

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BRUCE OIL CO., LLC

THORNBURG #1
SEC. 7- 8S-14W
NE NW SE NE
1600 FNL & 900 FEL
OSBORNE COUNTY, KANSAS
API: 15-141-20485-00-00

DRILLING CONTR.: MURFIN RIG #8
SPUD: 07-11-2019 COMP: 07-15-2019
MUD UP: 2200' TYPE MUD: CHEM.
DRILL TIME: 2200' to RTD
RTD: 2820' LTD: 2819'
SAMPLES SAVED: 2300' to RTD
GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 1785'
 GL: 1780'
 LOG MEASURED
 FROM: KB

SURFACE CASING

8 5/8" SET @210' W/150SX

PRODUCTION CASING

5 1/2" SET @2820' W/150SX
 PORT COLLAR SET @1080'

WELL LOG SURVEYS

ELI LOGGING
 DUAL INDUCTION
 COMPENSATED DENSITY/NEUTRON

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS A	POS B
ANHYDRITE	1070	+715	-17	-22
BASE ANHY	1103	+682	-13	-23
FORAKER	2261	-476	-28	-21
STOTLER	2533	-748	-33	-21
TARKIO LS	2584	-799	-33	-22
TOPEKA	2738	-953	-34	-19

LOCATION MAP



REFERENCE WELLS

REF WELL A:
 THORNBURG #1
 2310' FSL & 1000' FWL
 6-8-14W

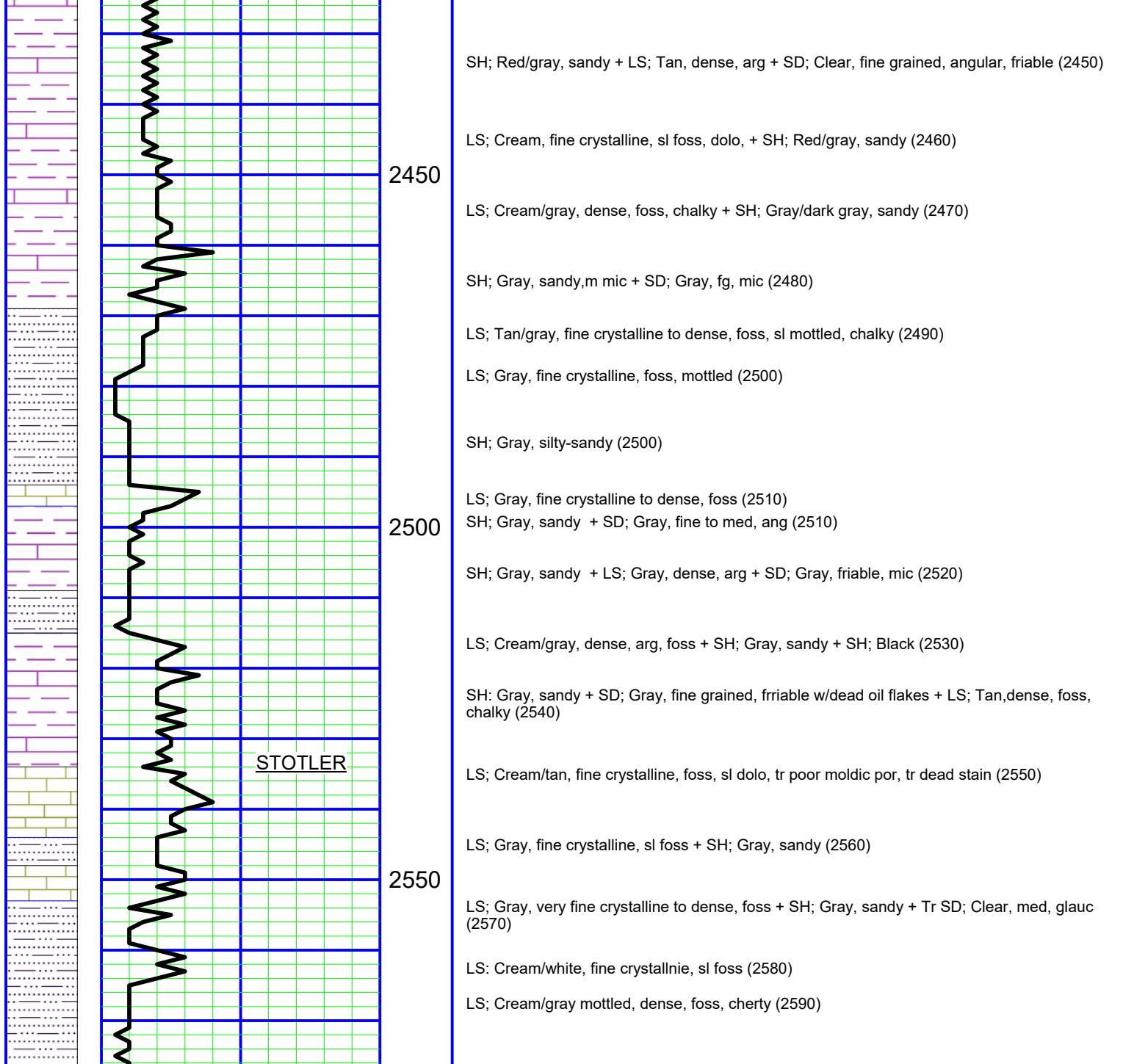
REF WELL B:
 DEAN #1
 SW SW SW
 5-8-14W

DAILY REPORT @7:00 A.M.

7-11-19 MIRU
 7-12-19 212' WOC
 7-13-19 2297' DRILLING
 7-14-19 2764' CFS
 7-15-19 2820' LAYING DOWN DRILL PIPE

REMARKS

PRODUCTION PIPE WAS SET TO FURTHER TEST
 THIS WELL FOR COMMERCIAL PRODUCTION



DST #1
 2758-2778'
 5-30-10-60 min
 IF: 50°
 ISI: 7° BLOWBACK
 FF: 49°
 FS: 13° BLOWBACK
 RECOVERED:
 60' GIP
 380' GO (10%G/90%)
 180' GMCO (10%G/85%O/5%M)
 SIP: 909-908°
 FP: 61-129/147-213#
 HP: 1375-1315#
 BHT: 99F