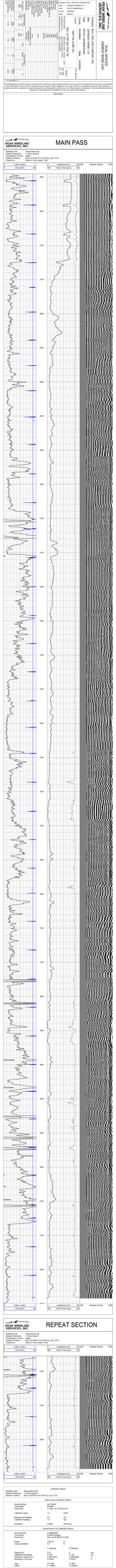
PEAK WIRELINE SERVICES, INC.
Company: M.O.L. DRILLING COMPANY, INC.
Well: STEVENS RANCH No. 41
Field: WILDCAT(NO FIELD NAME)
County: HANSKINS
State: KANSAS
Location: API#: 15-187-21000
Sec: 10 Twp: 32S Rge: 39W
Permanent Datum: GROUND LEVEL
Elevation: 3,200 ft
Log Measured From: KELLY BUSHING
Drilling Measured From: KELLY BUSHING
Elevation: K.B. 3,212 ft
D.F. 3,211 ft
G.L. 3,200 ft
Date: 10-Feb-18
Run Number: ONE
Depth-Driller: 6,000 ft
Depth-Logger: 6,001 ft
Bottom Logged Interval: 5,999 ft
Top Logged Interval: 2,000 ft
Type Fluid in Hole: CHEMICAL
Salinity, PPM Cl: 5,000
Density: 9.2 lb/gal
Viscosity: 48 s/qt
Fluid Loss: 6.4 cc
Source of Sample: FLOWLINE
Rm @ Meas. Temp: 0.68 @ 80 °F
Rmf @ Meas. Temp: 0.51 @ 80 °F
Rmc @ Meas. Temp: 0.85 @ 80 °F
Source of Rmf & Rmc: CALCULATED
Rm @ BHT: 0.38 @ 120 °F
Time Since Circulation: 6 HOURS
Max. Rec. Temp. Deg. F: 120 °F
Equipment #: 1
Location: HUGOTON, KANSAS
Recorded By: J. ANDERSON
Witnessed By: M. BRADLEY
DUAL SPACED CEMENT BOND LOG
DIL
SDL
DSN
CBL
VDL
GR
CCL
TEN
Cable Speed
Cable Type
Cable Length
Max. Rec. Temp.
Time Since Circ.
Max. Hole Dev.
Bottom Log Interval
Top Log Interval
Casing Fluid Level
Logging Disk
Truck No.
Engineer
Witness
Comments
All interpretations, opinions based or inferences for the results of other measurements are our current and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except to the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

PEAK WIRELINE SERVICES, INC.
MAIN PASS
Database File: drillers/Stevens.db
Dataset Pathname: 1 MainPass
Presentation Format: Cement Bond Log 3 Feb 18 2018 by Log 7.0 B1
Dataset Creation: Sat Feb 10 18:58:17 2018 by Log 7.0 B1
Charted by: Depth in Feet scaled 1:240
CCL
GR (GAPI)
Amplitude (mV)
Variable Density
TIME - Transit Time (usec)
2600
2700
2800
2900
3000
3100
3200
3300
3400
3500
3600
3700
3800
3900
4000
4100
4200
4300
4400
4500
4600
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000

PEAK WIRELINE SERVICES, INC.
REPEAT SECTION
Database File: drillers/Stevens.db
Dataset Pathname: 1 MainPass
Presentation Format: Cement Bond Log 3 Feb 18 2018 by Log 7.0 B1
Dataset Creation: Mon Jun 25 08:12:31 2018 by Log 7.0 B1
Charted by: Depth in Feet scaled 1:240
CCL
GR (GAPI)
Amplitude (mV)
Variable Density
TIME - Transit Time (usec)
4700
4800
4900
5000
5100
5200
5300
5400
5500
5600
5700
5800
5900
6000

Calibration Report
Database File drillers/Stevens.db
Dataset Pathname 1 MainPass
Dataset Creation Mon Jun 25 08:12:31 2018 by Log 7.0 B1
Gamma Ray Calibration Report
Serial Number 7027
Tool Model PNC-DT
Performed Fri Mar 10 15:58:08 2017
Calibrator Value 1.0 GAPI
Background Reading 0.0 GAPI
Borehole Correction 1.0
Sensitivity 0.800 Cnt/Hz/ga
Cement Bond Log Calibration Report
Serial Number 7027
Tool Model PNC-DT/SGT
Performed Fri Mar 10 15:13:13 2016
Casing Diameter 1200 LB 5.5 in
N
Transmitter Receiver
Digital Zero 0 US 0 US mV
Digital Amplitude 4.00125 4.00125 mV
Analog at Digital Zero 0.00000 0.00000 V
Analog at Max Pulse 4.00000 4.00000 V
Cable 32.1048 33.3921
Offset 4.19648 4.29630