



DUAL INDUCTION LOG

PIONEER
Pioneer Energy Services

Company BRITO OIL COMPANY, INC.

Well TAYLOR #33-1

Field WILDCAT

County SHERMAN State KANSAS

Location: API #: 15-181-20633-00-00

SEC 33 TWP 6S RGE 37W

Permanent Datum GROUND LEVEL Elevation 3457'

Log Measured From KELLY BUSHING

Drilling Measured From KELLY BUSHING

Other Services
CNL/CDL
MEL

Elevation
K.B. 3462'
D.F. N/A
G.L. 3457'

Date 2/14/2020

Run Number ONE

Depth Driller 5100'

Depth Logger 5104'

Bottom Logged Interval 5103'

Top Log Interval 380'

Casing Driller 8.625" @ 391'

Casing Logger 391'

Bit Size 7.875"

Type Fluid in Hole CHEMICAL

Salinity, ppm CL 5500

Density / Viscosity 9.4 57

pH / Fluid Loss 10.5 8.8

Source of Sample FLOWLINE

Rm @ Meas. Temp 0.70 @ 67

Rmt @ Meas. Temp 0.53 @ 67

Rmc @ Meas. Temp 0.95 @ 67

Source of Rmt / Rmc CHARTS

Rm @ BHT 0.37 @ 127

Operating Rig Time 3 HOURS

Max Rec. Temp. F 127

Equipment Number P-108

Location HAYS

Recorded By IAN MABB

Witnessed By BRAD RINE

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

BREWSTER, KS.
9 MILES NORTH TO RD X,
4 MILES WEST, NORHT INTO 1MILE

Log Measured From: KELLY BUSHING 5 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerres.com 785-625-3858

Your Pioneer Energy Services Crew

Engineer: IAN MABB
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: BRAD RINE
Secondary Witness:
Secondary Witness:
Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\brito_taylor_33_1.db
Dataset field/well/stackmel/pass3.1/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 127	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 0	mmho/m 4	mV 358	degF 0	Off	ft 5104

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	44.50		GR-M&W (89-M&W)	3.00	3.50	50.00
CNLSC	41.40		CNT-M&W (tk10-MW)	5.50	3.50	100.00
CNSSC	40.65					
LSD	32.35		CDL-M&W (934-229)	8.50	4.00	250.00
DCAL	32.33					
SSD	31.85					
ML-PSI UDM ML (UDM-01)			Stackable Microlog Tools	11.50	4.00	215.00
MCAL	20.87					
MI	20.87					
MN	20.87					
RLL3	15.80					
RLL3F	15.79					
CILD	8.00		DIL-M&W (55-222)	18.50	3.50	220.00

CILM

4.70

SP

0.20

Dataset: brito_taylor_33_1.db: field/well/stackmel/pass3.1
Total length: 47.00 ft
Total weight: 835.00 lb
O.D.: 4.00 in



MAIN PASS

Database File brito_taylor_33_1.db
Dataset Pathname stackmel/pass4.1
Presentation Format dil2in
Dataset Creation Fri Feb 14 18:02:44 2020
Charted by Depth in Feet scaled 1:600

0 GAMMA RAY (GAPI) 150

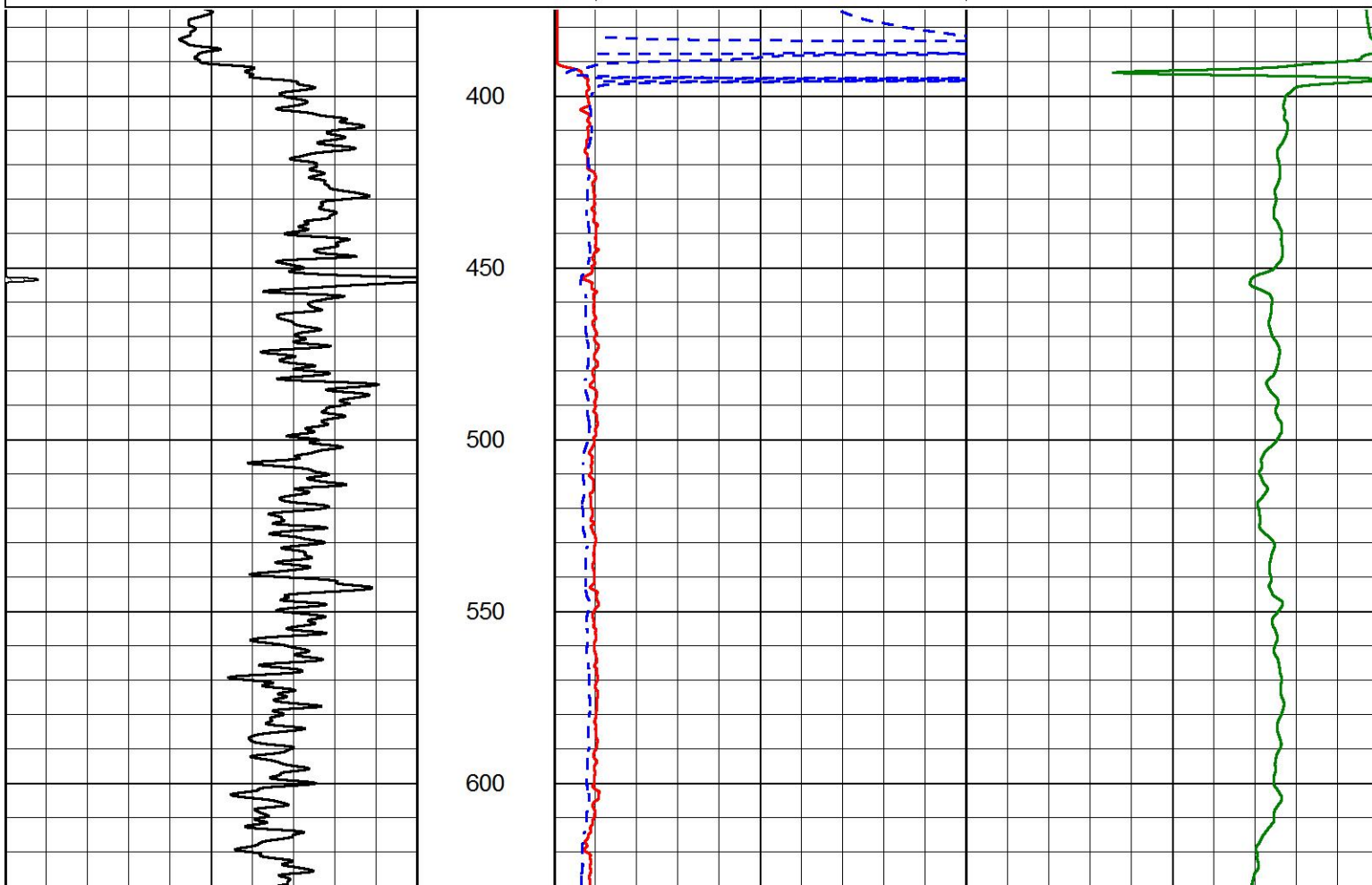
2000 CILD (mmho/m) 0

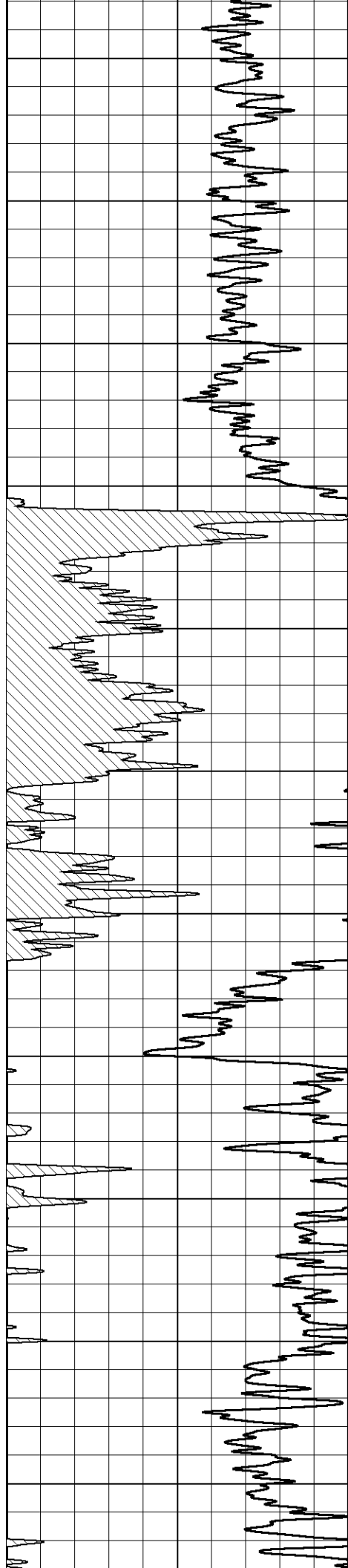
0 RLL3 (Ohm-m) 50

0 DEEP RESISTIVITY (Ohm-m) 50

50 RLL3 (Ohm-m) 200

50 RILD (Ohm-m) 200





650

700

750

800

850

900

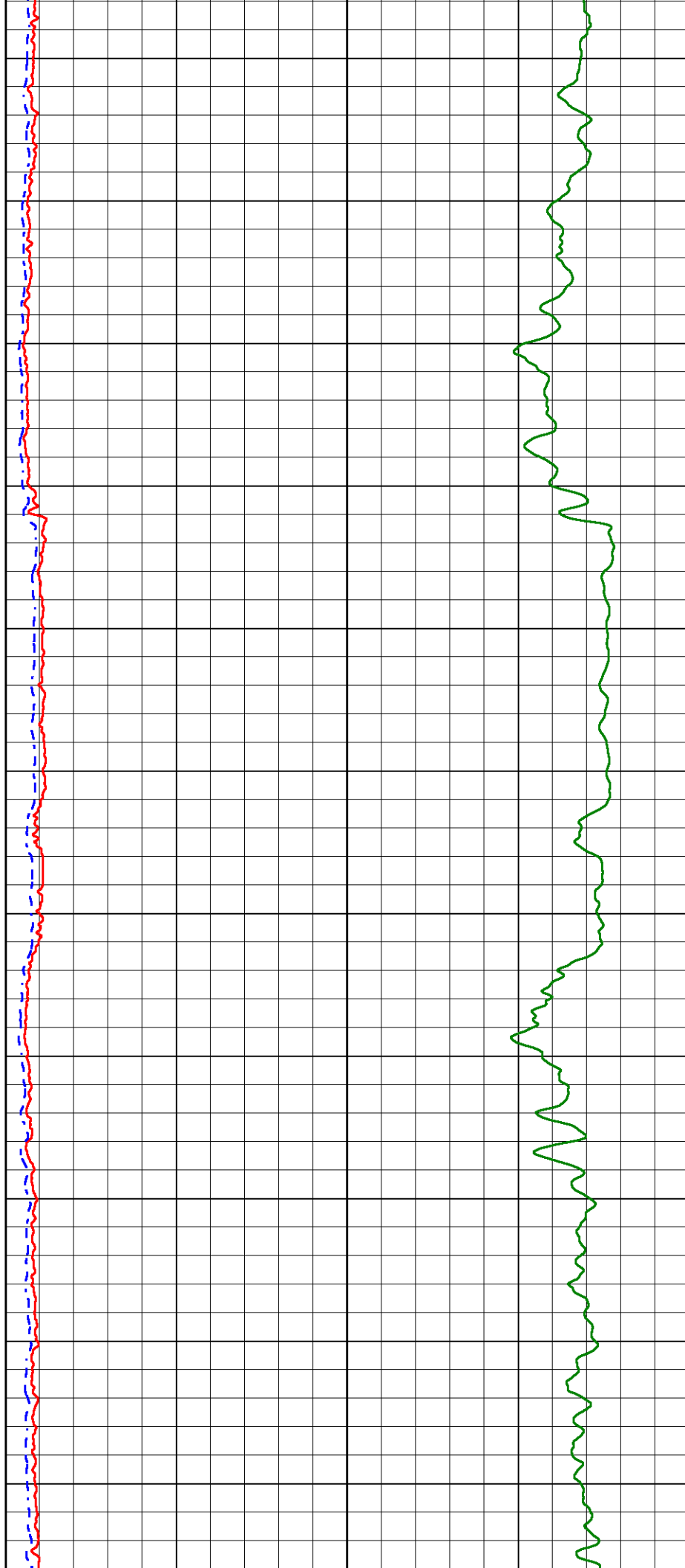
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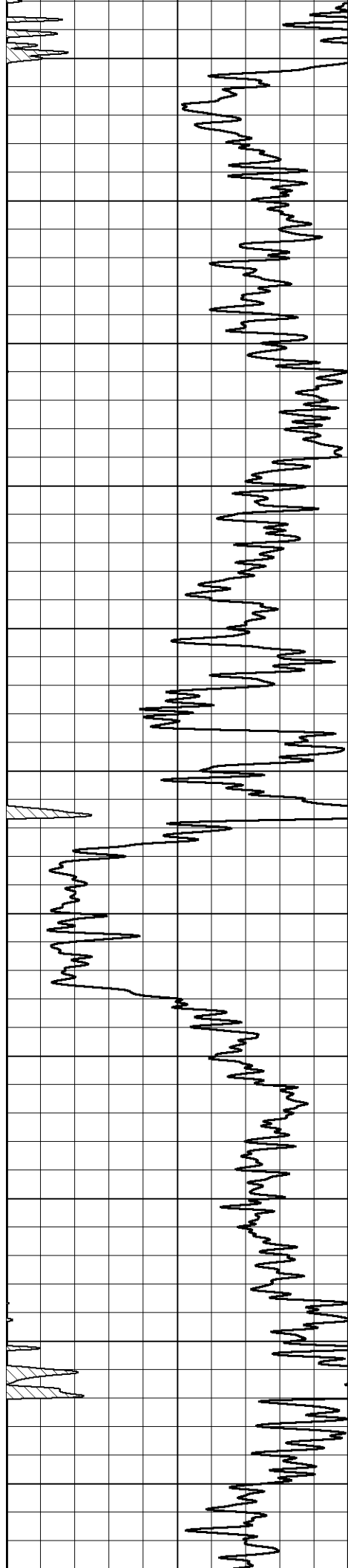
1000

1050

1100

1150





1200

1250

1300

1350

1400

1450

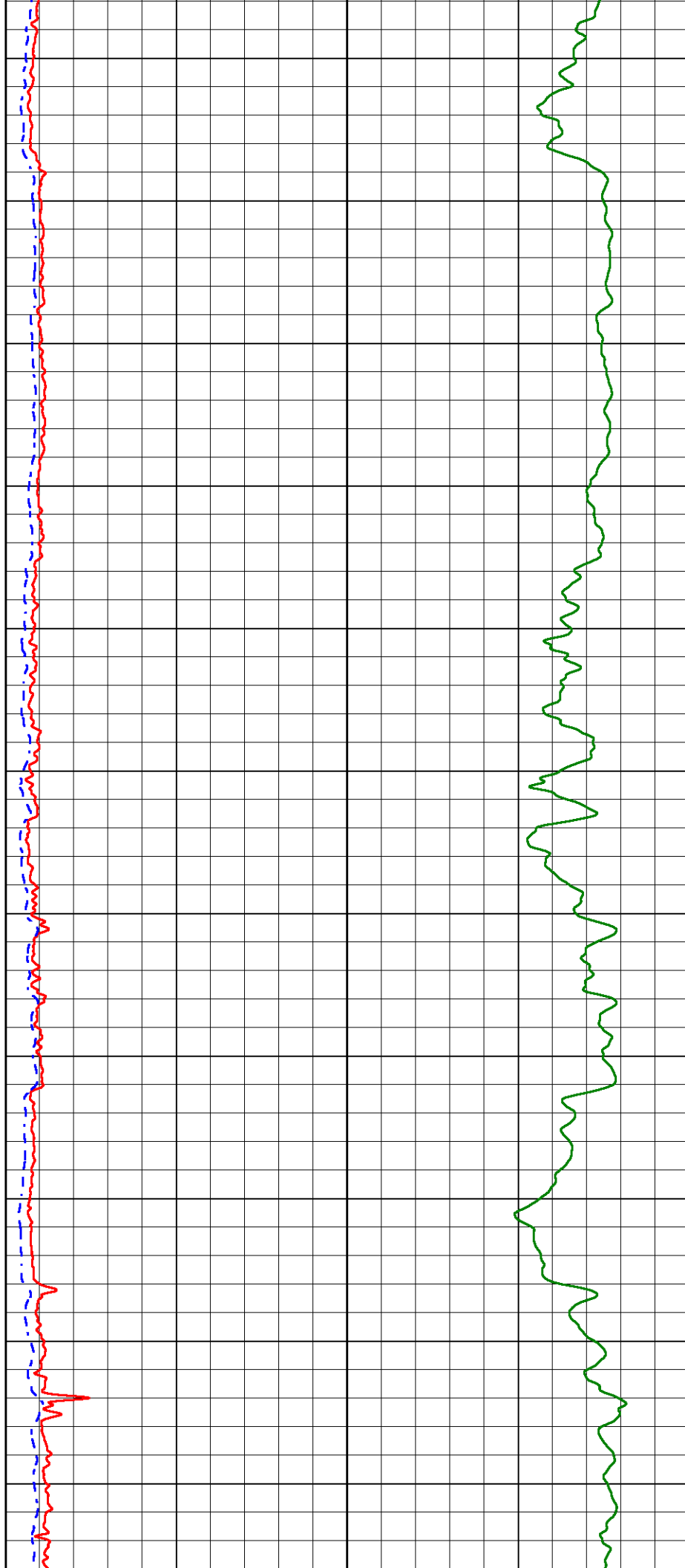
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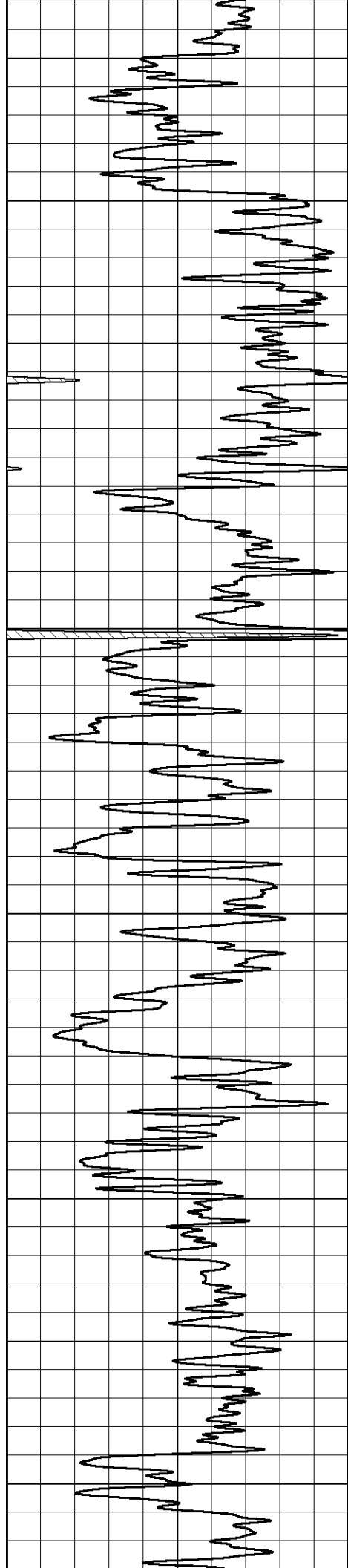
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1600

1650

1700





1750

1800

1850

1900

1950

2000

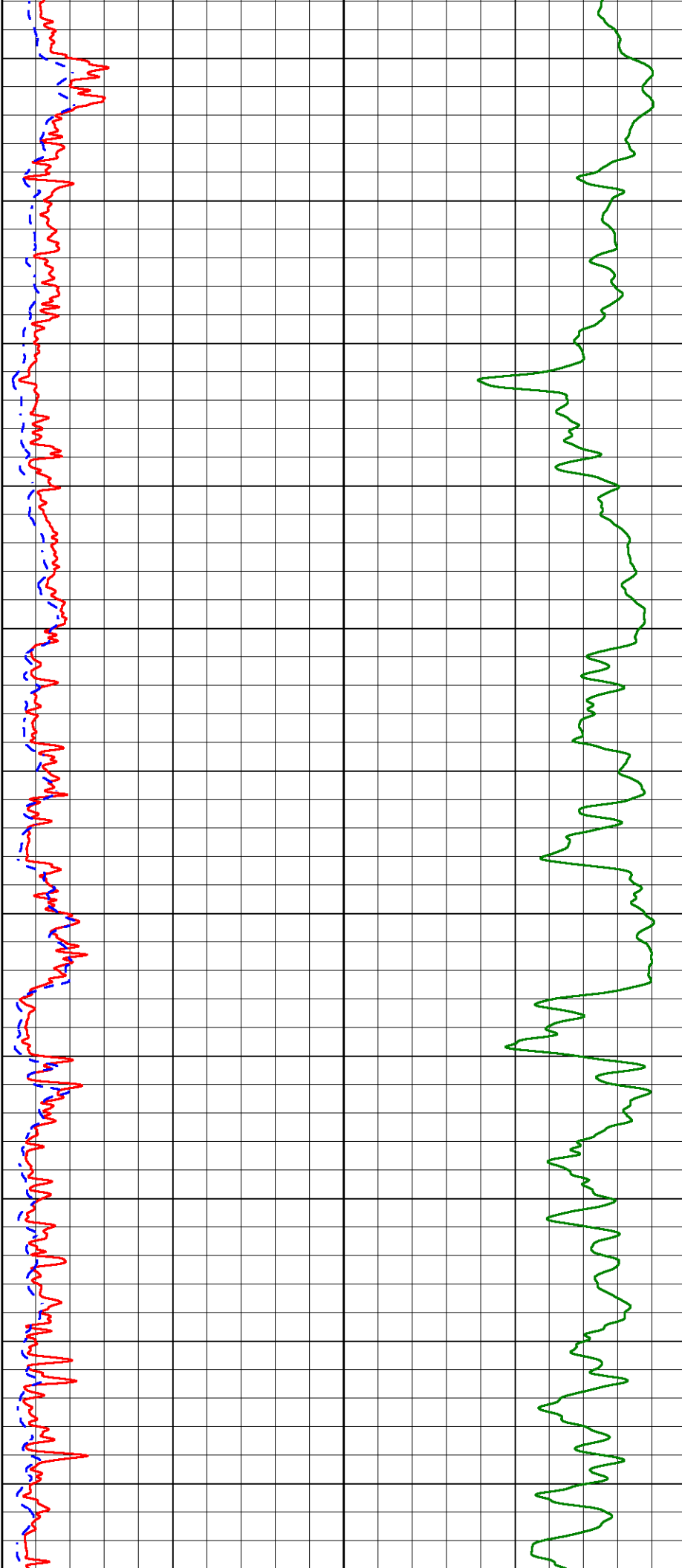
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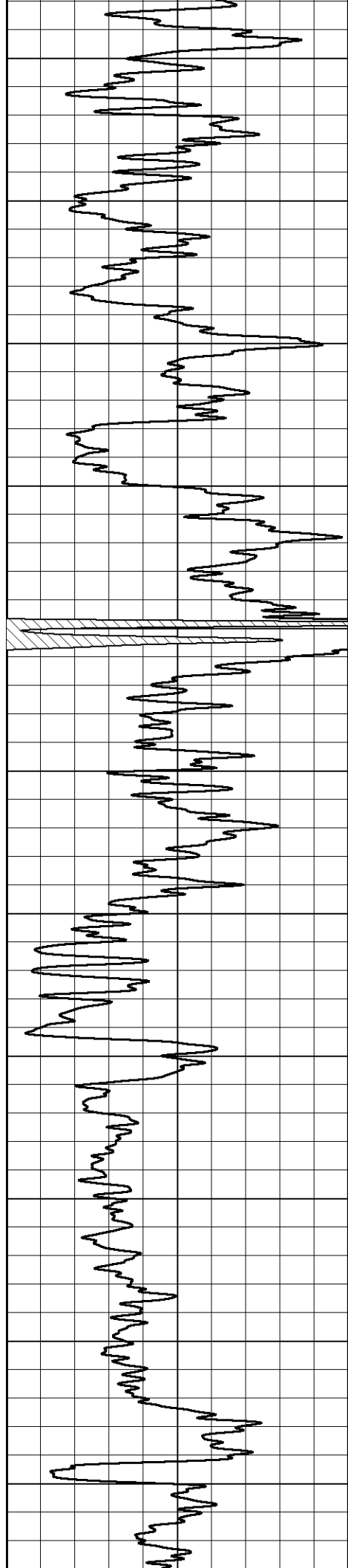
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2150

2200

2250





2300

2350

2400

2450

2500

2550

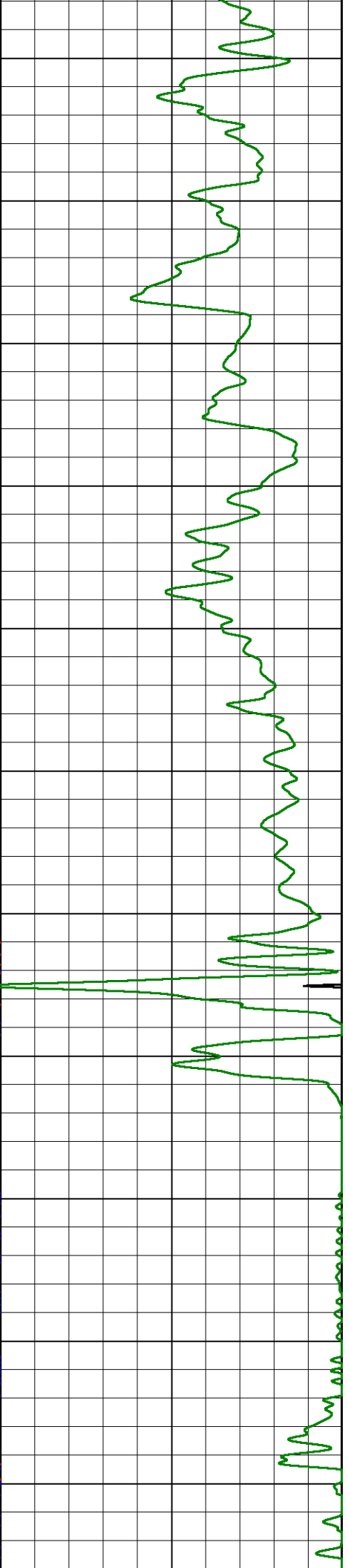
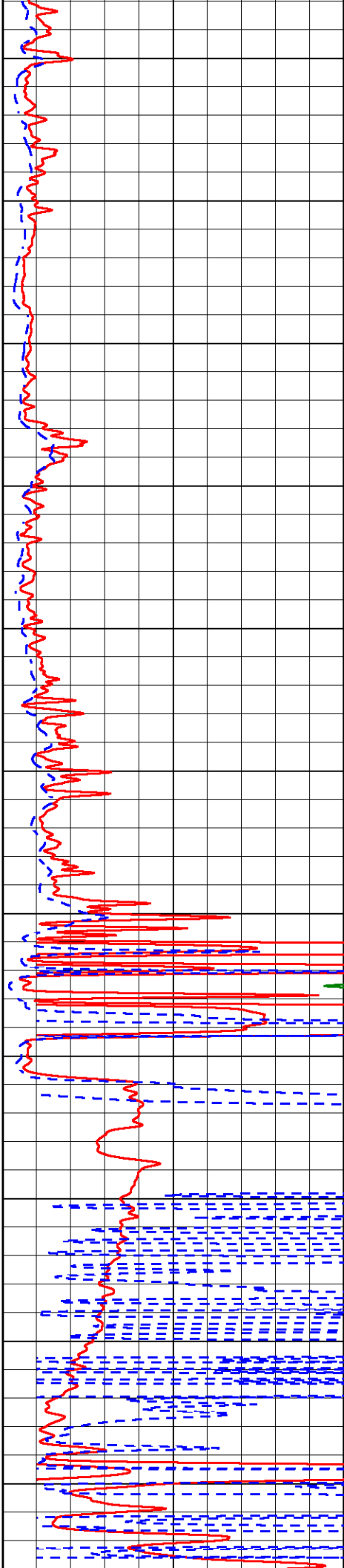
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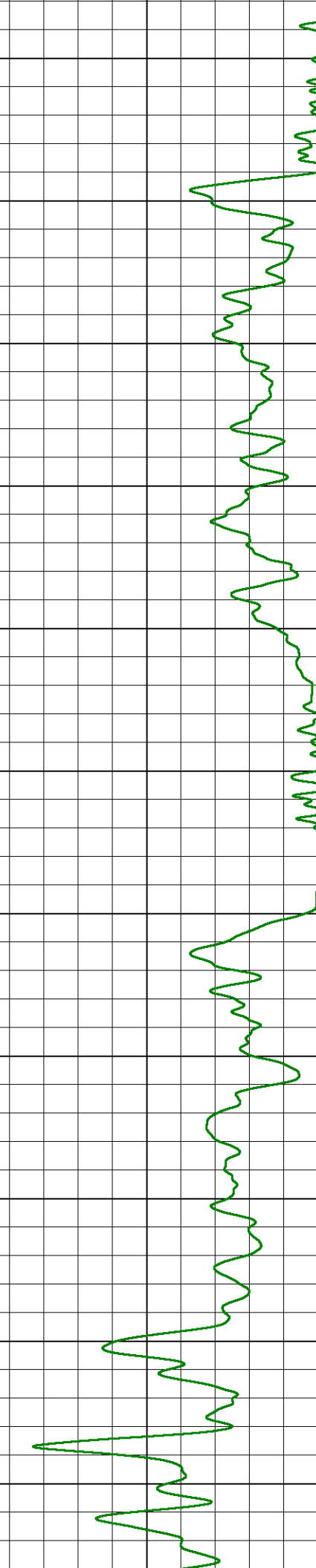
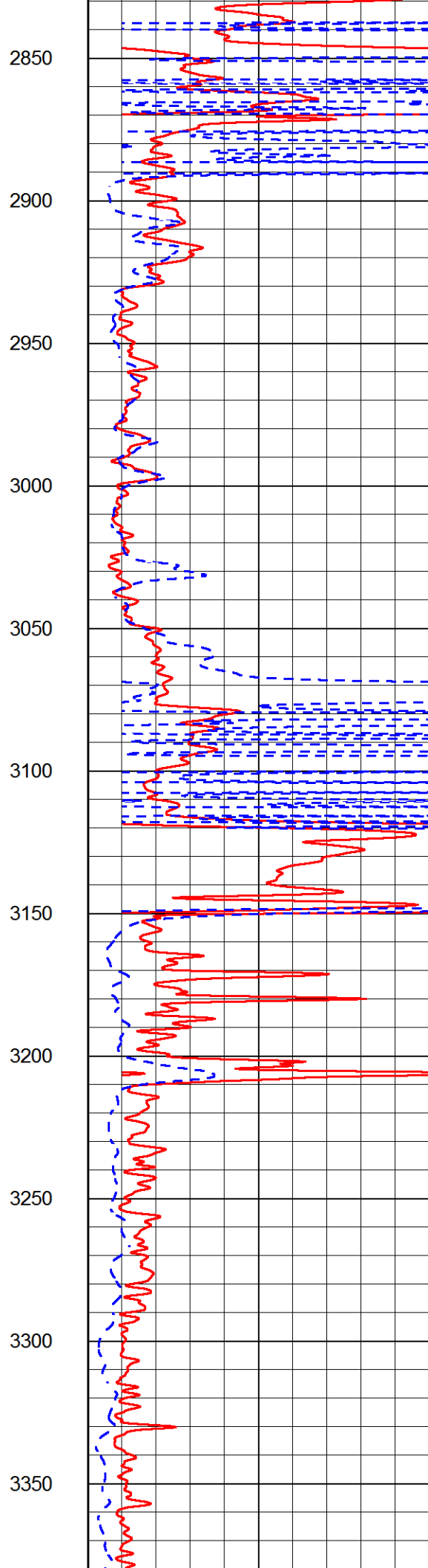
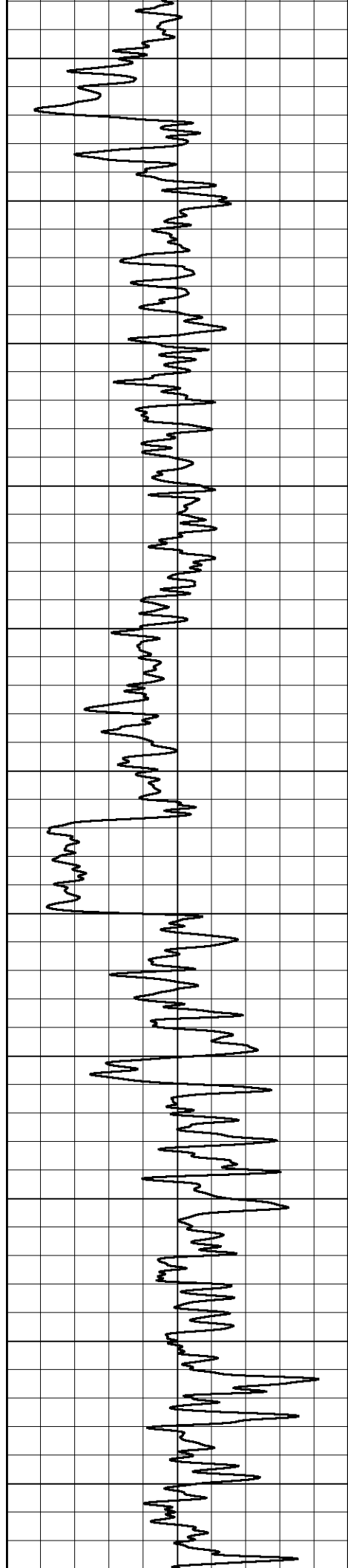
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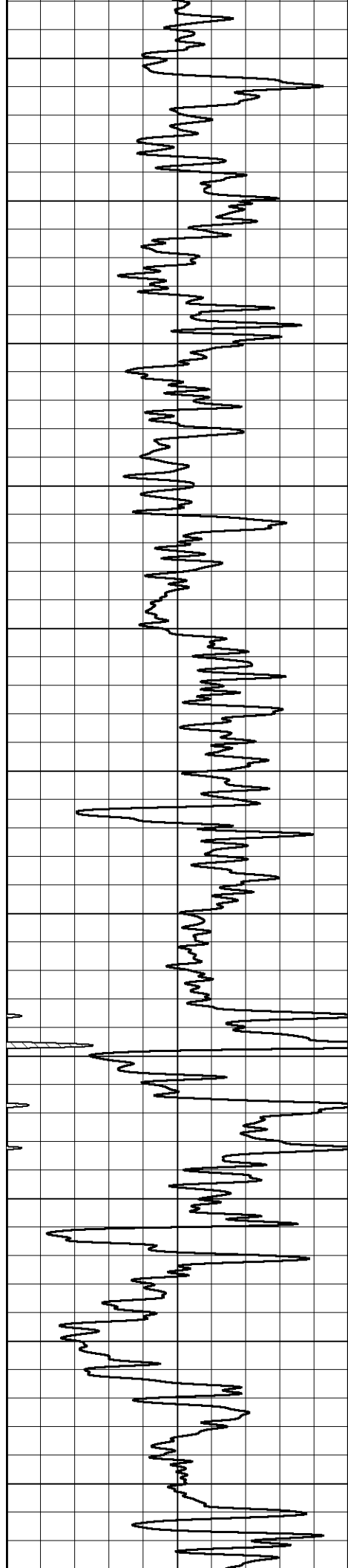
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2750

2800







3400

3450

3500

3550

3600

3650

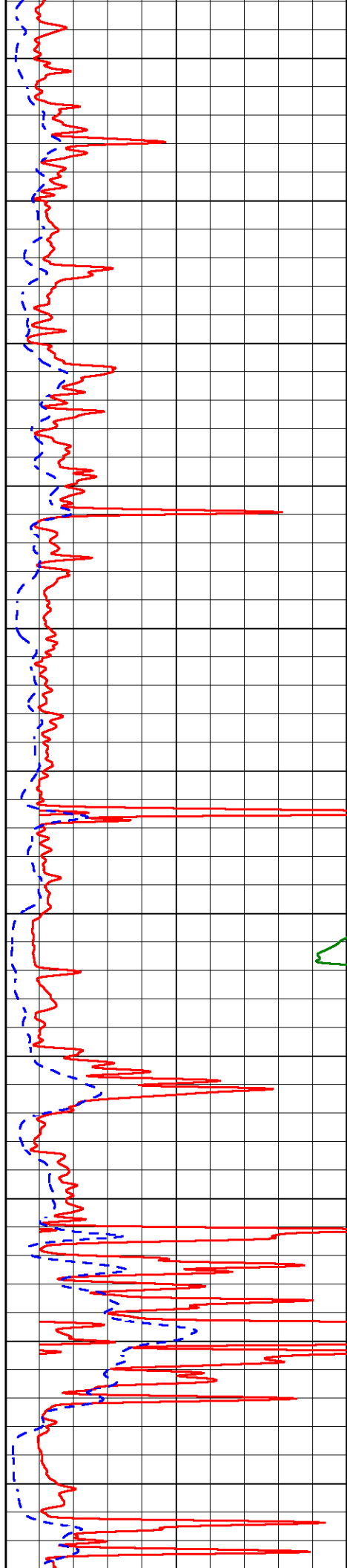
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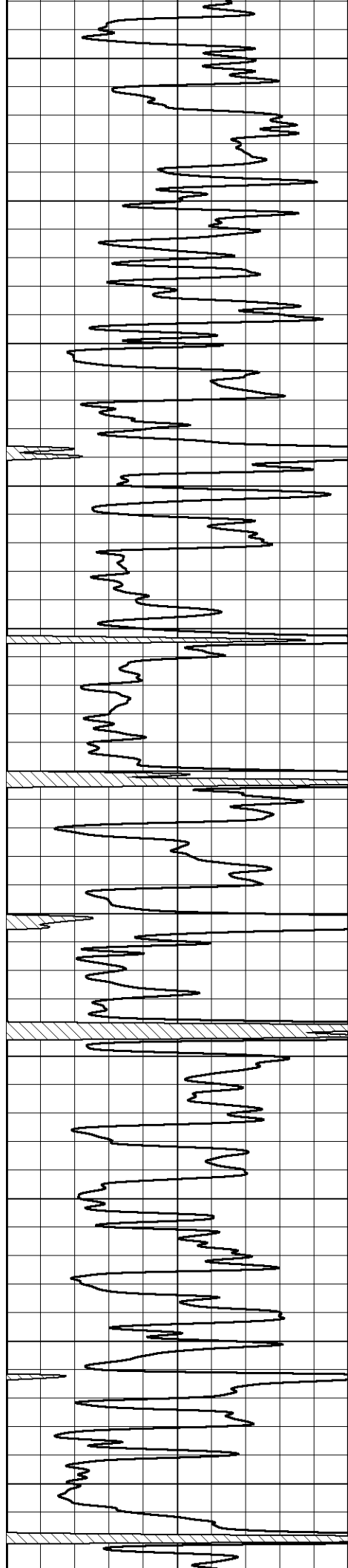
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3800

3850

3900





3950

4000

4050

4100

4150

4200

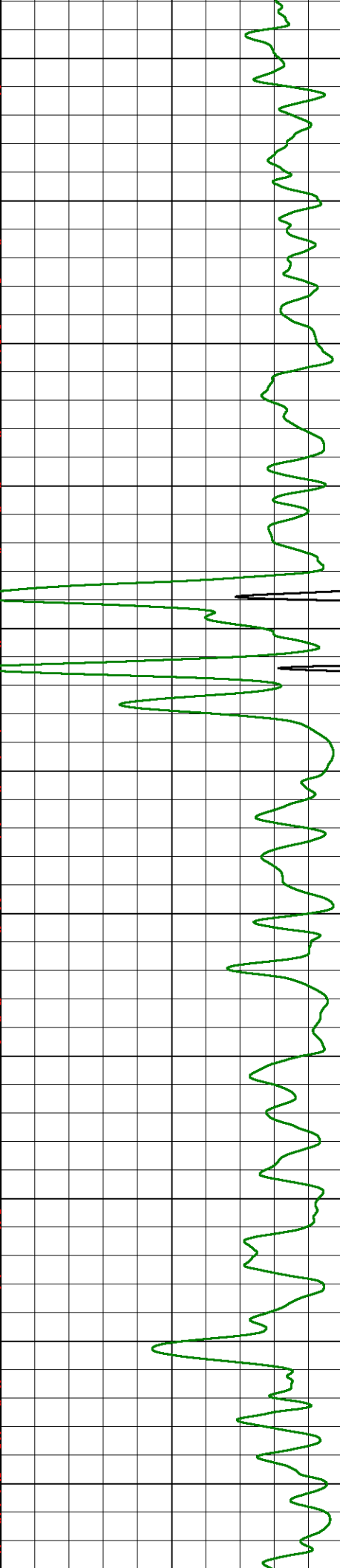
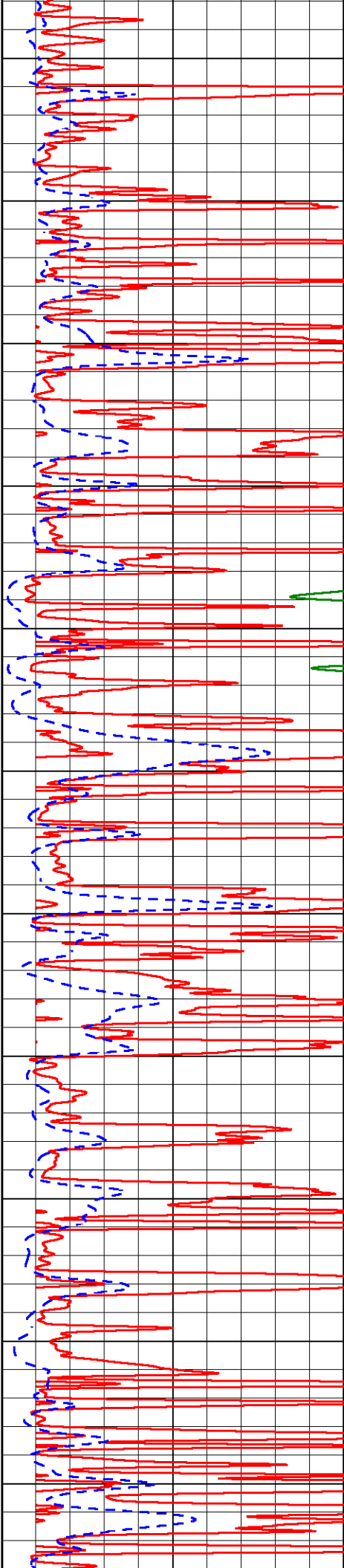
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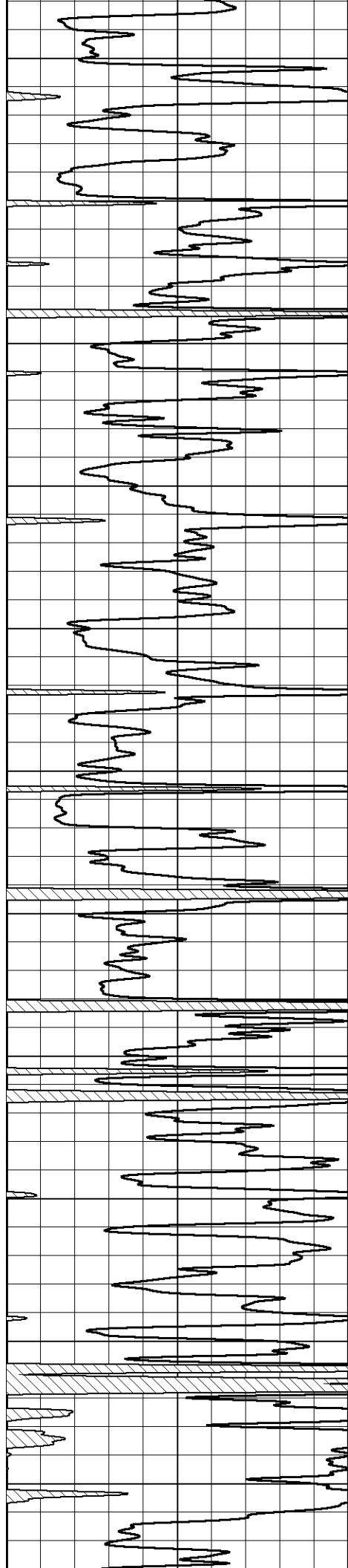
4300

4350

4400

4450





4500

4550

4600

4650

4700

4750

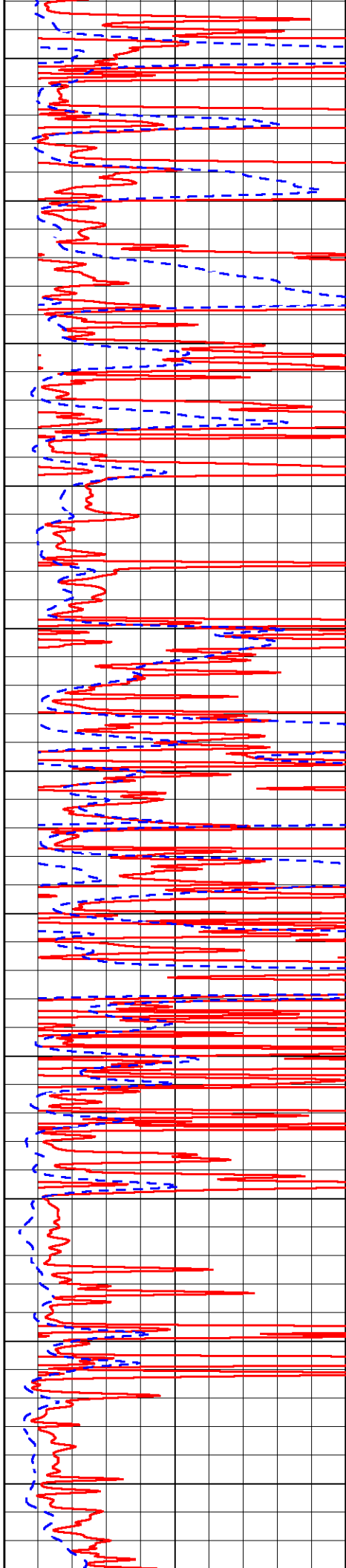
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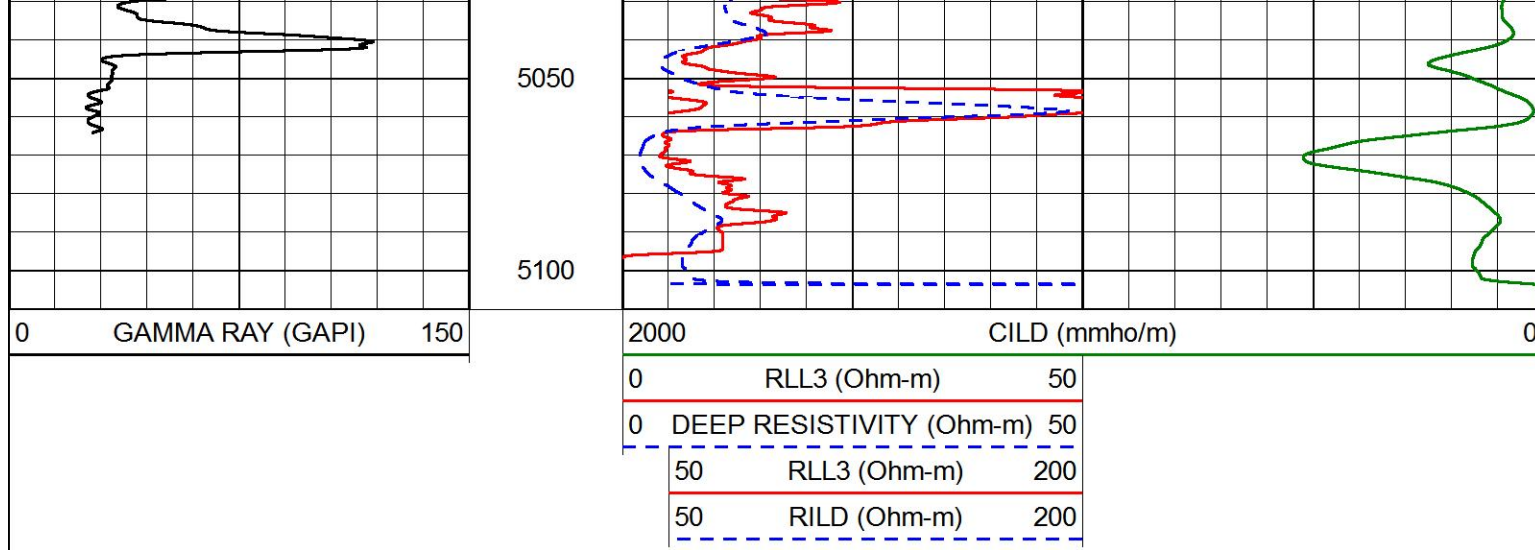
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4900

4950

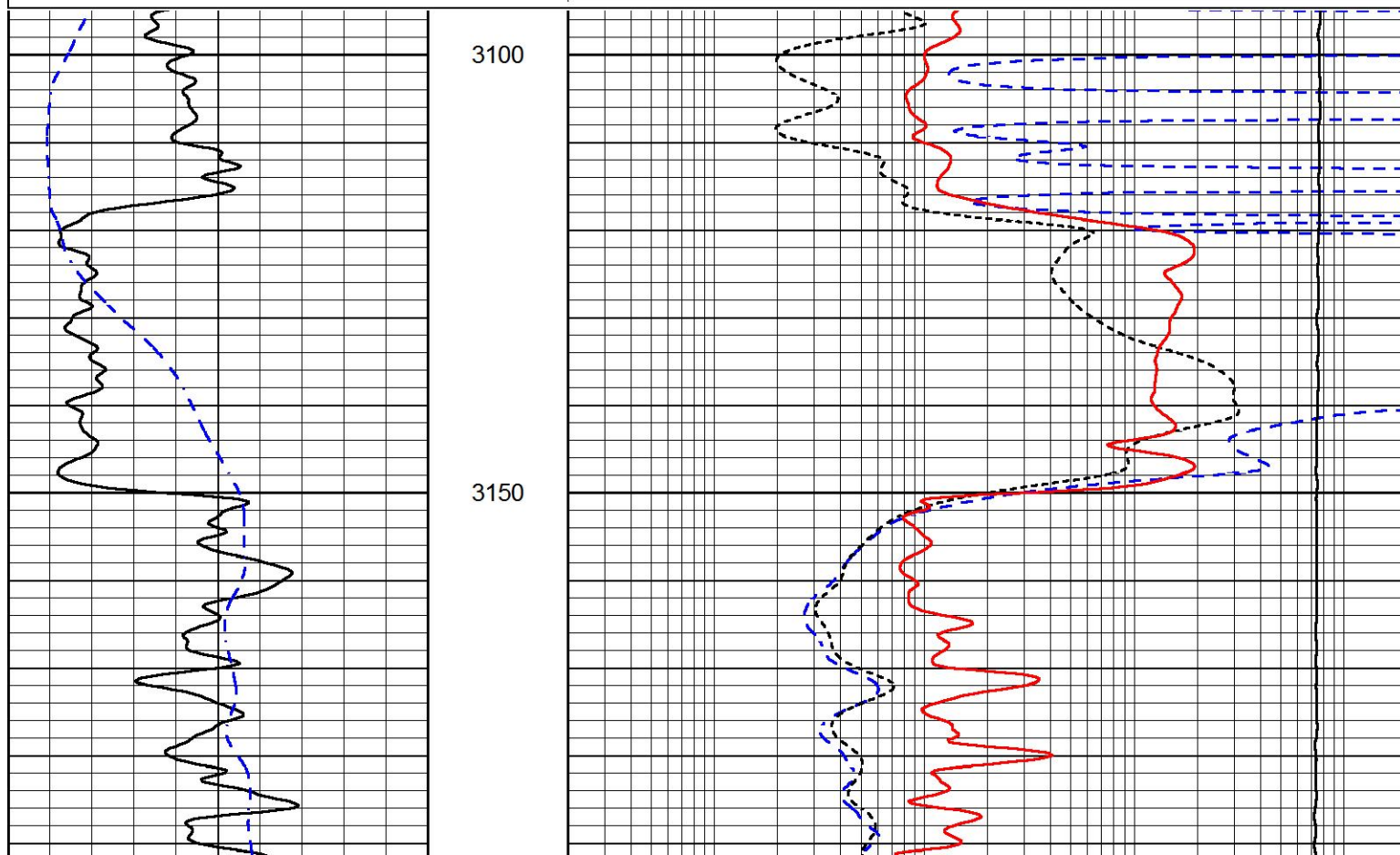
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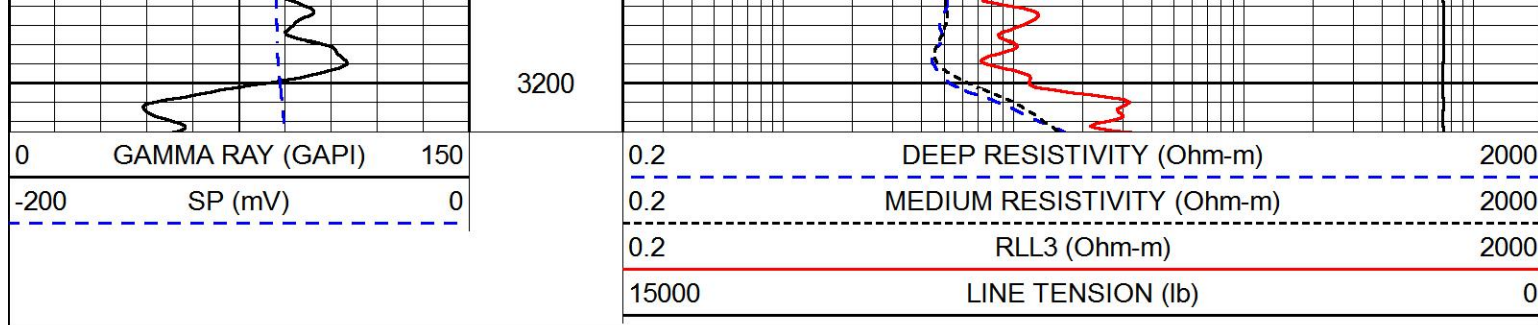




MAIN PASS

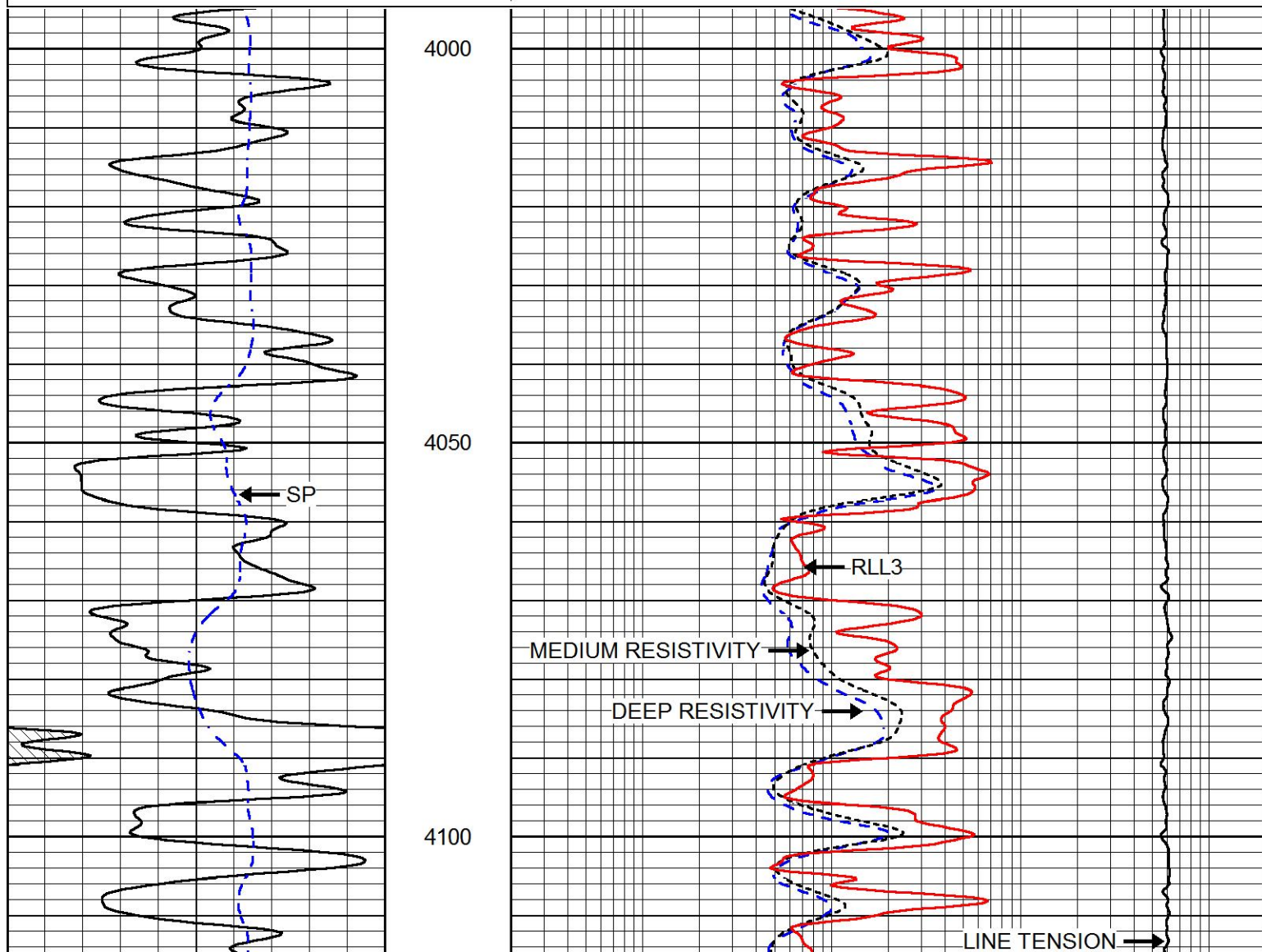
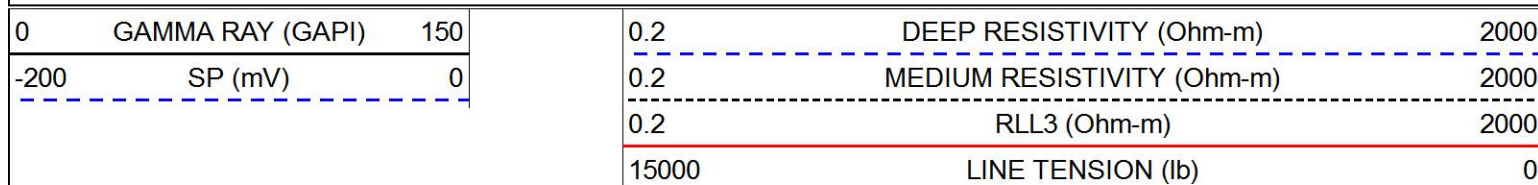
Database File brito_taylor_33_1.db
 Dataset Pathname stackmel/pass4.1
 Presentation Format dil
 Dataset Creation Fri Feb 14 18:02:44 2020
 Charted by Depth in Feet scaled 1:240

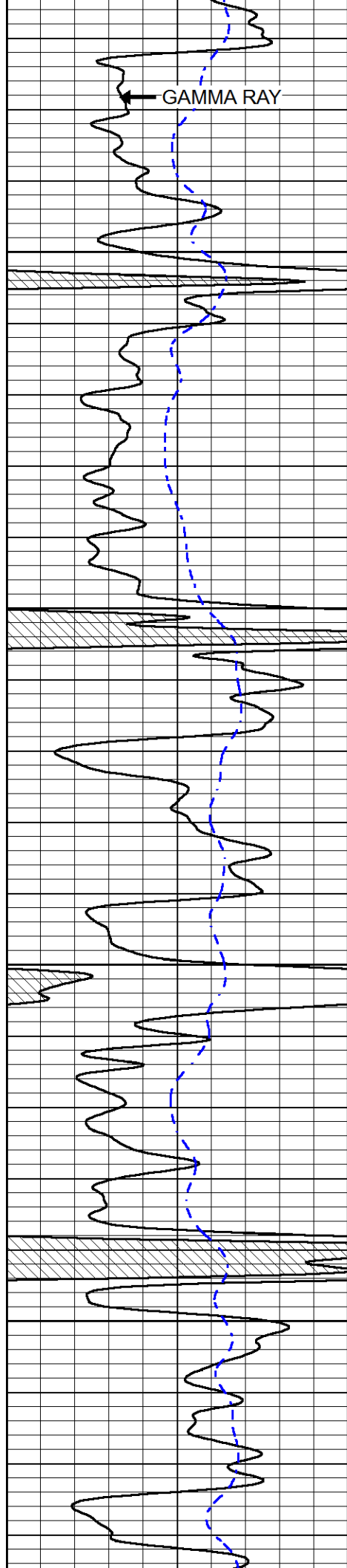




MAIN PASS

Database File brito_taylor_33_1.db
Dataset Pathname stackmel/pass3.1
Presentation Format dil
Dataset Creation Fri Feb 14 17:28:05 2020
Charted by Depth in Feet scaled 1:240



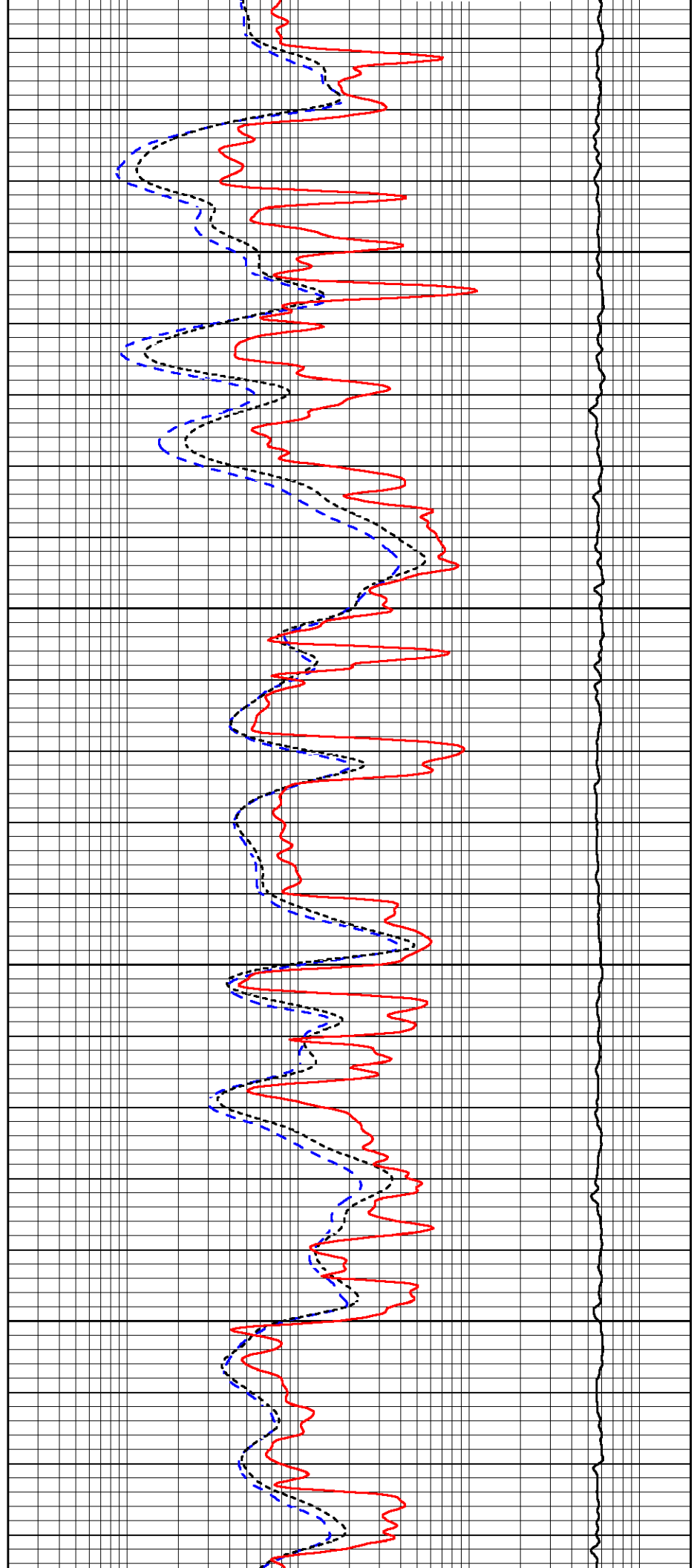


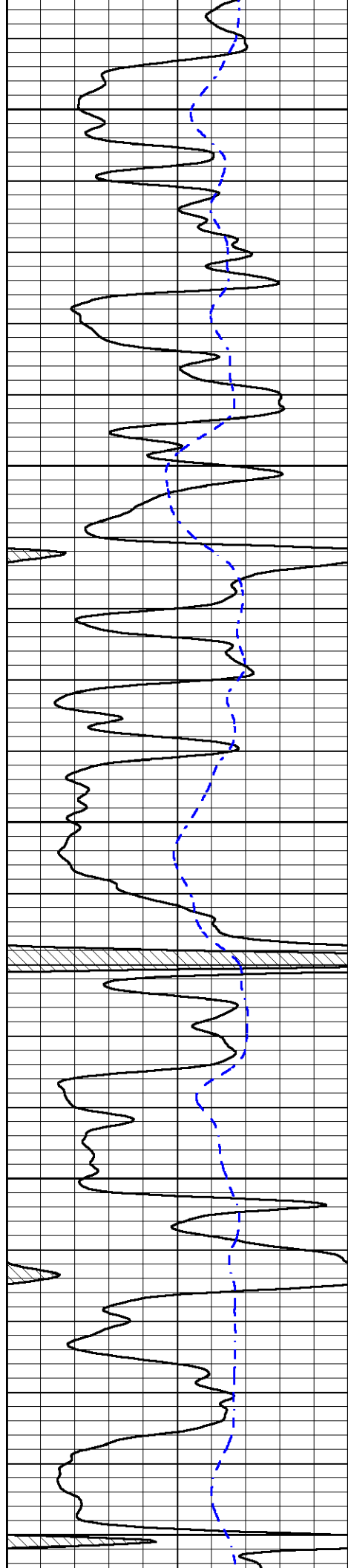
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4200

4250

4300





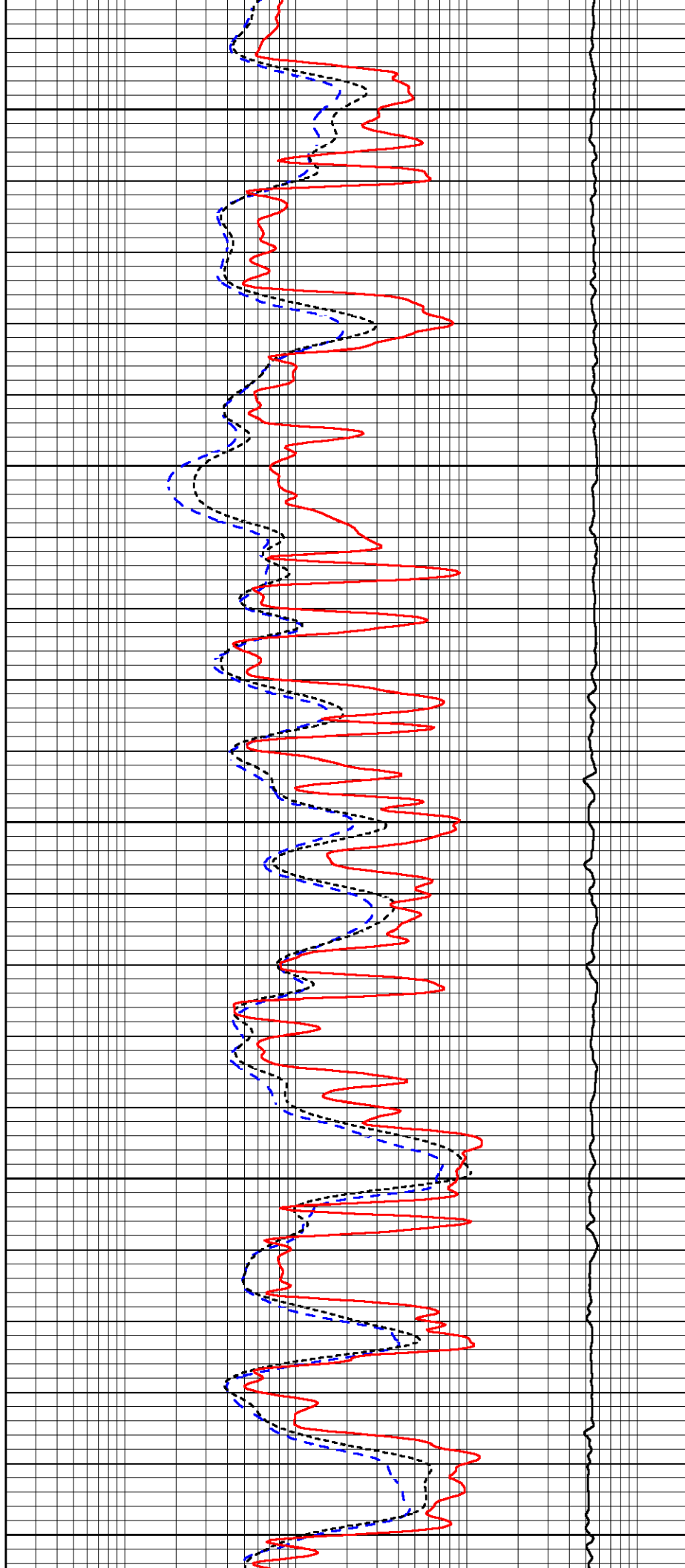
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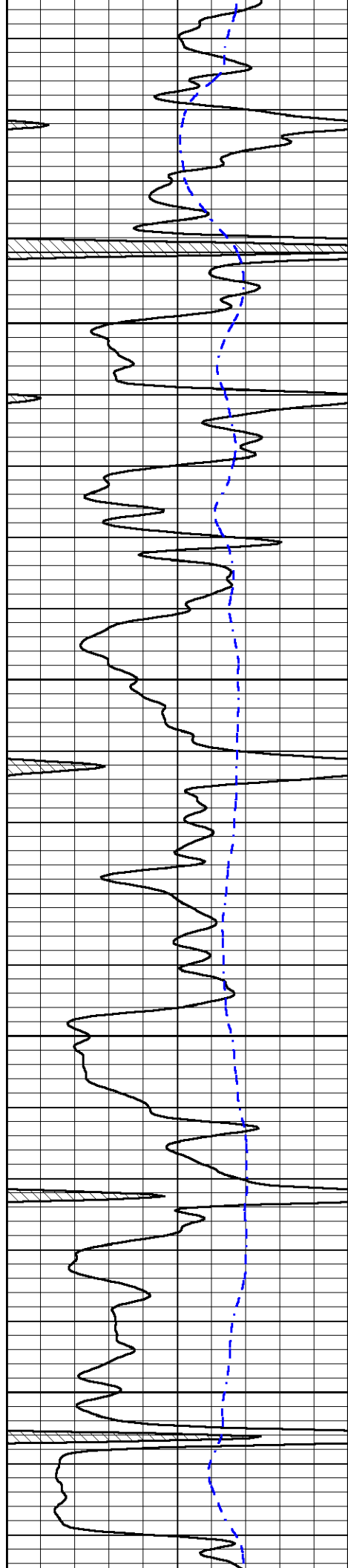
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4450

4500

4550



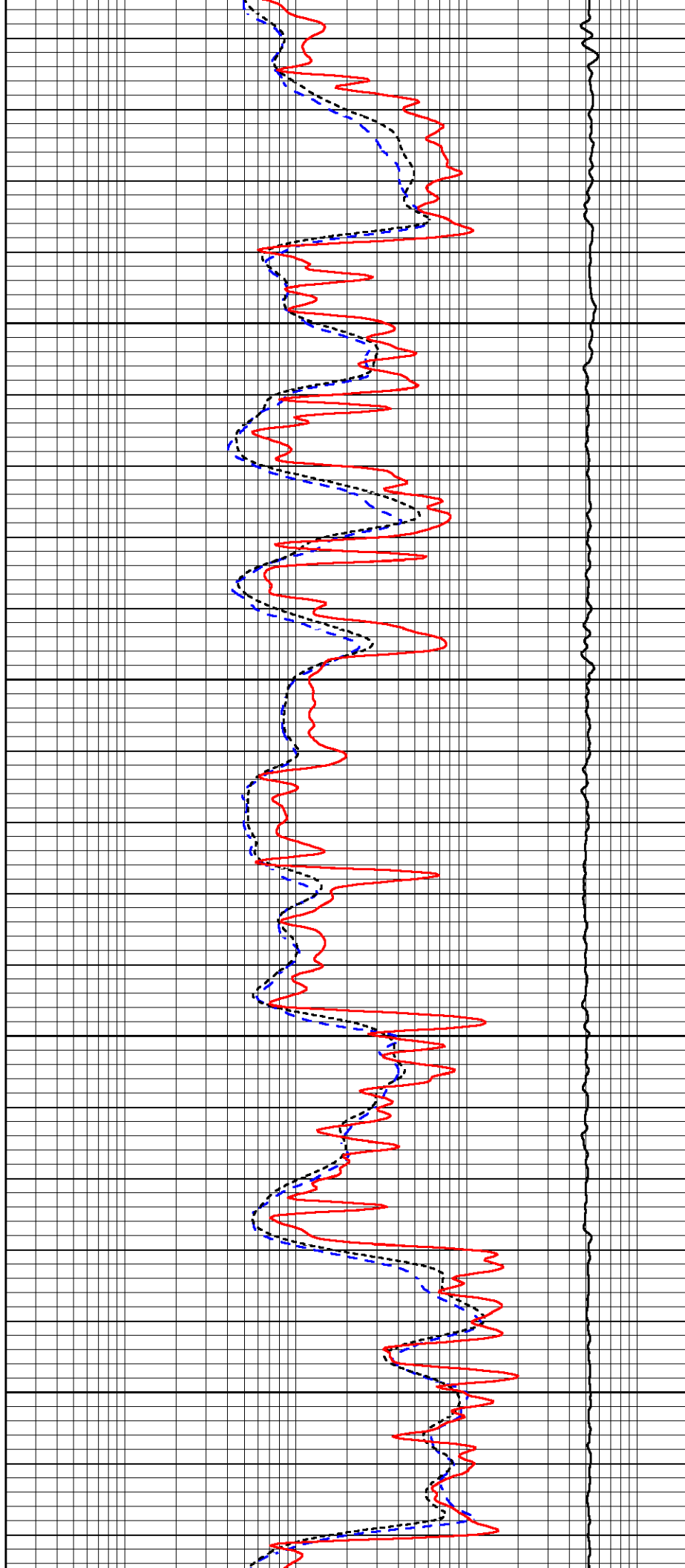


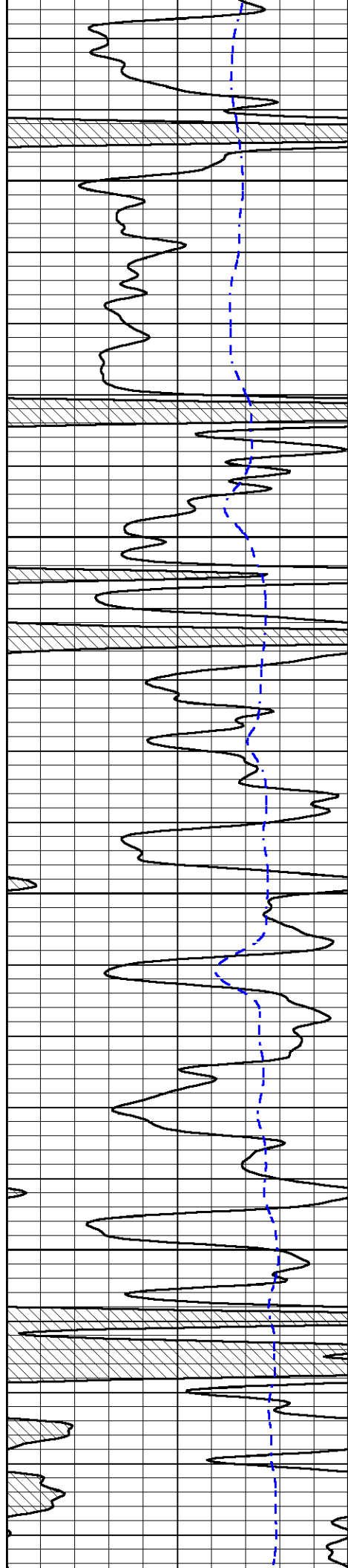
4600

4650

4700

4750



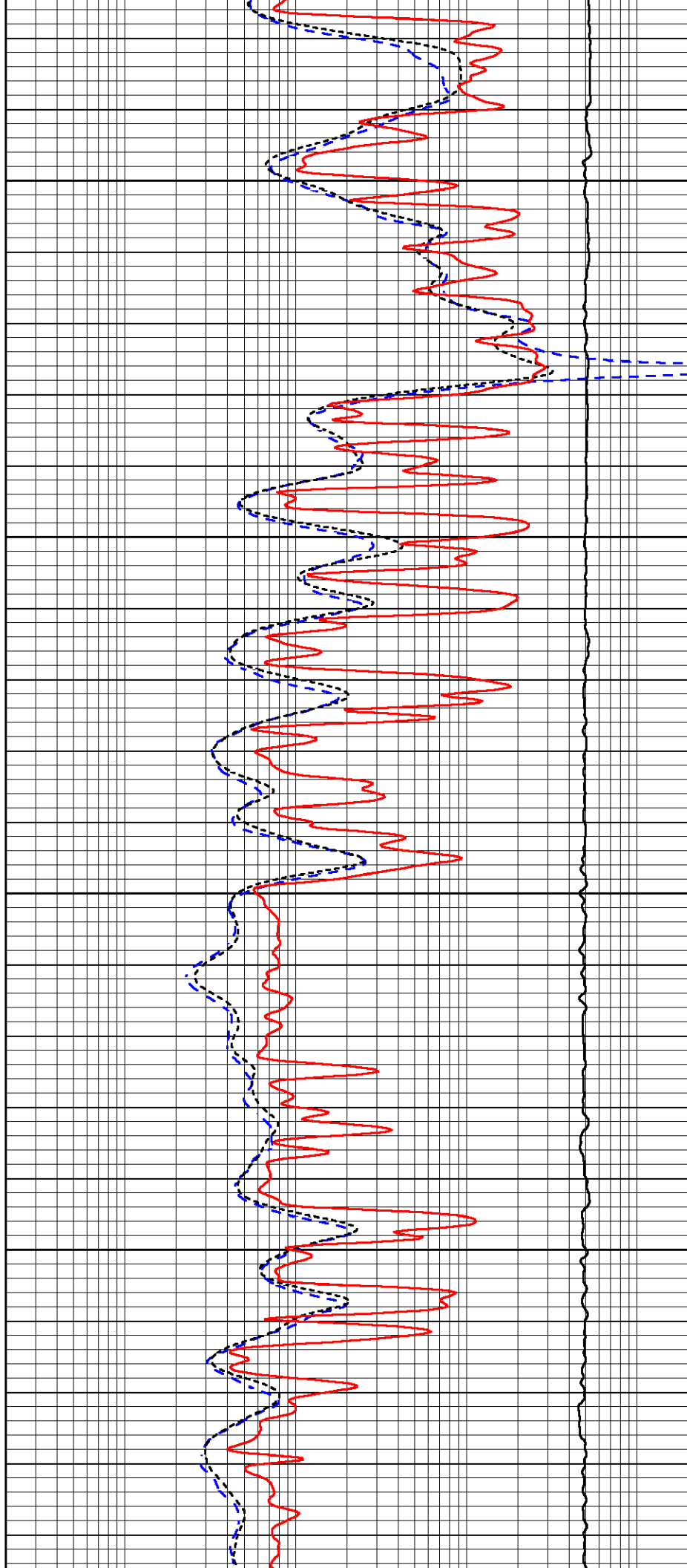


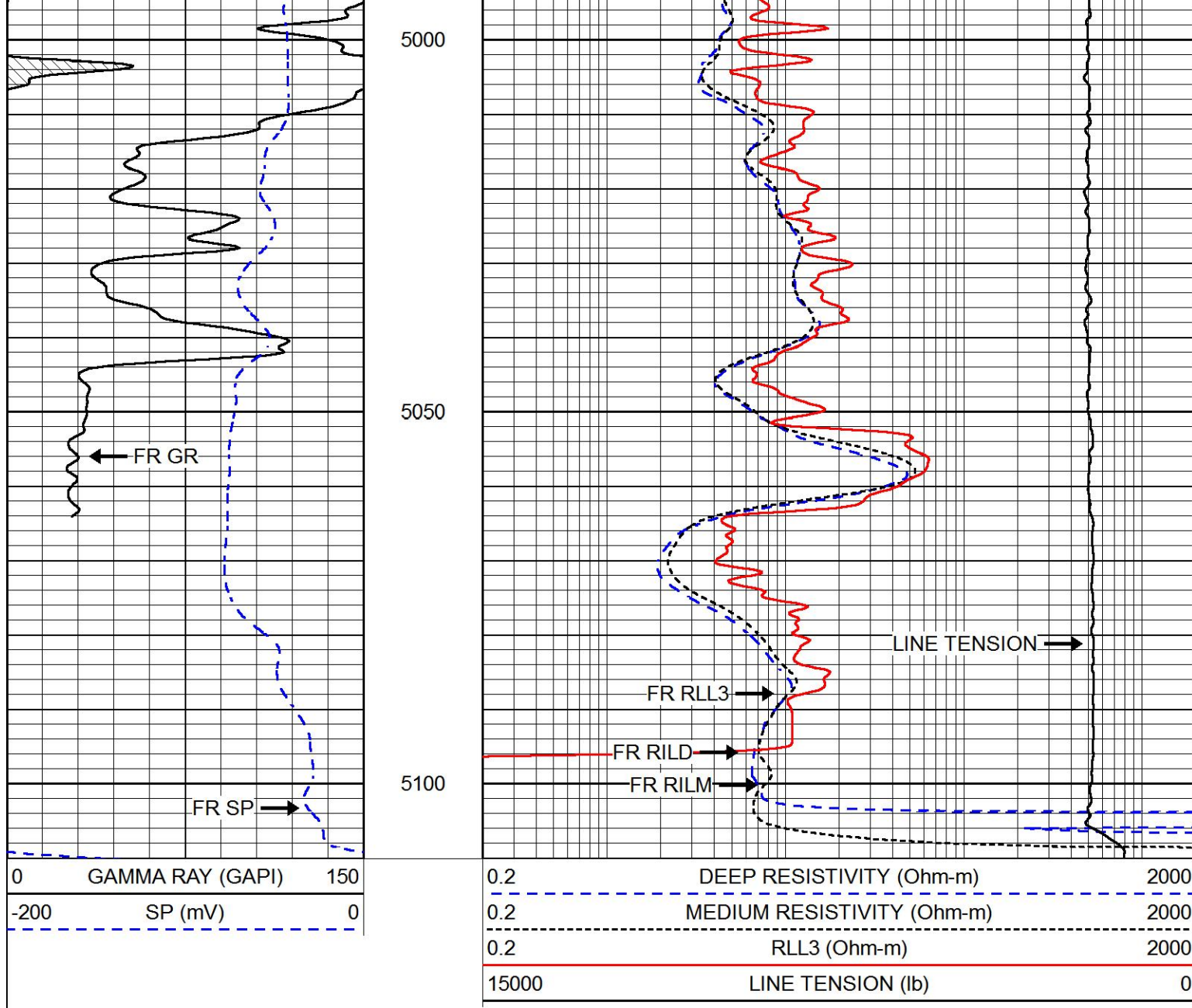
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4850

4900

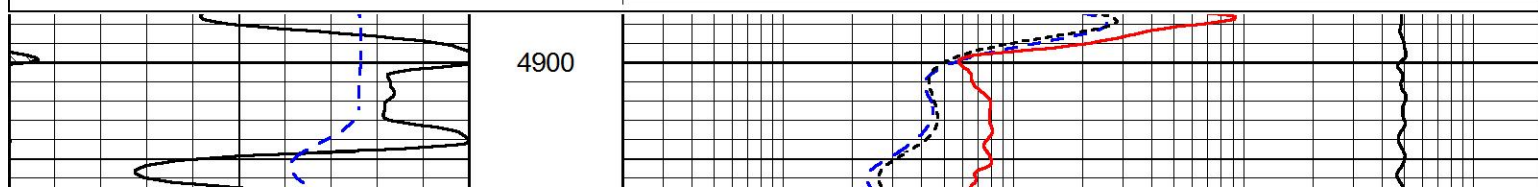
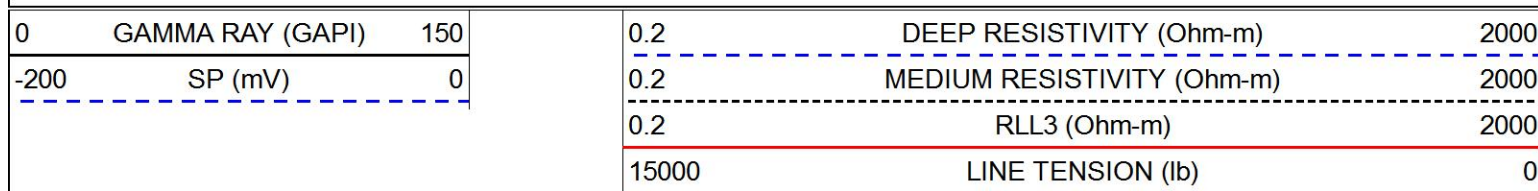
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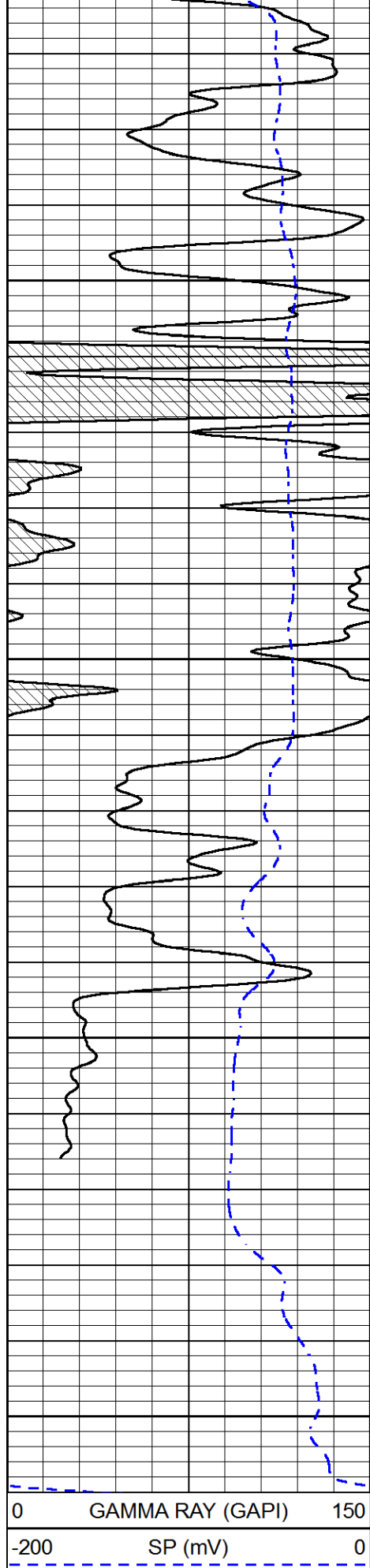




REPEAT SECTION

Database File brito_taylor_33_1.db
 Dataset Pathname stackmel/pass2.1
 Presentation Format dil
 Dataset Creation Fri Feb 14 17:04:45 2020
 Charted by Depth in Feet scaled 1:240





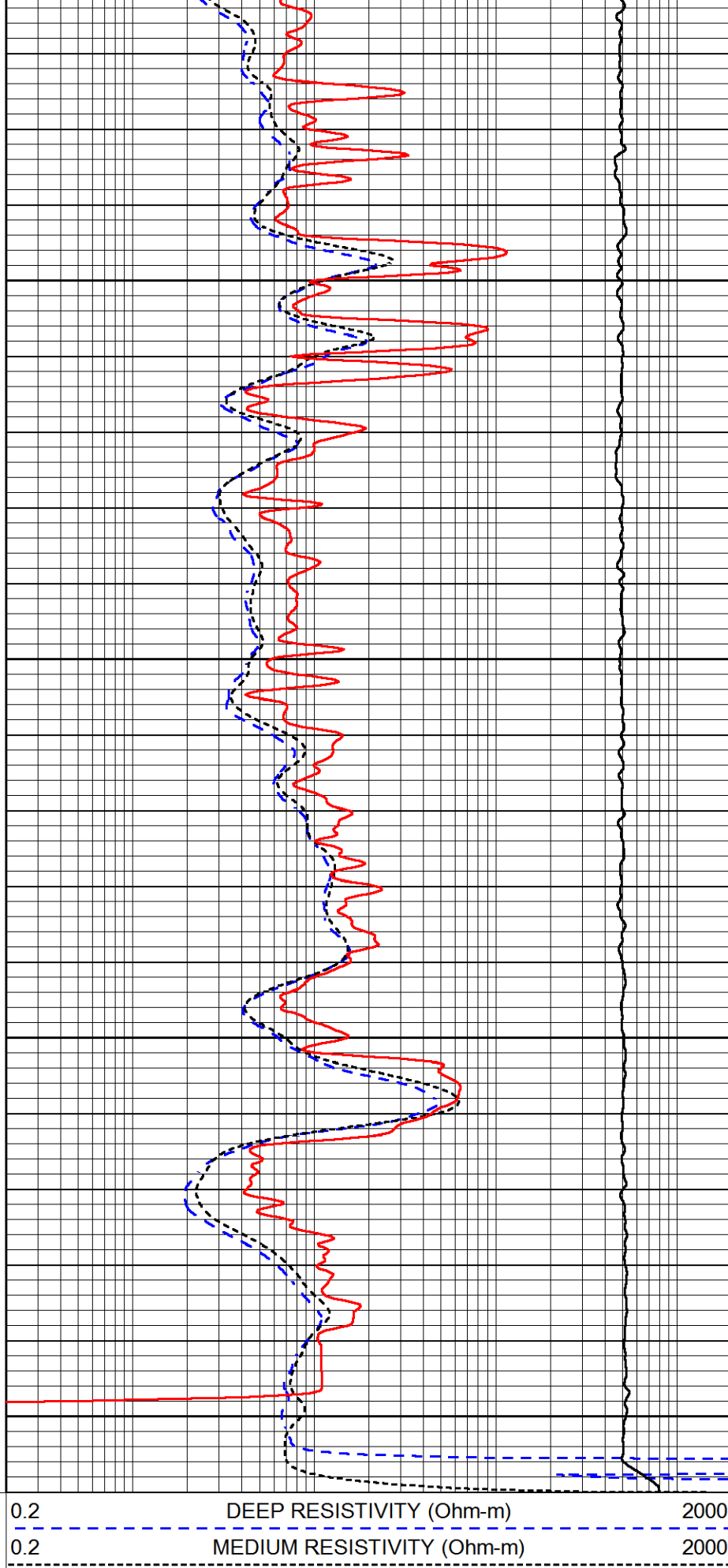
4950

5000

5050

5100

0 GAMMA RAY (GAPI) 150
-200 SP (mV) 0



0.2 DEEP RESISTIVITY (Ohm-m) 2000
0.2 MEDIUM RESISTIVITY (Ohm-m) 2000
0.2 RLL3 (Ohm-m) 2000
15000 LINE TENSION (lb) 0

Calibration Report

Database File brito_taylor_33_1.db
Dataset Pathname stackmel/pass3.1
Dataset Creation Fri Feb 14 17:28:05 2020

Dual Induction Calibration Report

Serial-Model: 55-222-M&W
Calibration Performed: Tue Dec 10 05:11:10 2019

	Readings		References			Results	
Loop:	Air	Loop	Air	Loop		Gain	Offset
Deep	167.000	835.000	0.000	255.800	mmho/m	0.500	-41.000
Medium	0.000	1348.000	142.000	255.800	mmho/m	0.370	-15.000

Microlog Calibration Report

Serial-Model: UDM-01-PSI UDM ML
Performed: Fri May 31 06:10:42 2019

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	23000.0000	0.0000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	28000.0000	0.0000
Caliper	1.0019	1.2642	8.0000	22.0000	in	53.3774	-47.5000

Compensated Density Calibration Report

Serial-Model: 934-229-M&W
Source / Verifier: 21170B /
Master Calibration Performed: Thu Dec 19 15:46:53 2019

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	3391.68	2392.26	cps
Aluminum	2.670	g/cc	645.86	1568.99	cps
Spine Angle = 75.73			Density/Spine Ratio = 0.535		
	Size		Reading		
Small Ring	4.00	in	1.39		
Large Ring	14.00	in	1.04		

Compensated Neutron Calibration Report

Serial Number: tk10-MW
Tool Model: M&W
Calibration Performed: Wed Nov 16 11:21:36 2016

Detector	Readings		Target	Normalization
Short Space	6240.00	cps	1000.00 cps	1.6025
Long Space	460.00	cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number:	89-M&W	
Tool Model:	M&W	
Calibration Performed:	Tue Dec 10 05:11:34 2019	
Calibrator Value:	1000.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	6.2	cps
Sensitivity:	0.5200	GAPI/cps



PIONEER

Pioneer Energy Services

Company	BRITO OIL COMPANY, INC.
Well	TAYLOR #33-1
Field	WILDCAT
County	SHERMAN
State	KANSAS