



Composite Log

Company Taos Resources Operating Company
Well Well 16-1
Field Tisdale Gas Area
County Cowley State Kansas

Company Taos Resources Operating Company
Well Well 16-1
Field Tisdale Gas Area
County Cowley
State Kansas

Location: 2310' FNL & 2475' FEL
W2 SW SWNE
SEC 16 TWP 33S RGE 5E
Permanent Datum G.L. Elevation 1307 ft.
Log Measured From K.B. , 10 ft. above perm. datum
Drilling Measured From K.B. G.L. 1307 ft.

Other Services
MAS, SGR,

Date 16-Sept-2014

Run Number	One		
Depth Driller	3720'		
Depth Logger	3716'		
Bottom Logged Interval	3715'		
Top Log Interval	250'		
Casing Driller	8.625" @ 266'	@	@
Casing Logger	266'		
Bit Size	7.875"	@	@
Type Fluid in Hole	WBM		
Density / Viscosity	9.3 / 48		
pH / Fluid Loss	9.5 / 8.4		
Source of Sample	Mud Pit		
Rm @ Meas. Temp	2.18 @ 75 °F	@	@
Rmf @ Meas. Temp	1.63 @ 75 °F	@	@
Rmc @ Meas. Temp	3.26 @ 75 °F	@	@
Source of Rmf / Rmc	Calculated		
Rm @ BHT	1.32 @ 124 °F	@	@
Time Circulation Stopped	11:00		
Time Logger on Bottom	14:30		
Maximum Recorded Temperature	124 °F		
Equipment Number	10001		
Location	OKC		
Recorded By	B. Oetting		
Witnessed By	D. Griffith		

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Equipment and Log Data

Service Order: 23309

Gamma		Density		Neutron		Sonic		IAT	
Run No.	One	Run No.	One	Run No.	One	Run No.	One	Run No.	One
Serial No.	47	Serial No.	112	Serial No.	71	Serial No.	38SS	Serial No.	106
O.D.	3.375 in.	Source No.	50129B	Source No.	80244B	Centralizers	2	Standoffs	2 @ 0.5
		O.D.	4.5 in.	O.D.	3.375 in.	O.D.	3.375 in.	O.D.	3.875 in.

Logging Pass Data

General		Gamma		Density		Neutron		Sonic		IAT	
		Scales		Scales		Scales		Scales		Scales	
Run	Depths	Left	Right	Left	Right	Matrix	Left	Right	Matrix	Left	Right
One	TD CSG	0	150	0.3	-0.1	2.71 g/cc	0.3	-0.1	Lime	0.3	-0.1

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

First Run in hole.
Toolstring ran as per tool diagram.
2.71 gm/cc Matrix Density used to calculate LDT porosity.
Limestone Matrix used to calculate Neutron porosity.
47.6 usec/ft Matrix used to calculate Sonic porosity.

5.5" production casing used calculate annular hole volume.
Chlorides reported at: 1200 mg/l.
LCM reported at: 6 lb/ bbl

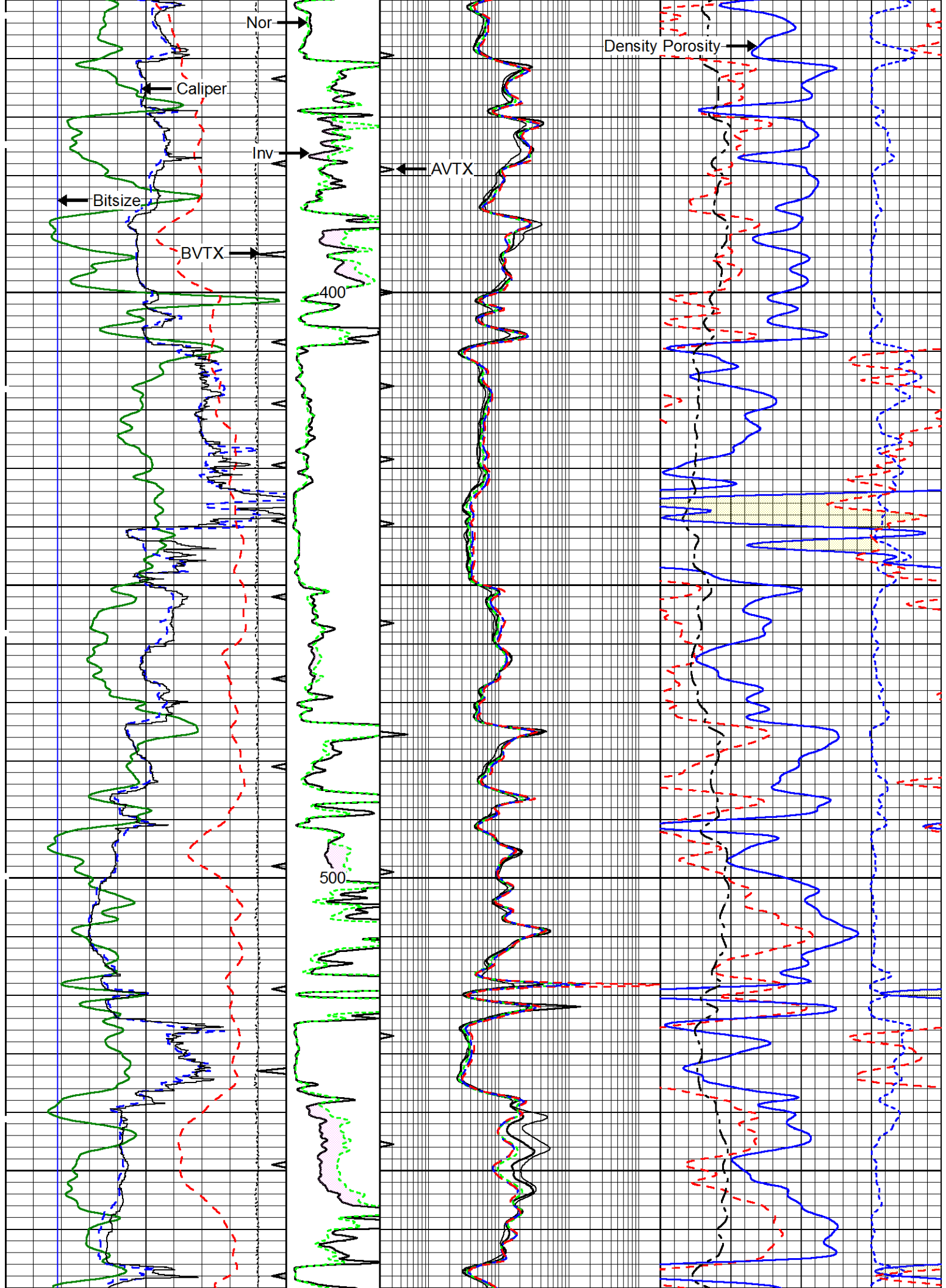
YOUR CREW TODAY: D. Eastep, C.Ross
THANK YOU FOR CHOOSING ALLIED WIRELINE. OKLAHOMA CITY, OK. (405) 445-7135.

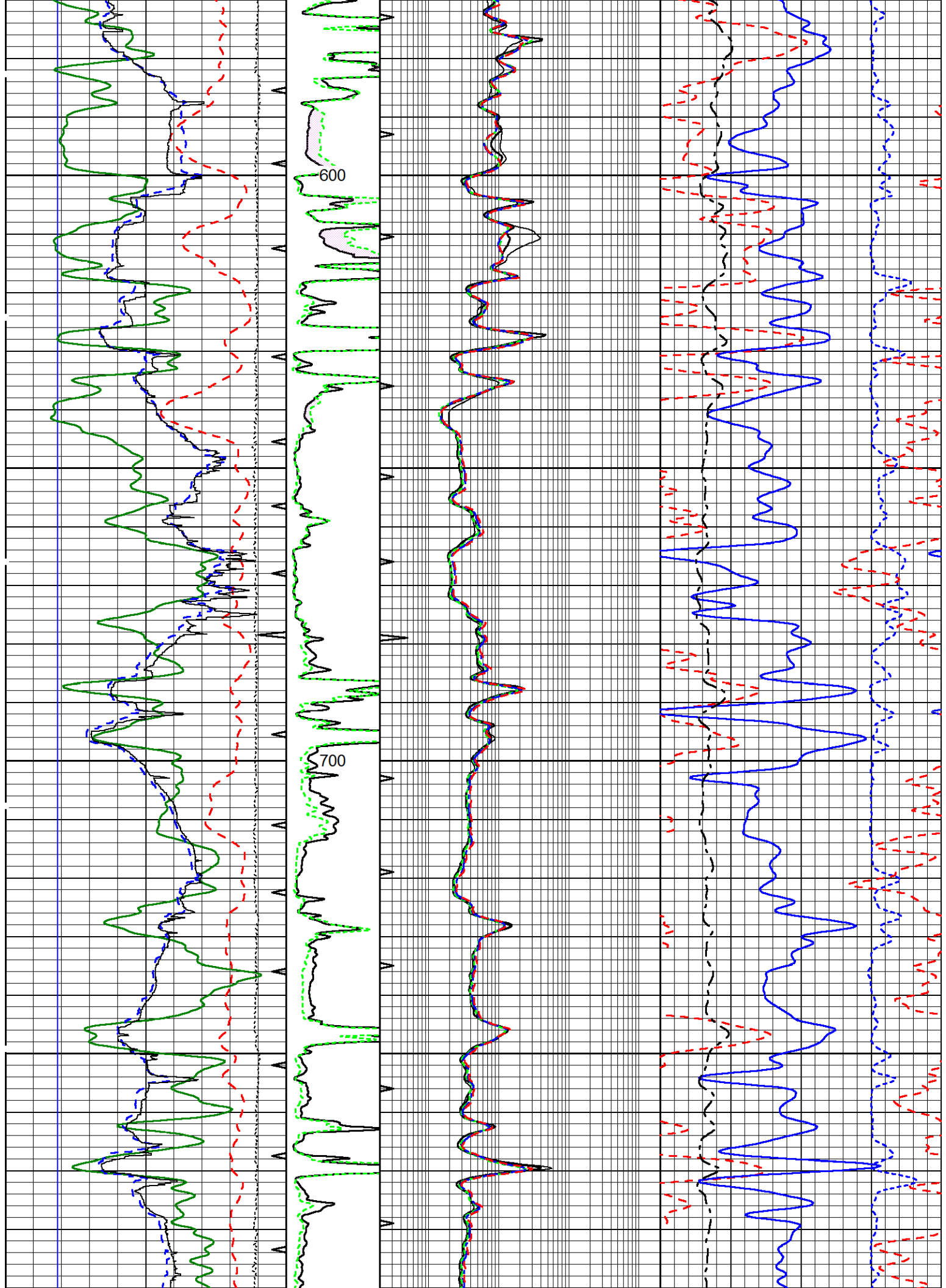


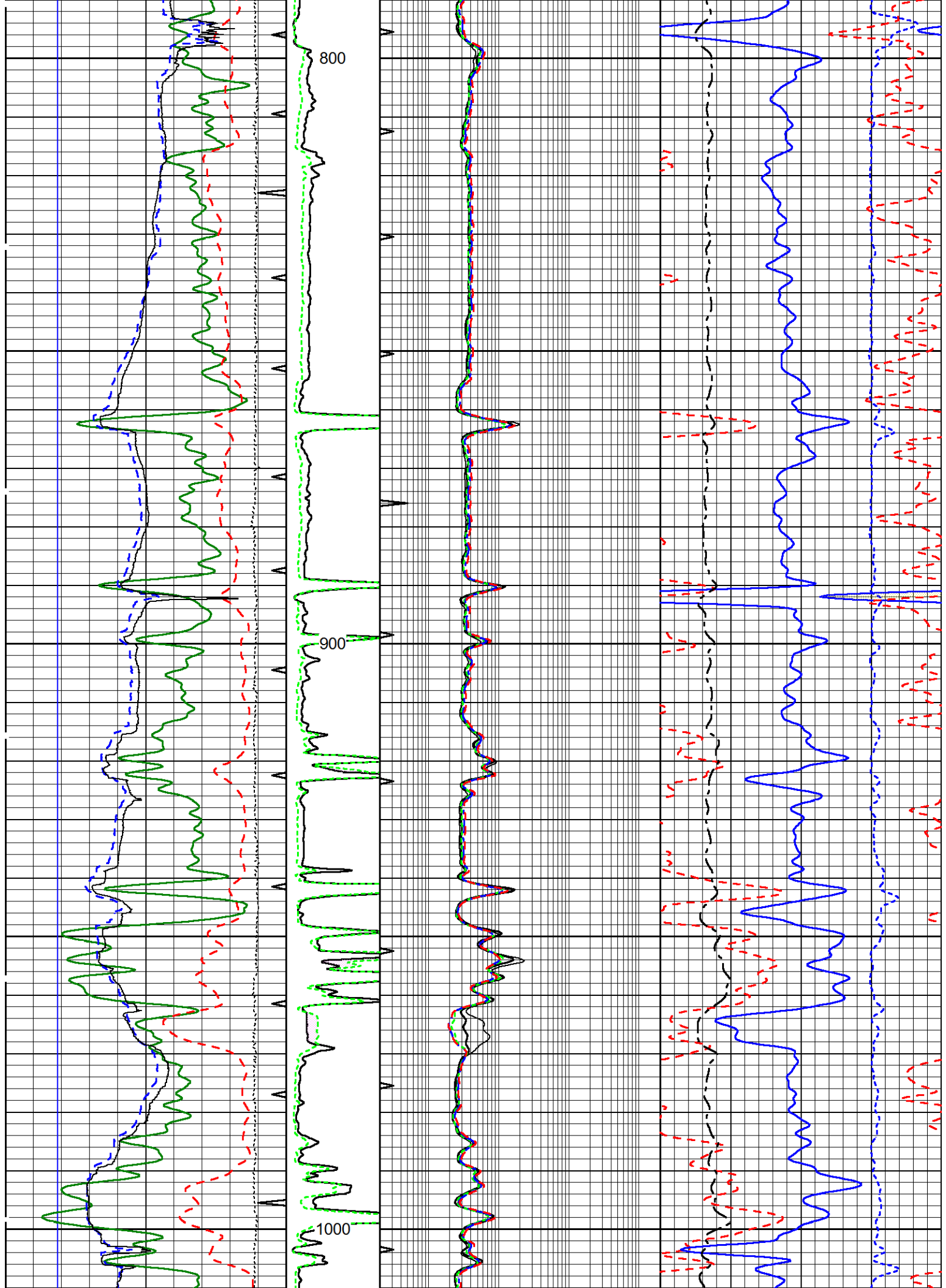
Main Pass

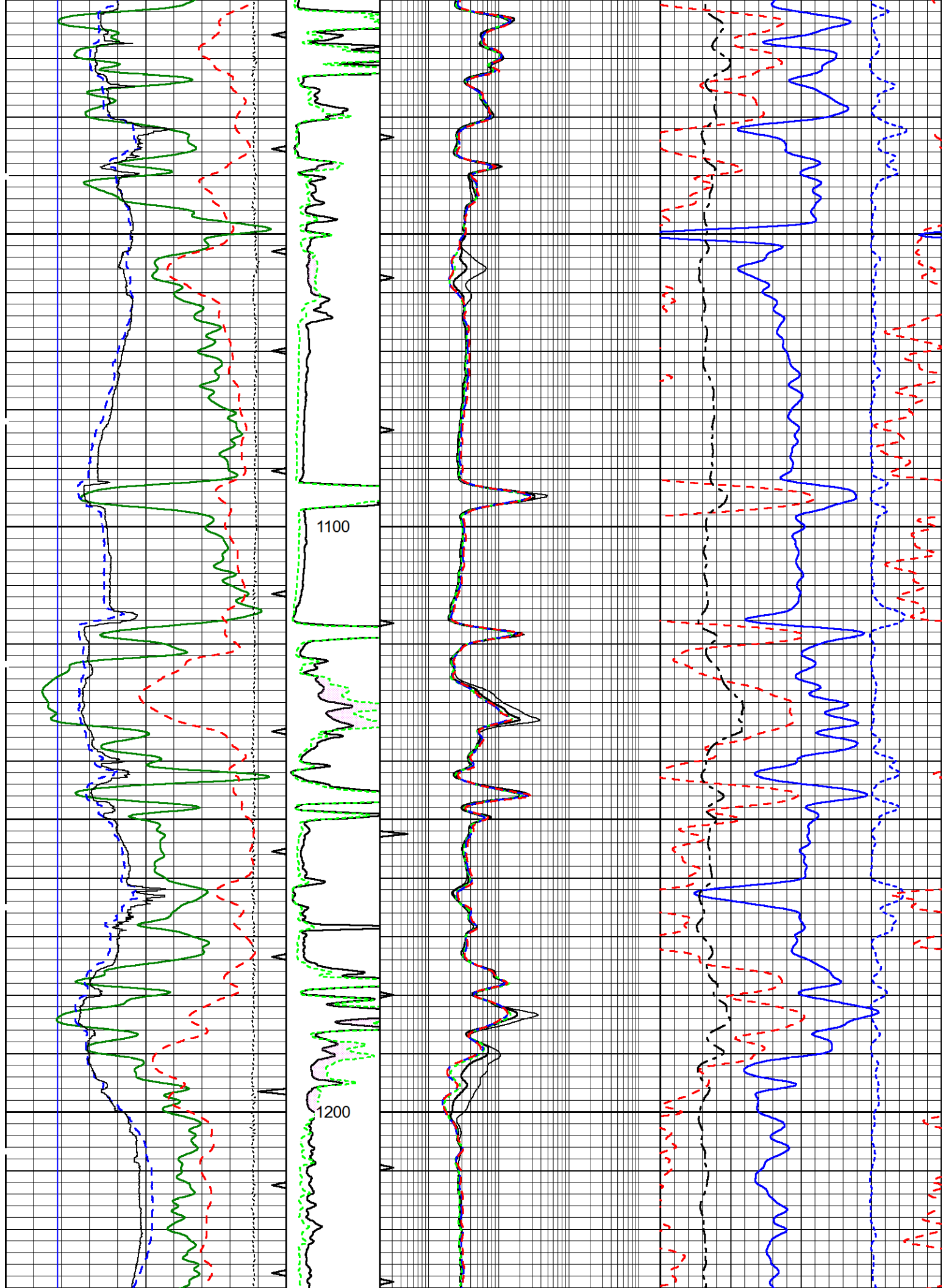
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Dataset Pathname: pass6.4
Presentation Format: taos
Dataset Creation: Tue Sep 16 17:46:24 2014 by Calc Sondex V7.03
Charted by: Depth in Feet scaled 1:240

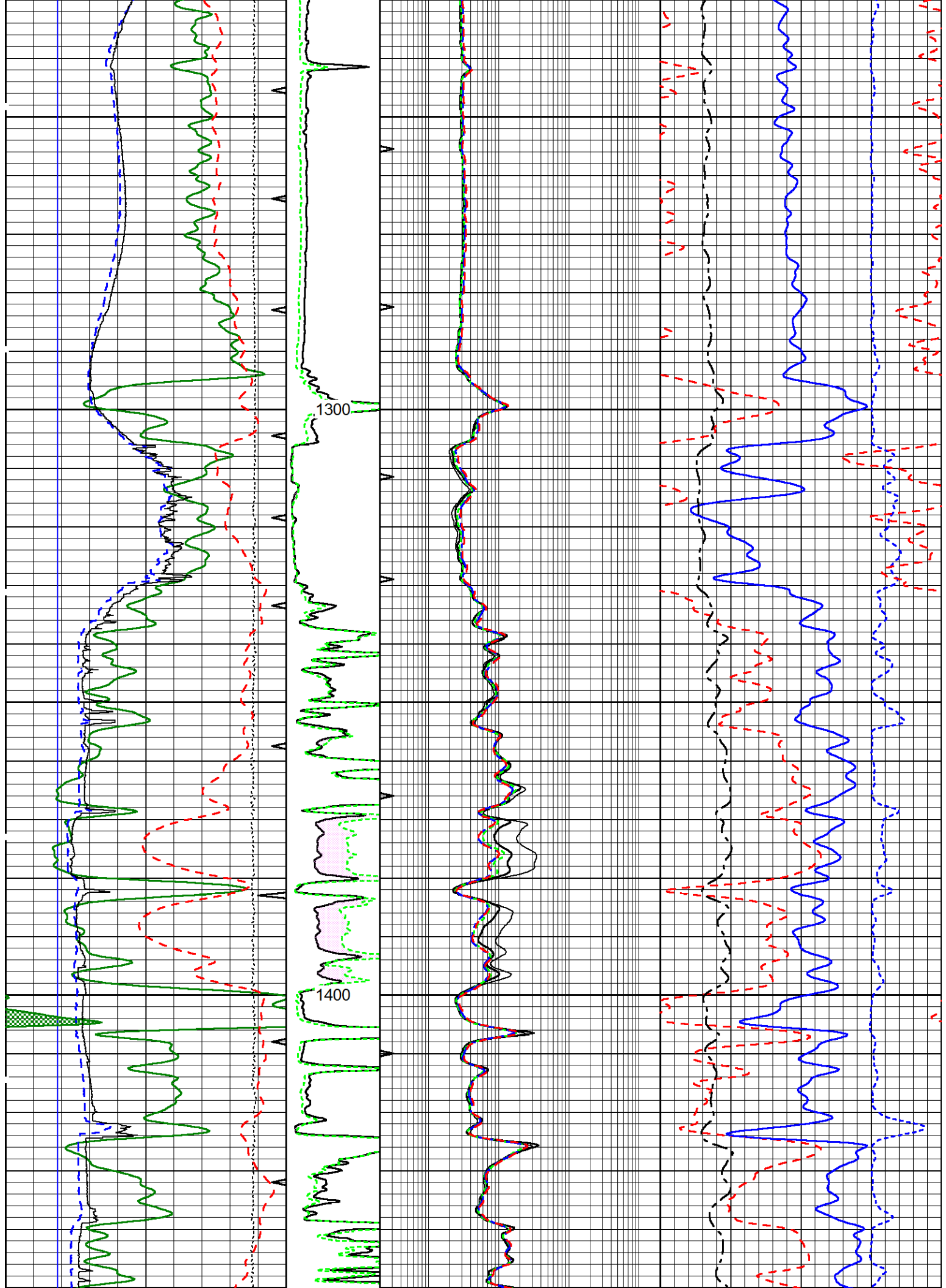
6		Bitsize (in)		16		Inv	0.2		10in Resistivity (Ohm-m)		2000		Neutron Porosity Limestone						
0		Gamma Ray (GAPI)		150			0.2		20in Resistivity (Ohm-m)		2000								
6		Caliper (in)		16		0	20	0.2		30in Resistivity (Ohm-m)		2000		0.3		-0.1			
		SP [-20mV+]						0.2		60in Resistivity (Ohm-m)		2000		Density Porosity Limestone					
6		MEL Caliper (in)		16		Nor	(Ohm-m)	0.2		90in Resistivity (Ohm-m)		2000							
		Line Tension						0		20				0.3		-0.1			
		10000 (lb)		0								0		PE		10		Density Correction	
																		-0.25 (g/cc) 0.25	

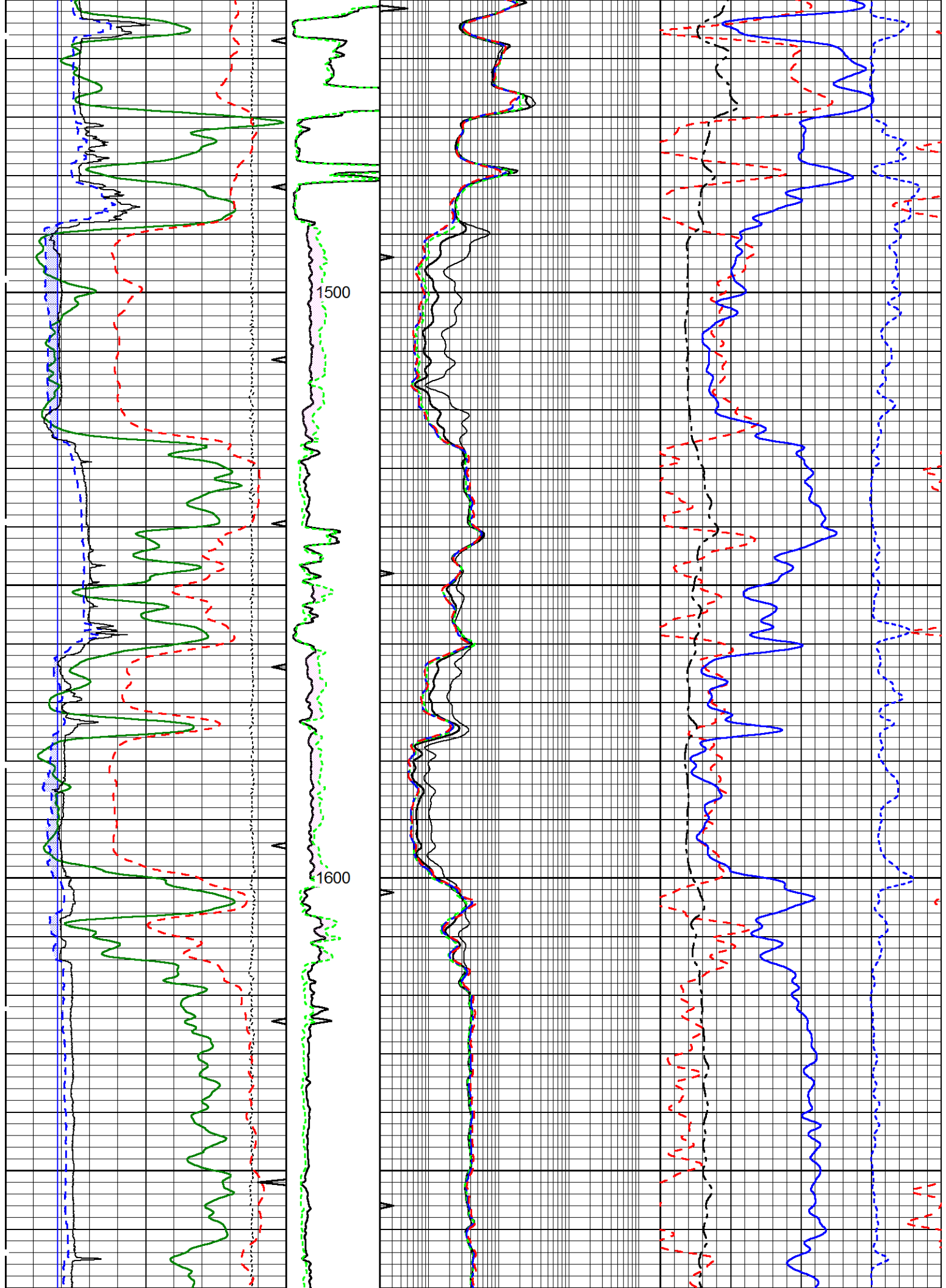


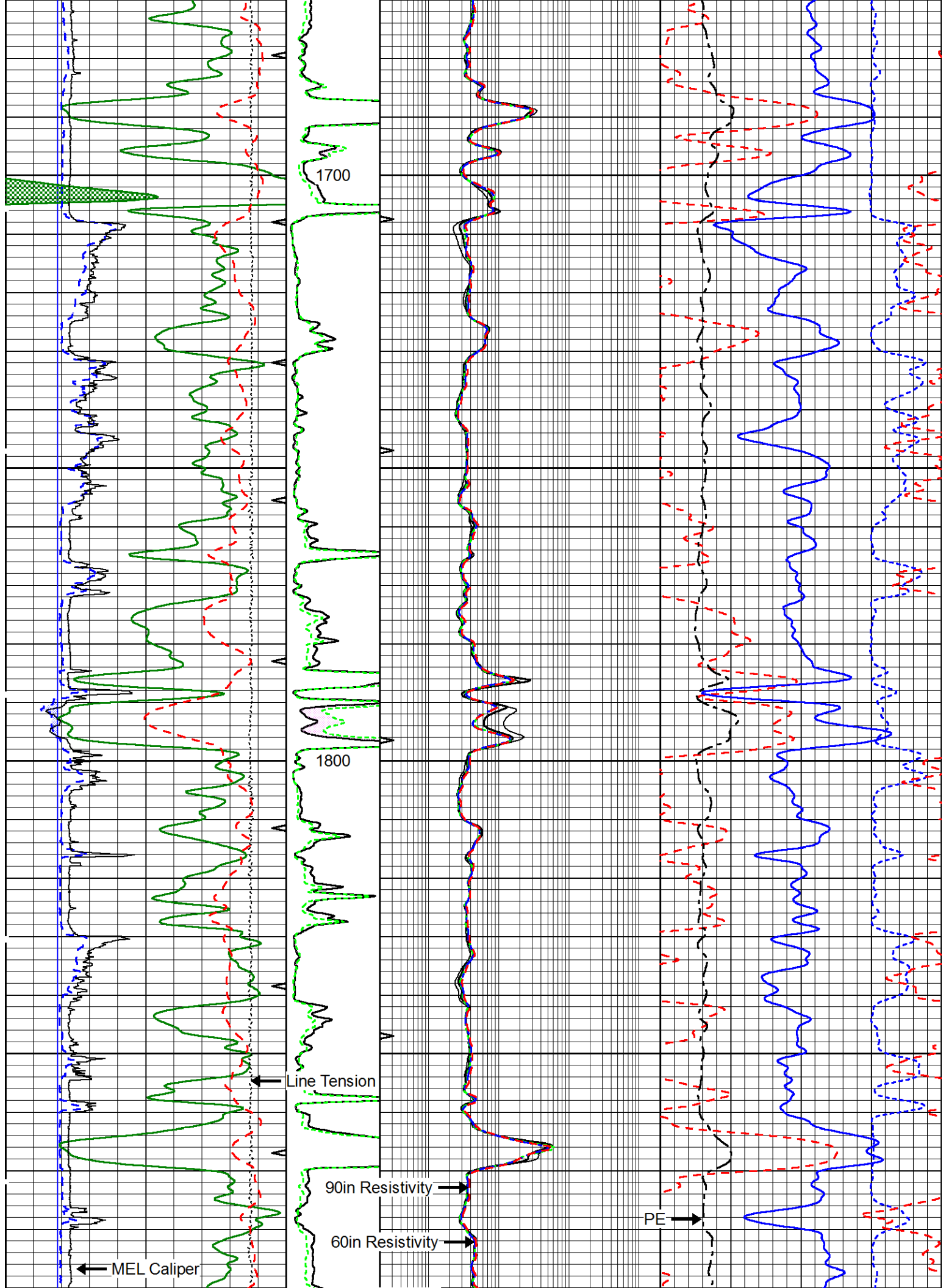


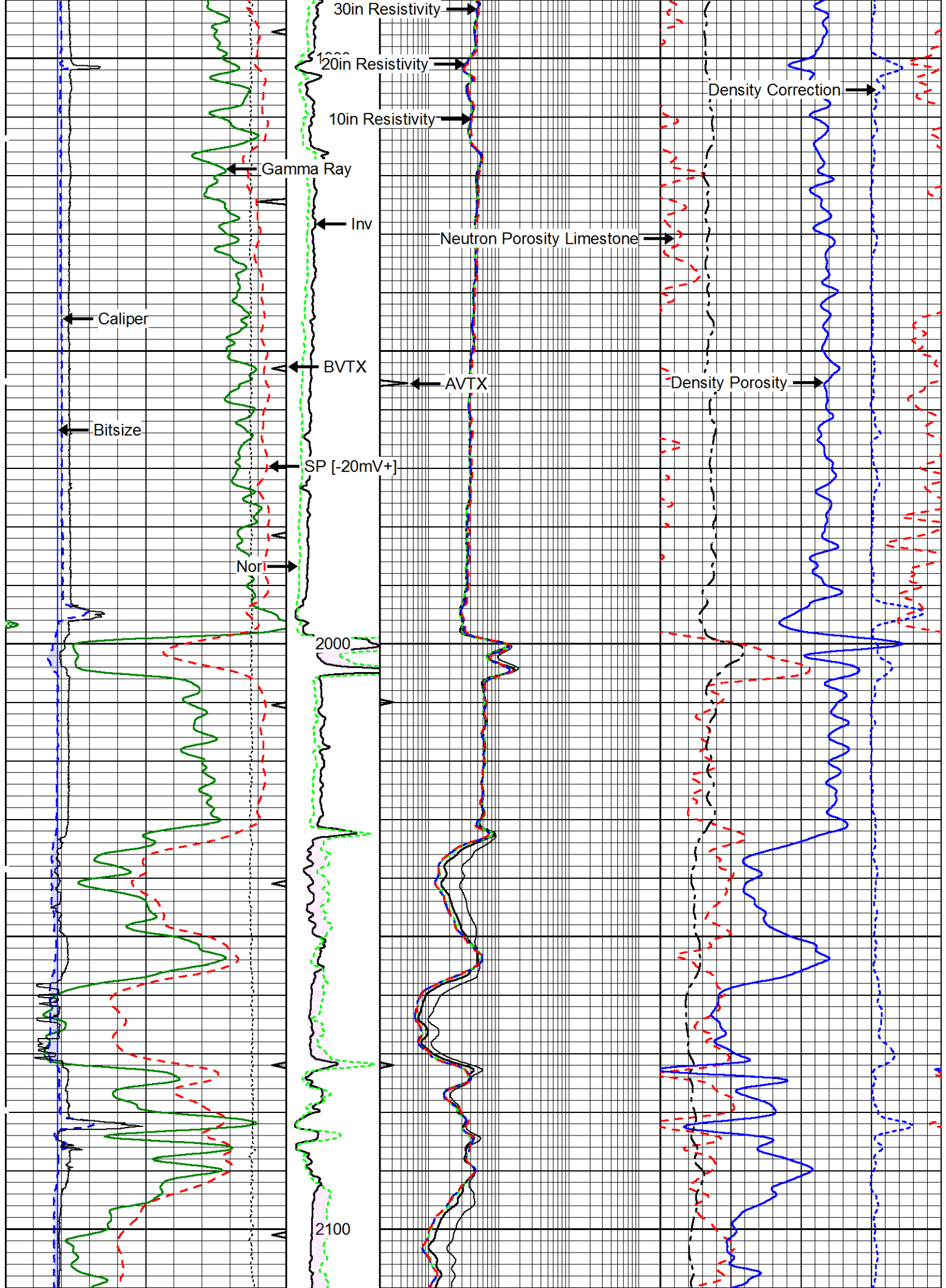


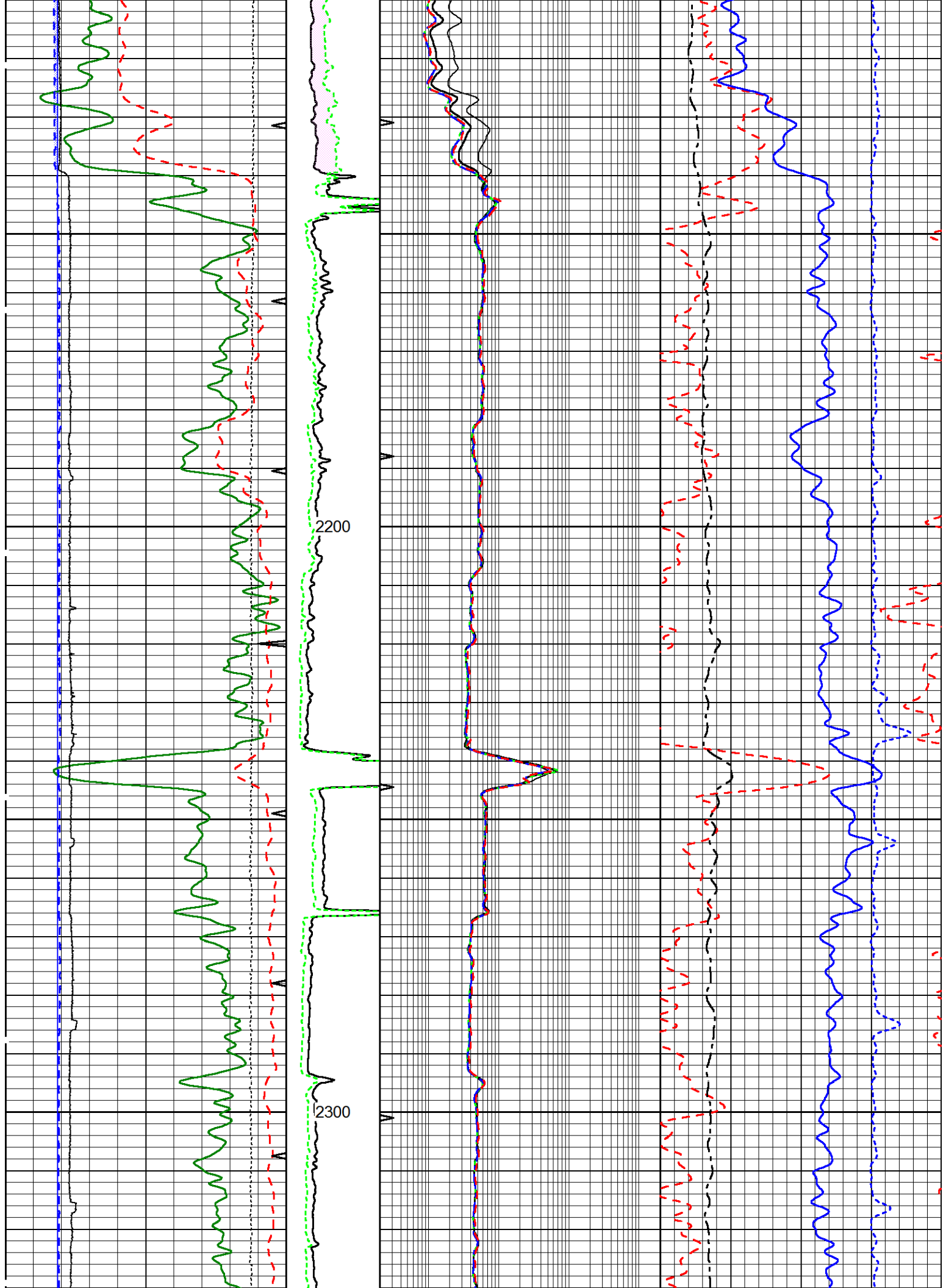


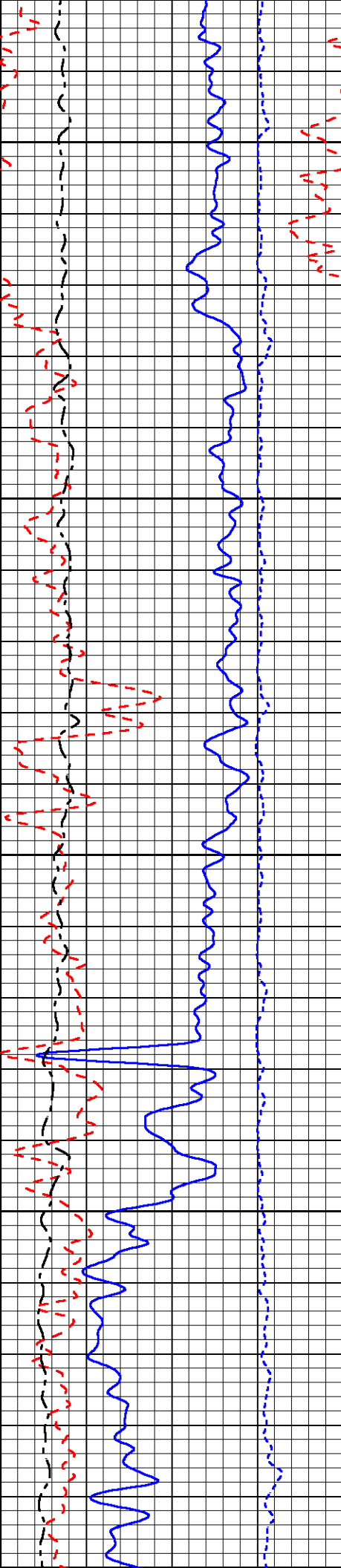
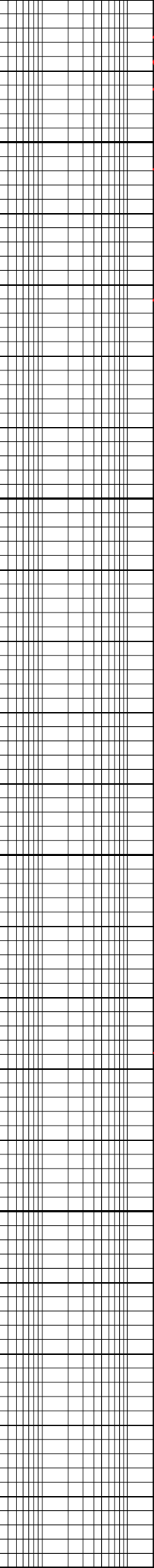
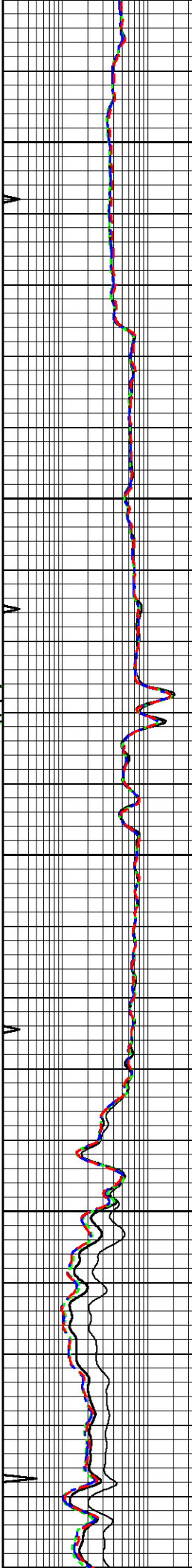
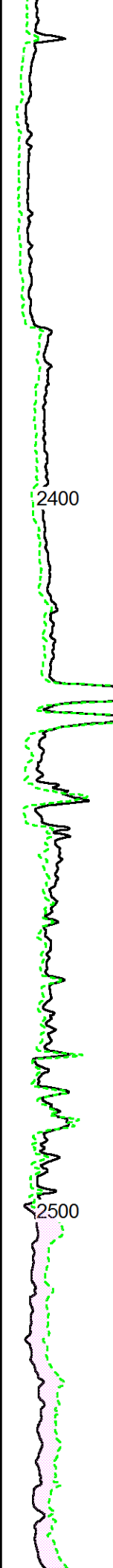
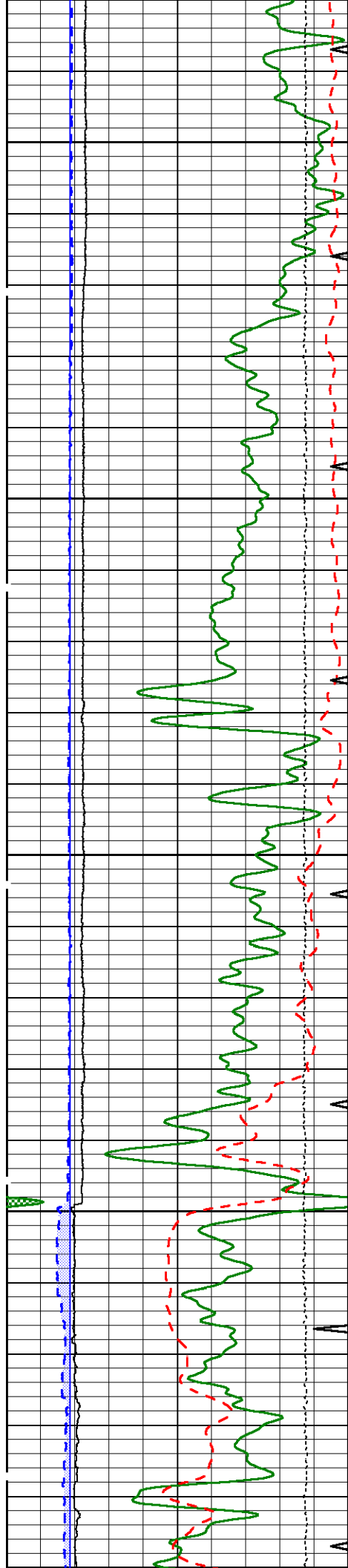


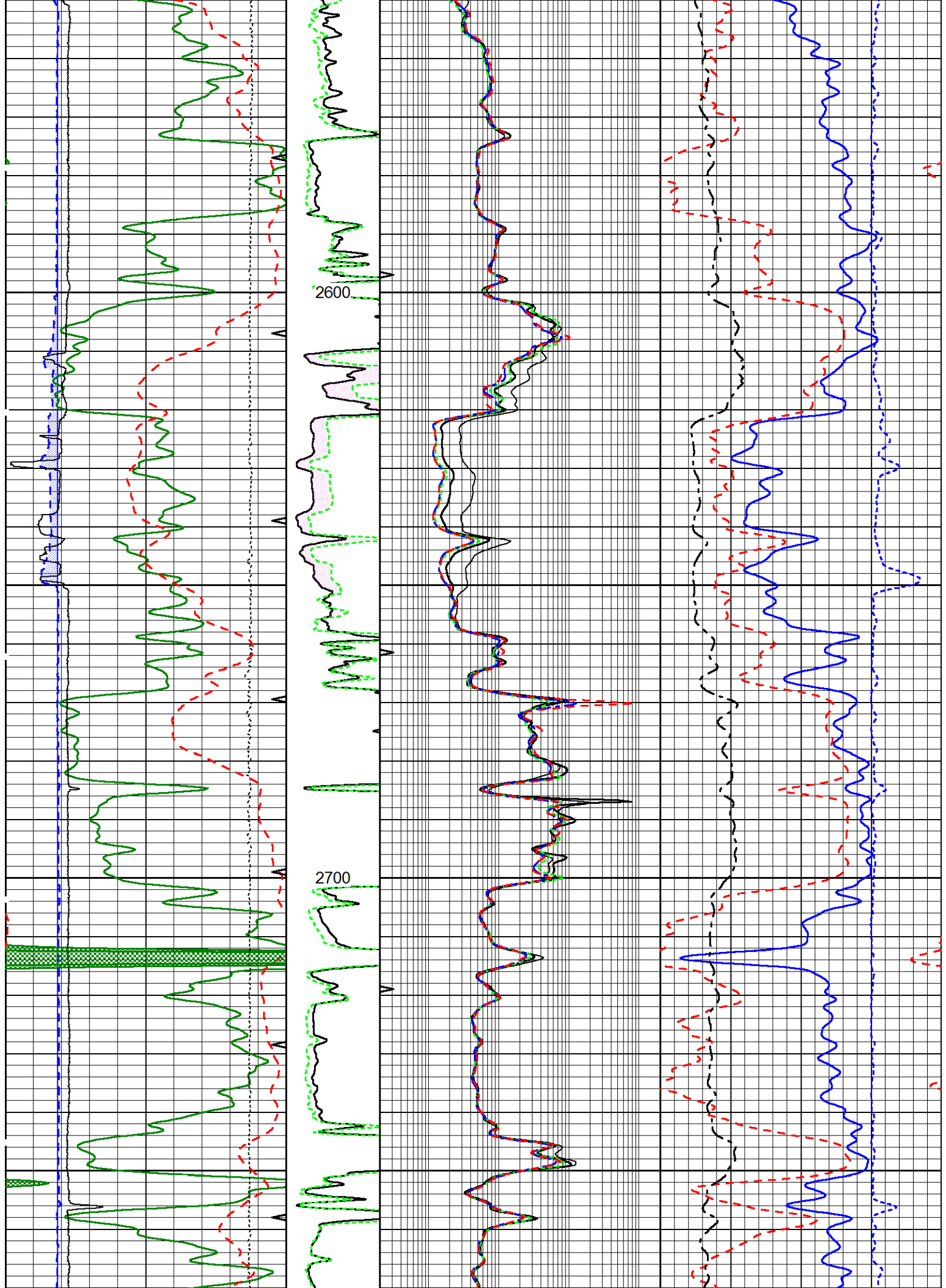


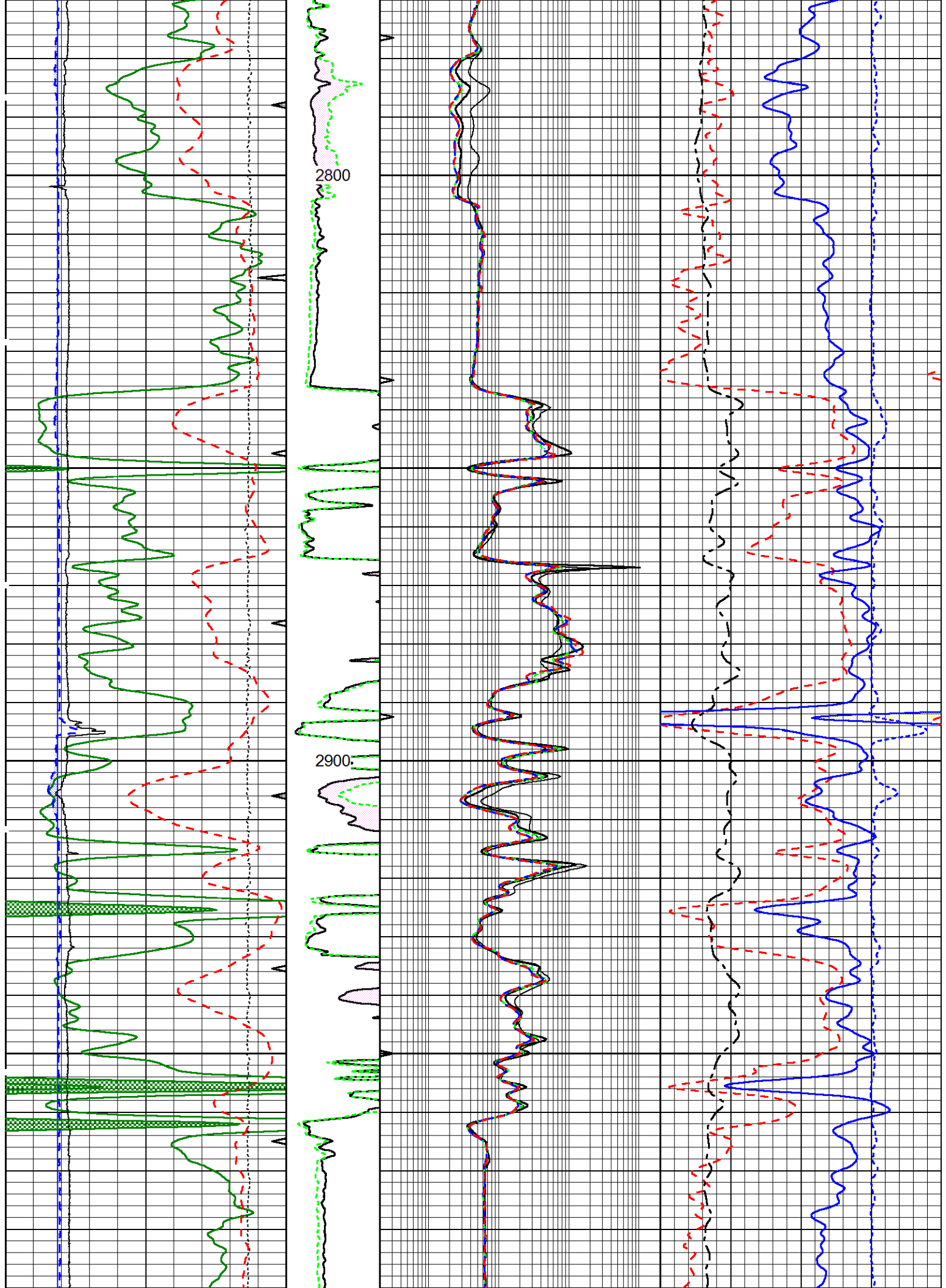


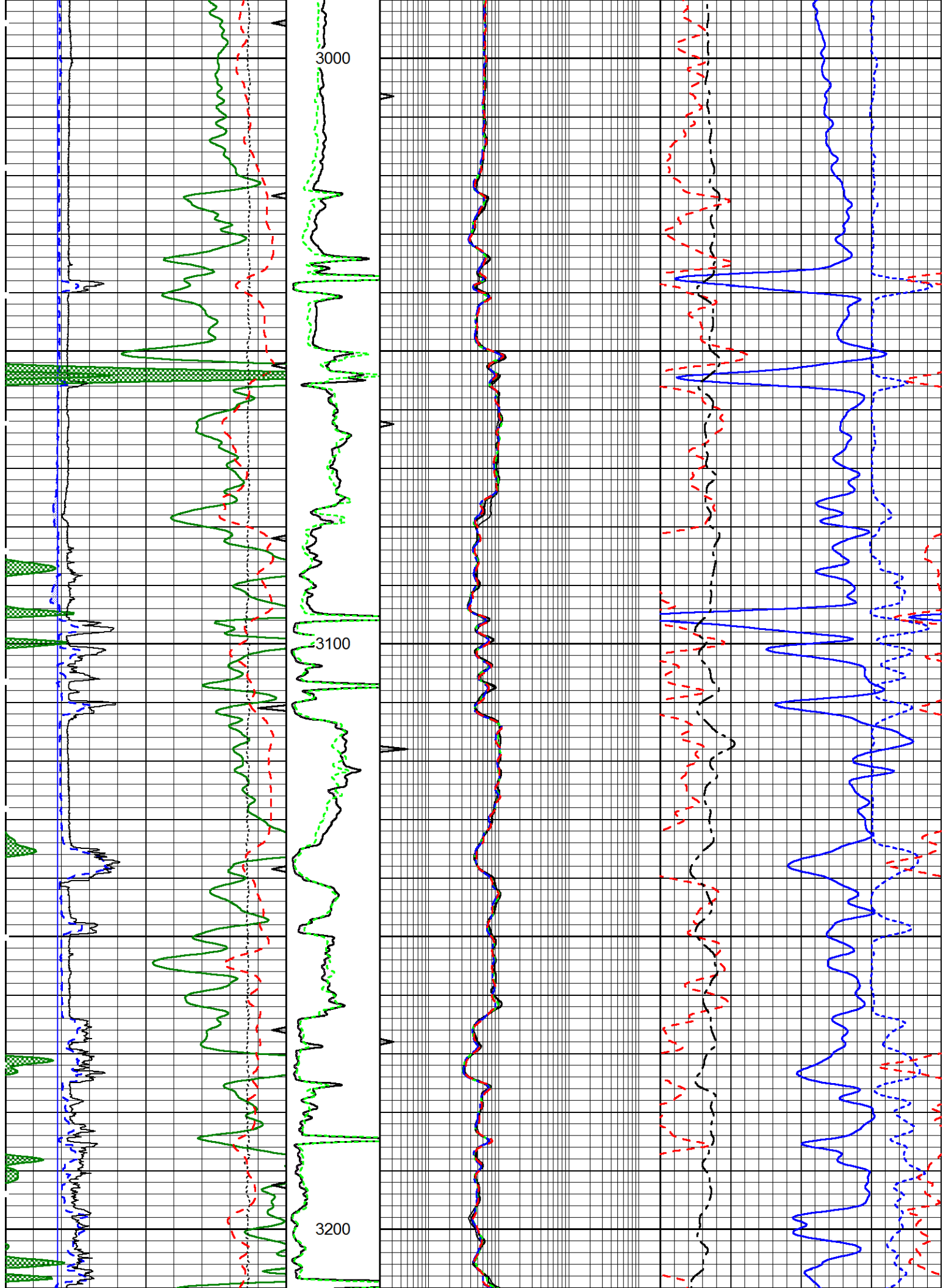


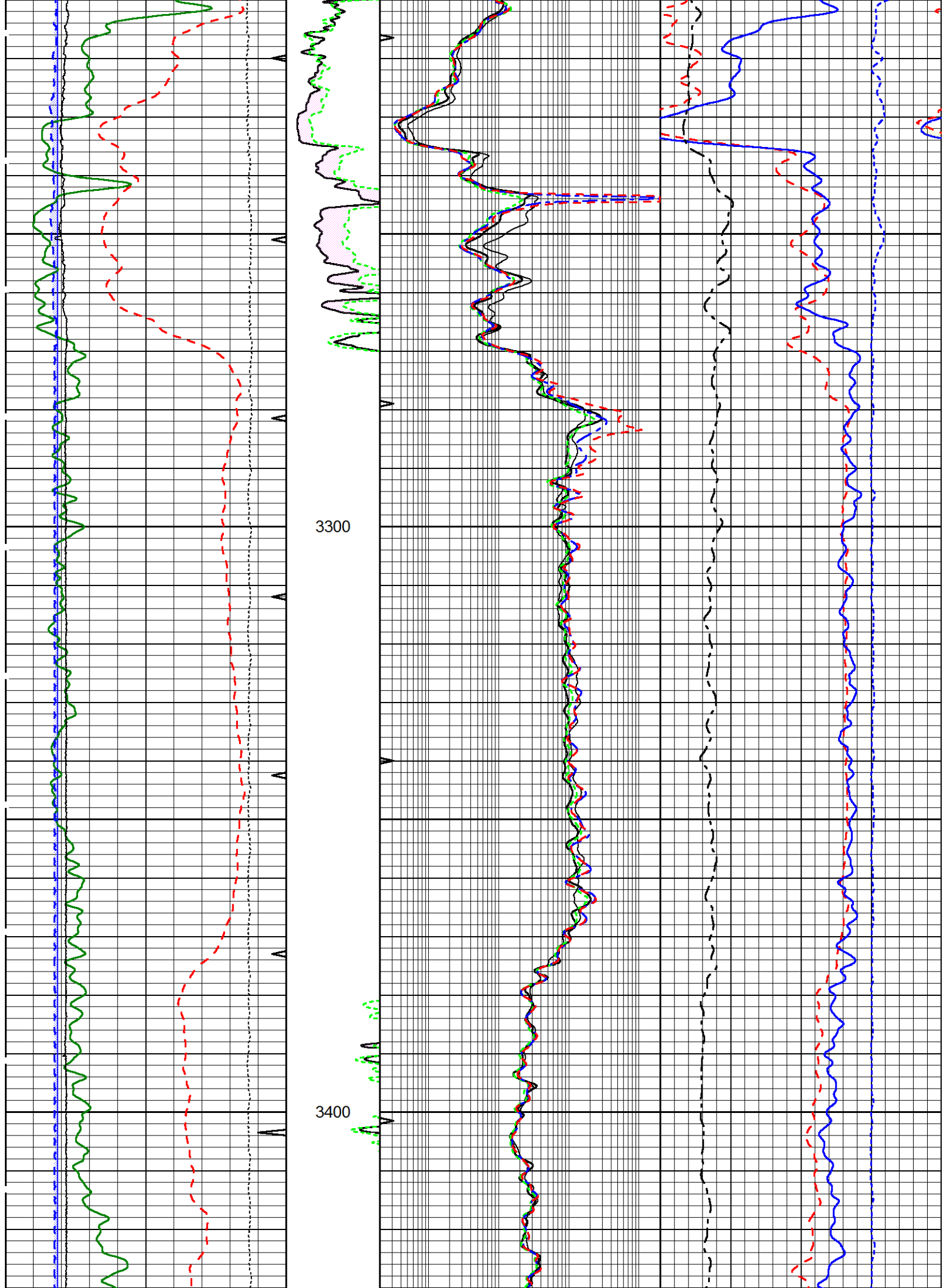


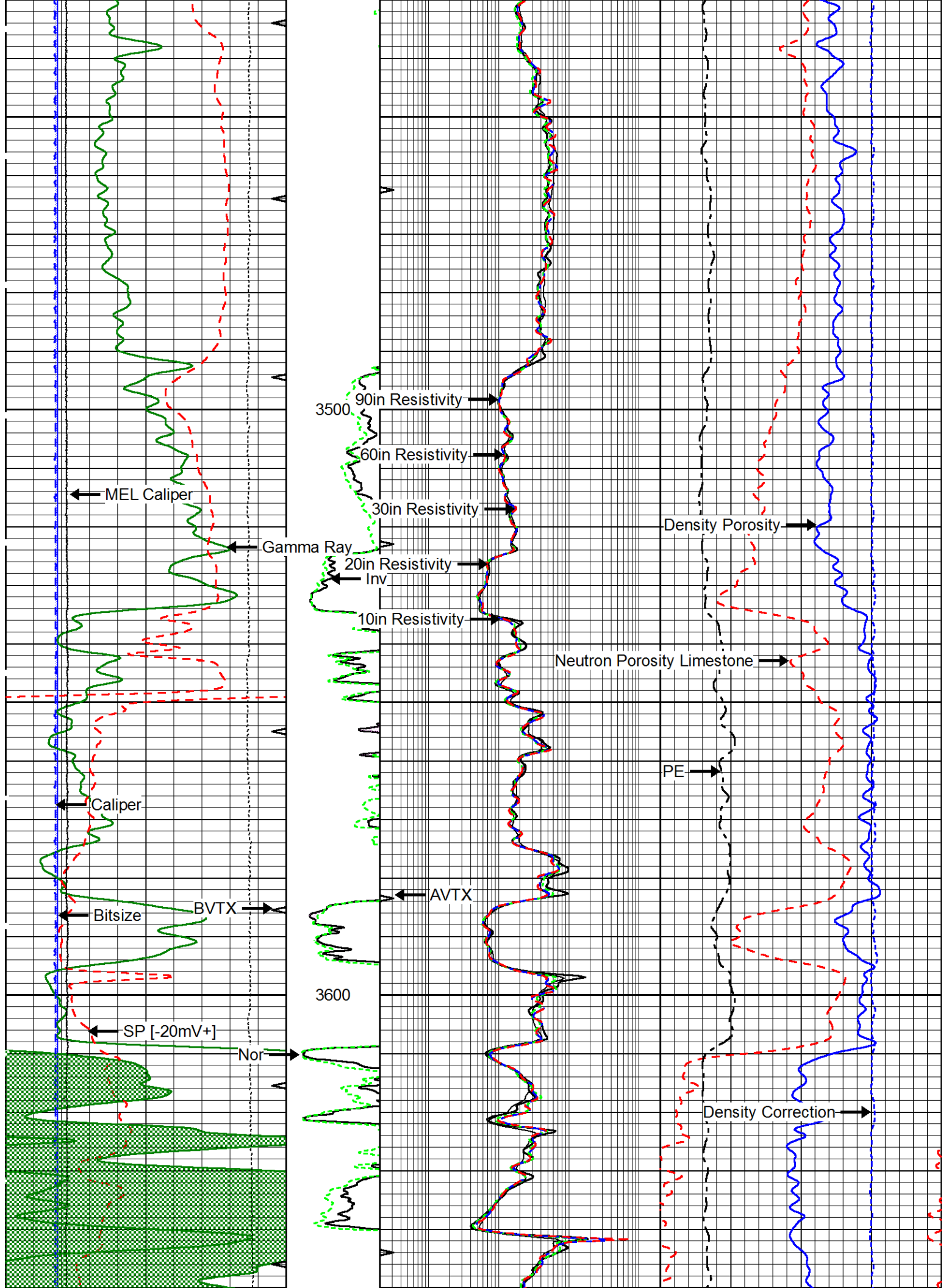


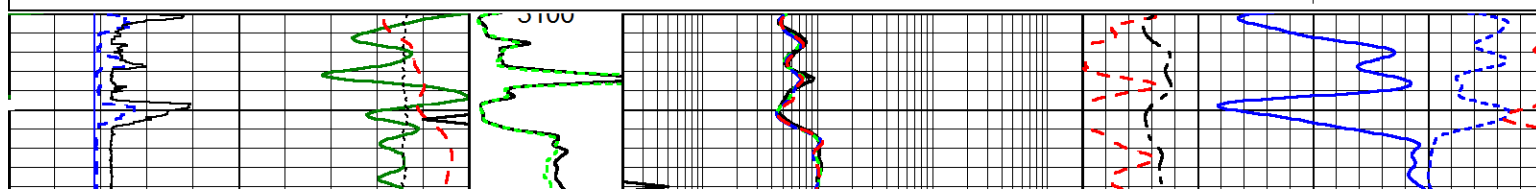
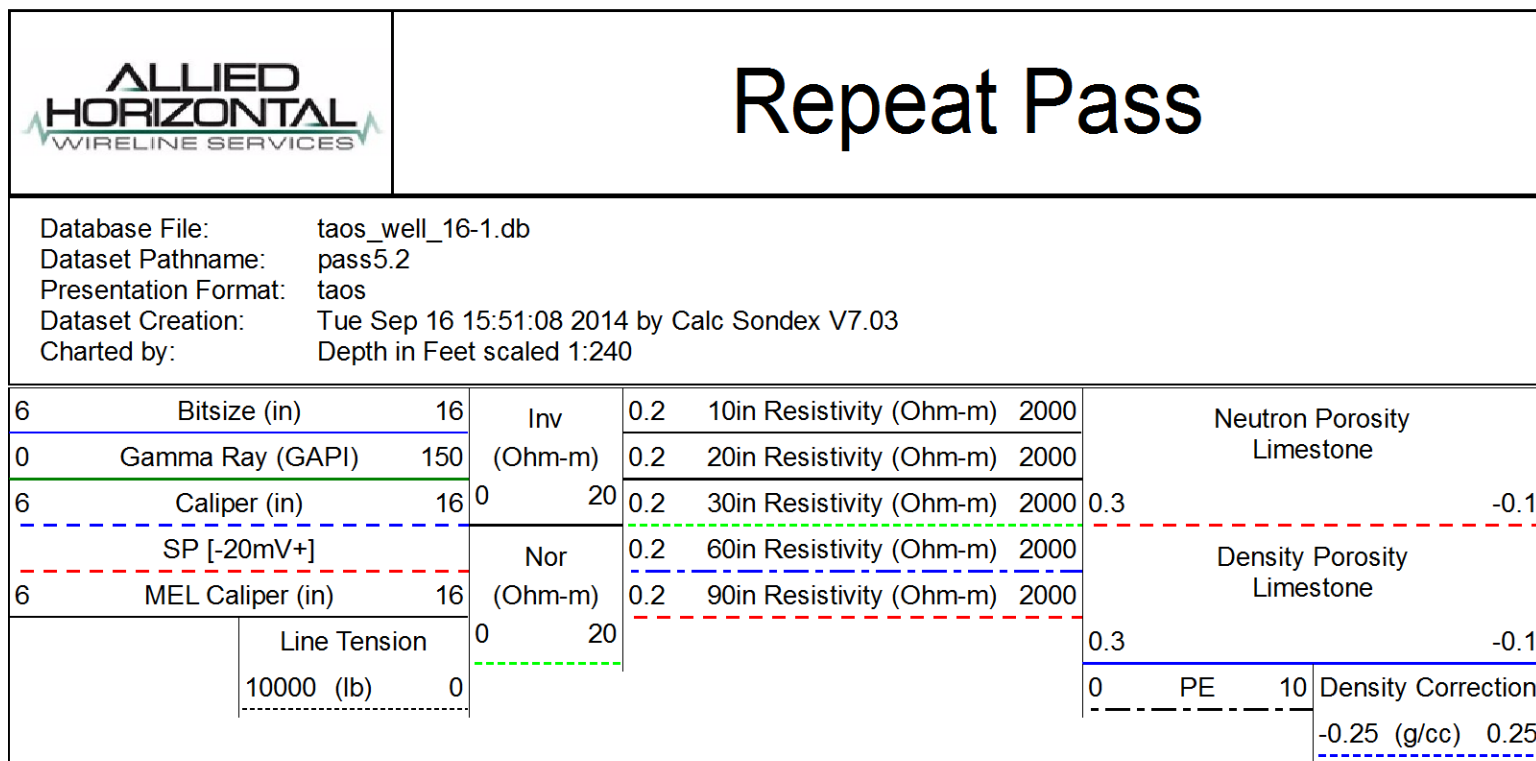
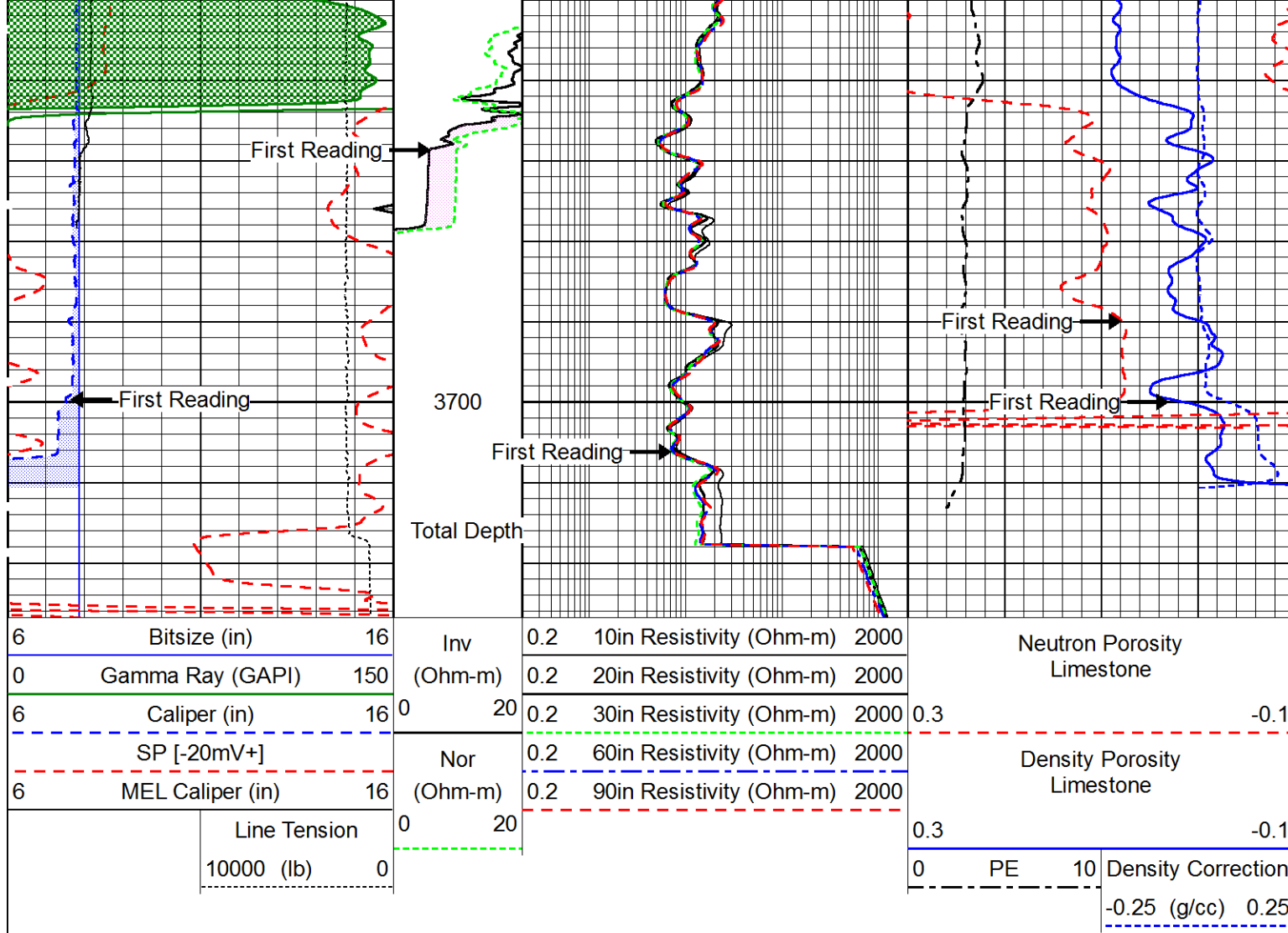


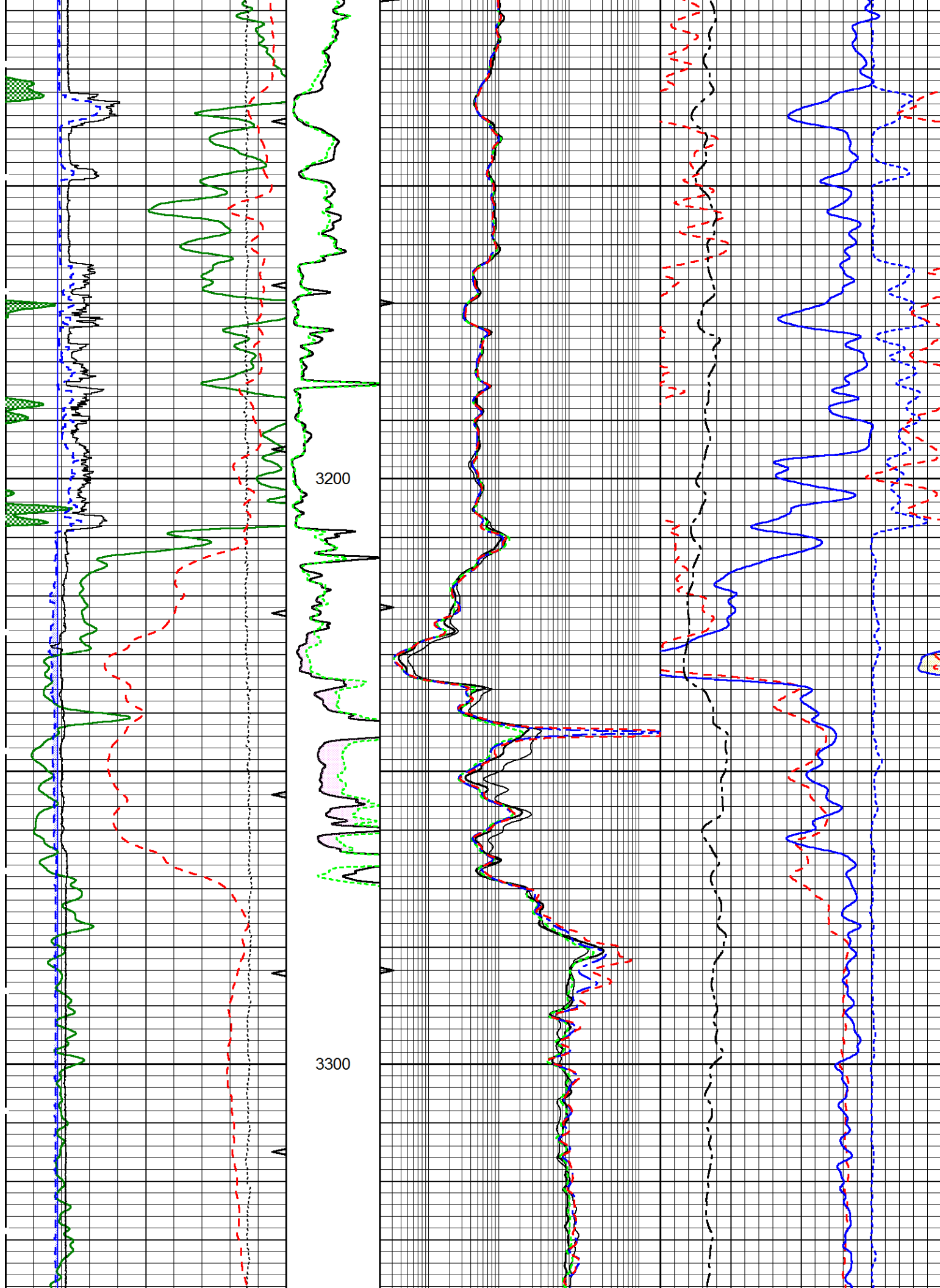


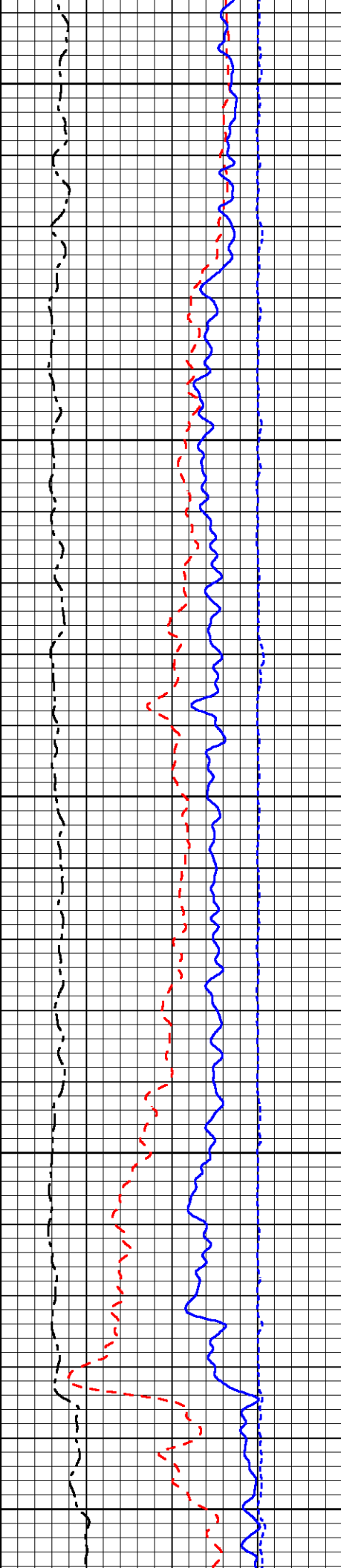
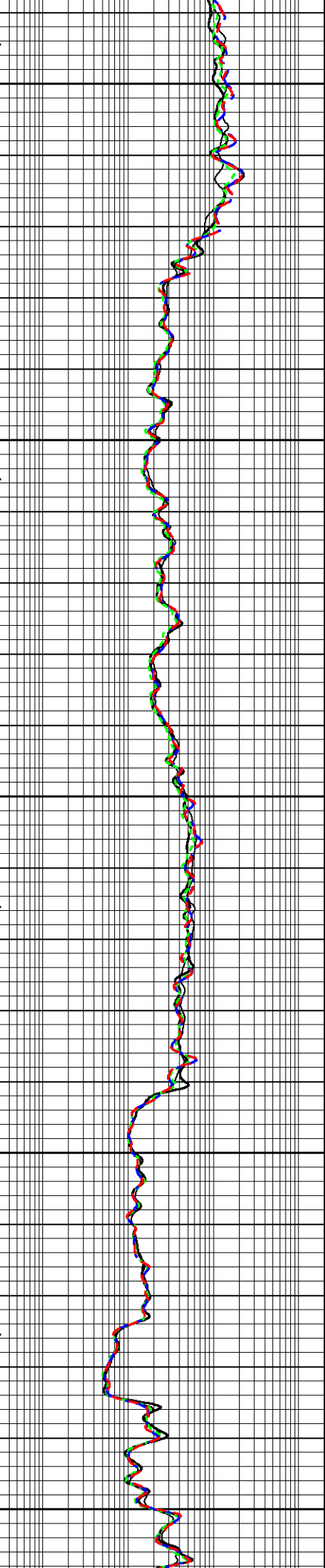
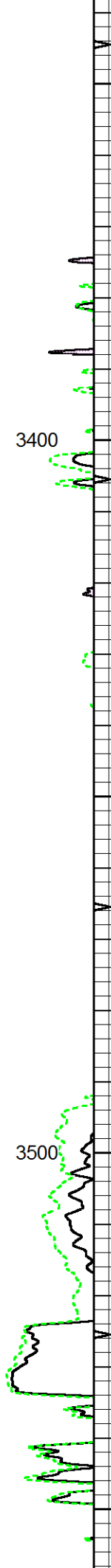
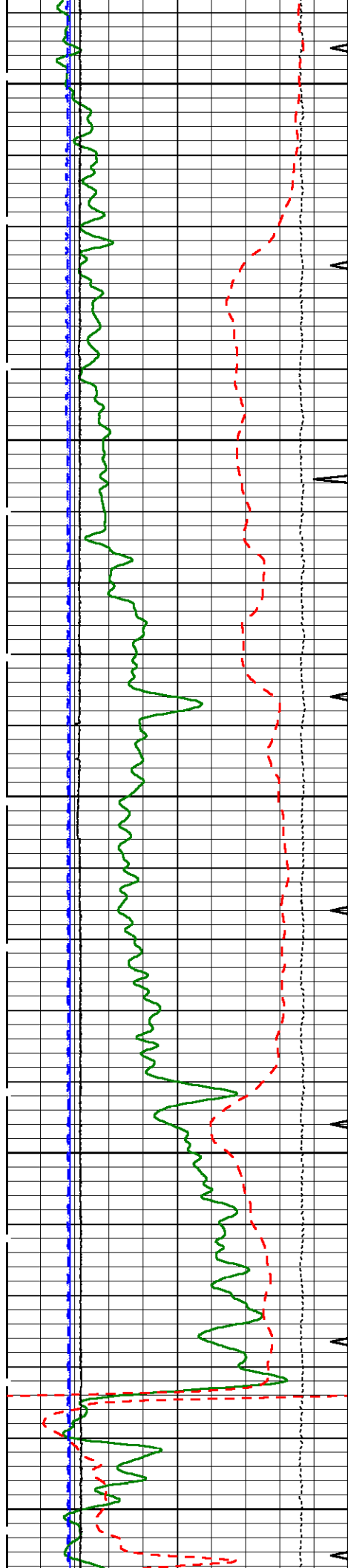


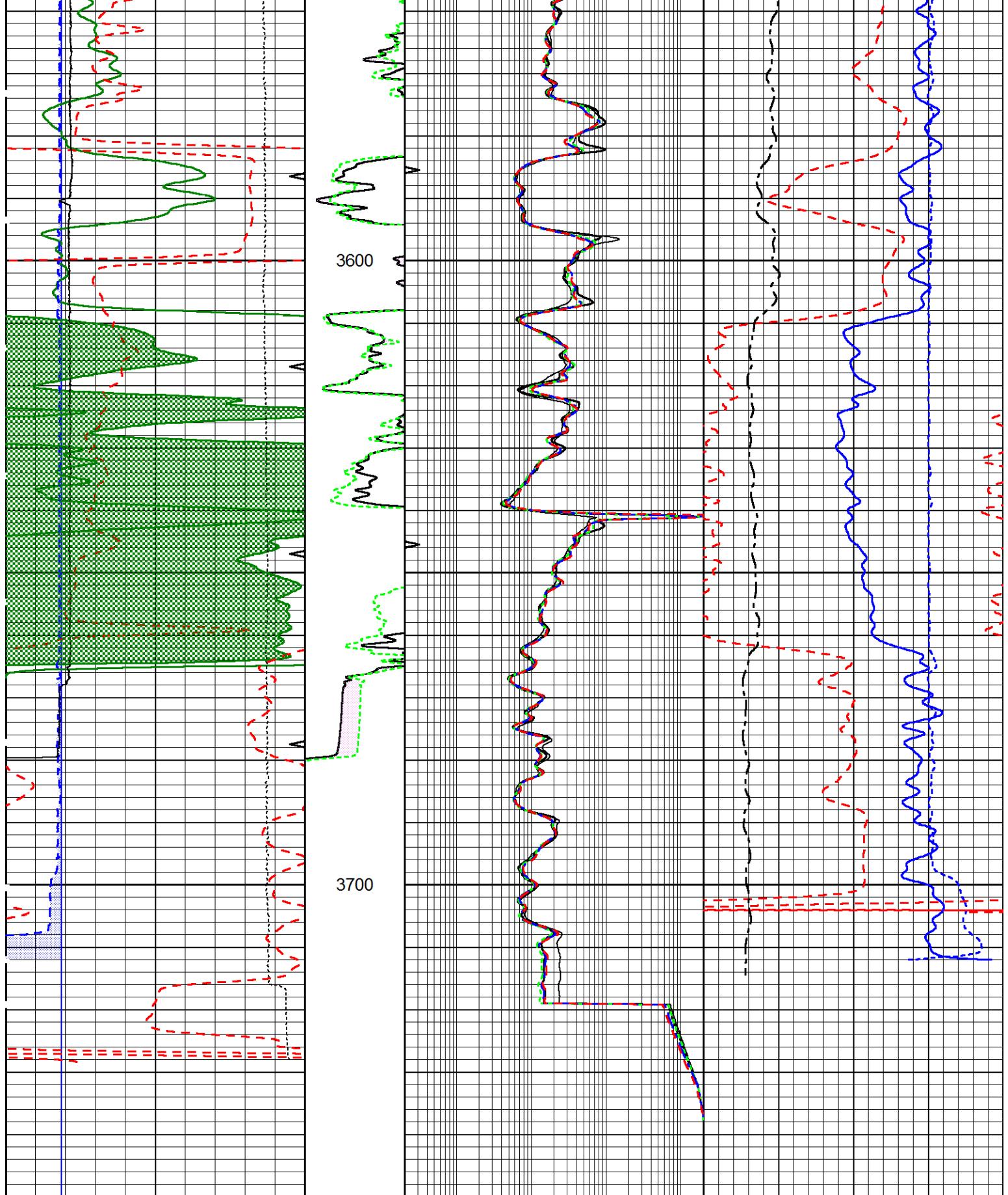












6		Bitsize (in)		16		Inv (Ohm-m)	0.2	10in Resistivity (Ohm-m)	2000	Neutron Porosity	
0		Gamma Ray (GAPI)		150			0.2	20in Resistivity (Ohm-m)	2000	Limestone	
6		Caliper (in)		16			0.2	30in Resistivity (Ohm-m)	2000	0.3	-0.1
		SP [-20mV+]				Nor (Ohm-m)	0.2	60in Resistivity (Ohm-m)	2000	Density Porosity	
6		MEL Caliper (in)		16			0.2	90in Resistivity (Ohm-m)	2000	Limestone	
		Line Tension		0			20			0.3	-0.1

10000 (lb) 0

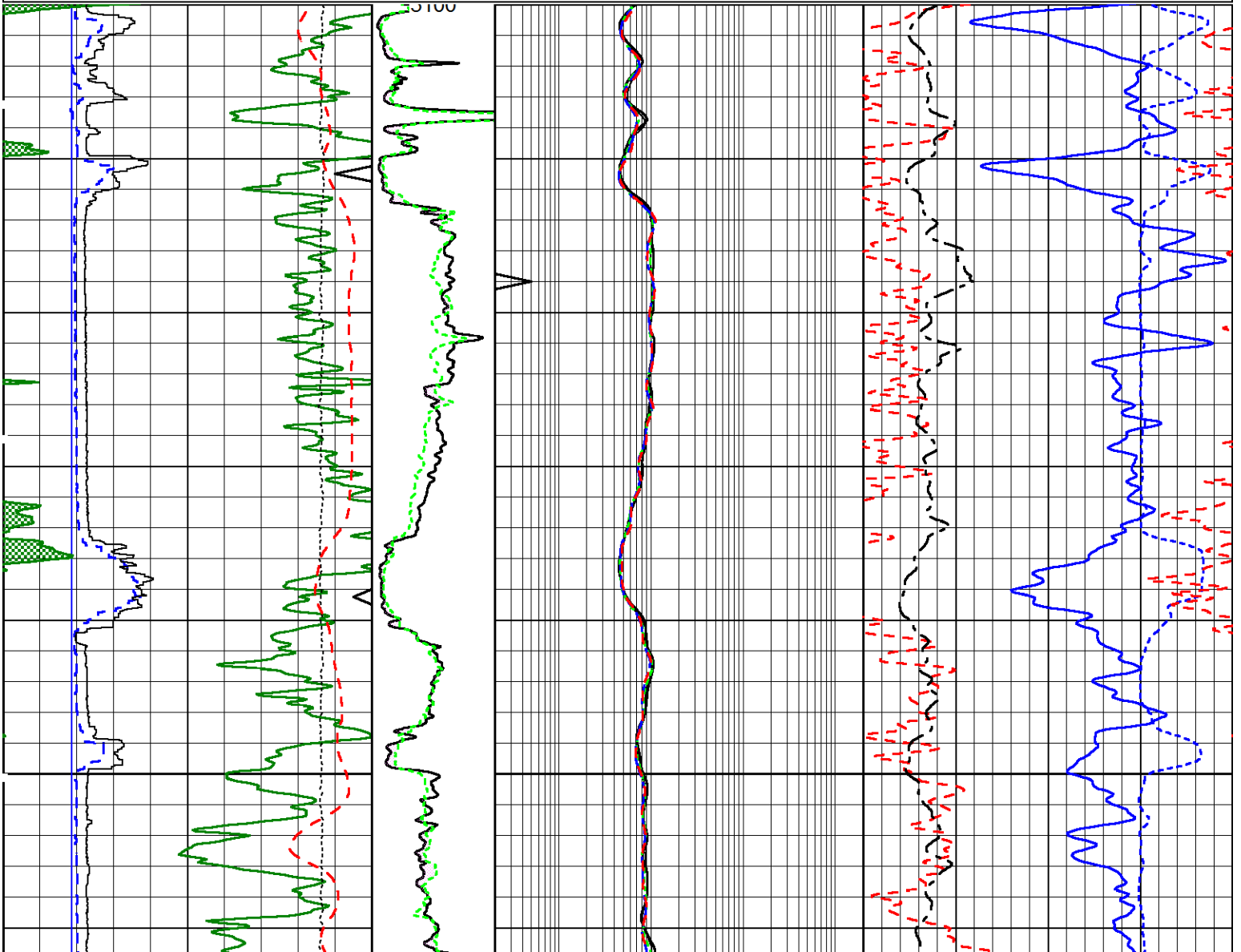
0	PE	10	Density Correction
			-0.25 (g/cc) 0.25

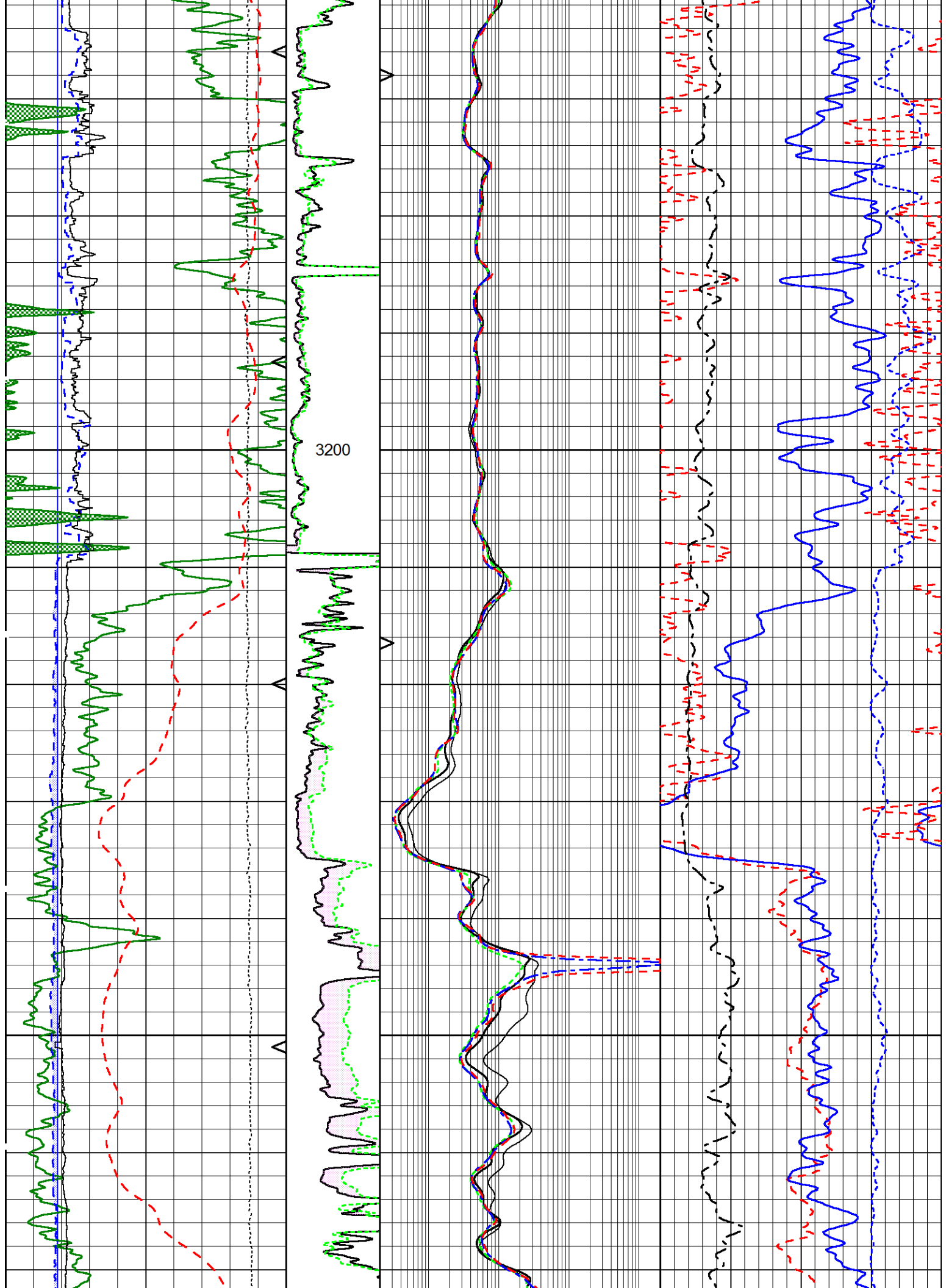


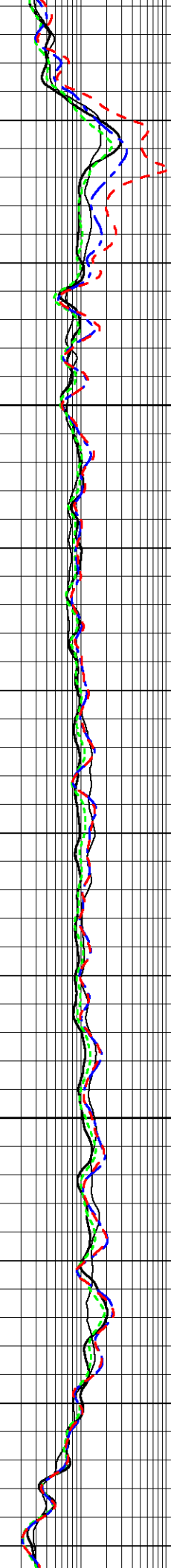
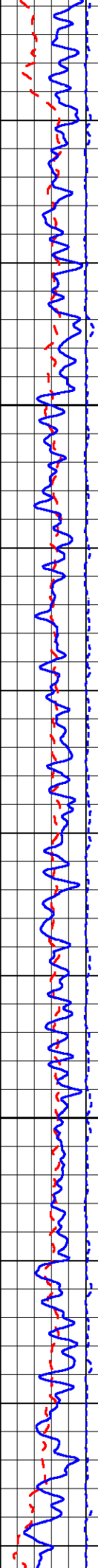
Hi Resolution Pass

Database File: taos_well_16-1.db
 Dataset Pathname: HiRes
 Presentation Format: taos
 Dataset Creation: Tue Sep 16 16:56:09 2014 by Calc Sondex V7.03
 Charted by: Depth in Feet scaled 1:120

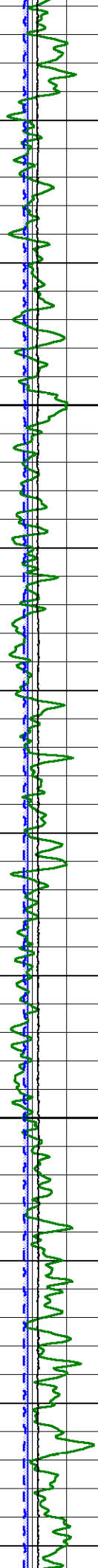
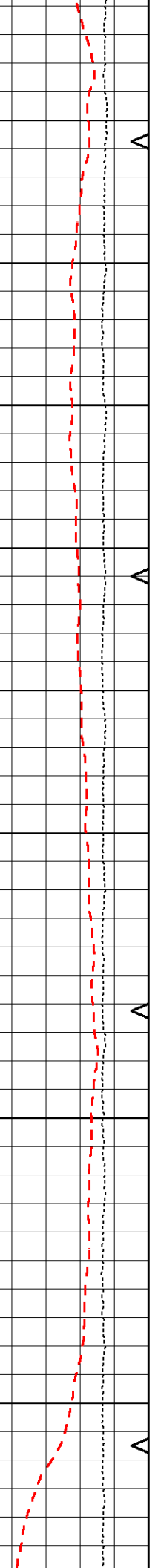
6	Bitsize (in)		16	Inv (Ohm-m)	0.2	10in Resistivity (Ohm-m)	2000	Neutron Porosity Limestone			
0	Gamma Ray (GAPI)		150		0.2	20in Resistivity (Ohm-m)	2000				
6	Caliper (in)		16		0.2	30in Resistivity (Ohm-m)	2000				
SP [-20mV+]				Nor (Ohm-m)	0.2	60in Resistivity (Ohm-m)	2000	Density Porosity Limestone			
6	MEL Caliper (in)		16		0.2	90in Resistivity (Ohm-m)	2000				
		Line Tension		0	20				0.3	-0.1	
		10000 (lb)		0				0	PE	10	
										Density Correction	
										-0.25 (g/cc)	0.25



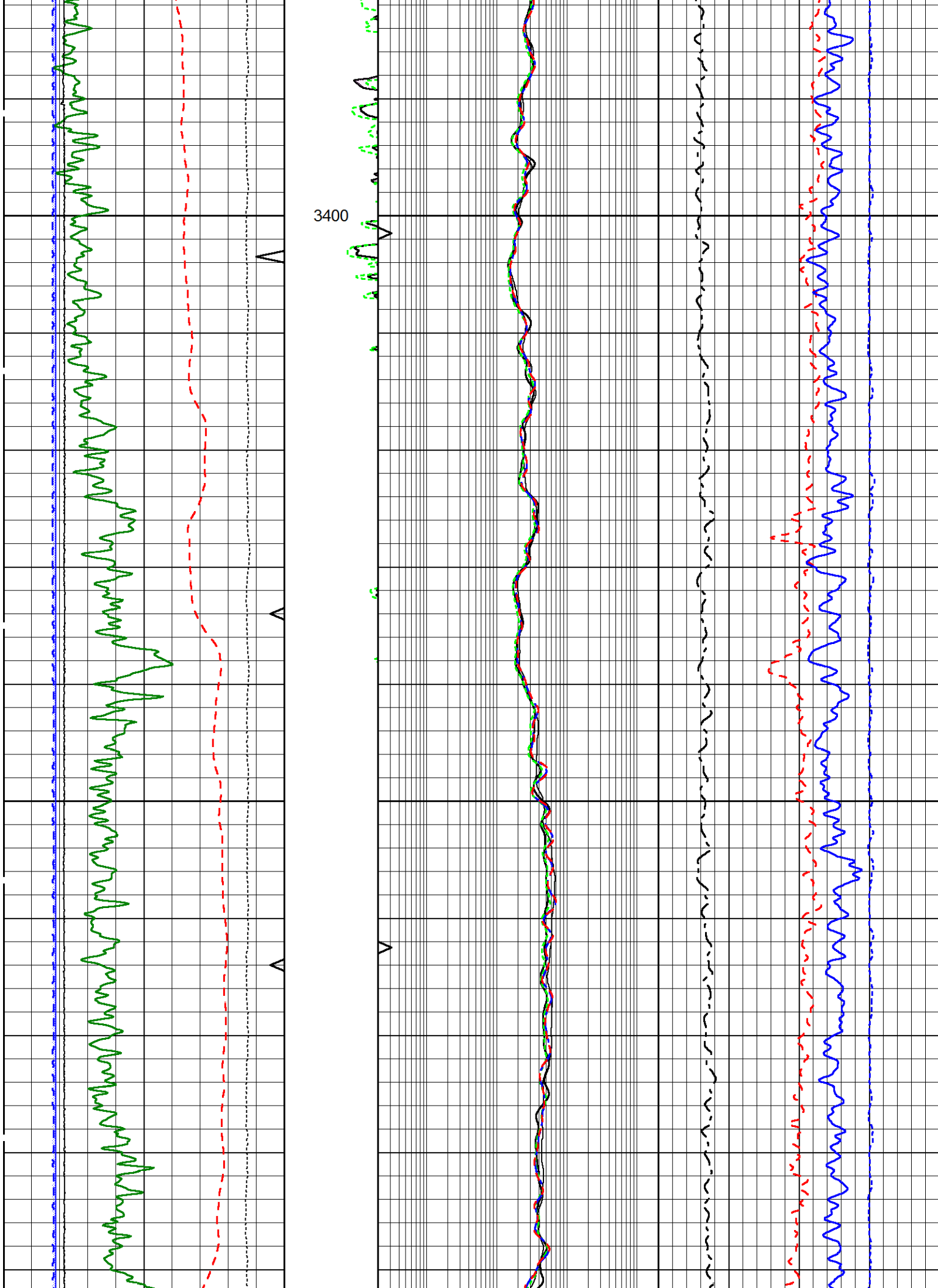


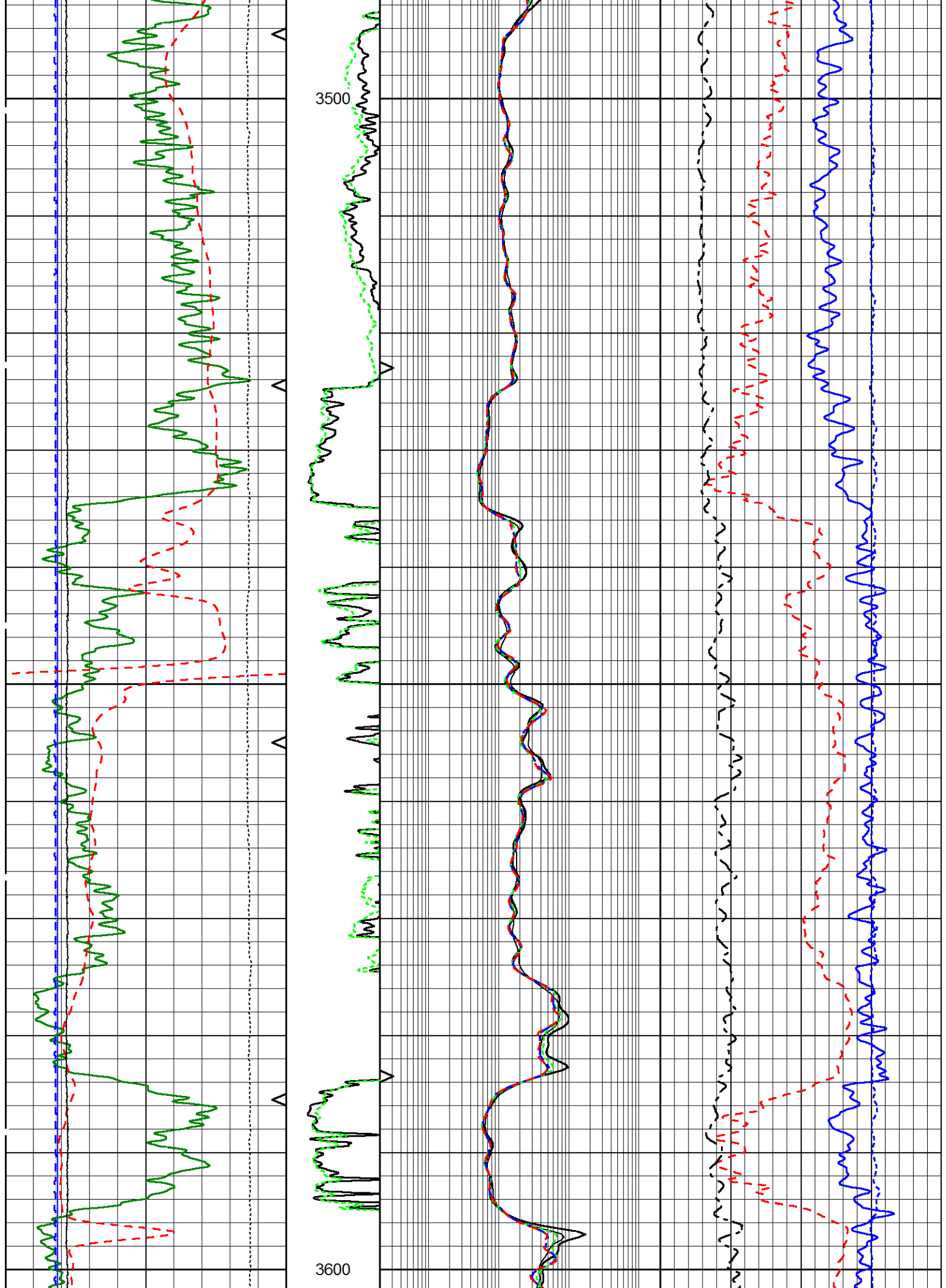


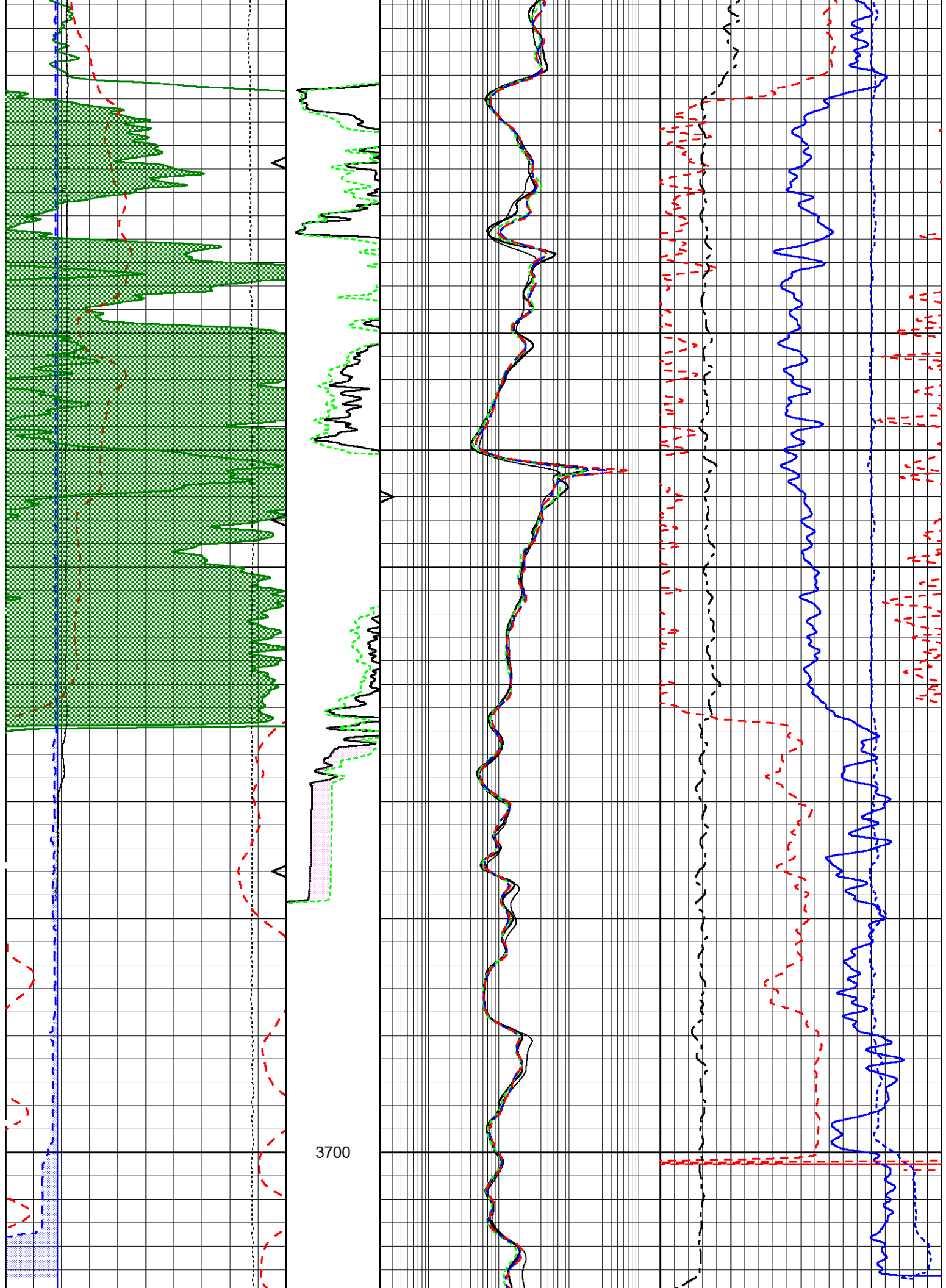
3300

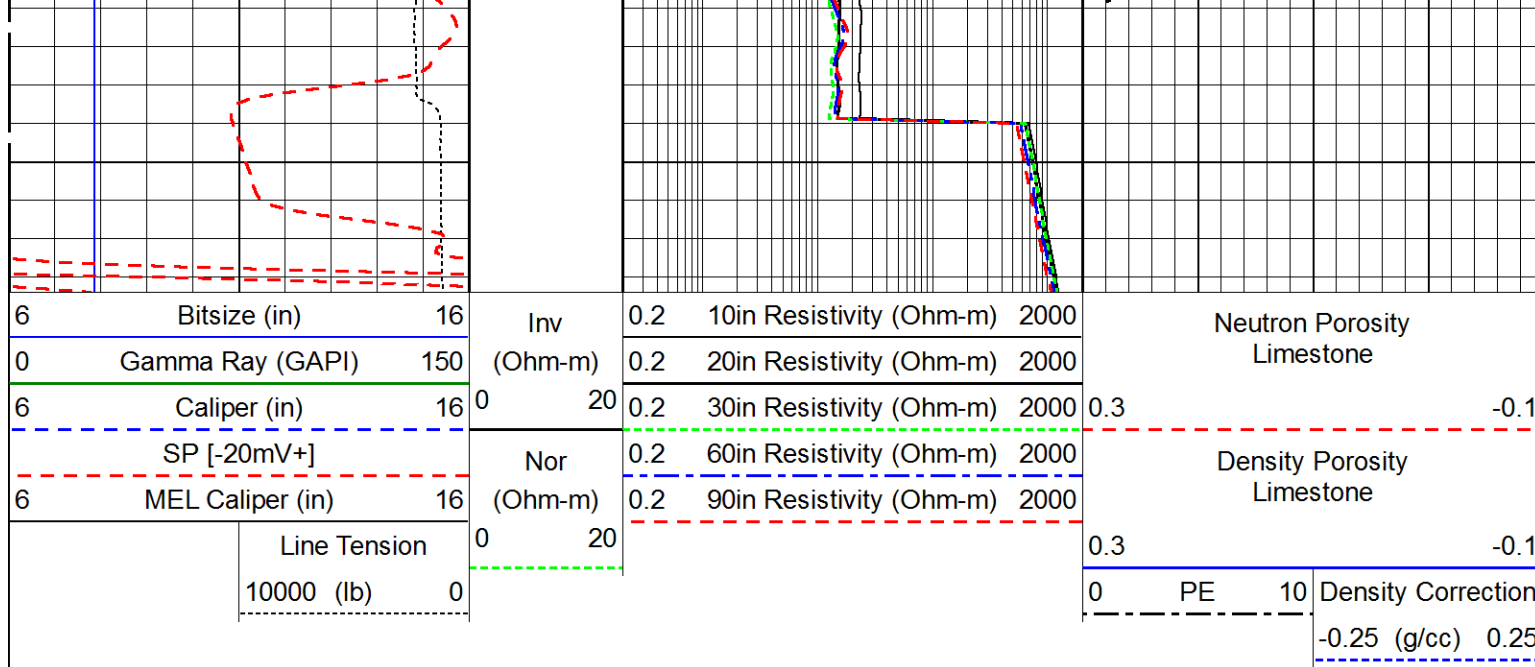


3400









Log Variables

Database:C:\Warrior\Data\taos_well_16-1.db
Dataset: field/well/run1/pass6.4

Top - 266.00 ft							
MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8	COMPACT 1	SVFLUID usec/ft 189	SVMATRIX usec/ft 47.6	FRMSALIN kppm 0	MUDSALIN kppm 0
DEVI ° 0	SRFTEMP degF 68	SO in 0.25	DE-CENT Yes	CASED? Yes	CASEWGHT lb/ft 24	NPORSEL Limestone	AIR_HOLE? No
MudWgt lb/gal 9.3	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	SPSHIFT mV 0	CASEOD in 8.625	PERFS 0	TDEPTH ft 3720	BOTTEMP degF 109
BOREID in 12.25							

266.00 ft - Bottom							
MAXAMPL mV 0	MINAMPL mV 1	MINATTN db/ft 0.8	COMPACT 1	SVFLUID usec/ft 189	SVMATRIX usec/ft 47.6	FRMSALIN kppm 0	MUDSALIN kppm 0
DEVI ° 0	SRFTEMP degF 68	SO in 0.25	DE-CENT Yes	CASED? No	CASEWGHT lb/ft 11.5	NPORSEL Limestone	AIR_HOLE? No
MudWgt lb/gal 9.3	FLUIDDEN g/cc 1	MATRXDEN g/cc 2.71	SPSHIFT mV 0	CASEOD in 5.5	PERFS 0	TDEPTH ft 3720	BOTTEMP degF 109
BOREID in 7.875							

Calibration Report

Database File: taos_well_16-1.db
 Dataset Pathname: pass6.4
 Dataset Creation: Tue Sep 16 17:46:24 2014 by Calc Sondex V7.03

Induction Array Tool Calibration Report

Serial Number: B10106
 Tool Model: 002

Master Calibration Performed: Tue Mar 25 15:37:18 2014
 Temperature: 66.8 degF

Sonde Error:

Array	1	2	3	4	5	6	7	
Real	191.9	-12.8	-38.8	-13.5	-2.5	0.9	4.2	mmho/m
Imaginary	-65.9	-109.7	-26.2	2.8	-7.8	-21.0	-2.1	mmho/m

Loop Gain:

Array	1	2	3	4	5	6	7	
Loop (real)	537.7	678.5	1295.3	1394.1	1144.8	712.8	404.8	mmho/m
Loop (imaginary)	73.3	92.5	389.8	419.5	344.5	214.5	121.8	mmho/m
Real	750.8	713.1	1269.1	1383.0	1169.9	743.9	430.1	mmho/m
Imaginary	6.6	-16.1	356.1	416.4	341.9	200.7	126.2	mmho/m
Gain (real)	0.962	0.935	0.990	0.998	0.976	0.959	0.950	
Gain (imaginary)	1.011	0.988	1.020	1.014	0.985	0.967	0.949	

Before Survey Verification Performed: Thu Sep 11 23:37:05 2014
 Sonde 1 Temperature: 92.1 degF
 Sonde 2 Temperature: 93.7 degF
 Array 1 Temperature: 101.6 degF

Array	1	2	3	4	5	6	7
TxIR	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1
TxIX	0.0	0.0	0.2	0.2	0.2	0.2	0.2
Tx Magnitude	0.0	0.0	0.2	0.2	0.2	0.2	0.2
Gain	27.6	46.8	41.8	71.1	120.9	184.6	186.3
RxCR	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0	-0.0
RxCX	0.0	0.0	0.0	0.1	0.1	0.2	0.2
RxC Magnitude	0.0	0.0	0.0	0.1	0.1	0.2	0.2

Tool Module Parameters

Software Version: 1.9.6.0
 Borehole Size Source: CALI
 Mud Resistivity Source: MUDRES
 Mud Resistivity At Surface: N/A
 Mud Resistivity Surface Temperature: N/A
 Borehole Corrections: Automatic
 Minimum Standoff: 0.4 in

Litho Density Tool Calibration Report

Serial Number: B10112S50129B
 Tool Model: 002

Caliper Calibration Performed: Thu Sep 04 13:33:37 2014

	Diameter		Reading	
Small Ring:	6.000	in	1391.200	cps
Large Ring:	13.000	in	2084.400	cps
Gain:	0.0101			
Offset:	-8.0485			

Master Calibration Performed: Thu Sep 04 13:10:05 2014

Source Number:
Medium:
Al Block Density:

50129B
Water
2.5997 g/cc

	Background	Al Block	Al Block + Fe	
SS1	755.8	4600.1	4125.0	cps
SS2	2155.8	31926.7	28580.9	cps
SSTOTAL	5041.8	51012.5	45217.9	cps
LITH	105.9	556.4	351.8	cps
LL	209.9	908.1	840.0	cps
LU	602.4	1194.1	1149.2	cps
LS	812.4	2102.2	1989.2	cps
LSTOTAL	1530.6	5132.5	4371.8	cps
SSHV	1463.5	1466.2	1466.5	V
LSHV	1405.0	1406.9	1407.3	V
SSFF	0.002	0.009	0.004	
LSFF	0.007	0.005	-0.003	

Before Survey Verification Performed: Thu Sep 04 13:36:10 2014
After Survey Verification Performed: Thu Sep 04 13:38:54 2014

	Master Background	Before Survey Background	After Survey Background	
SS1	755.8	755.2	751.9	cps
SS2	2155.8	2145.0	2138.9	cps
SSTOTAL	5041.8	5008.9	5015.4	cps
LITH	105.9	107.1	105.4	cps
LL	209.9	206.8	210.8	cps
LU	602.4	601.0	602.2	cps
LS	812.4	807.9	813.0	cps
LSTOTAL	1530.6	1525.3	1531.7	cps
SSHV	1463.5	1465.4	1465.7	V
LSHV	1405.0	1405.6	1406.0	V
SSFF	0.002	0.002	0.006	
LSFF	0.007	0.005	-0.009	

Tool Module Parameters

Software Version: 2.5.1.0
Borehole Size Source: CALI
Pad Type: 2

Compensated Neutron Tool Calibration Report

Serial Number: C10071
Tool Model: 009

Master Calibration Performed: Thu Sep 04 11:02:34 2014

Source Number: 80244B

Short Spacing Counts: 5448.36 cps
Long Spacing Counts: 193.92 cps
High Voltage: 1363.95 V

Target Ratio: 27.2000
Ratio: 28.0958
K-Factor: 0.9681

Before Survey Verification Performed: Mon Sep 15 10:58:21 2014
After Survey Verification Performed:

Verifier Number:		6489			
Verifier Values		Master Cal	Before Survey	After Survey	
Short Spacing Counts:	273.24		265.24		cps
Long Spacing Counts:	230.91		228.08		cps
High Voltage:	1363.93		1364.13		V
Ratio:	1.1833		1.1629		
Tool Module Parameters					
Software Version:			1.5.0.0		
Borehole Size Source:			CALI		
Clip Crossplot Porosity:			YES		
Micro Electric Log Calibration Report					
Serial Number:			10022649		
Tool Model:			003		
Caliper Calibration Performed:			Thu Sep 04 11:58:21 2014		
	Pad Arm			Backup Arm	
	Radius		Reading	Radius	Reading
Small Jig:	4.000	in	1145.400	4.000	1278.500
Large Jig:	8.000	in	1988.900	8.000	2033.200
Gain:			0.0047		0.0053
Offset:			-1.4317		-2.7762
Pad Calibration					
			Inverse	Normal	
Gain:			1.0000		1.0000
Offset:			0.0000		0.0000
Tool Module Parameters					
Software Version:			1.1.0.0		
Spectral Gamma Ray Tool Calibration Report					
Serial Number:			220365		
Tool Model:			004		
Performed:			Mon Sep 15 10:45:16 2014		
Source Number:			JL011008-16		
Calibrator Value:			136.0	API	
Background Reading:			139.3	cps	
Calibrator Reading:			954.6	cps	
Sensitivity:			0.167	API / cps	
Perfomed:			Wed Dec 04 12:50:15 2013		
Verifier Number:			571		
			K %	U ppm	T ppm
Concentrations			5.4	11.4	29.3
K Peak:			Passed		
U Peak:			Passed		
T Peak:			Passed		
Before Survey Verification Performed:			Mon Apr 08 16:13:39 2013		

	Before Survey	After Survey	
Background Reading:	140.7	141.7	cps
Verifier Reading:	1037.0	1689.1	cps
K Peak:	Passed	Passed	
U Peak:	Passed	Passed	
T Peak:	Passed	Passed	

Tool Module Parameters

Software Version: 1.9.1.0

Gamma Ray Calibration Report

Serial Number:	C10047
Tool Model:	001

Performed: Thu Sep 04 12:02:15 2014

Calibrator Value: 156.0 GAPI

Background Reading:	391.3	cps
Calibrator Reading:	833.5	cps

Sensitivity: 0.3528 GAPI/cps

Head Tension Unit Calibration Report

Serial Number:	00001
Tool Model:	011

Performed: Mon Mar 04 10:52:43 2013

Point #	Reference		Reading	
1	-19894.000	lb	8957.860	cps
2	-15010.000	lb	13965.100	cps
3	-9998.000	lb	19079.100	cps
4	-5007.000	lb	24133.000	cps
5	-1009.000	lb	28232.100	cps
6	1017.000	lb	30185.400	cps
7	5040.000	lb	34439.700	cps
8	9970.000	lb	39346.900	cps
9	14955.000	lb	44466.000	cps
10	19770.000	lb	49397.800	cps

Borehole Fluid Resistivity Calibration Report

Serial Number:	P003
Tool Model:	002

Master Calibration Performed: Mon Sep 19 10:59:23 2011

Resistivity Polynomial Equation:

$$0.0136x^3 - 0.0315x^2 + 0.6797x - 0.0602$$

Temperature Calibration:

Reference		Reading	
78.80	degF	558.20	bits
212.00	degF	700.00	bits

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			CHD-001 (000004) Cable Head	2.19	3.38	35.00

