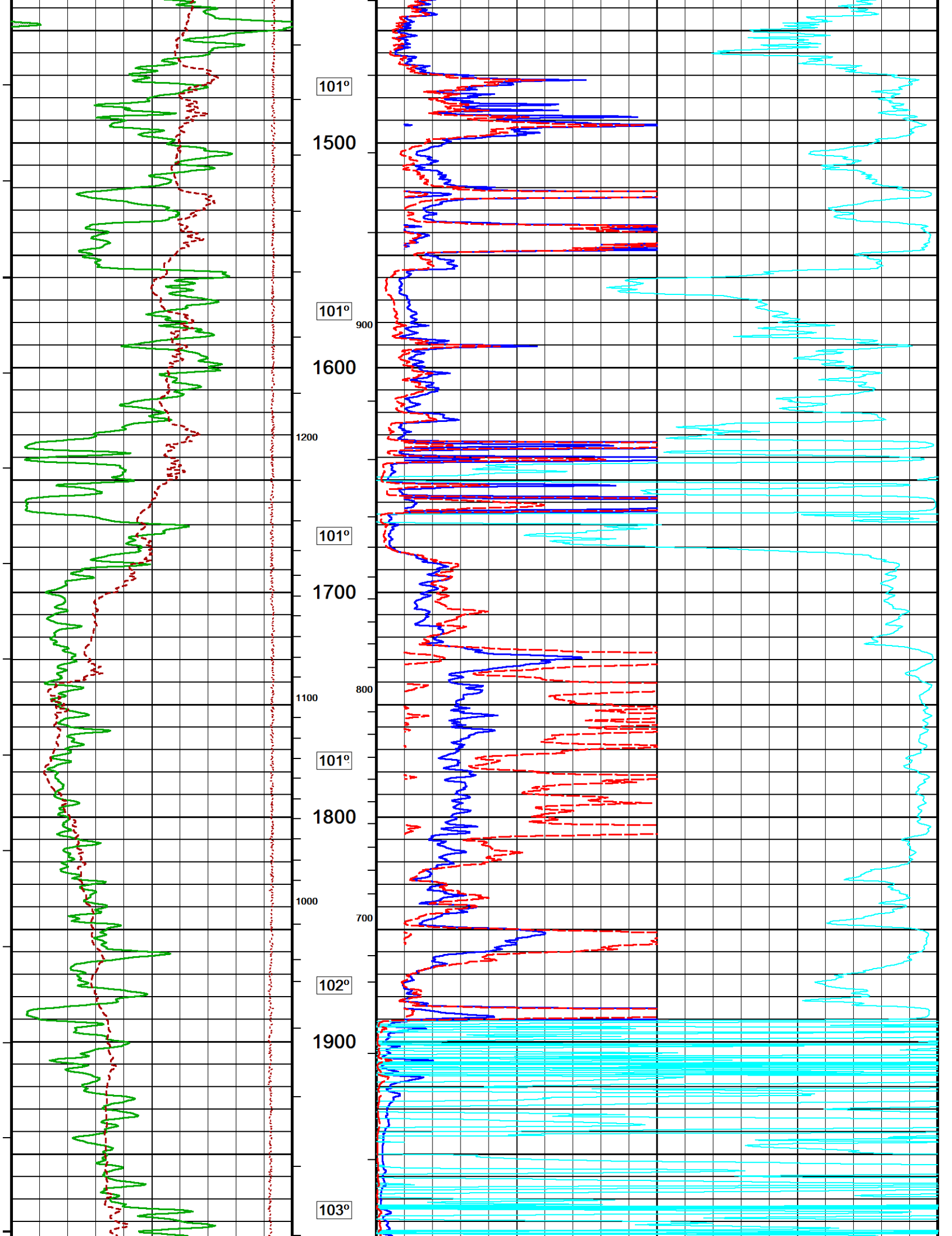
- OPERATOR: B. TOVAR, B. COPELAND.

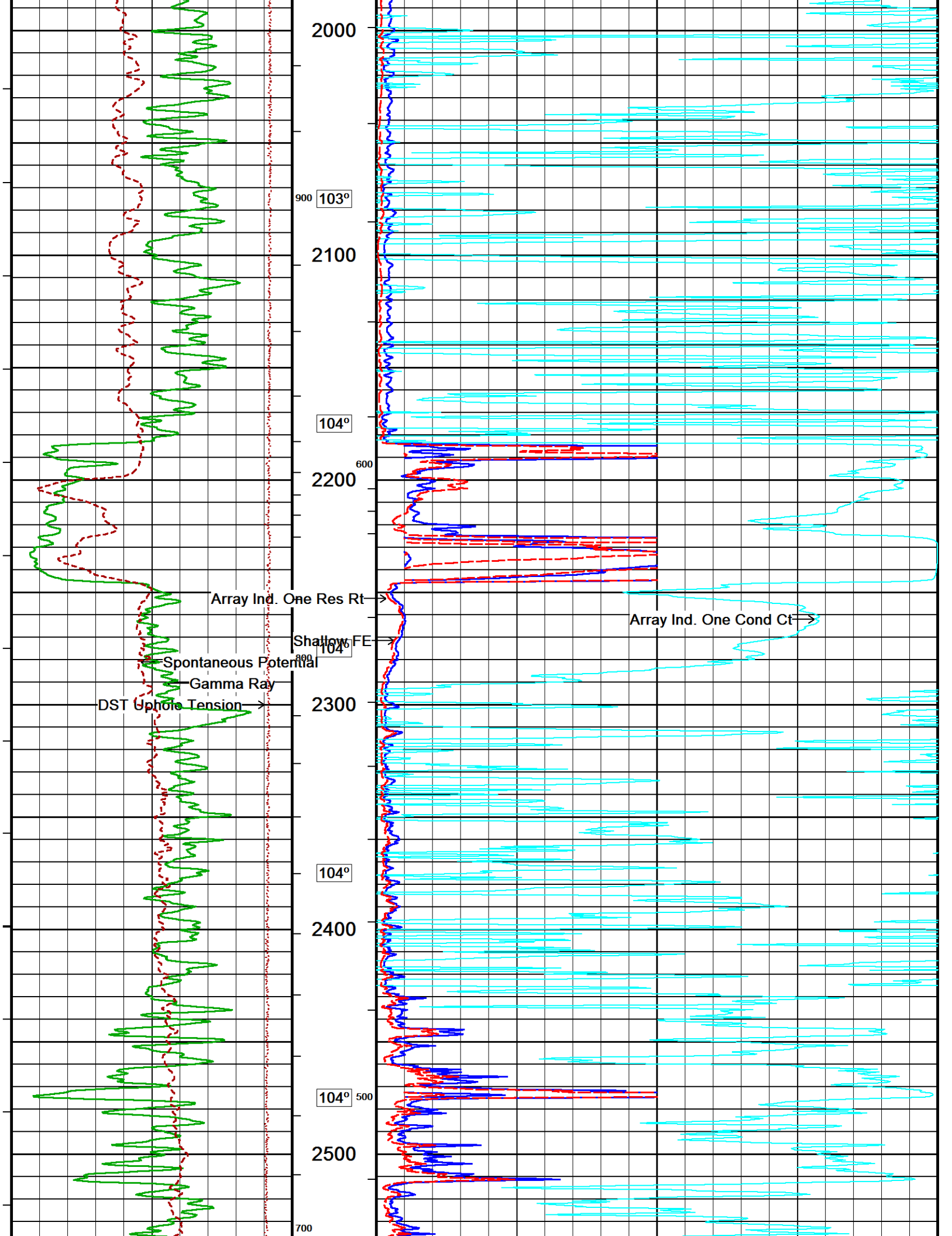
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

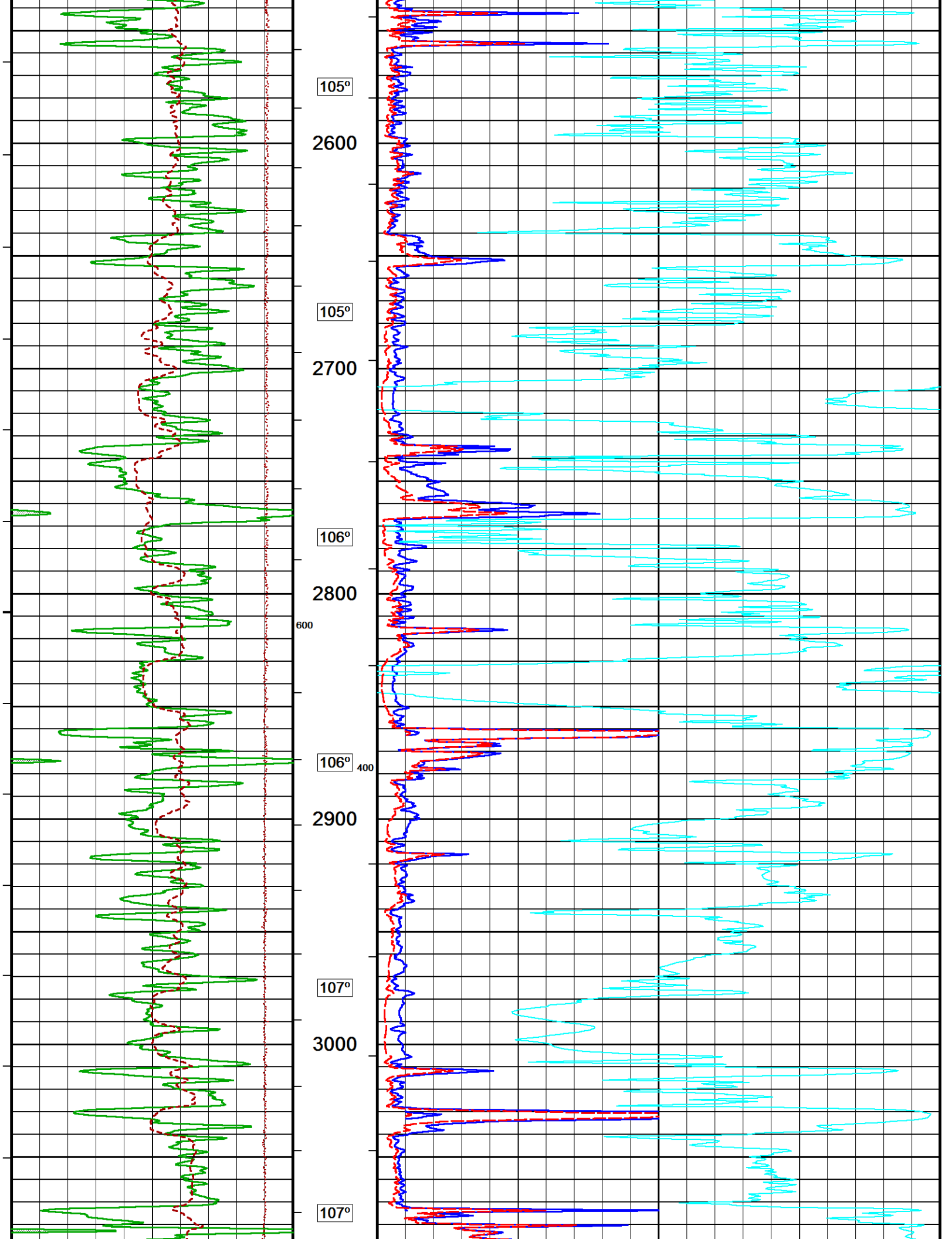


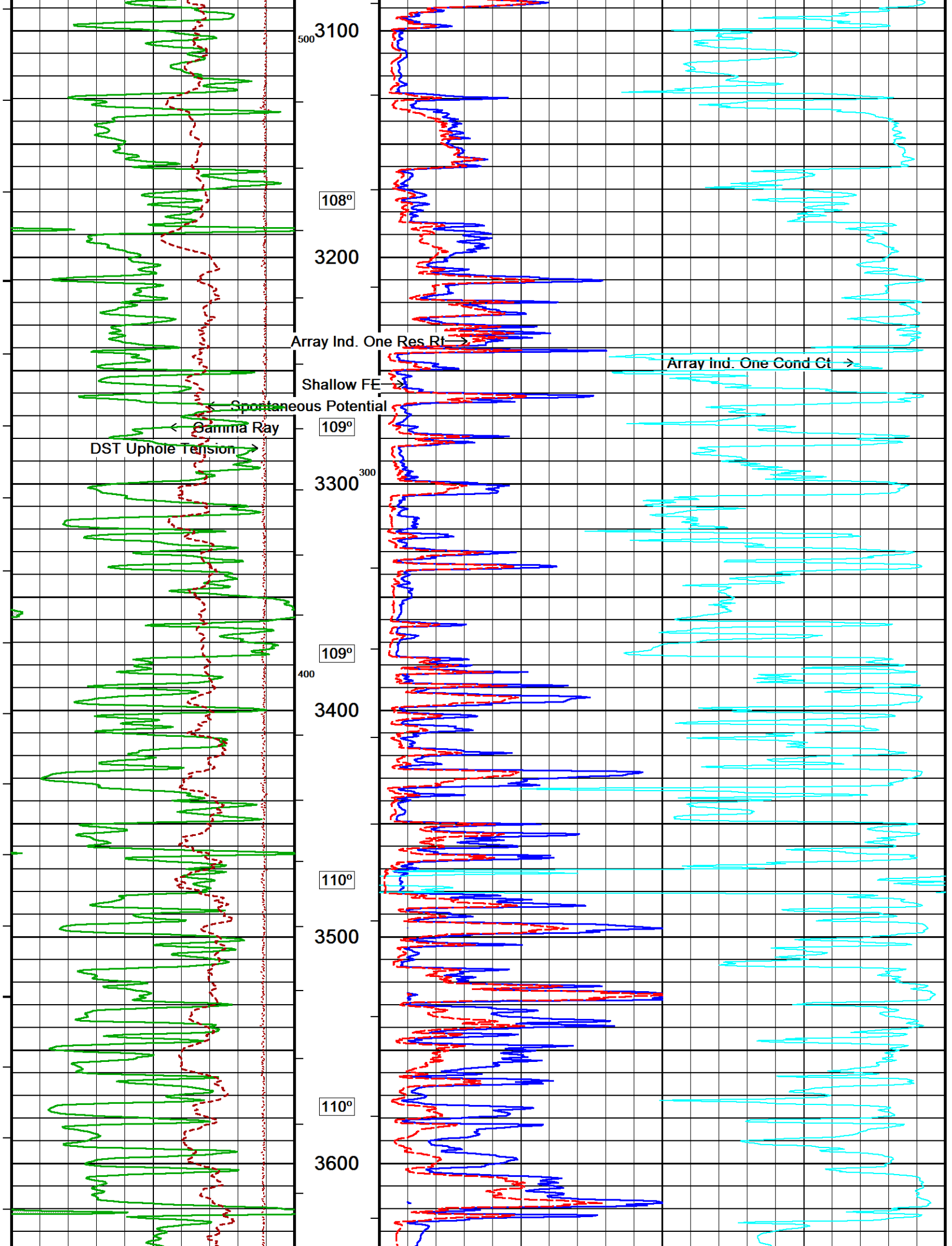


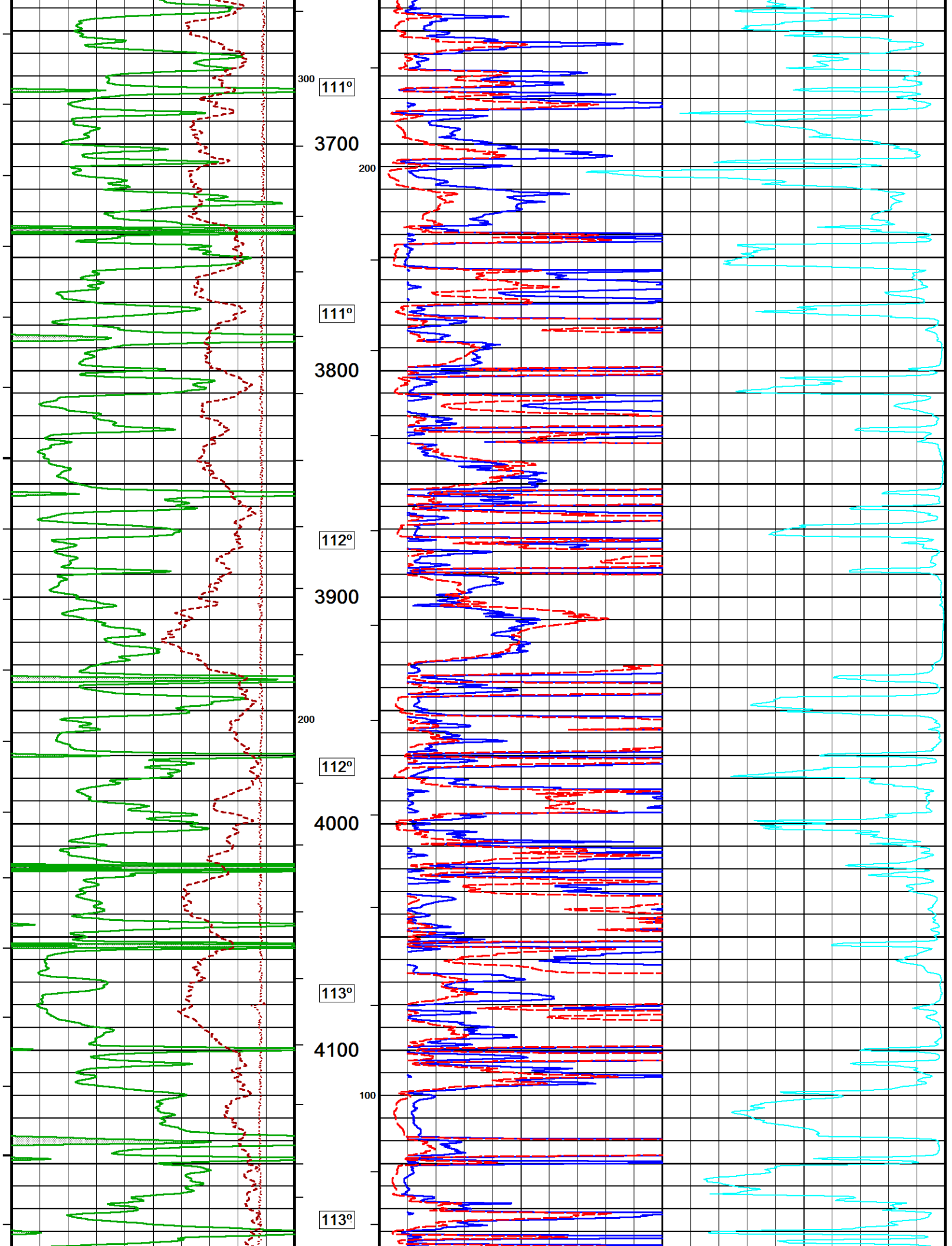


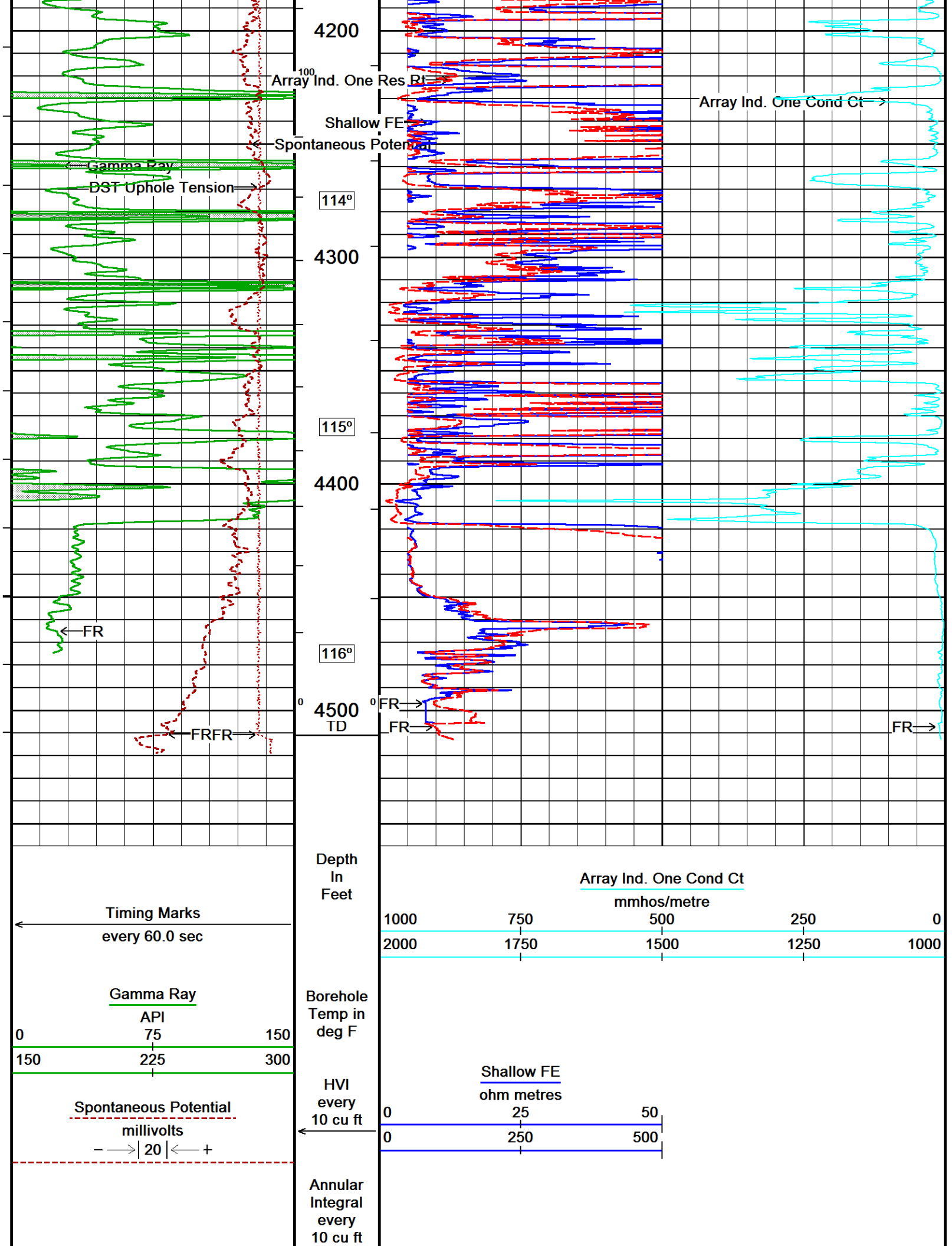


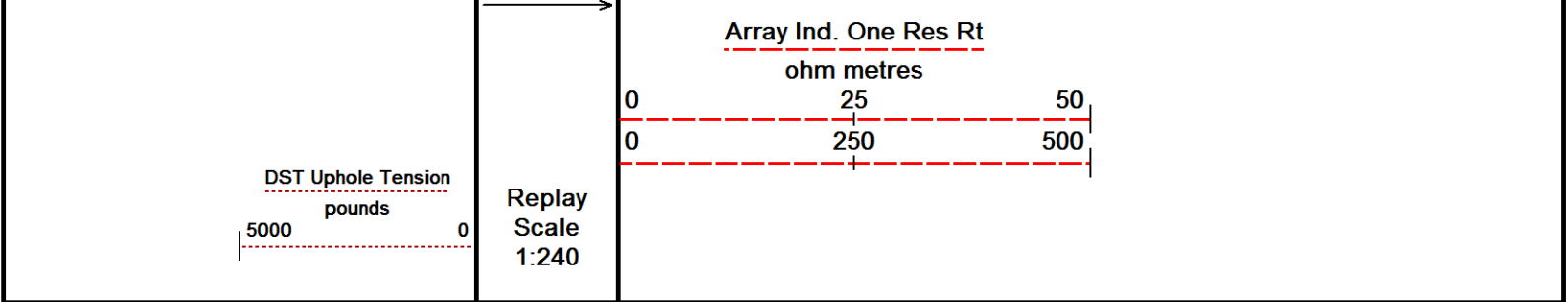










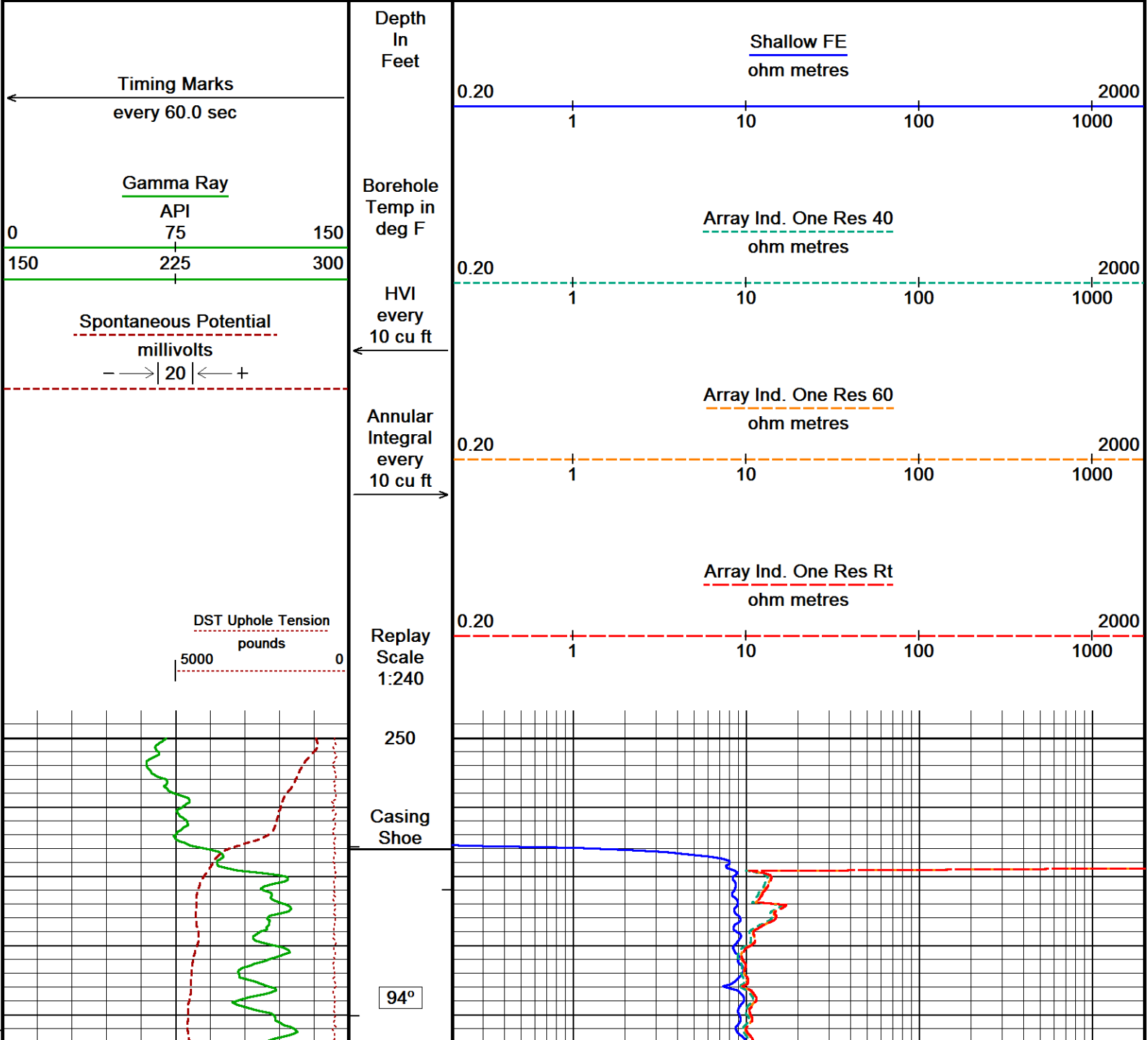


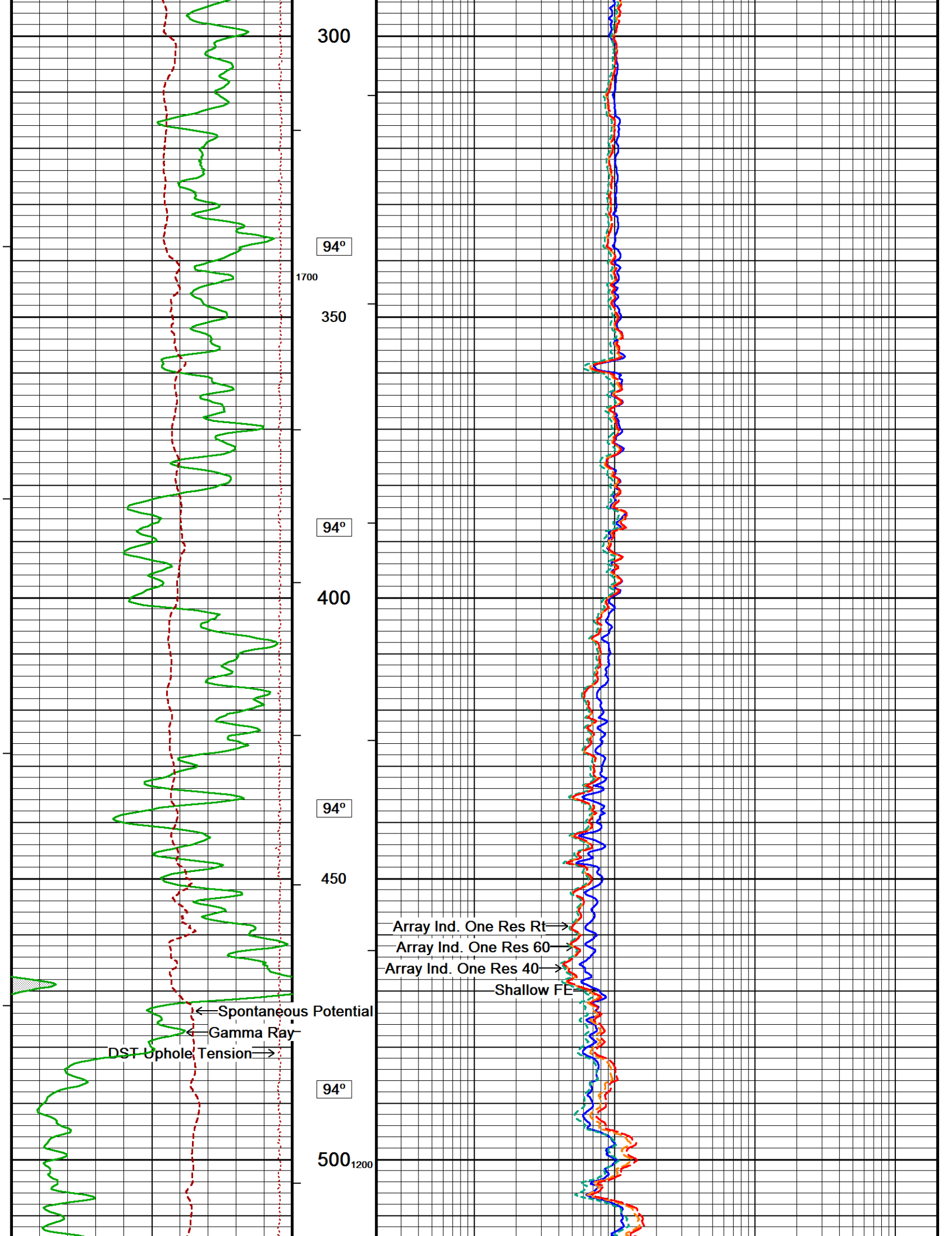
Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 15-JUN-2018 02:31
Filename: C:\Minimus 18.01.6830\Data\Shakespeare (Ottley 2-21)\MAIN PASS.dta	Recorded on 14-JUN-2018 23:45
System Versions: Logged with 18.01.6830 Processed with 18.01.6830 Plotted with 18.01.6830	

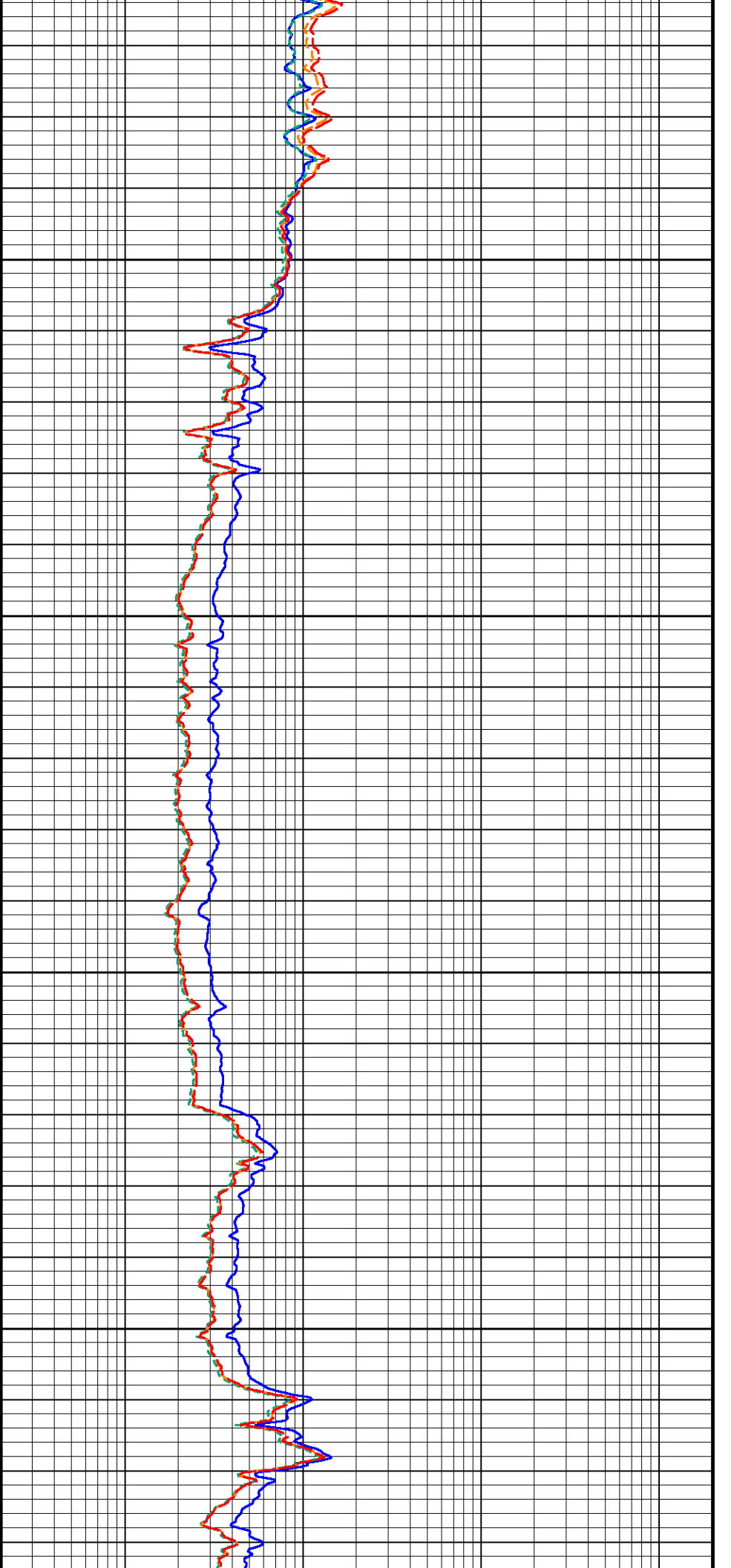
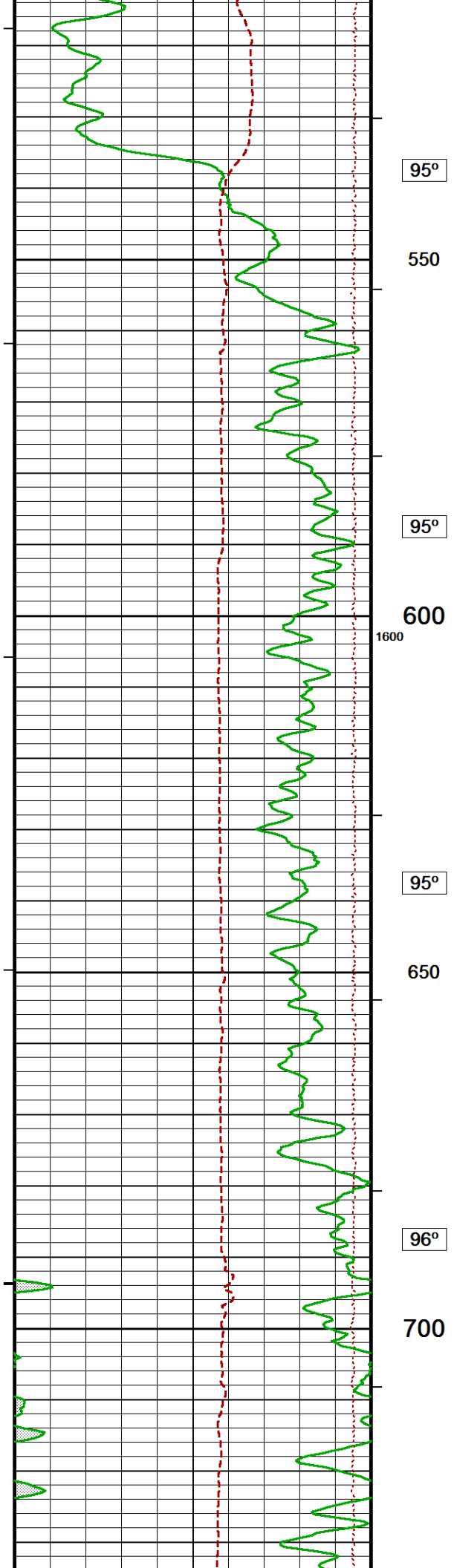
↑ 2 INCH MAIN ↑

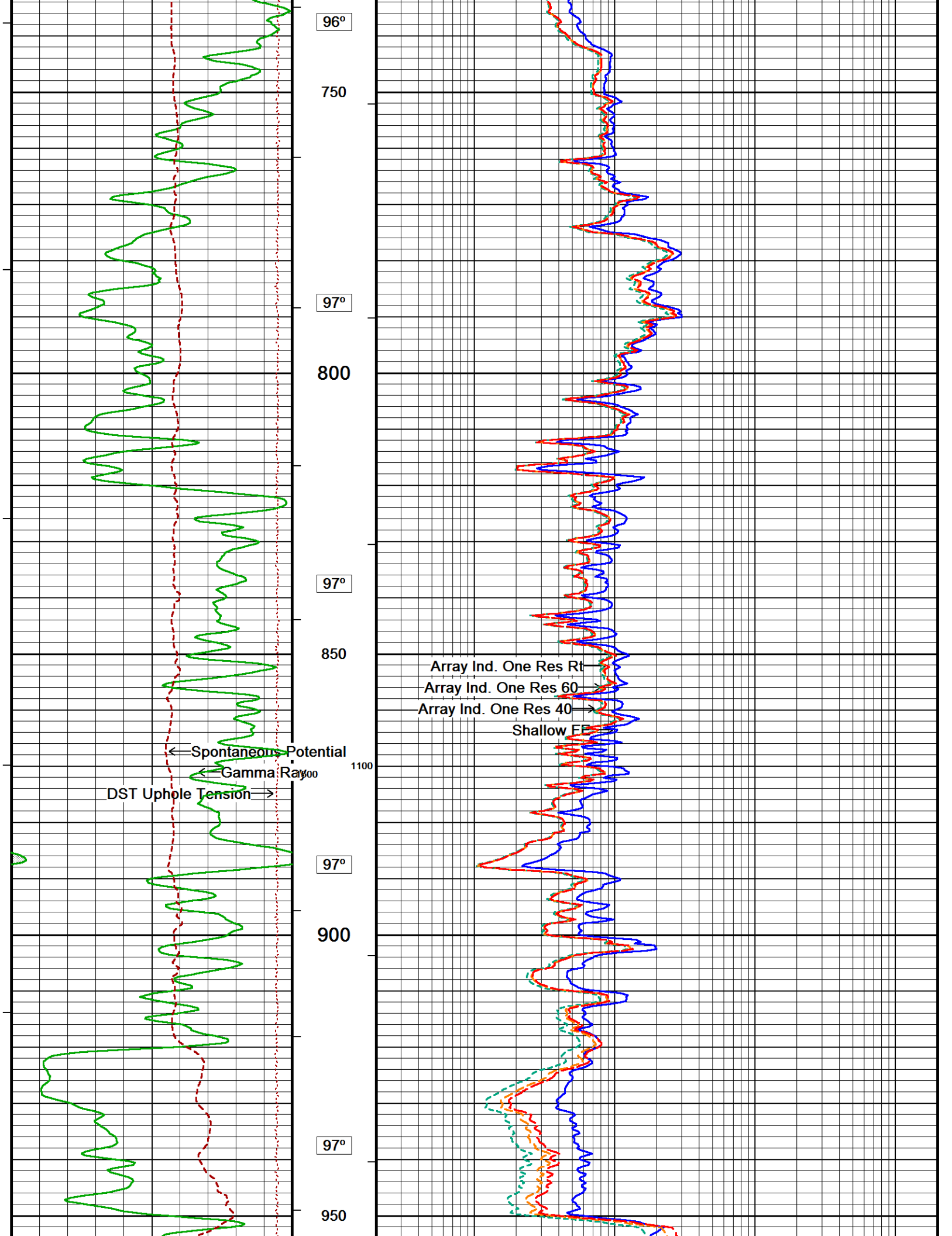
↓ 5 INCH MAIN ↓

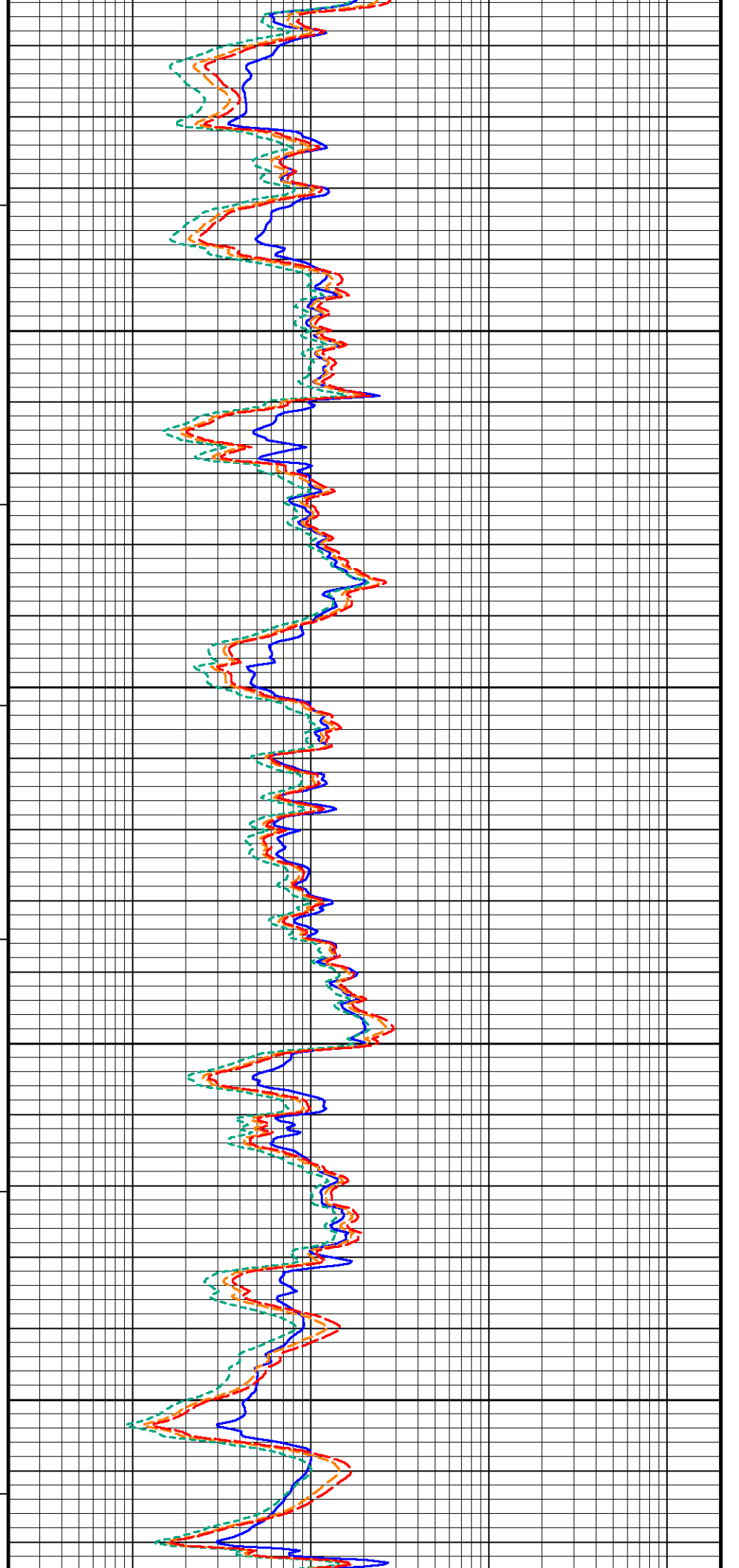
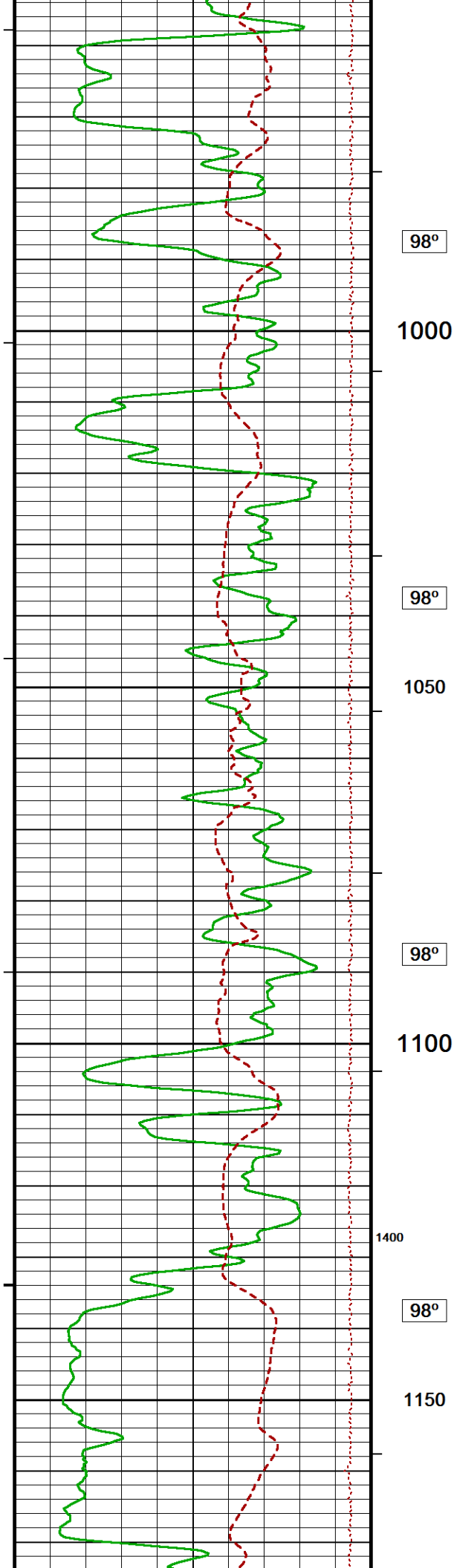
Depth Based Data - Maximum Sampling Increment 10.0cm	Plotted on 15-JUN-2018 02:31
Filename: C:\Minimus 18.01.6830\Data\Shakespeare (Ottley 2-21)\MAIN PASS.dta	Recorded on 14-JUN-2018 23:45
System Versions: Logged with 18.01.6830 Processed with 18.01.6830 Plotted with 18.01.6830	

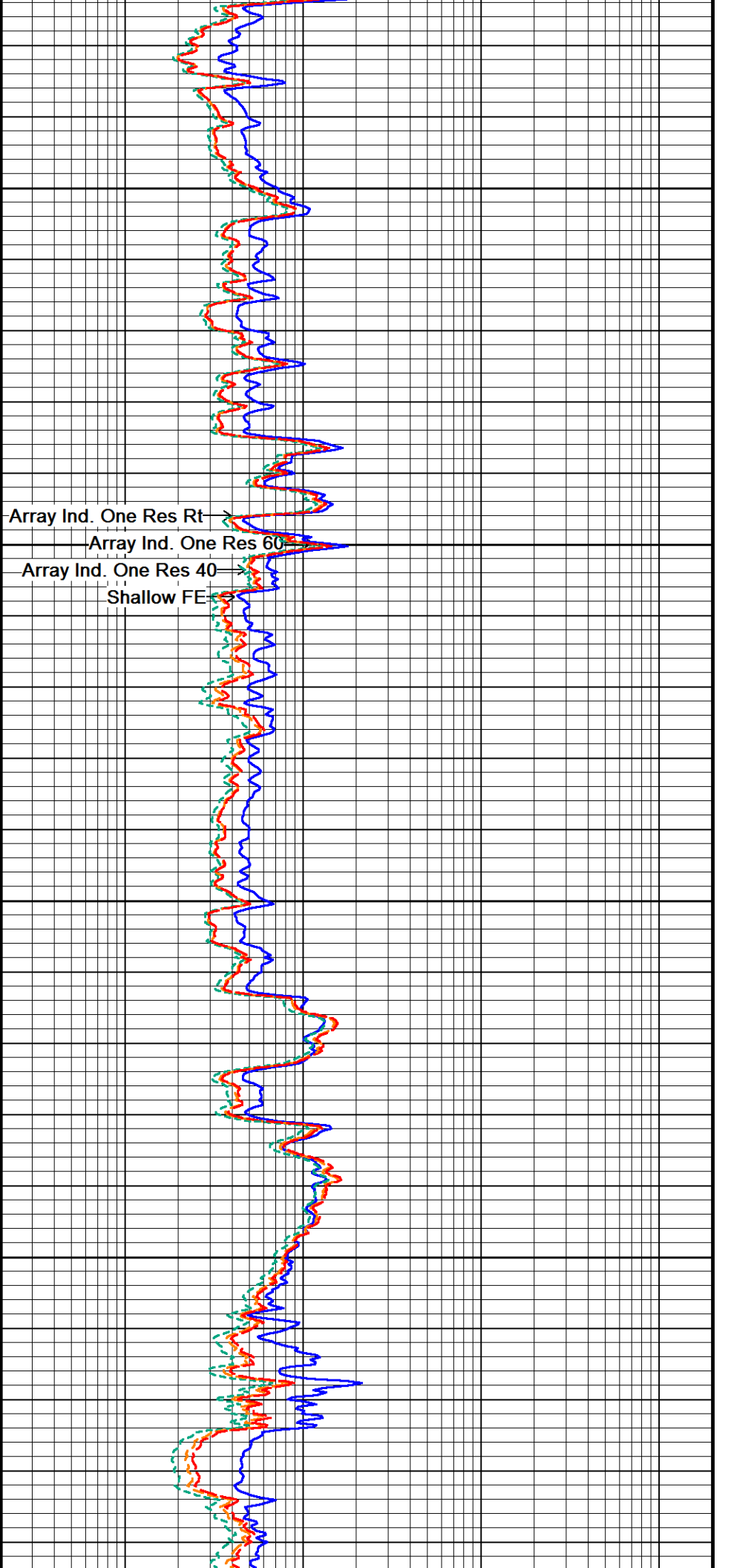
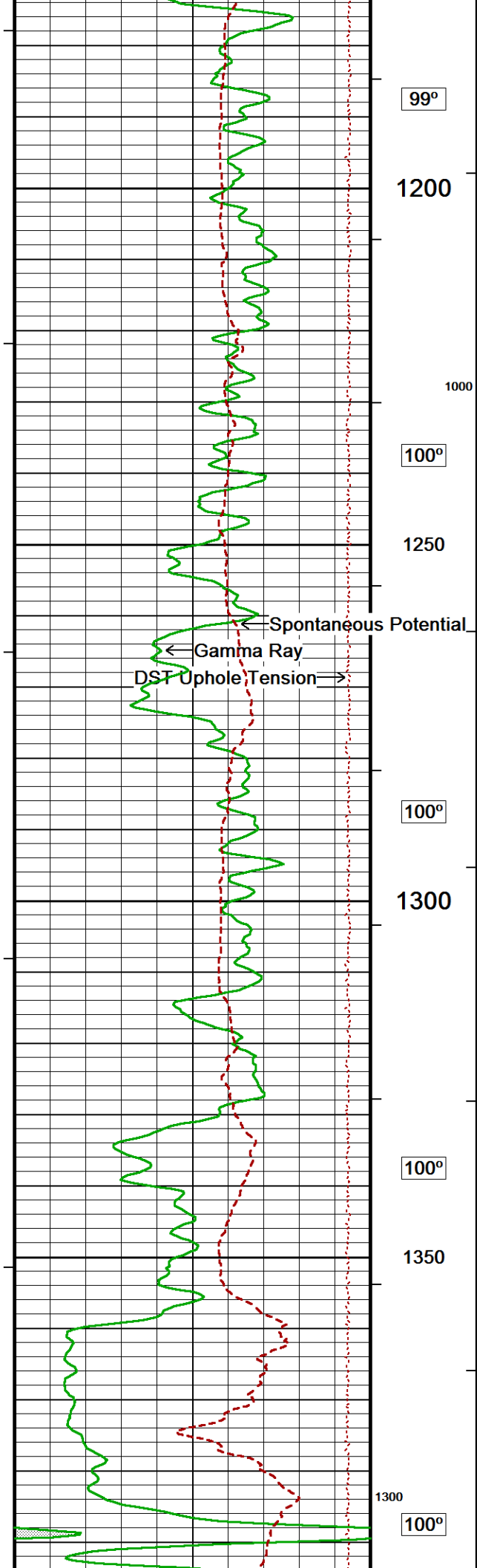


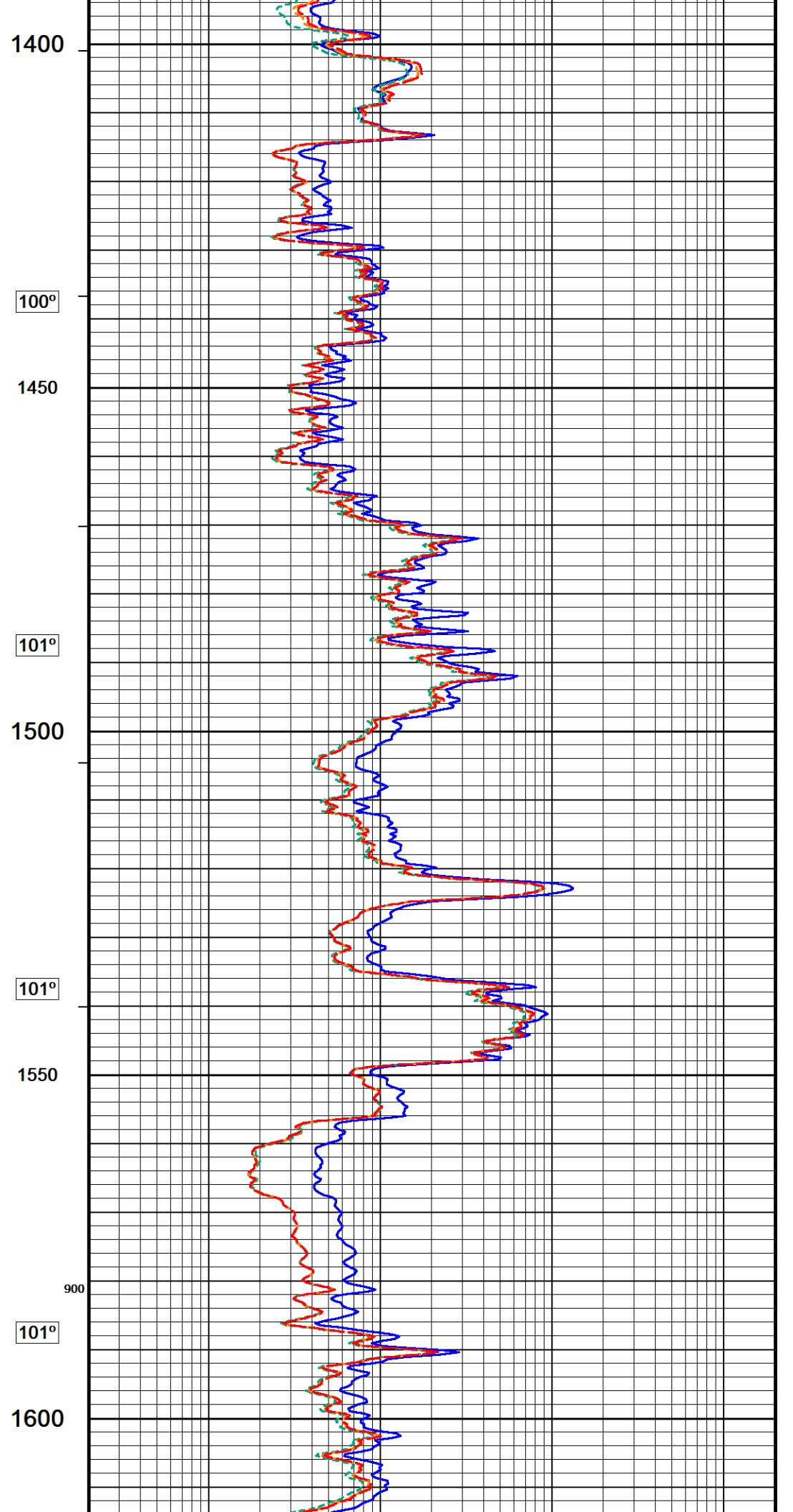
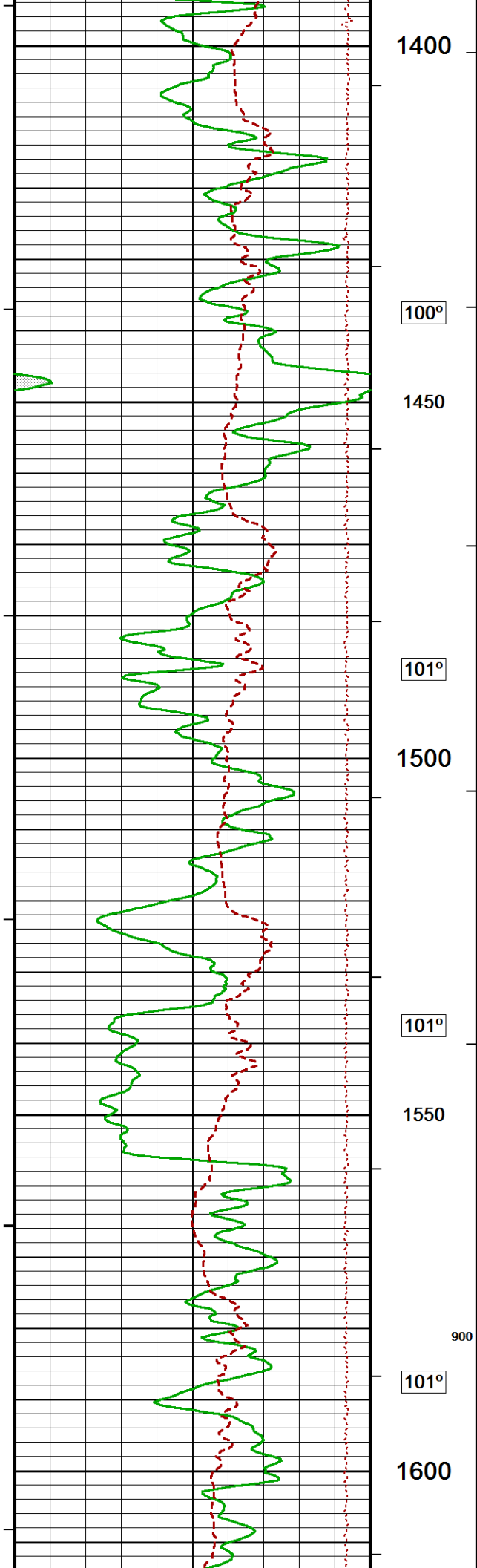


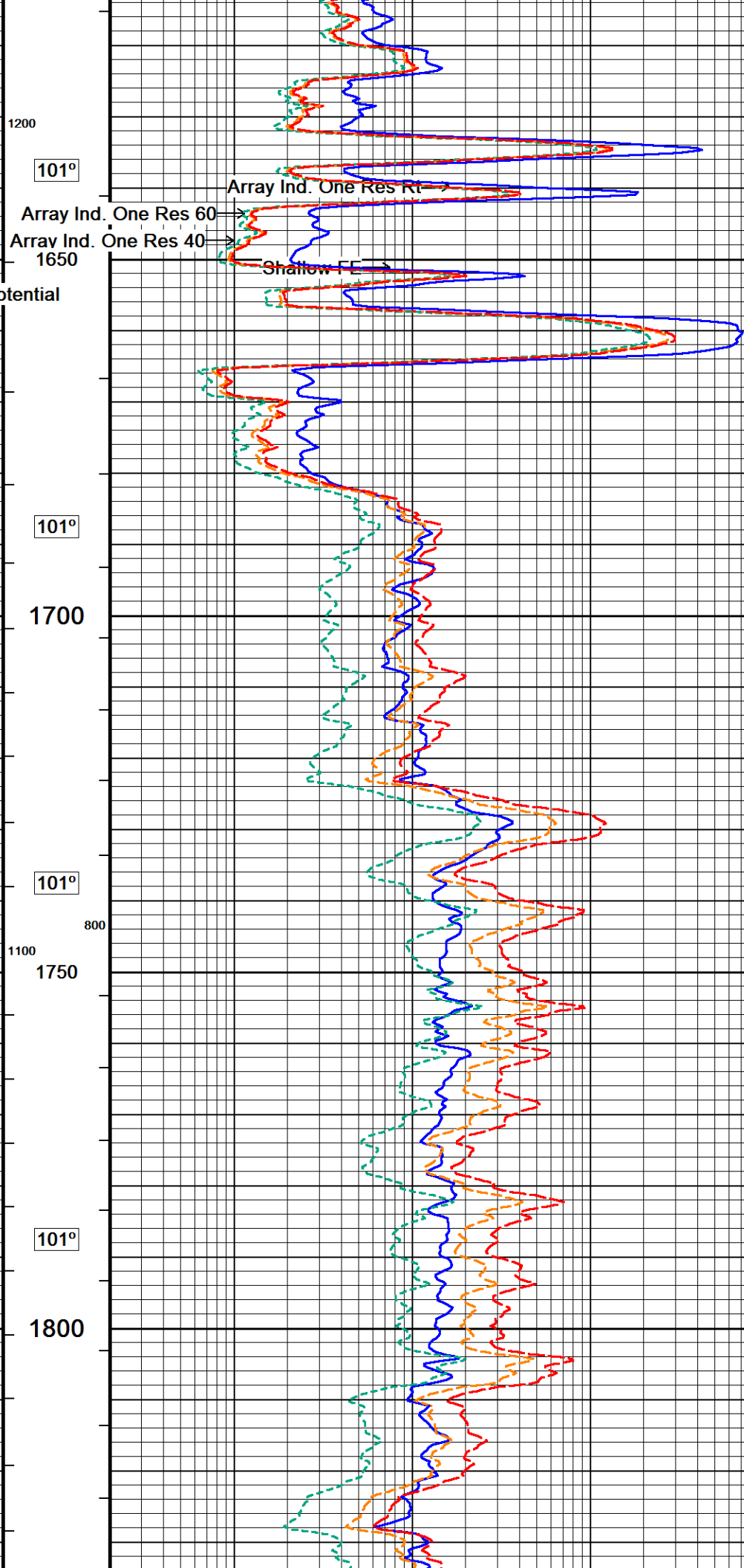
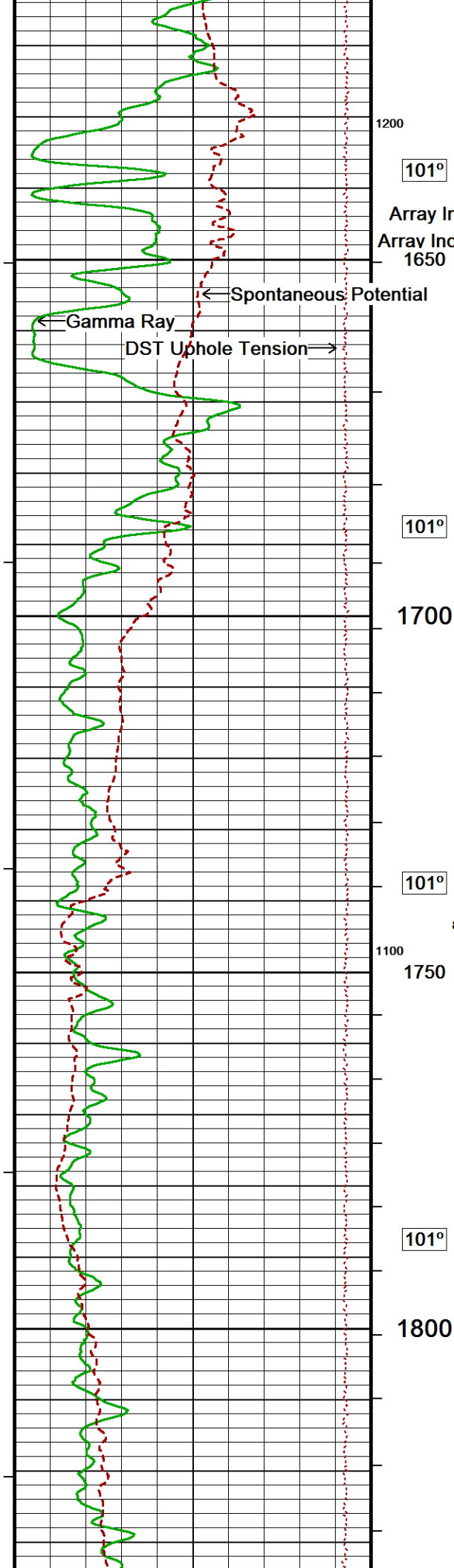


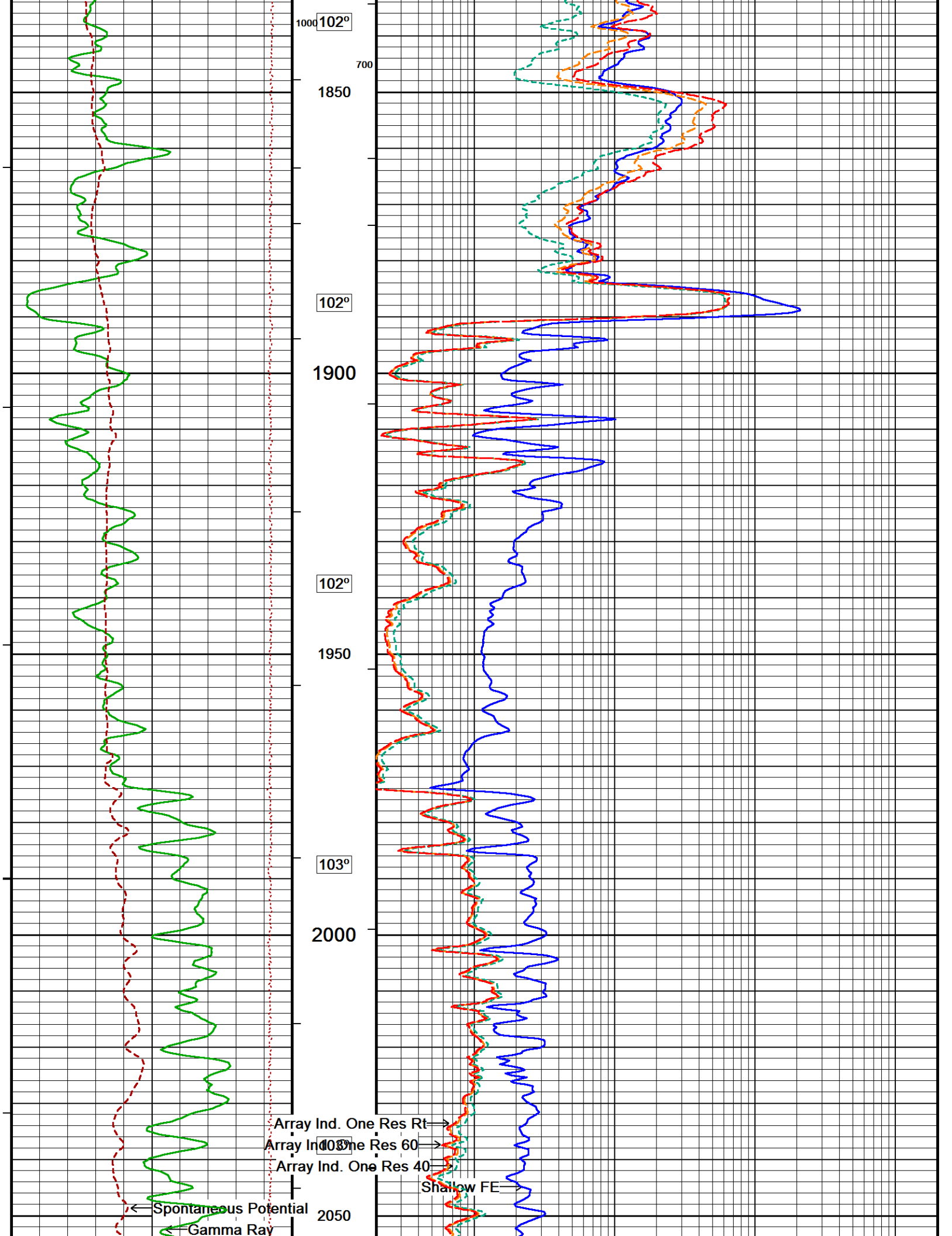


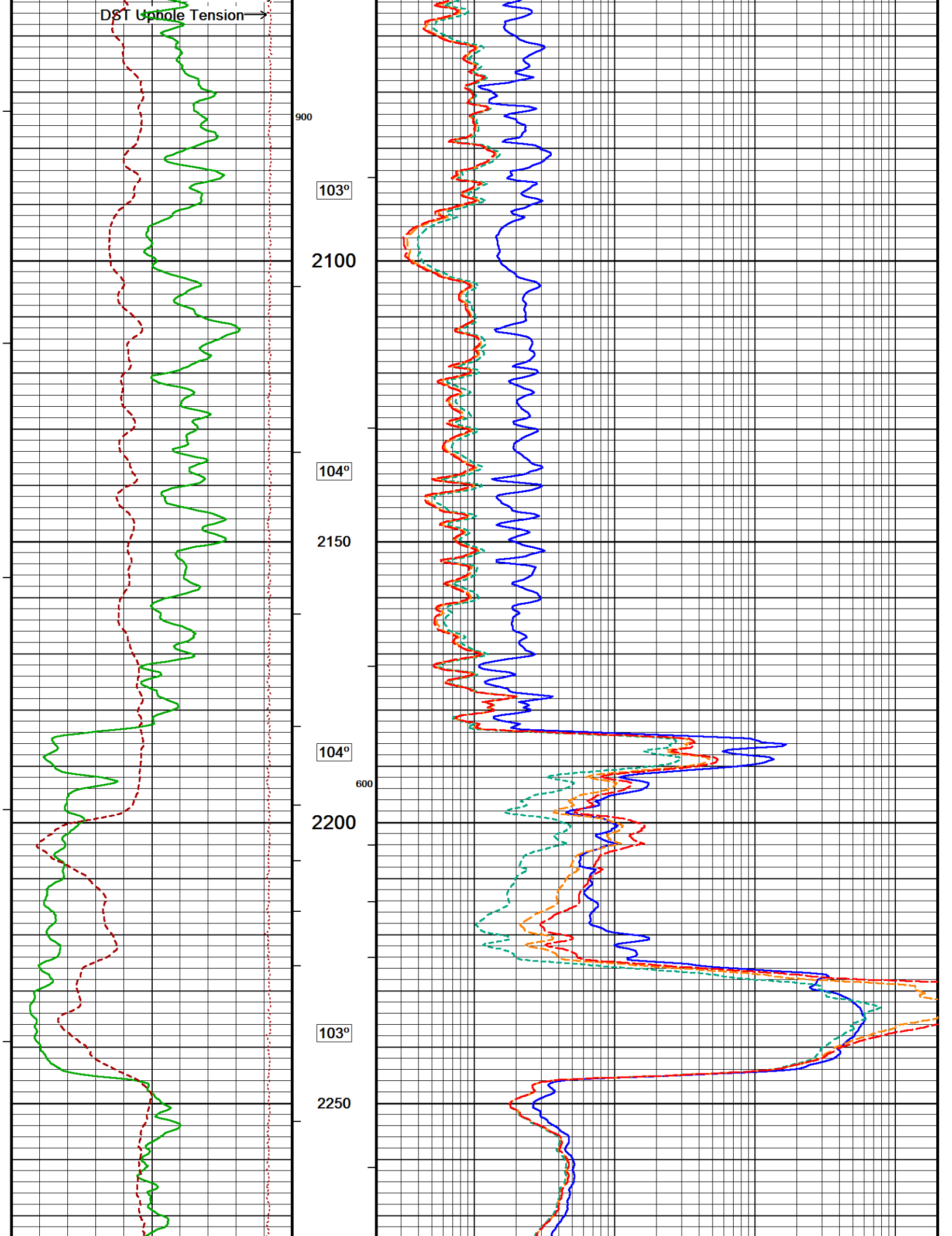


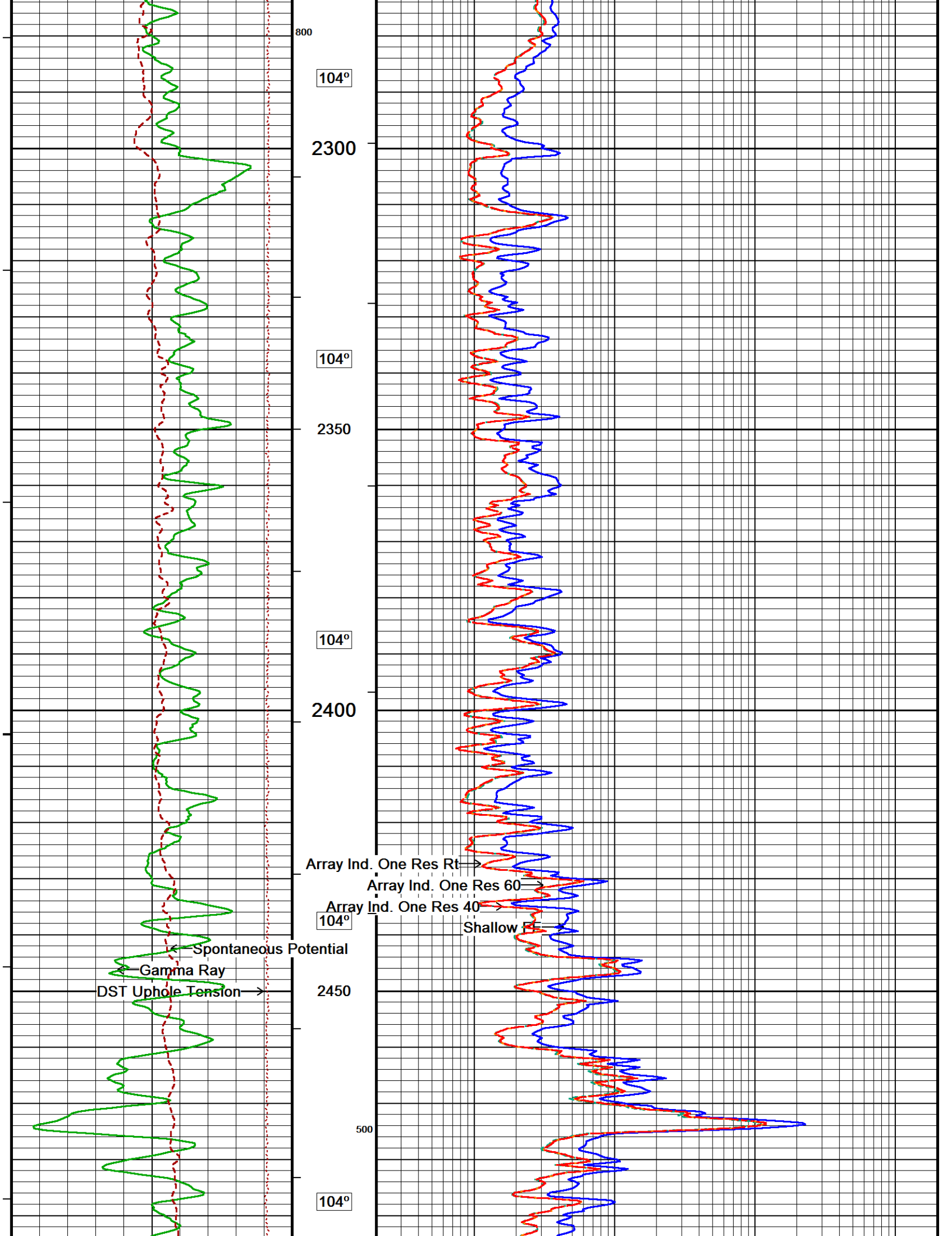


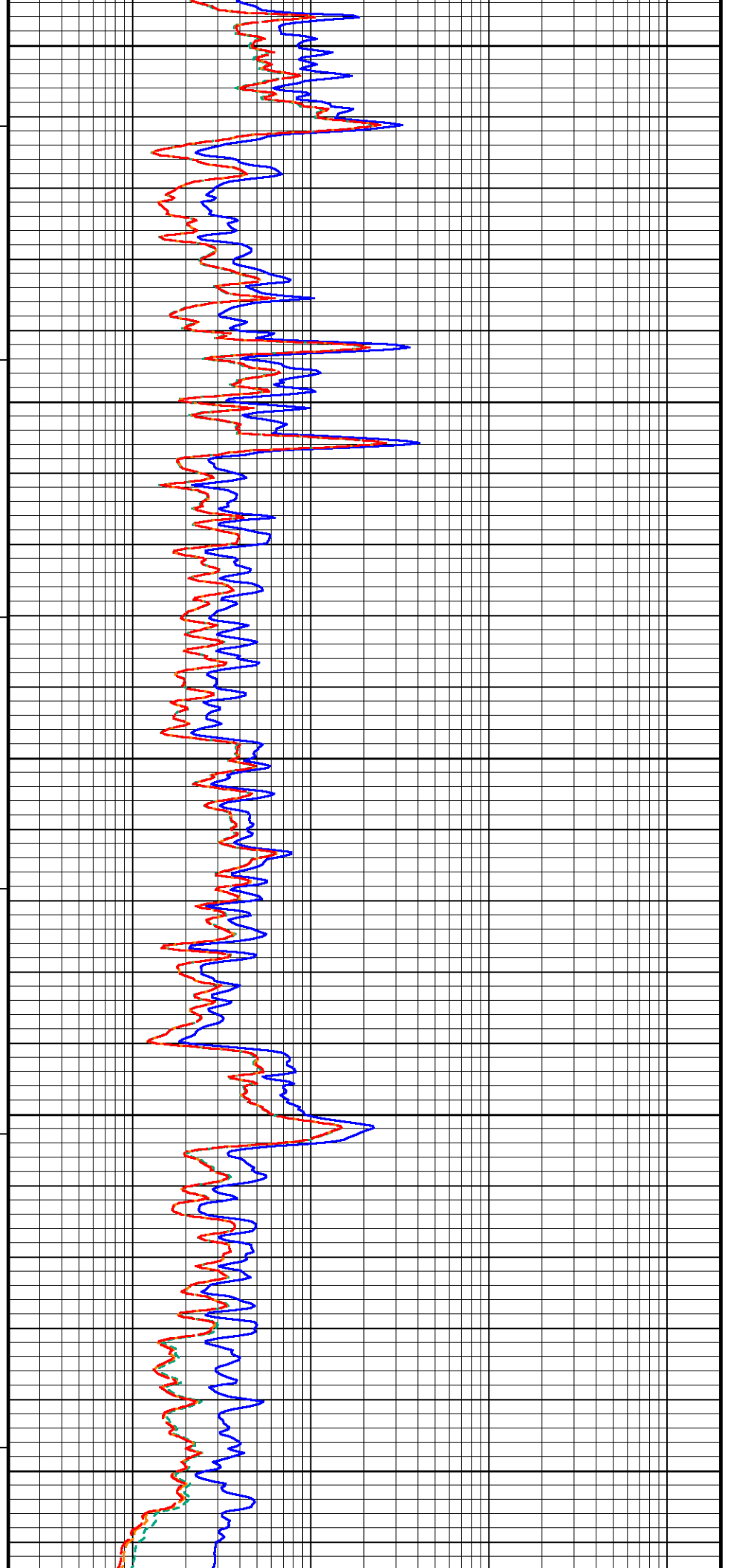
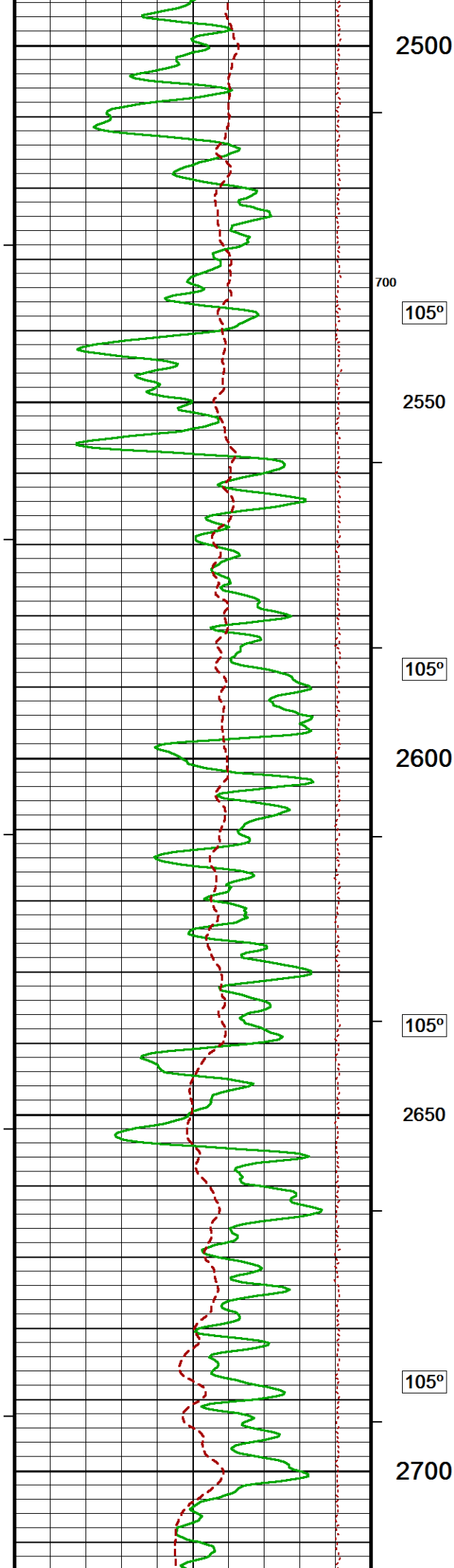


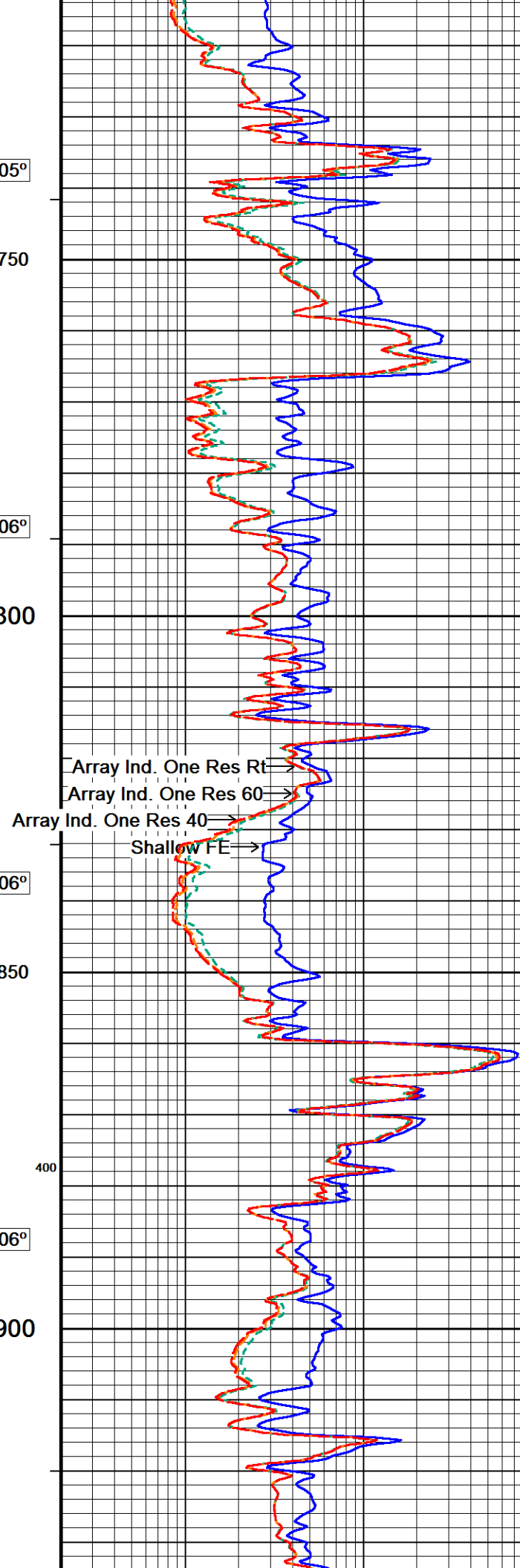
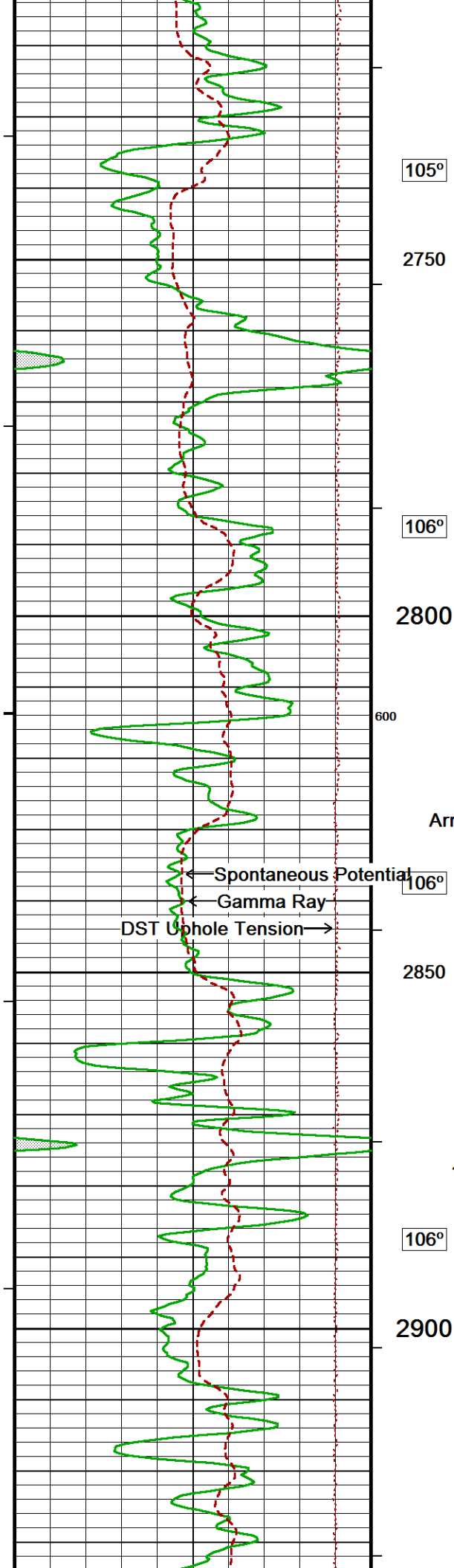


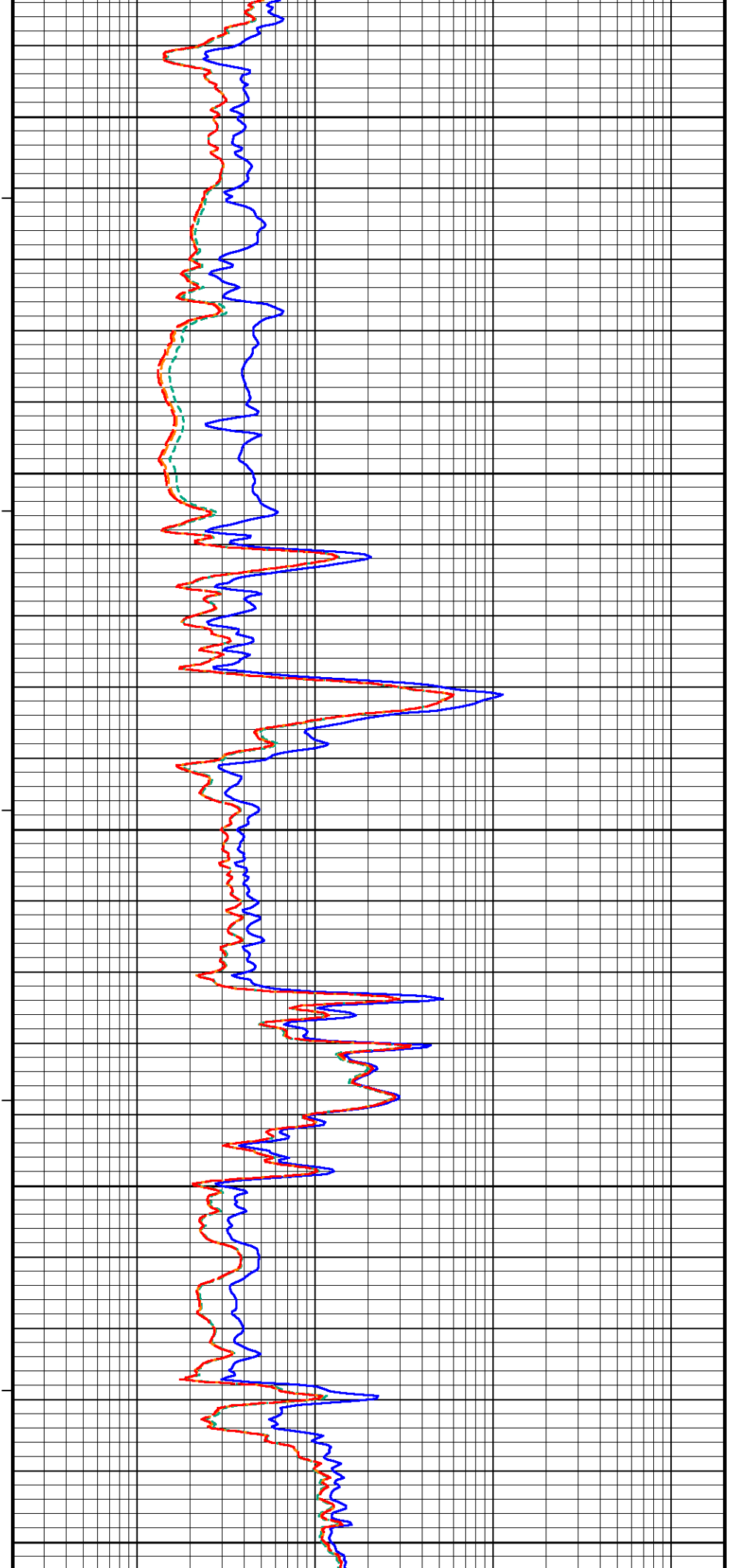
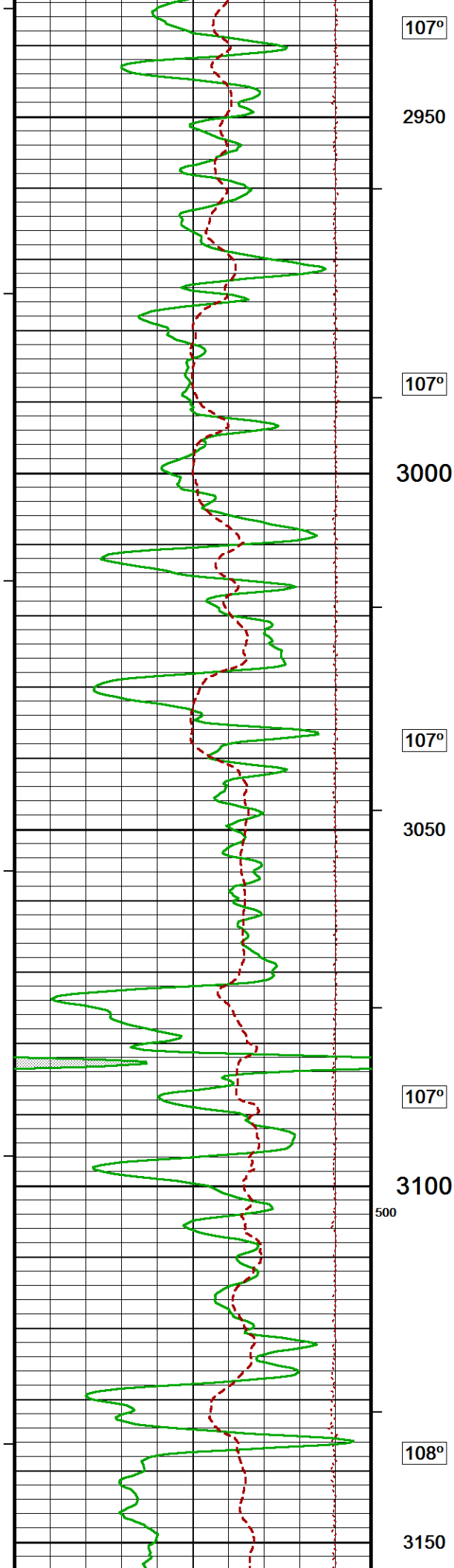


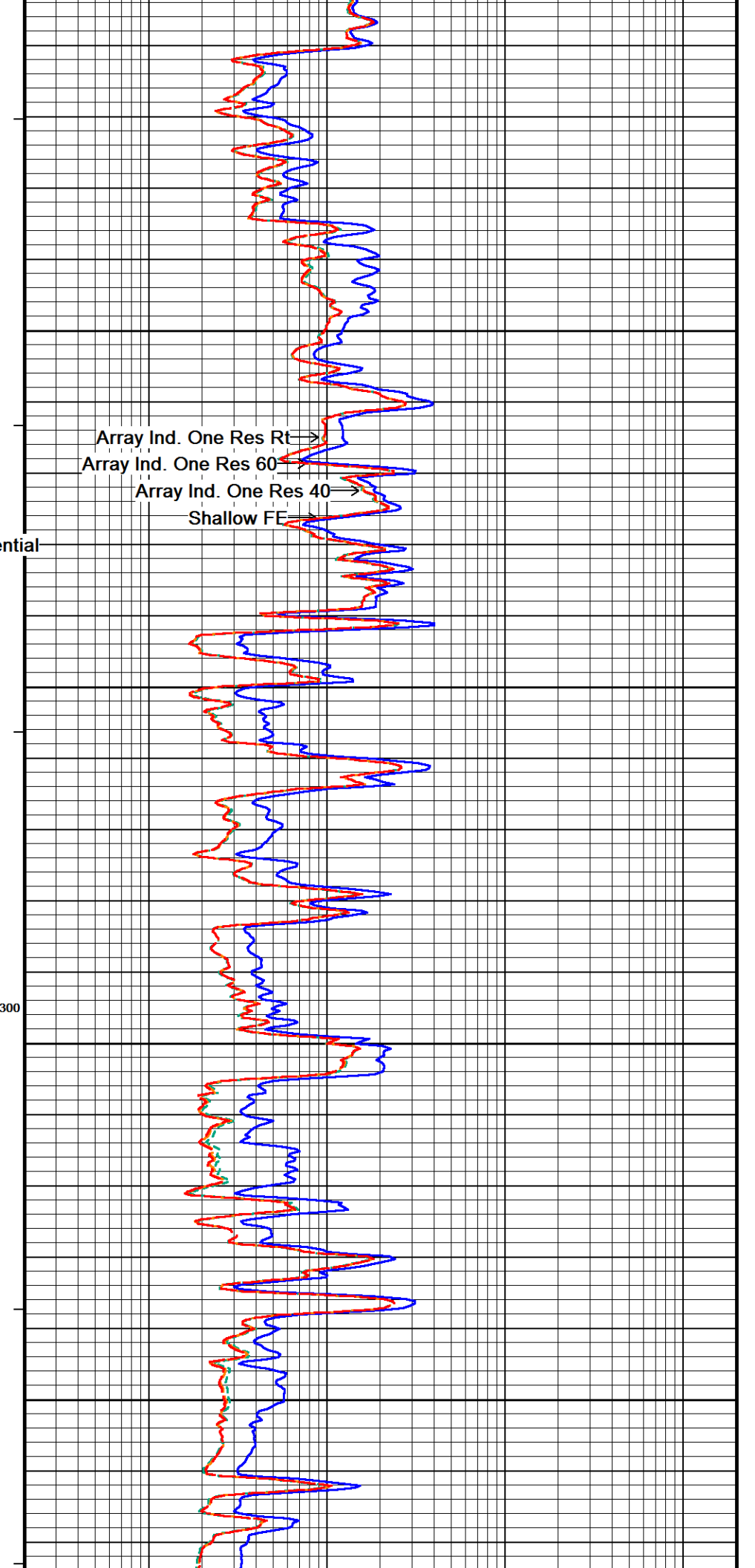
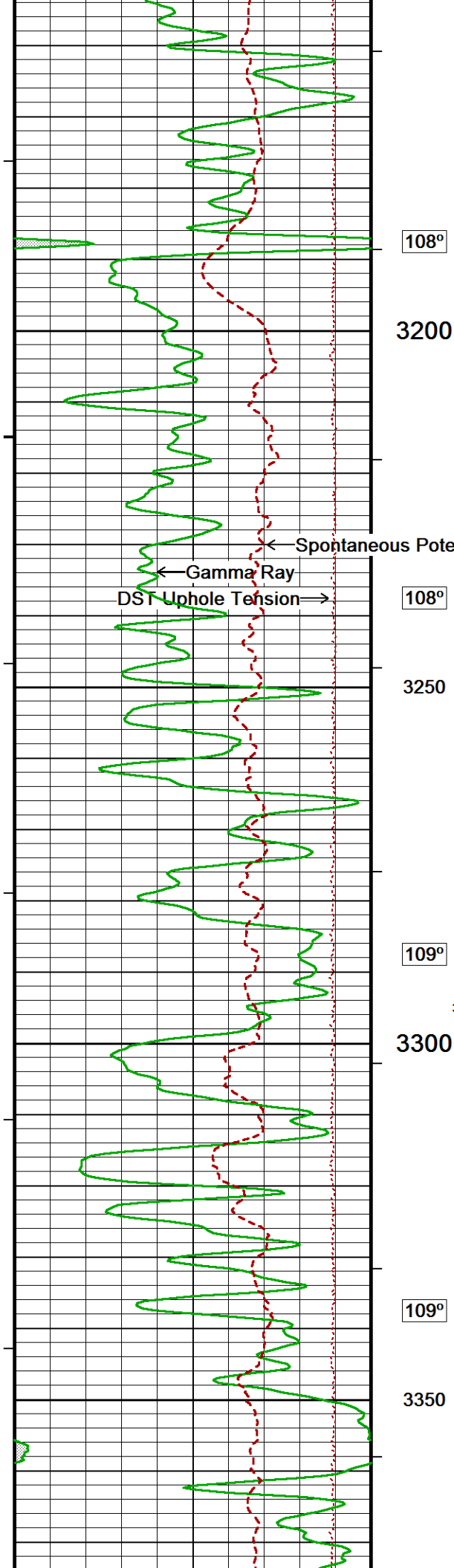


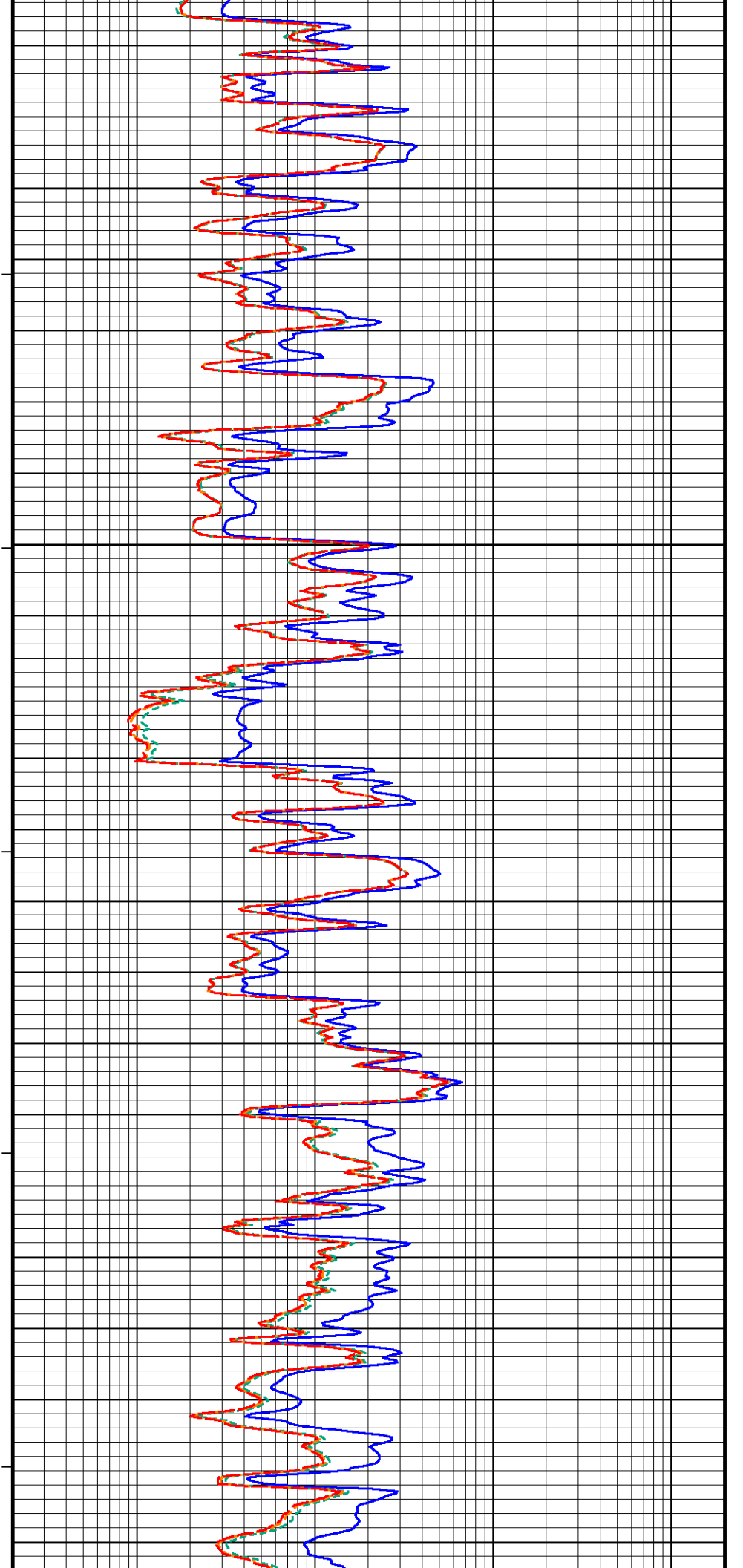
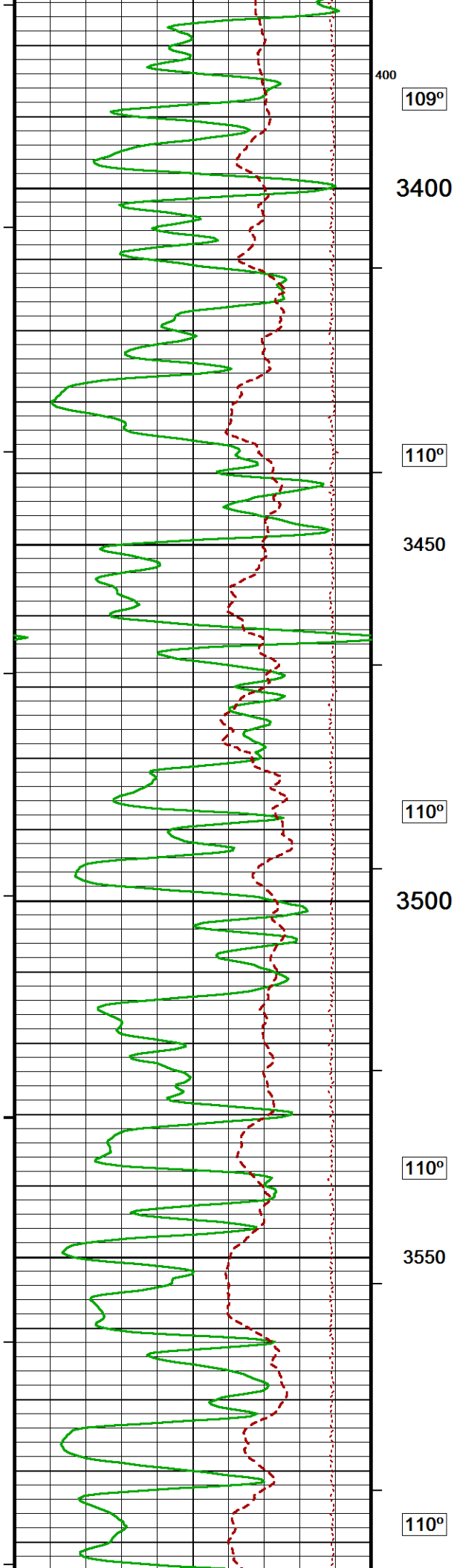


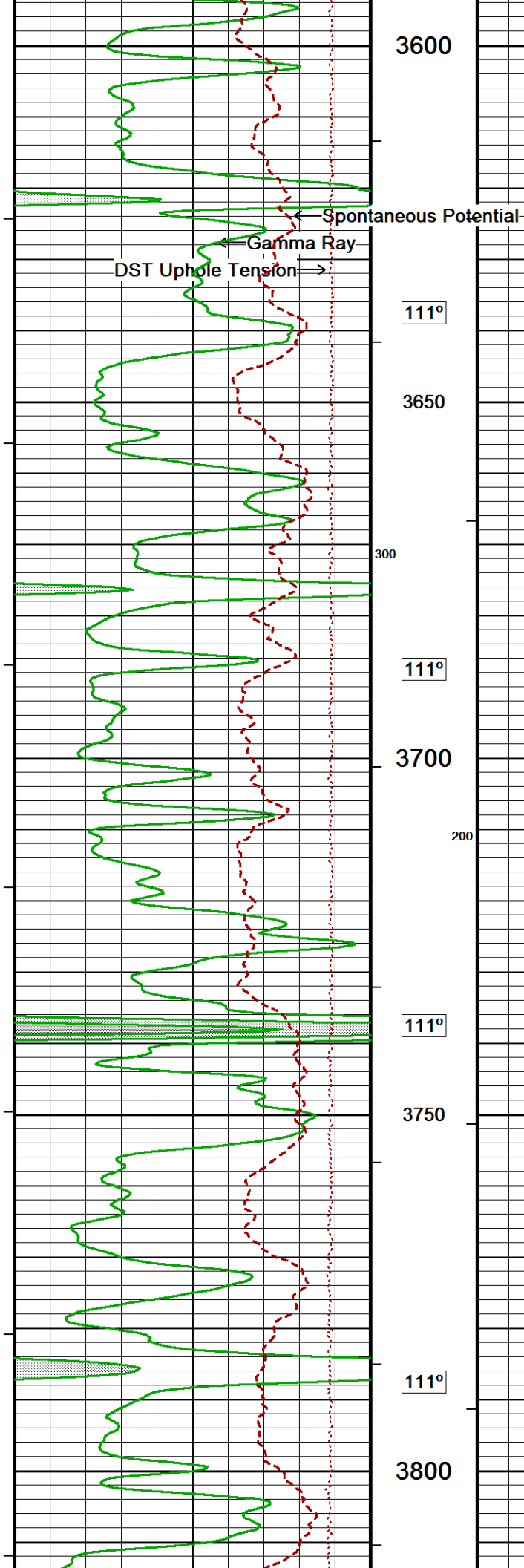




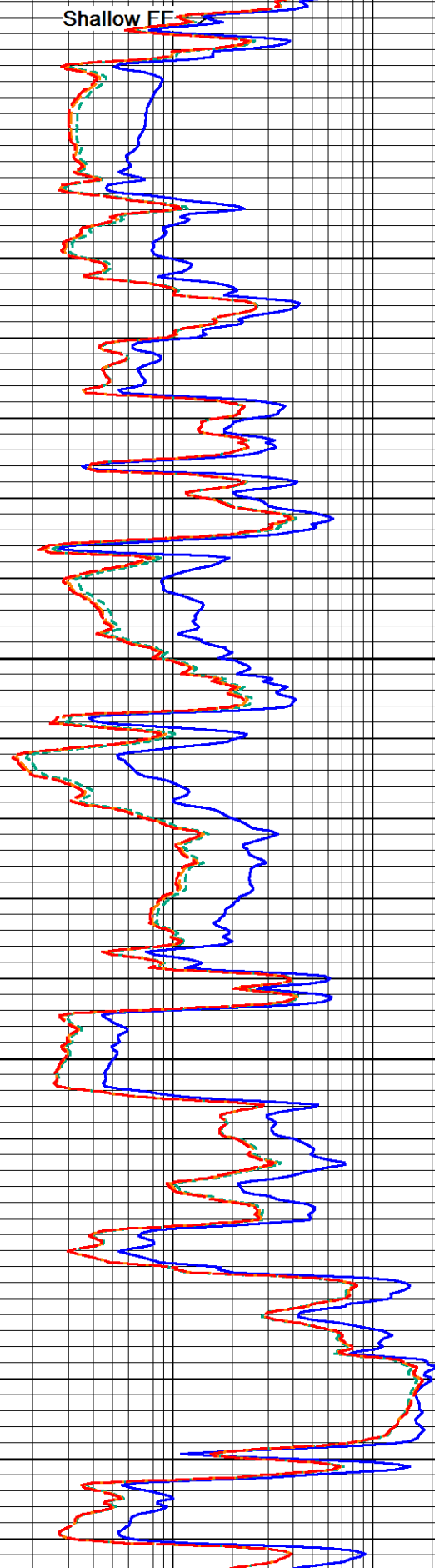


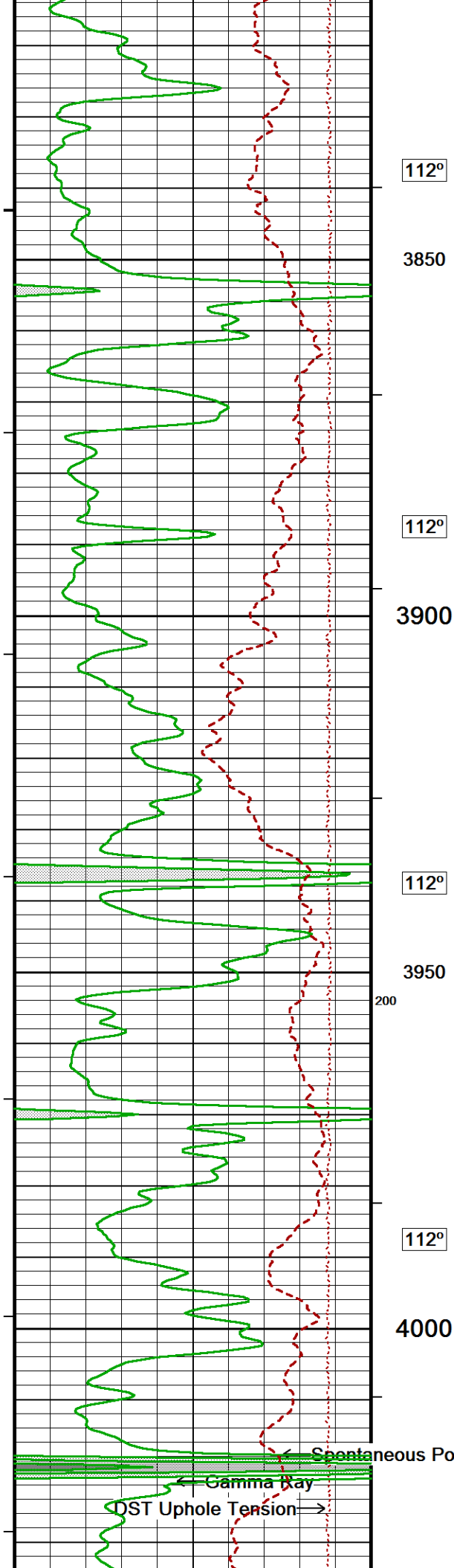






Array Ind. One Res Rt →
Array Ind. One Res 60 →
Array Ind. One Res 40 →
Shallow FF →





112°

3850

112°

3900

112°

3950

200

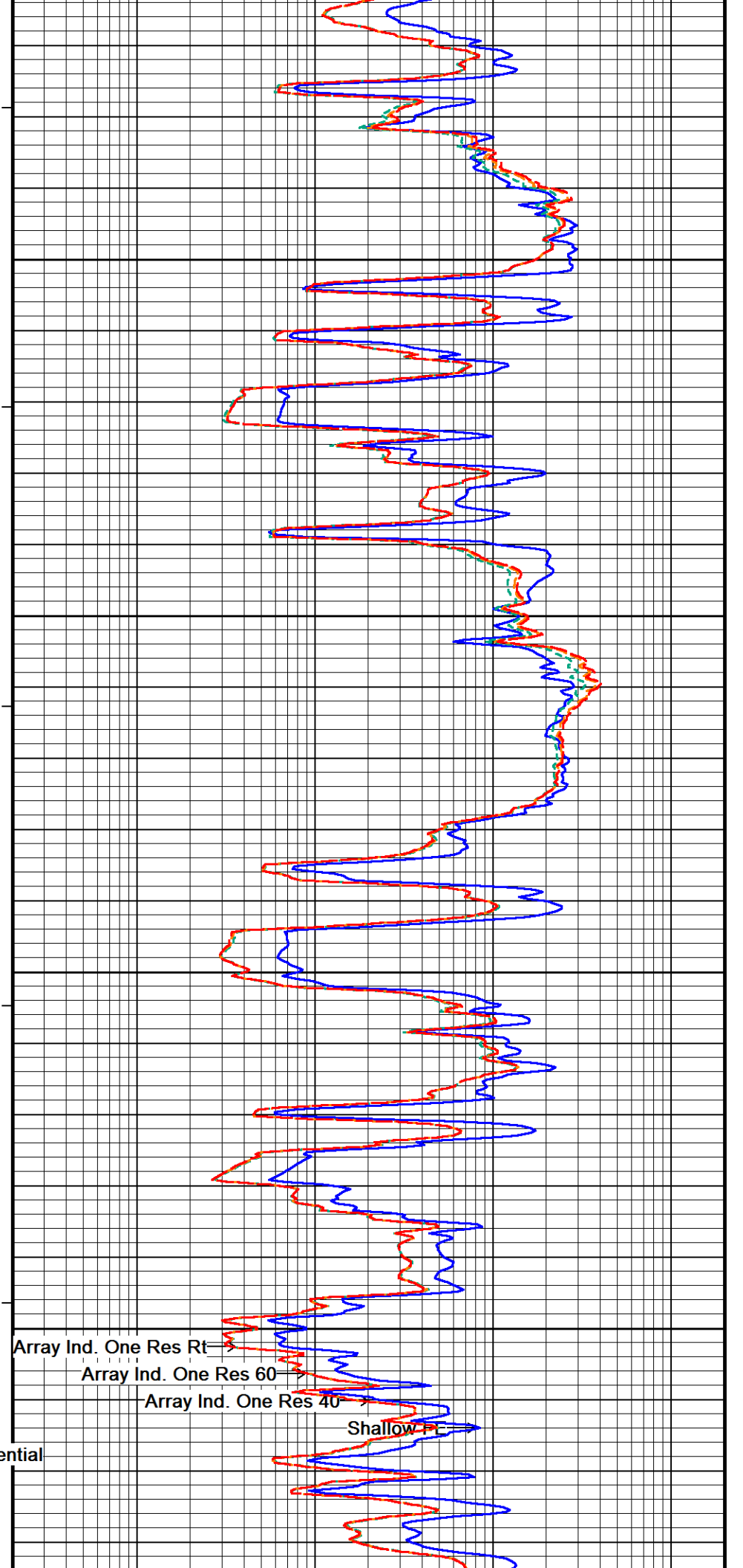
112°

4000

Spontaneous Potential

Gamma Ray

DST Uphole Tension

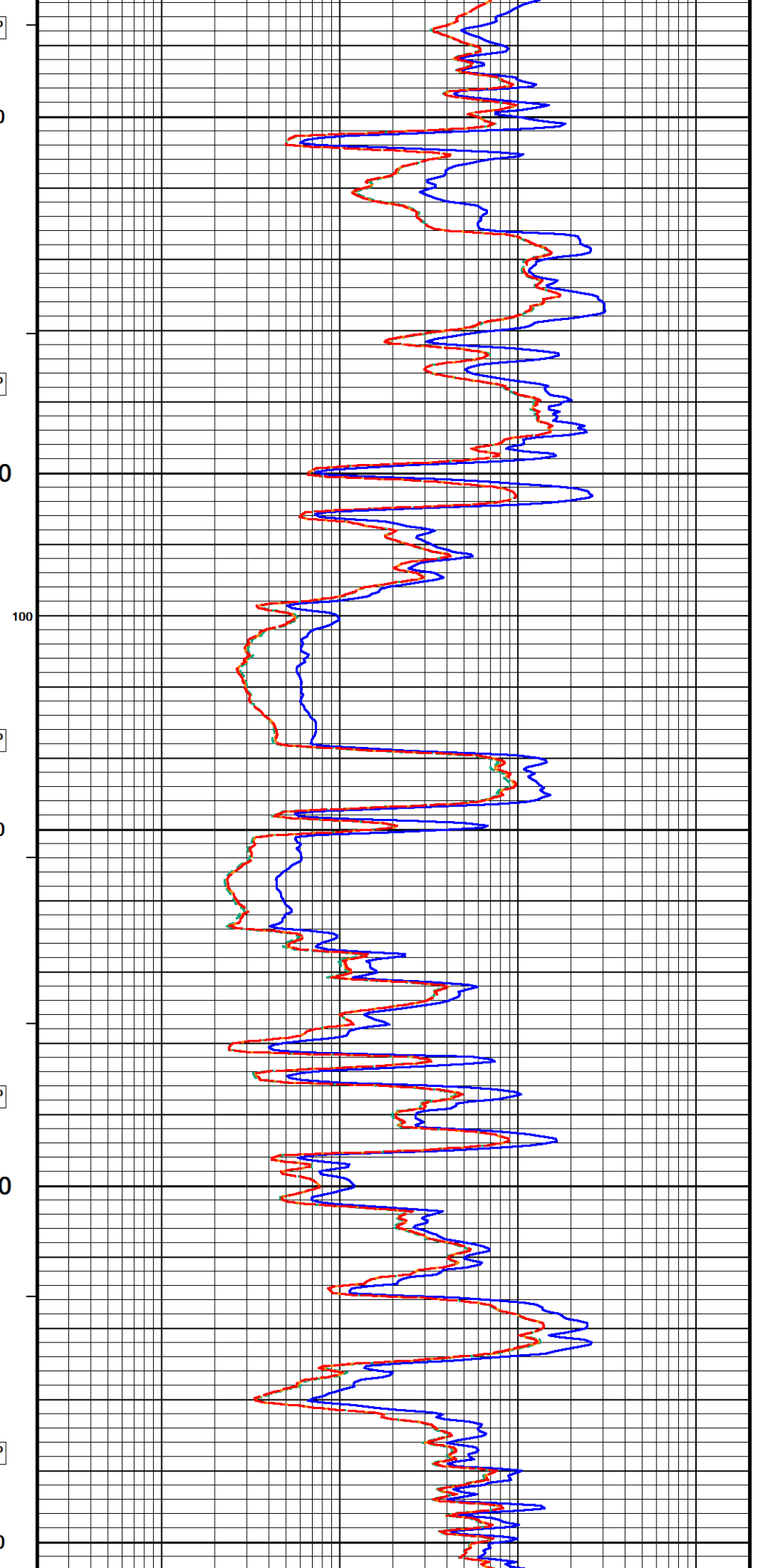
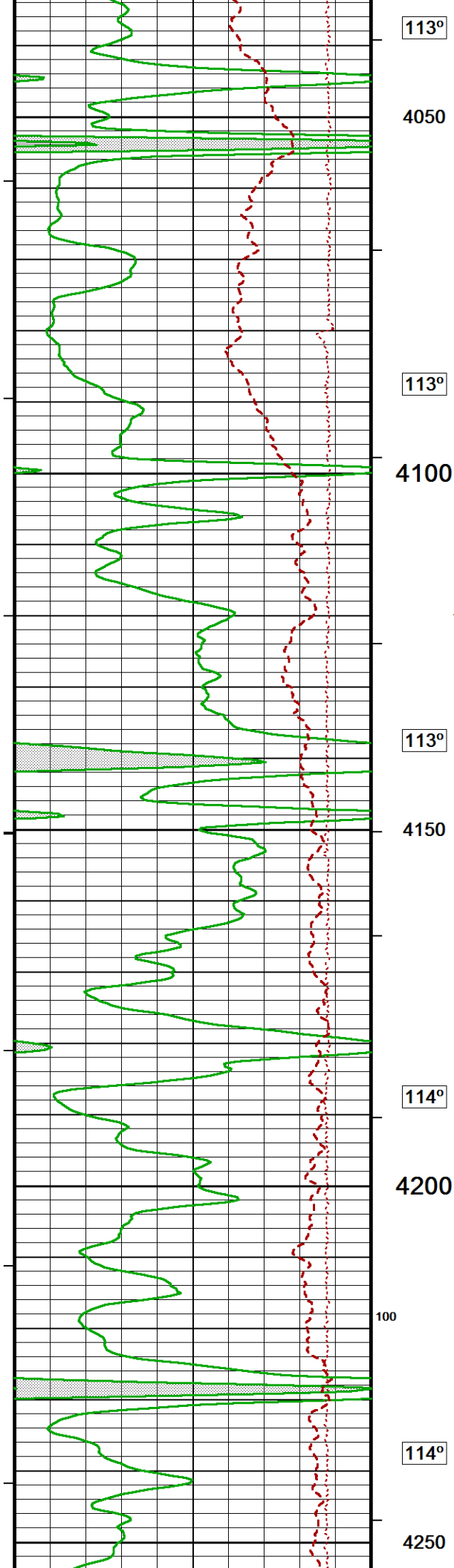


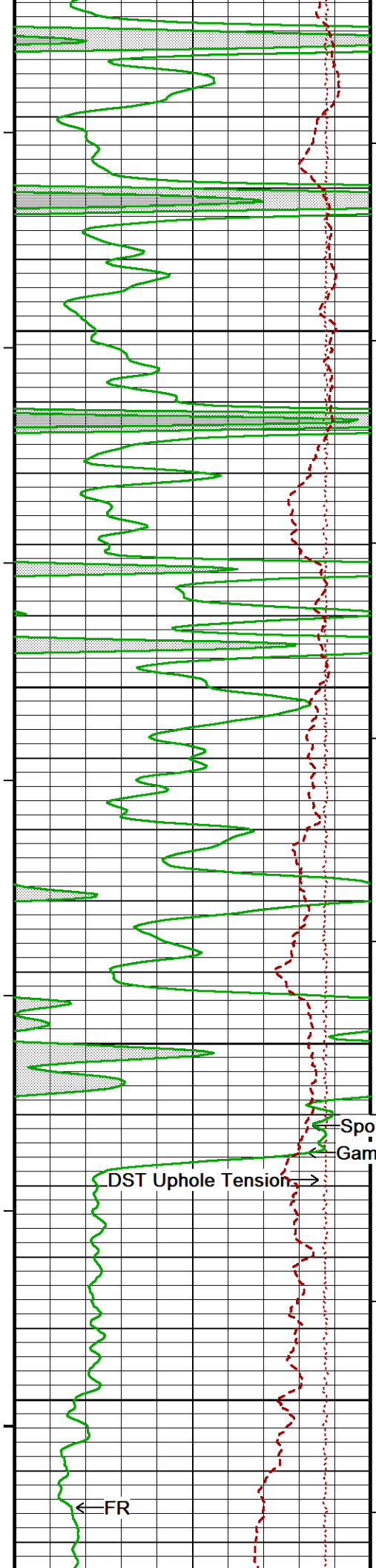
Array Ind. One Res Rt

Array Ind. One Res 60

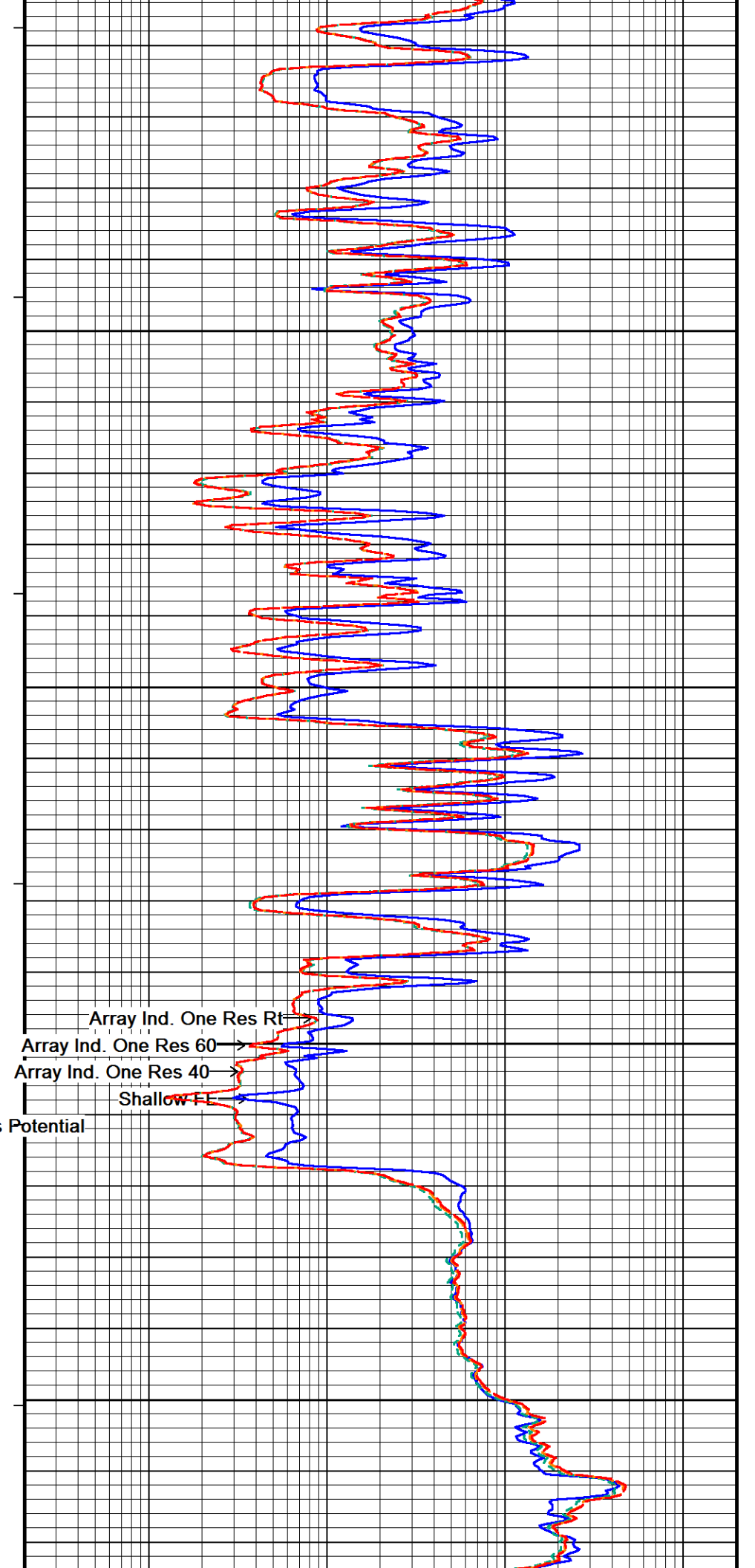
Array Ind. One Res 40

Shallow PE





114°
4300
115°
4350
115°
4400
116°
4450

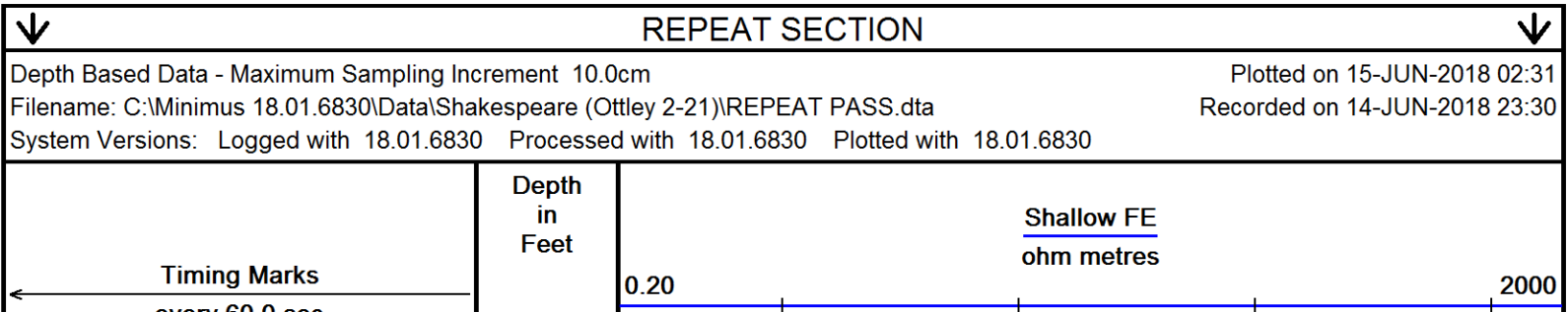
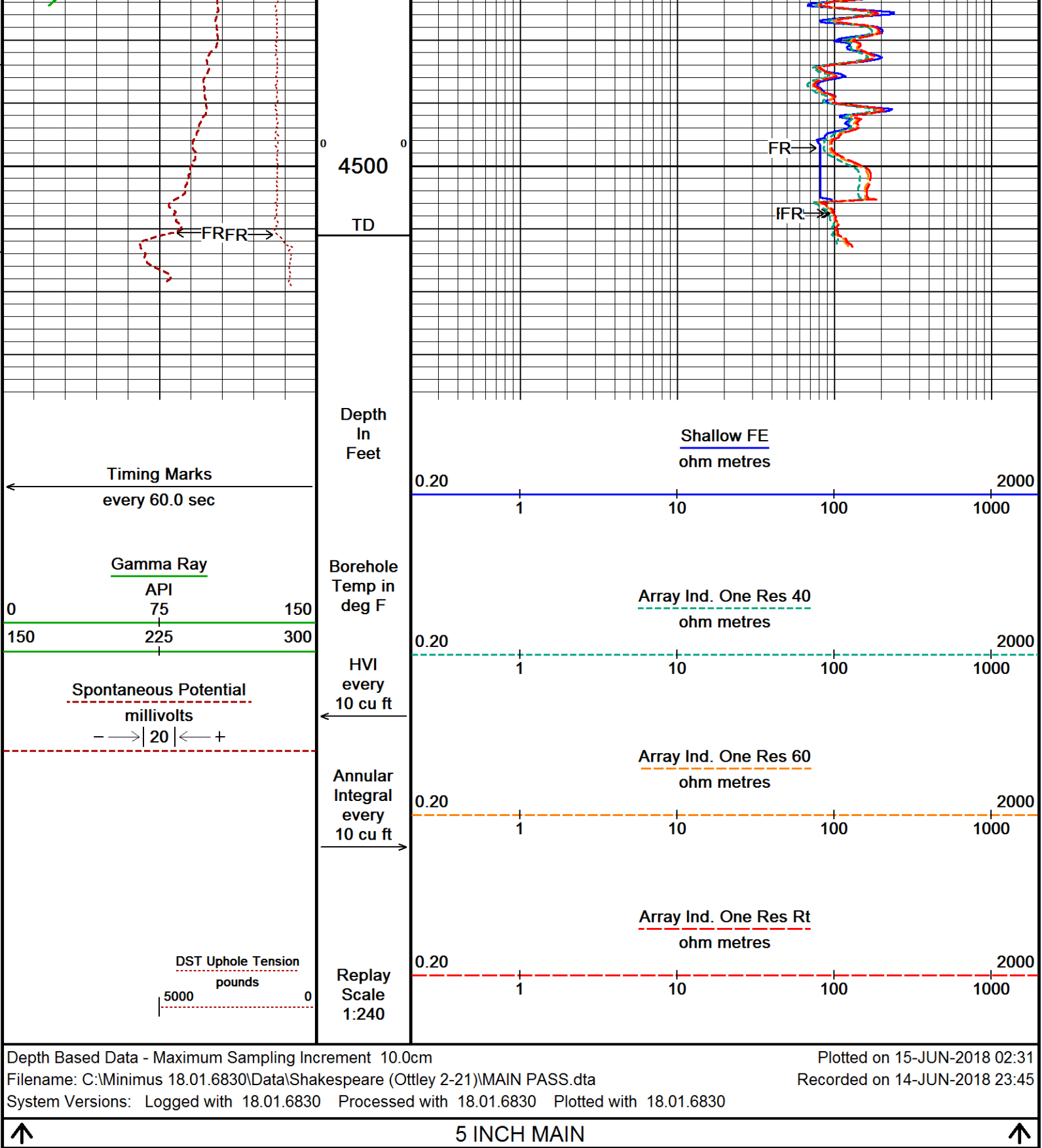


Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Shallow FL

Spontaneous Potential
Gamma Ray

DST Uphole Tension

FR



every 60.0 sec

Gamma Ray

API

75

225

0

150

300

Borehole
Temp in
deg F

HVI
every
10 cu ft

Annular
Integral
every
10 cu ft

Replay
Scale
1:240

4300

114°

4350

115°

4400

Spontaneous Potential

Gamma Ray

DST Uphole Tension

Array Ind. One Res 40
ohm metres

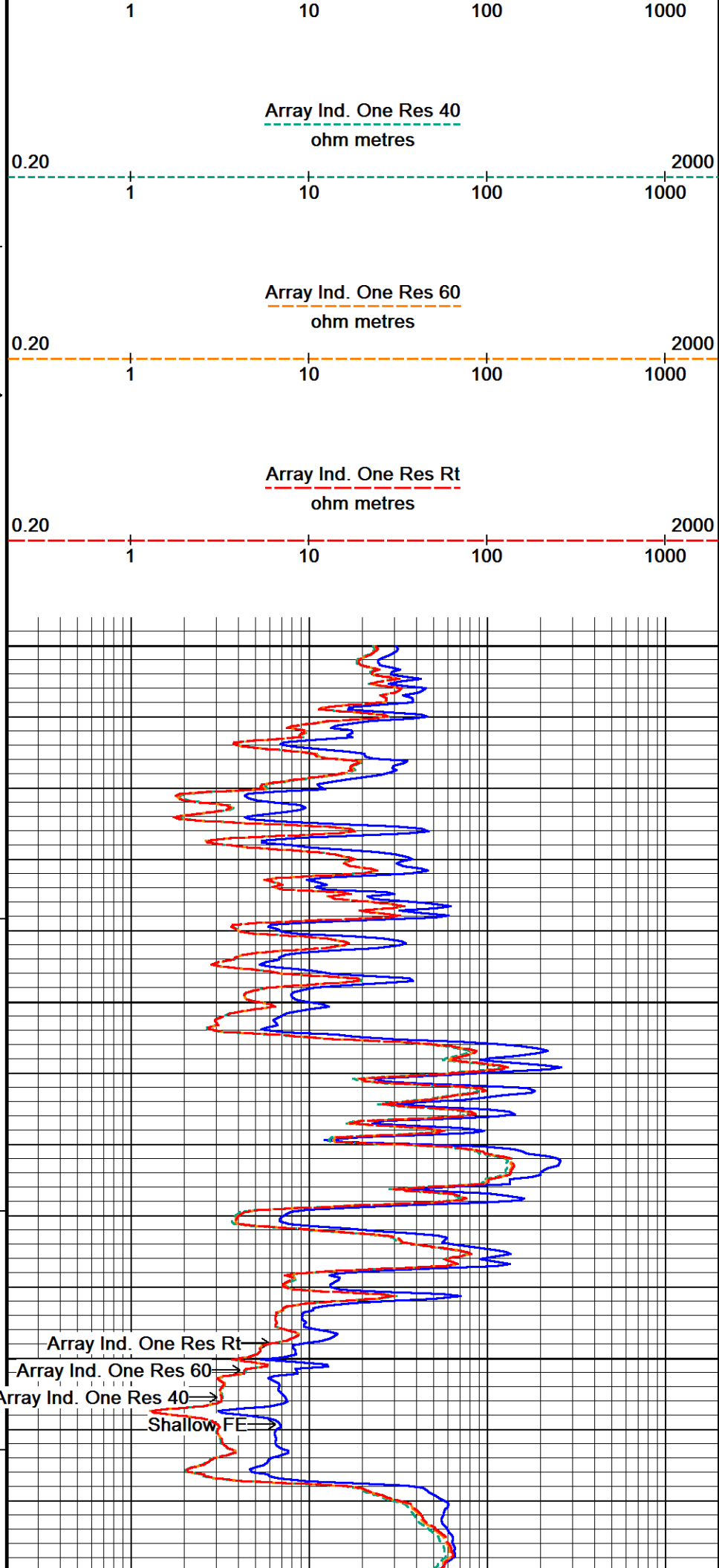
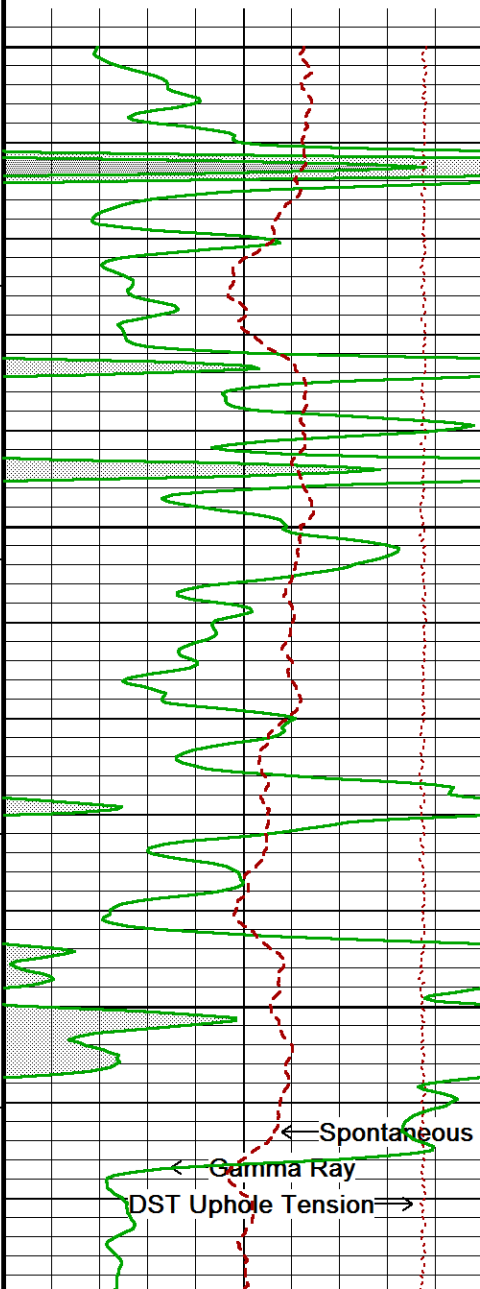
Array Ind. One Res 60
ohm metres

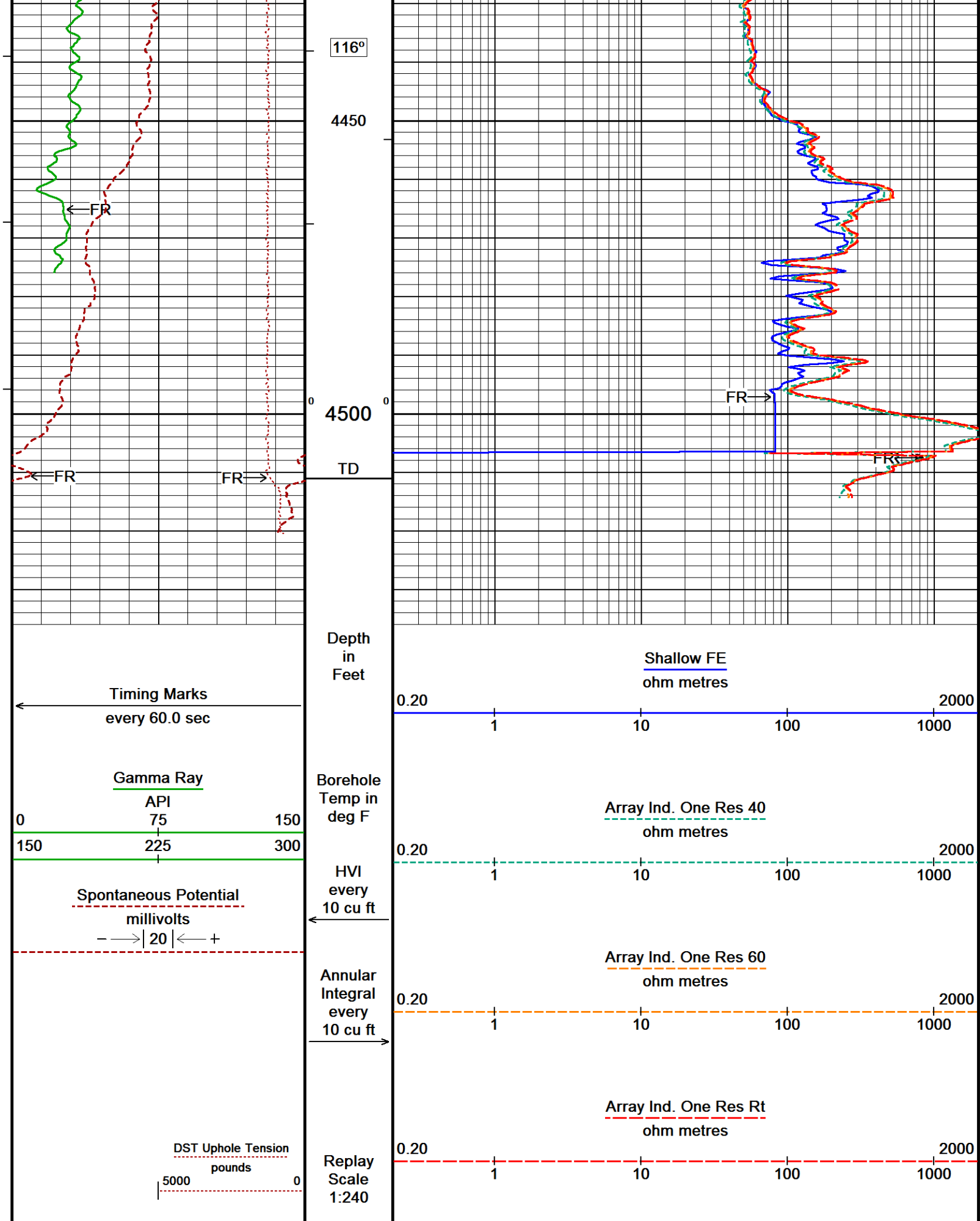
Array Ind. One Res Rt
ohm metres

Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Shallow FE

Spontaneous Potential
millivolts
- - - - - 20 - - - - - +

DST Uphole Tension
pounds
5000 0





BEFORE SURVEY CALIBRATION

C:\Minimus 18.01.6830\Data\Shakespeare (Ottley 2-21)\MAIN PASS.dta

General Constants All 000

Last Edited on 15-JUN-2018,01:35

General Parameters

Mud Resistivity0.600ohm-metres

Mud Resistivity Temperature96.000degrees F

Water Level0.000feet

Borehole Fluid ProcessingWet Hole

Hole/Annular Volume and Differential Caliper Parameters

HVOL MethodSingle Caliper

HVOL Caliper 1Density Caliper

HVOL Caliper 2N/A

Annular Volume Diameter4.500inches

Caliper for Differential CaliperDensity Caliper

Rwa Parameters

Porosity usedCrossplot Porosity

Resistivity usedArray Ind. Two Res Rt

RWA Constant A0.620

RWA Constant M2.150

SW/APOR Tool Source0.000

Down-hole Tension Calibration SMS 0

Field Calibration on 14-JUN-2018 22:36

Reading NoMeasuredCalibrated (lbs)

115468.140.00

216556.59454.20

Gamma Calibration MCG-D.A 246

Field Calibration on 11-JUN-2018 15:07

BackgroundMeasuredCalibrated (API)

7551

Calibrator (Gross)743507

Calibrator (Net)668456

Gamma Calibration Tolerances MCG-D.A 246

Ratio1.465

1.40

1.475

1.55

Counts/API

Gamma Constants MCG-D.A 246

Last Edited on 14-JUN-2018,22:06

Gamma Calibrator NumberMCGGRCC141

GRC-M Calibrator Jig in Use?NO

Inactive Background Jig in Use?NO

Mud Density1.13gm/cc

Caliper Source for ProcessingDensity Caliper

Tool PositionEccentred

Potassium EquivalenceChloride

K Mud Concentration0.00%

High Resolution Temperature Calibration MCG-D.A 246

Field Calibration on 07-JUN-2018,10:42

LowerMeasuredCalibrated(Deg F)

50.0050.00

Upper212.00212.00

High Resolution Temperature Constants MCG-D.A 246

Last Edited on 07-JUN-2018,10:42

Pre-filter Length11

SP Calibration MCG-D.A 246

Field Calibration on 07-JUN-2018 11:07

Reference 1MeasuredCalibrated (mV)

103.5100.0

Reference 2-96.9-100.1

Micro Normal and Micro Inverse Calibration MMR B.A 01

Base Calibration on 07-JUN-2018 13:43

	Resistor 1 (ohm)	Resistor 2 (ohm)
	10.0	50.0
Base Calibration		
	Measured	Calibrated (ohm-m)
Micro Normal	10.2 49.8	5.1 25.6
Micro Inverse	9.9 49.4	3.4 16.9
Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	93.9	93.9
Micro Inverse	62.3	62.3

Micro Normal & Micro Inverse Calibration Tolerance MMR-B.A 91

Micro Normal Res. 1	10.2		ohm	Micro Normal Res. 2	49.8		ohm
Micro Inverse Res. 1	9.9		ohm	Micro Inverse Res. 2	49.4		ohm
Micro Normal Base Check	93.9		ohm-m				
Micro Inverse Base Check	62.3		ohm-m				
Micro Normal Field Check	93.9		ohm-m				
Micro Inverse Field Check	62.3		ohm-m				

Micro Normal and Micro Inverse Constants MMR-B.A 91

Last Edited on 13-APR-2018,05:04

Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159
Micro Normal K Factor	0.5110
Micro Inverse K Factor	0.3380
Standoff Offset	0.0000 inches

Caliper Calibration MMR-B.A 91

Base Calibration on 07-JUN-2018 13:30
Field Calibration on 11-JUN-2018 15:36

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	13946	5.98
2	17303	7.97
3	20607	9.86
4	24616	11.92
5	0	0.00
6	N/A	N/A
Field Calibration		
	Measured Caliper (in)	Actual Caliper (in)
	8.00	7.97

Caliper Calibration Tolerances MMR-B.A 91

Short Arm Field Cal.	8.00		in
----------------------	------	--	----

Micro-Resistivity Caliper Constants MMR-B.A 91

Sonde Configuration	Resistivity Mode
---------------------	------------------

Micro Laterolog Calibration MMR-B.A 91

Base Calibration on 31-DEC-1999 00:00
Field Check on 31-DEC-1999 00:00

	Resistor 1 (ohm)		Resistor 2 (ohm)	
	0.0		0.0	
Base Calibration				
	Measured		Calibrated (ohm-m)	
	Ref 1	Ref 2	Ref 1	Ref 2
	0.0	0.0	0.0	0.0
	Base Check (ohm-m)		Field Check (ohm-m)	
	0.0		0.0	

Micro Laterolog Constants MMR-B.A 91

Pad Type	6 in Solid Nylon B23059
Standoff Offset	0.0000 inches
Micro Laterolog K Factor	0.0128

Micro Laterolog R Factor	0.0120	N/A
Mudcake Thickness Correction Constants		
Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper		
Mud Cake Resistivity	0.1500	ohm-m
Mud Cake Resistivity Temp.	20.00	Degrees C
Mud Cake Resistivity Source	Constant Value	
Temp. for Rmc Corr.	MCG External Temperature	

Neutron Calibration MDN-B.A 292

Base Calibration on 15-MAY-2018 10:16
Field Check on 11-JUN-2018 15:13

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	2945	91	3714	110
Ratio	32.304		33.764	

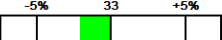
Field Calibrator at Base

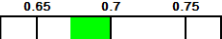
	Calibrated (cps)	
	2179	3239
Ratio	0.673	

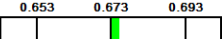
Field Check

	Calibrated (cps)	
	2170	3215
Ratio	0.675	

Neutron Calibration Tolerances MDN-B.A 292

Ratio 32.304 

Base Check 0.673 

Field Check 0.675 

Neutron Constants MDN-B.A 292

Last Edited on 14-JUN-2018,22:08

Neutron Source Id	P0204NN	
Neutron Jig Number	NJ5736	
Air Hole Processing	Modified Ratio	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	inches
Mud Density	1.00	gm/cc
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	None	
Formation Pressure	N/A	kpsi
Temperature Source	Constant Value	
Temperature	68.00	degrees F
Mud Salinity	0.00	kppm
Salinity Correction	Not Applied	
Formation Fluid Salinity Source	None	
Formation Fluid Salinity	N/A	kppm
Barite Mud Correction	Not Applied	

FE Calibration MFE-A.A 135

Base Calibration on 07-JUN-2018 13:53
Field Check on 11-JUN-2018 15:20

	Resistor 1 (ohm)	Resistor 2 (ohm)
	0.0	1000.0
Base Calibration		
	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	962.0	126.8
Base Check		281.3
Field Check		281.2

FE Calibration Tolerances MFE-A.A 135

Reference 2	962.0		ohm
Base Check	281.3		ohm-m
Field Check	281.2		ohm-m

FE Constants MFE-A.A 135

Last Edited on 11-JUN-2018,15:18

Running Mode	No Sleeve
MFE K Factor	0.1268
Borehole Correction Constants	
Sonde Position	0.5 inches
Hole Size Source	Density Caliper
Hole Size Constant Value	N/A inches
Rm Source	Global Value: Temperature Corrected
Temp. for Rm Corr.	MCG External Temperature

High Resolution Temperature Calibration MAI-A.A 111

Field Calibration on 23-FEB-2018,11:15

	Measured	Calibrated(Deg F)
Lower	10.00	10.00
Upper	100.00	100.00

High Resolution Temperature Constants MAI-A.A 111

Last Edited on 26-JUN-2014,15:06

Pre-filter Length	11
-------------------	----

Induction Calibration MAI-A.A 111

Factory Loop Calibration 07-JUN-2018 14:52

Field Check on 11-JUN-2018 16:21

Factory Loop Calibration

High Conductivity Reference Resistor	3.3 ohm
Low Conductivity Reference Resistor	333.3 ohm

Array	Measured Signal (unitless)		Reference Conductivity (mmho/m)		Calibration	
	Low	High	Low	High	Gain	Offset
1 (near)	17.6	473.6	9.3	966.2	0.000	0.0
2	6.4	385.9	7.6	821.4	0.000	0.0
3	3.2	264.0	5.2	566.0	0.000	0.0
4 (far)	2.1	135.5	2.6	279.2	0.000	0.0
Array Temperature	23.0		Deg F			

Tool Checks

Array	Factory Reference (mmho/m)		Before Survey (mmho/m)		
	Low	High	Low	High	
1 (near)	11.4	3841.4	11.4	3842.9	
2	29.4	3499.6	29.4	3500.4	
3	28.8	2996.9	28.7	2997.4	
4 (far)	18.9	2041.5	18.9	2041.9	
Array Temperature	83.6		99.3		Deg F

Induction Check Tolerances MAI-A.A 111

Low Array 1	11.4		mmho/m	High Array 1	3842.9		mmho/m
Low Array 2	29.4		mmho/m	High Array 2	3500.4		mmho/m
Low Array 3	28.7		mmho/m	High Array 3	2997.4		mmho/m
Low Array 4	18.9		mmho/m	High Array 4	2041.9		mmho/m

Induction Constants MAI-A.A 111

Last Edited on 14-JUN-2018,22:05

Induction Model	RtAP-WBM
Borehole Correction Constants	
Tool Centred	No
Hole Size Source	Density Caliper
Hole Size Constant Value	2.500 inches
Stand-off Type	Fins
Stand-off	0.50 inches

Stand-off	0.50	inches
Number of Fins on Stand-off	8.0000	
Stand-off Fin Angle	45.00	degrees
Stand-off Fin Width	0.5000	inches
Rm Source	Global Value: Temperature Corrected	
Temp. for Rm Corr.	MCG External Temperature	
Borehole Correction Method	Default	
Squasher Start	0.0020	mhos/metre
Squasher Offset	N/A	mhos/metre
Borehole Normalisation		
DRM1	0.0000	DRC1 0.0000
DRM2	0.0000	DRC2 0.0000
MRM1	0.0000	MRC1 0.0000
MRM2	0.0000	MRC2 0.0000
SRM1	0.0000	SRC1 0.0000
SRM2	0.0000	SRC2 0.0000
Calibration Site Corrections		
Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre
Symmetrised Receiver Gains		
Receiver 1	1.00	
Receiver 2	1.00	
Receiver 3	1.00	
Receiver 4	1.00	
Apparent Porosity and Water Saturation Constants		
Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Source for Rt	0.00	
Source for Rxo	0.00	

Caliper Calibration MPD-C.A 216

Base Calibration on 07-JUN-2018 14:09

Field Calibration on 11-JUN-2018 15:33

Base Calibration

Reading No	Measured	Calibrator Size (in)
1	14245	3.99
2	22960	5.98
3	31650	7.97
4	39952	9.86
5	49231	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.93	7.97

Caliper Calibration Tolerances MPD-C.A 216

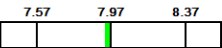
Long Arm Field Cal. 7.93  in

Photo Density Calibration MPD-C.A 216

Base Calibration on 07-JUN-2018 14:35

Field Check on 11-JUN-2018 15:18

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Background	1007	1198		
Reference 1	50088	24364	59556	30836
Reference 2	19851	2273	24941	2541

Field Check at Base

1006.9	1197.8
--------	--------

Field Check

1004.3 1191.6

PE Calibration

Base Calibration

	WS	Measured WH	Ratio	Calibrated Ratio
Background	184	903		
Reference 1	21030	49928	0.425	0.371
Reference 2	5765	19740	0.296	0.272

Field Check at Base

184.4 903.5

Field Check

182.8 903.0

Photo Density Calibration Tolerances MPD-C.A 216

Near Density Ratio	2.60	-5% 2.52 +5%
PE Calibration	0.120	0.089 0.110 0.131

Far Density Ratio	21.54	-5% 21.00 +5%
-------------------	-------	---------------

Near Den. Field Check	1004.3	-3% 1006.9 +3%
PE WS Field Check	182.8	-6% 184.4 +6%

Far Den. Field Check	1191.6	-3% 1197.8 +3%
PE WH Field Check	903.0	-6% 903.5 +6%

Density Constants MPD-C.A 216

Last Edited on 14-JUN-2018,22:06

Density Source Id	P50557B	
Nylon Calibrator Number	DNCE695	
Aluminium Calibrator Number	DACD698	
Density Shoe Profile	8 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1.13	gm/cc
Mud Density Type		
Mud Filtrate Density	1.00	gm/cc
Dry Hole Mud Filtrate Density	1.00	gm/cc
DNCT	0.00	gm/cc
CRCT	0.00	gm/cc
Density Z/A Correction	Hybrid	
Precision Enhanced Density Processing	Not Applied	
Matrix Density (gm/cc)	Depth (ft)	
2.71	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	
0.00	0.00	

DOWNHOLE EQUIPMENT

C:\Minimus 18.01.6830\Data\Shakespeare (Ottley 2-21)\MAIN PASS.dta

Cablehead, 11 pin
CBH-C 0 LG: 2.40 ft WT: 24.3 lb OD: 2.244 in

Compact Swivel Head Adaptor
SHA-J.B 724 LG: 2.30 ft WT: 22.0 lb OD: 2.244 in

Compact Comms Gamma
MCG-D.A 246 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity
MMR-B.A 91 LG: 8.59 ft WT: 81.6 lb OD: 4.882 in



45.66 ft GRGC - MCG Gamma Ray

42.76 ft CGXT - MCG External Temperature

36.40 ft MBTC - MMR Caliper

Compact Neutron
MDN-B.A 292 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

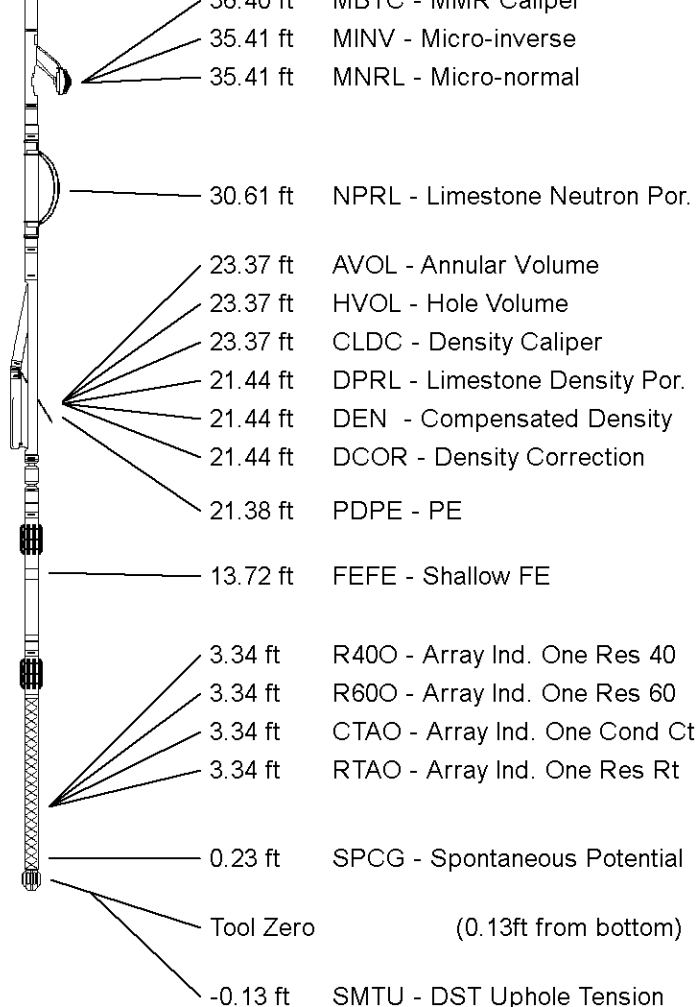
Compact Density/Caliper
MPD-C.A 216 LG: 9.59 ft WT: 90.4 lb OD: 2.913 in

Compact Knuckle Joint
SKJ-D.A 167 LG: 2.17 ft WT: 24.3 lb OD: 2.244 in

Compact Focussed Electric
MFE-A.A 135 LG: 6.05 ft WT: 48.5 lb OD: 2.244 in

Compact Induction
MAI-A.A 111 LG: 10.81 ft WT: 48.5 lb OD: 2.244 in

Total Length: 55.64 ft Weight: 454.2 lb



All measurements relative to tool zero.

COMPANY SHAKESPEARE OIL CO., INC
WELL OTTLEY 2-21
FIELD CHALK BUTTES
PROVINCE/COUNTY LOGAN
COUNTRY/STATE USA / KANSAS

Elevation Kelly Bushing	2783	feet	First Reading	4508.00	feet
Elevation Drill Floor	2781	feet	Depth Driller	4511.00	feet
Elevation Ground Level	2771	feet	Depth Logger	4511.00	feet



ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

Weatherford®

Weatherford®		ARRAY SHALLOW ELEC	
COMPANY	SHAKESPEARE OIL CO., INC	WELL	OTTLEY 2-21
FIELD	CHALK BUTTES	PROVINCE/COUNTY	LOGAN
COUNTRY/STATE	USA / KANSAS	LOCATION	2050' ENL & 2490' FEL NW-SW
SEC 21	T1P 14S R6E 32W	Latitude	38.824933
Longitude	-100.807941	UTM Zone	18QUD
Permanent Datum G.L. Elevation	2771 feet	Log Measured From KB	12.00 feet above Permanent Datum
Drilling Measured From KB		Date	14-JUN-2018
Run Number	ONE	Service Order	7055-21622097
Depth Driller	4511.00	Depth Logger	4511.00
First Reading	4508.00	Last Reading	266.00
Casing Driller	267.00	Casing Logger	266.00
Bit Size	7 8/75	Hole Fluid Type	WBM
Density / Viscosity	9.40 lb/USg	PH / Fluid Loss	9.50
Sample Source	WILD TANK	Rim @ Measured Temp	0.60 @ 98.0
Rim @ Measured Temp	0.48 @ 96.0	Rim @ Measured Temp	0.72 @ 96.0
Source Rim / Rinc	CALC	Rim @ BHT	0.50 @ 116.0
Time Since Circulation	5 HOURS	Max Recorded Temp	116.00
Equipment / Base	11306	Witnessed By	WES HANSON

1 INCH MAIN

Depth Based Data - Maximum Sampling Increment 10.0cm
 Filename: C:\Minimus 18.01.6830\Data\Shakespeare (Ottley 2-21)\MAIN PASS.dta
 System Versions: Logged with 18.01.6830 Processed with 18.01.6830 Plotted with 18.01.6830
 Plotted on 15-JUN-2018 02:32
 Recorded on 14-JUN-2018 23:45

Timing Marks
 every 60.0 sec

Gamma Ray
 API
 75
 150 225 300

Spontaneous Potential
 millivolts
 - -> 20 | <- +

DST Uphole Tension
 pounds
 5000 0

Depth In Feet
 1000 750 500 250 0
 2000 1750 1500 1250 1000

Borehole Temp in deg F

HVI every 10 cu ft
 Shallow FE ohm metres
 0 25 50
 0 250 500

Annular Integral every 10 cu ft

Array Ind. One Res Rt ohm metres
 0 25 50
 0 250 500

Array Ind. One Cond Ct mmhos/metre
 0 250 500

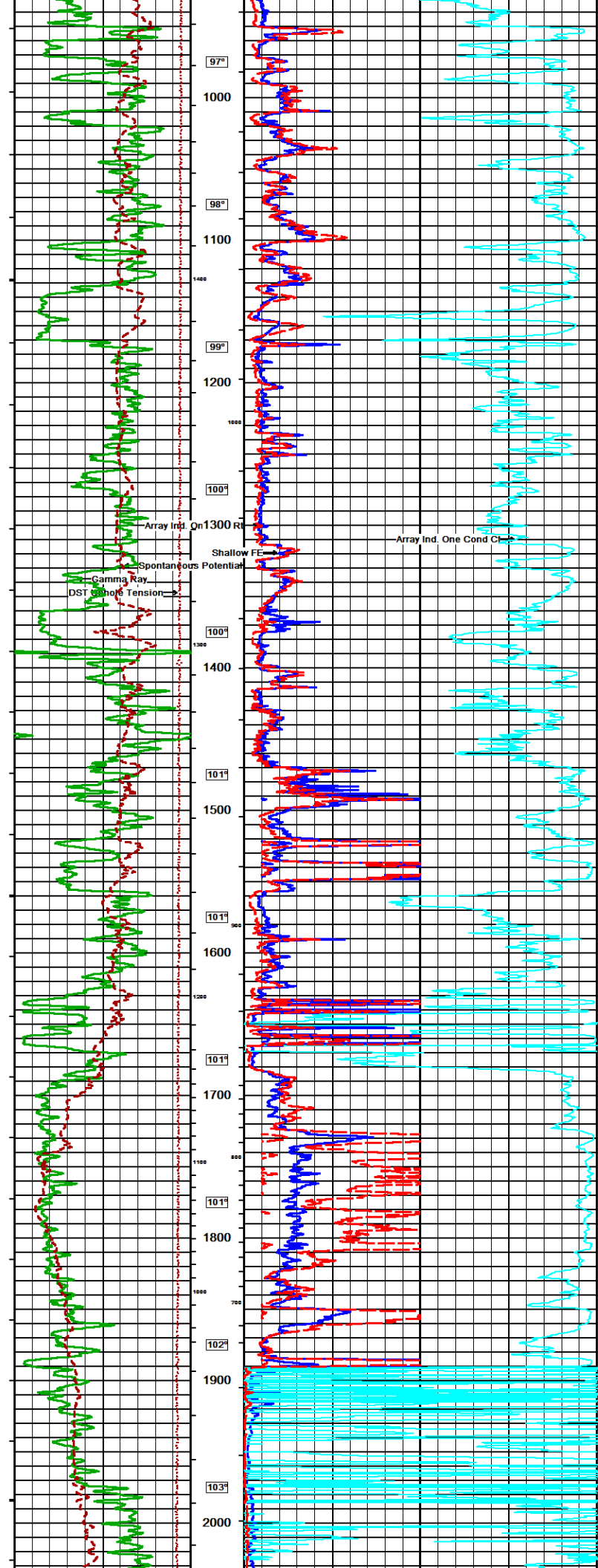
Replay Scale 1:600

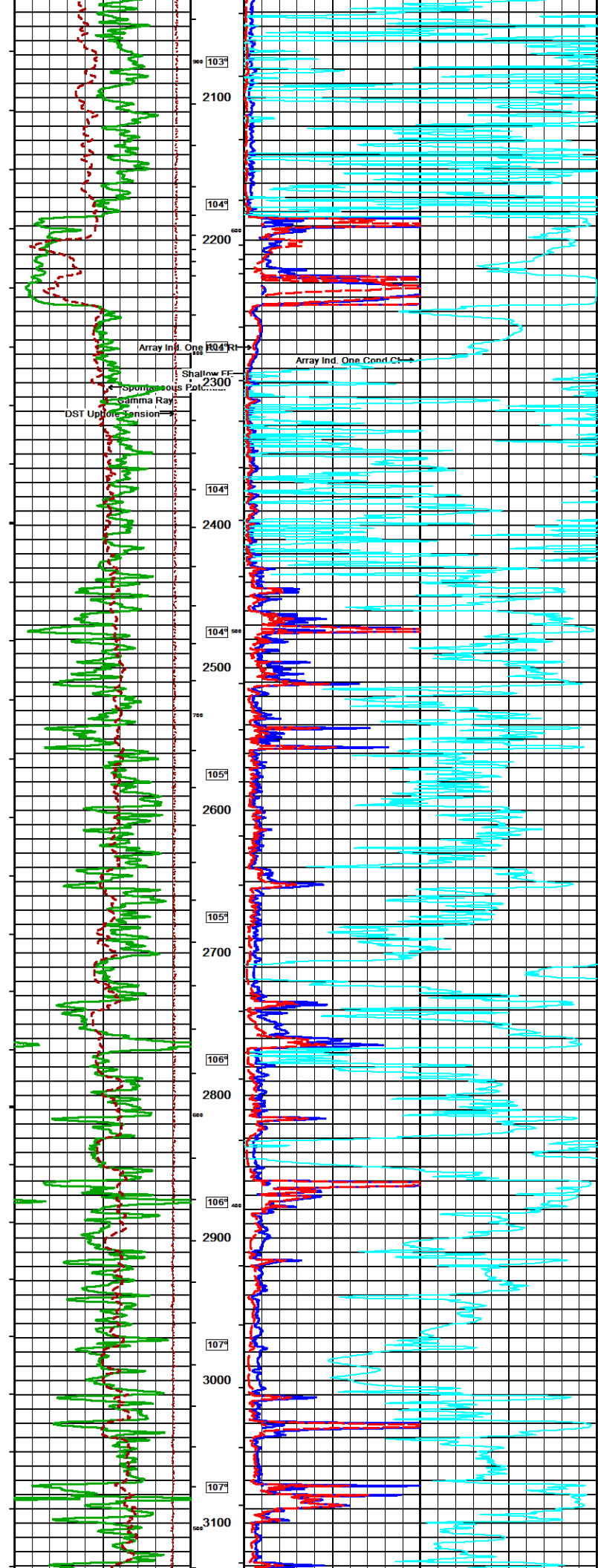
250 Casing Shoe

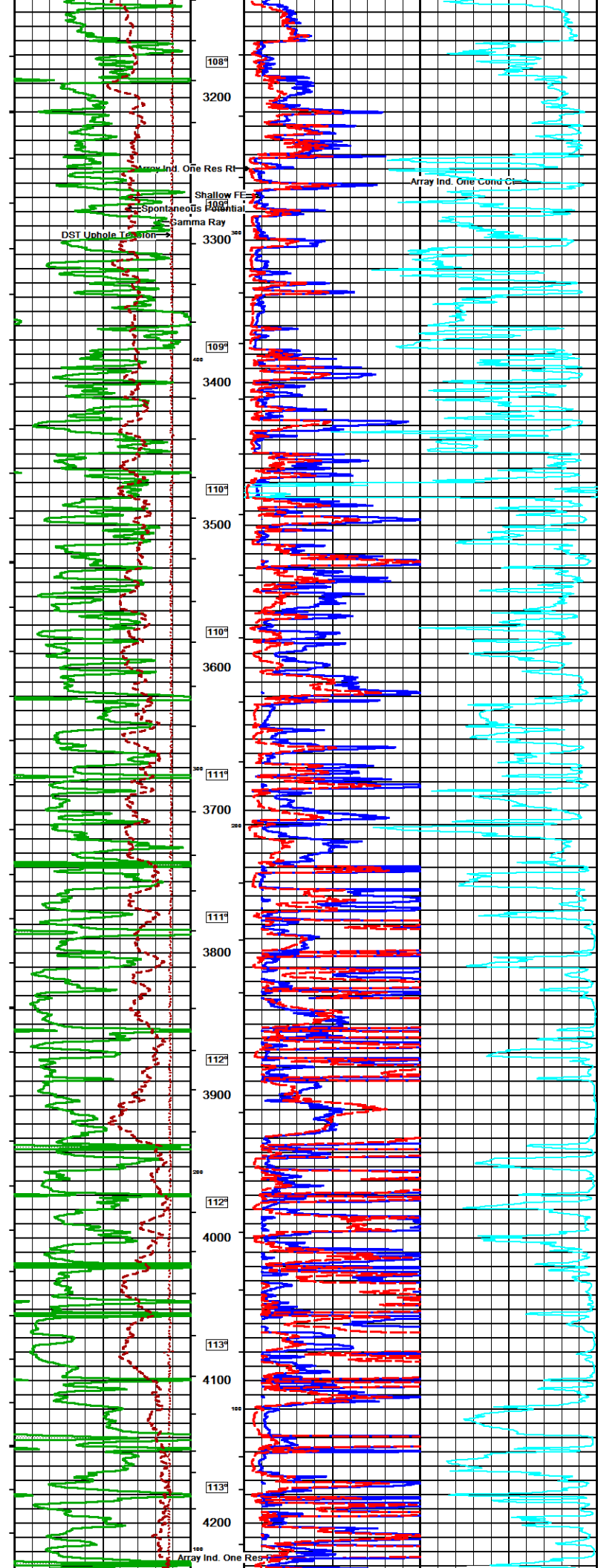
Array Ind. One Res Rt
 Shallow FE
 Array Ind. One Cond Ct

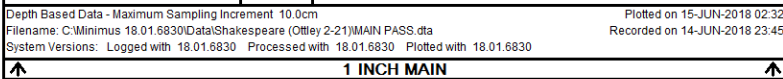
Spontaneous Potential
 Gamma Ray
 DST Uphole Tension

94°
 94°
 95°
 96°
 96°
 97°









COMPANY		SHAKESPEARE OIL CO., INC	
WELL		OTTLEY 2-21	
FIELD		CHALK BUTTES	
PROVINCE/COUNTY		LOGAN	
COUNTRY/STATE		USA / KANSAS	
Elevation Kelly Bushing	2783	feet	First Reading
Elevation Drill Floor	2781	feet	Depth Driller
Elevation Ground Level	2771	feet	Depth Logger
			4508.00 feet
			4511.00 feet
			4511.00 feet



ARRAY INDUCTION

SHALLOW FOCUSED

ELECTRIC LOG