



DUAL INDUCTION LOG

Company HARTMAN OIL COMPANY, INC.
 Well HADLEY NO.1 TWIN
 Field TRICO
 County TREGO
 State KANSAS

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 Field TRICO
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Location: API #: 15-195-23069-00-00
 2260' FSL & 760' FEL
 SEC 3 TWP 11S RGE 21W
 Permanent Datum GROUND LEVEL Elevation 2080'
 Log Measured From KELLY BUSHING
 Drilling Measured From KELLY BUSHING
 Other Services CNL/CDL MEL
 Elevation K.B. 2091'
 D.F. N/A
 G.L. 2080'

Date	9/8/2018
Run Number	ONE
Depth Driller	3760'
Depth Logger	3756'
Bottom Logged Interval	3755'
Top Log Interval	250'
Casing Driller	8.625" @ 273'
Casing Logger	274'
Bit Size	7.875"
Type Fluid in Hole	CHEMICAL
Salinity, ppm CL	6600
Density / Viscosity	9.4 58
pH / Fluid Loss	10.0 8.0
Source of Sample	FLOWLINE
Rm @ Meas. Temp	.75 @ 71
Rmt @ Meas. Temp	.56 @ 71
Rmc @ Meas. Temp	1.01 @ 71
Source of Rmf / Rmc	CHARTS
Rm @ BHT	.47 @ 114
Operating Rig Time	4 HOURS
Max Rec. Temp. F	114 DEGF
Equipment Number	108
Location	HAYS
Recorded By	J. HENRICKSON
Witnessed By	KITT NOAH

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.
 RIGA EXIT I 70
 NORTH TO B ROAD, 1 EAST, 1/2 NORTH, WEST INTO

Log Measured From: KELLY BUSHING 11 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858


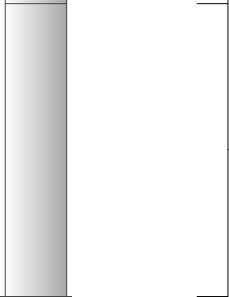
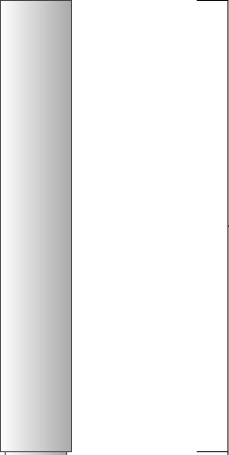

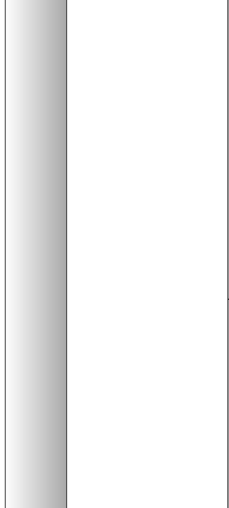
Your Pioneer Energy Services Crew	This Log Record Was Witnessed By
Engineer: J. HENRICKSON	Primary Witness: KITT NOAH
Operator:	Secondary Witness:
Operator:	Secondary Witness:
Operator:	Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\hartman_hadley_twin_1.db
 Dataset field/well/stack/pass3.1/_vars_

Top - Bottom

A	BOREID in	BOTTEMP degF	CASEOD in	CASETHCK in	FLUIDDEN g/cc	M	MATRXDEN g/cc
1	7.875	114	5.5	0	1	2	2.71
NPORSEL	PERFS	SNDERR mmho/m	SNDERRM mmho/m	SPSHIFT mV	SRFTEMP degF	SZCOR	TDEPTH ft
Limestone	0	0	22	-400	60	Off	3756

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	33.00		GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC CNSSC	29.90 29.15		CNT-M&W (tk10-MW)	5.50	3.50	100.00
LSD DCAL SSD	20.85 20.83 20.35		CDL-M&W (126-186)	8.50	4.00	250.00
RLL3 RLL3F	15.80 15.79					
CILD	8.00		DIL-M&W (PSI 988)	18.50	3.50	220.00

CILM 4.70

SP 0.20

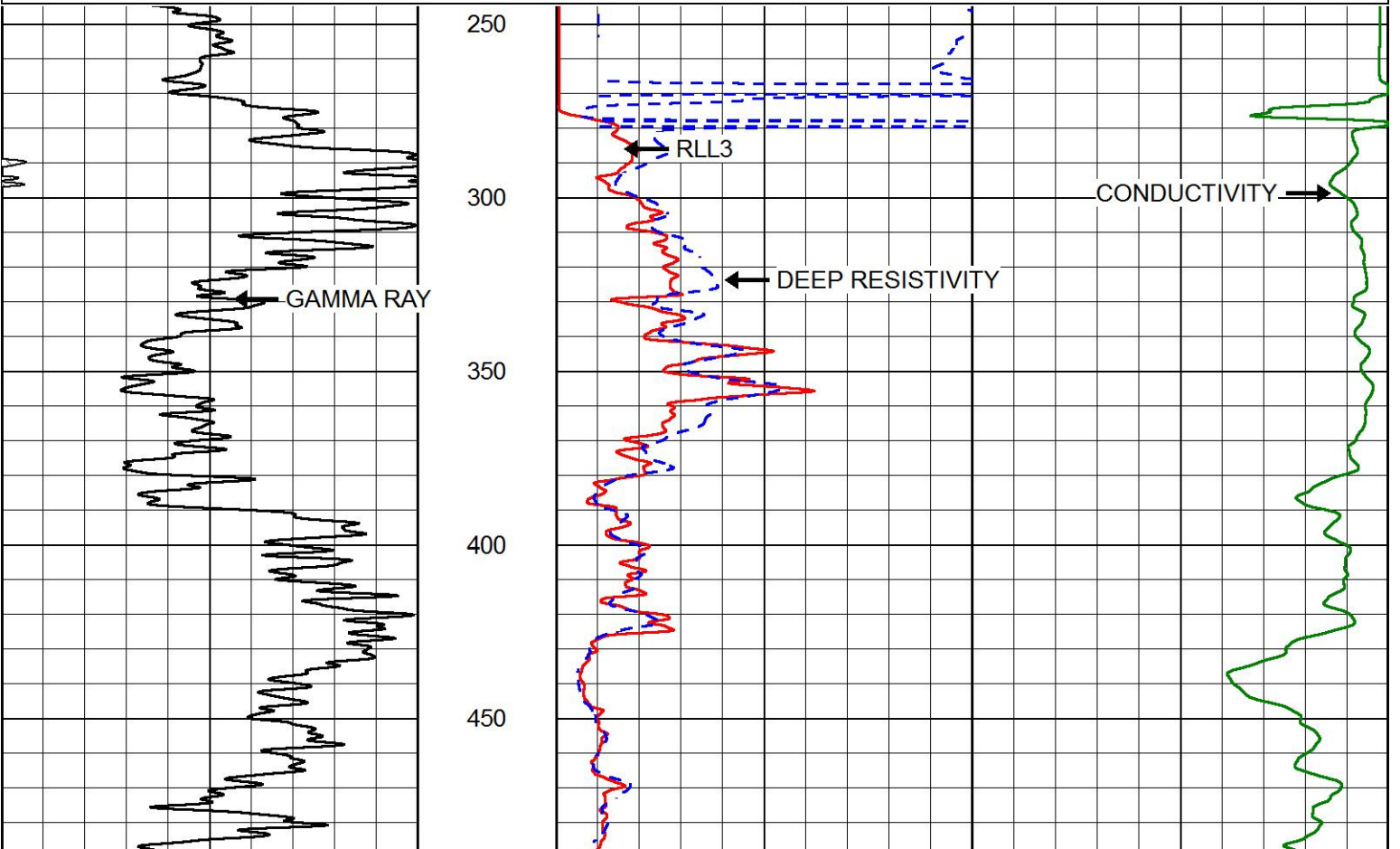
Dataset: hartman_hadley_twin_1.db: field/well/stack/pass3.1
 Total length: 35.50 ft
 Total weight: 620.00 lb
 O.D.: 4.00 in

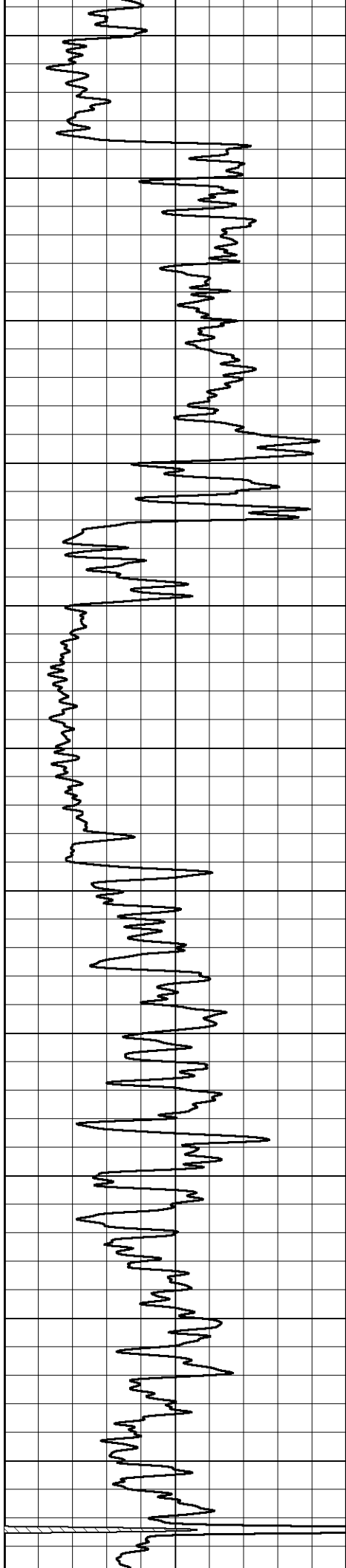


MAIN PASS

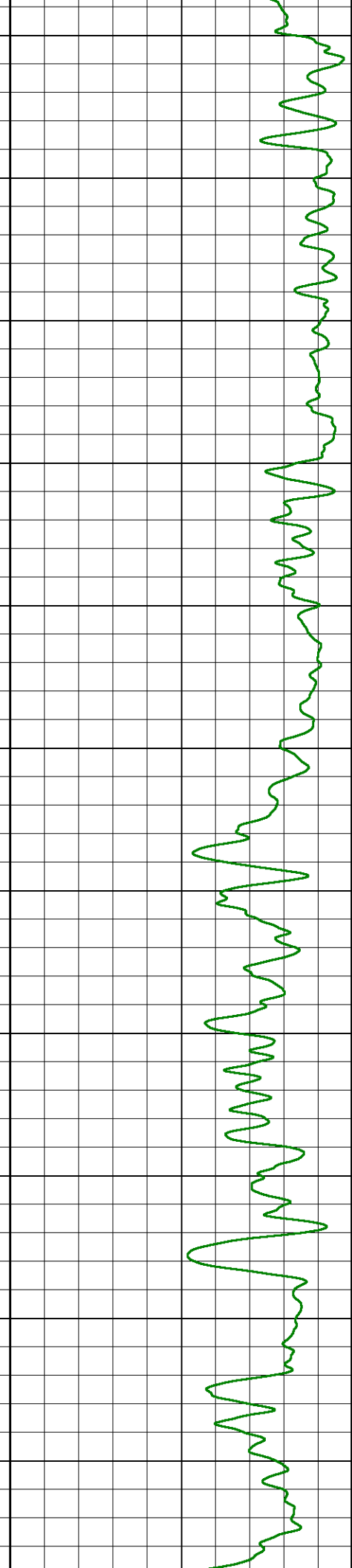
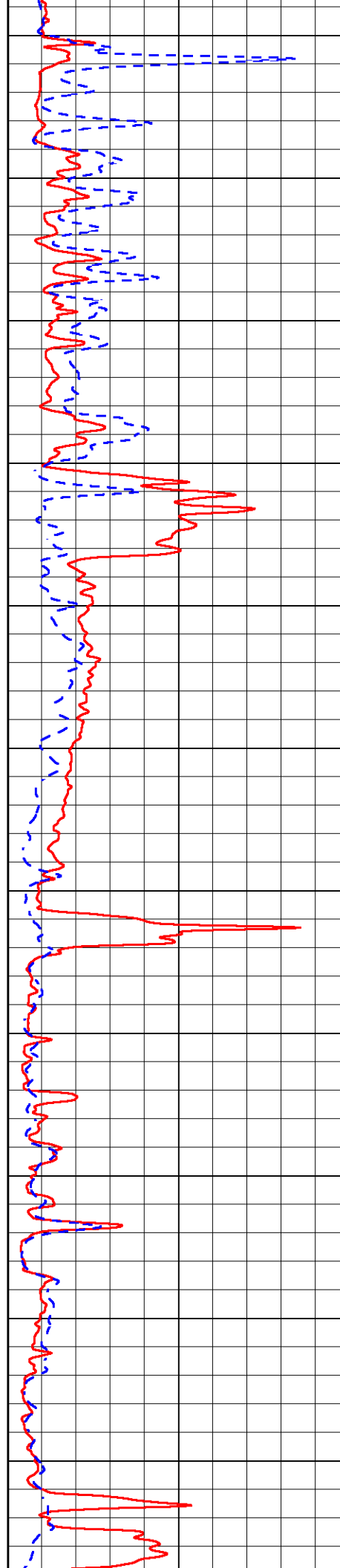
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 Presentation Format dil2in
 Dataset Creation Sat Sep 08 02:52:28 2018
 Charted by Depth in Feet scaled 1:600

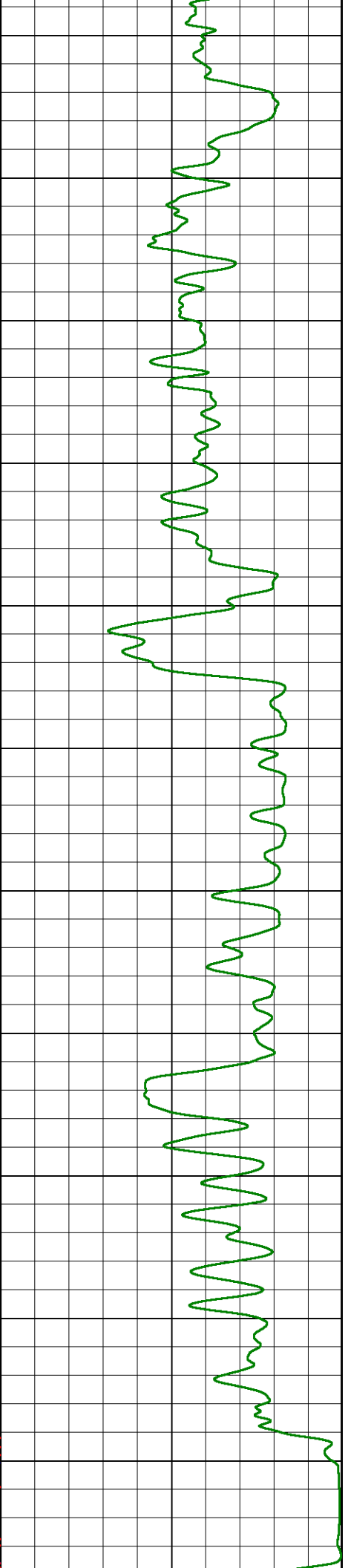
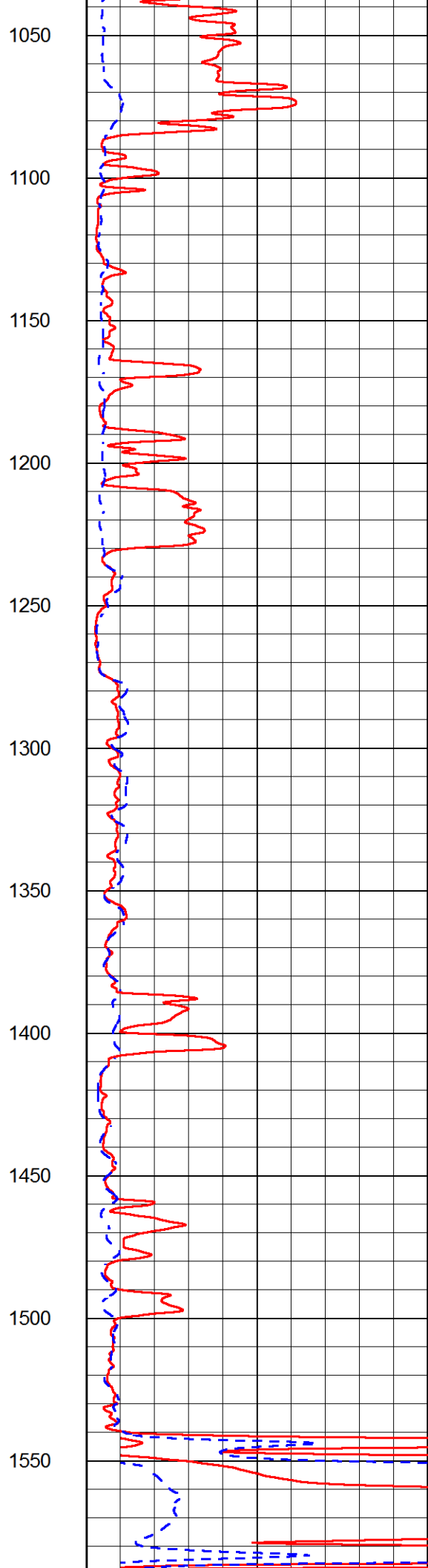
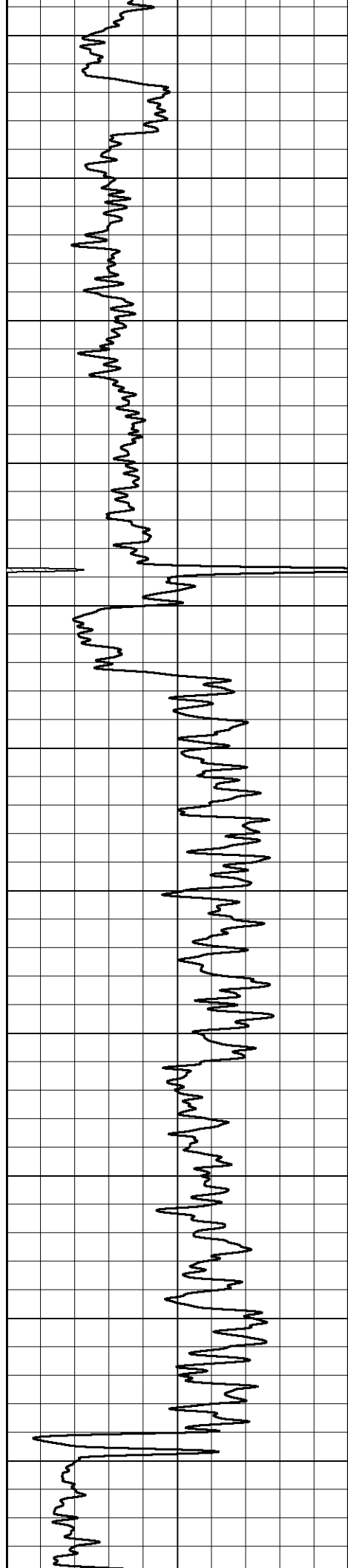
0	GAMMA RAY (GAPI)	150	2000	CONDUCTIVITY (mmho/m)	0
			0	RLL3 (Ohm-m)	50
			0	DEEP RESISTIVITY (Ohm-m)	50
			50	RLL3 (Ohm-m)	500
				DEEP RESISTIVITY	
			50	(Ohm-m)	500

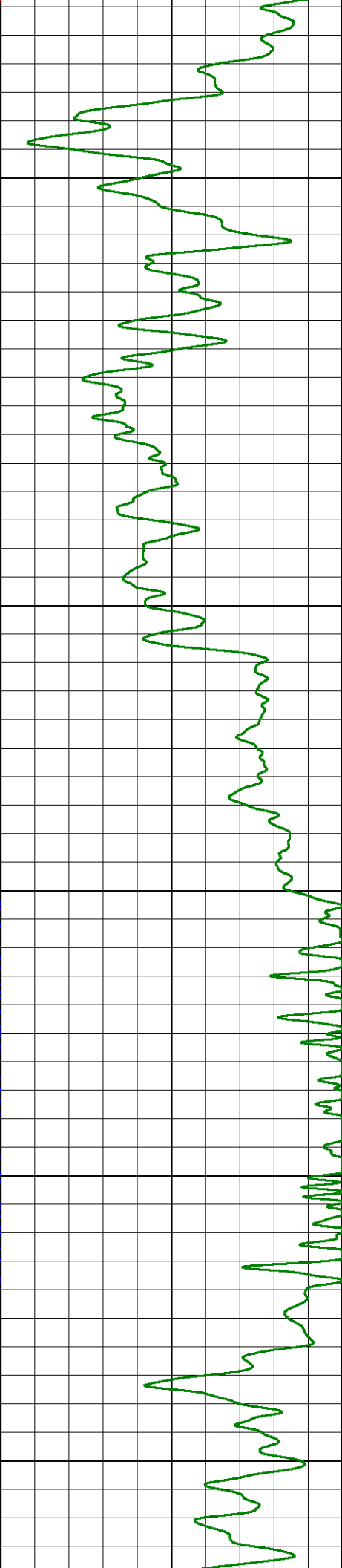
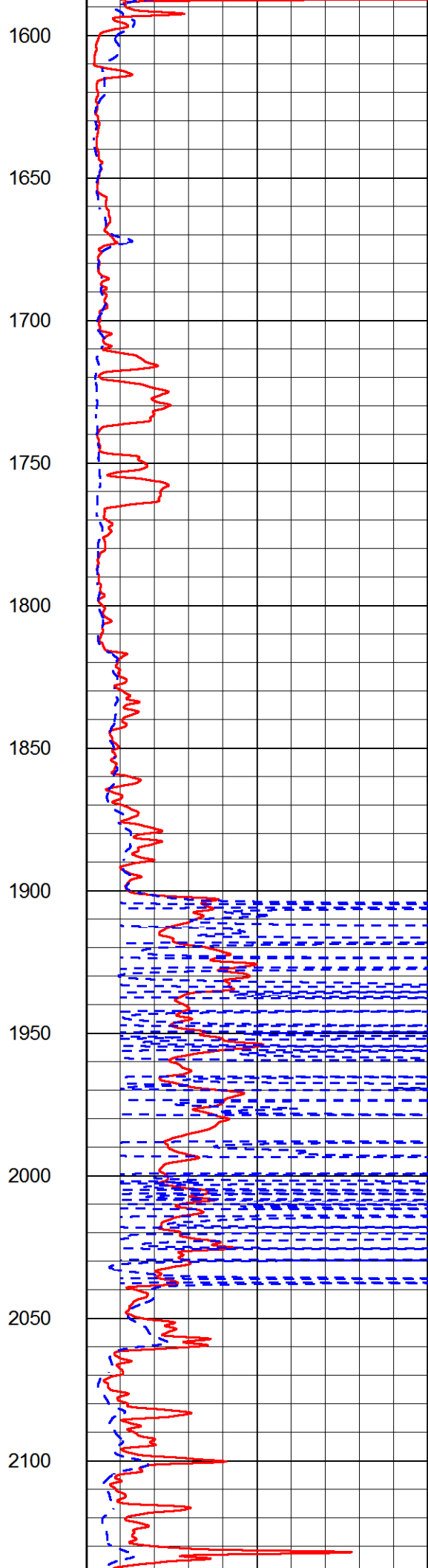
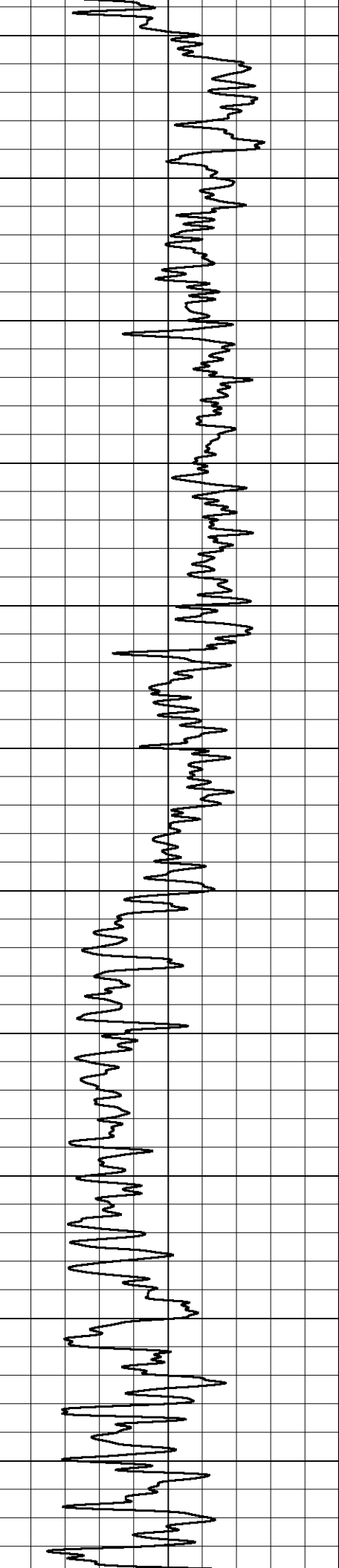


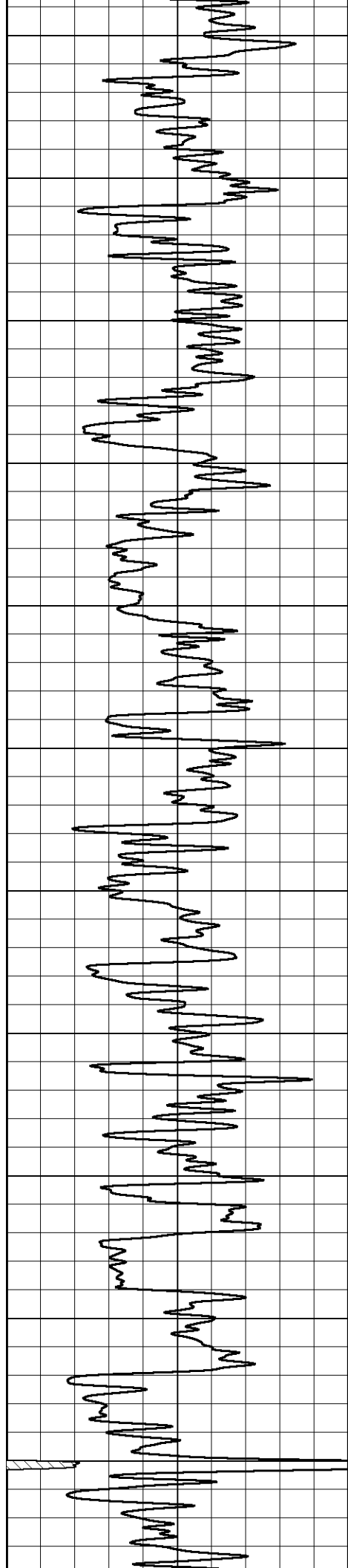


500
550
600
650
700
750
800
850
900
950
1000

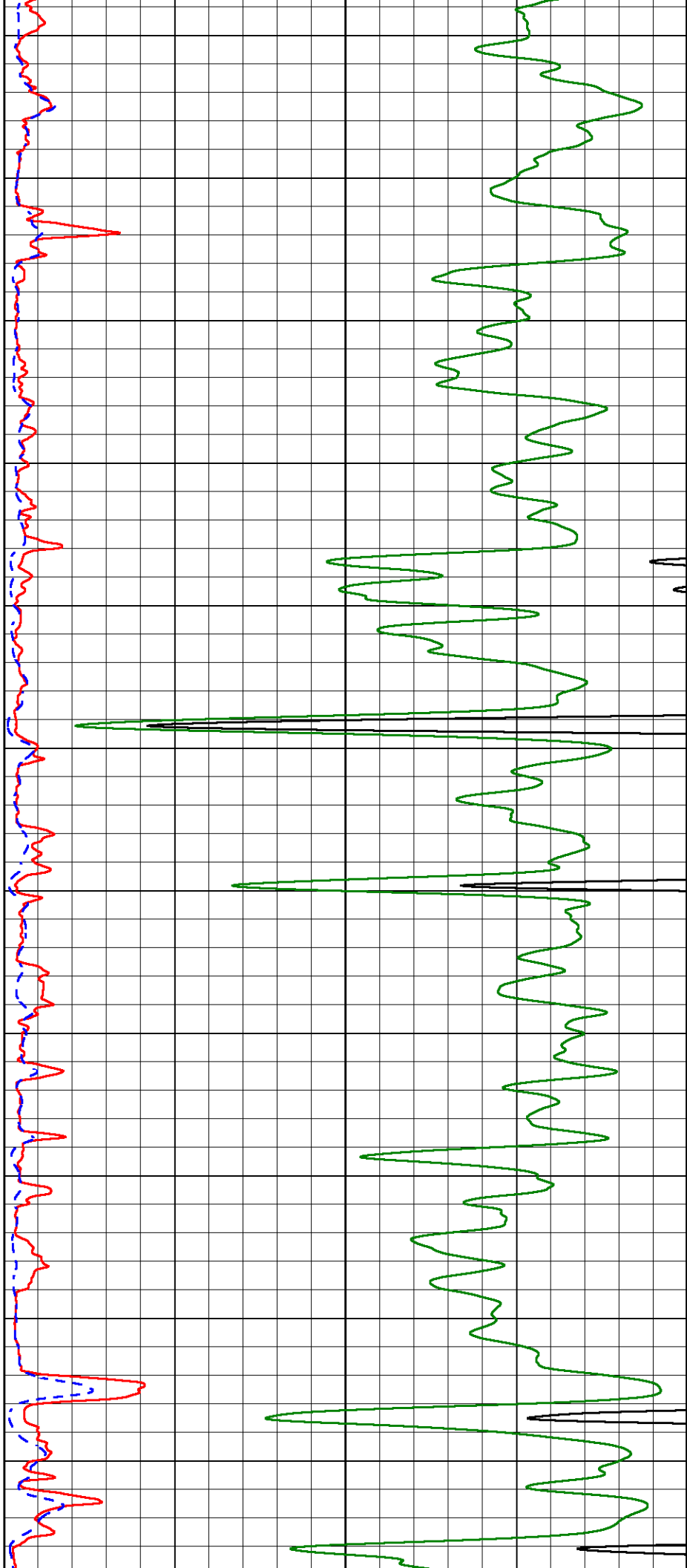


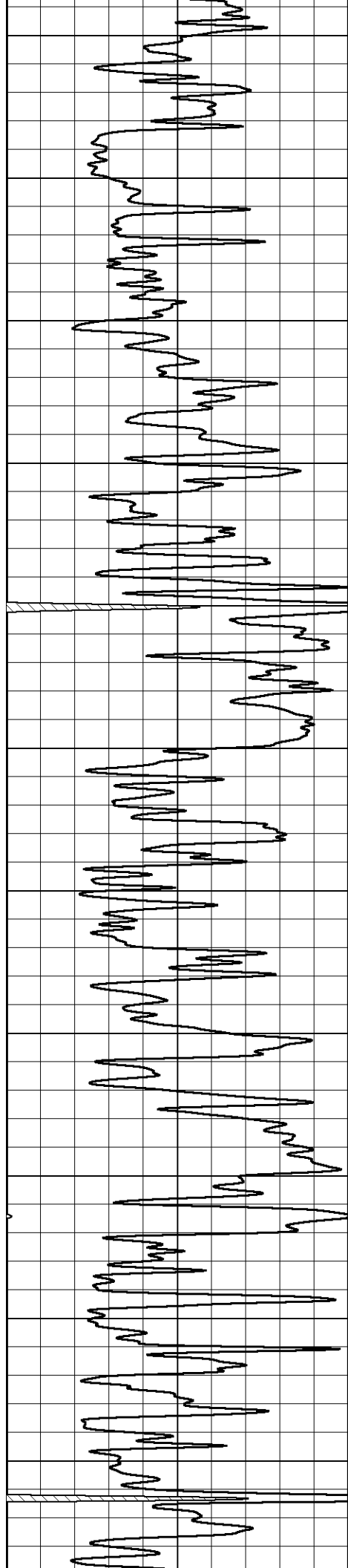






2150
2200
2250
2300
2350
2400
2450
2500
2550
2600
2650





2700

2750

2800

2850

2900

2950

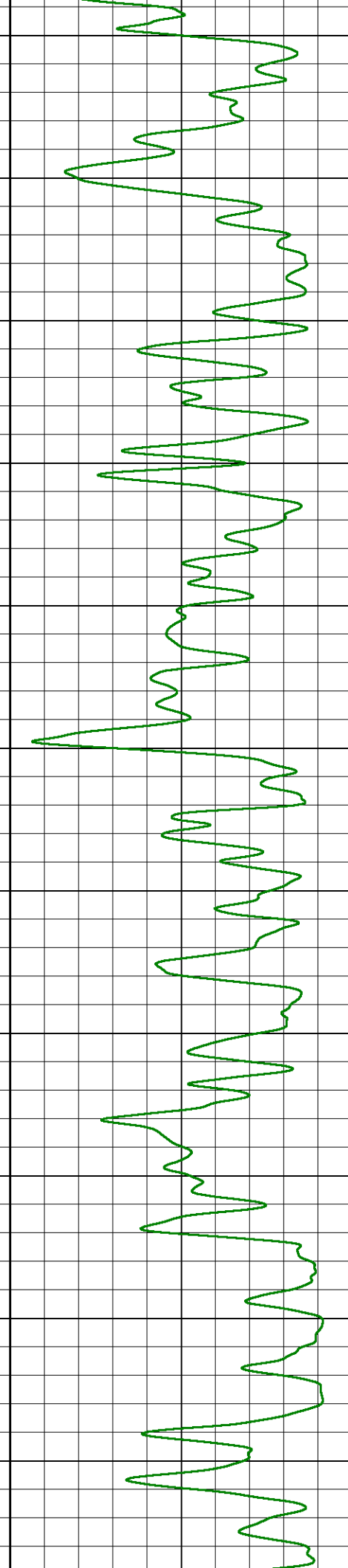
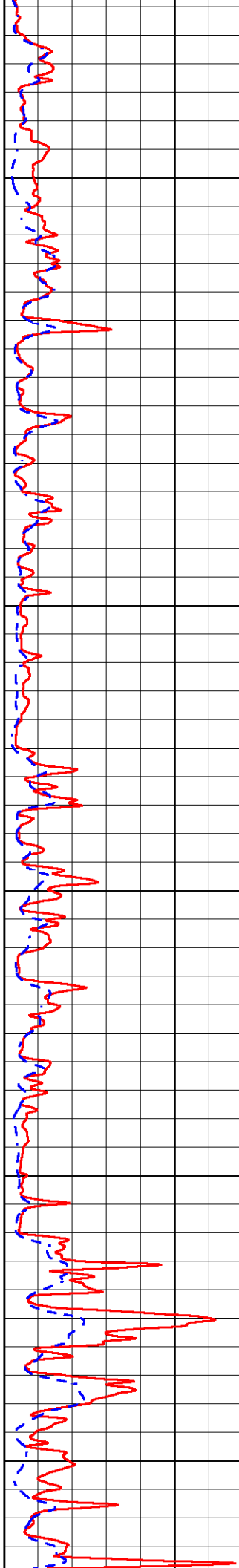
3000

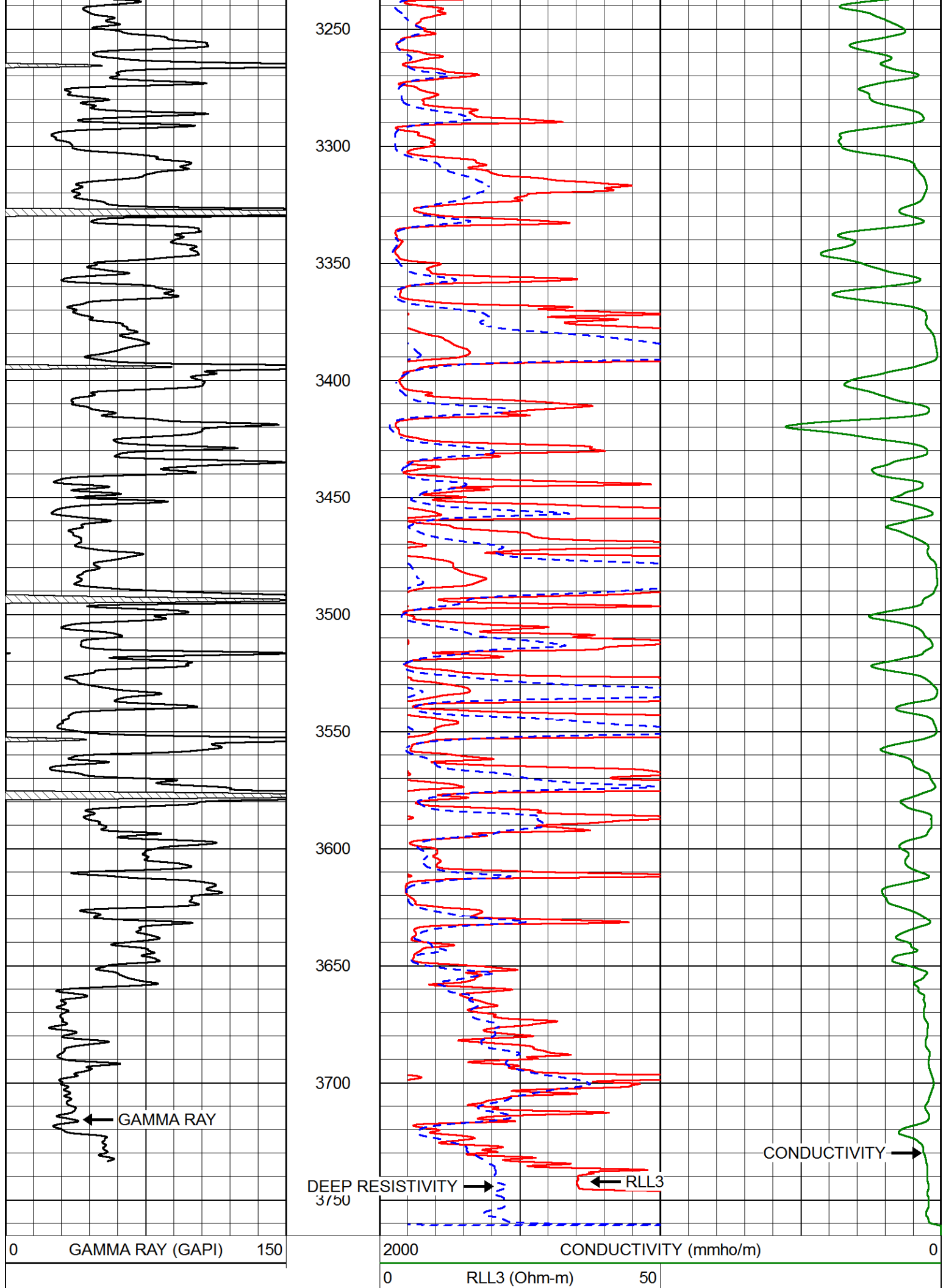
3050

3100

3150

3200





0	DEEP RESISTIVITY (Ohm-m)	50
50	RLL3 (Ohm-m)	500
DEEP RESISTIVITY		
50	(Ohm-m)	500

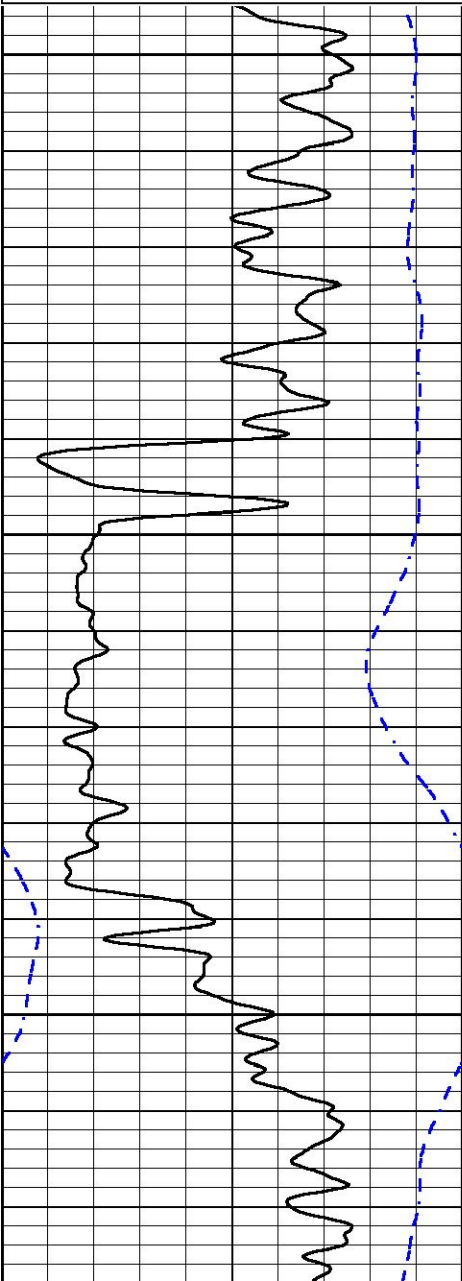


MAIN PASS

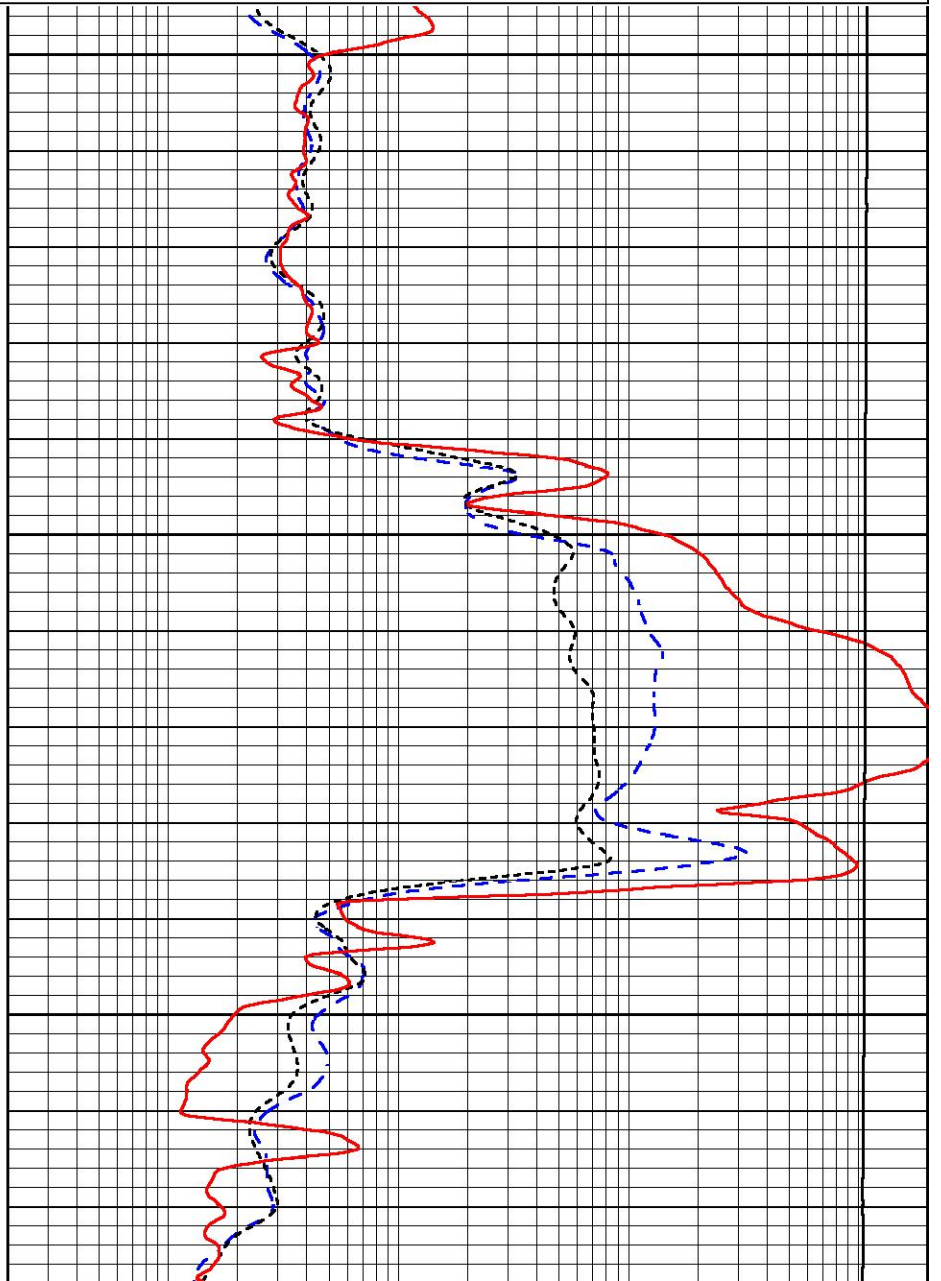
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 Dataset Creation Sat Sep 08 02:52:28 2018
 Charted by Depth in Feet scaled 1:240

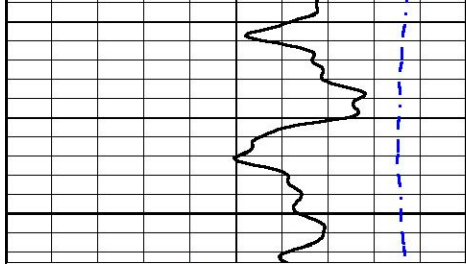
0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
15000	LINE TENSION (lb)	0



1500
1550
1600

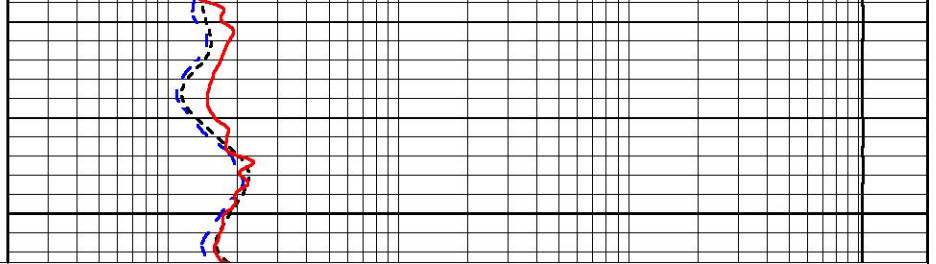




1650

0 GAMMA RAY (GAPI) 150

-200 SP (mV) 0



0.2 DEEP RESISTIVITY (Ohm-m) 2000

0.2 MEDIUM RESISTIVITY (Ohm-m) 2000

0.2 RLL3 (Ohm-m) 2000

15000 LINE TENSION (lb) 0



MAIN PASS

Database File hartman_hadley_twin_1.db
 Dataset Pathname stack/pass3.1
 Presentation Format dil
 Dataset Creation Sat Sep 08 02:52:28 2018
 Charted by Depth in Feet scaled 1:240

0 GAMMA RAY (GAPI) 150

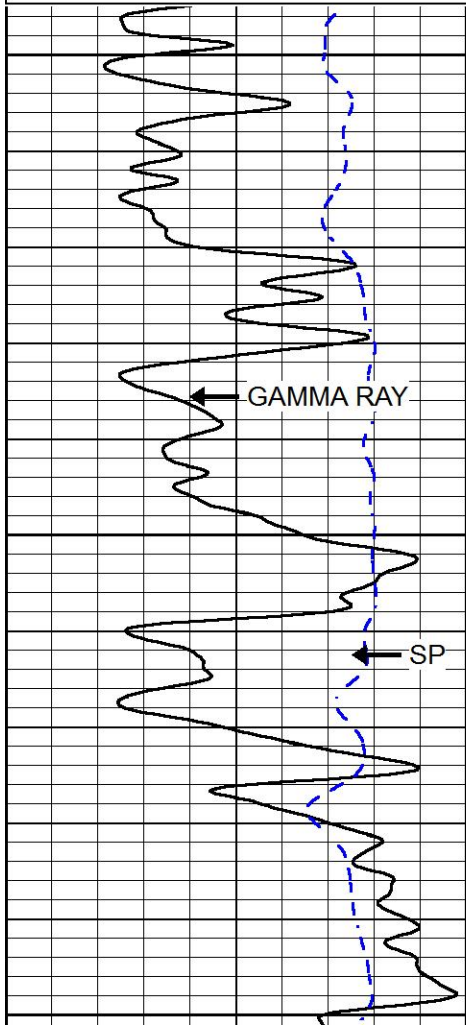
-200 SP (mV) 0

0.2 DEEP RESISTIVITY (Ohm-m) 2000

0.2 MEDIUM RESISTIVITY (Ohm-m) 2000

0.2 RLL3 (Ohm-m) 2000

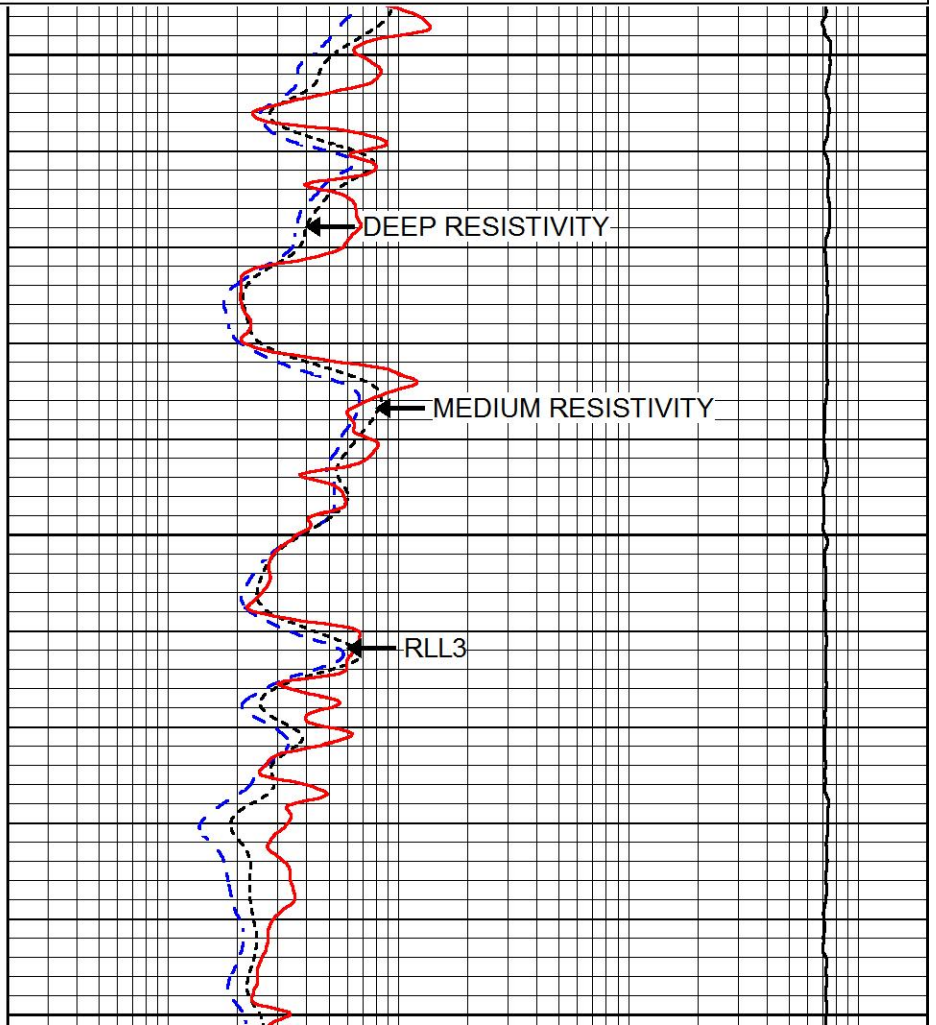
15000 LINE TENSION (lb) 0



3000

3050

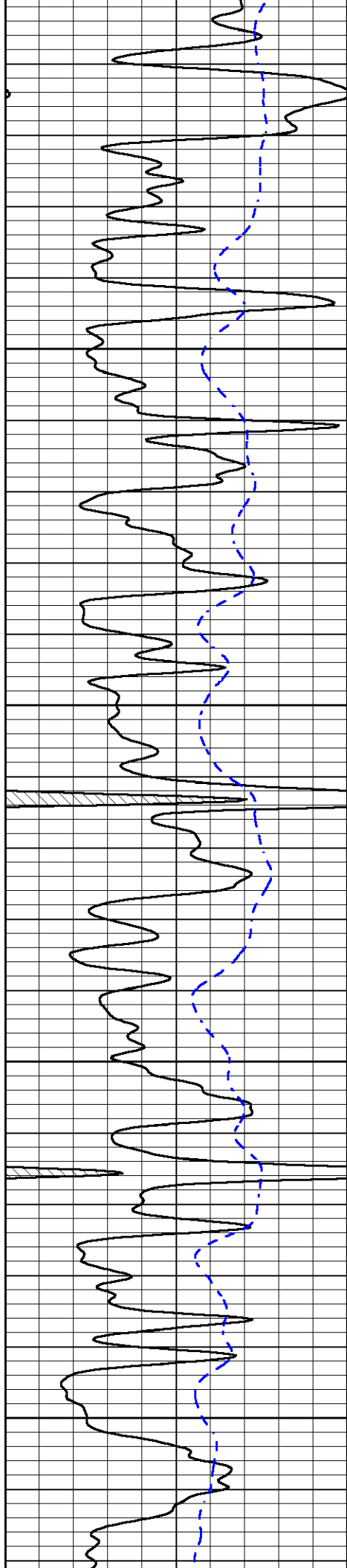
3100



DEEP RESISTIVITY

MEDIUM RESISTIVITY

RLL3

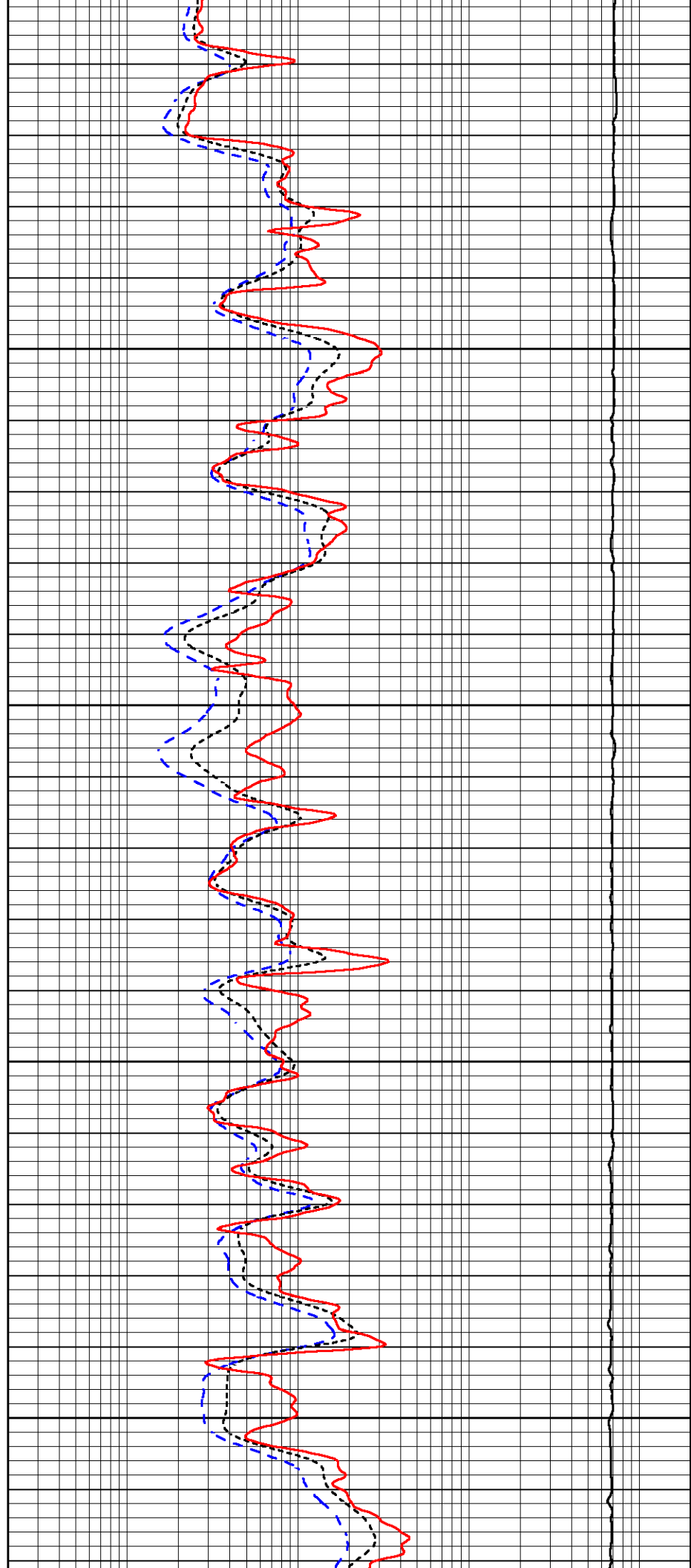


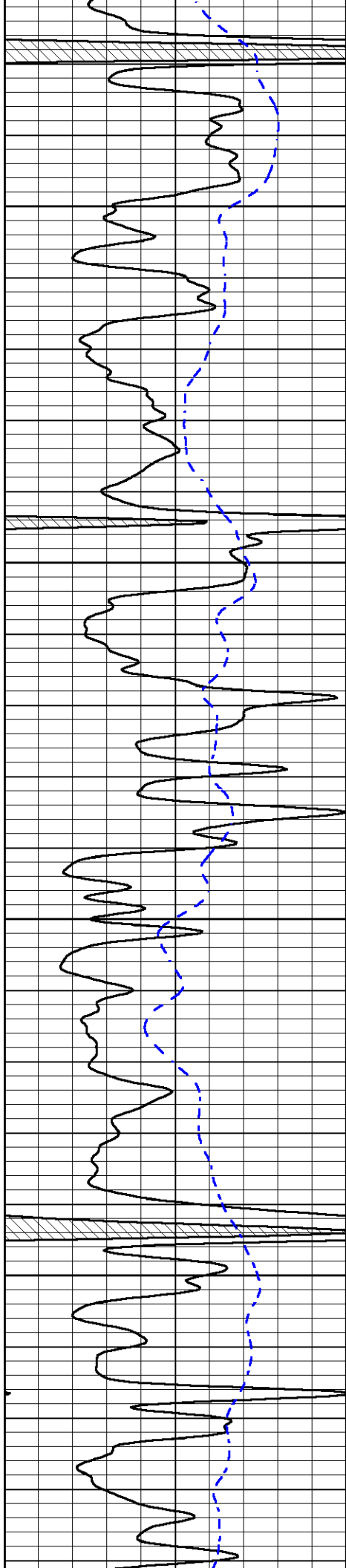
3150

3200

3250

3300



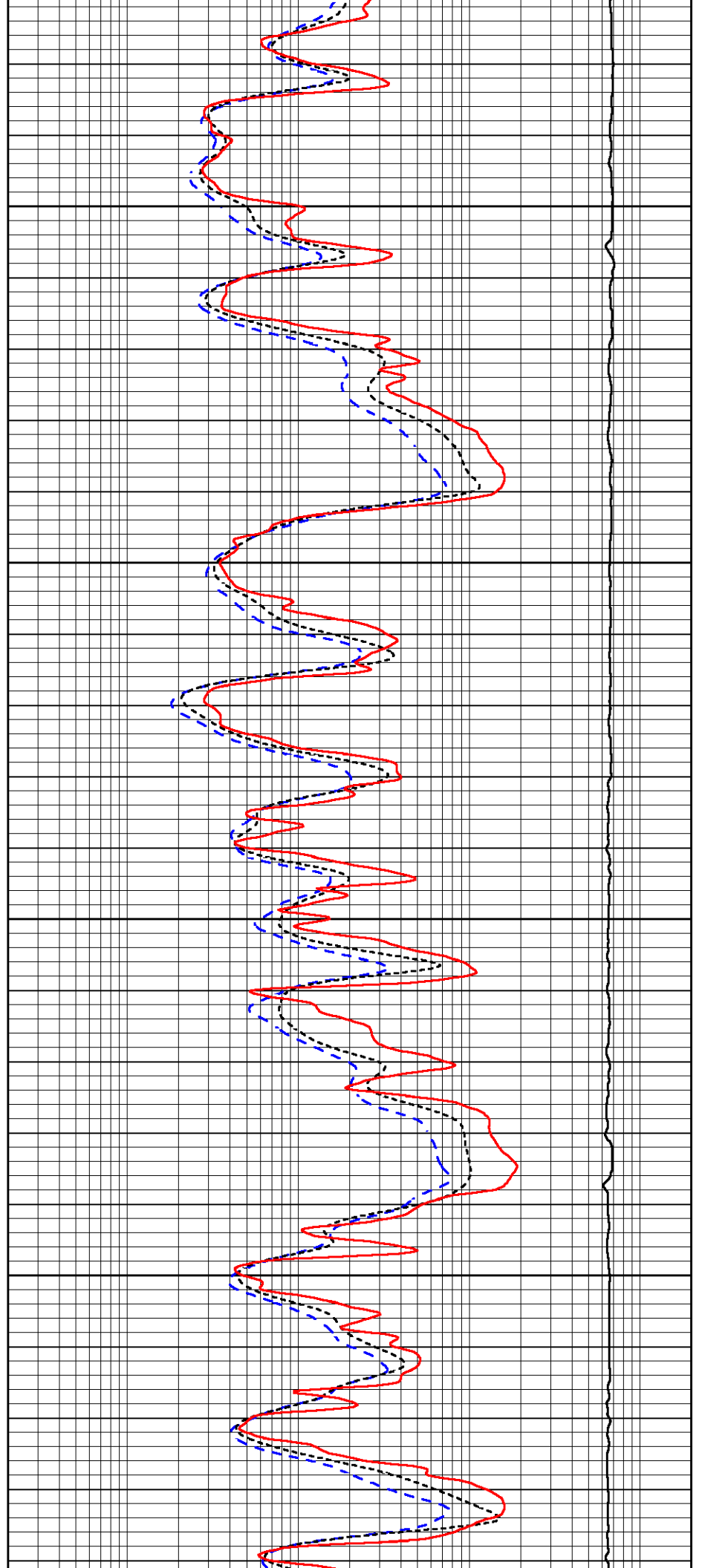


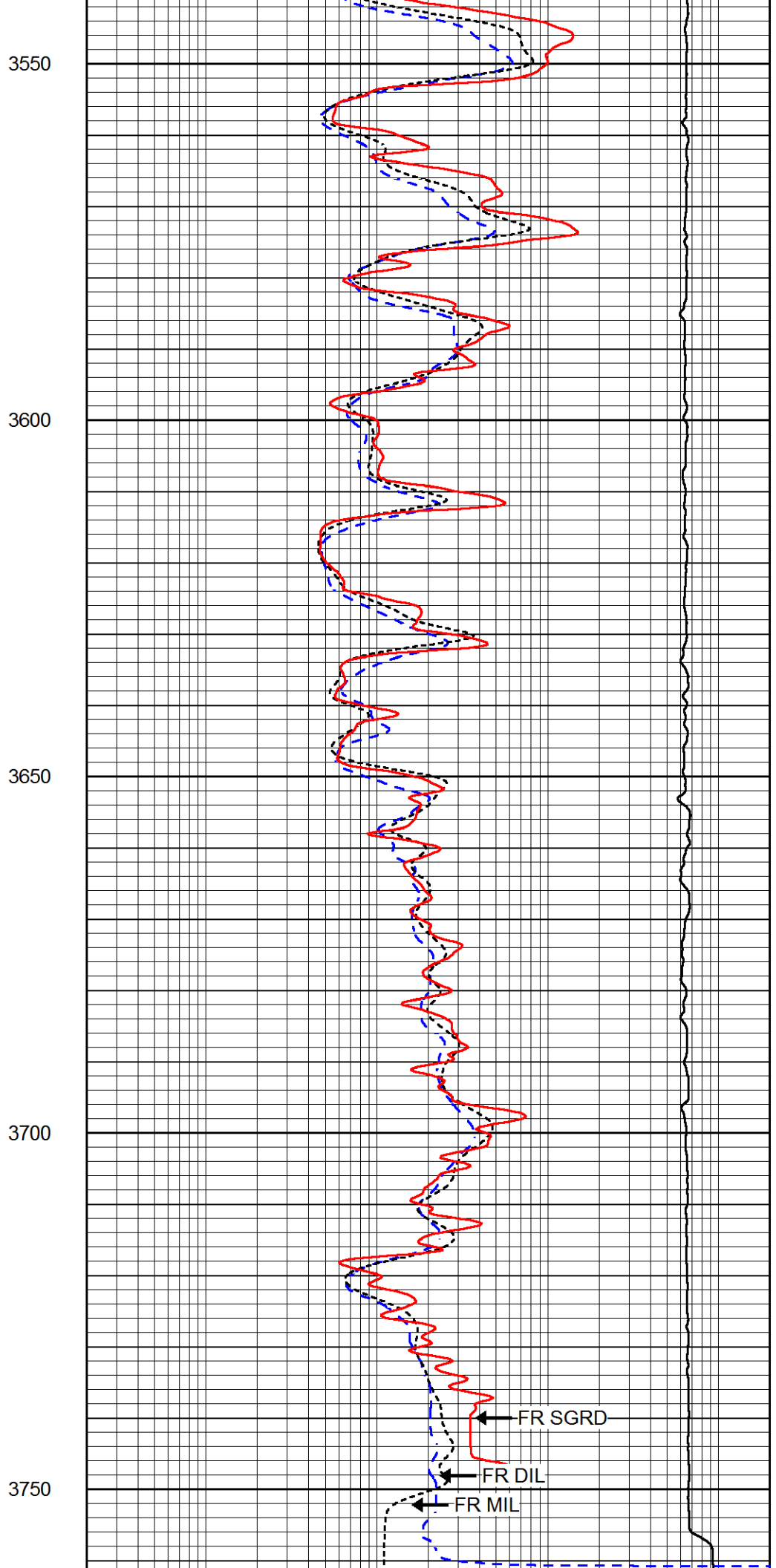
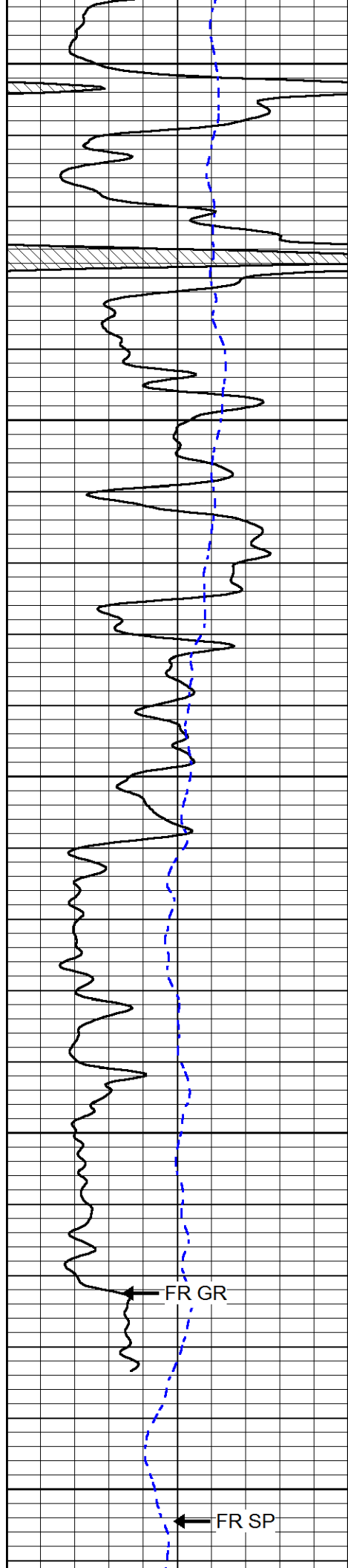
3350

3400

3450

3500





0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
15000	LINE TENSION (lb)	0

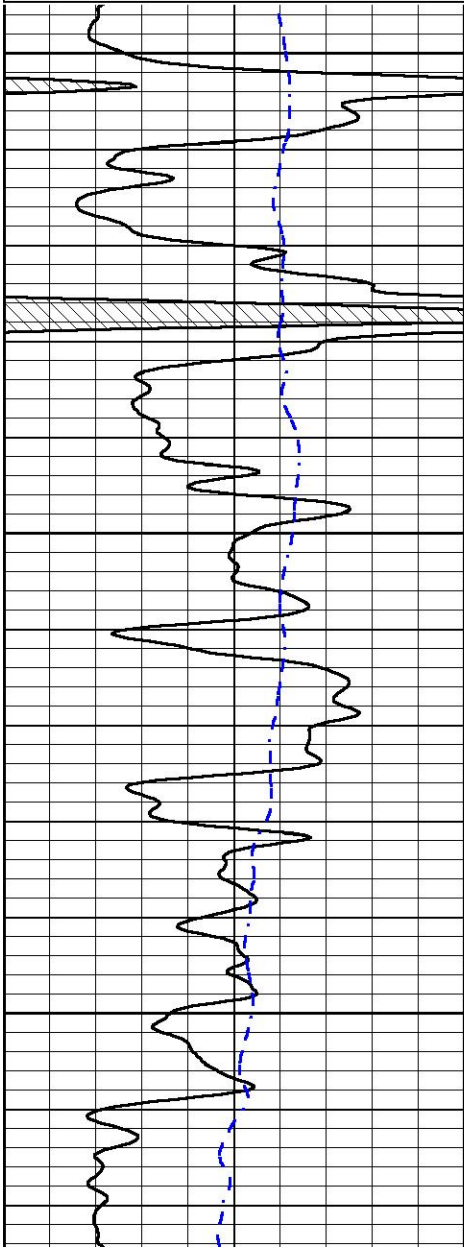


REPEAT SECTION

Database File hartman_hadley_twin_1.db
 Dataset Pathname stack/pass2.1
 Presentation Format dil
 Dataset Creation Sat Sep 08 02:54:24 2018
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

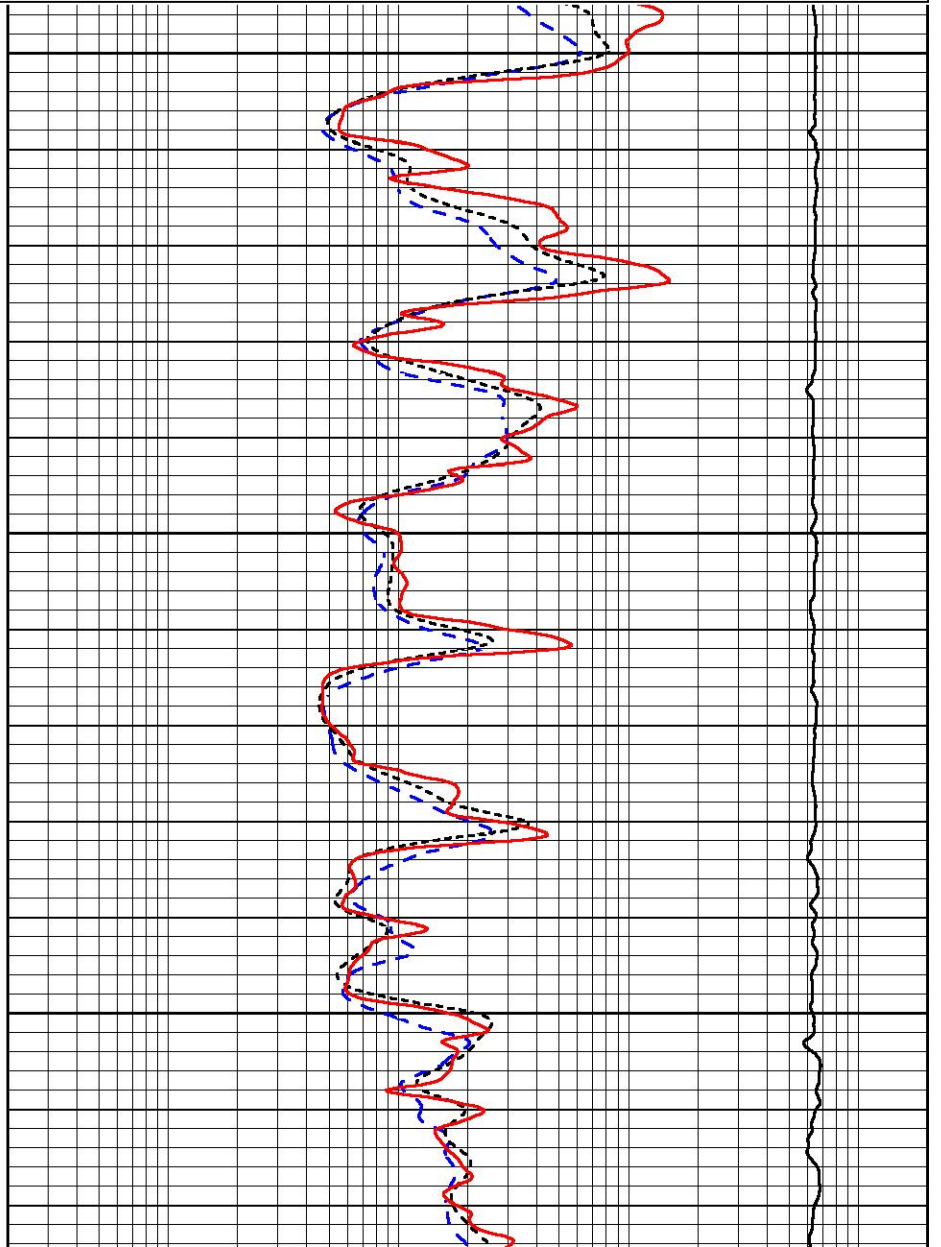
0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
15000	LINE TENSION (lb)	0

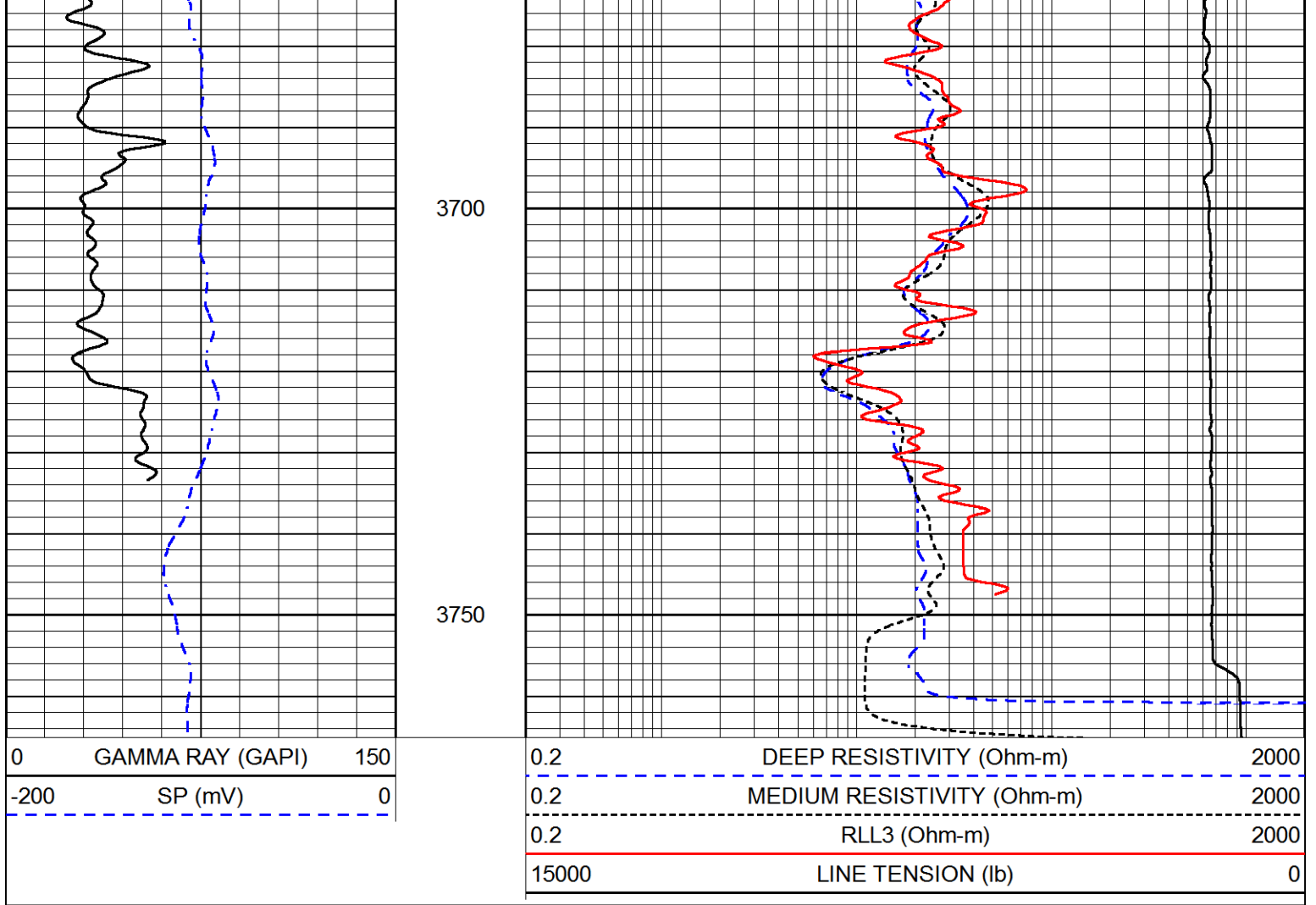


3550

3600

3650





Calibration Report

Database File hartman_hadley_twin_1.db
 Dataset Pathname stack/pass3.1
 Dataset Creation Sat Sep 08 02:52:28 2018

Dual Induction Calibration Report

Serial-Model: PSI 988-M&W
 Calibration Performed: Thu Sep 06 14:52:38 2018

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		Gain	Offset
Deep	178.615	710.235	0.000	255.800	mmho/m	0.570	-40.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.400	-37.000

Compensated Density Calibration Report

Serial-Model: 126-186-M&W
 Source / Verifier: /
 Master Calibration Performed: Wed Aug 29 10:37:15 2018

Master Calibration

	Density		Far Detector	Near Detector
Magnesium	1.755	g/cc	4403.06	6298.47 cps

Magnesium	1.755	g/cc	4405.00	0290.47	cps
Aluminum	2.660	g/cc	836.60	3999.09	cps

Spine Angle = 74.70

Density/Spine Ratio = 0.526

	Size		Reading
Small Ring	4.00	in	2.62
Large Ring	16.00	in	1.66

Compensated Neutron Calibration Report

Serial Number: tk10-MW
 Tool Model: M&W
 Calibration Performed: Wed Nov 16 11:21:36 2016

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Calibration Performed: Tue Apr 11 17:08:01 2017

Calibrator Value: 1000.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 6.2 cps

Sensitivity: 0.5200 GAPI/cps



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 Pioneer Energy Services

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