

SONIC LOG

Company	VINCENT OIL CORPORATION		
Well	CLOSE #1-3		
Field	MULBERRY CREEK		
County	FORD	State	KANSAS
Location:	API # : 15-057-21028-0000		Other Services CDL/CNL/PE DIL/MEL
Permanent Datum	1580' FNL & 515' FEL		
Log Measured From	NW - NE - SE - NE		
Drilling Measured From	SEC 3 TWP 29S RGE 23W		
	GROUND LEVEL	Elevation	2534
	KELLY BUSHING		K.B. 2546
	KELLY BUSHING		D.F. 2544
			G.L. 2534
Date	10/18/19		
Run Number	TWO		
Depth Driller	5400		
Depth Logger	5401		
Bottom Logged Interval	5393		
Top Log Interval	600		
Casing Driller	8 5/8"@689'		
Casing Logger	689		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 8,800 PPM	
Density / Viscosity	9.1/59		
pH / Fluid Loss	10.5/9.2		
Source of Sample	FLOWLINE		
Rim @ Meas. Temp	.450@80F		
Rmf @ Meas. Temp	.338@80F		
Rmc @ Meas. Temp	.540@80F		
Source of Rmf / Rmc	MEASUREMENT		
Rim @ BHT	.279@129F		
Time Circulation Stopped	5.5 HOURS		
Time Logger on Bottom	5:30 P.M.		
Maximum Recorded Temperature	129F		
Equipment Number	922339		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	KEN LeBLANC		

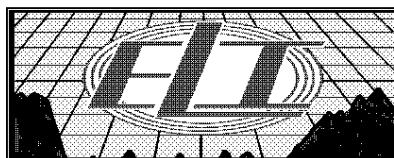
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE HAYS, KANSAS (785) 628-6395
DIRECTIONS

KINGSDOWN, KS., & HWY 54, 2N. ON "RD. 125" TO "WILBURN RD.", 3W. TO "RD. 122", 1/2S., W. INTO

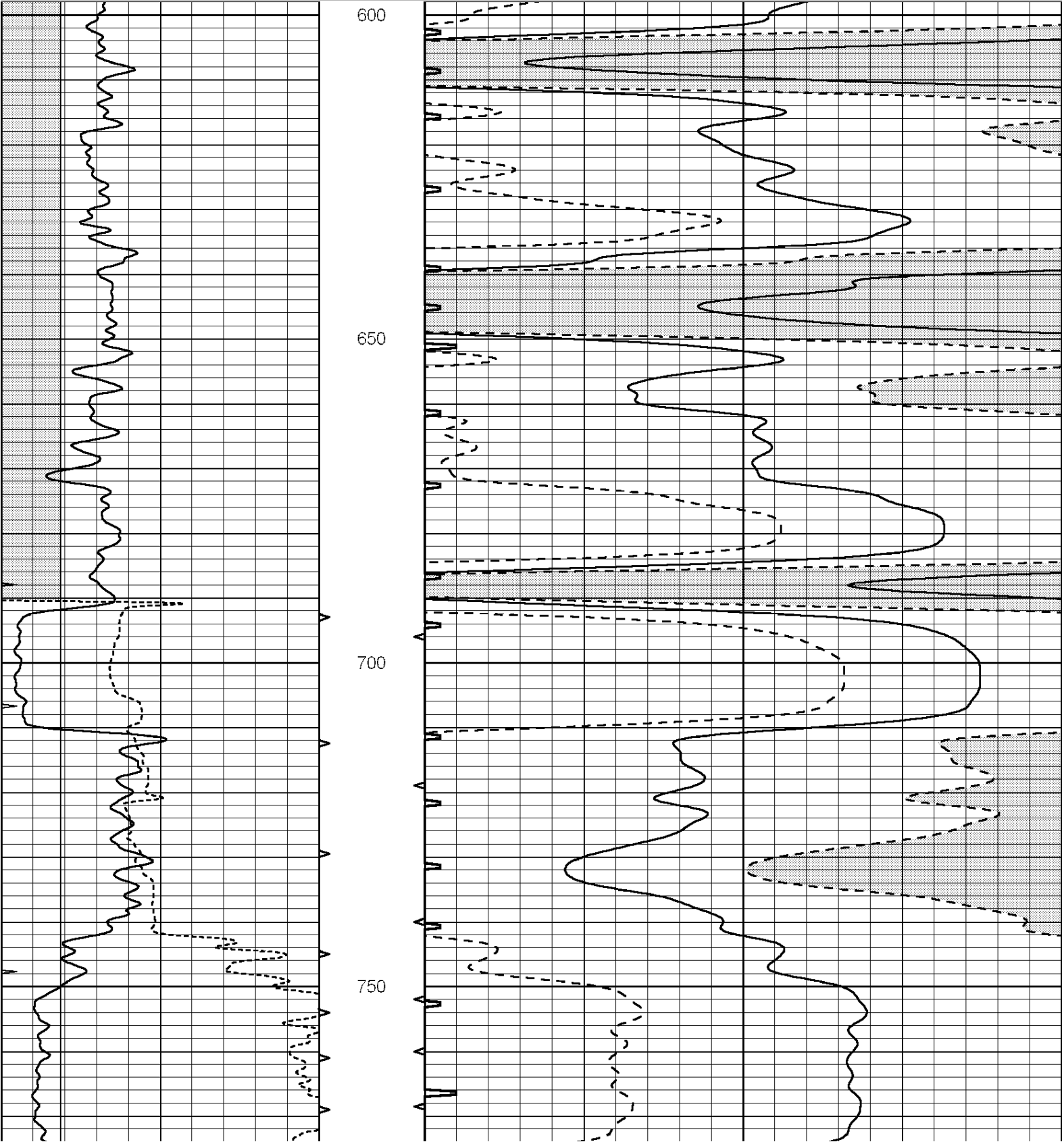


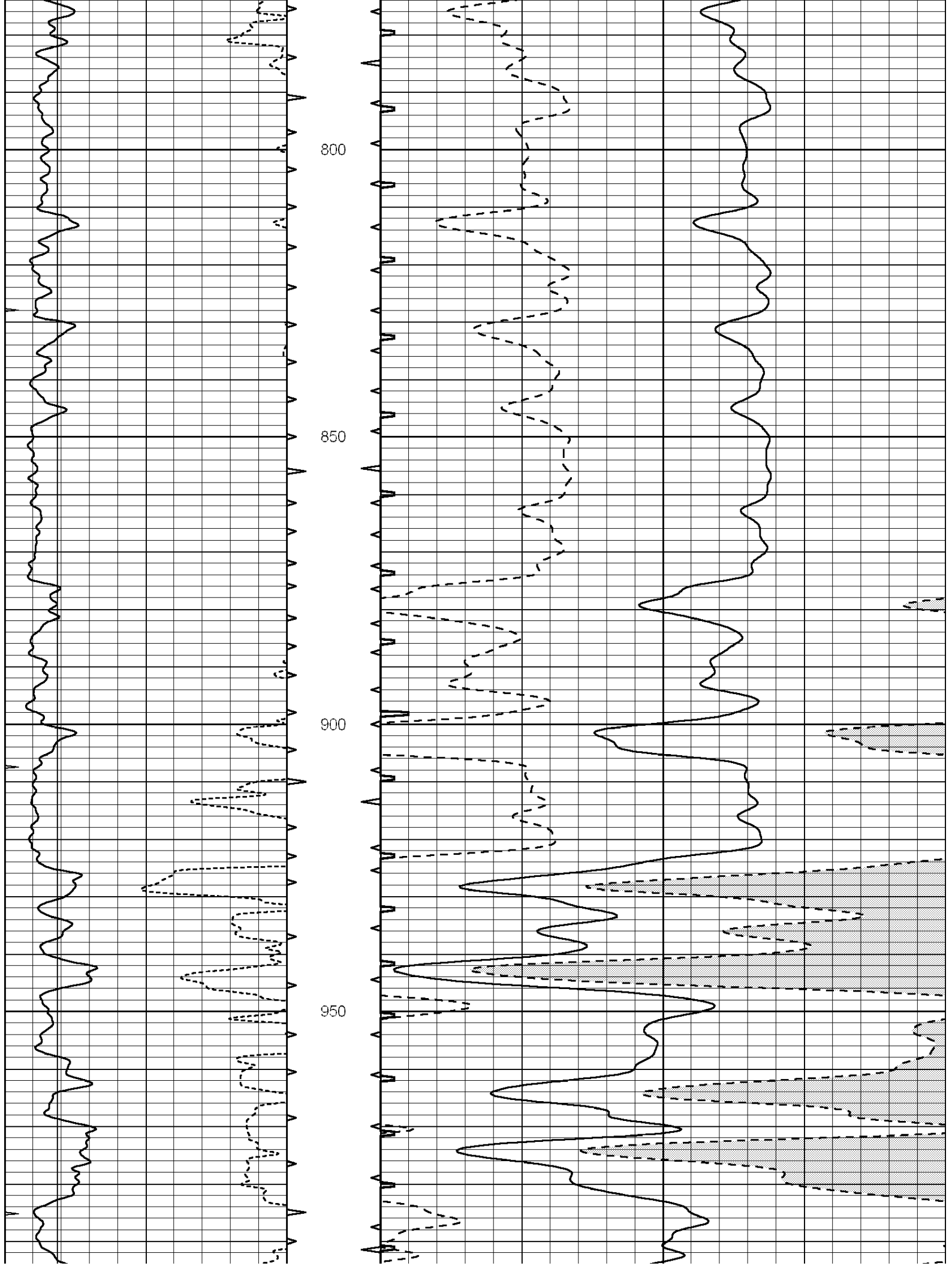
MAIN SECTION

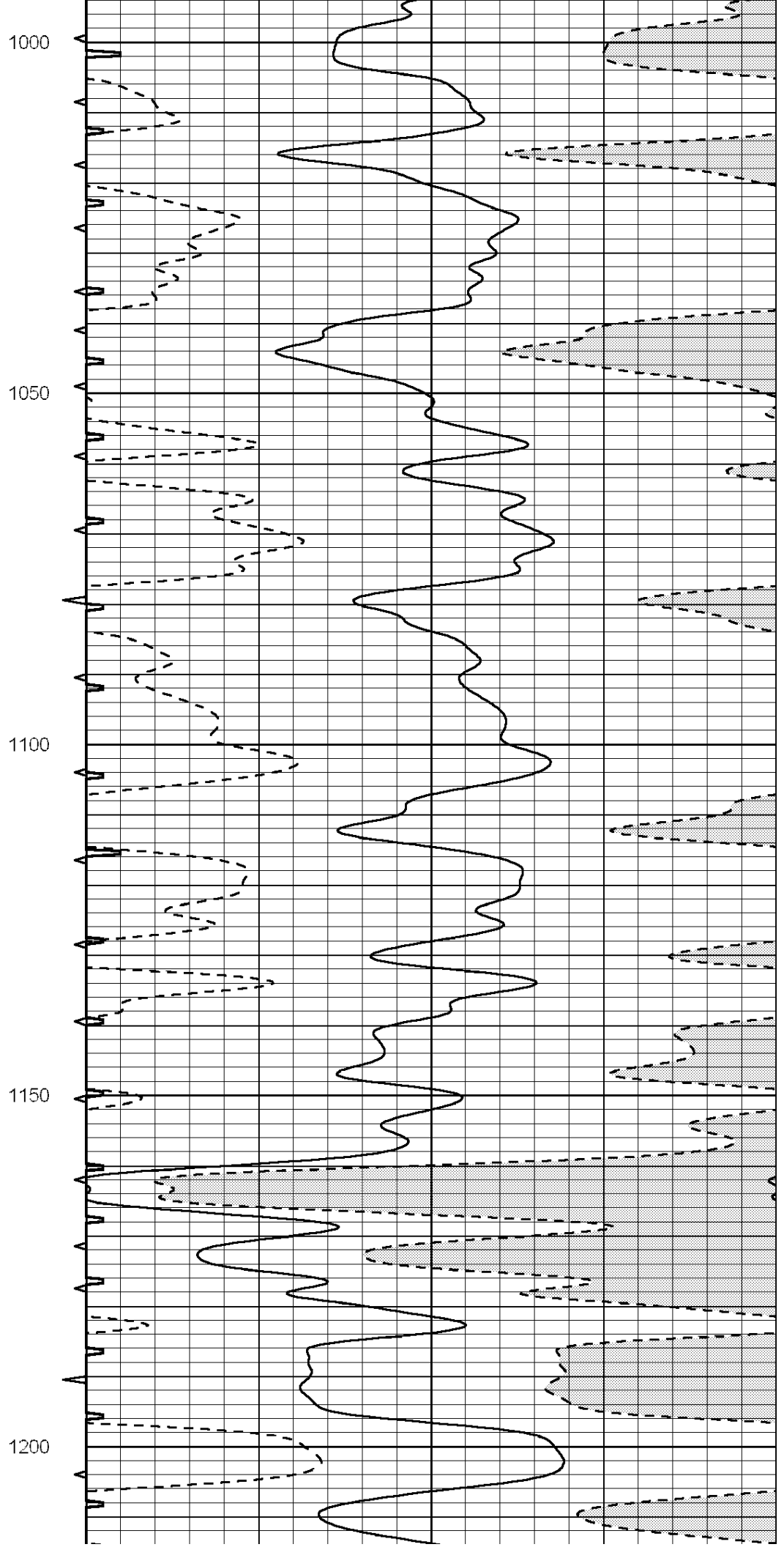
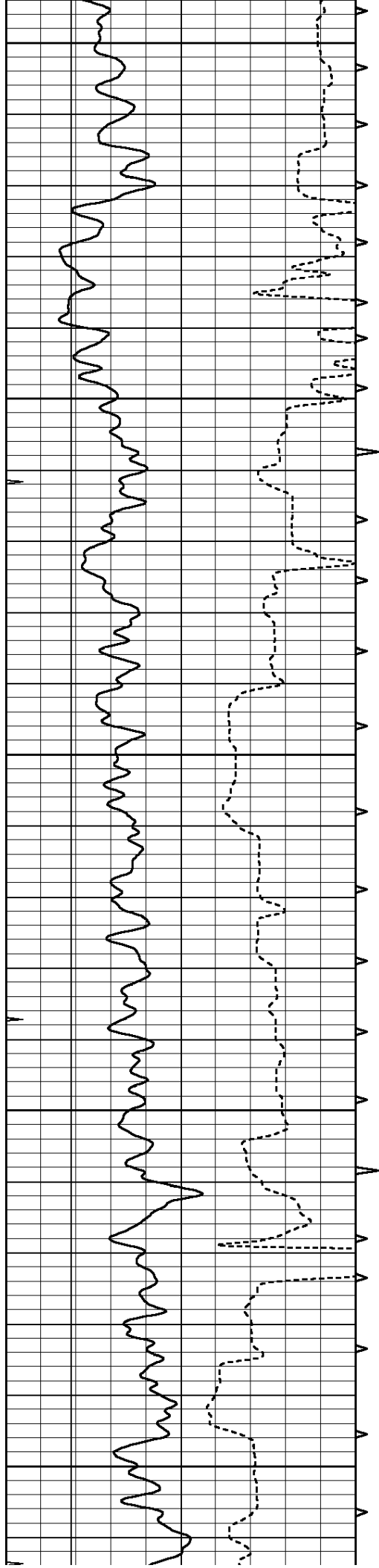
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Presentation Format: slt
Dataset Creation: Fri Oct 18 18:25:46 2019 by Calc SOC 120430
Charted by: Depth in Feet scaled 1:240

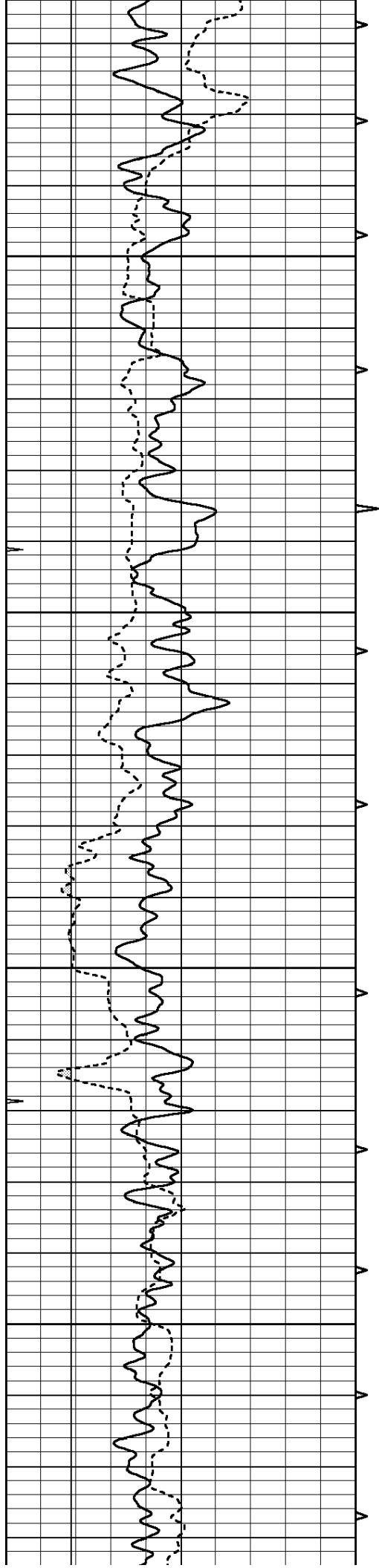
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)		-10

0	MINMK	20	TBHV	0	ITT (msec)	20		
			0 (ft3)	10				







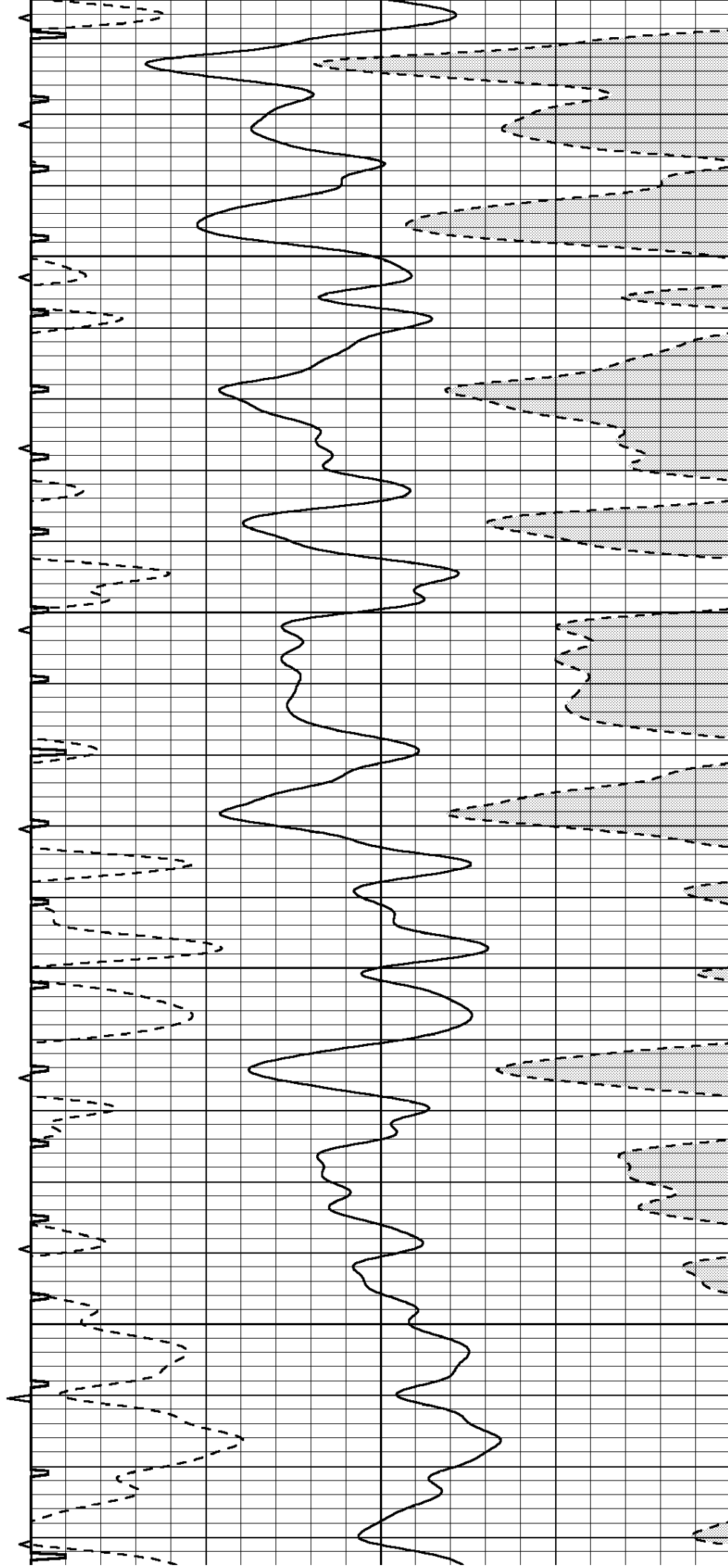


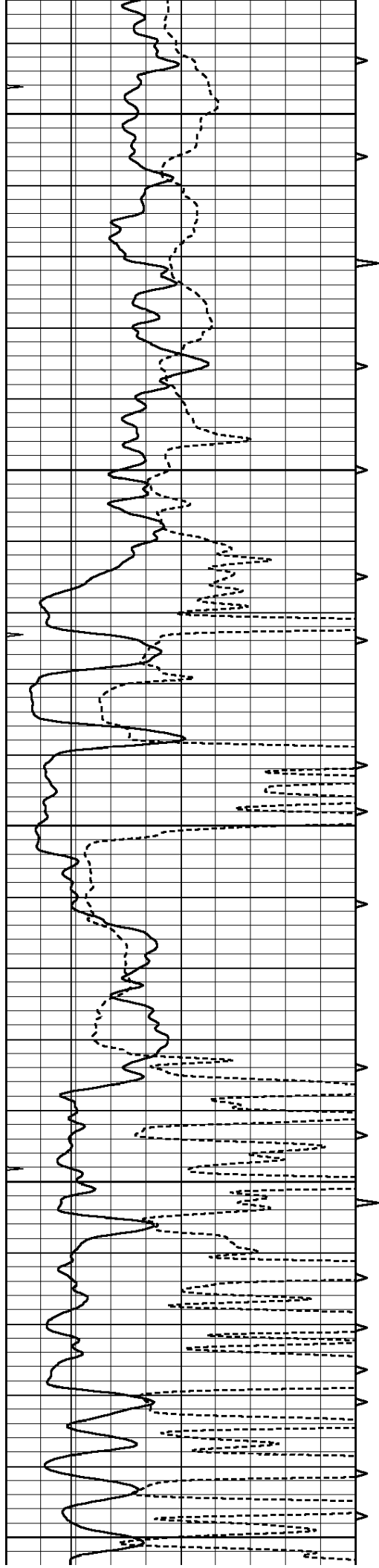
1250

1300

1350

1400





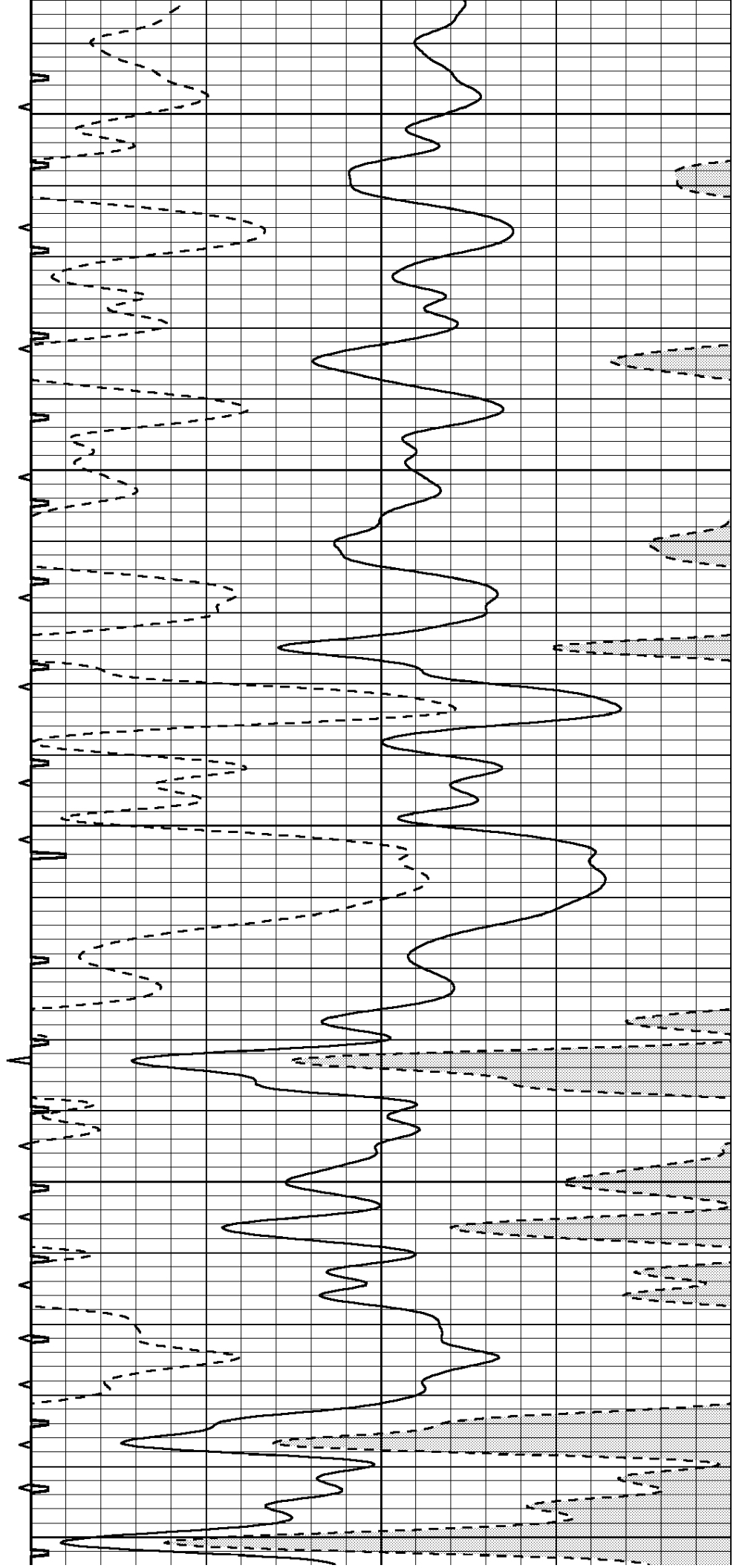
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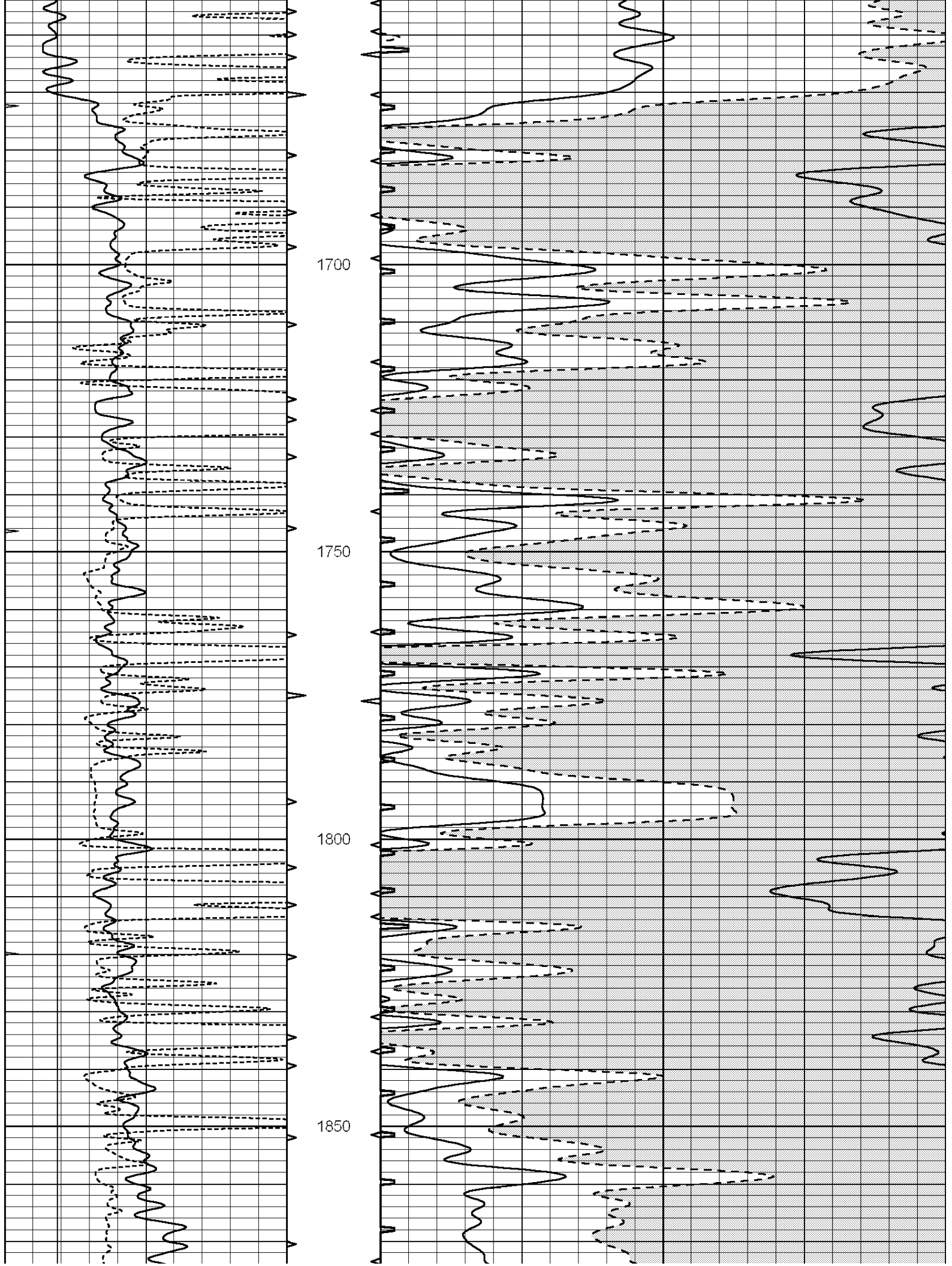
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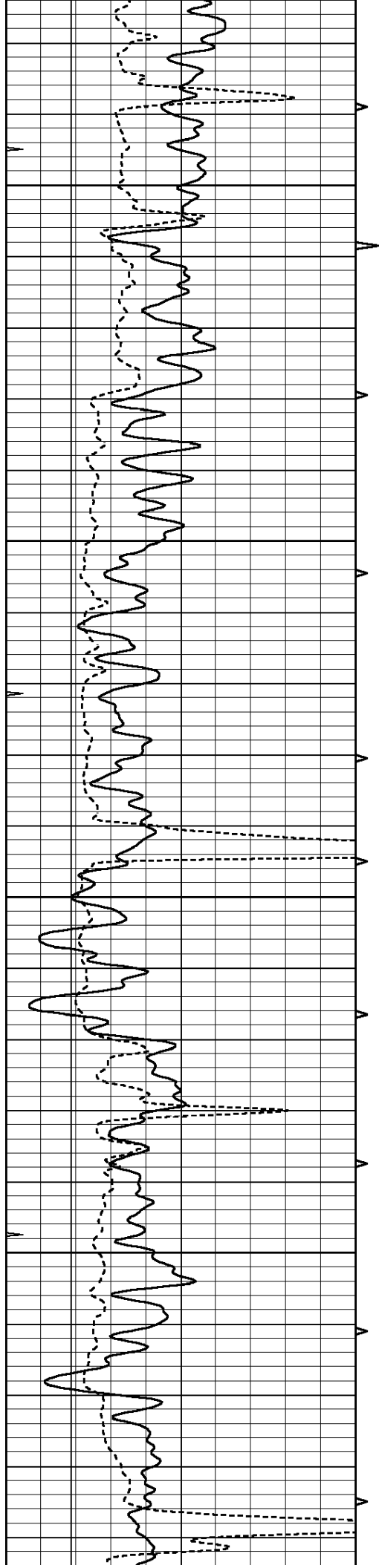
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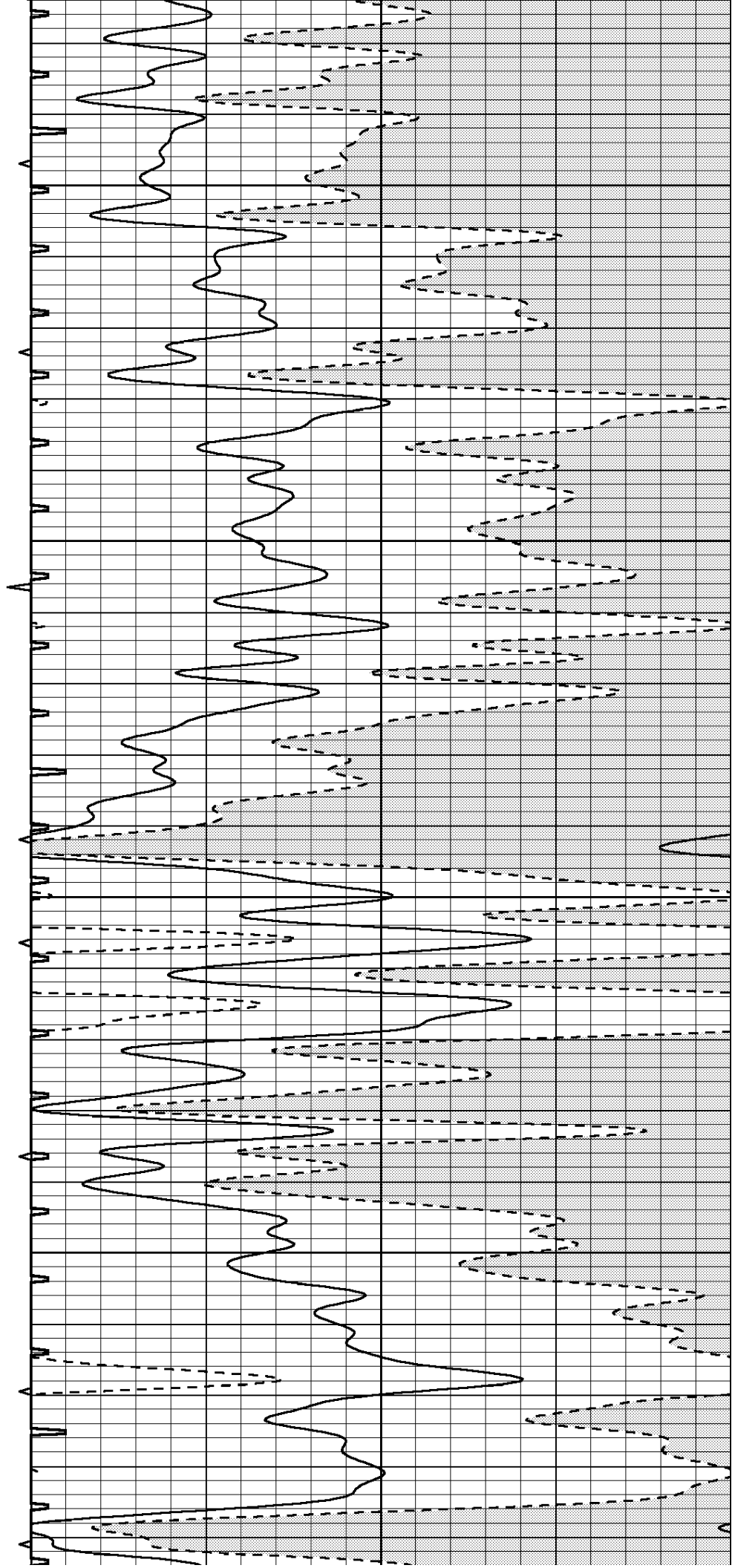


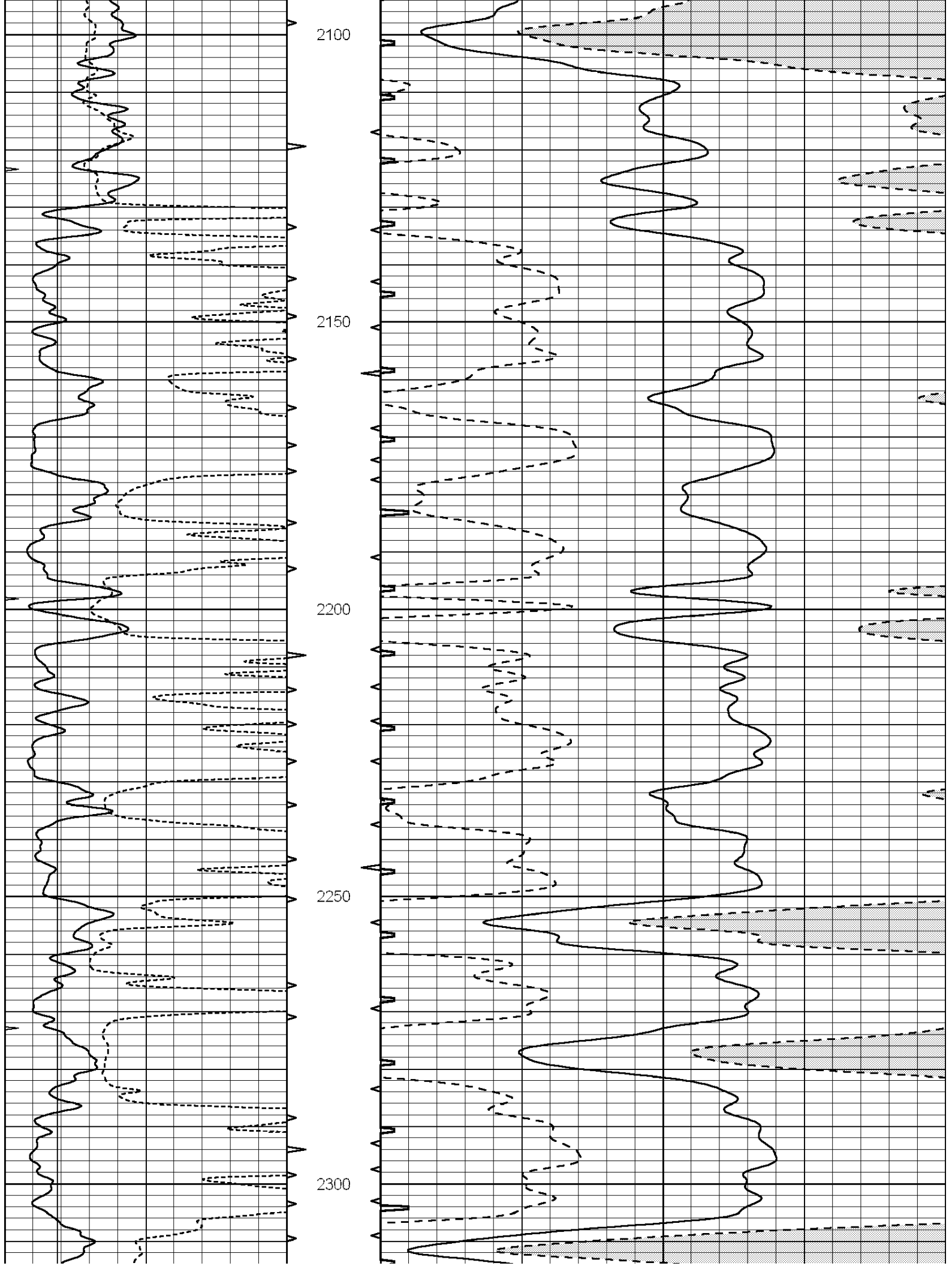
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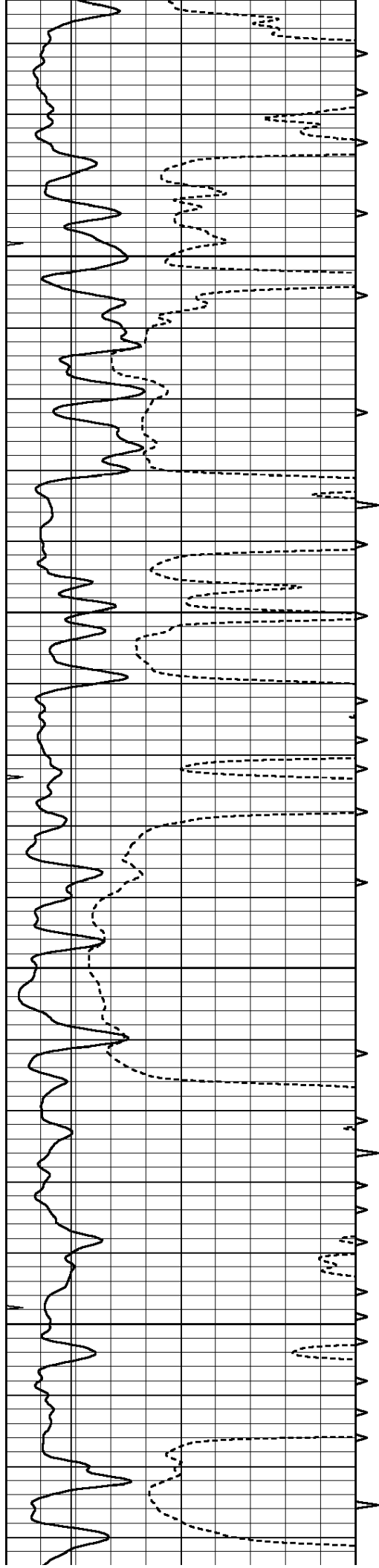
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2000

2050





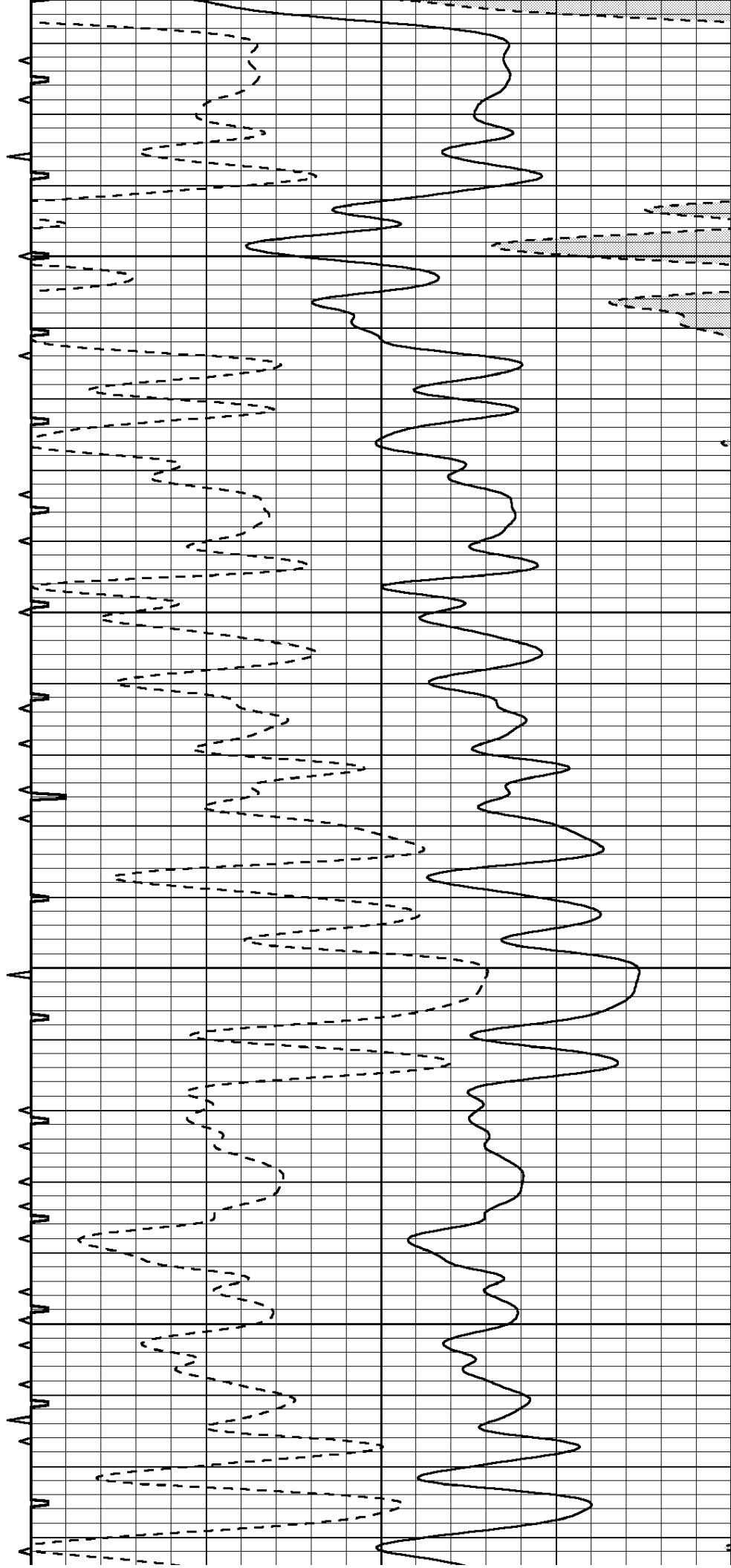


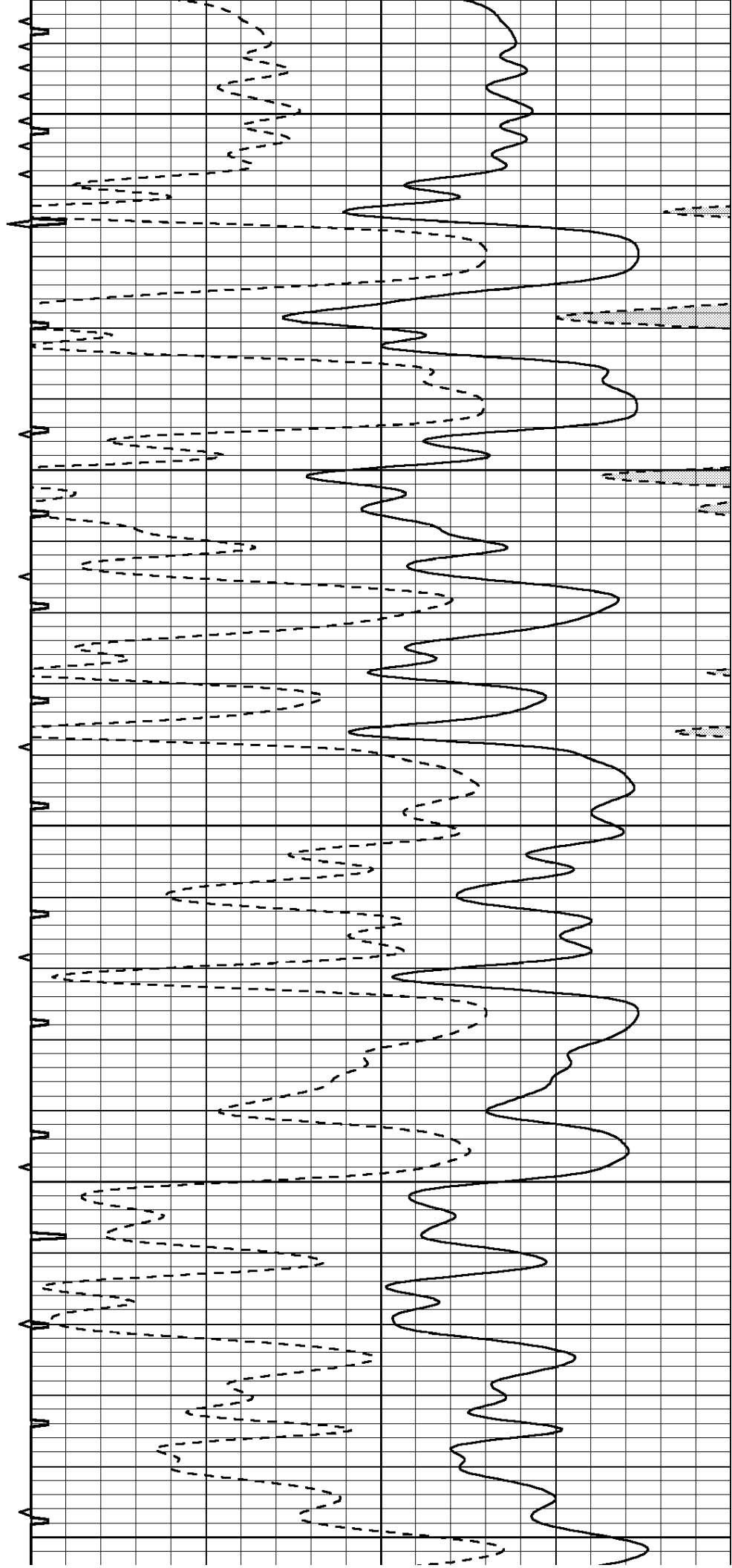
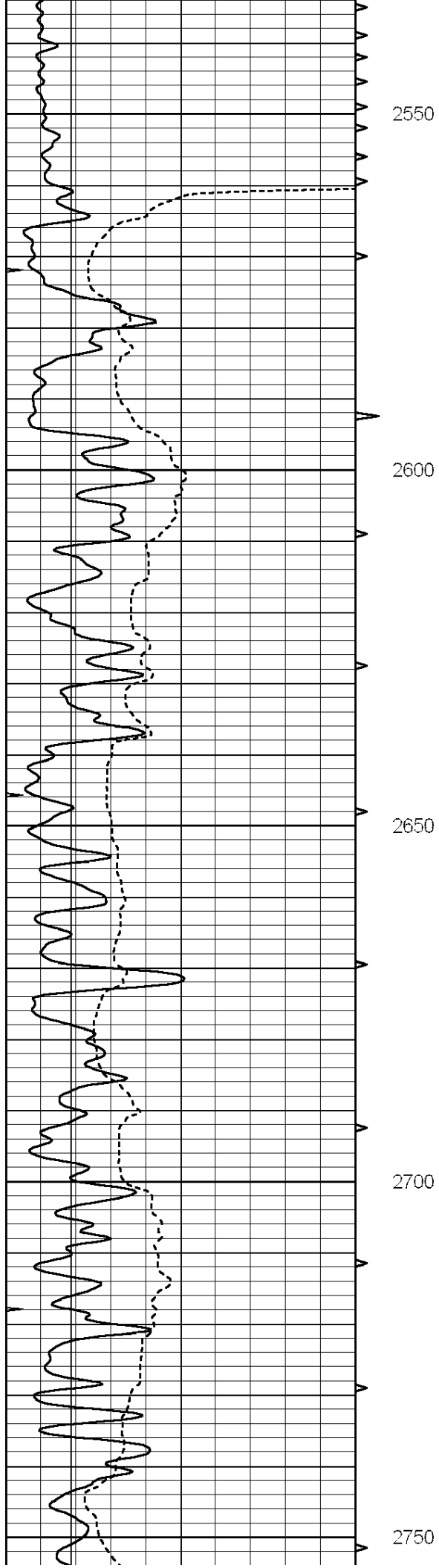
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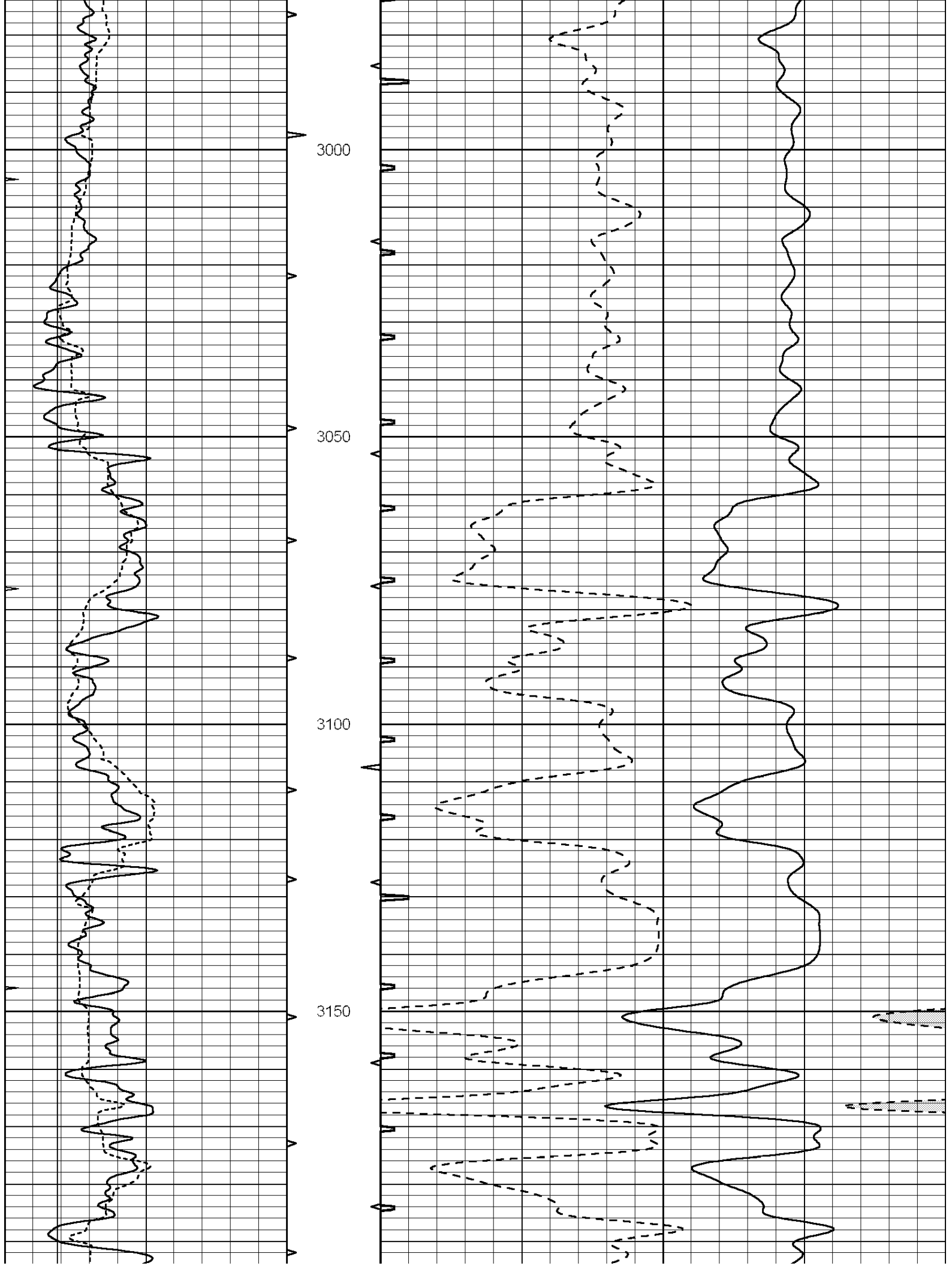
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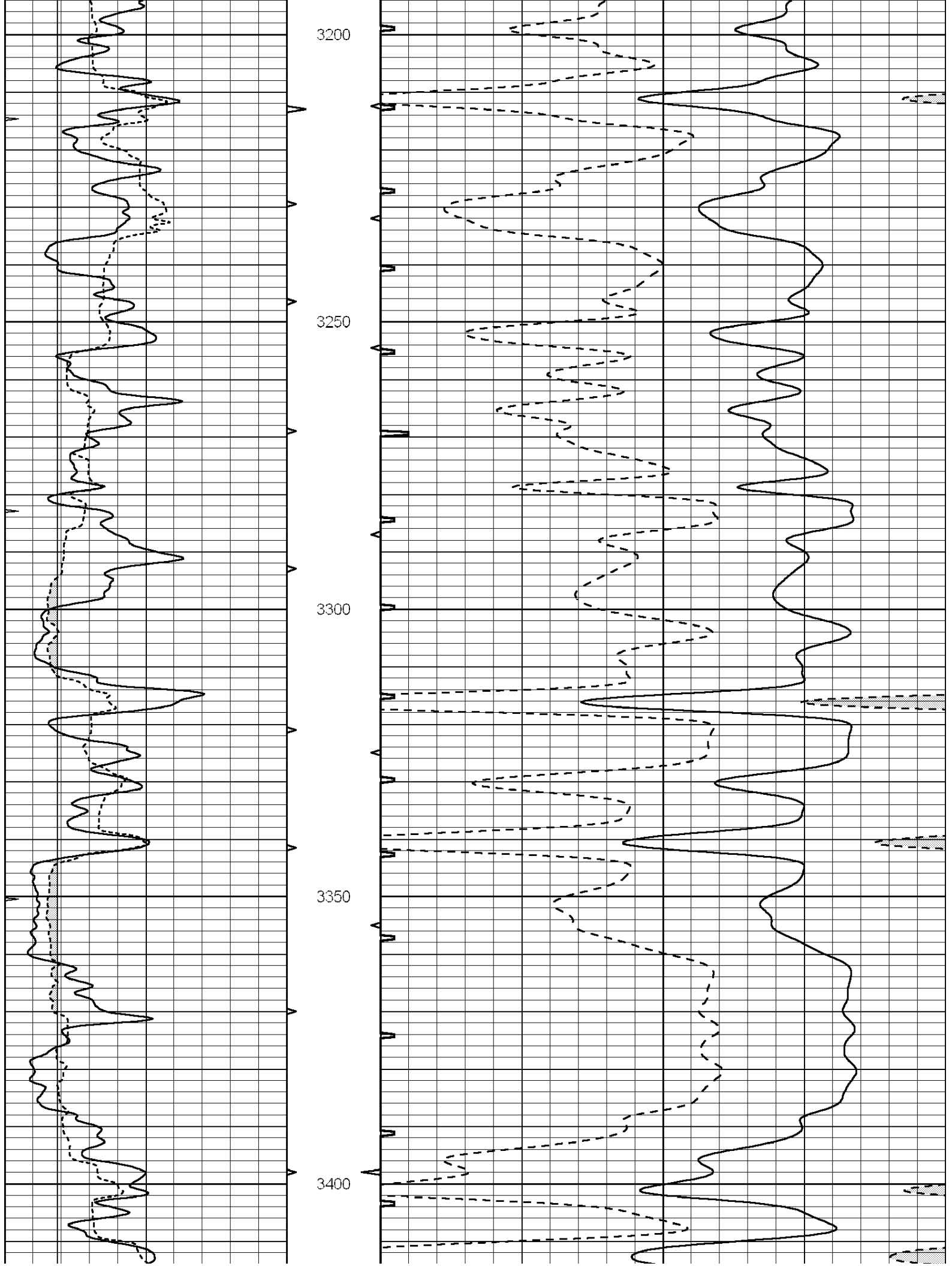
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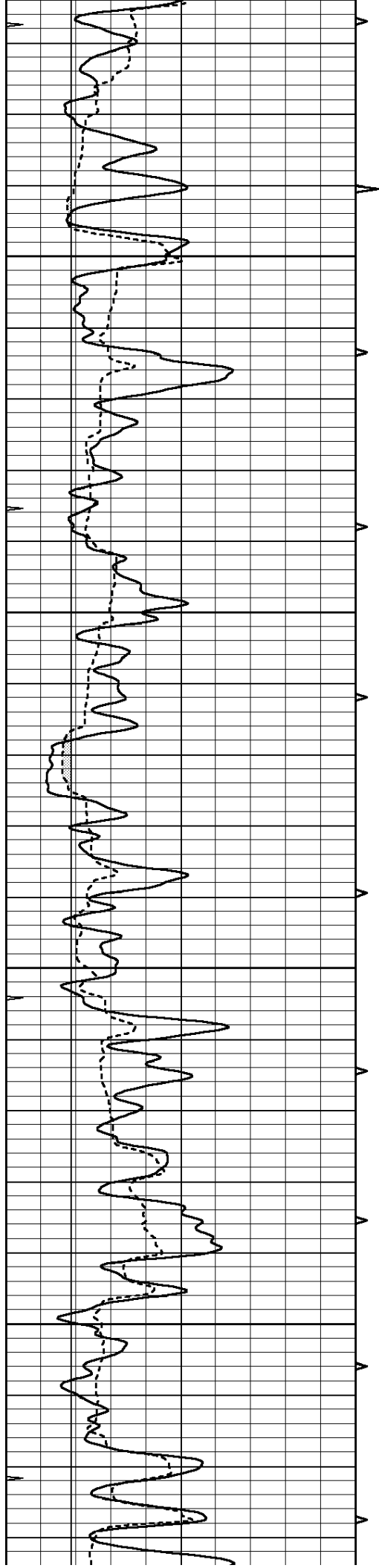
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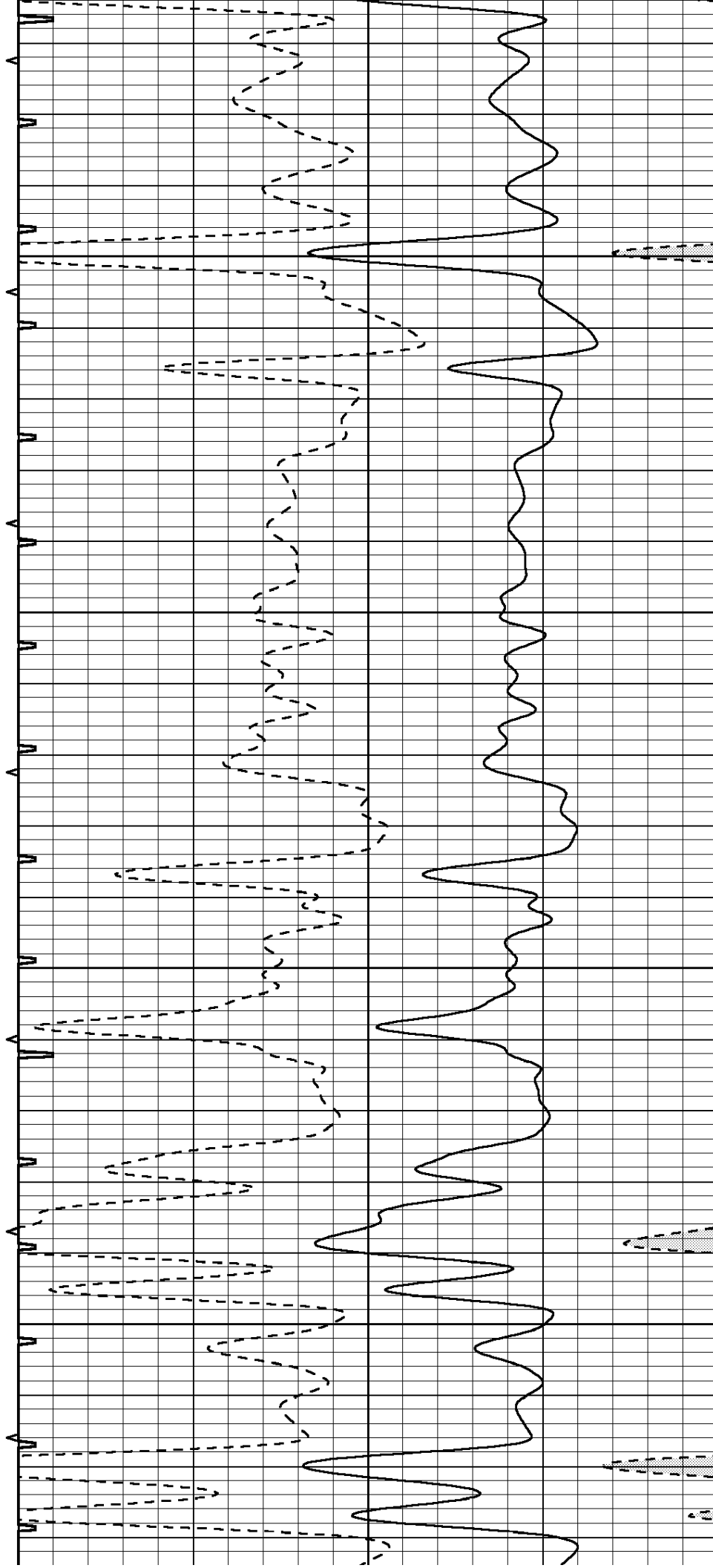


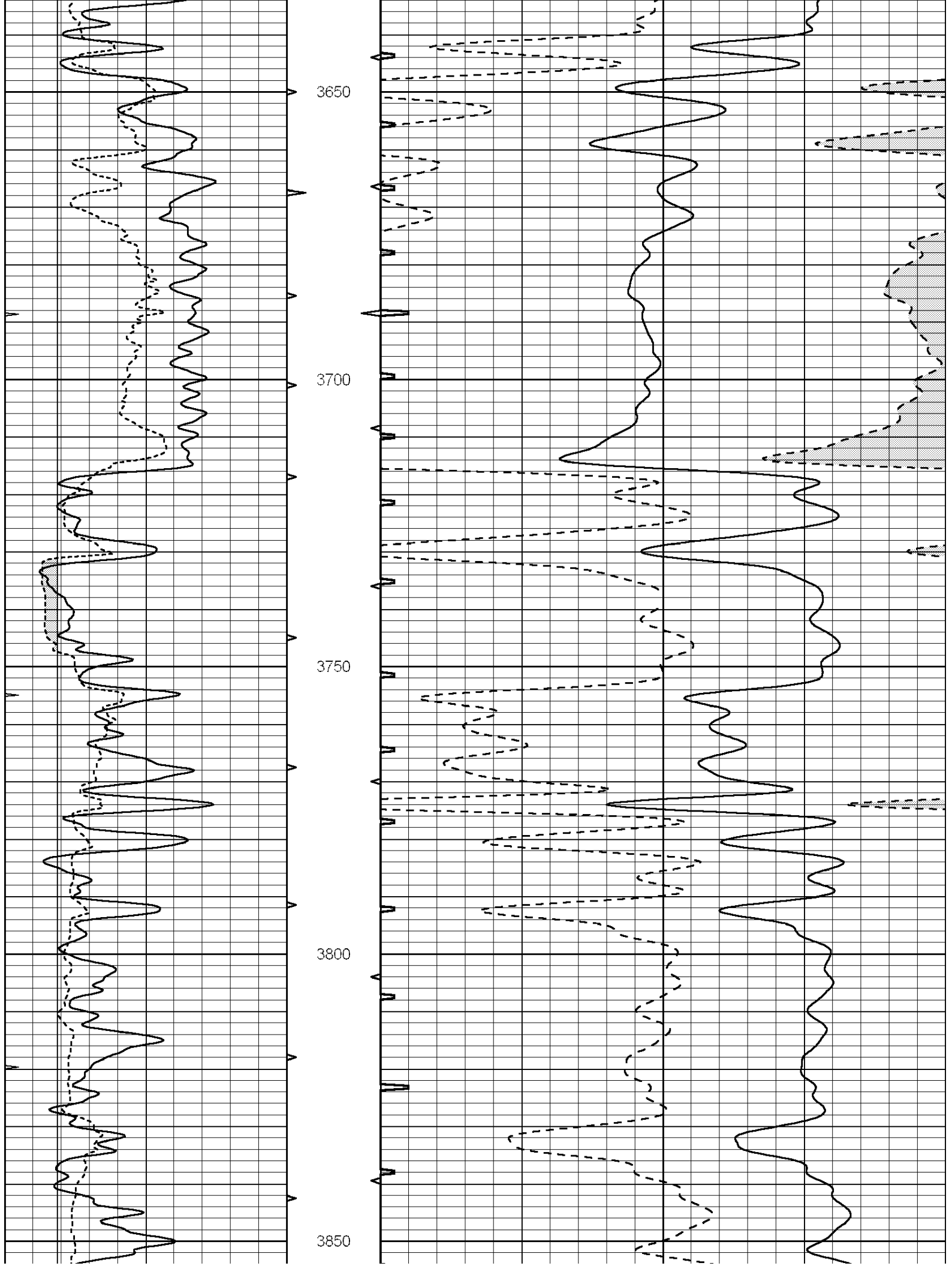
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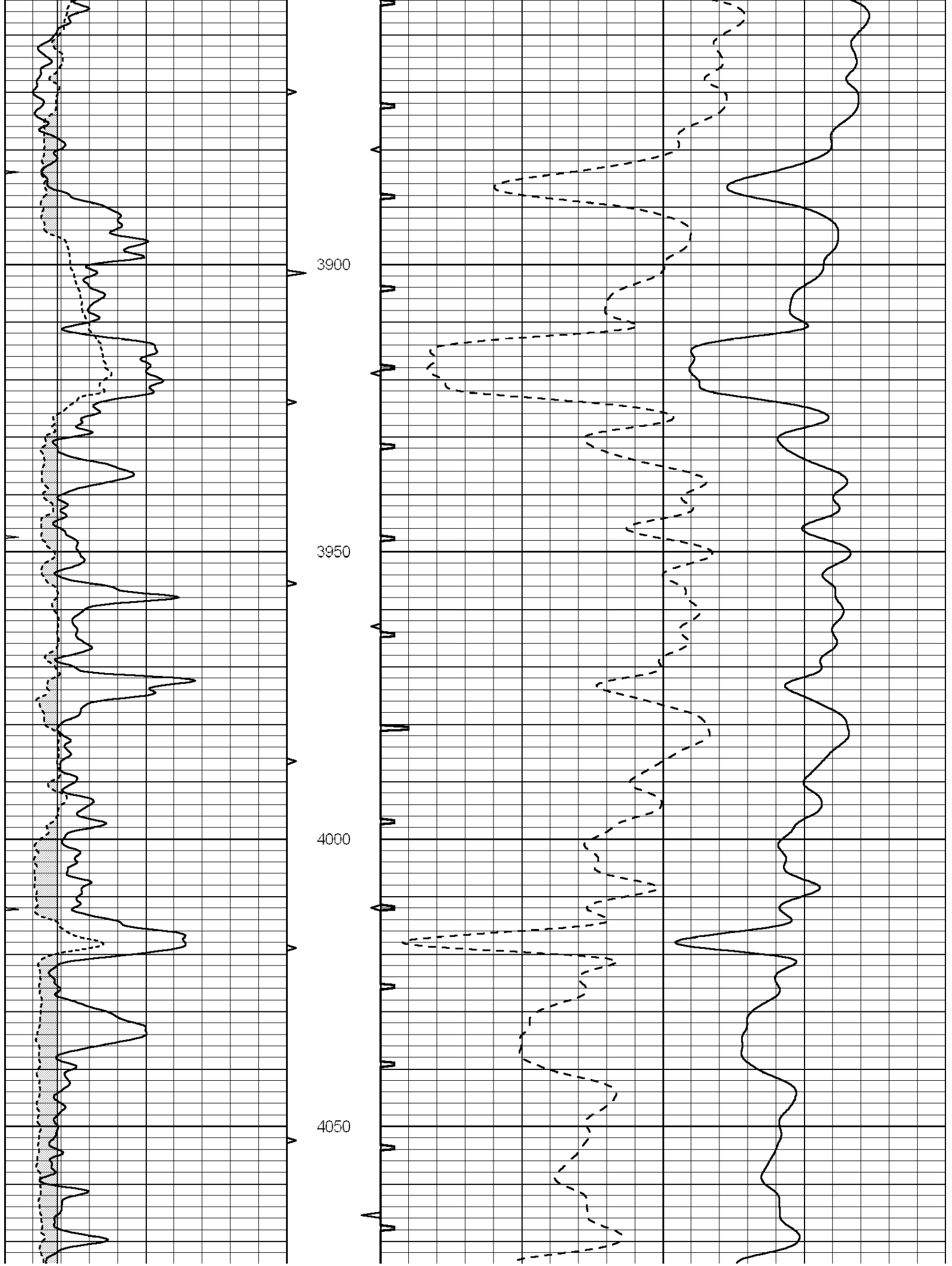
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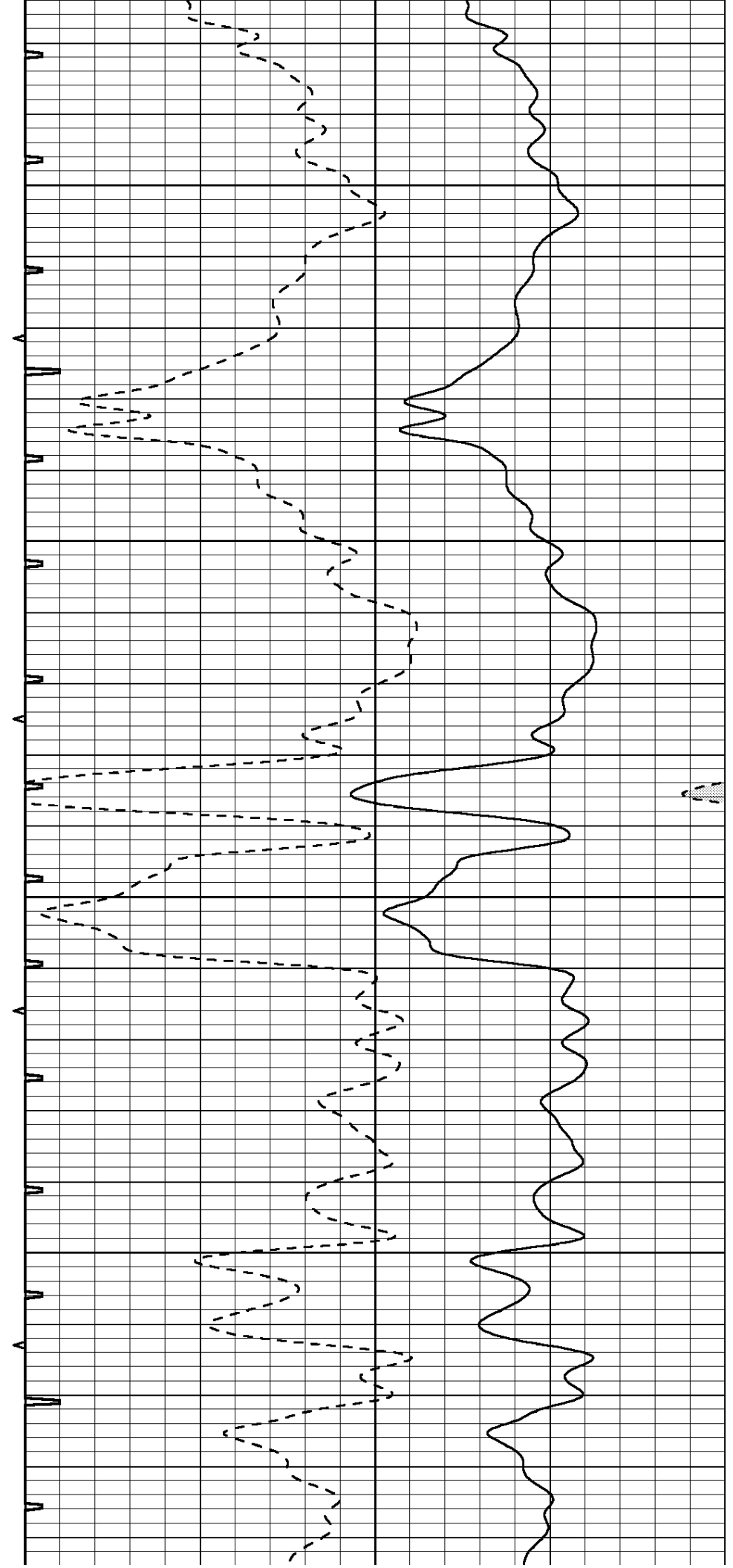
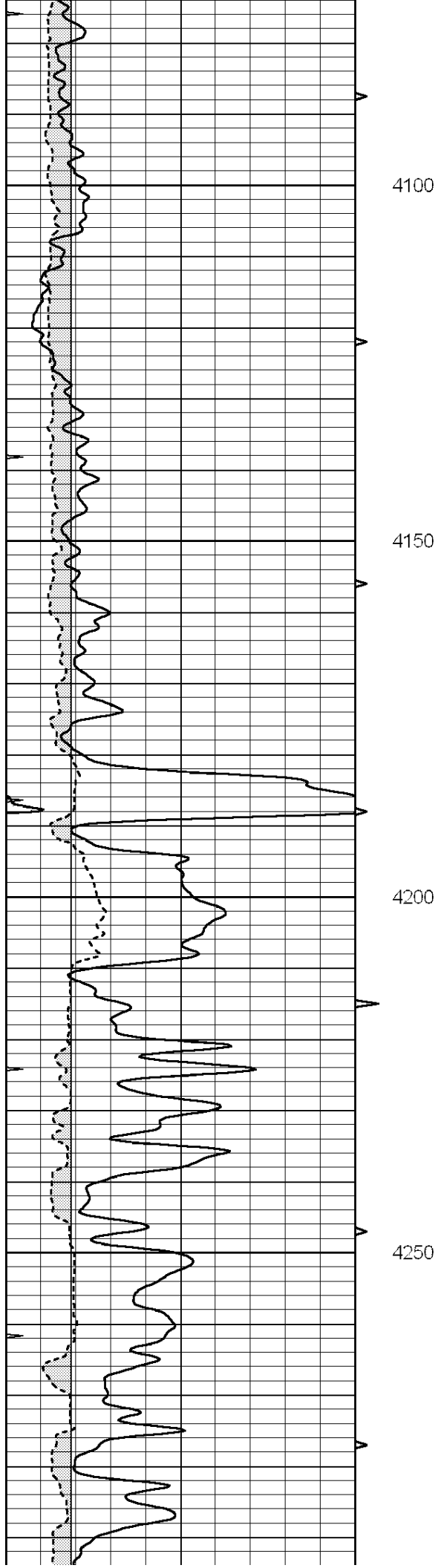
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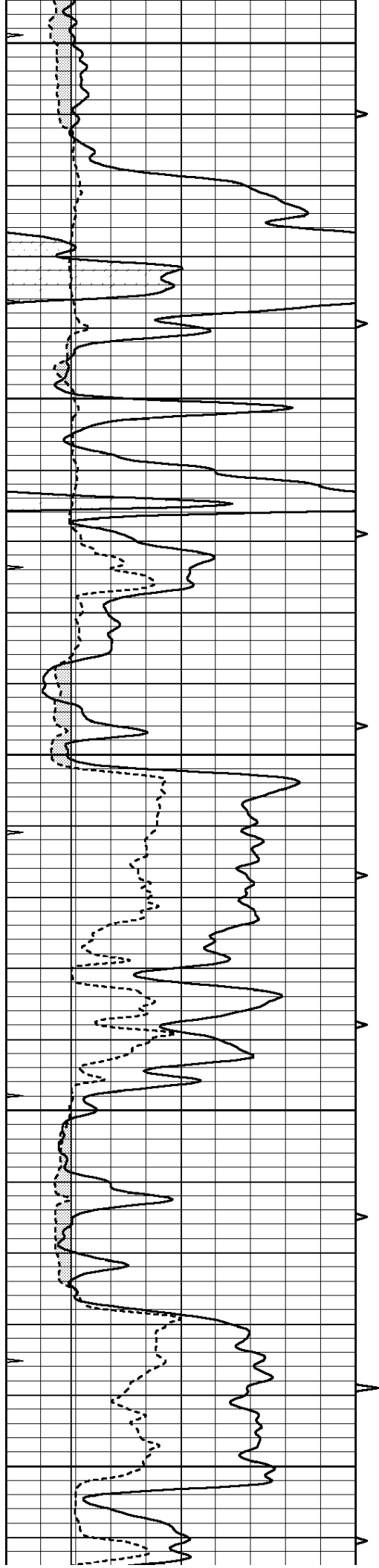
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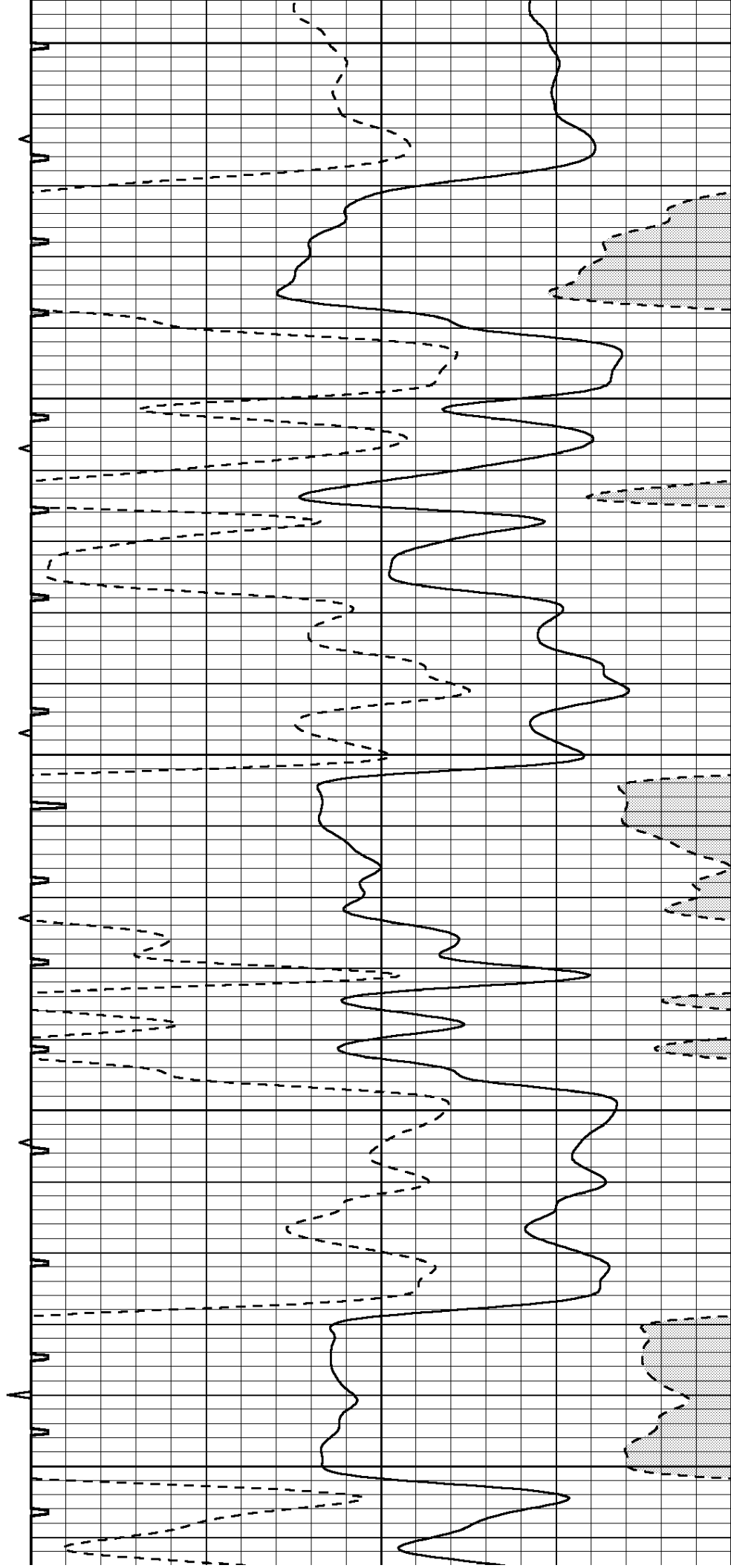
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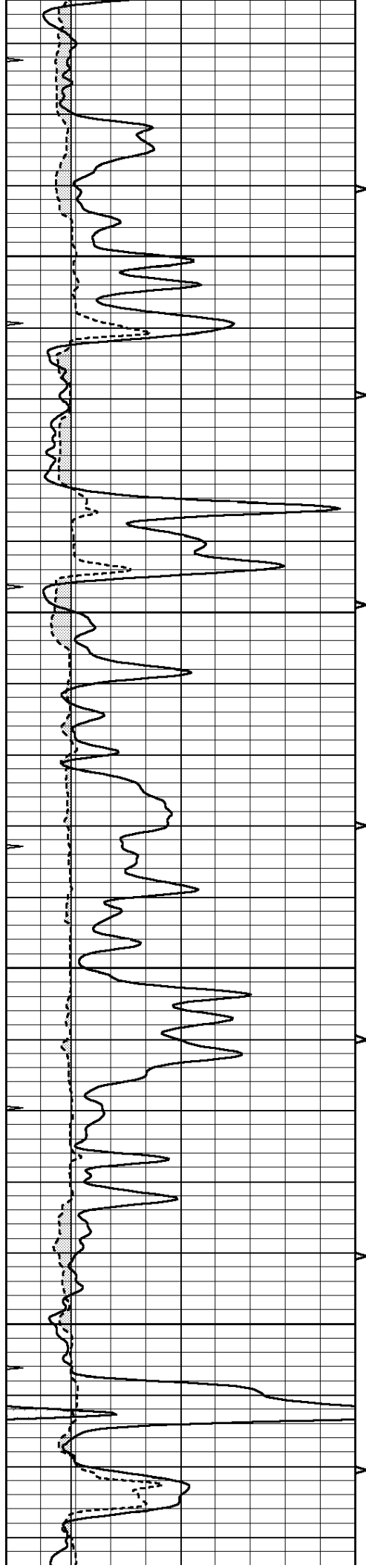
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4400

4450

4500



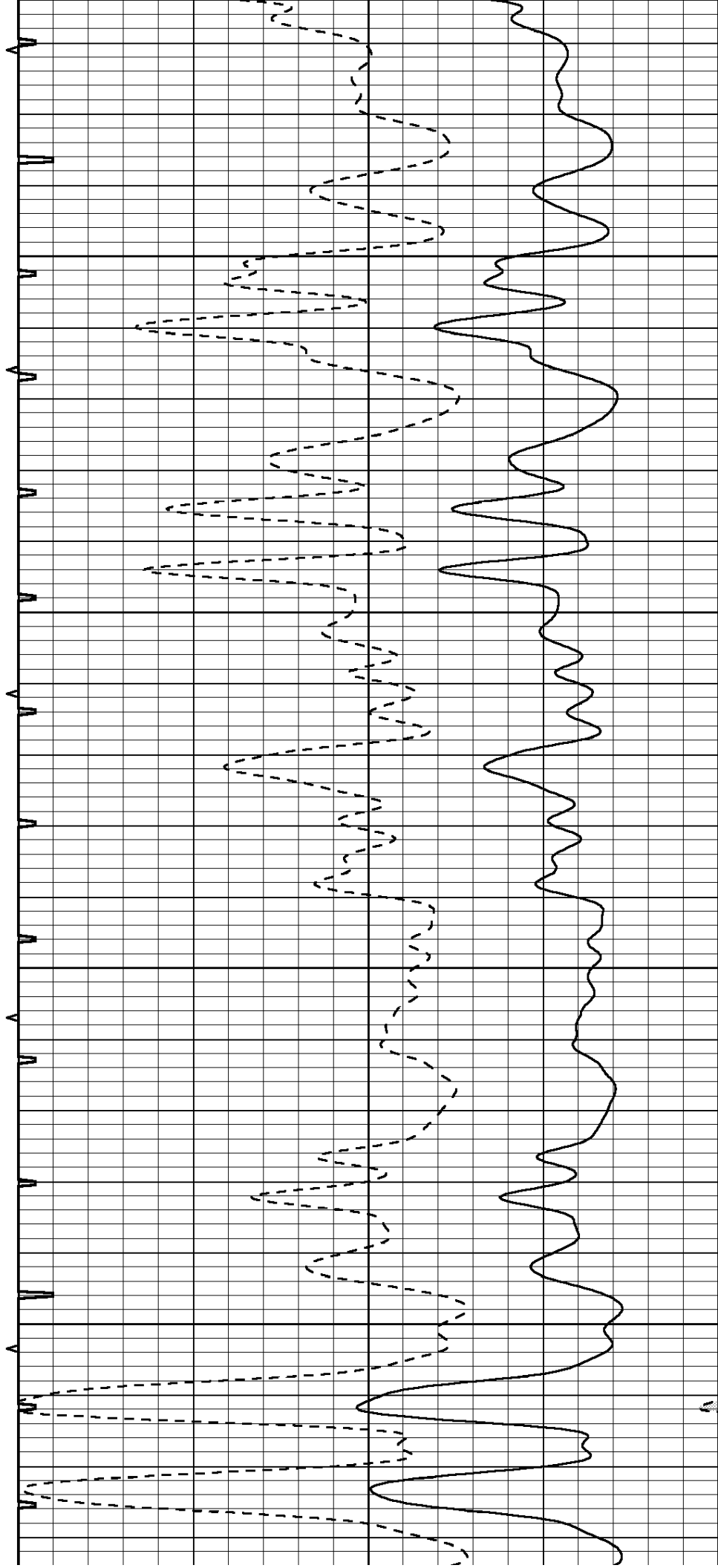


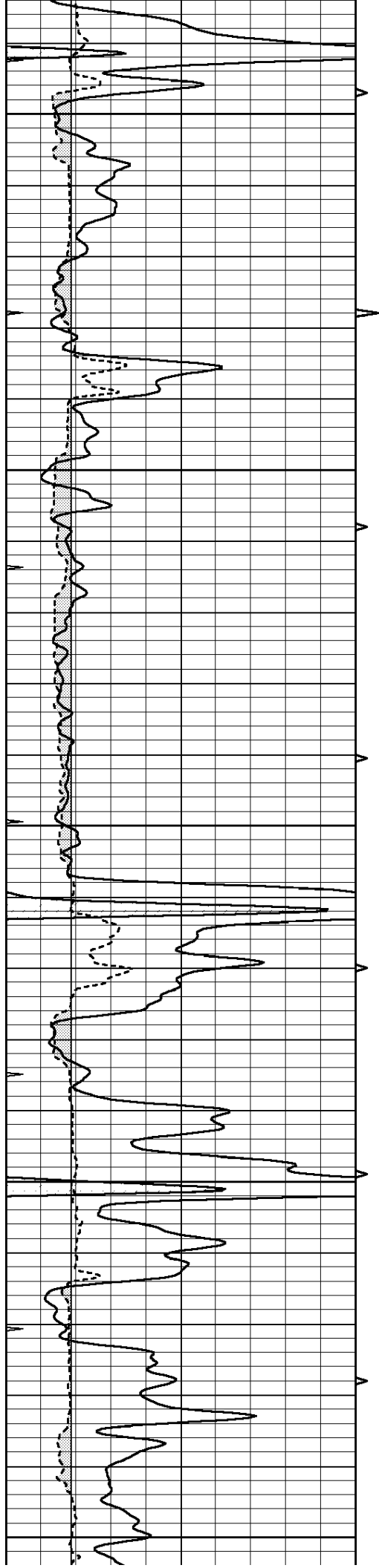
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4650

4700





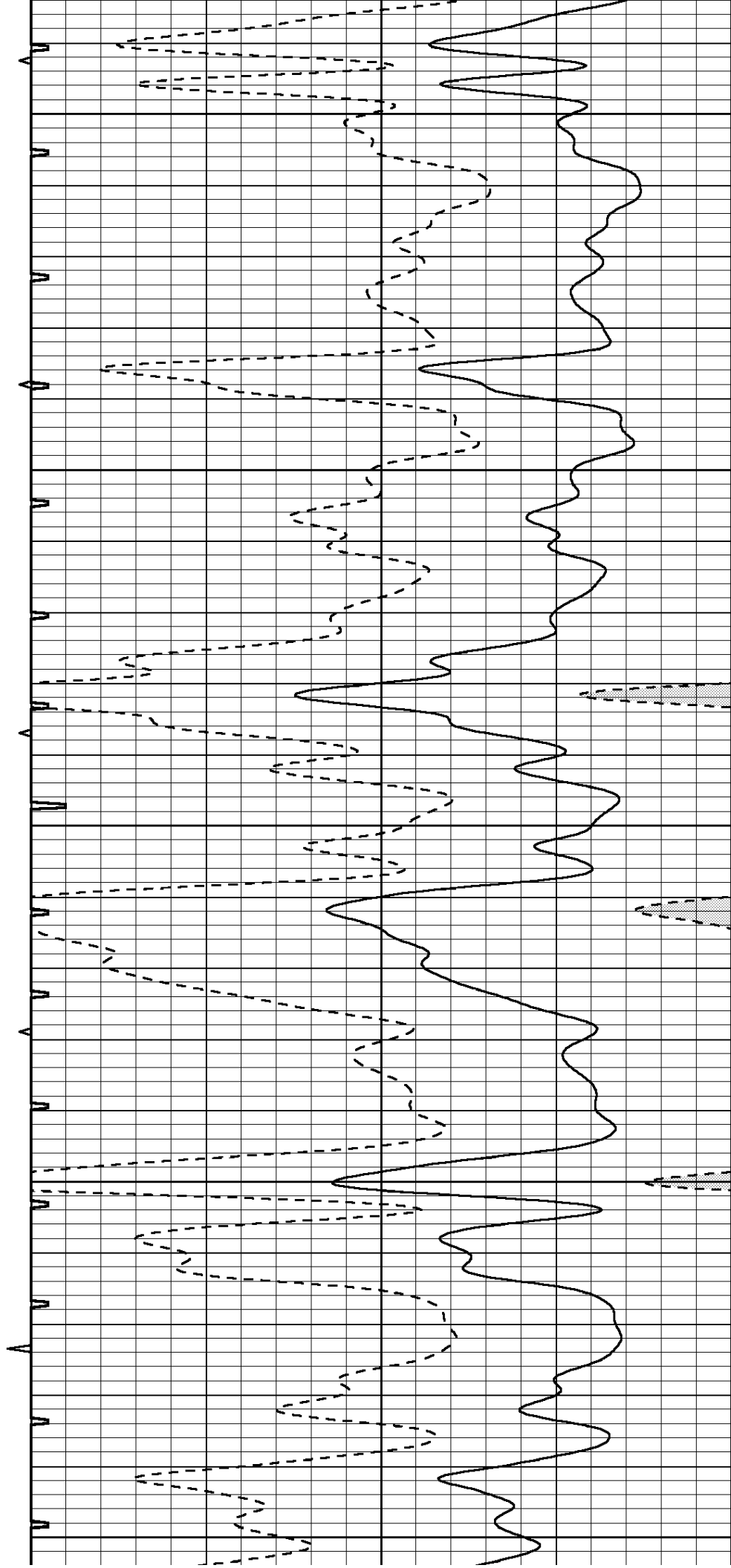
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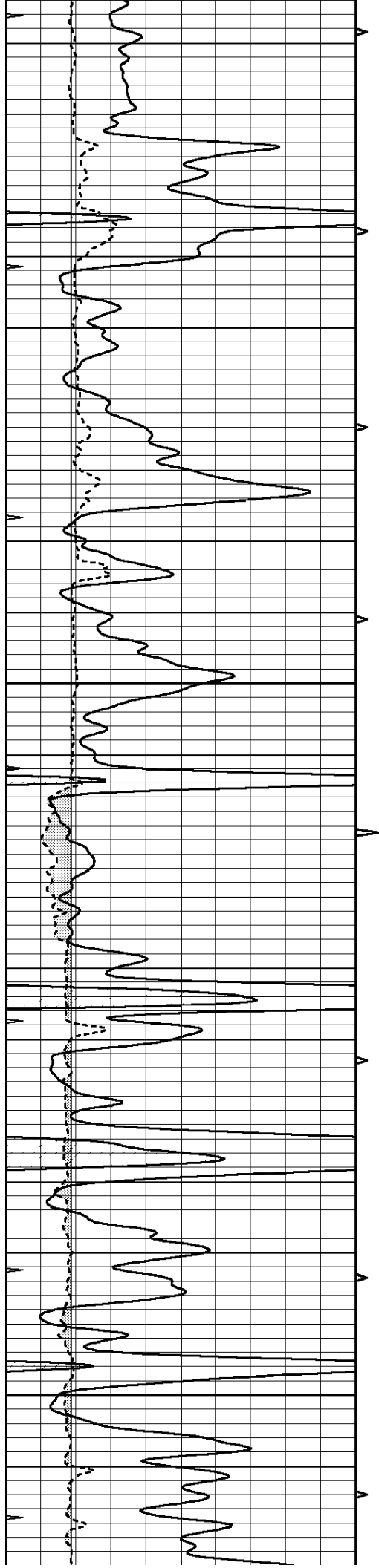
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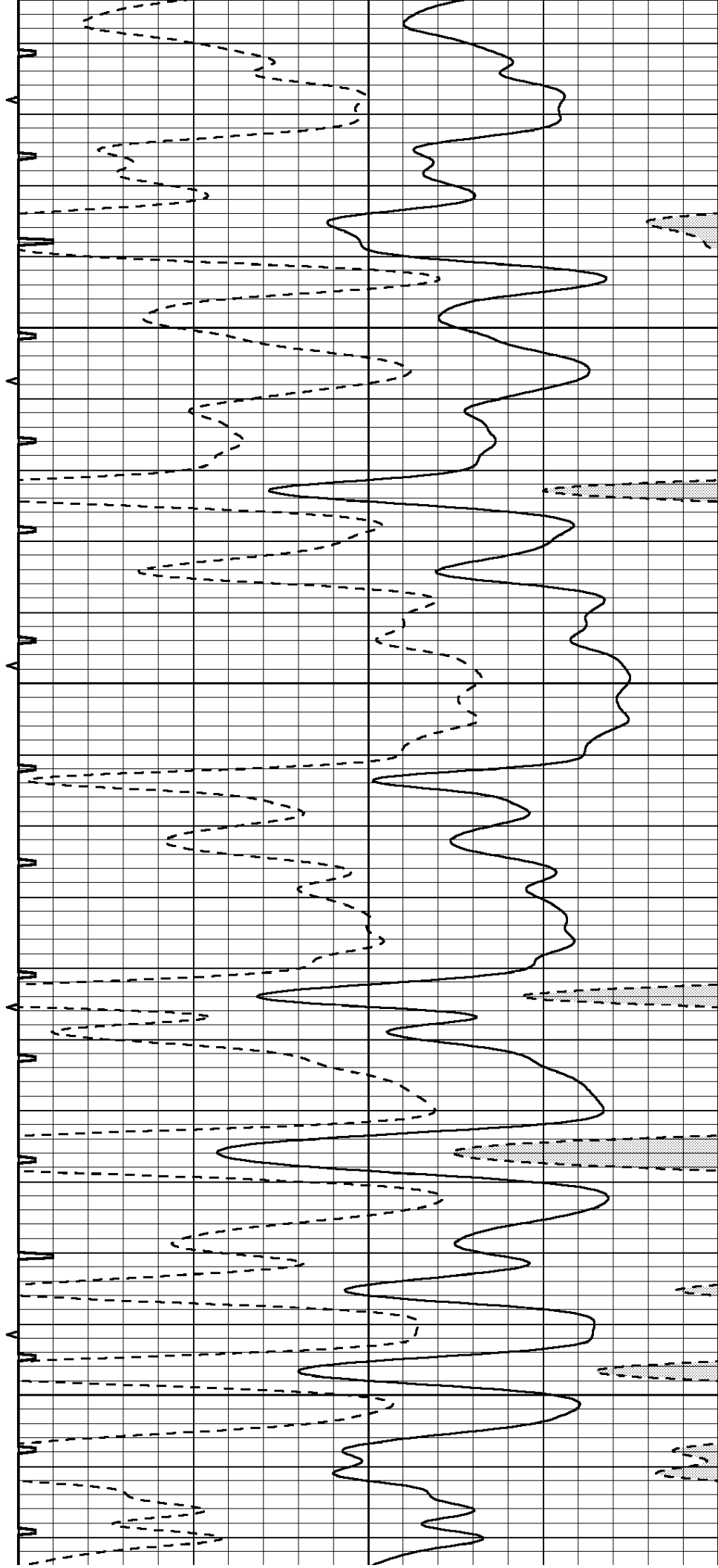


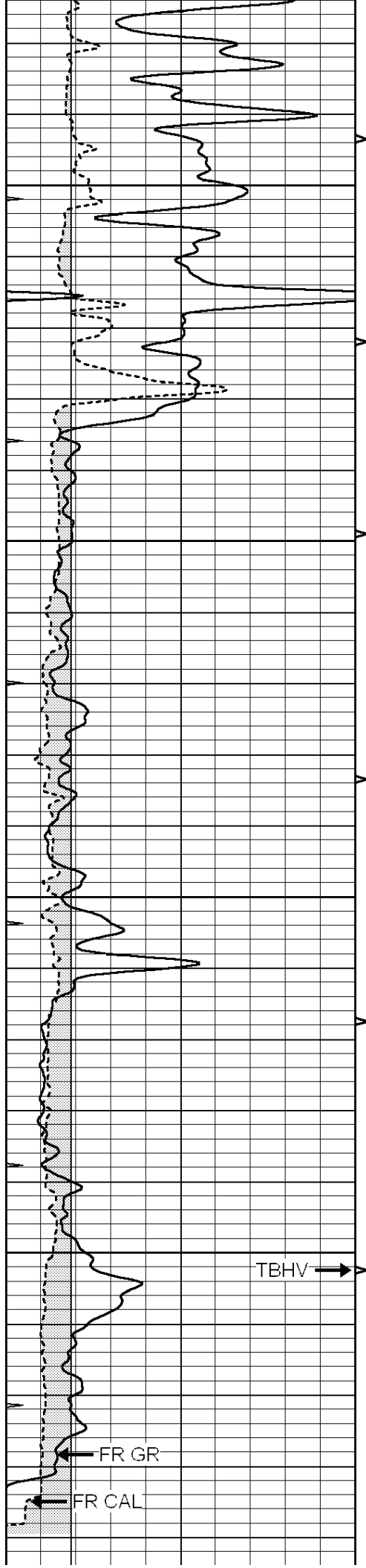
5000

5050

5100

5150





5200

5250

5300

5350

TBHV →

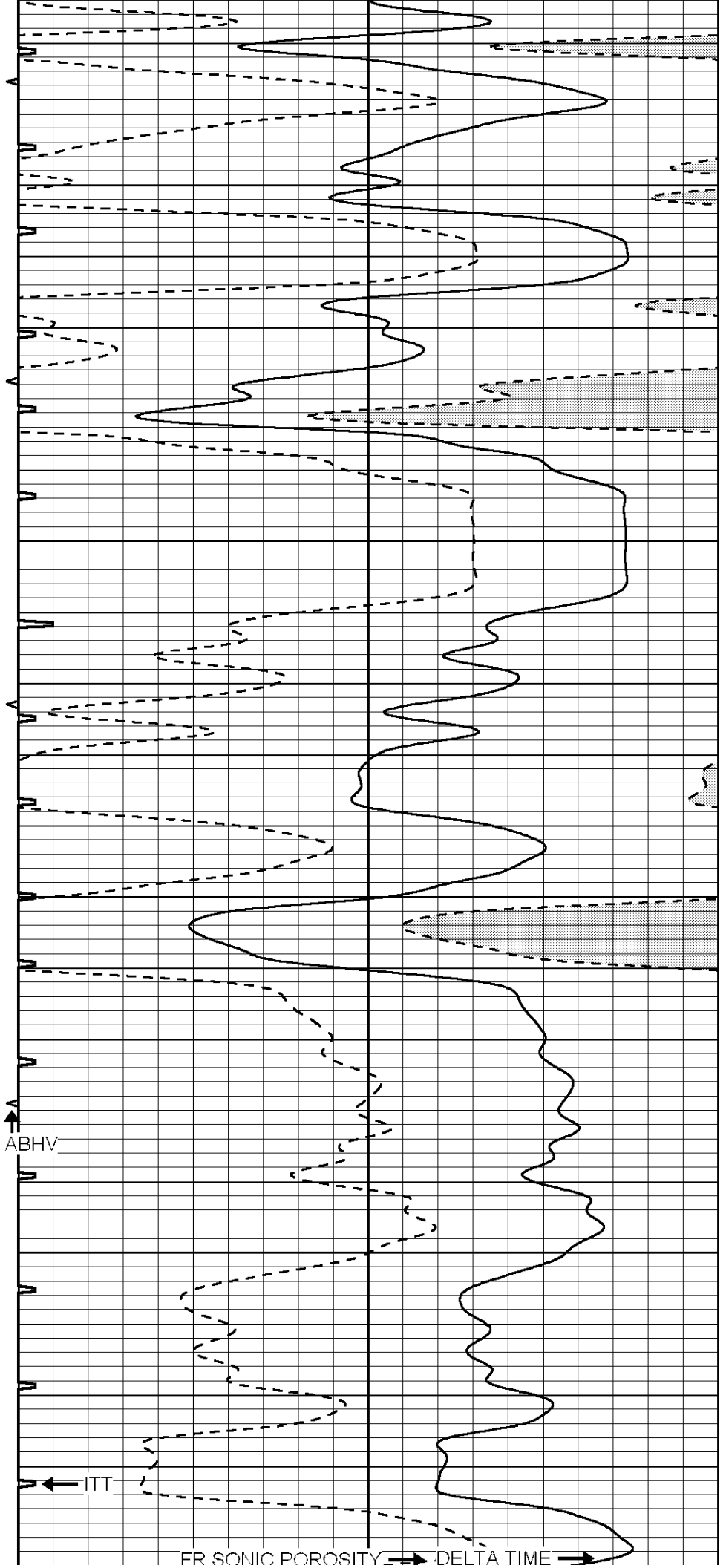
FR GR

FR CAL

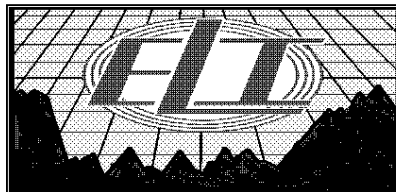
4.5" ABHV

ITT

FR SONIC POROSITY → DELTA TIME →



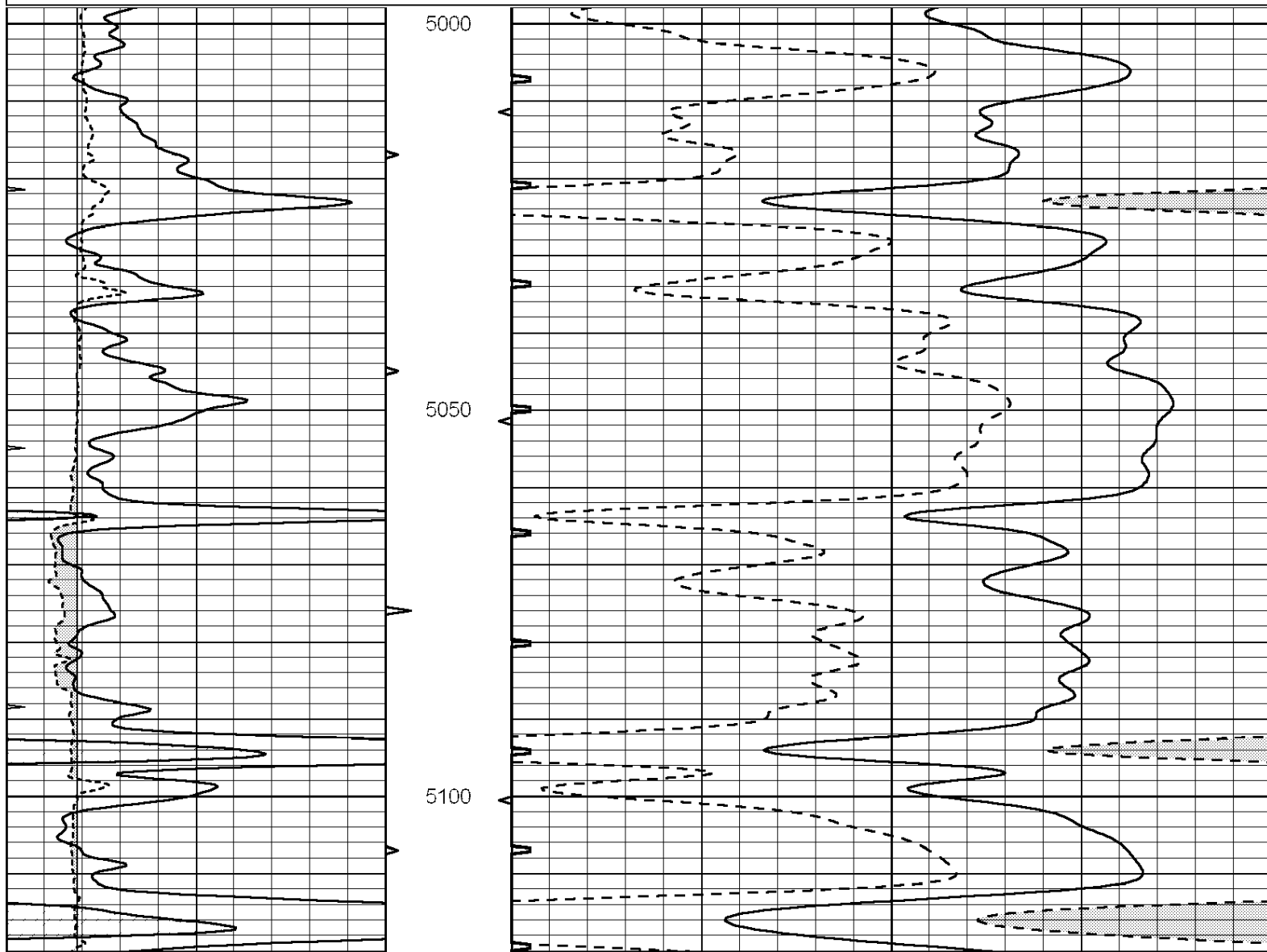
			5400	LTD 5401		
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		

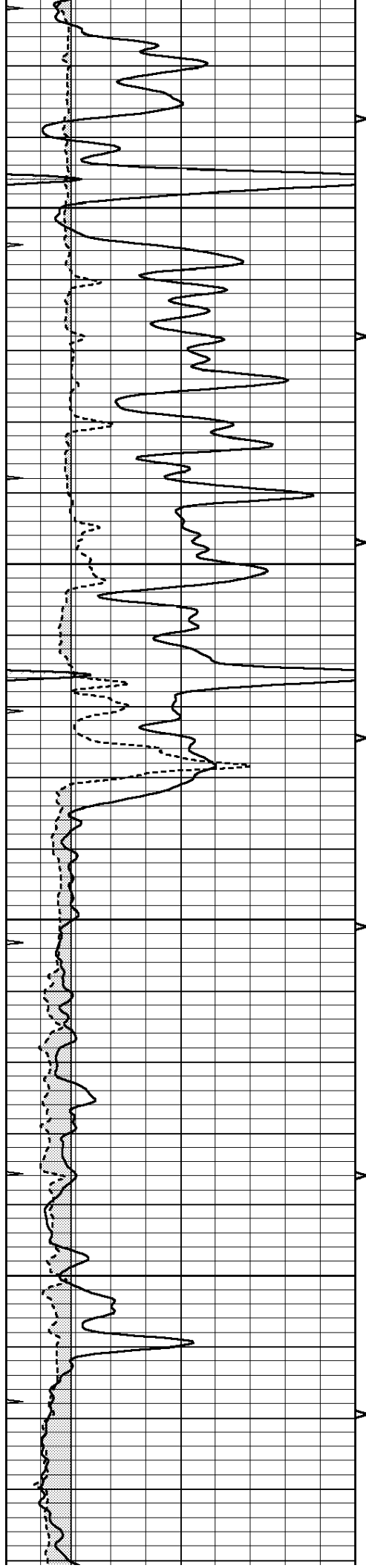


REPEAT SECTION

Database File: 3973pe.db
 Dataset Pathname: pass5.4
 Presentation Format: slt
 Dataset Creation: Fri Oct 18 17:13:55 2019
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3)	10		





5150

5200

5250

5300

