



SONIC LOG

Company VINCENT OIL CORPORATION
Well FEIKERT FARMS #5-8
Field KINGSDOWN NORTHWEST
County FORD State KANSAS

Location: API #: 15-057-21030-0000

502' FNL & 496' FEL

SEC 8 TWP 29S RGE 22W

Permanent Datum GROUND LEVEL Elevation 2495
Log Measured From KELLY BUSHING 12' A.G.L.
Drilling Measured From KELLY BUSHING

Other Services
CDL/CNL/PE
DIL/MEL

Elevation

K.B. 2507
D.F. 2505
G.L. 2495

Date 11/11/19

Run Number TWO

Depth Driller 5320

Depth Logger 5322

Bottom Logged Interval 5312

Top Log Interval 650

Casing Driller 8 5/8" @ 690'

Casing Logger 690'

Bit Size 7 7/8

Type Fluid in Hole CHEMICAL MUD CHLORIDES 7400 PPM

Density / Viscosity 9.2/57

pH / Fluid Loss 11.0/8.4

Source of Sample FLOWLINE

Rm @ Meas. Temp 1.5 @ 59F

Rmf @ Meas. Temp 1.1 @ 59F

Rmc @ Meas. Temp 1.8 @ 59F

Source of Rmf / Rmc MEASUREMENT

Rm @ BHT .69 @ 128F

Time Circulation Stopped 2 HOURS

Time Logger on Bottom 1111

Maximum Recorded Temperature 128F

Equipment Number 3802

Location HAYS, KANSAS

Recorded By JASON CAPPELLUCCI

Witnessed By JIM HALL

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

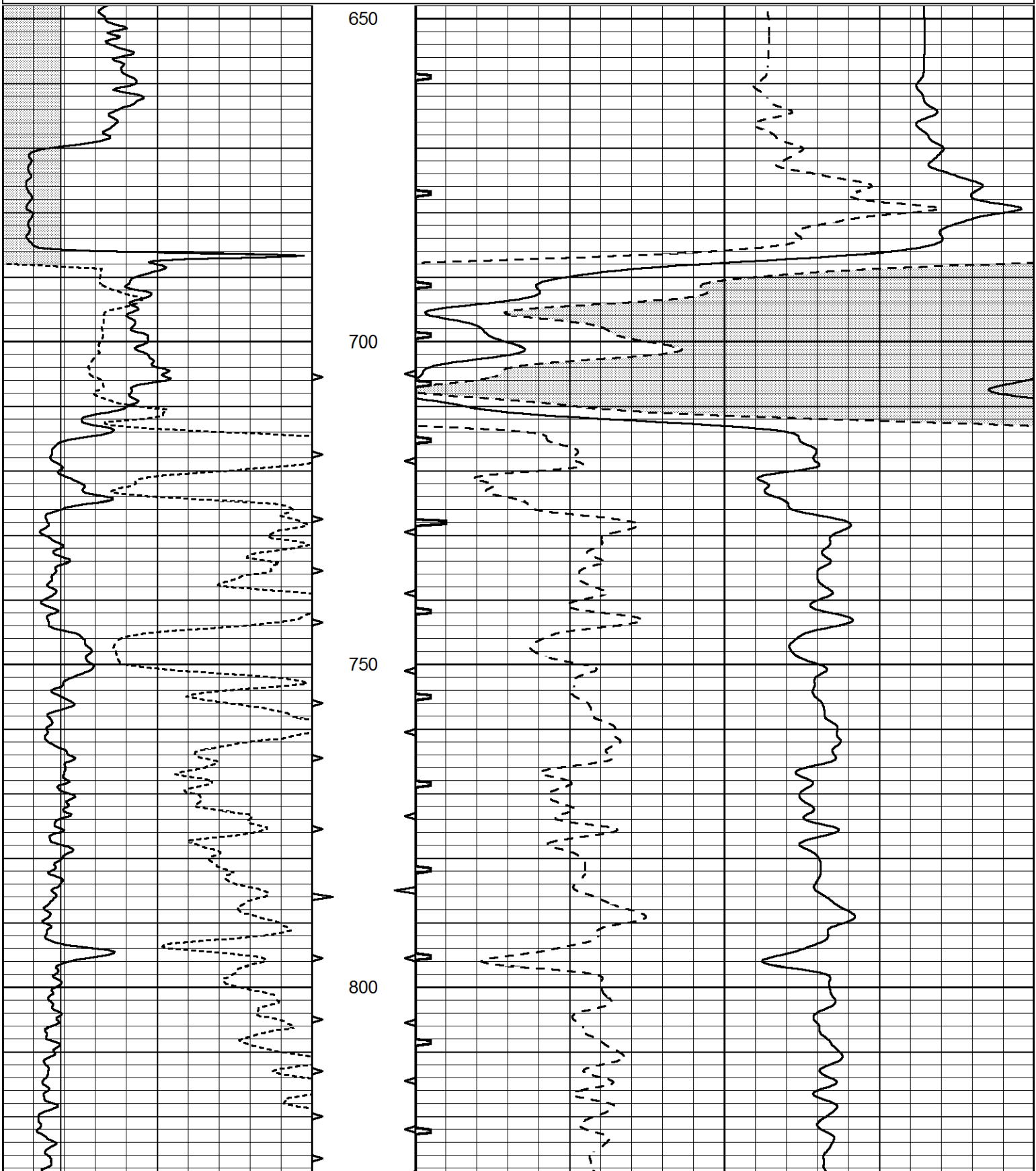
THANK YOU FOR USING ELI WIRELINE SERVICES, HAYS, KS. (785) 628-6395
DIRECTIONS
KINGSDOWN, KS. - 1 NORTH TO WILDFIRE RD. - 1 EAST - SOUTH INTO

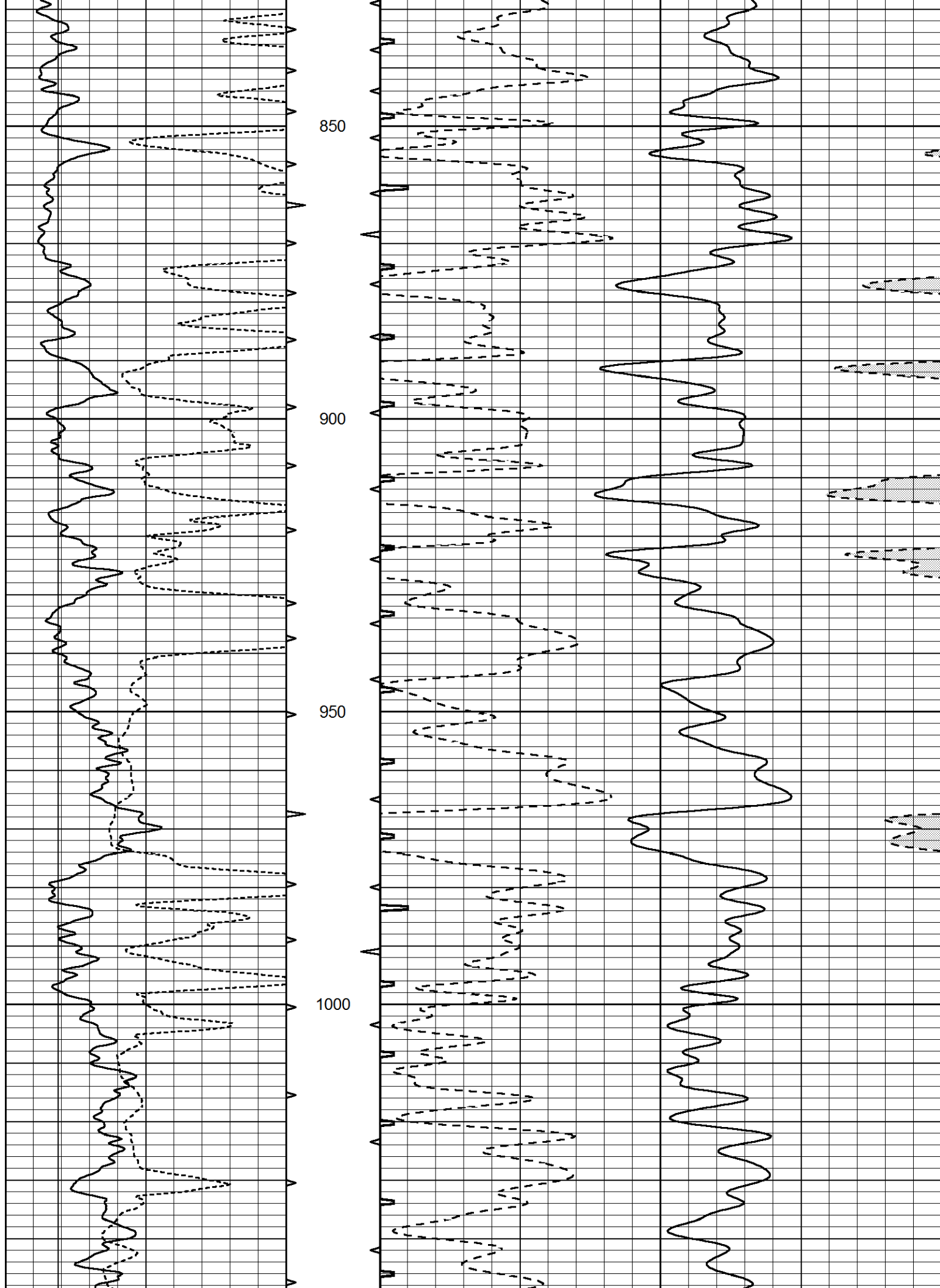


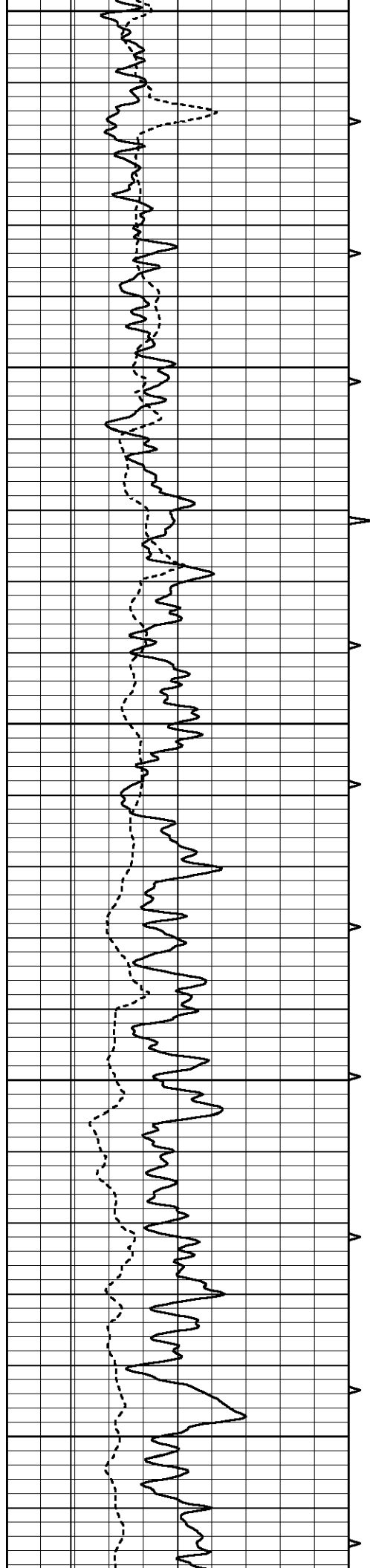
MAIN SECTION

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Presentation Format	_slt
Dataset Creation	Mon Nov 11 12:28:49 2019
Charted by	Depth in Feet scaled 1:240

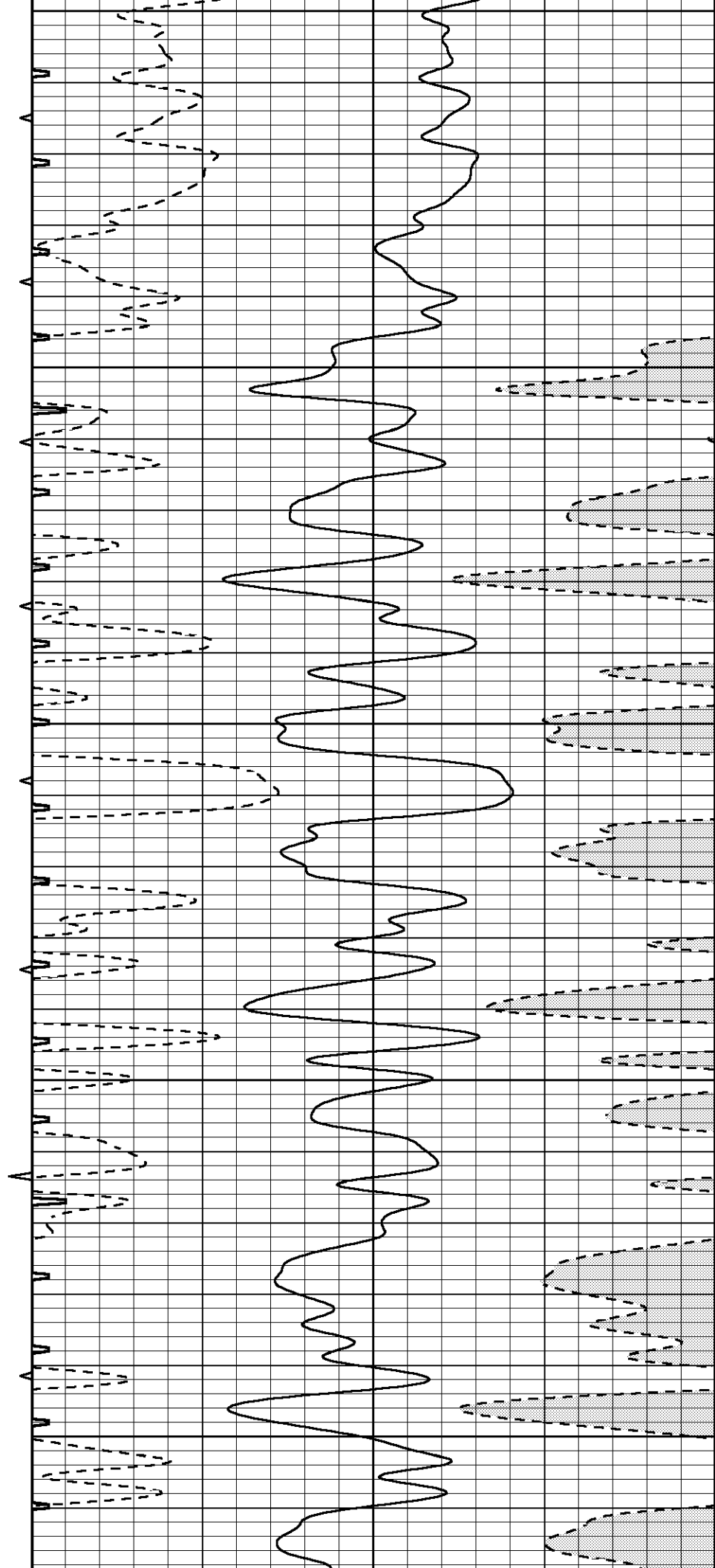
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6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			

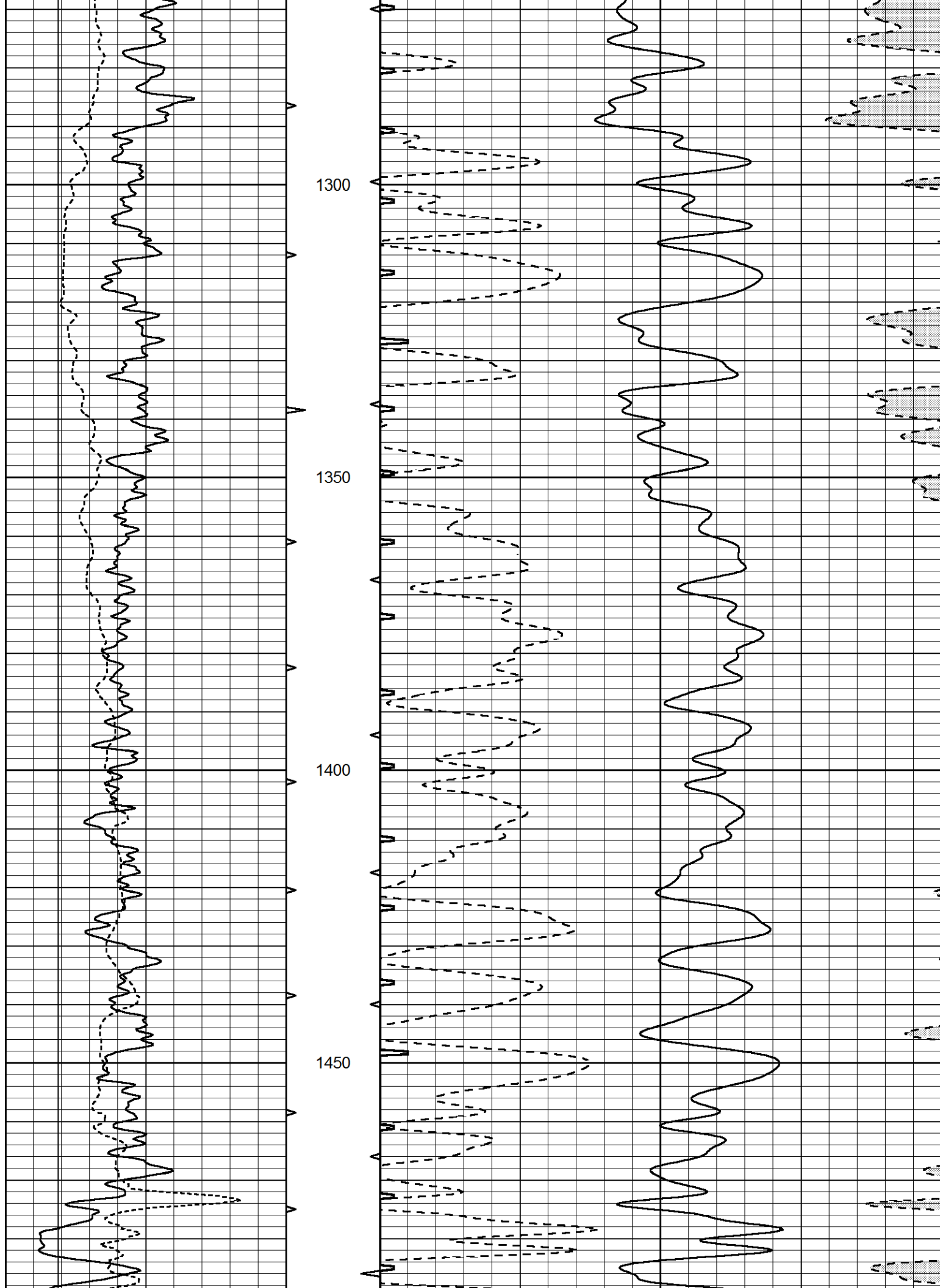


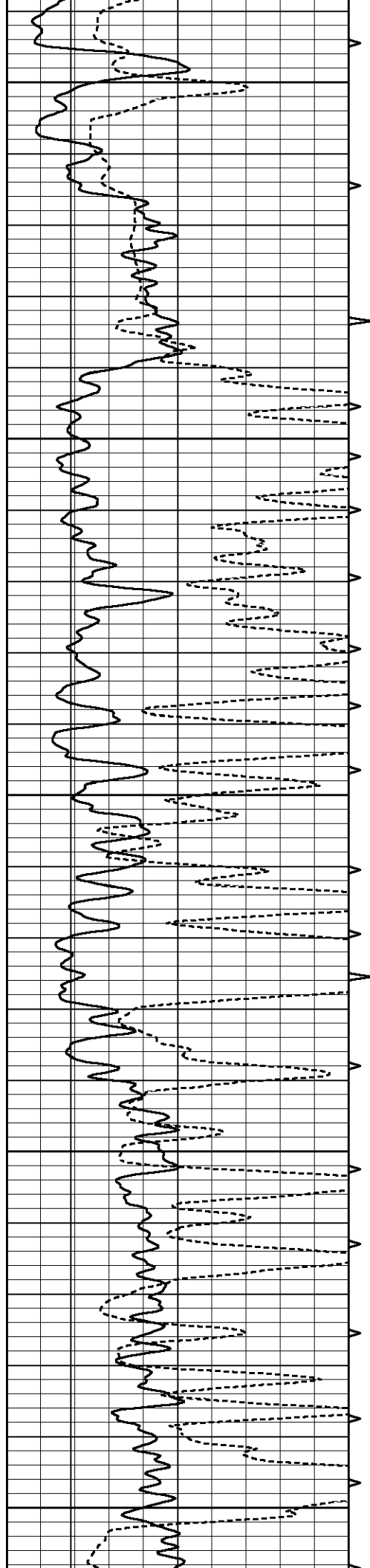




1050
1100
1150
1200
1250







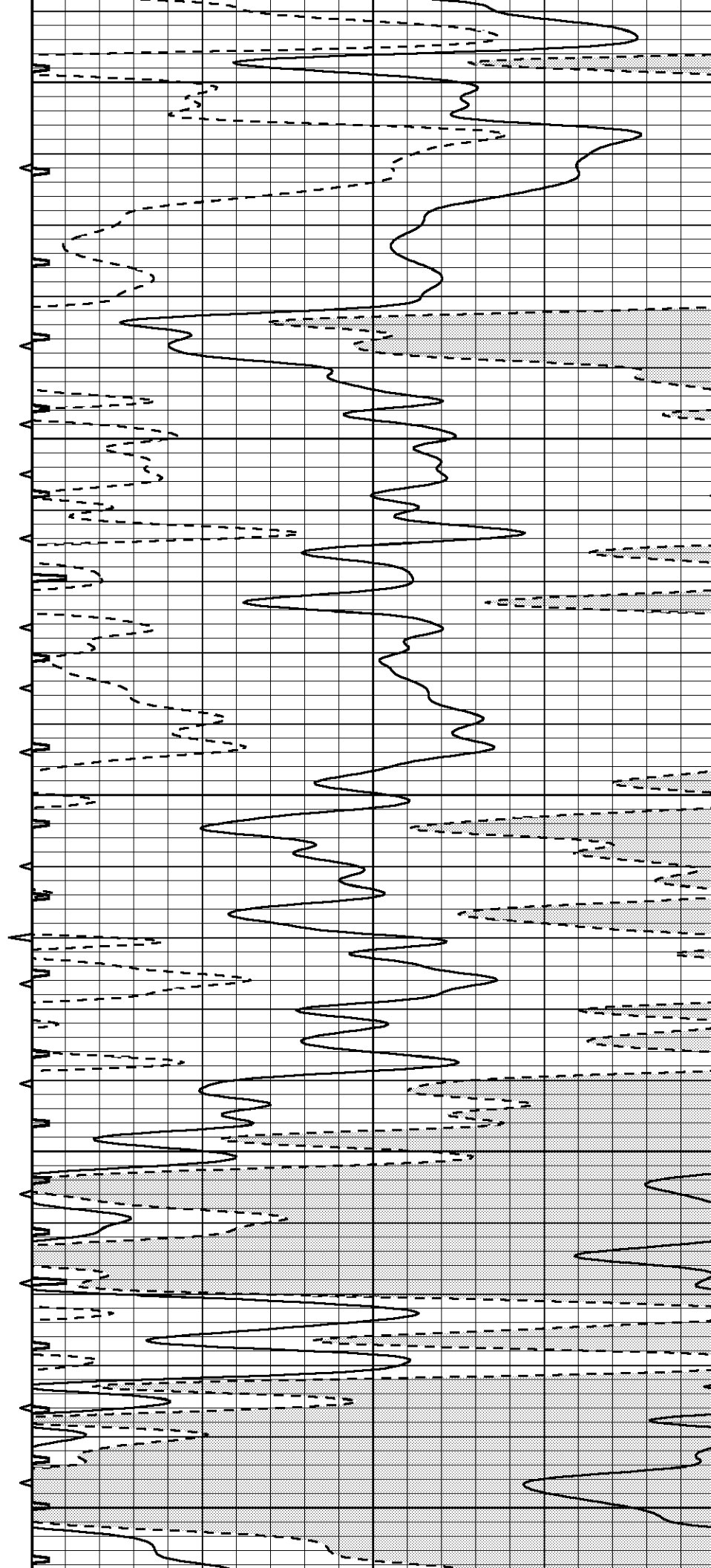
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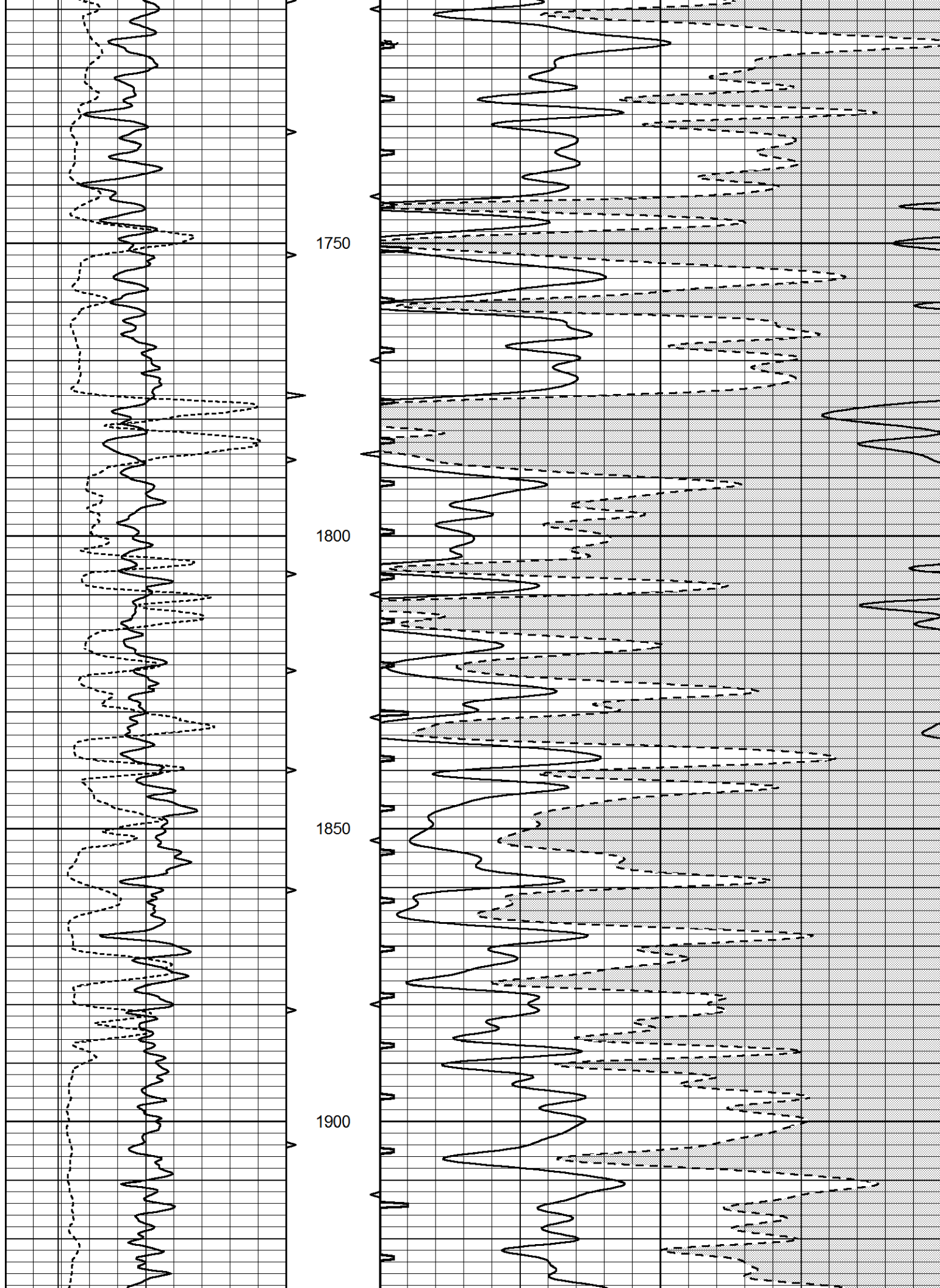
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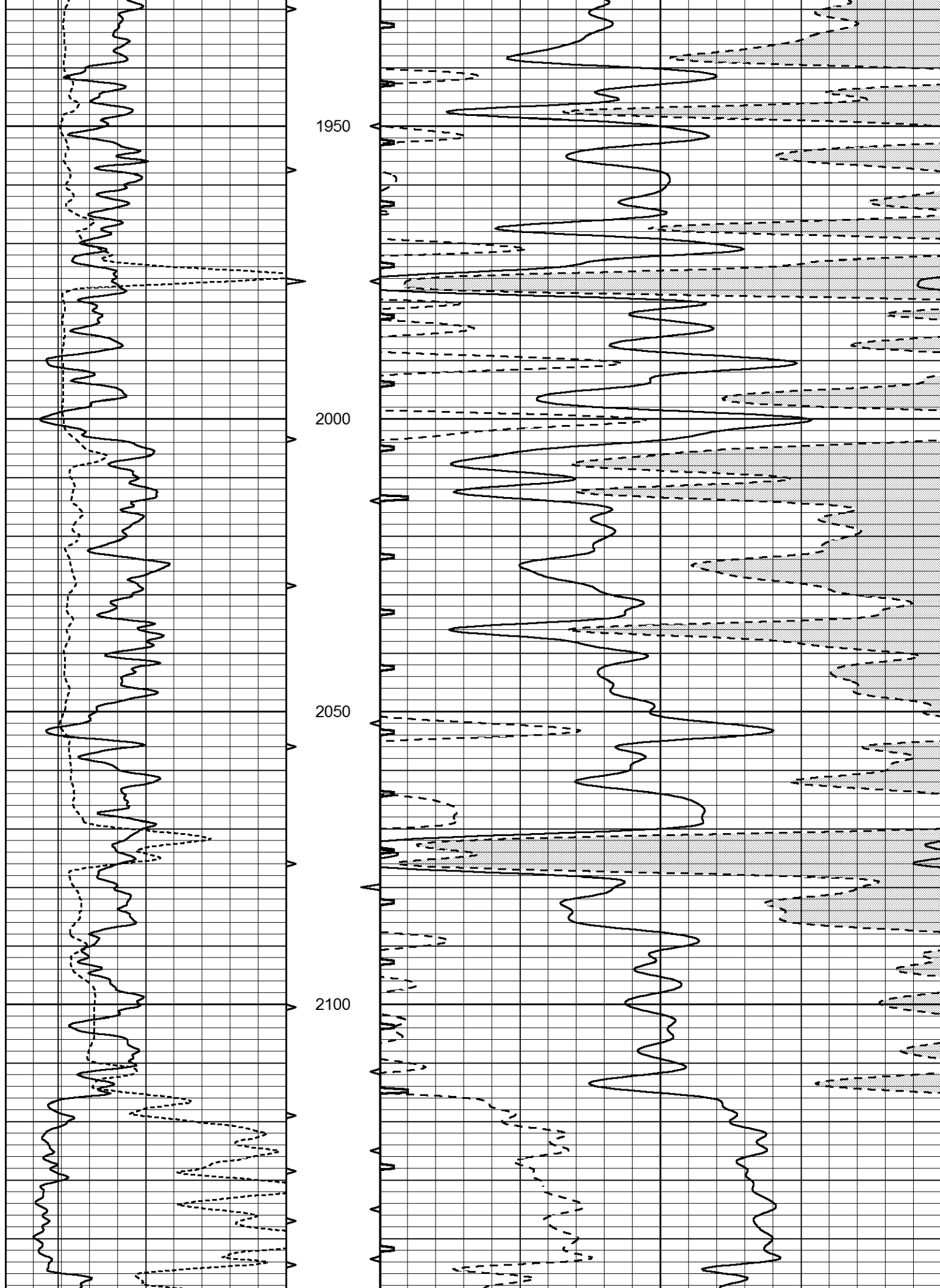
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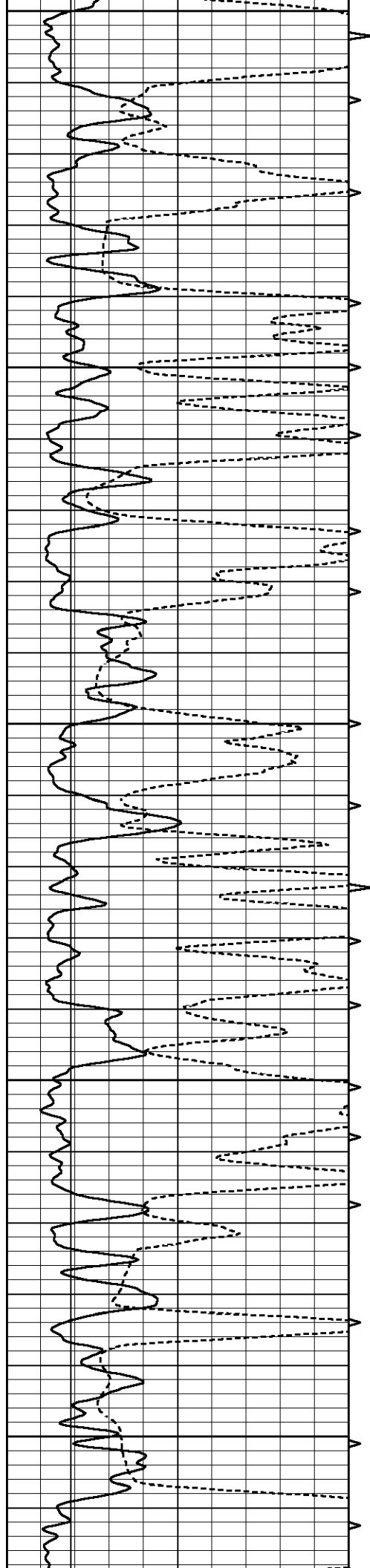
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1700

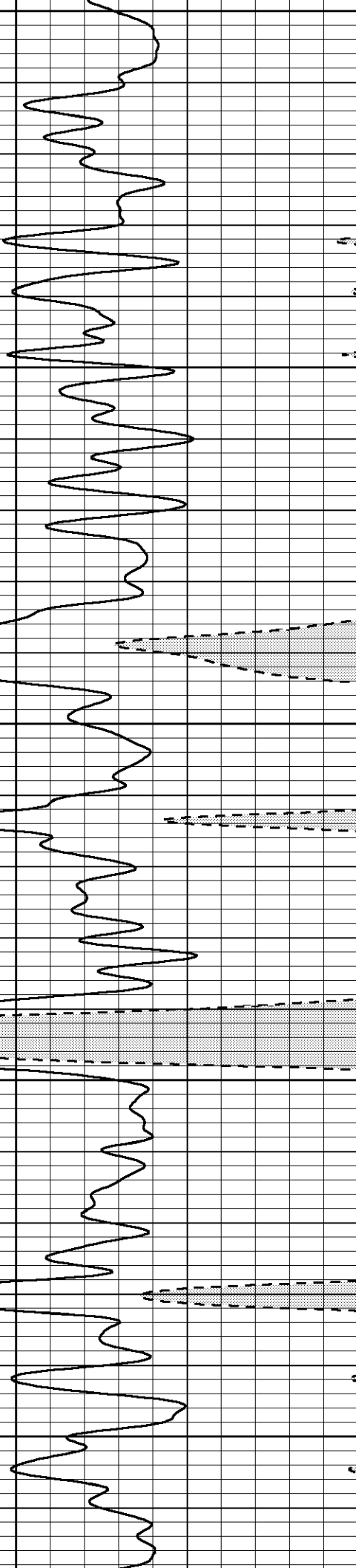
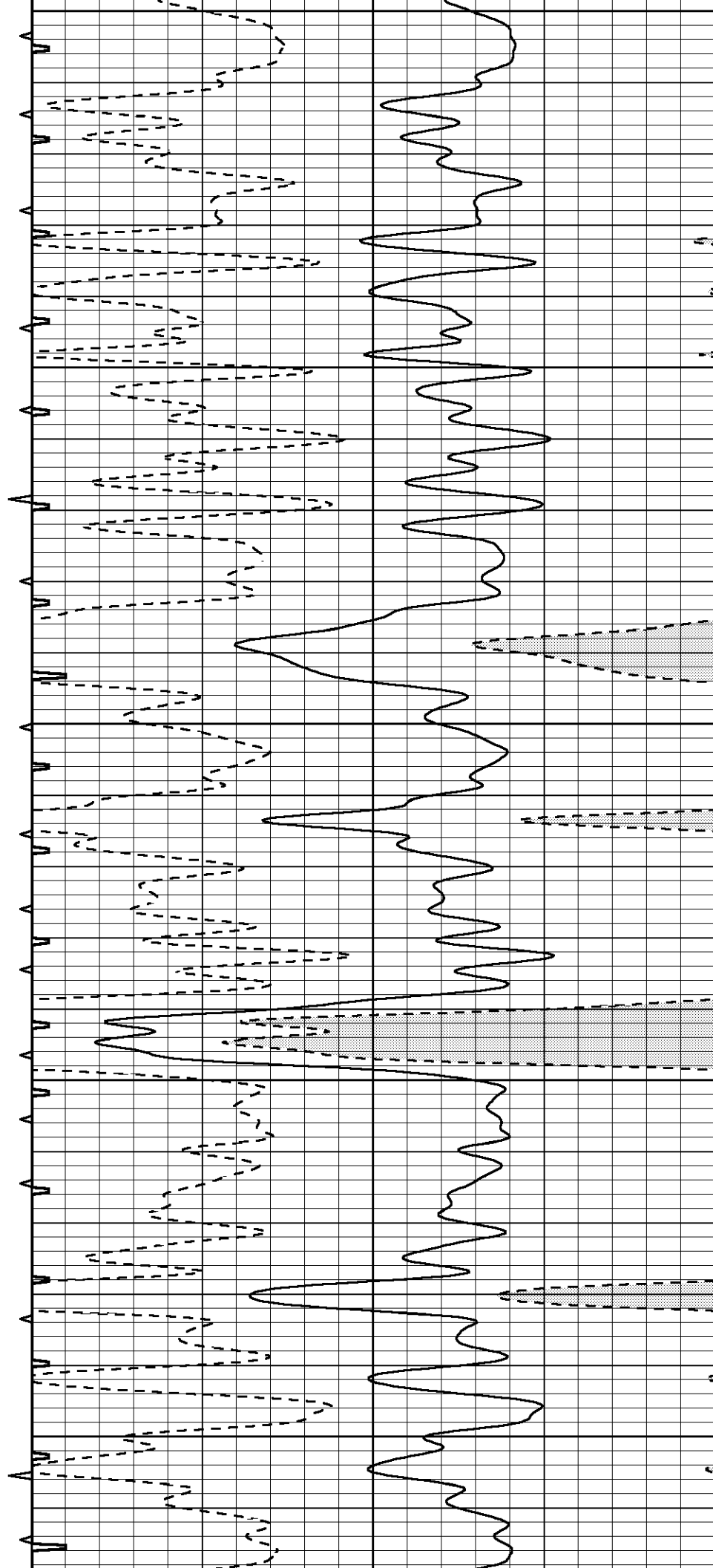


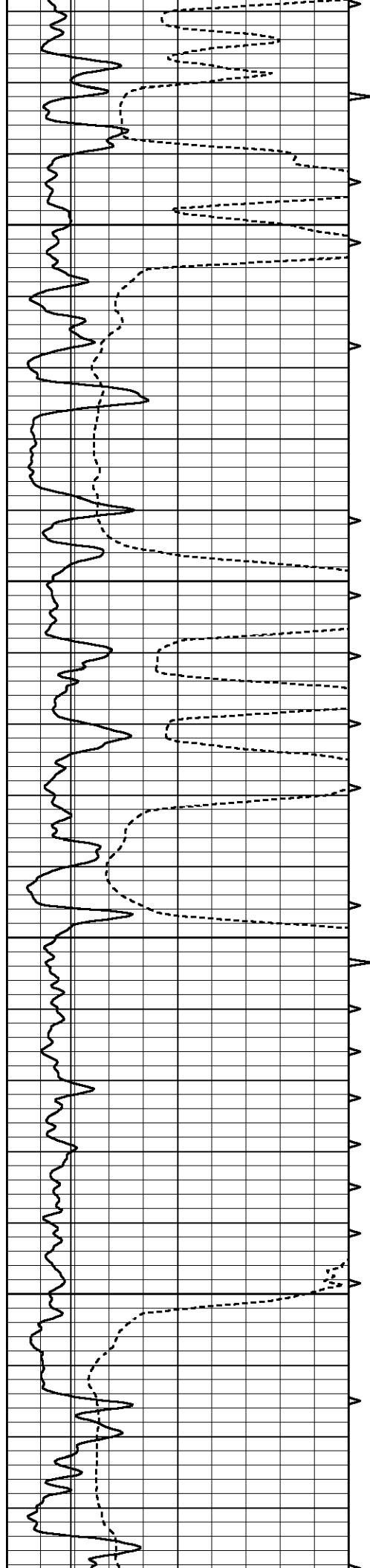






2150
2200
2250
2300
2350



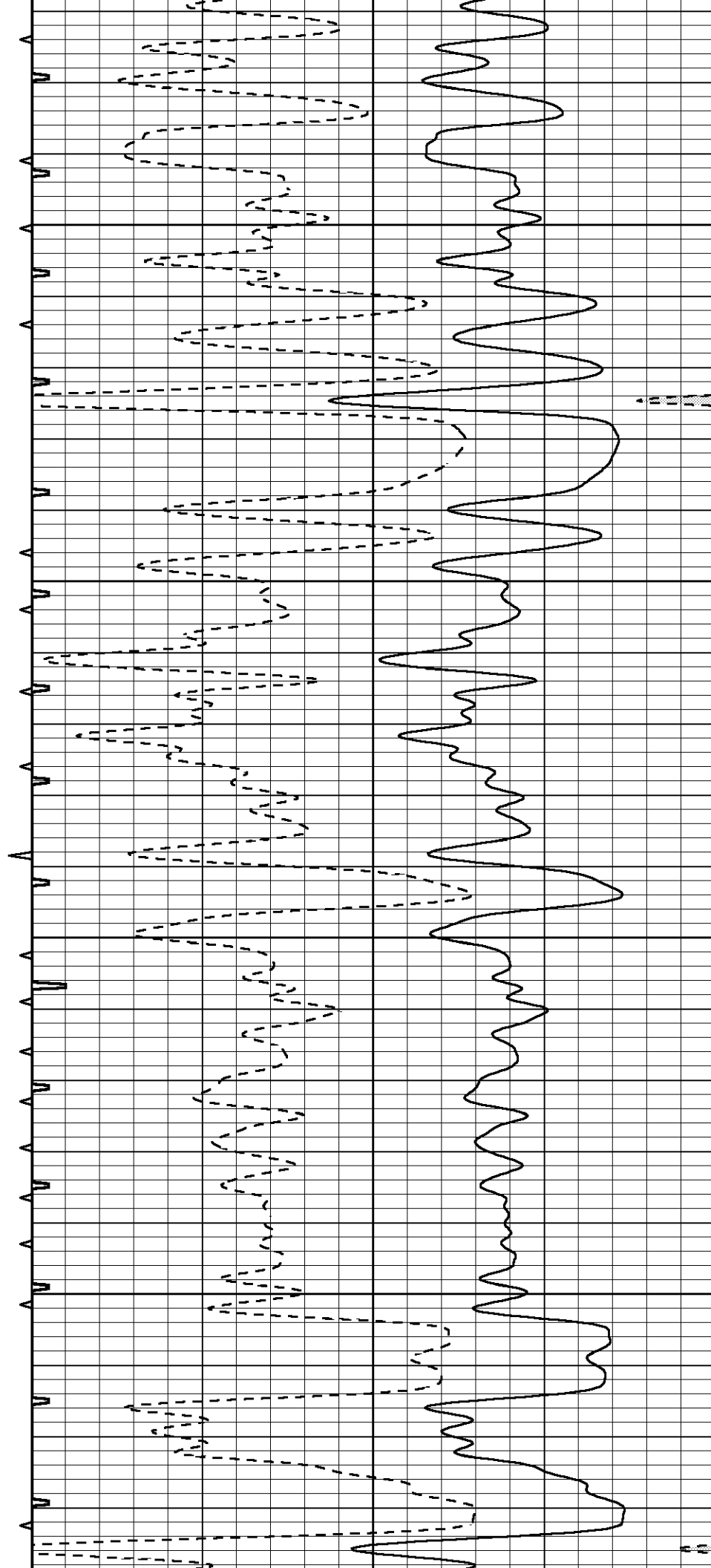


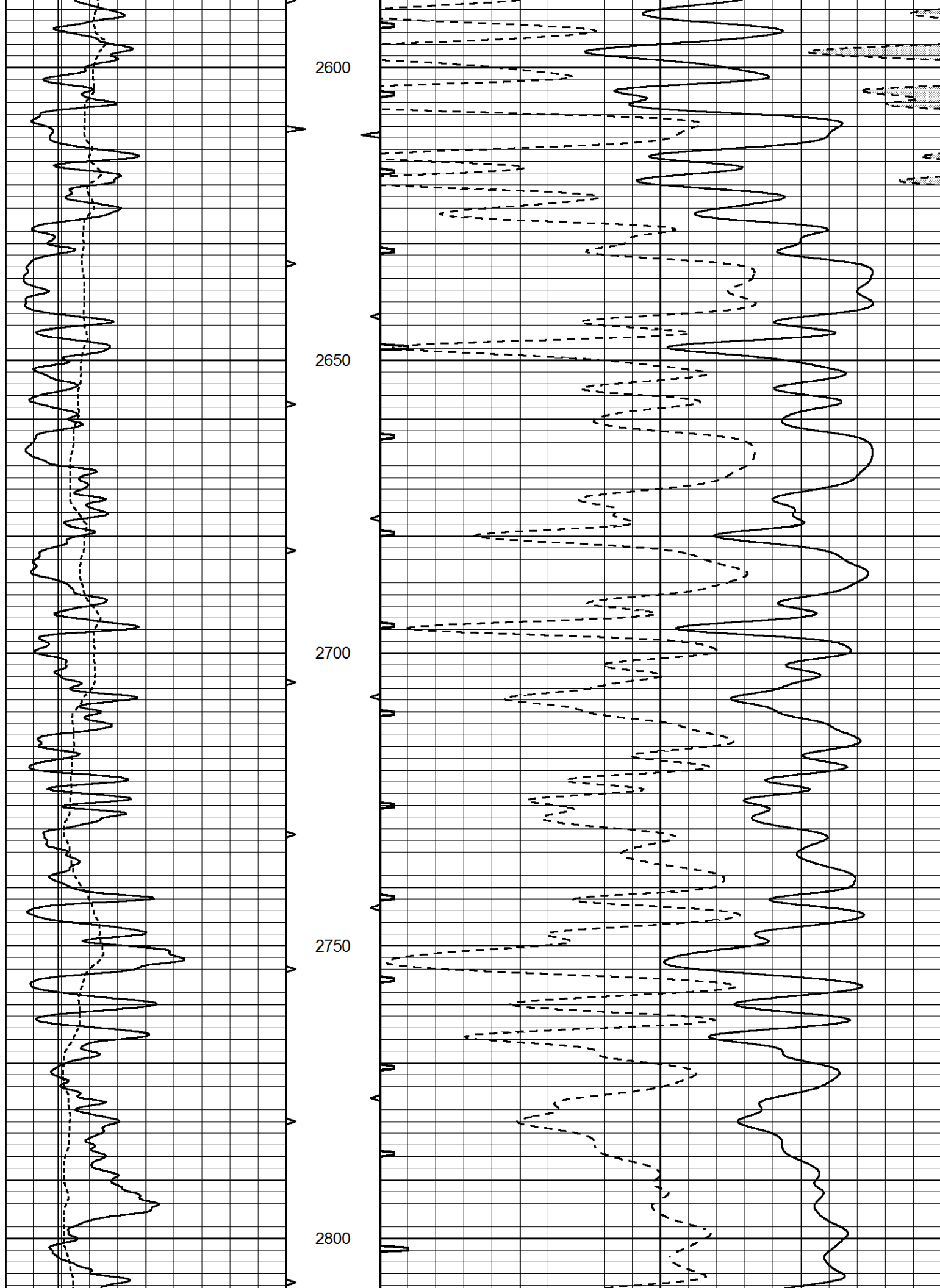
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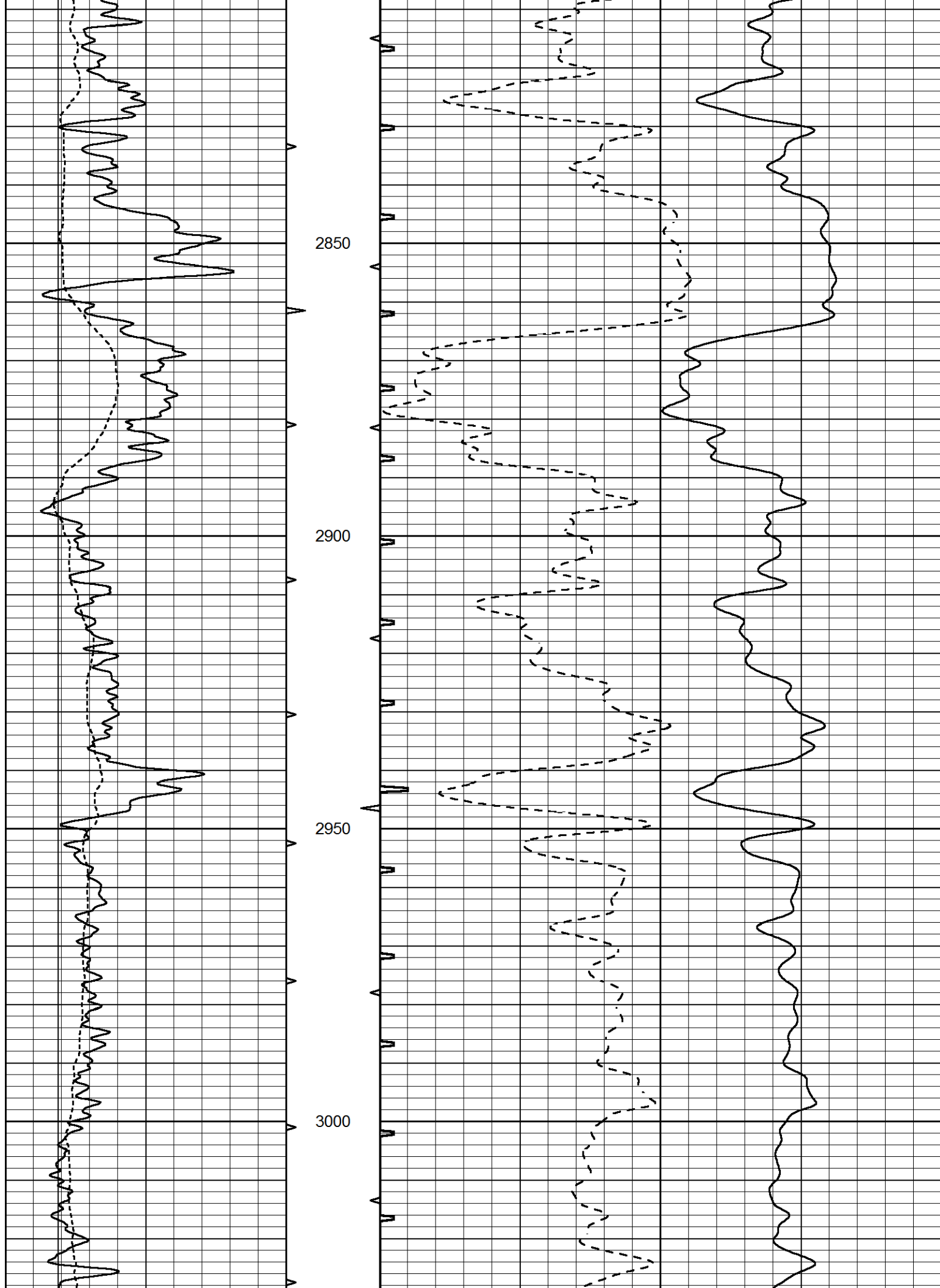
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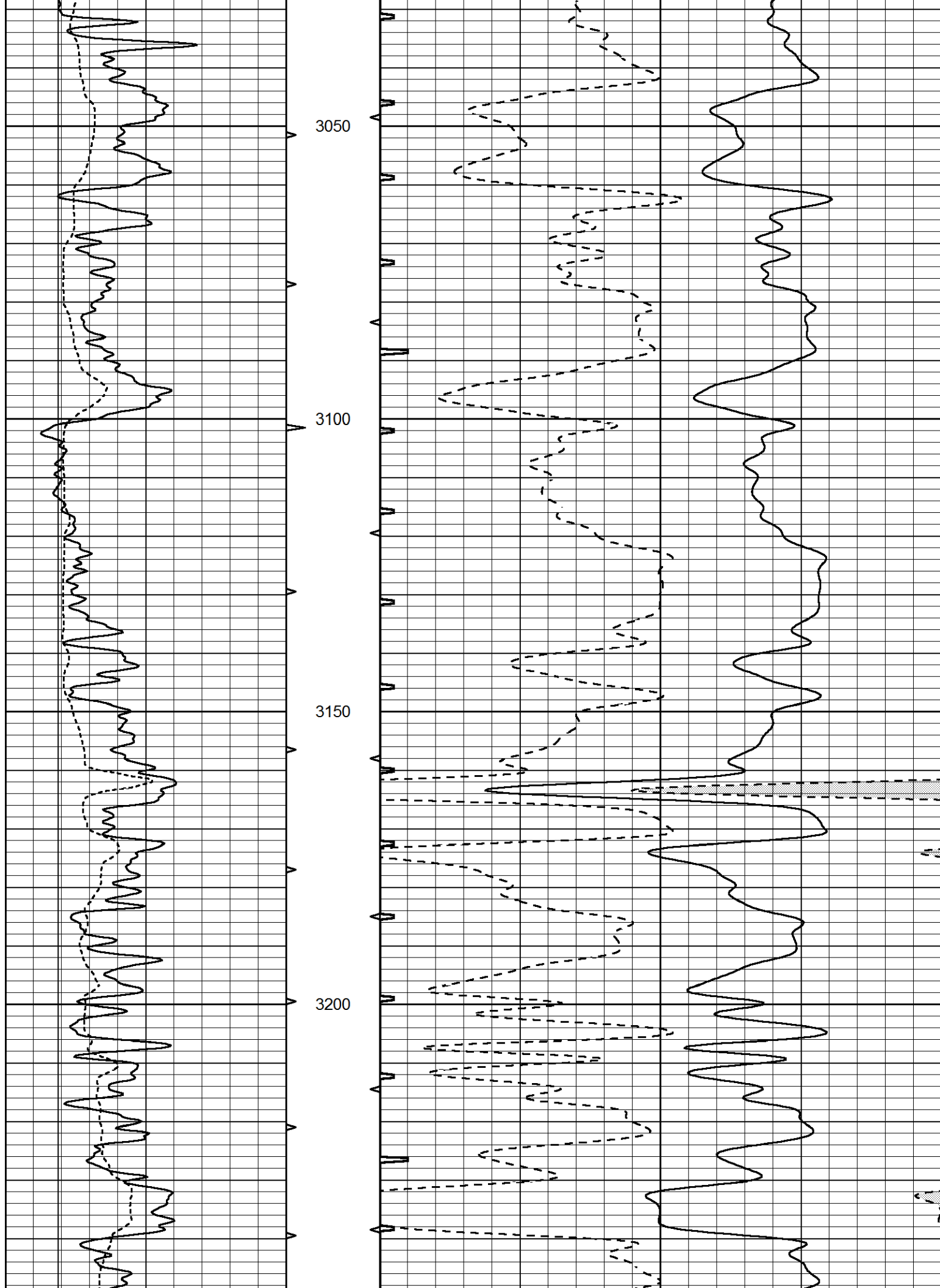
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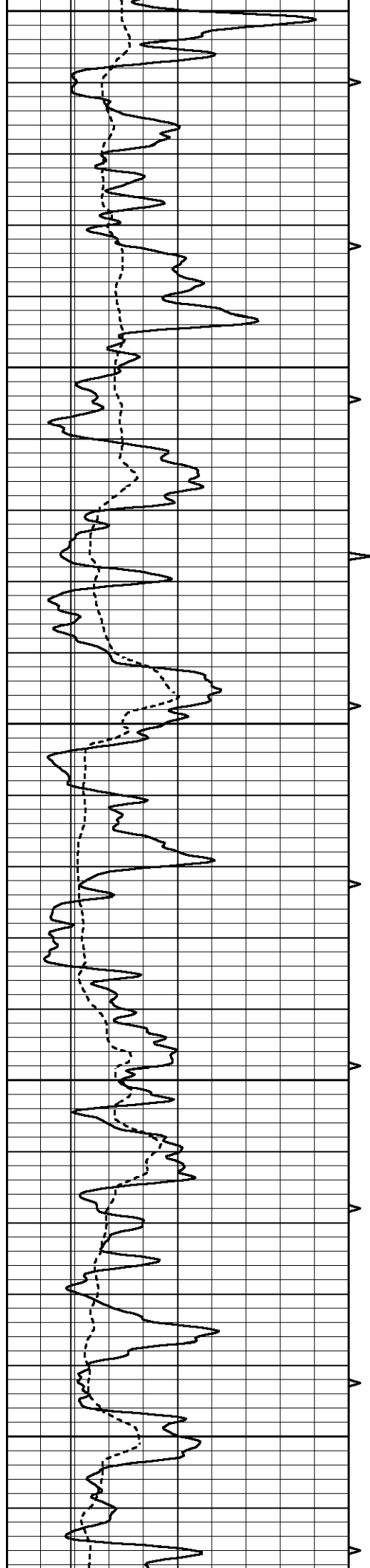
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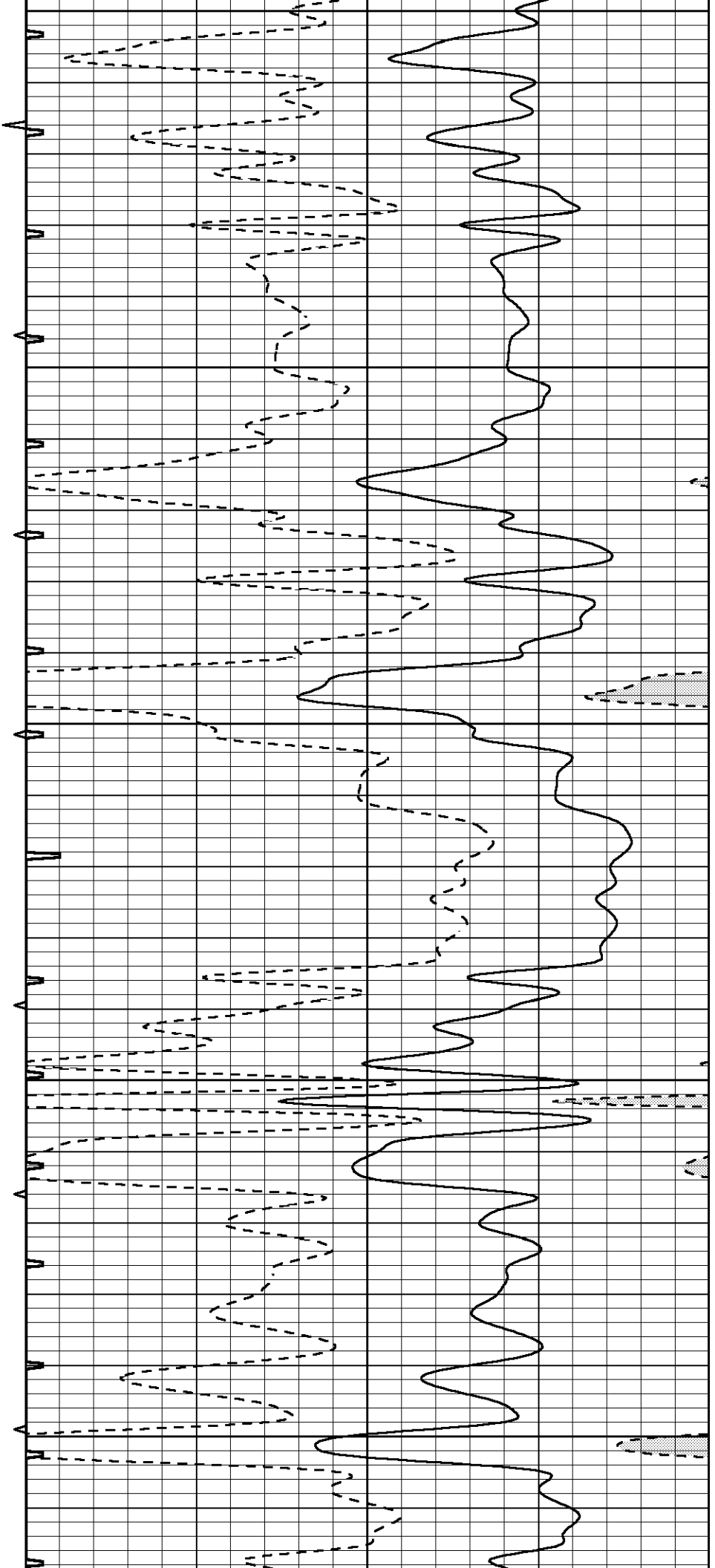
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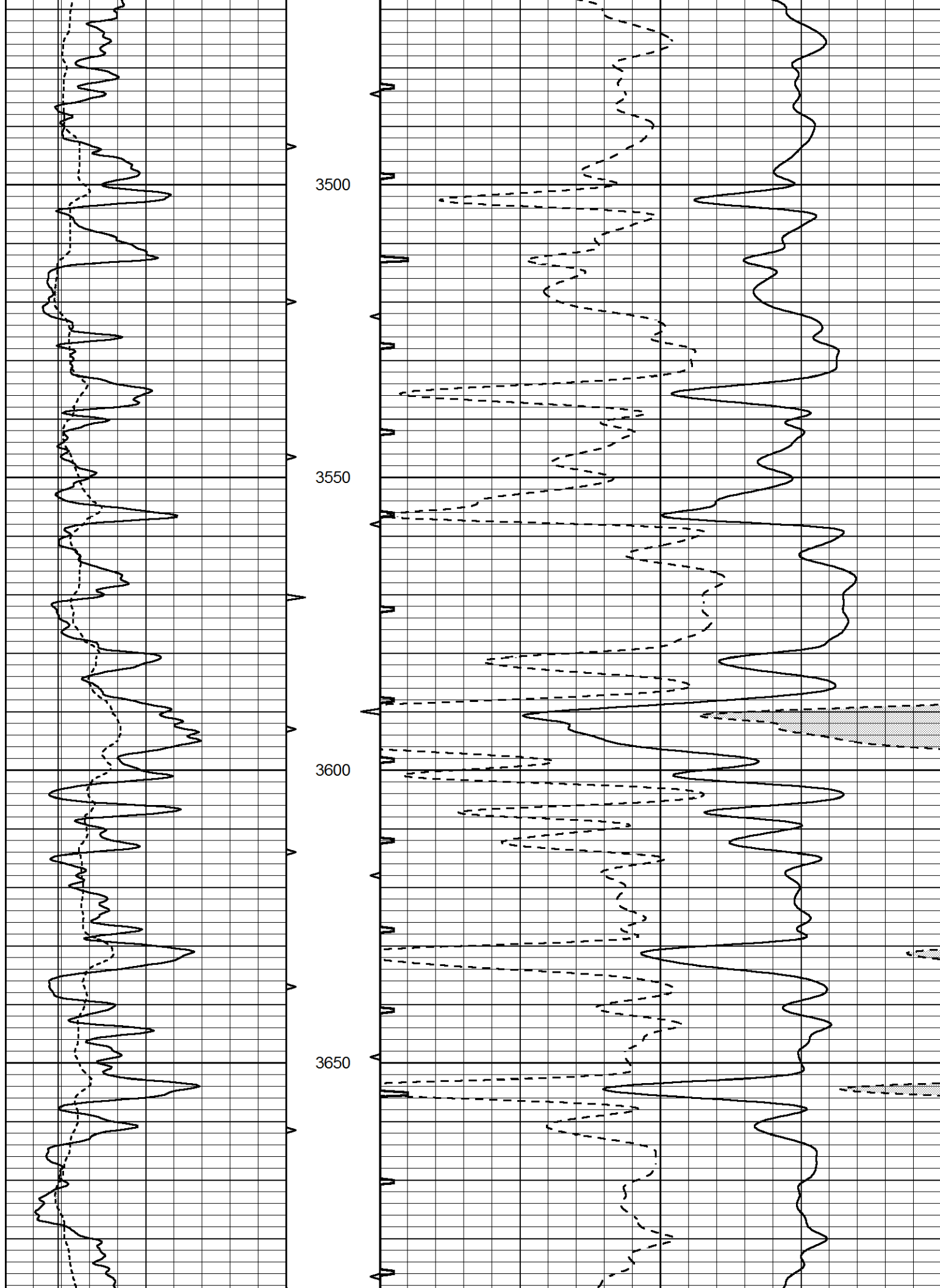
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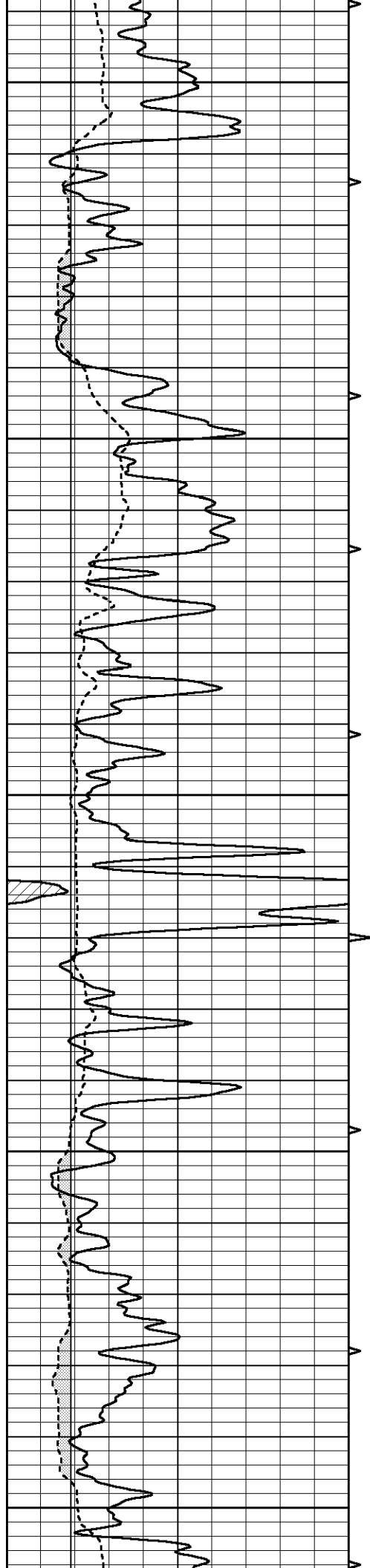
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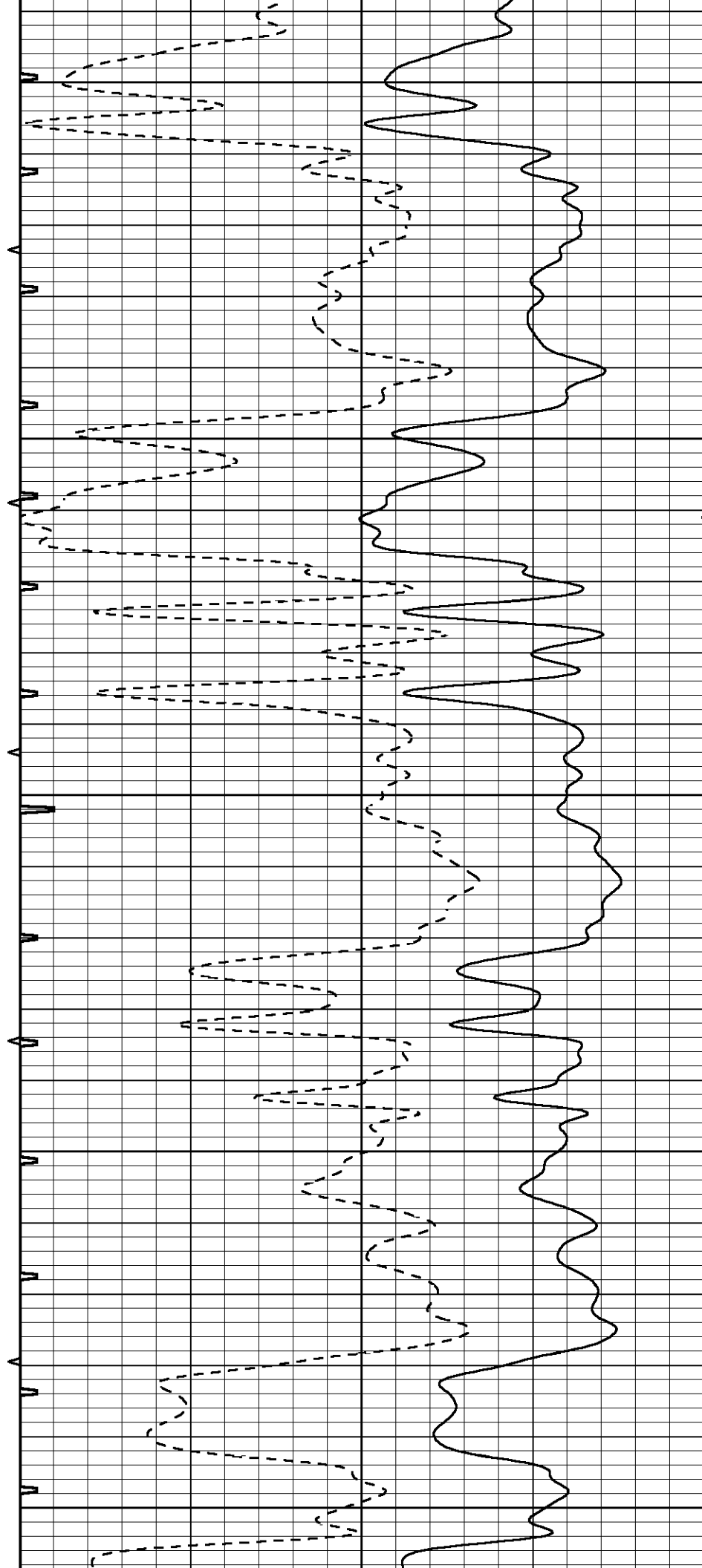
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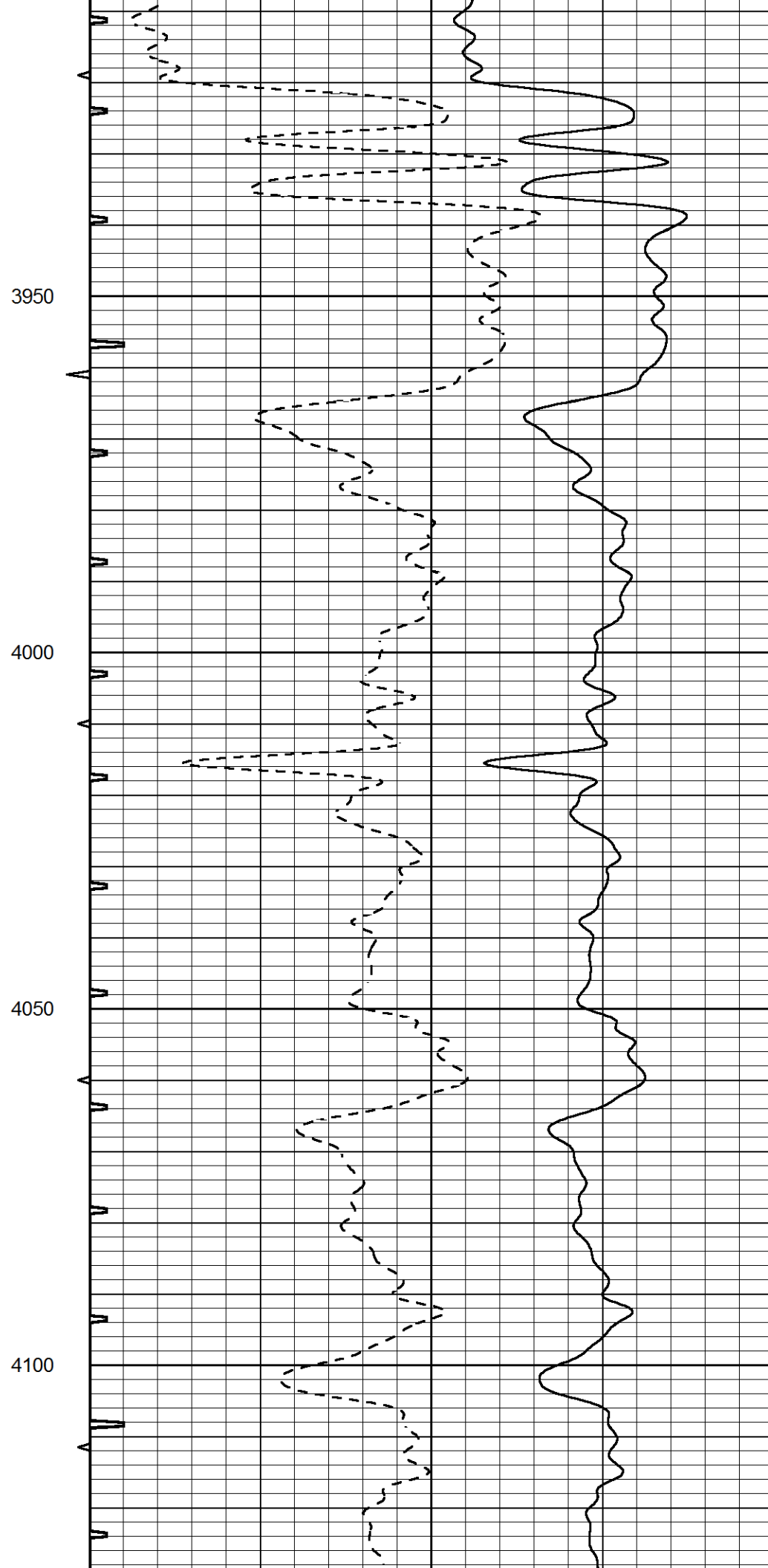
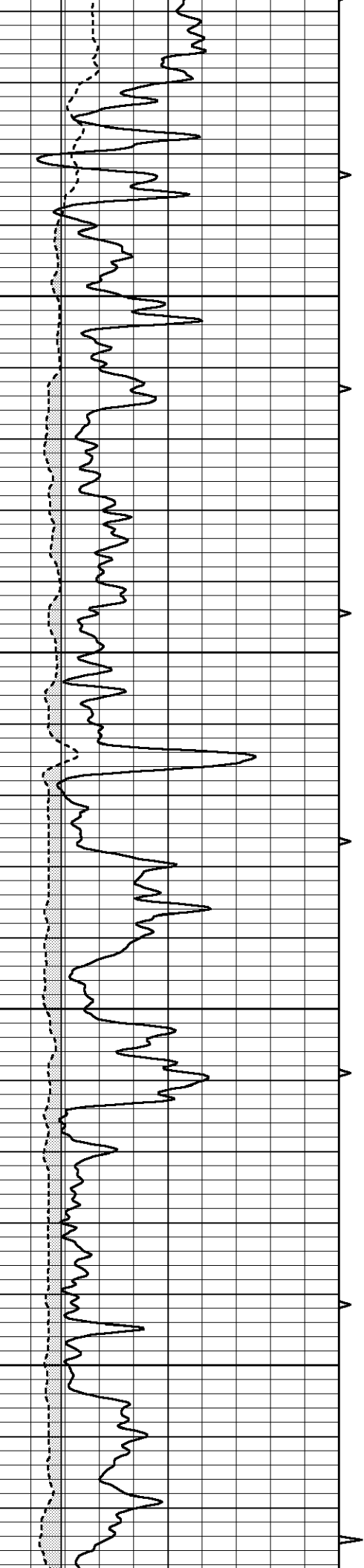
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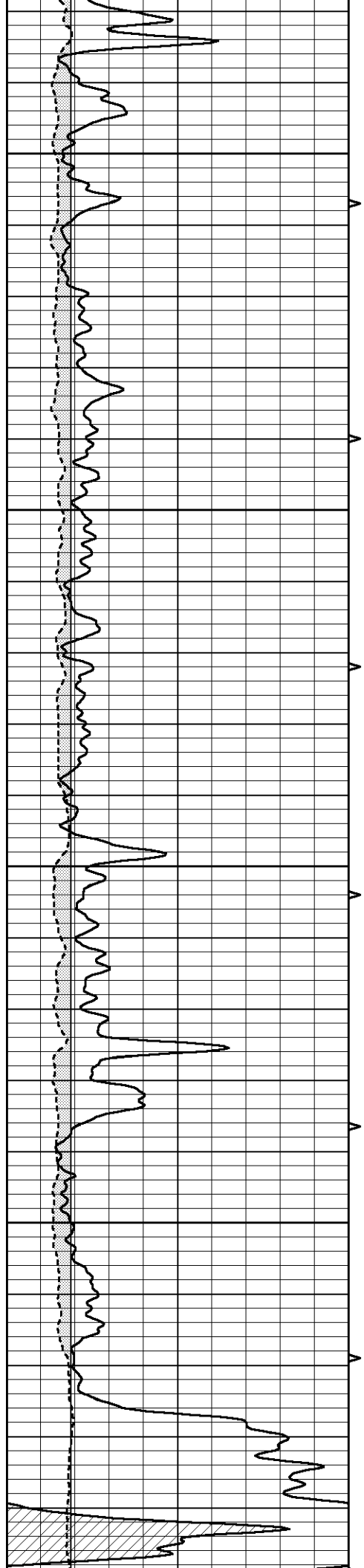
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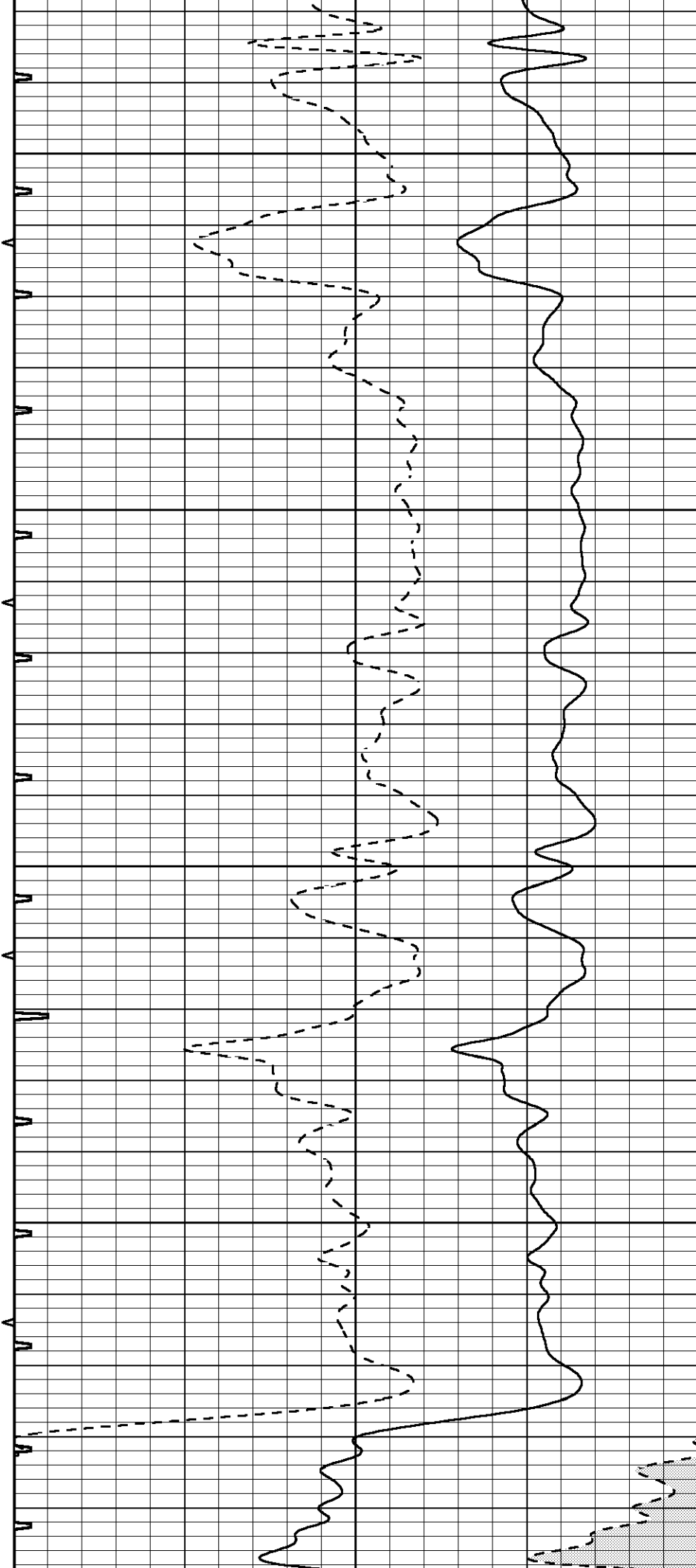


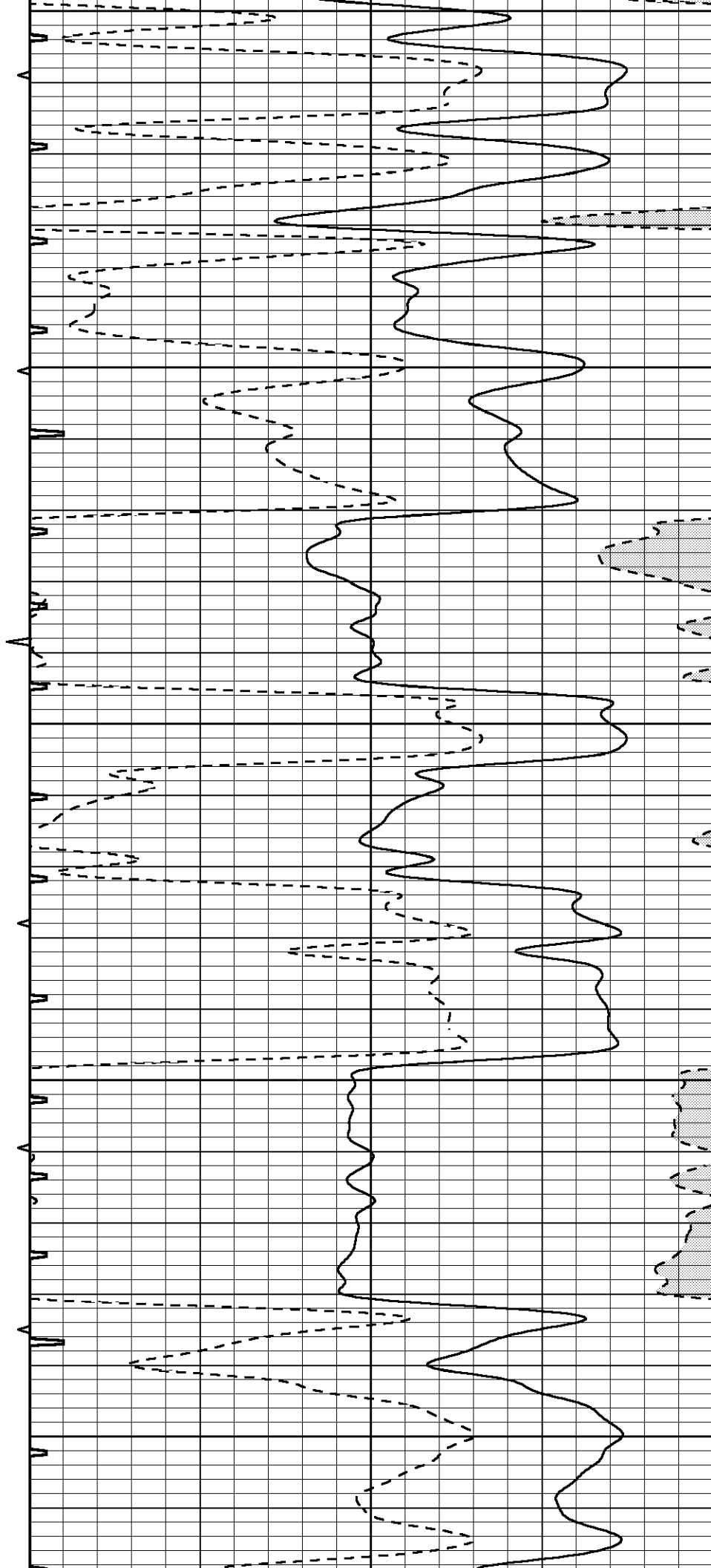
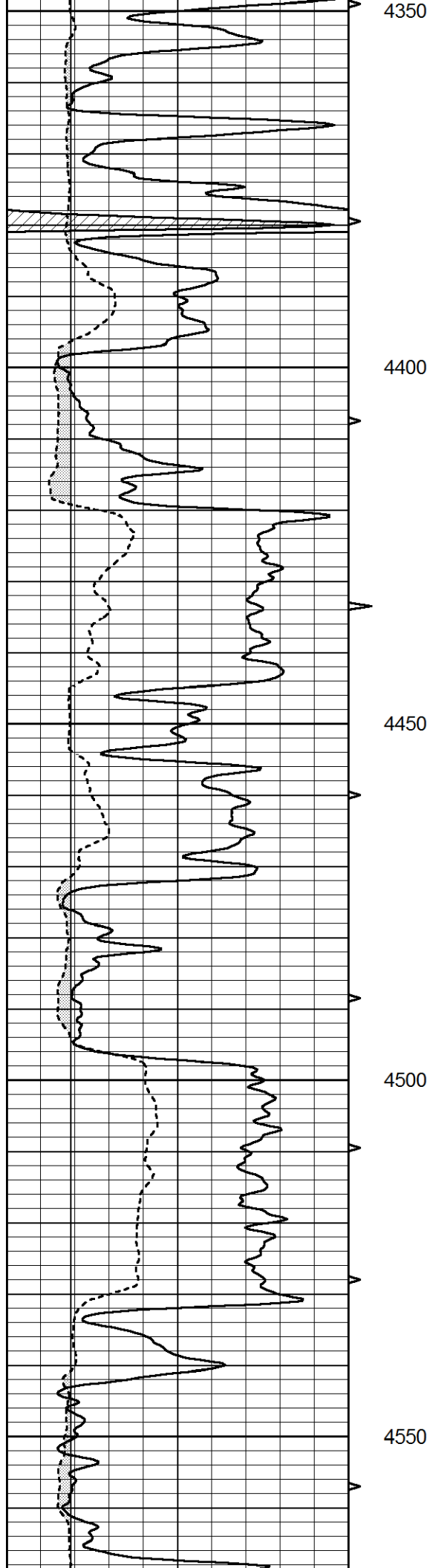
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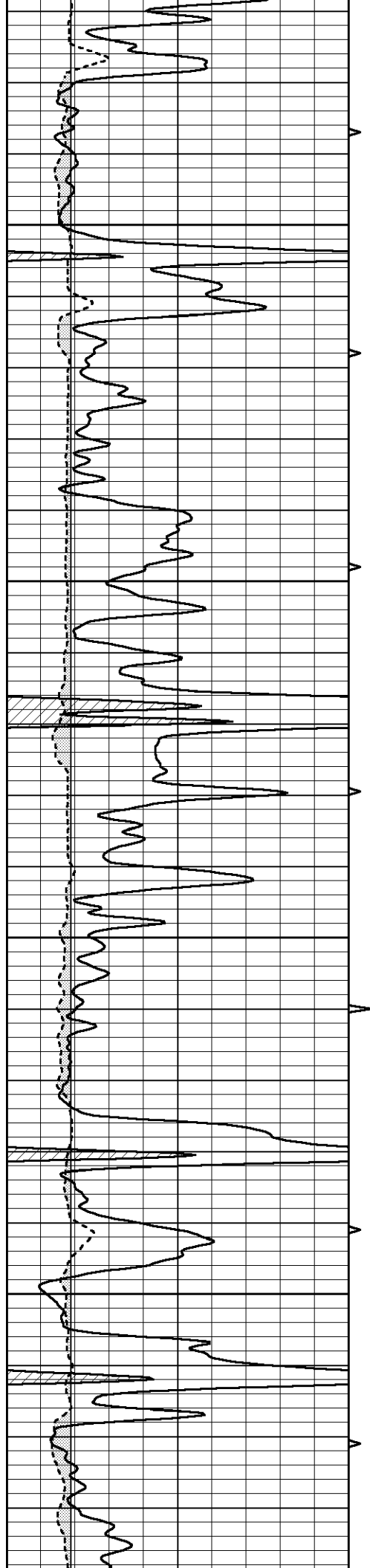
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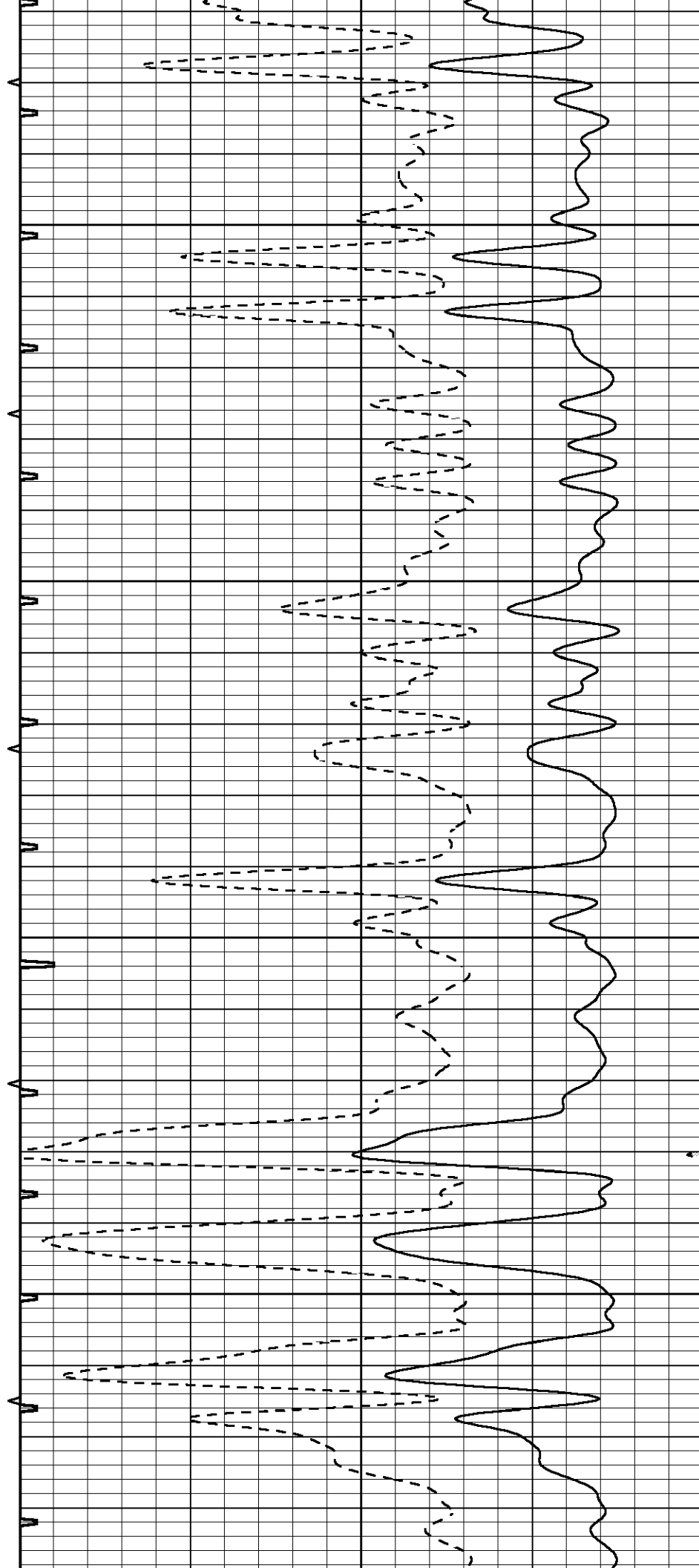


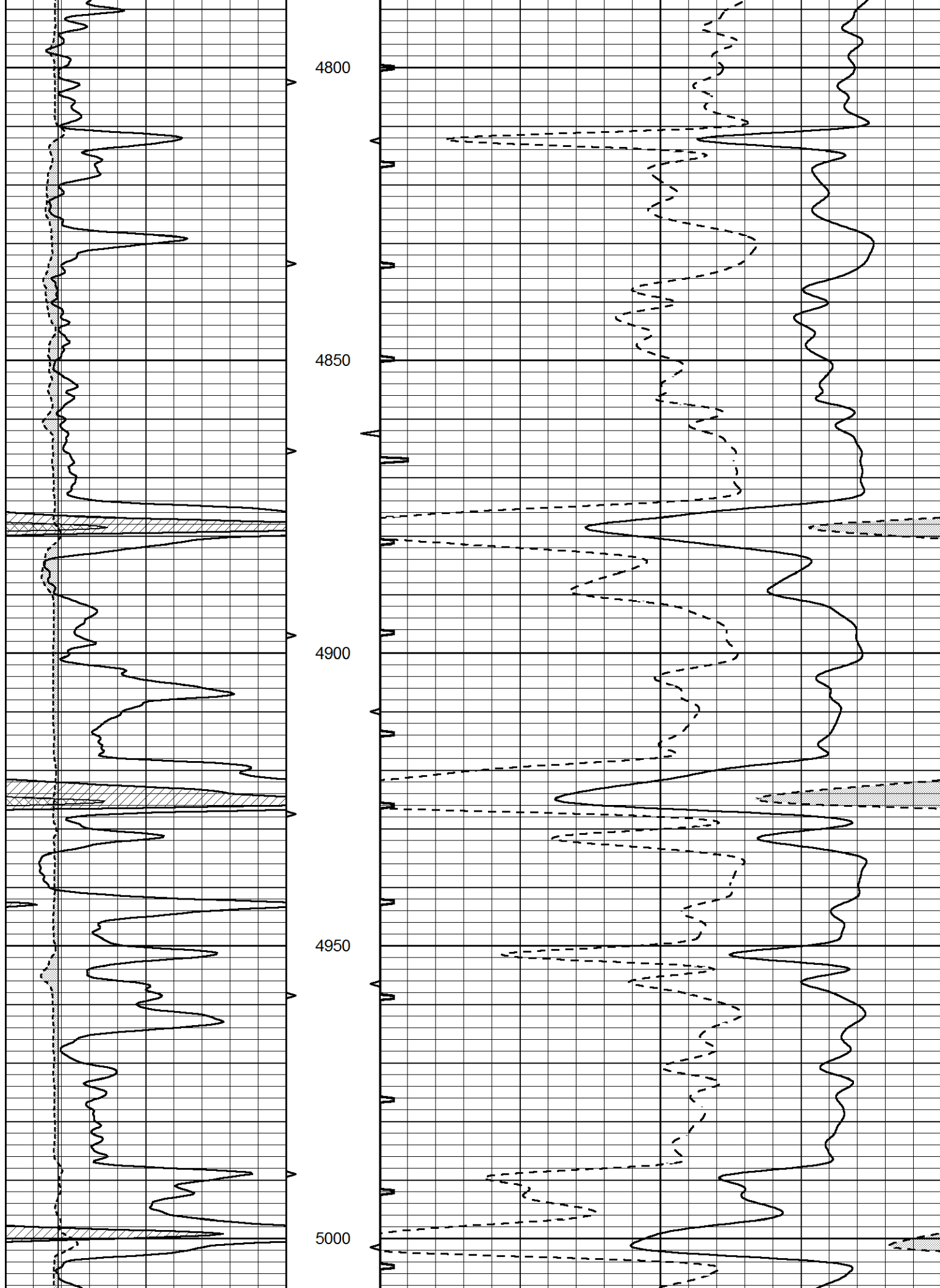
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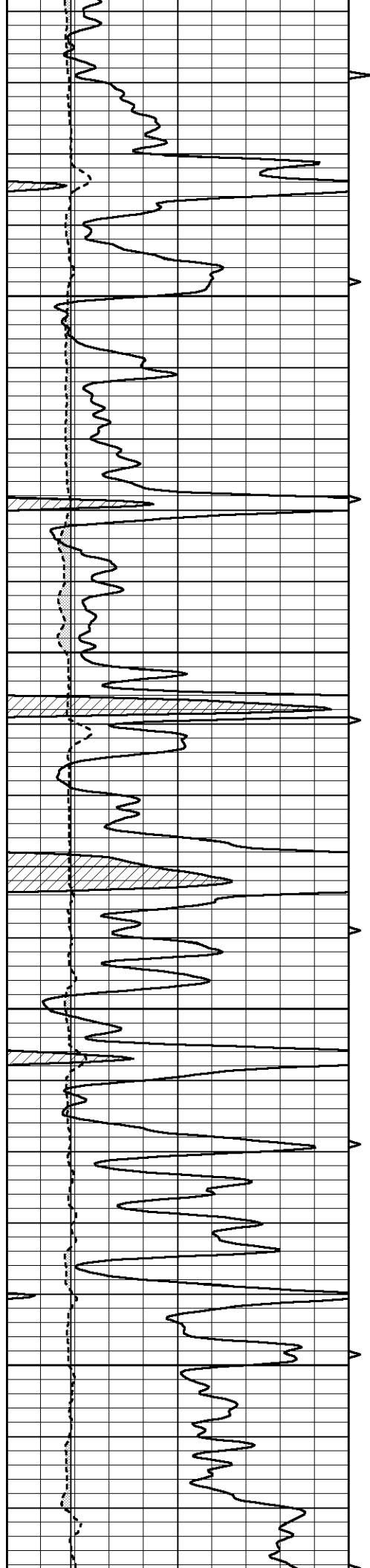
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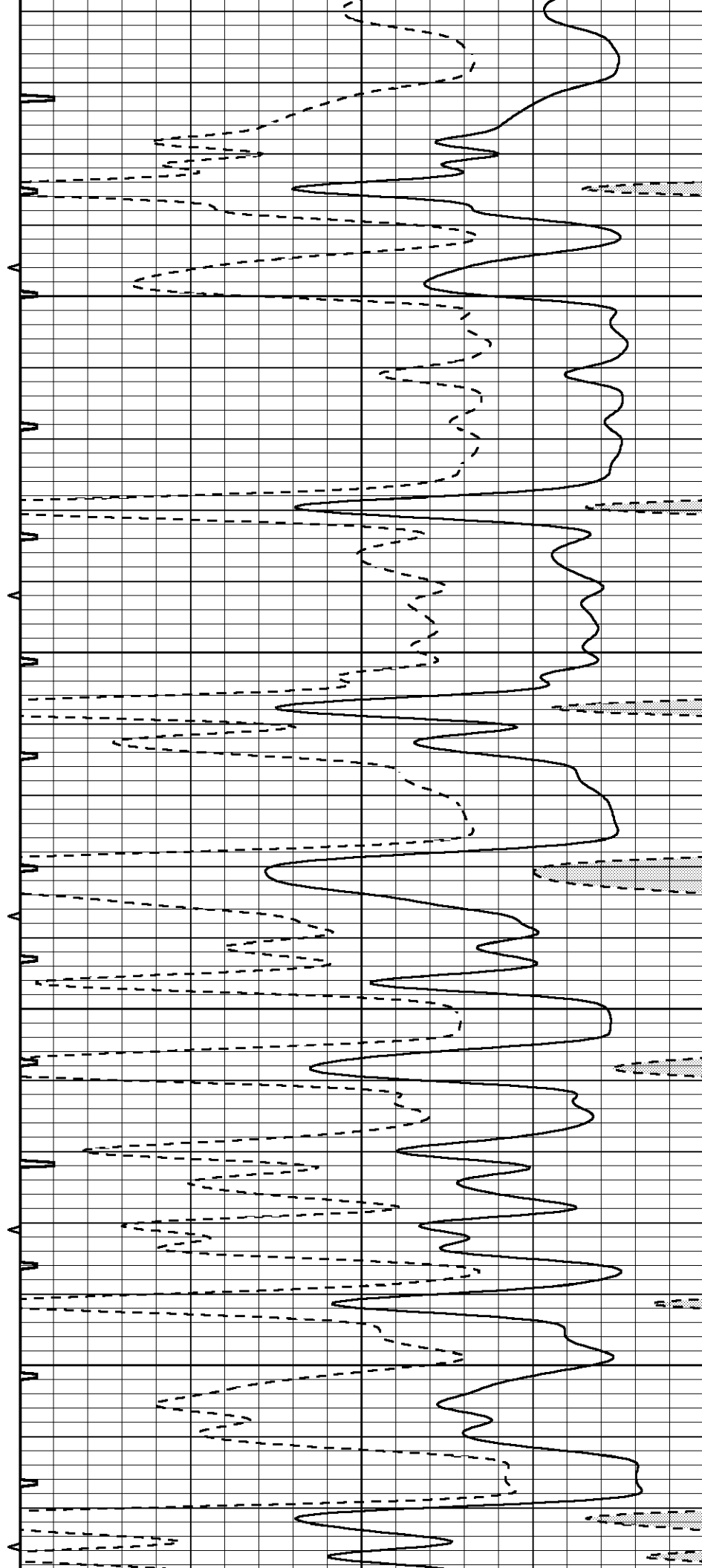


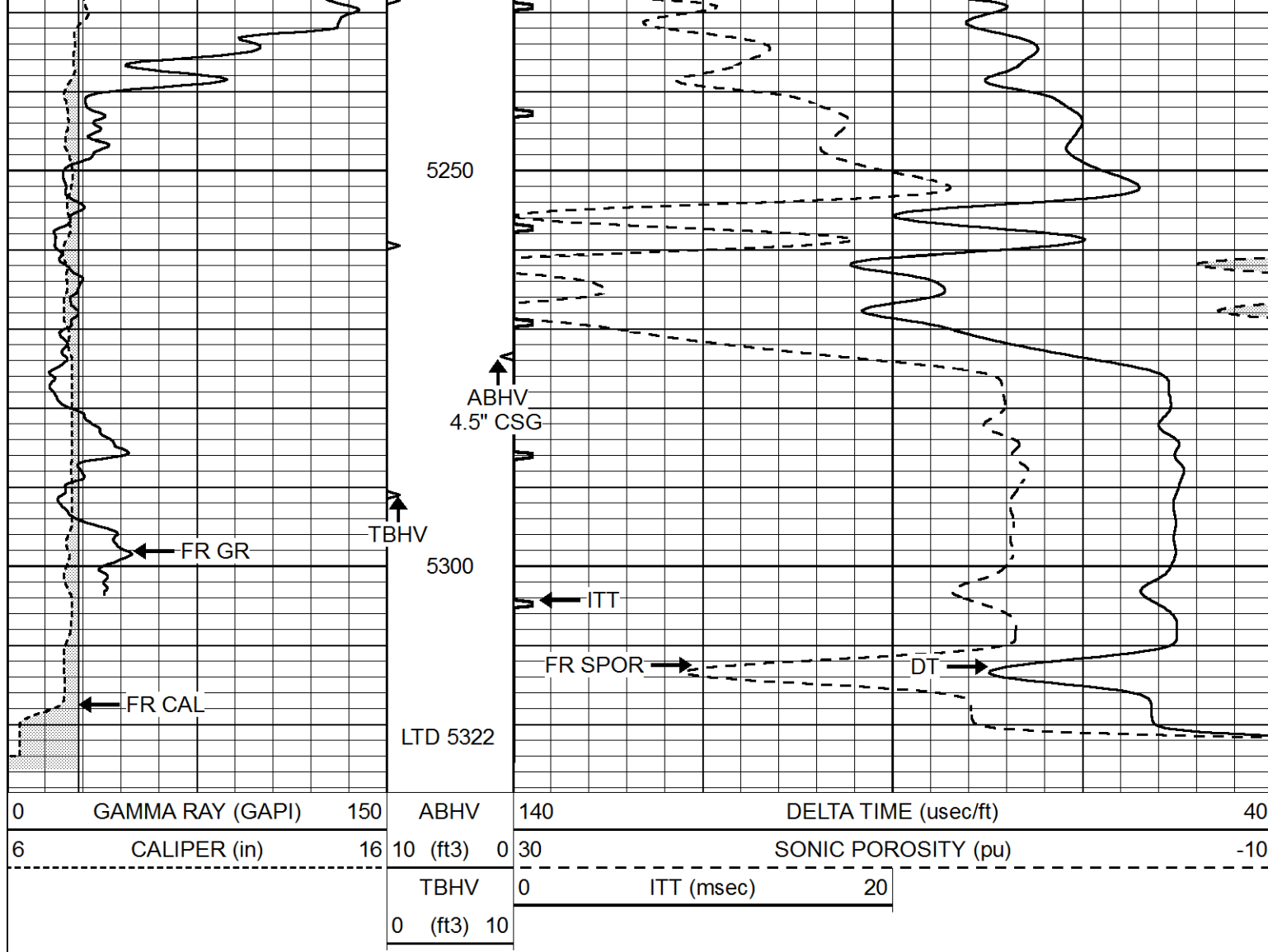
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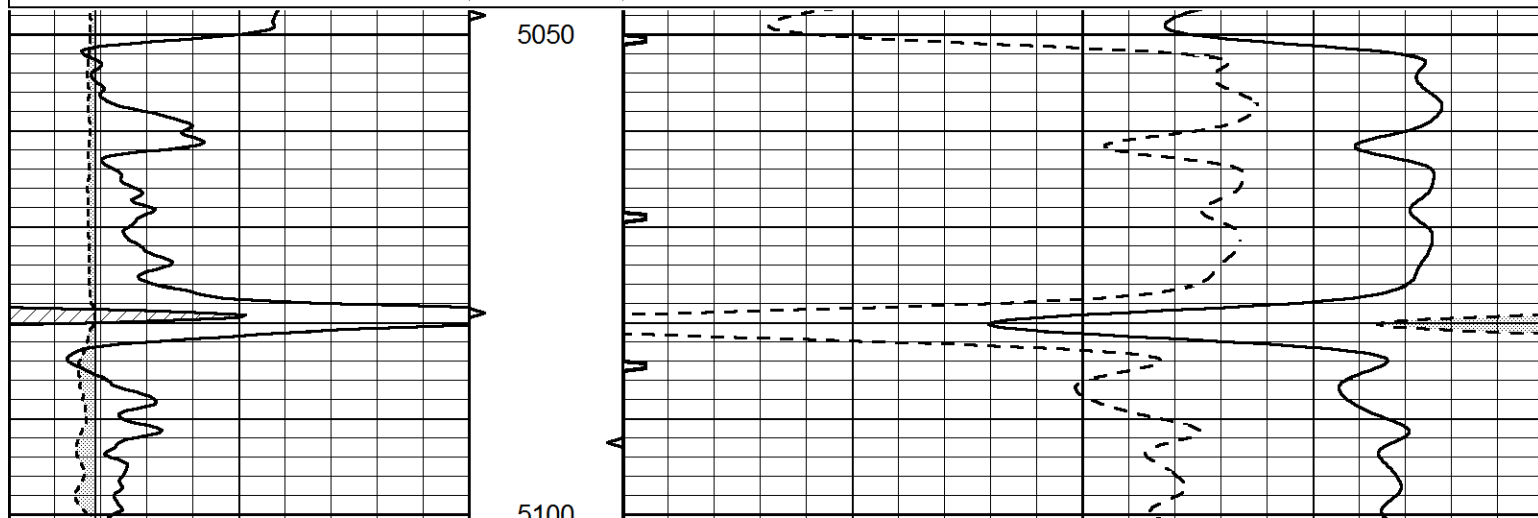
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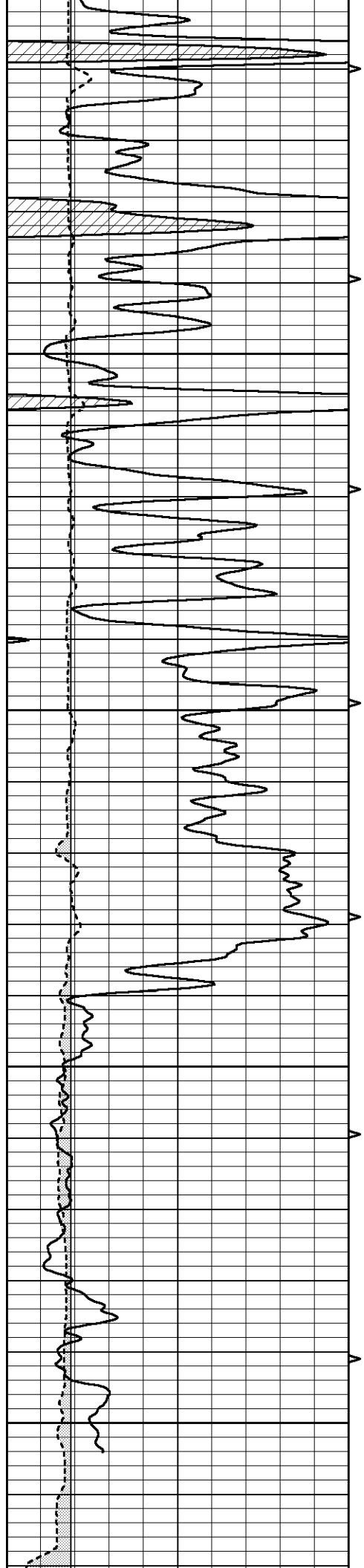




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5100

5150

5200

5250

5300

