



PIONEER
Pioneer Energy Services

DUAL INDUCTION LOG

Company MURFIN DRILLING CO., INC.		Company MURFIN DRILLING CO., INC.	
Well	C & C UNIT #1-30	Well	C & C UNIT #1-30
Field	WILDCAT	Field	WILDCAT
County	CHEYENNE	County	CHEYENNE
State	KANSAS	State	KANSAS
Location:		API # : 15-023-21529-00-00	Other Services
1320' FNL & 2815' FEL			CNL/CDL MEL/BHCS
Permanent Datum	GROUND LEVEL	Elevation	3321'
Log Measured From	KELLY BUSHING	K.B.	3326'
Drilling Measured From	KELLY BUSHING	D.F.	N/A
		G.L.	3321'
Date	2/1/2020		
Run Number	ONE		
Depth Driller	5100'		
Depth Logger	5100'		
Bottom Logged Interval	5099'		
Top Log Interval	0'		
Casing Driller	8.625" @ 306'		
Casing Logger	304'		
Bit Size	7.875"		
Type Fluid in Hole	CHEMICAL		
Salinity, ppm CL	800		
Density / Viscosity	9.2	62	
pH / Fluid Loss	11.5	6.4	
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.80 @ 60		
Rmt @ Meas. Temp	0.60 @ 60		
Rmc @ Meas. Temp	1.08 @ 60		
Source of Rmt / Rmc	CHARTS		
Rm @ BHT	0.41 @ 118		
Operating Rig Time	4 HOURS		
Max Rec. Temp. F	118		
Equipment Number	P-24		
Location	HAYS		
Recorded By	IAN MABB		
Witnessed By	SAMAN SHARIFAIE		

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All interpretations are opinions based on inferences from electrical or other measurements and Pioneer Wireline Services, LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Pioneer Wireline Services, LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

BIRD CITY, KS.

NORTH 7 MILES TO U RD, EAST 1 1/2 MILES,
SOUTH INTO

Log Measured From: KELLY BUSHING 5 Ft. Above Permanent Datum

THANK YOU FOR USING PIONEER ENERGY SERVICES
www.pioneerenergy.com 785-625-3858

Your Pioneer Energy Services Crew

Engineer: IAN MABB
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: SAMAN SHARIFAIE
Secondary Witness:
Secondary Witness:
Secondary Witness:

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in 7.875	degF 118	in 5.5	in 0	g/cc 1	2	g/cc 2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	0	mmho/m 3	mmho/m 6	mV 554	degF 0	Off	ft 5100

Sensor	Offset (ft)	Schematic		Description	Length (ft)	O.D. (in)	Weight (lb)
GR	40.58			GR-M&W (233-M&W)	3.00	3.50	50.00
CNLSC	37.48			CNT-M&W (207-MW)	5.50	3.50	100.00
CNSSC	36.73						
LSD	28.43			CDL-M&W (817-947)	8.50	4.00	250.00
DCAL	28.42						
SSD	27.93						
ML-PSIML (PSI-01)				GO Micro log tools converted to Simplec electronics	7.58	4.00	65.00
MCAL	19.83						
MI	19.83						
MN	19.83						
RLL3F	15.80						
RLL3	15.80						
CILD	8.00			DIL-PSI HIGH TEMP (952-828)	18.50	3.50	220.00

CILM

4.70

SP

0.20

Dataset: murfin_c&c_unit_1_30.db: field/well/stackmel/pass3.1
Total length: 43.08 ft
Total weight: 685.00 lb
O.D.: 4.00 in



MAIN PASS

Database File murfin_c&c_unit_1_30.db
Dataset Pathname stackmel/pass4.1
Presentation Format _dil2in
Dataset Creation Sat Feb 01 08:33:13 2020
Charted by Depth in Feet scaled 1:600

GAMMA RAY

0

(GAPI)

150

2000

CONDUCTIVITY (mmho/m)

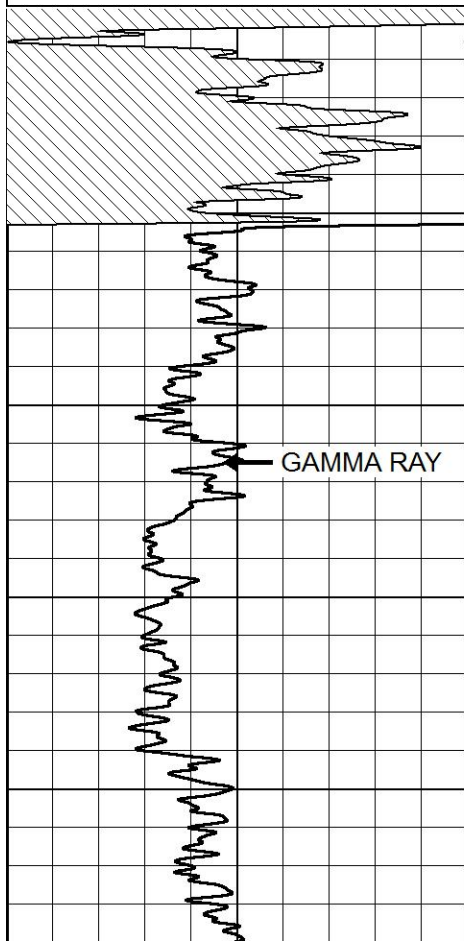
0

15000

Line Tension (lb)

0

0	RLL3 (Ohm-m)	50
50	RLL3 (Ohm-m)	200
0	RILD (Ohm-m)	50
50	Deep Resistivity (Ohm-m)	200



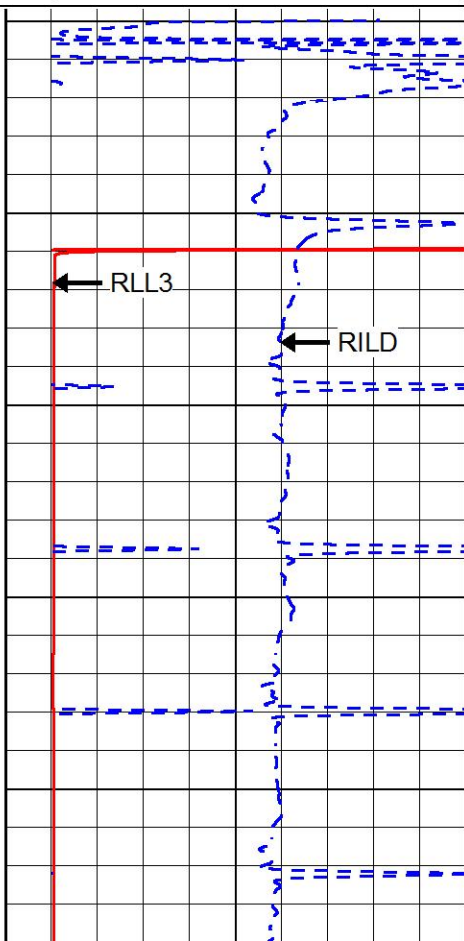
0

50

100

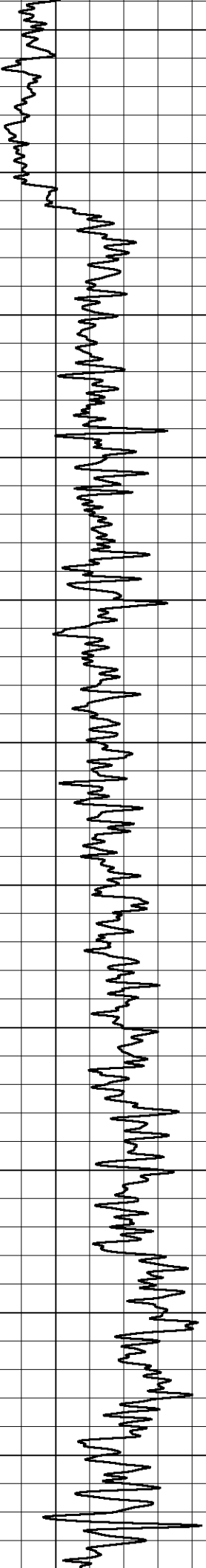
150

200

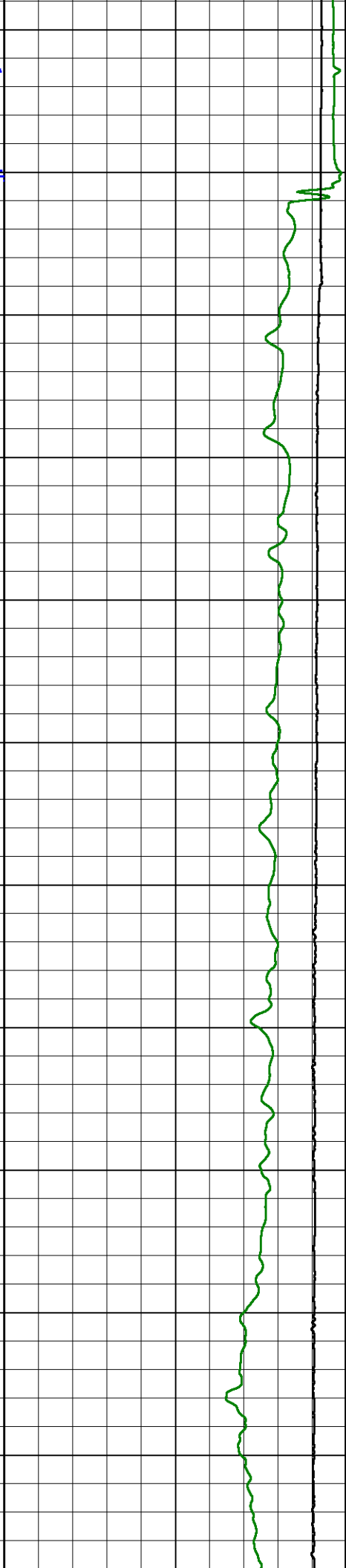
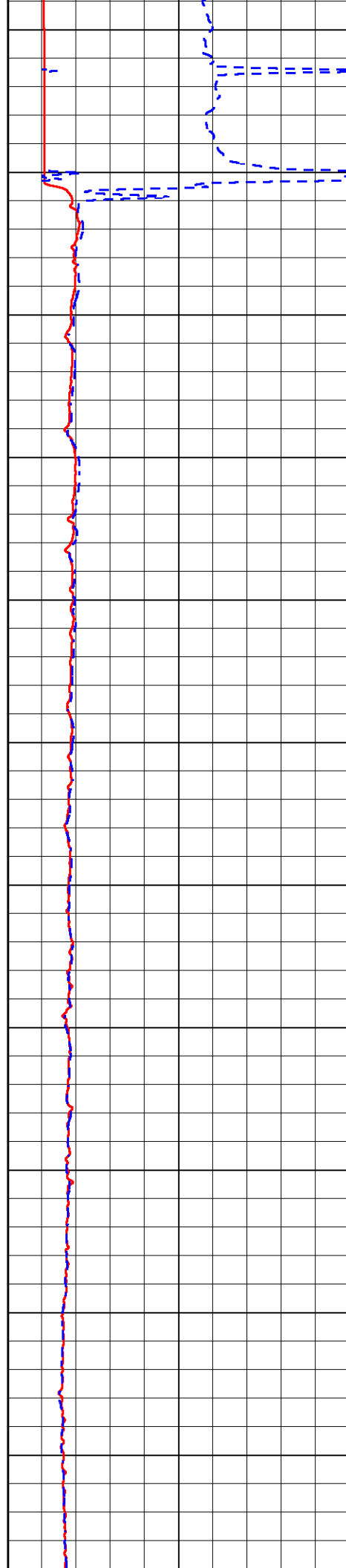


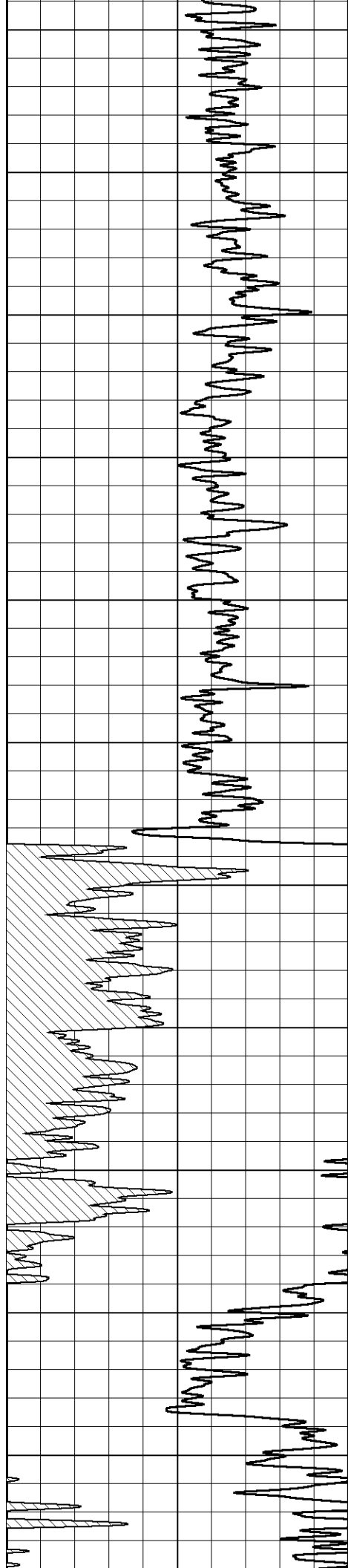
CONDUCTIVITY

Line Tension



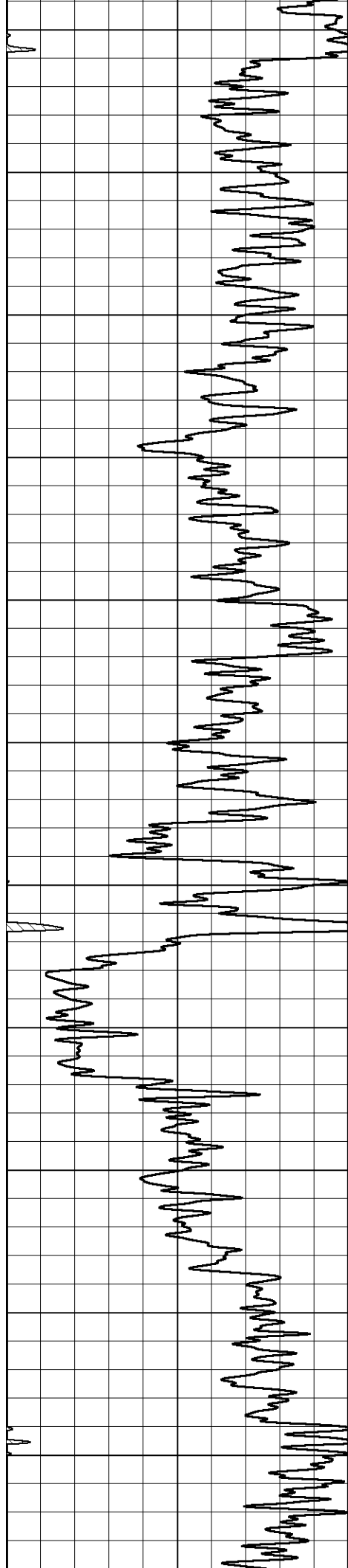
250
300
350
400
450
500
550
600
650
700
750





800
850
900
950
1000
1050
1100
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1200
1250
1300





1350

1400

1450

1500

1550

1600

1650

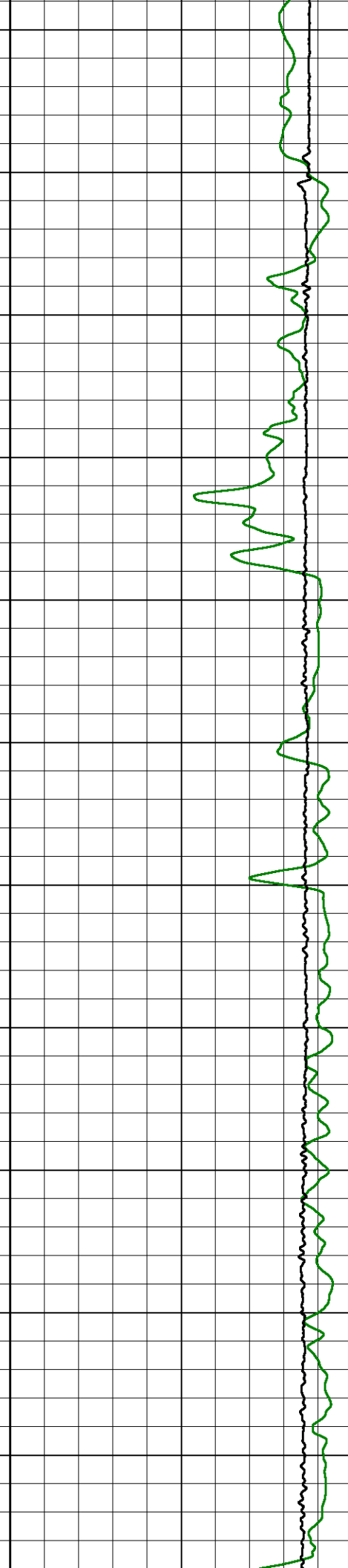
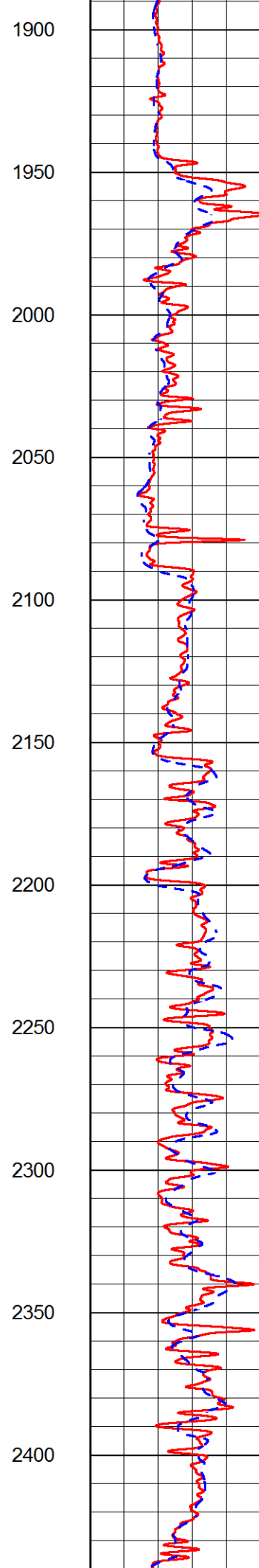
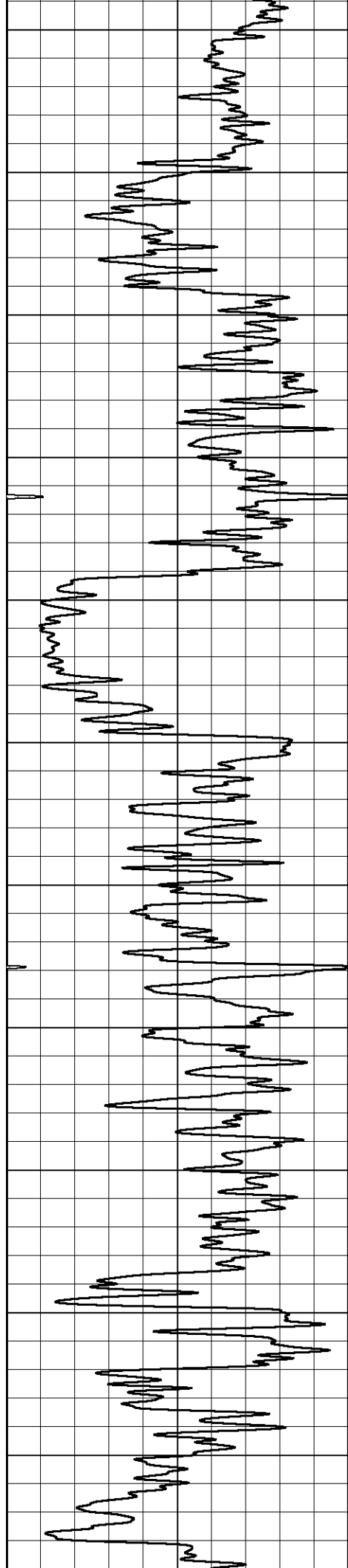
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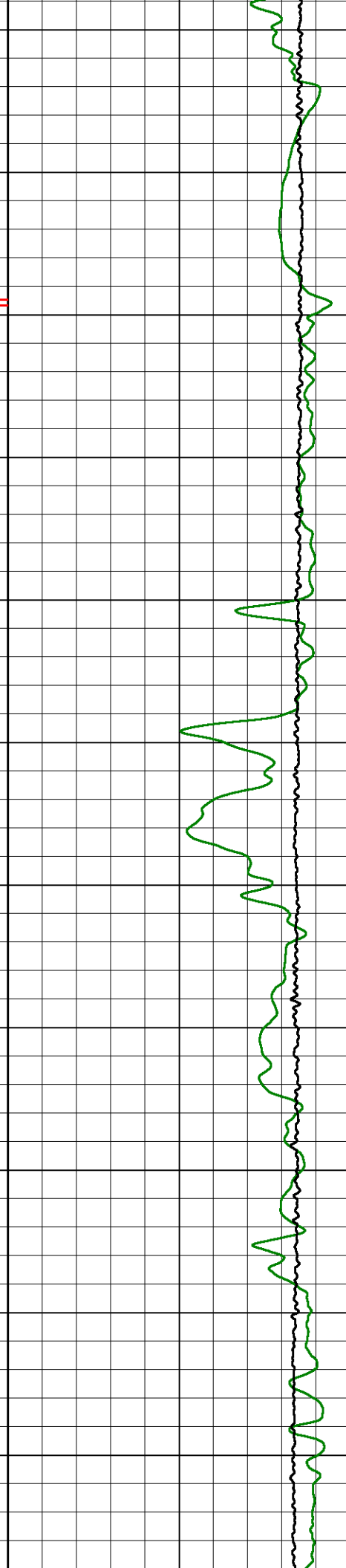
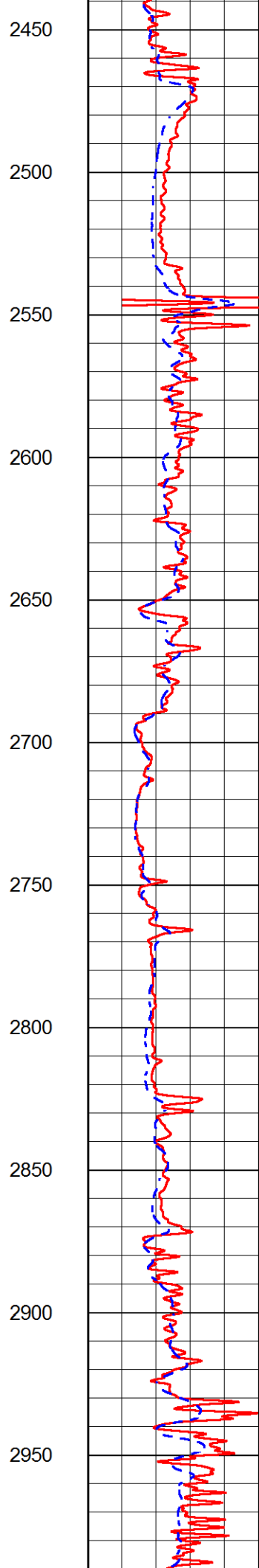
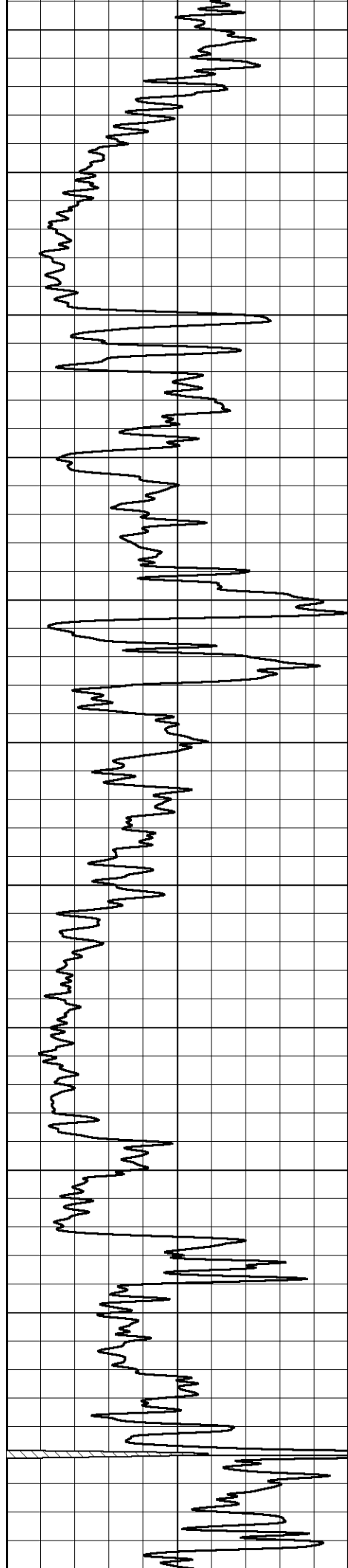
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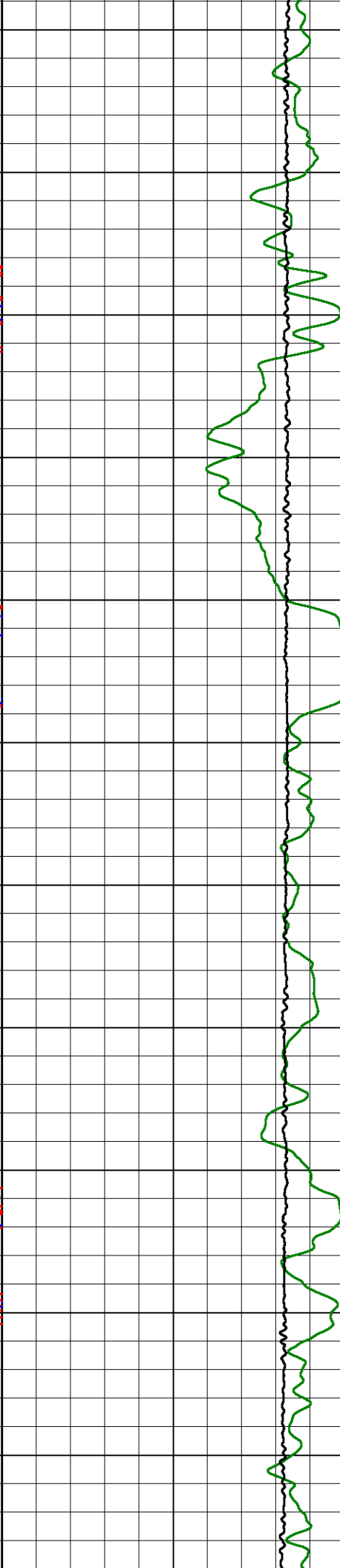
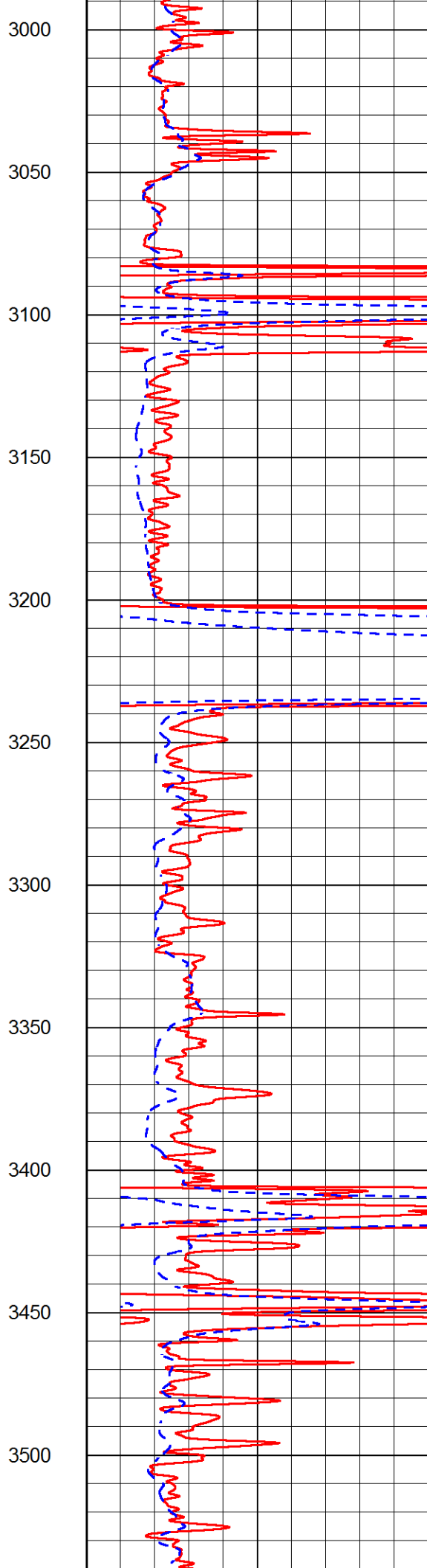
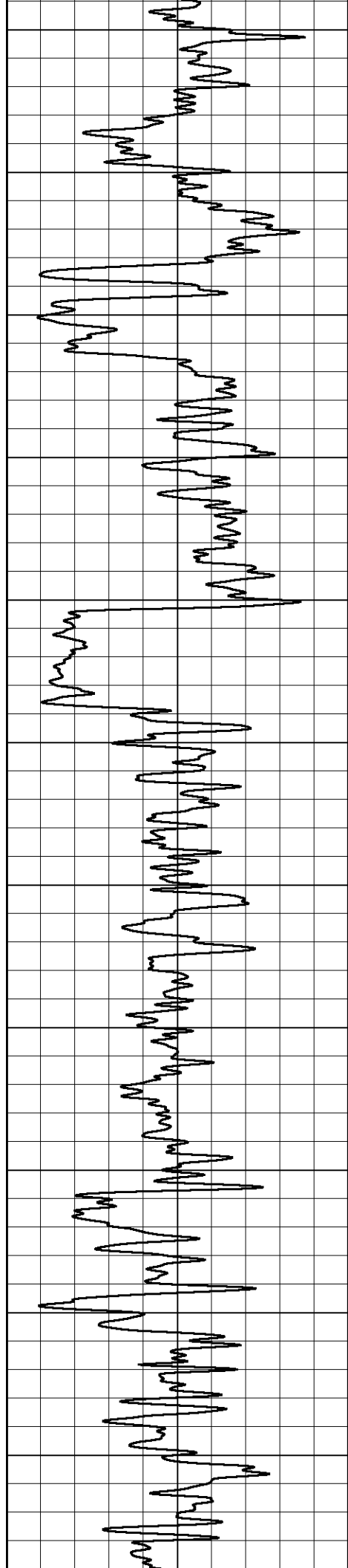
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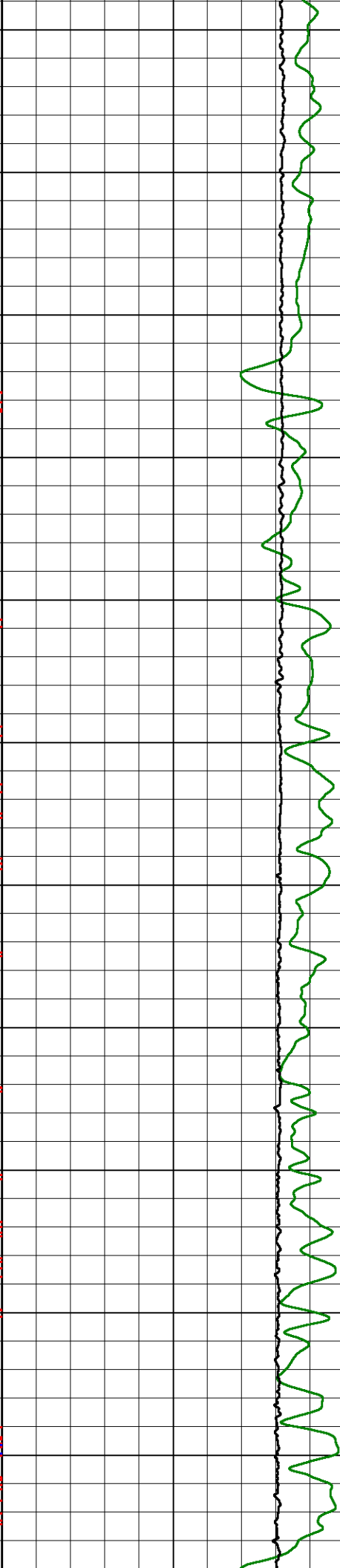
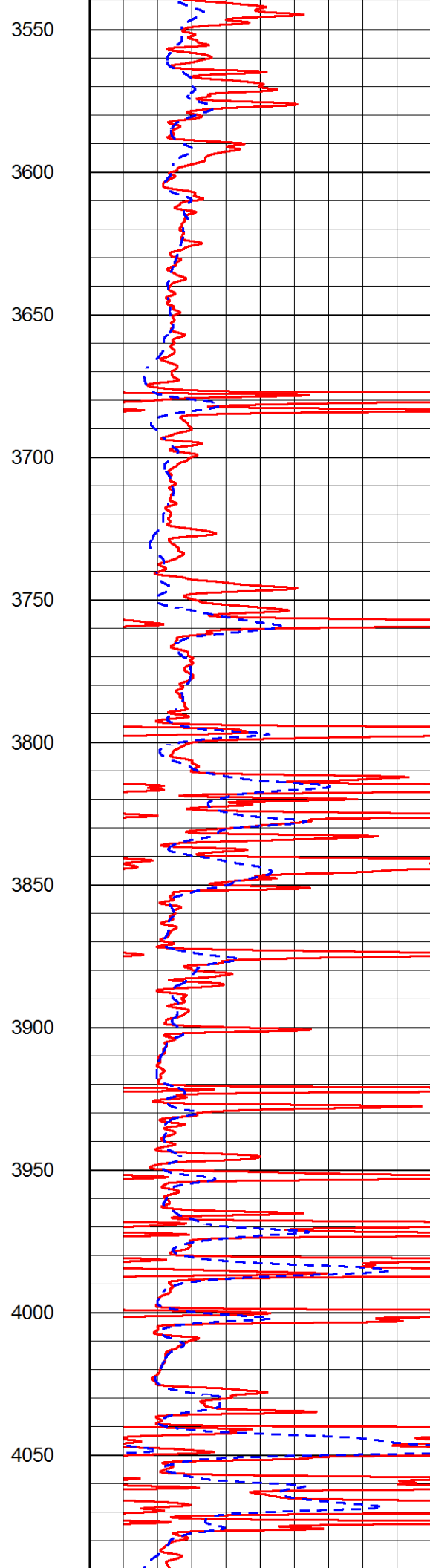
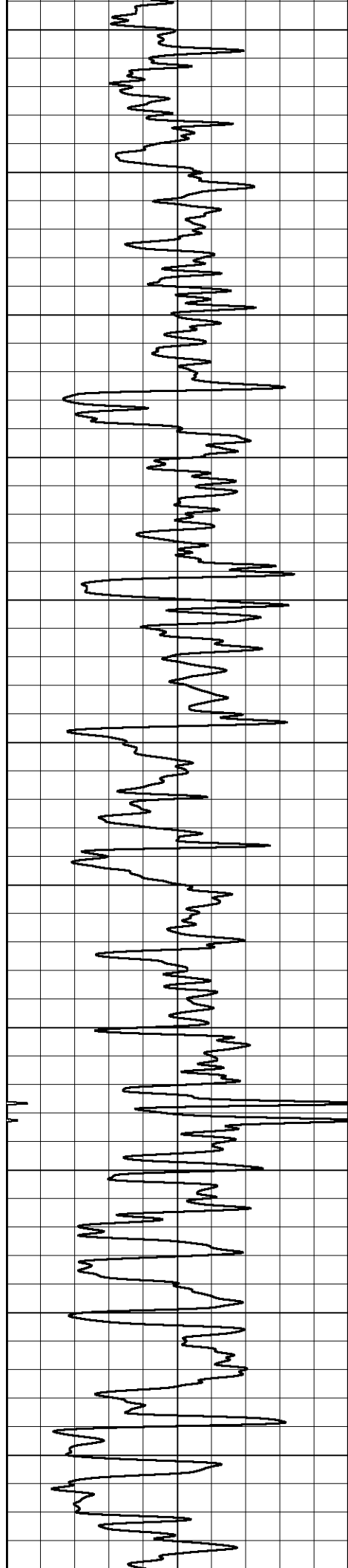
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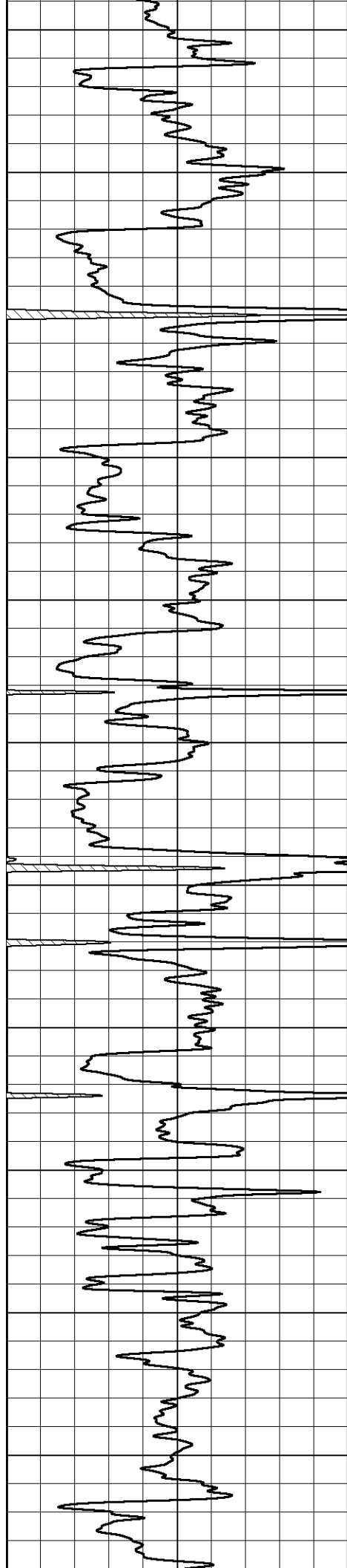












4100

4150

4200

4250

4300

4350

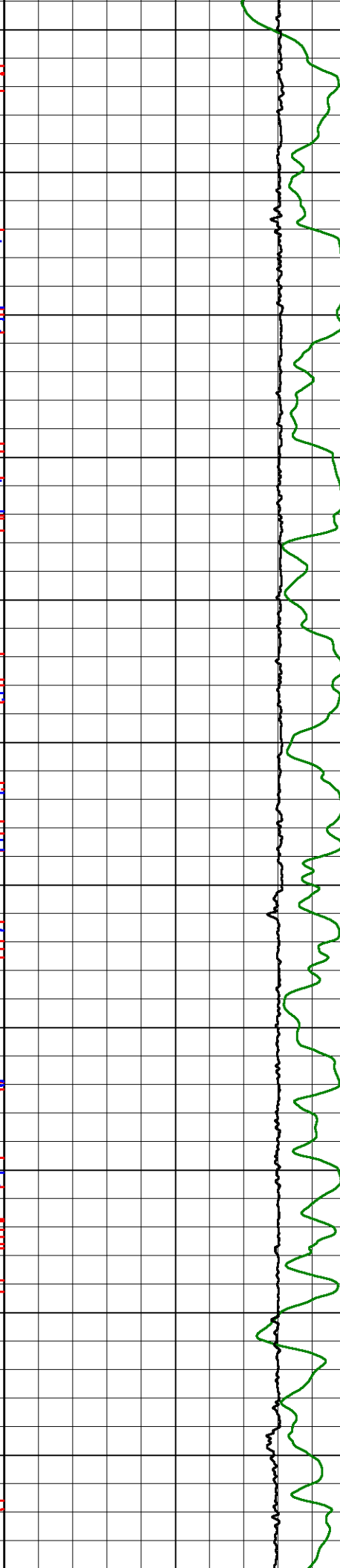
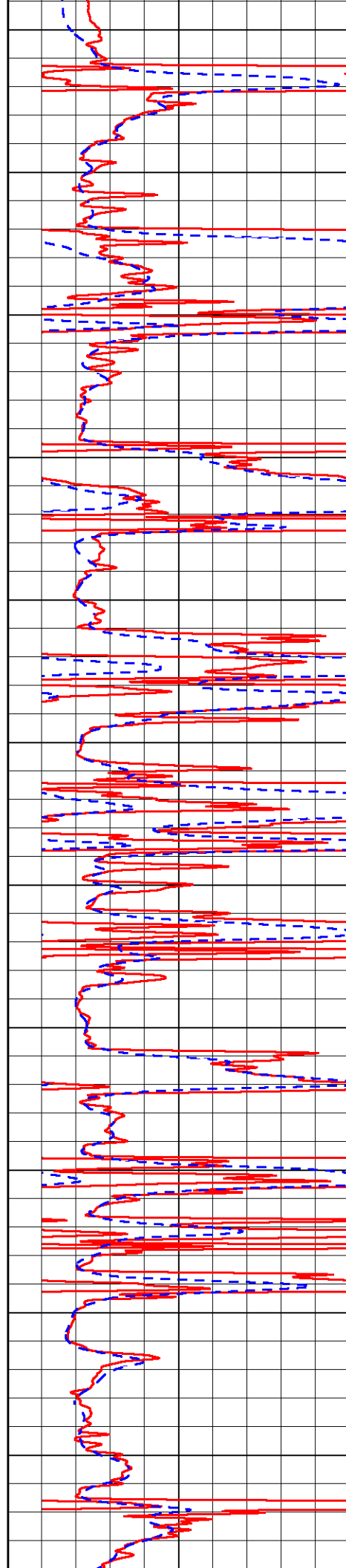
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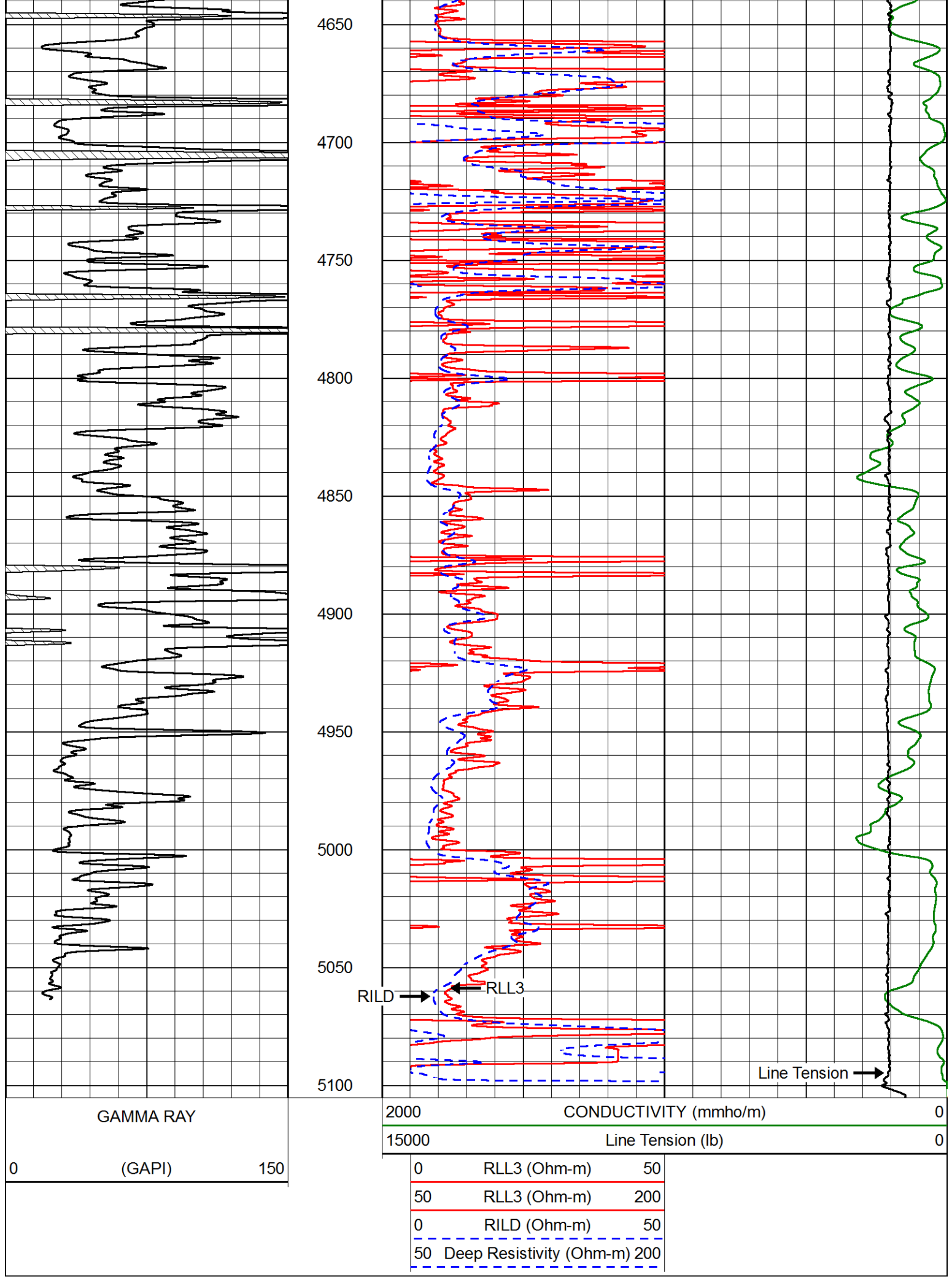
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4500

4550

4600





PIONEER

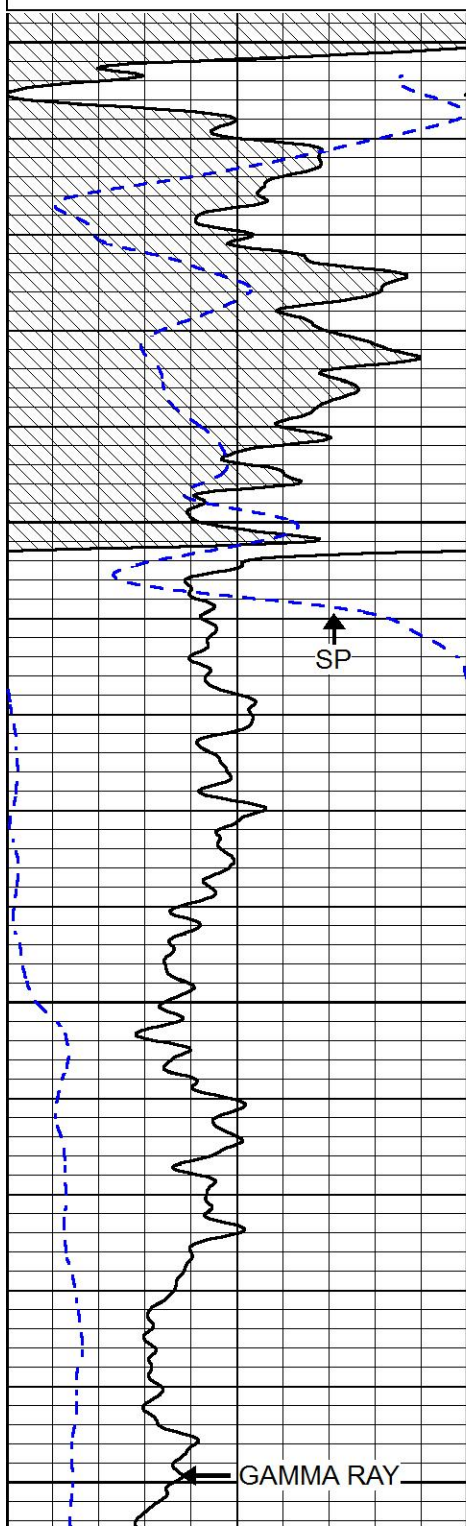
Pioneer Energy Services

MAIN PASS

Database File murfin_c&c_unit_1_30.db
Dataset Pathname stackmel/pass4.1
Presentation Format _dil
Dataset Creation Sat Feb 01 08:33:13 2020
Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-200	SP (mV)	0

0.2	DEEP RESISTIVITY (Ohm-m)	2000
0.2	MEDIUM RESISTIVITY (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	LINE TENSION (lb)	0

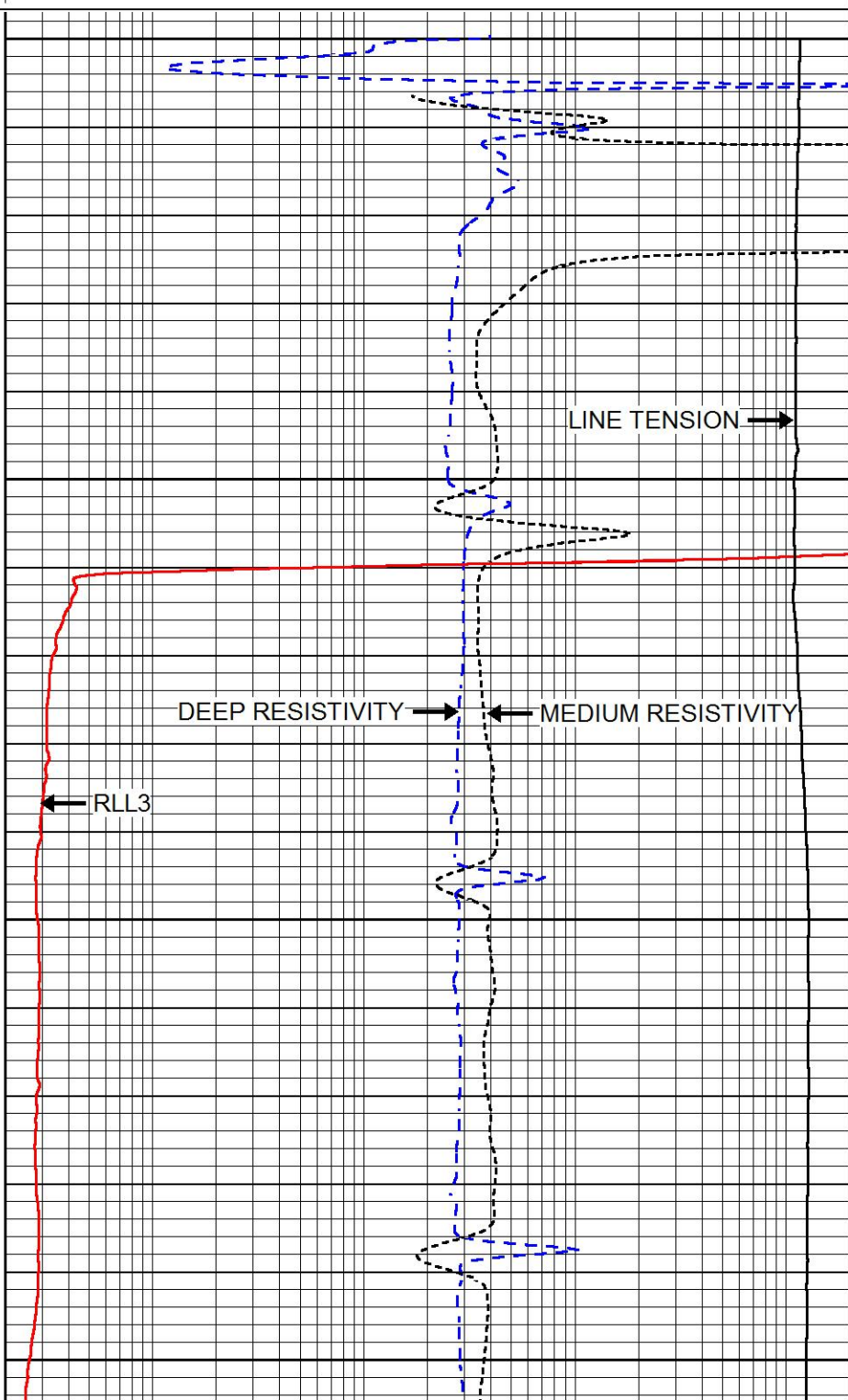


0

50

100

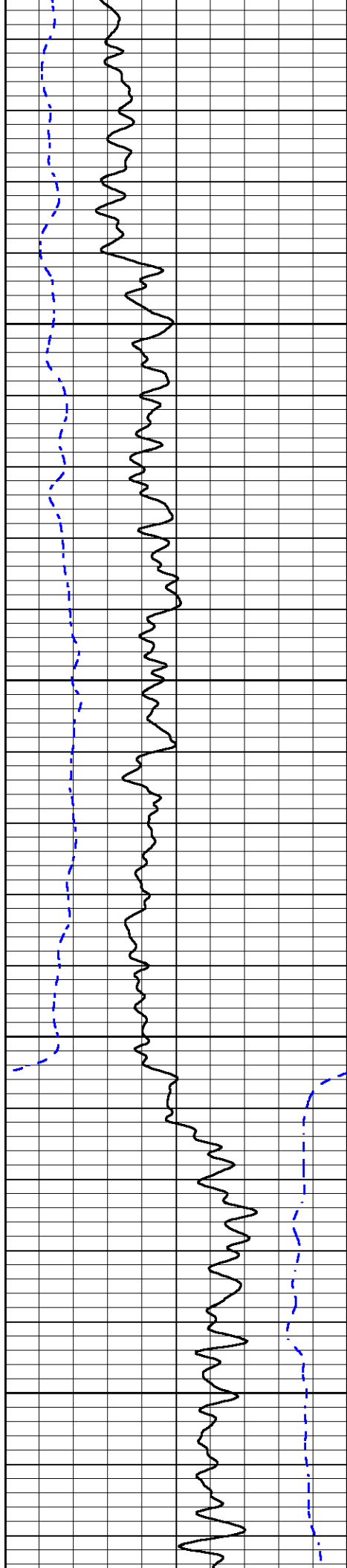
150



LINE TENSION →

DEEP RESISTIVITY → ← MEDIUM RESISTIVITY

← RLL3

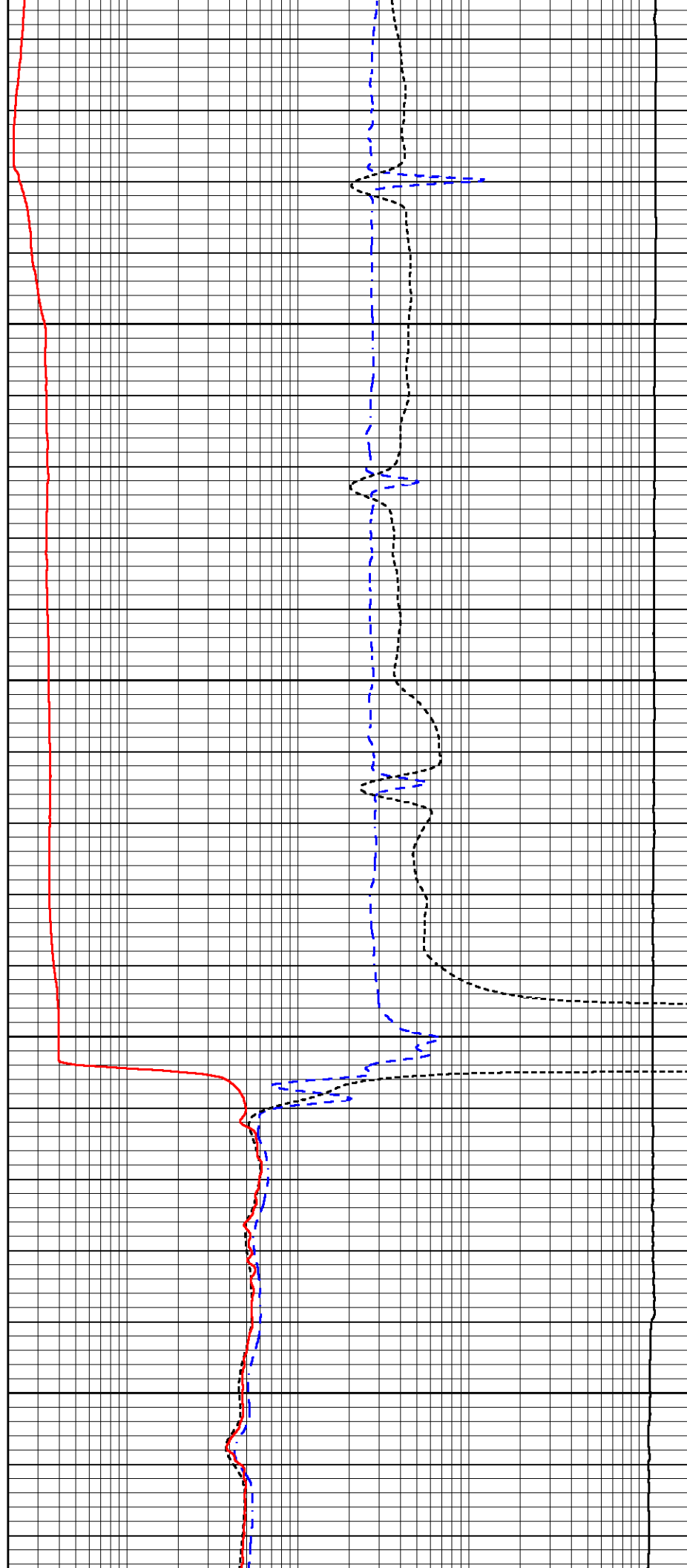


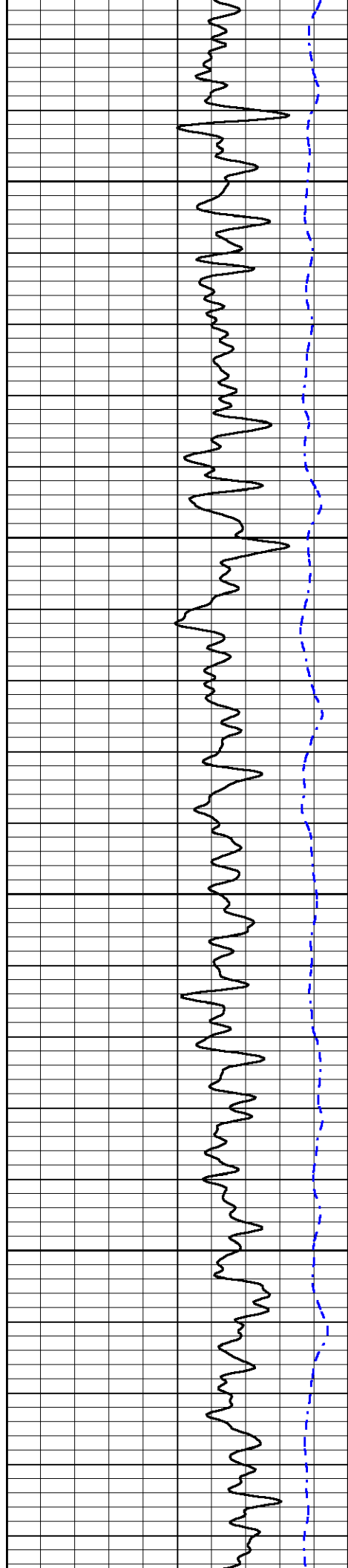
200

250

300

350



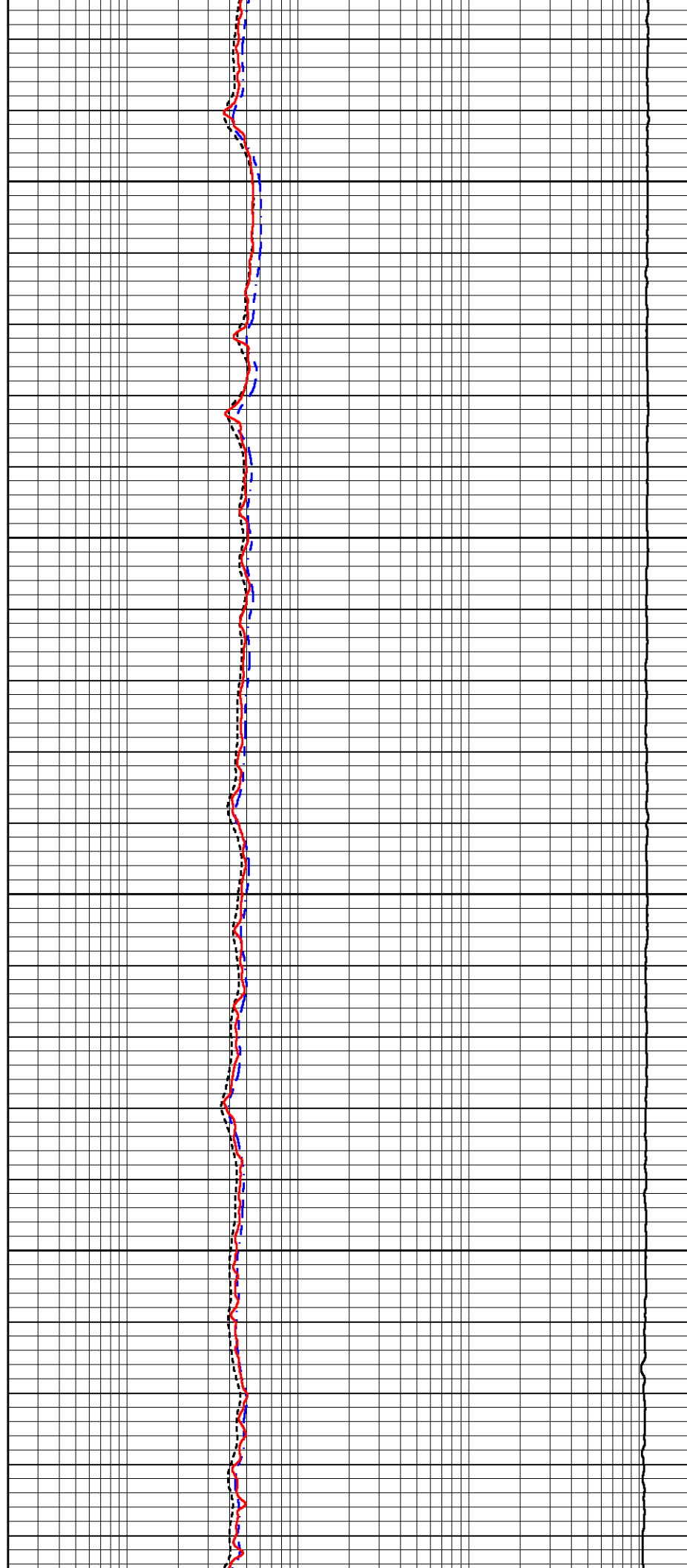


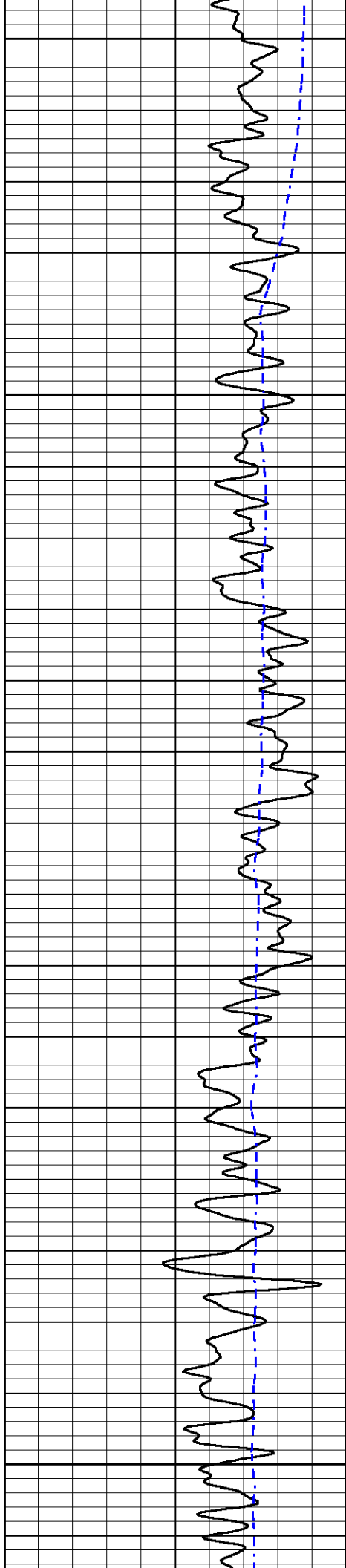
400

450

500

550





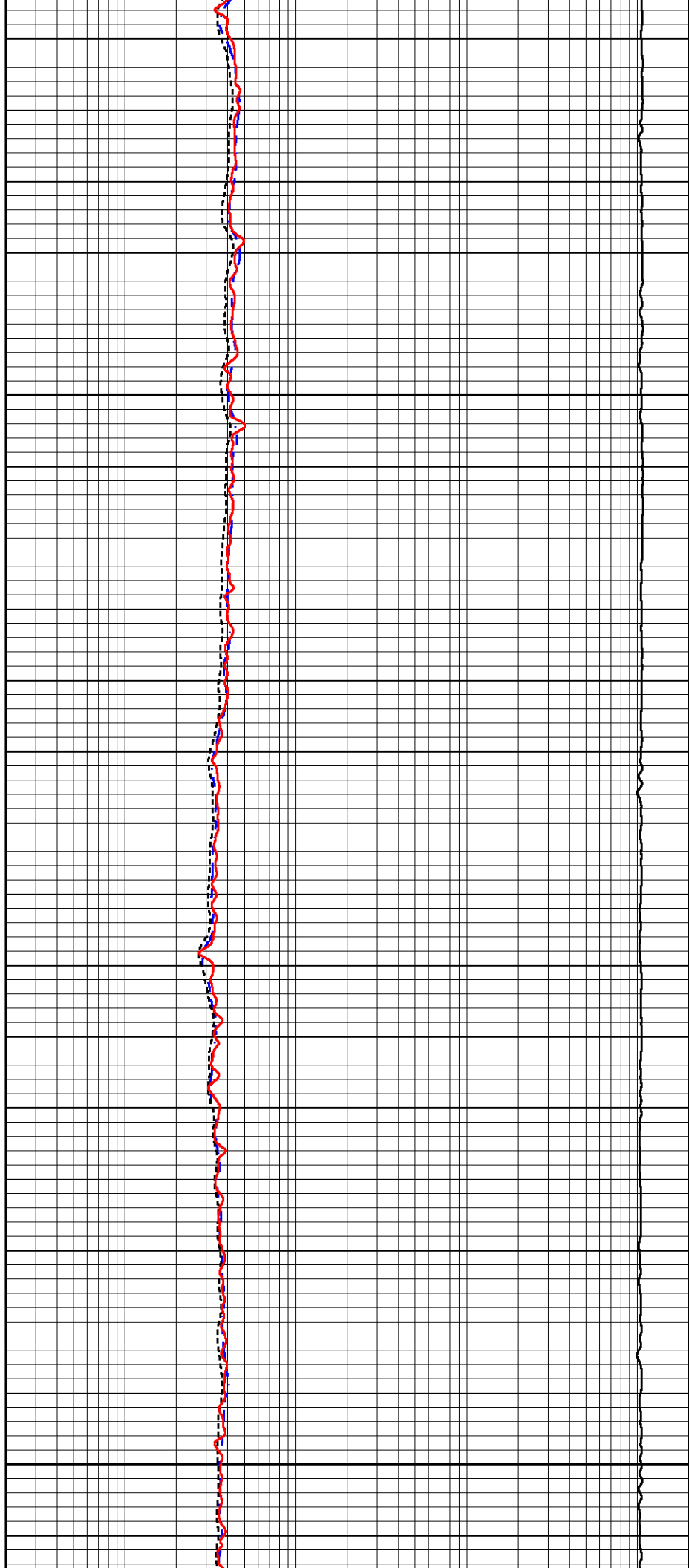
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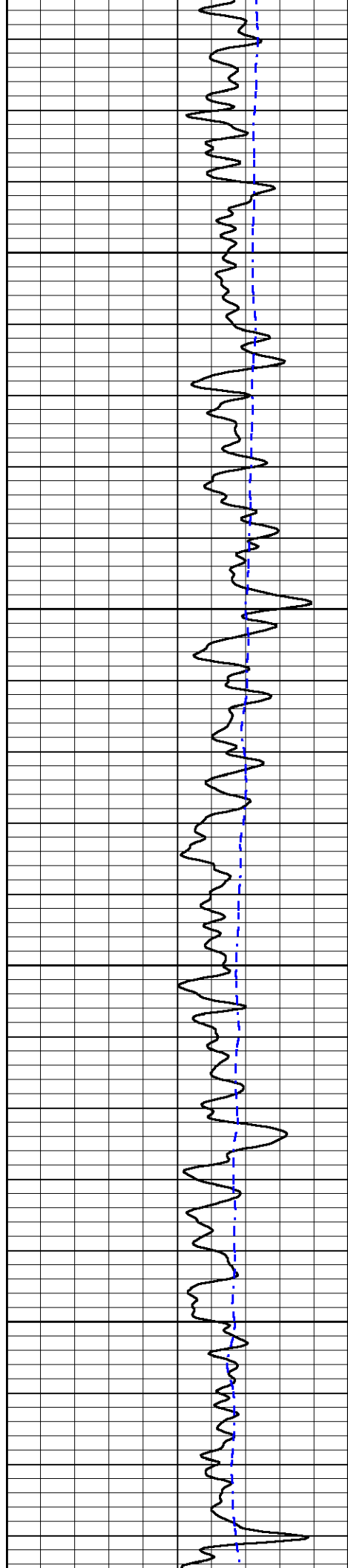
650

700

750

800



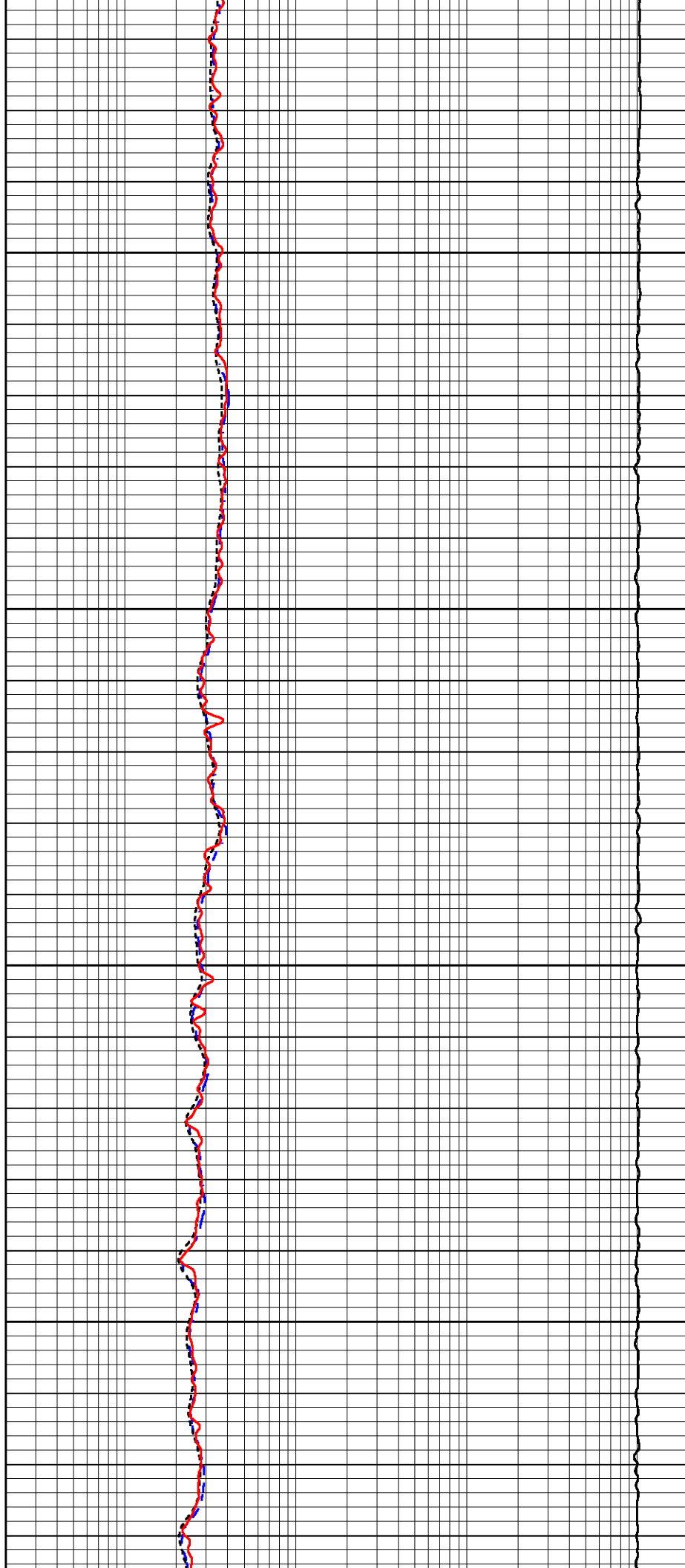


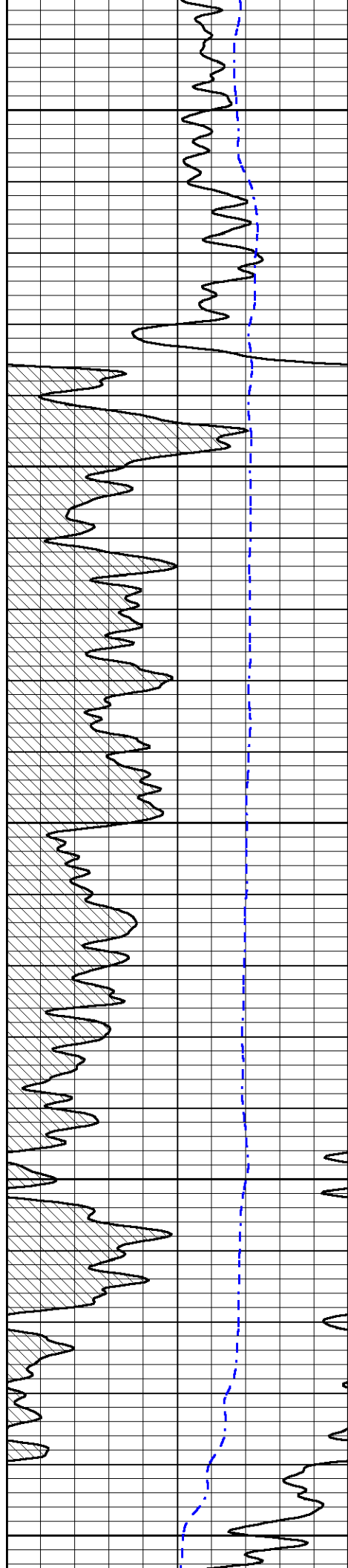
850

900

950

1000





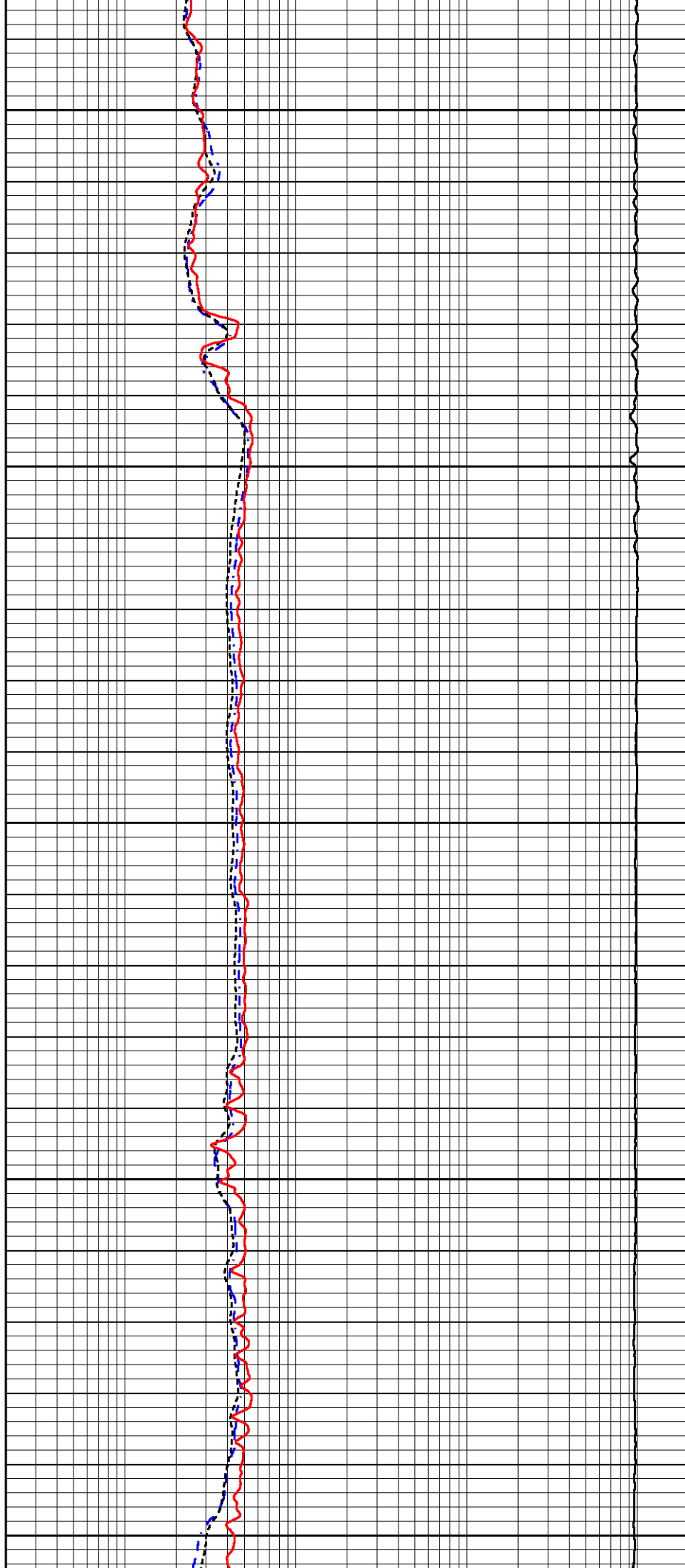
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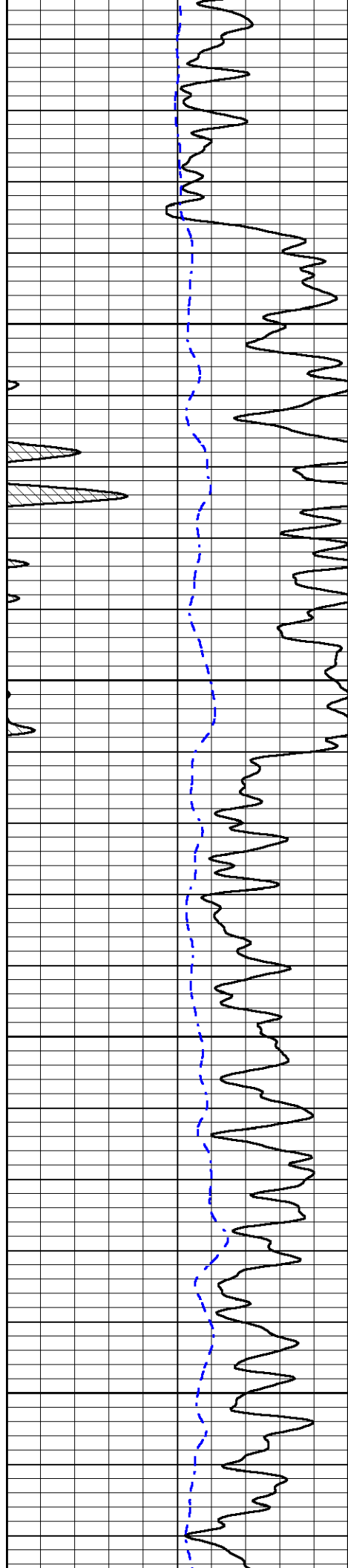
1100

1150

1200

1250



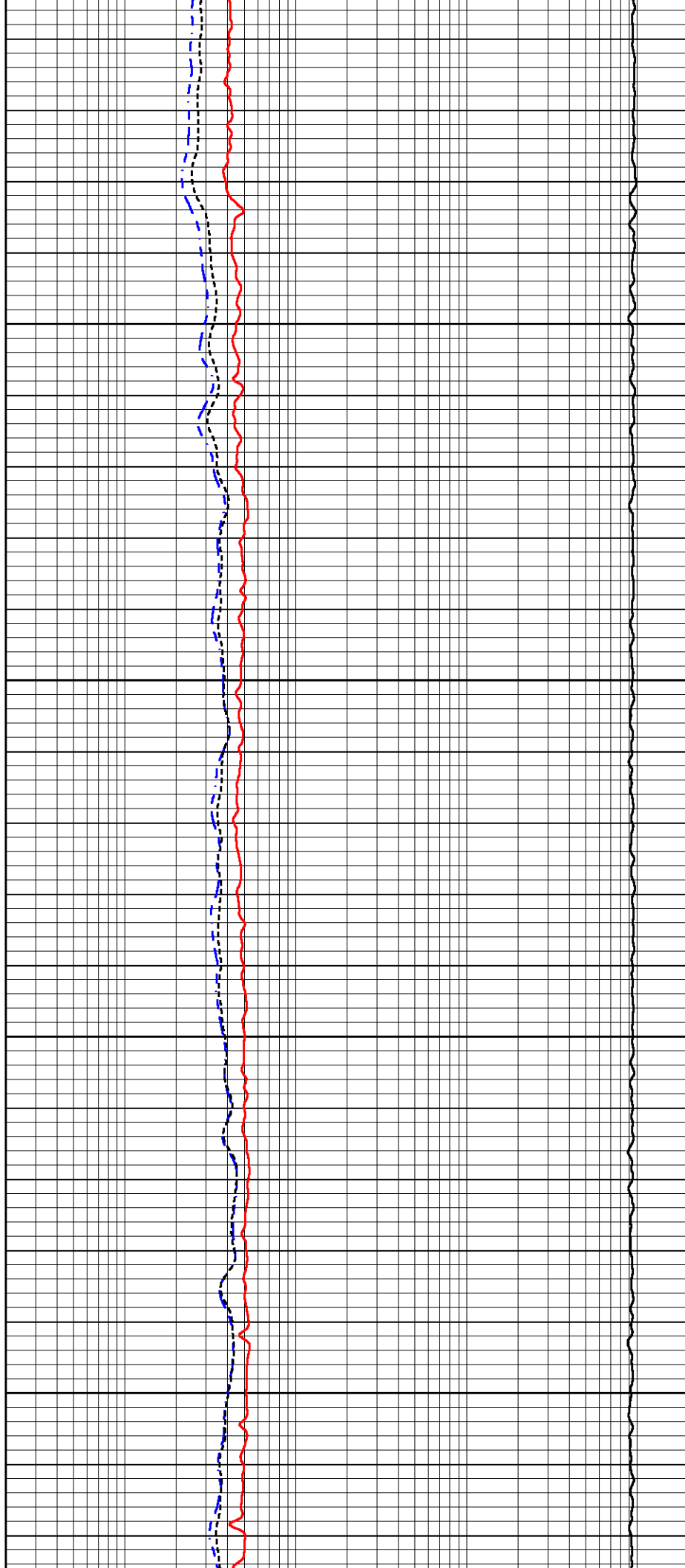


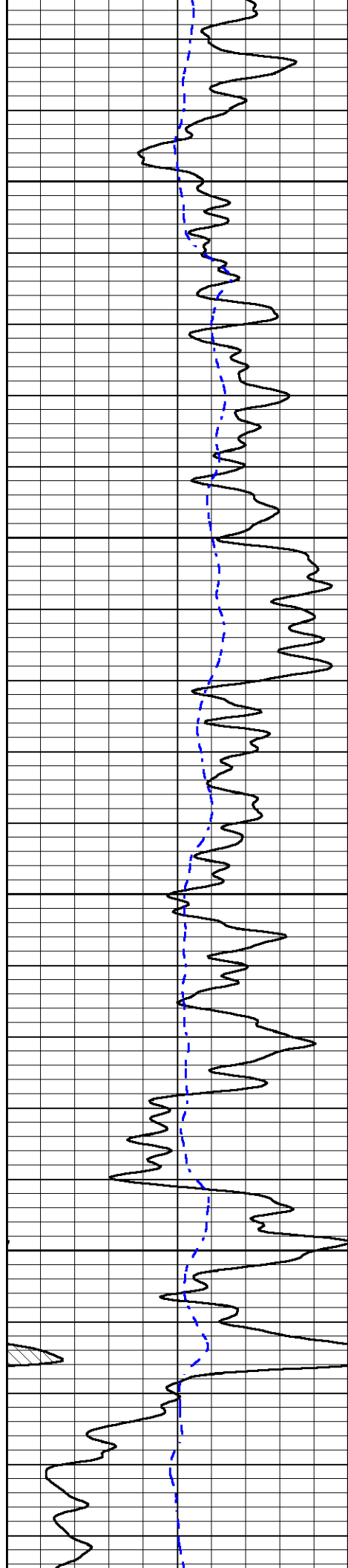
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1350

1400

1450



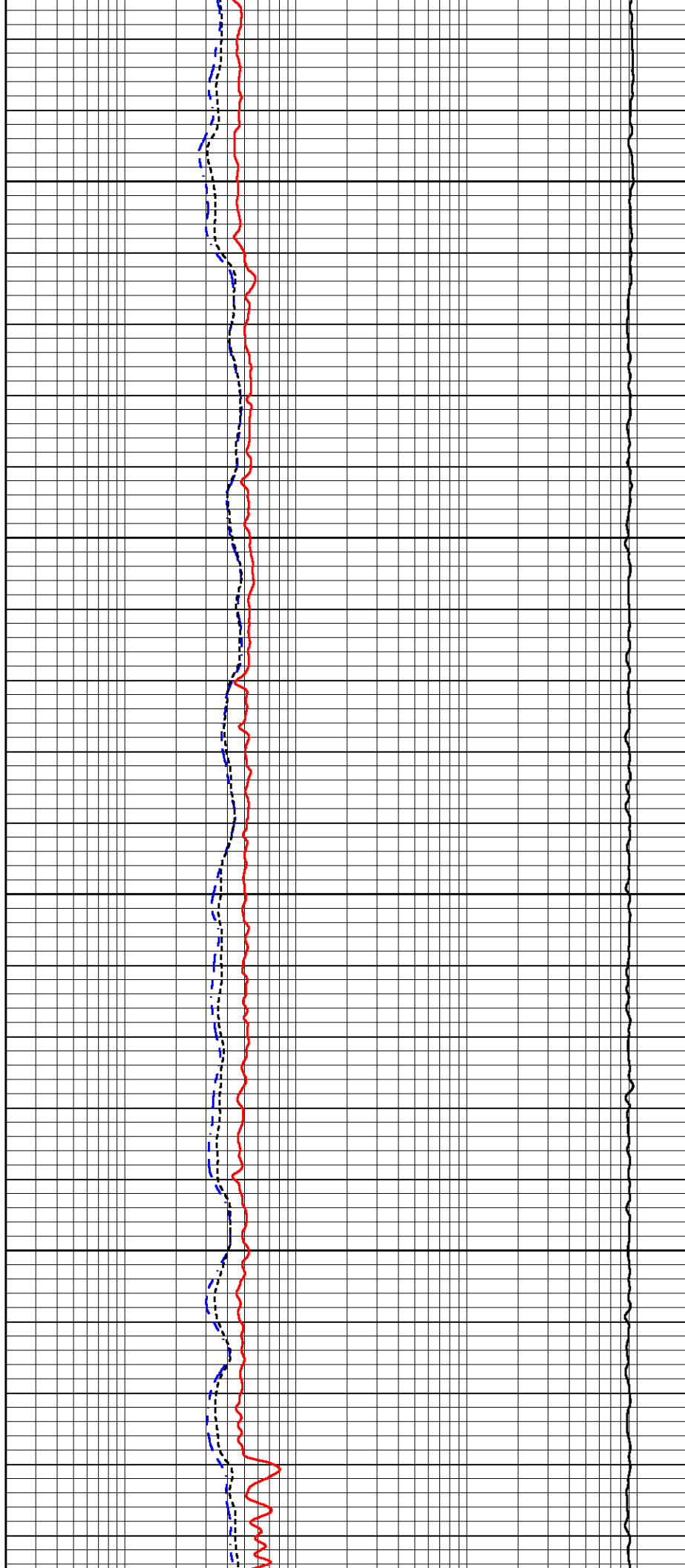


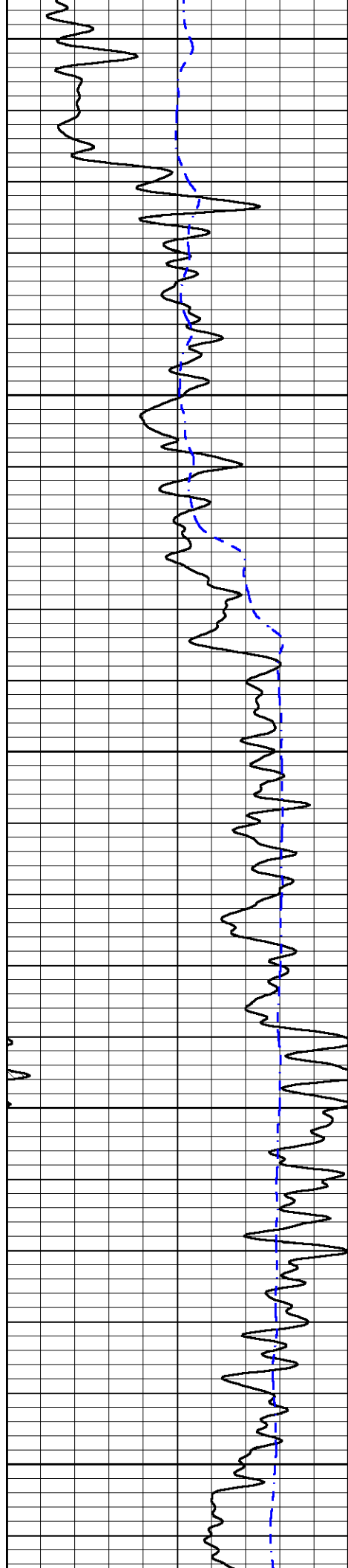
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1550

1600

1650





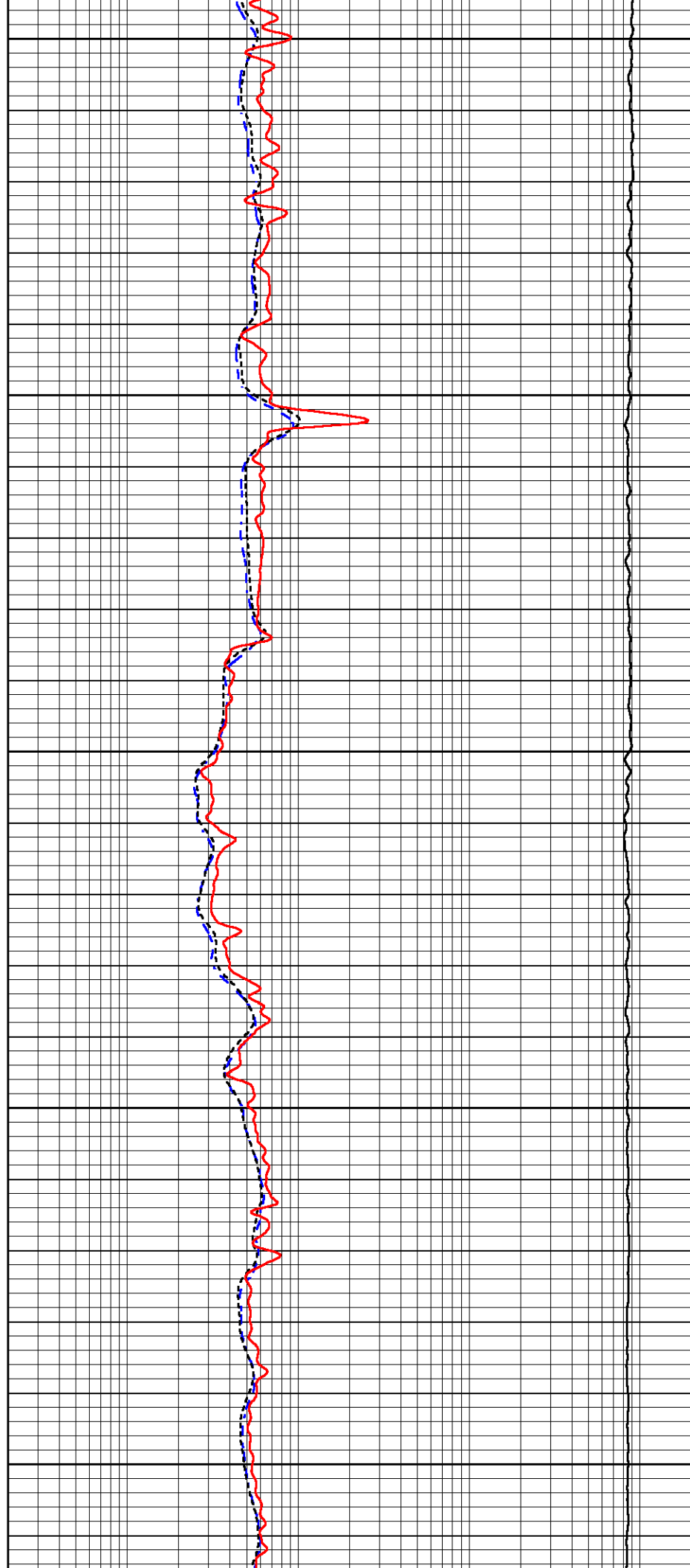
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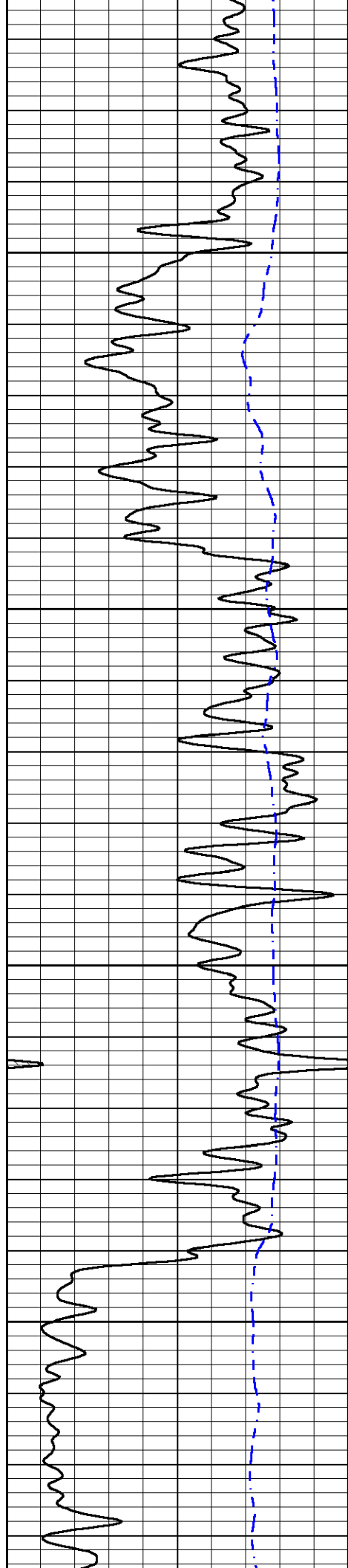
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1800

1850

1900



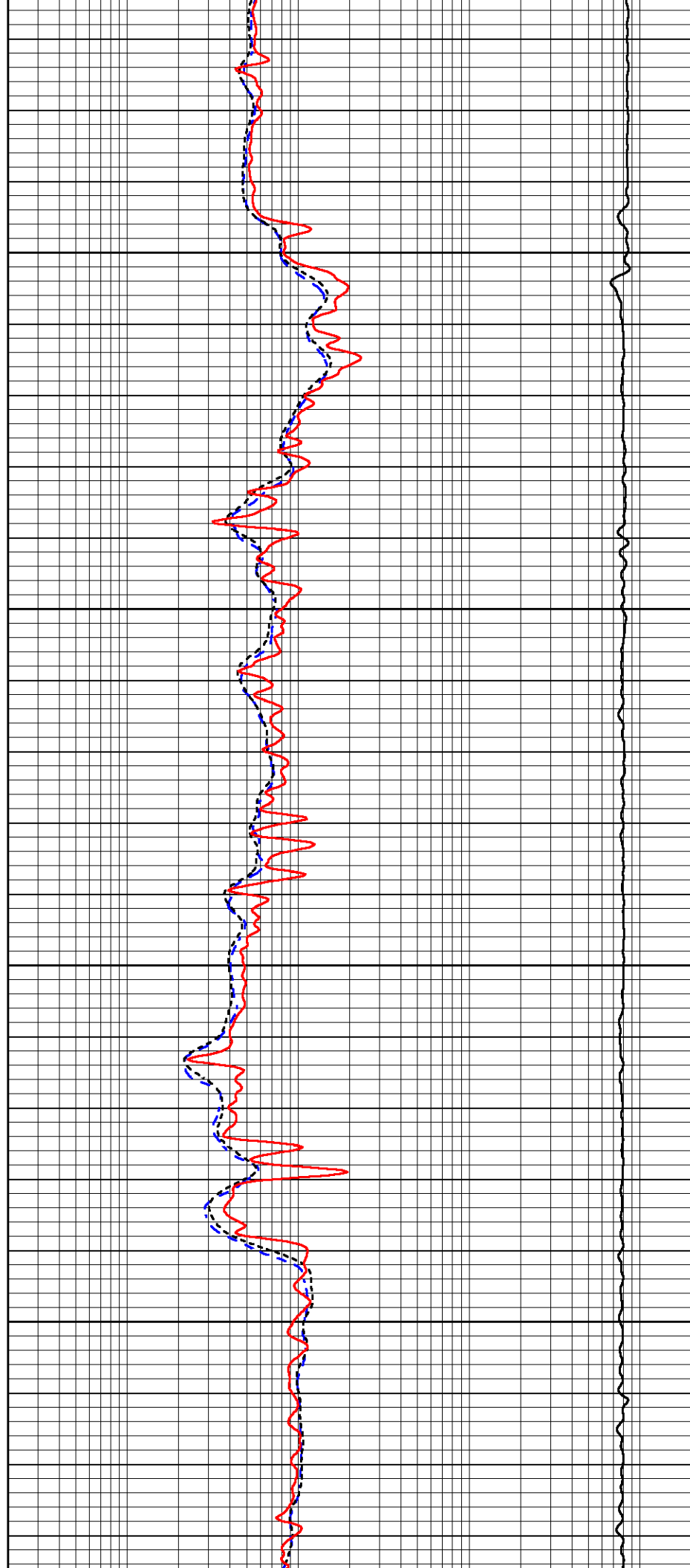


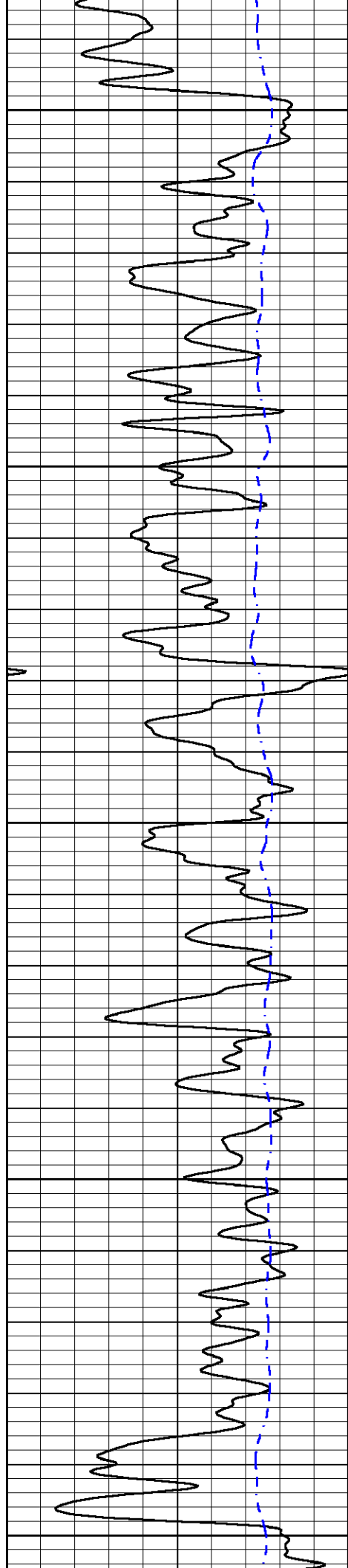
1950

2000

2050

2100





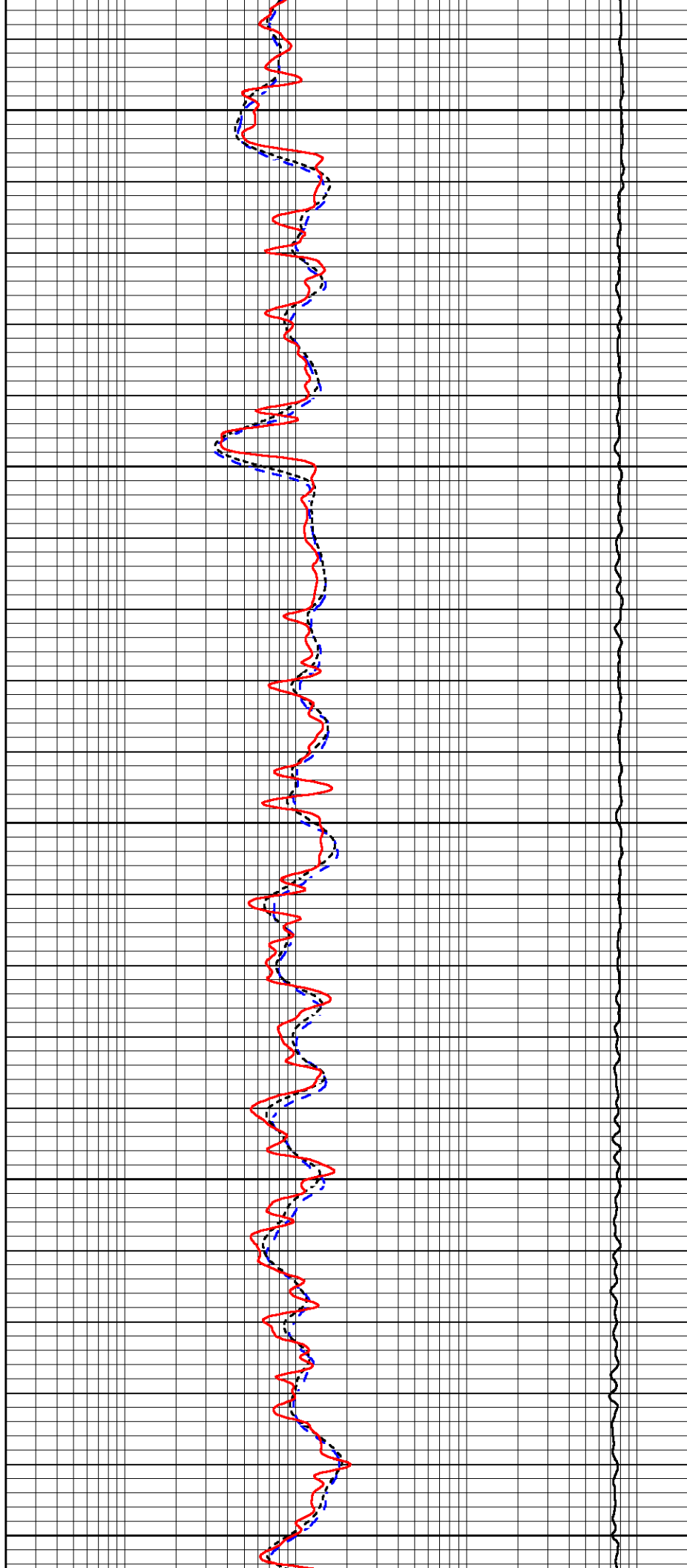
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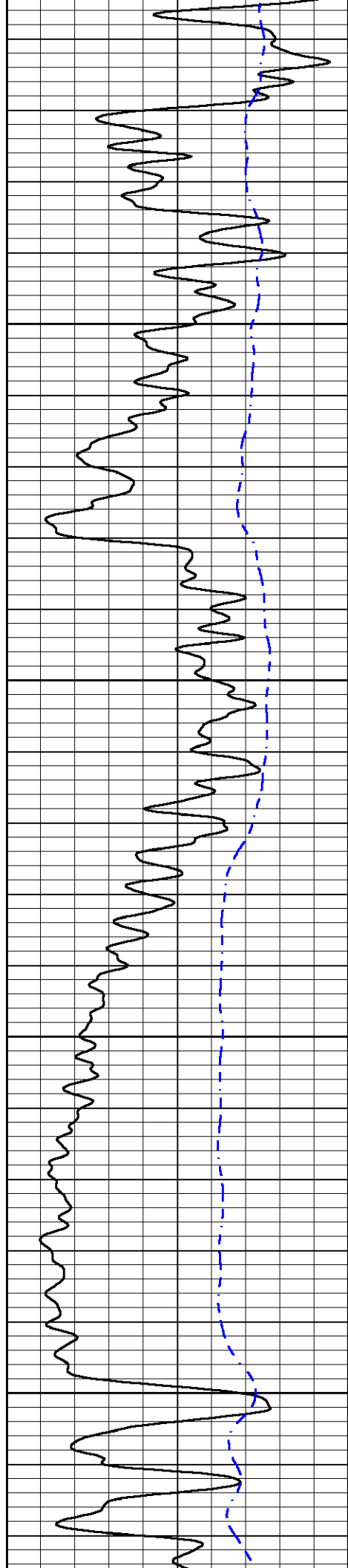
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2250

2300

2350



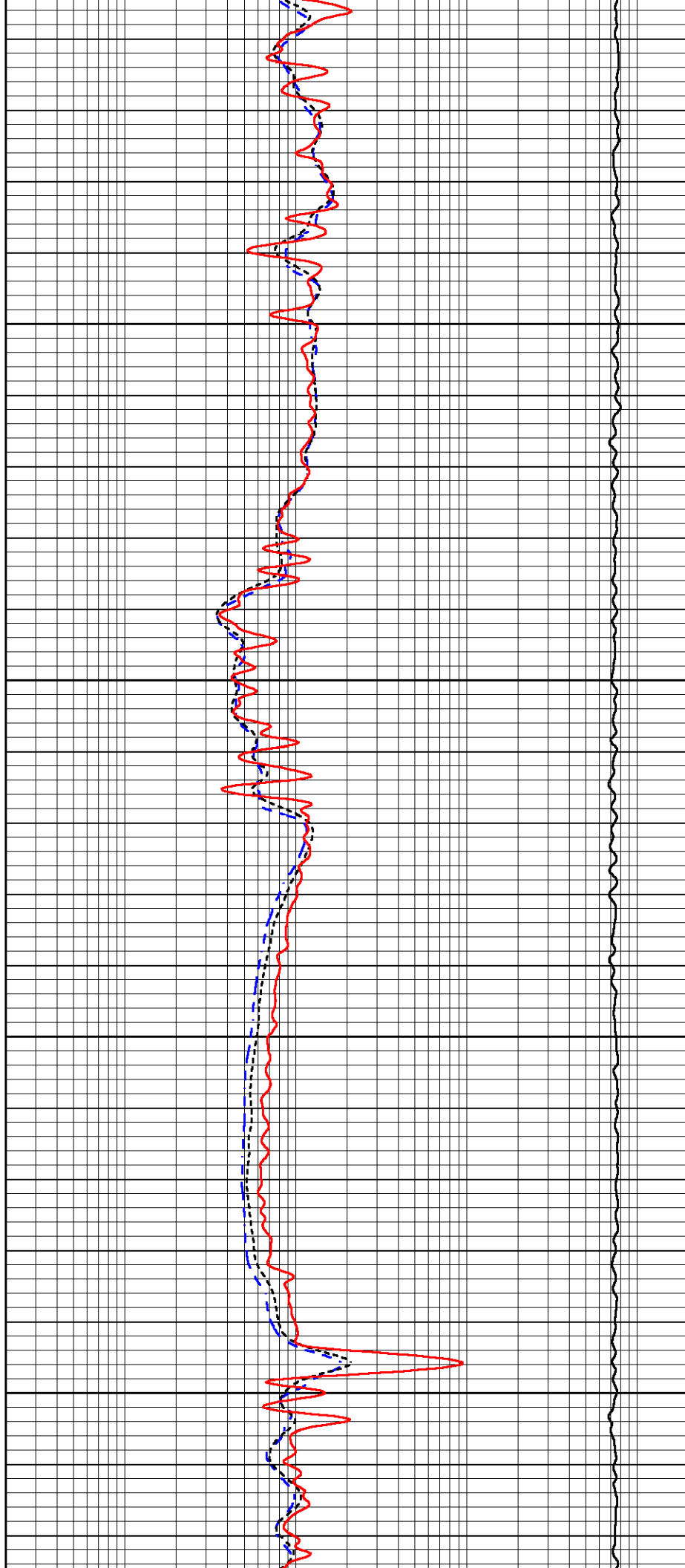


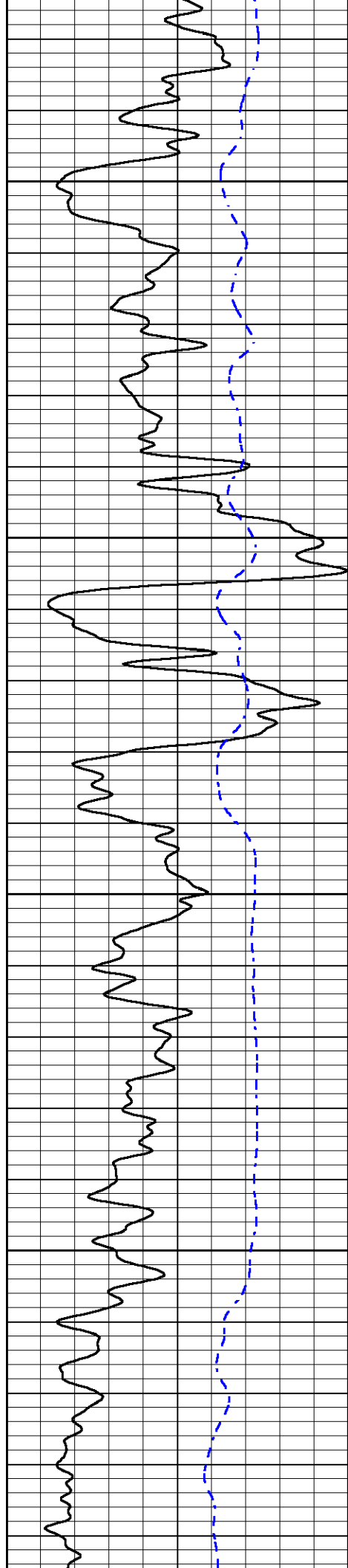
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2450

2500

2550



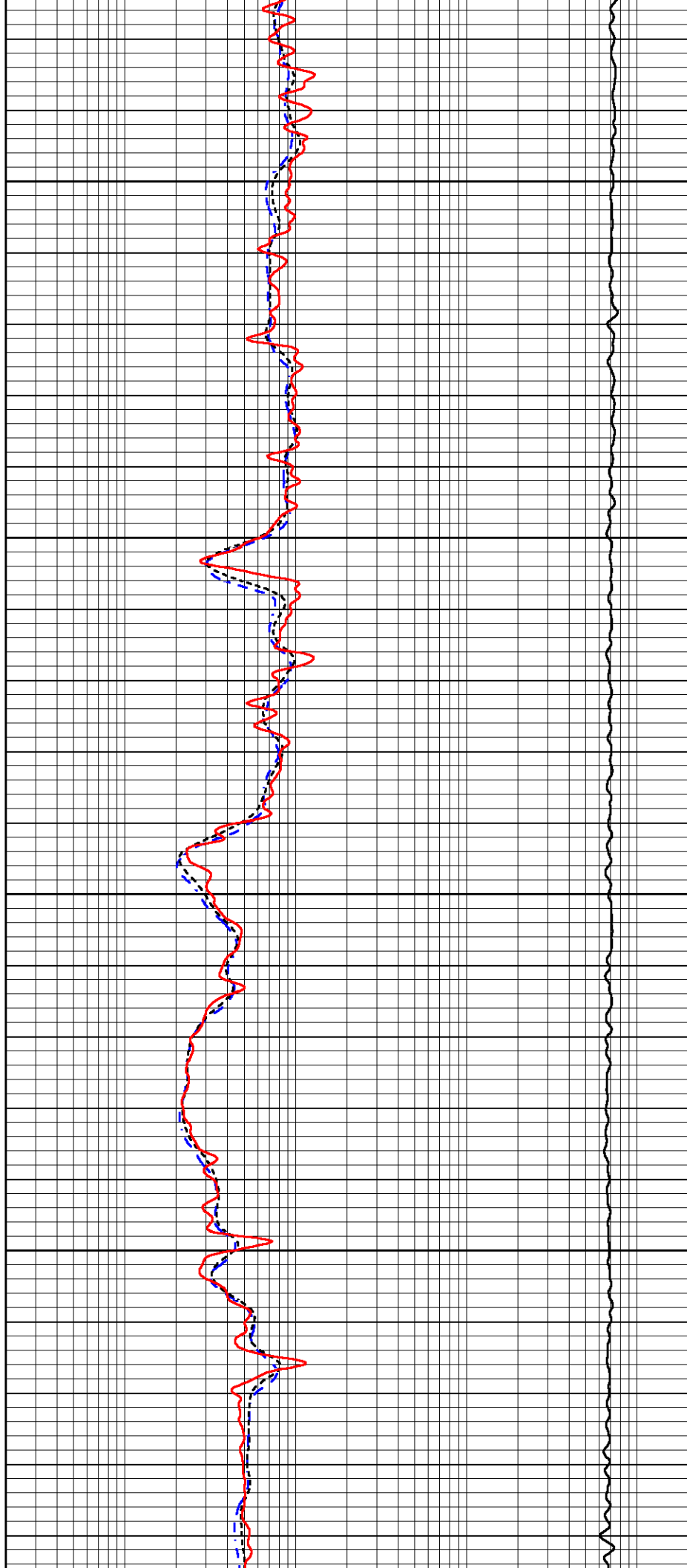


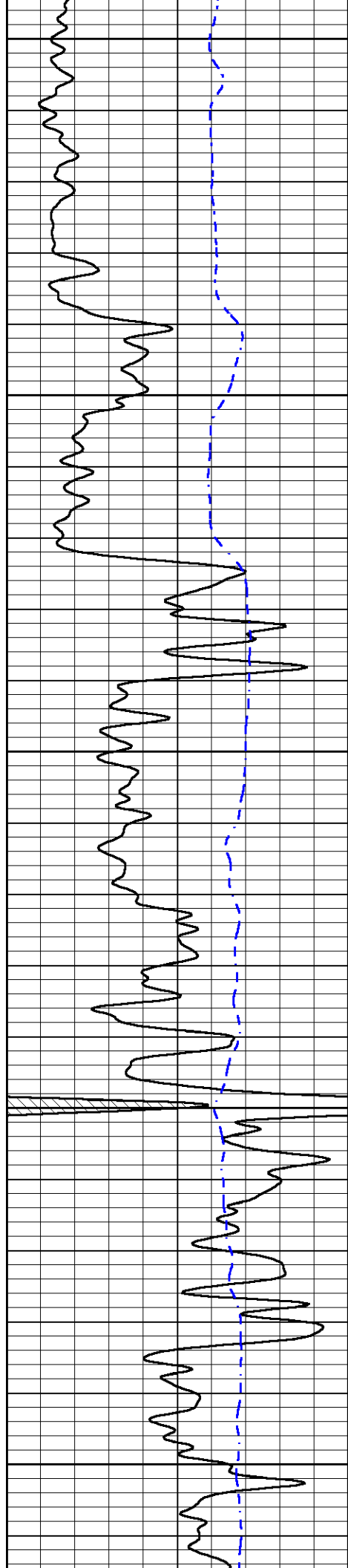
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2650

2700

2750





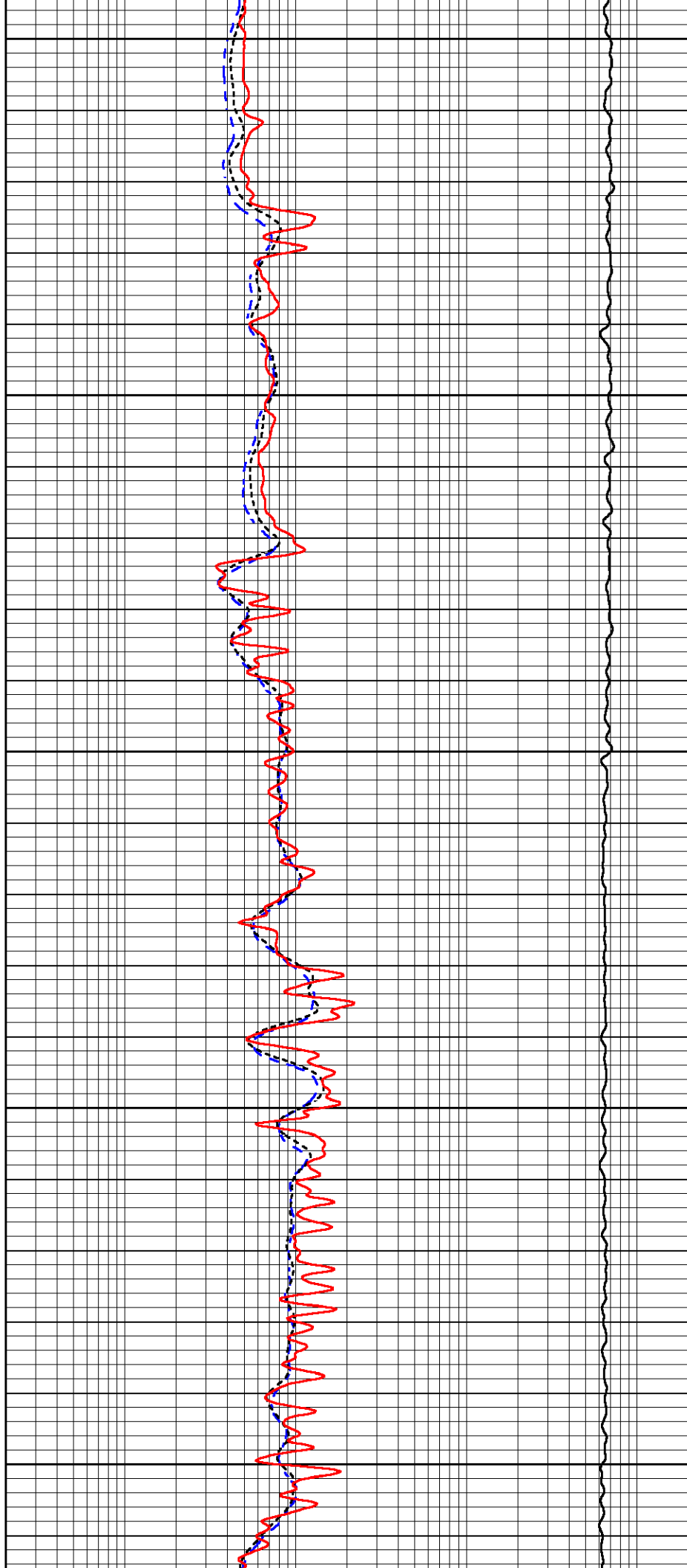
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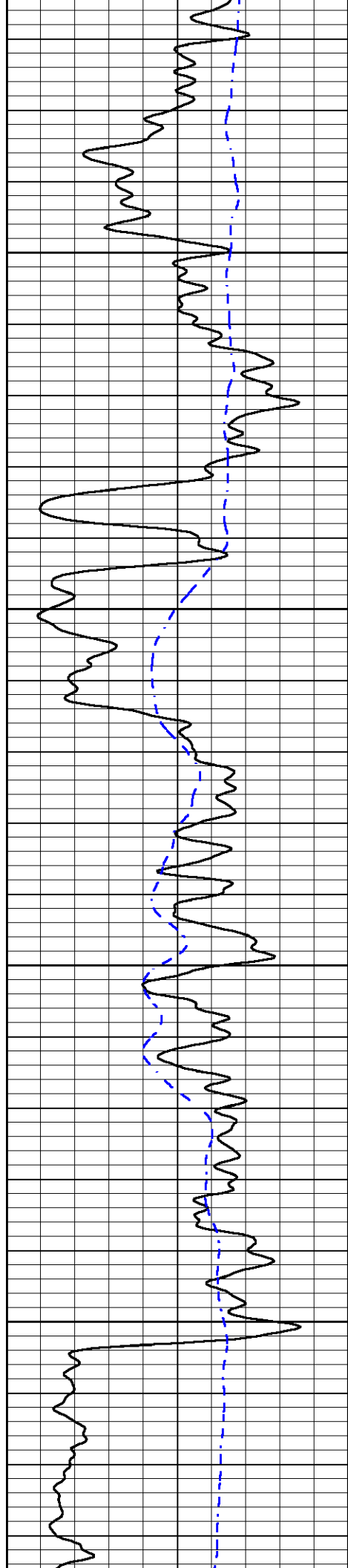
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2900

2950

3000



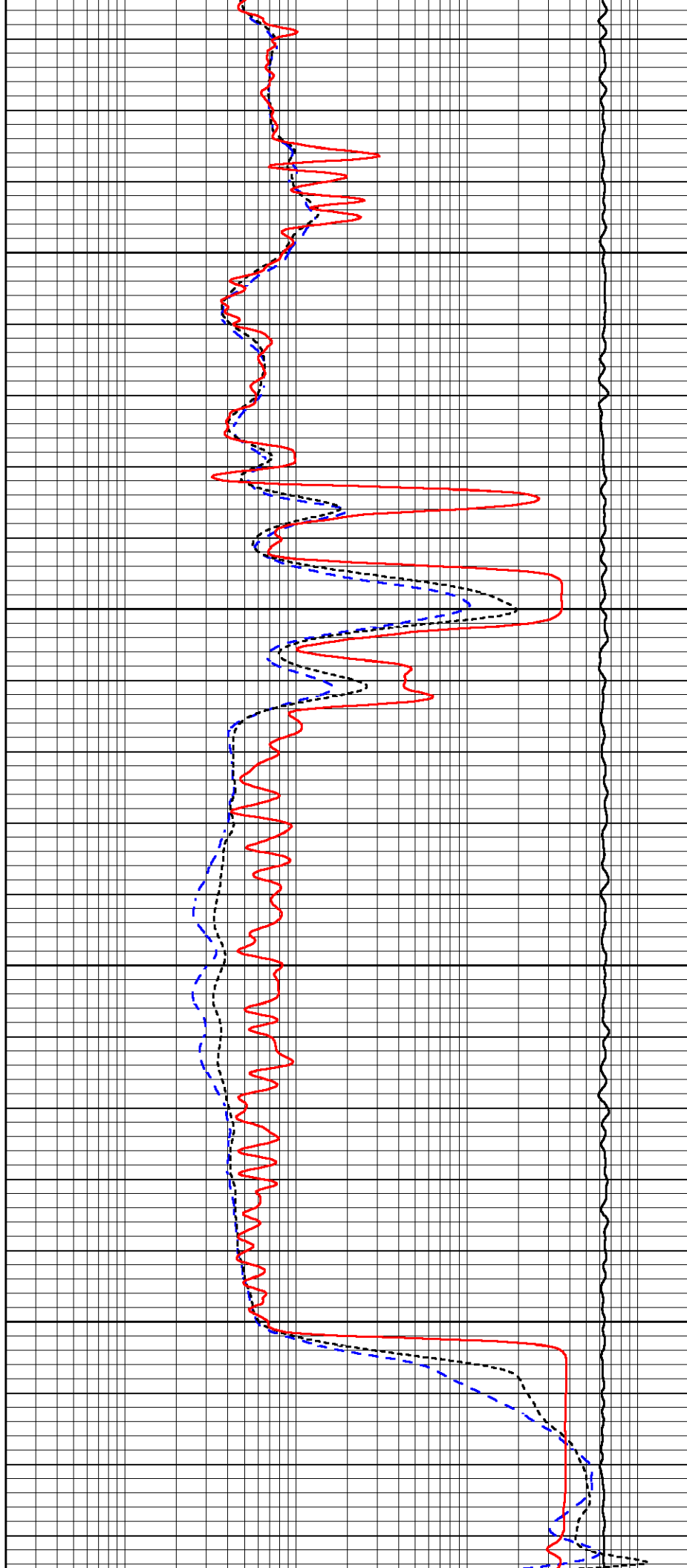


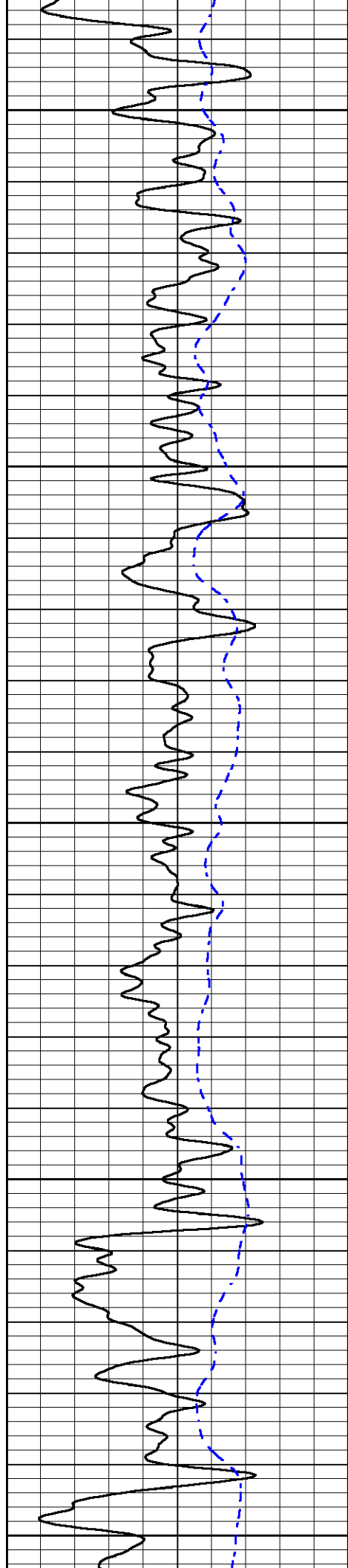
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3100

3150

3200





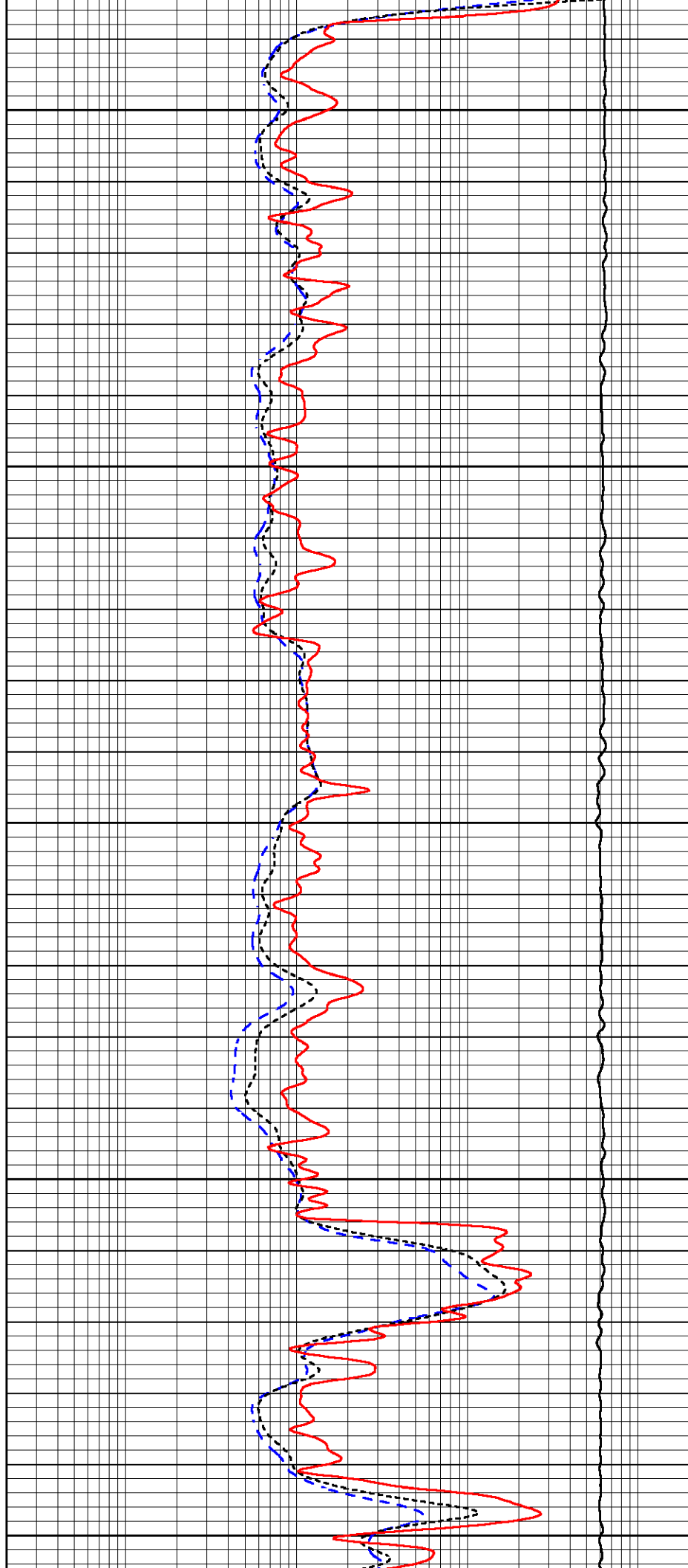
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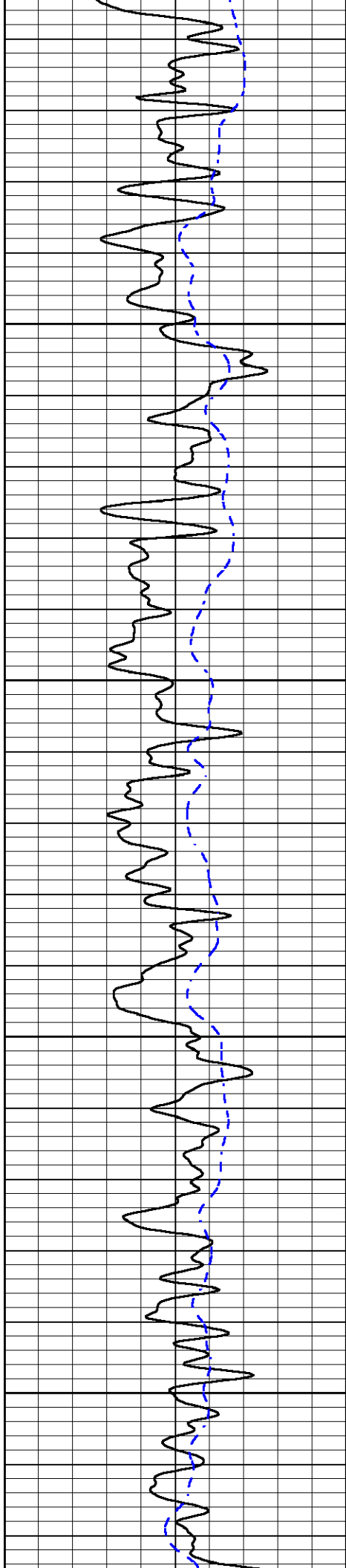
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3350

3400

3450



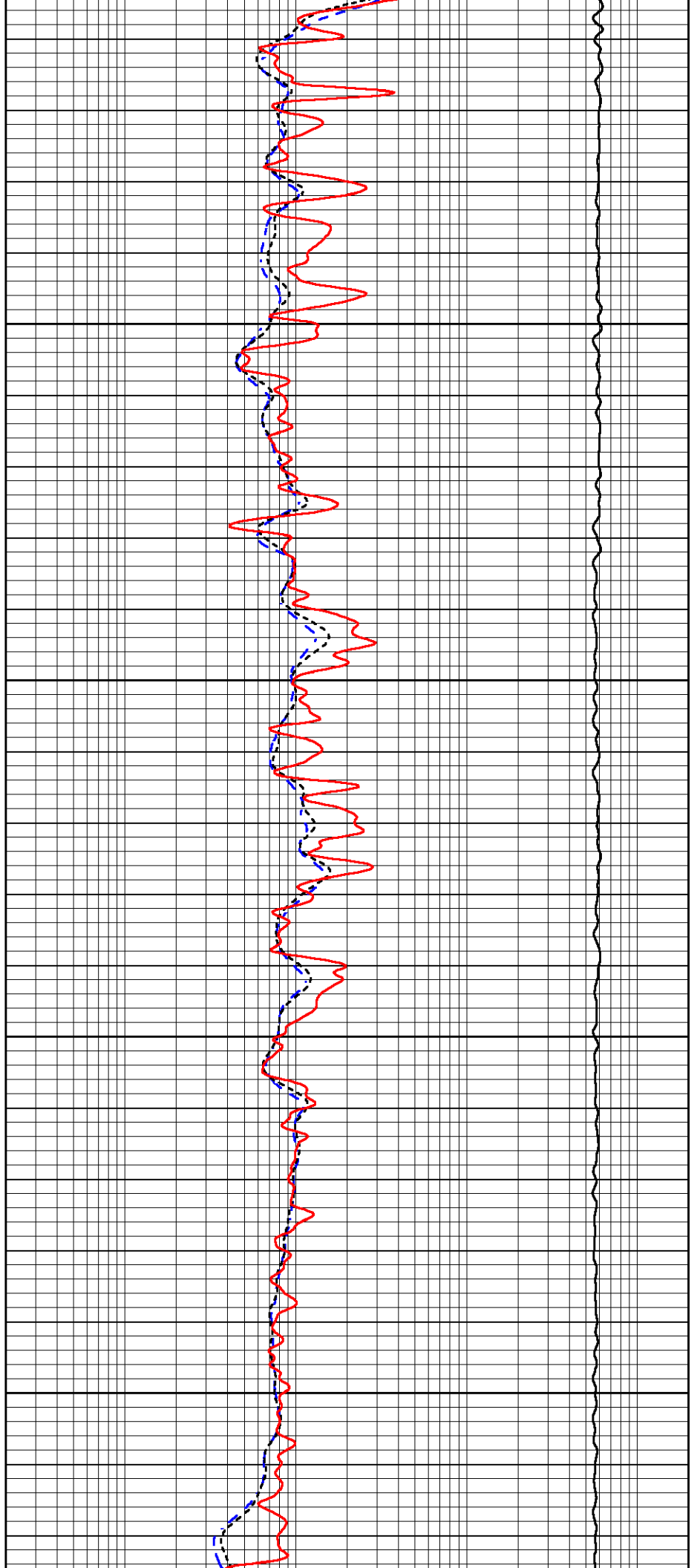


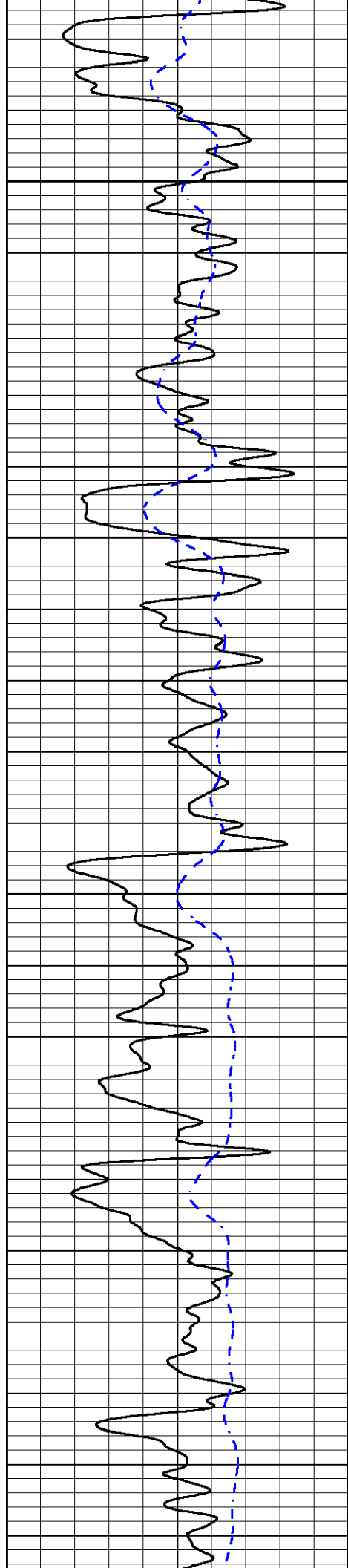
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3550

3600

3650



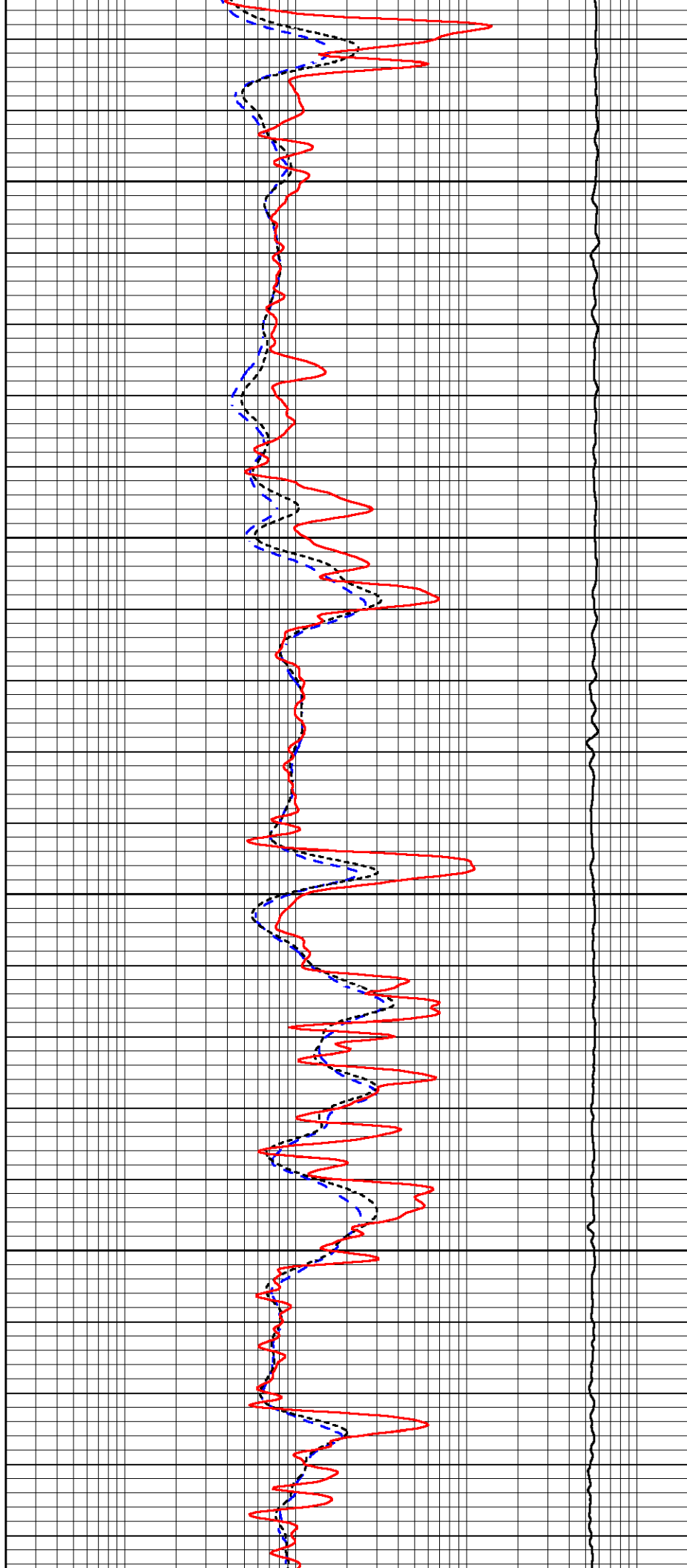


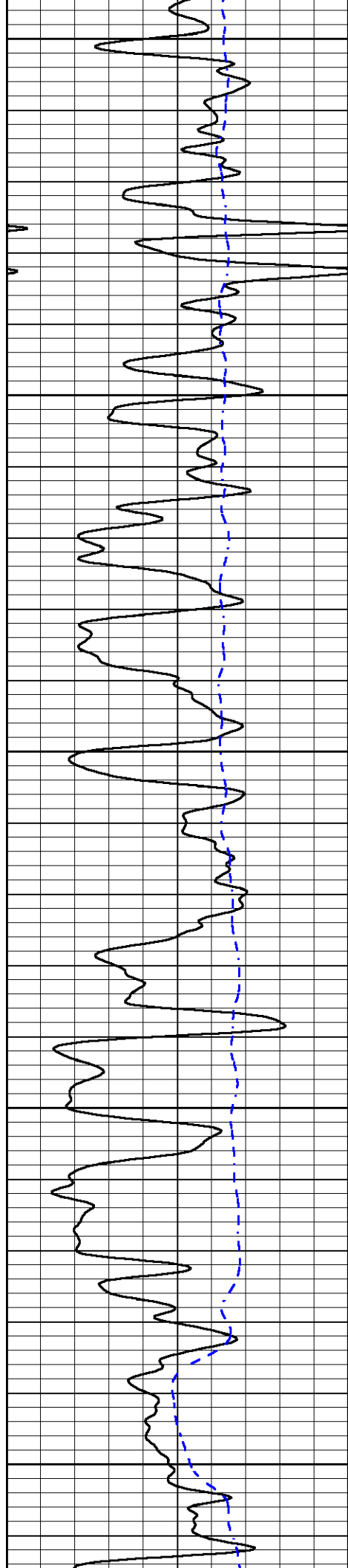
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3750

3800

3850





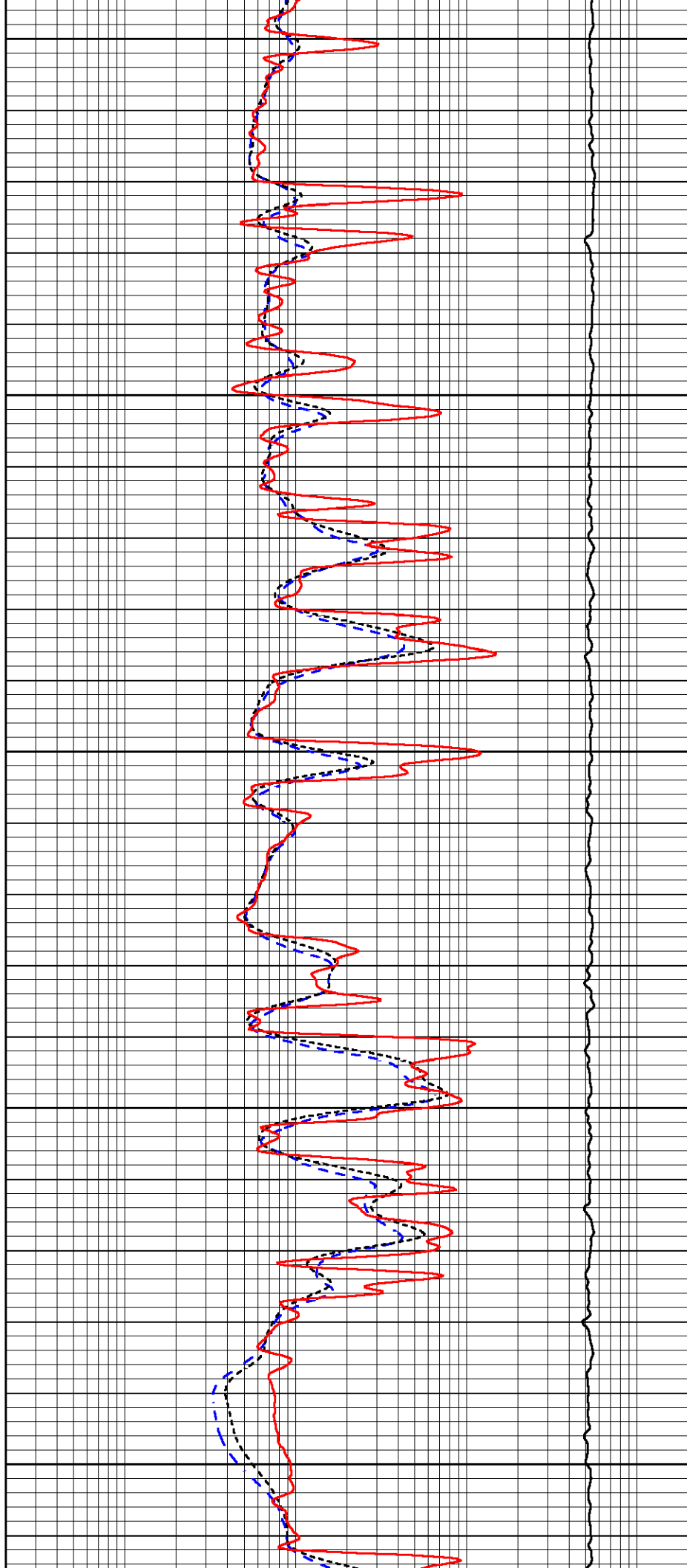
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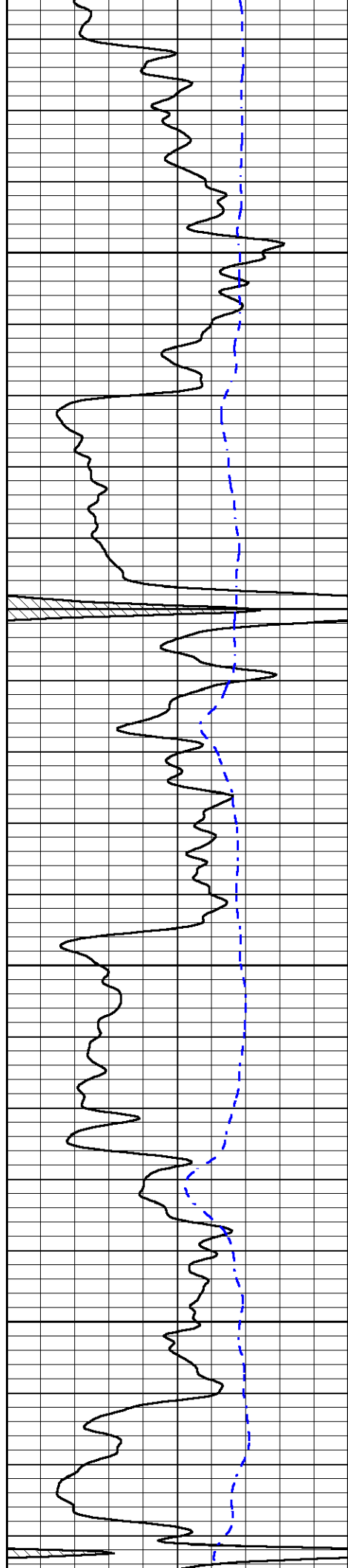
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4000

4050

4100



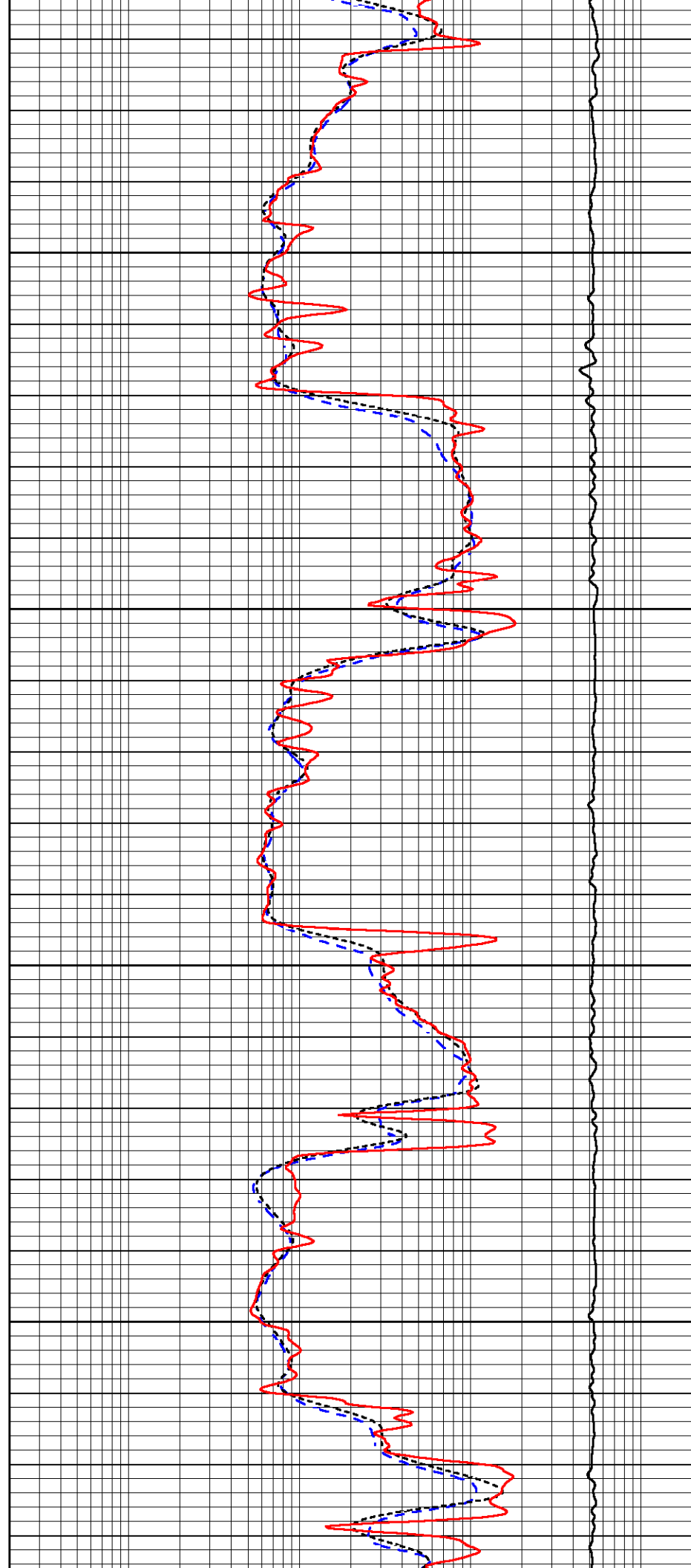


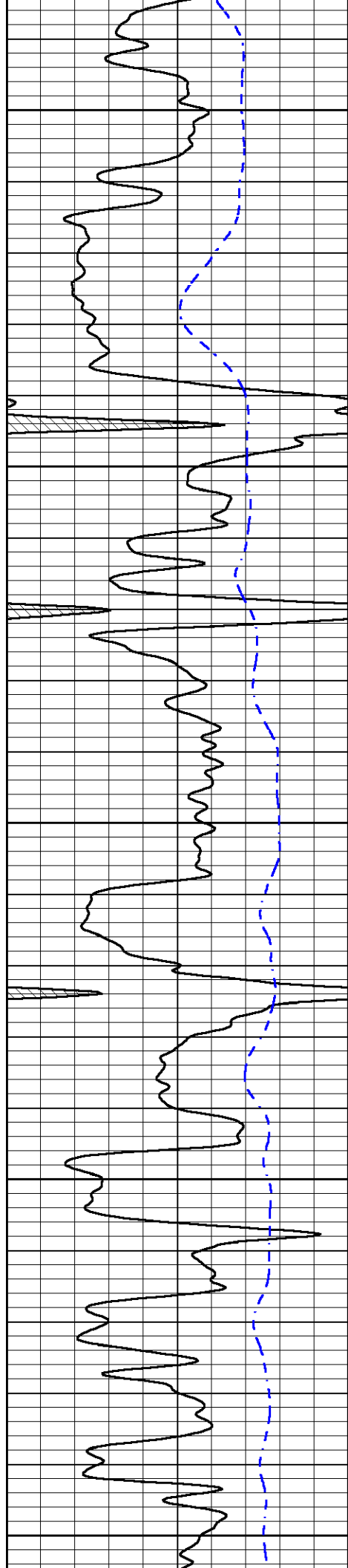
4150

4200

4250

4300





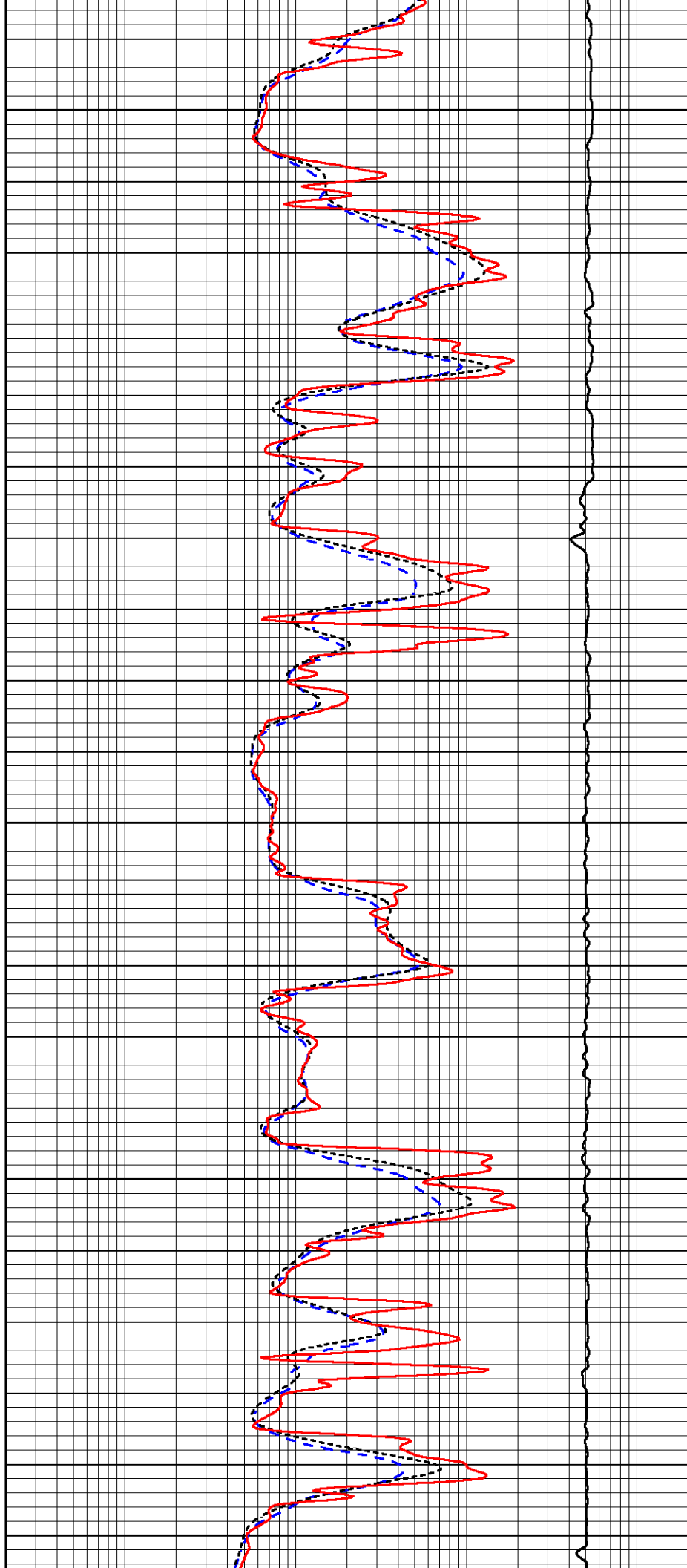
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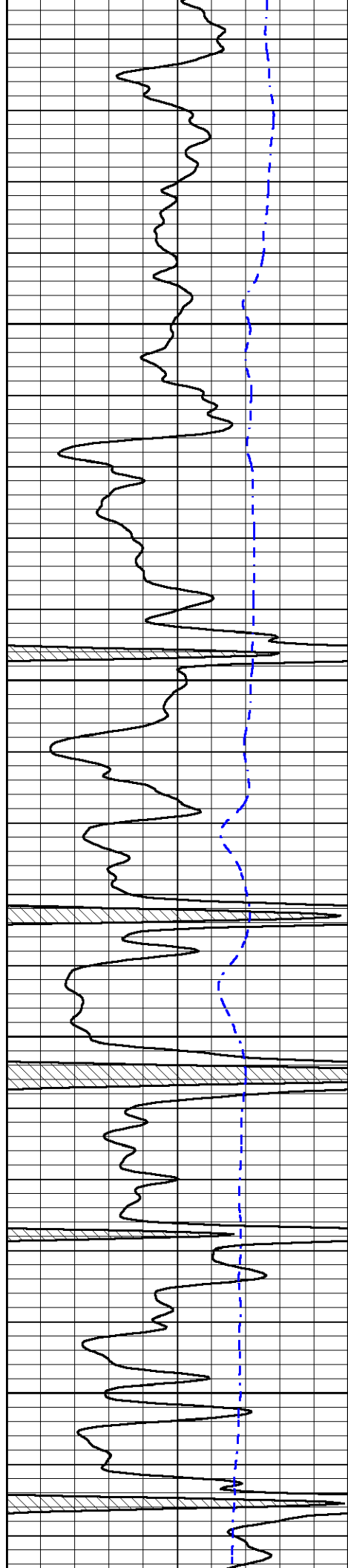
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4450

4500

4550



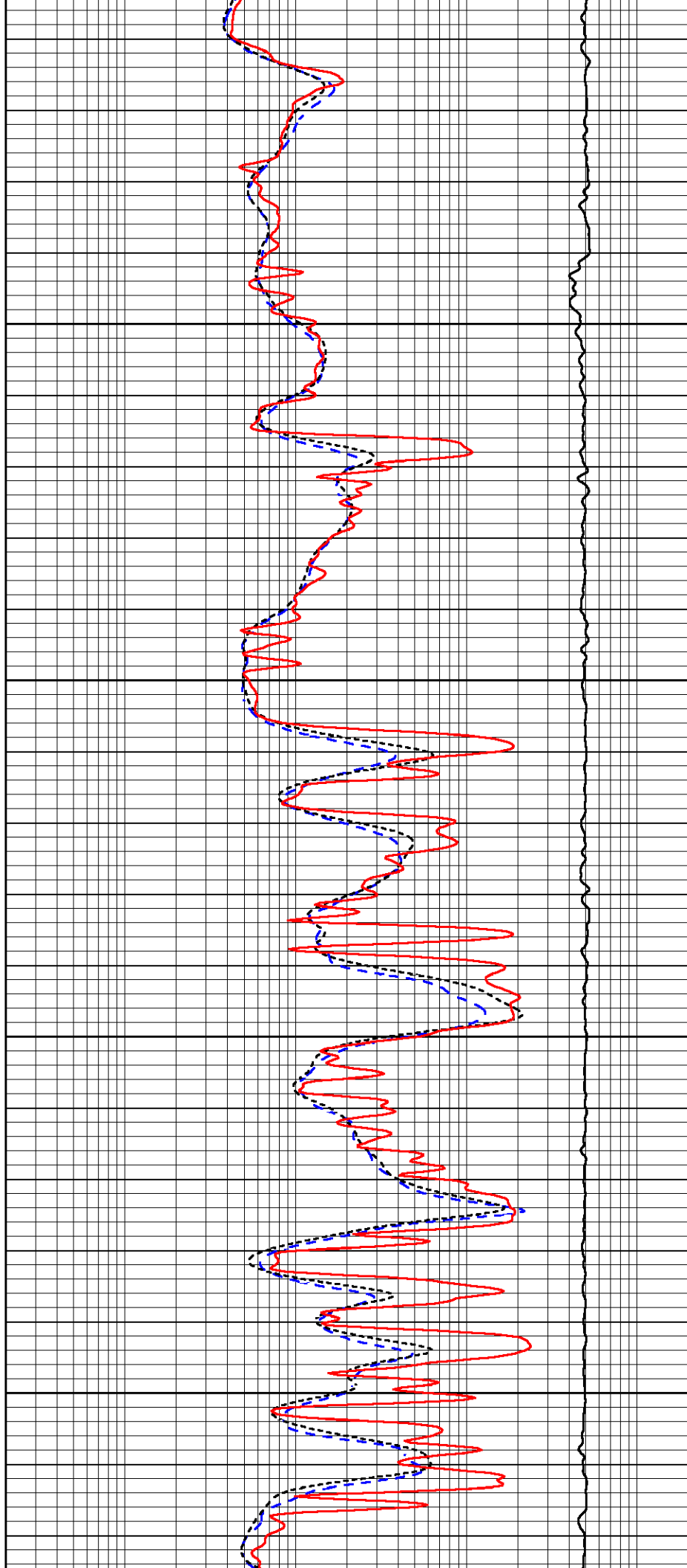


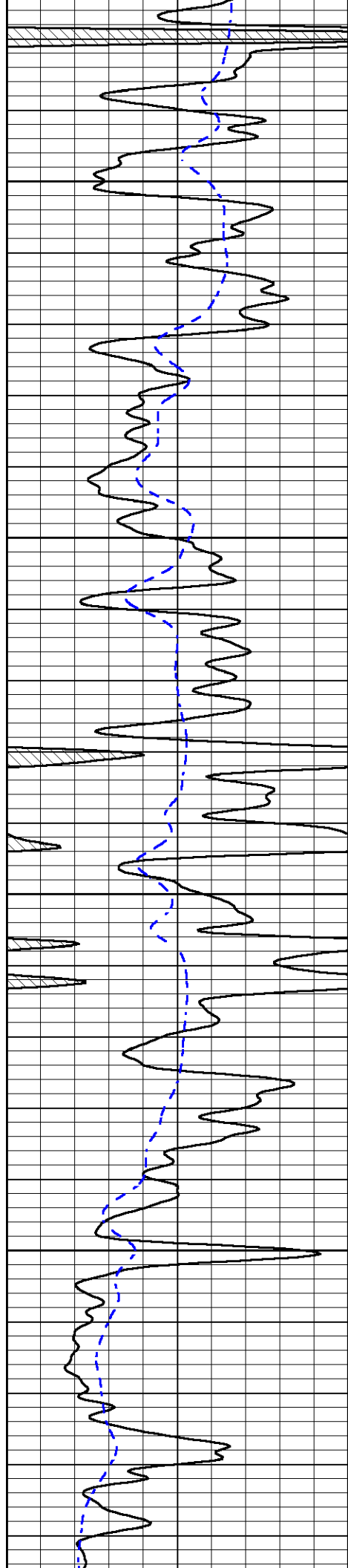
4600

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4700

4750



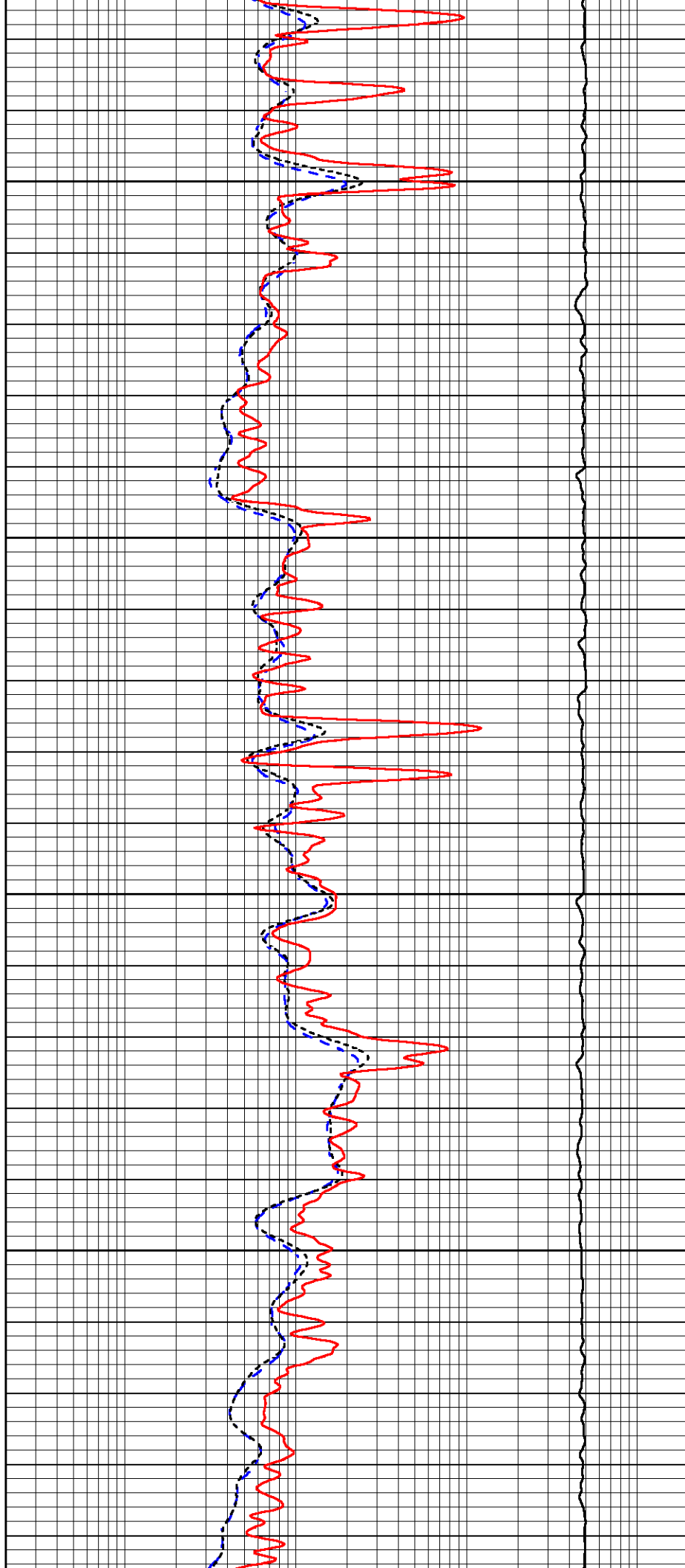


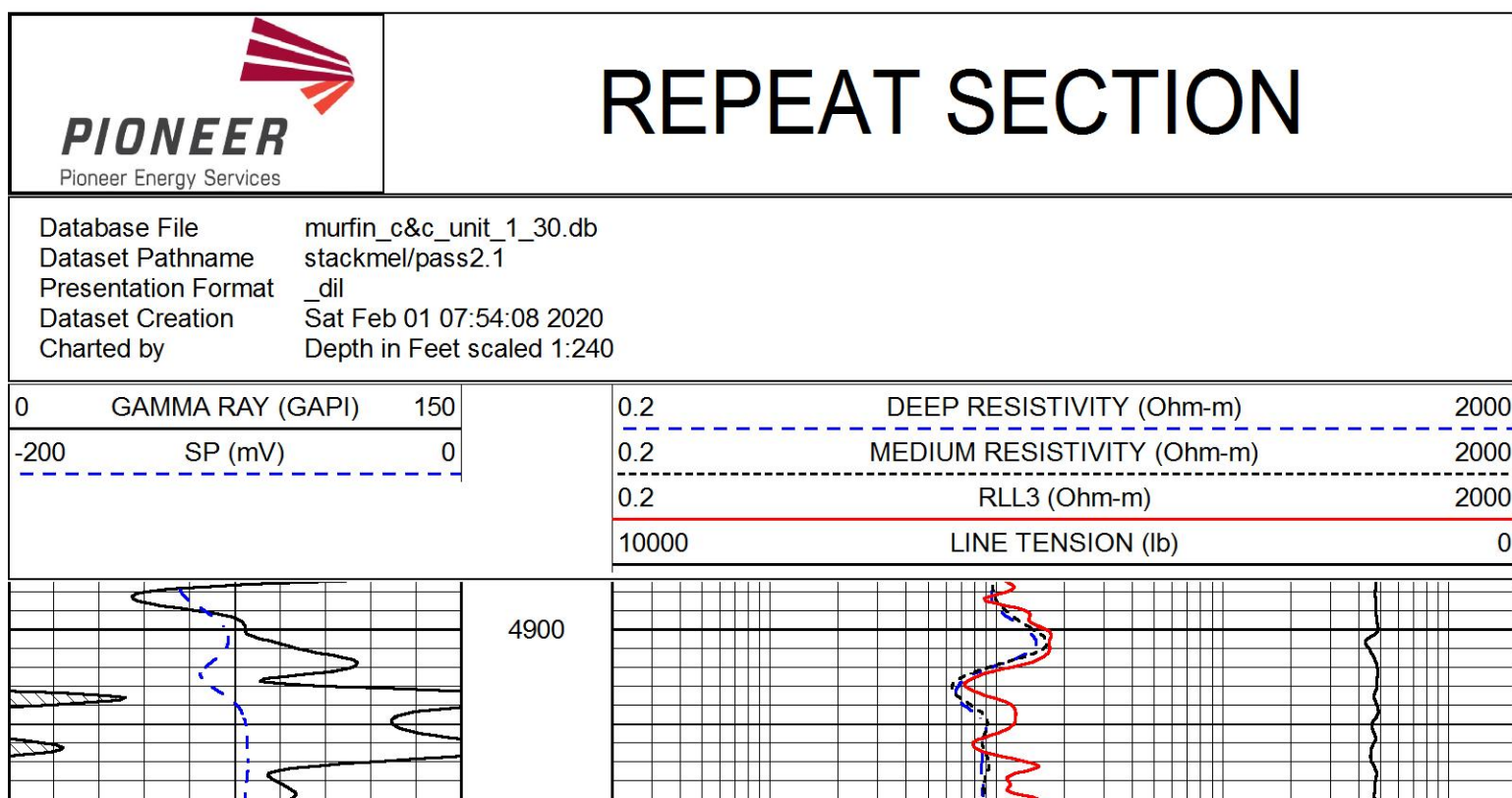
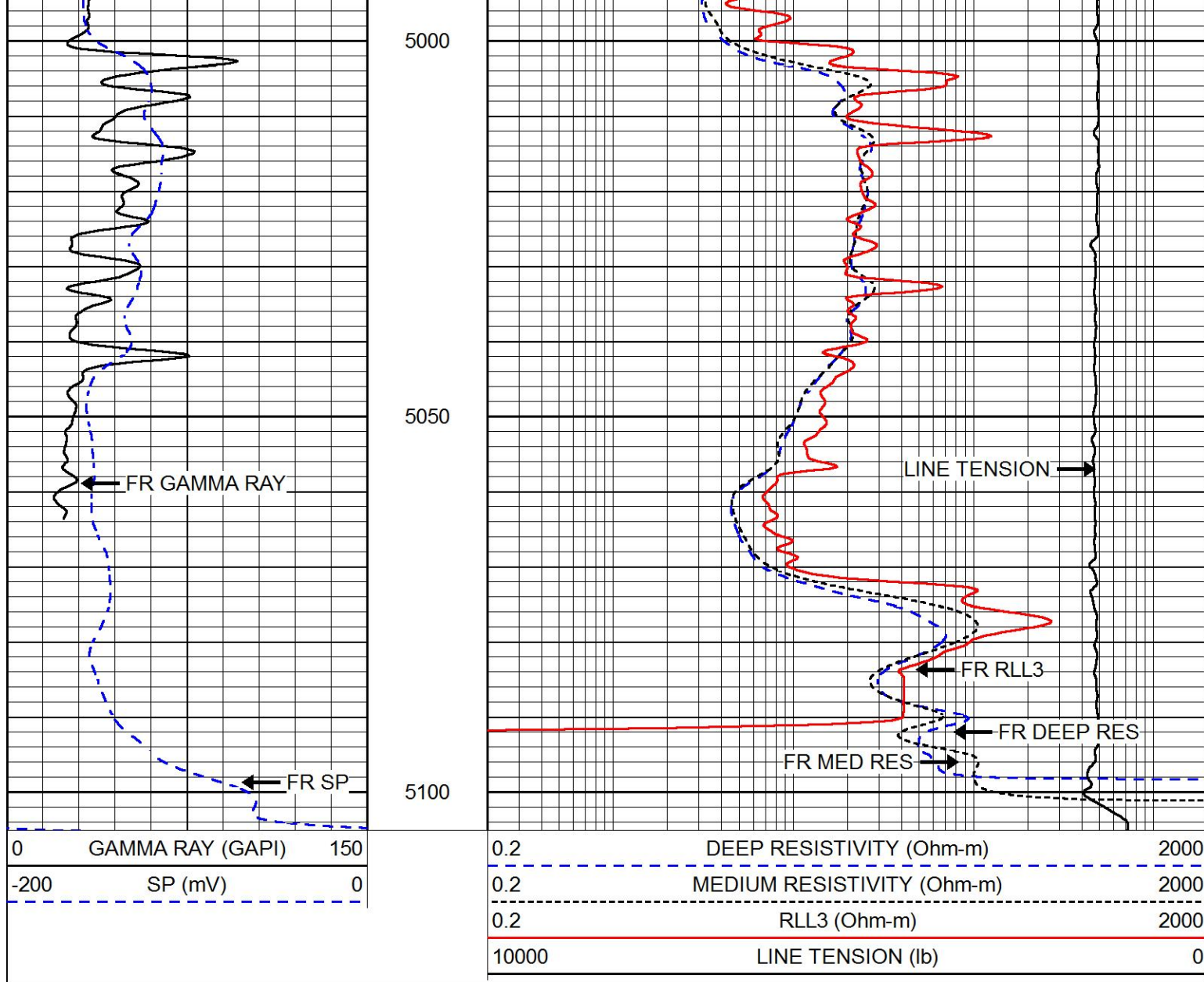
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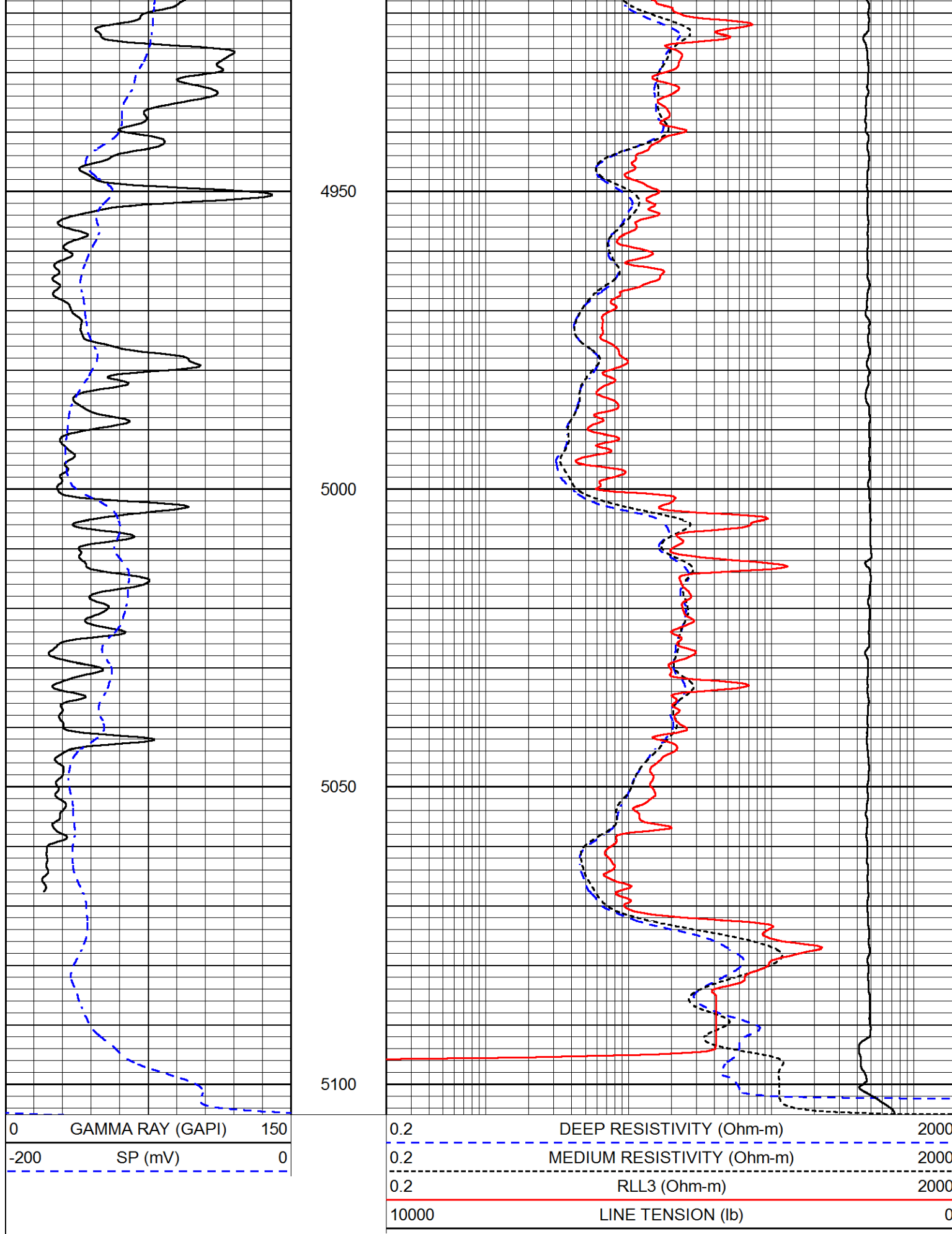
4850

4900

4950







Database File	mainn_c&c_unit_1_50.db
Dataset Pathname	stackmel/pass3.1
Dataset Creation	Sat Feb 01 07:47:26 2020

Dual Induction Calibration Report

Serial-Model: 952-828-PSI HIGH TEMP
Calibration Performed: Wed Oct 09 13:38:53 2019

		Readings		References		Results	
Loop:	Air	Loop	Air	Loop		Gain	Offset
Deep	167.000	835.000	0.000	255.000	mmho/m	0.400	-27.500
Medium	0.000	1348.000	142.000	255.000	mmho/m	0.275	-27.000

Microlog Calibration Report

Serial-Model: PSI-01-PSIML
Performed: Sat Feb 01 06:29:21 2020

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	18000.0000	-0.7000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	-0.6000
Caliper	1.0000	1.0827	5.0000	16.5000	in	139.1950	-135.6000

Compensated Density Calibration Report

Serial-Model: 817-947-M&W
Source / Verifier: 16955B / 2ci
Master Calibration Performed: Tue Sep 24 21:18:50 2019

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.755	g/cc	6127.15	5922.31	cps
Aluminum	2.680	g/cc	1141.85	3762.09	cps
Spine Angle = 74.89			Density/Spine Ratio = 0.532		
	Size		Reading		
Small Ring	4.50	in	1.02		
Large Ring	15.00	in	1.33		

Compensated Neutron Calibration Report

Serial Number: 207-MW
Tool Model: M&W
Calibration Performed: WED FEB 13 10:30:30 2019

Detector	Readings		Target		Normalization
Short Space	6240.00	cps	1000.00	cps	1.6025
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number:	233-M&W
Tool Model:	M&W
Calibration Performed:	Fri Feb 07 01:42:40 2014

Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.5500	GAPI/cps



Company	MURFIN DRILLING CO., INC.
Well	C & C UNIT #1-30
Field	WILDCAT
County	CHEYENNE
State	KANSAS