

Log Variables

DatabaseC:\ProgramData\Warrior\Data\vincent_swonger 3-4.db
Dataset field/well/SON/pass2/_vars_

Top - Bottom

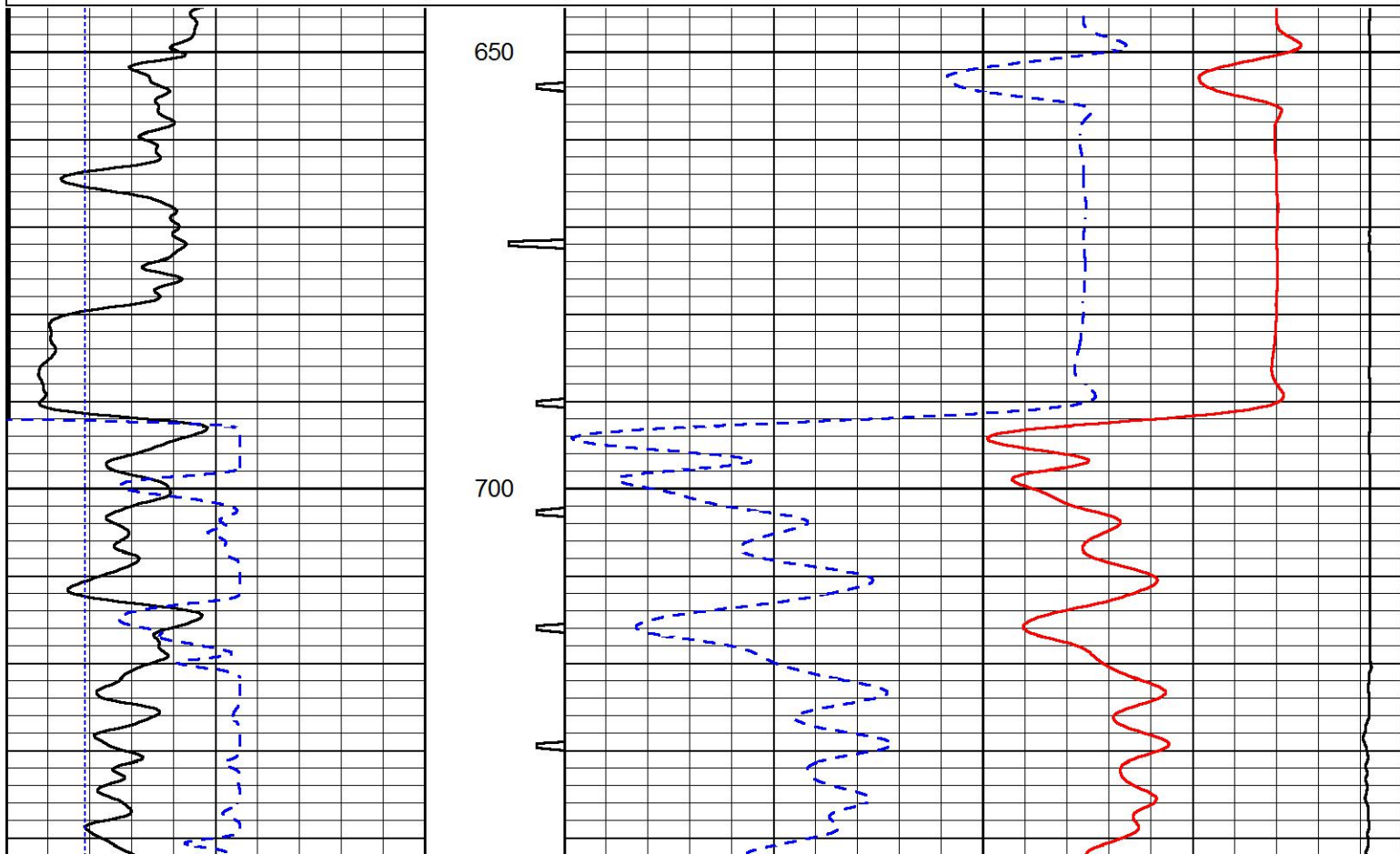
A	BOREID	BOTTEMP	CASEOD	CASETHCK	COMPACT	FLUIDDEN	M
1	in 7.875	degF 100	in 4.5	in 0	1	g/cc 1	2
MATRXDEN	NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SVFLUID
g/cc 2.71	Limestone	0	mmho/m 0	mmho/m 0	mV 135	degF 0	usec/ft 189
SVMATRIX	SZCOR	TDEPTH					
usec/ft 47.6	Off	ft 0					

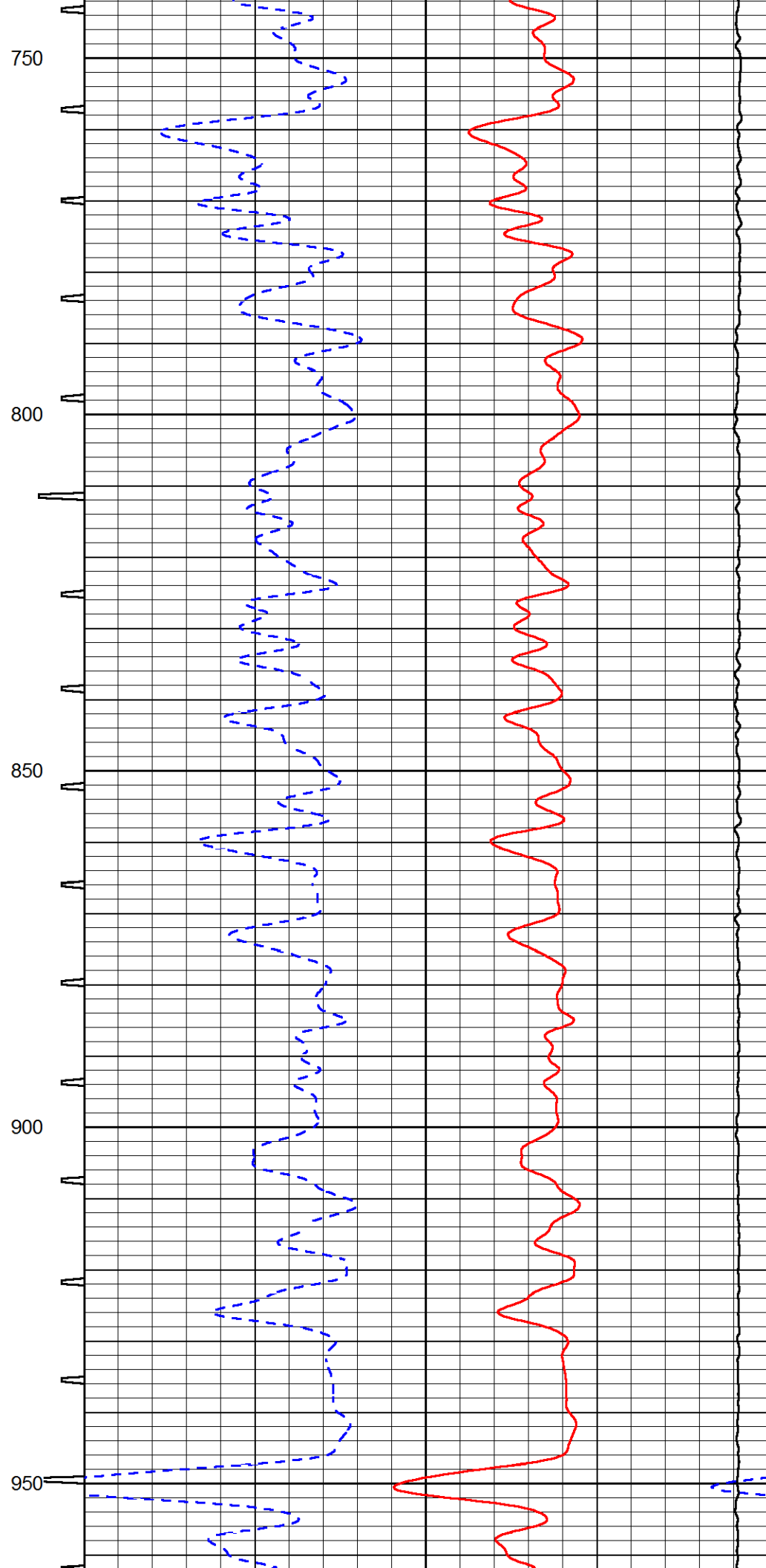
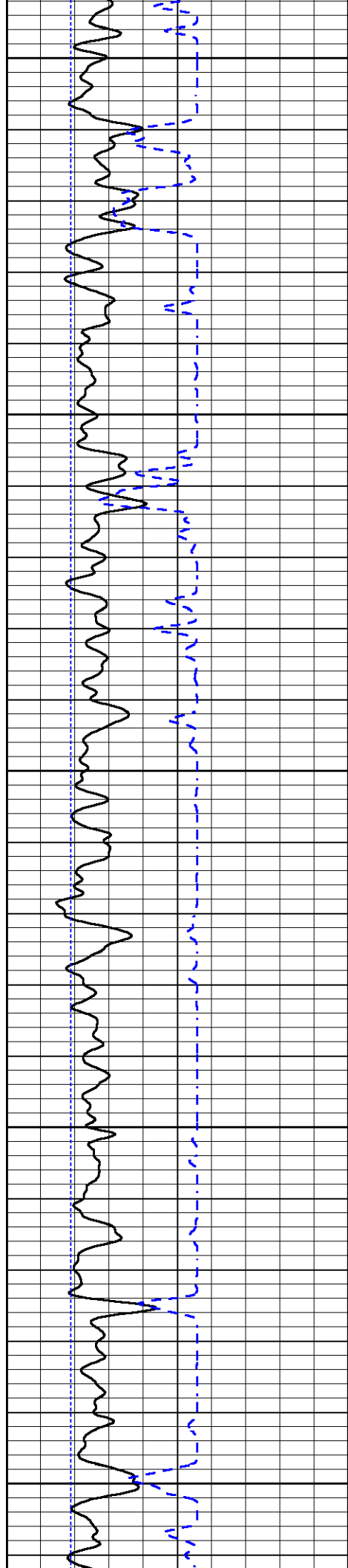


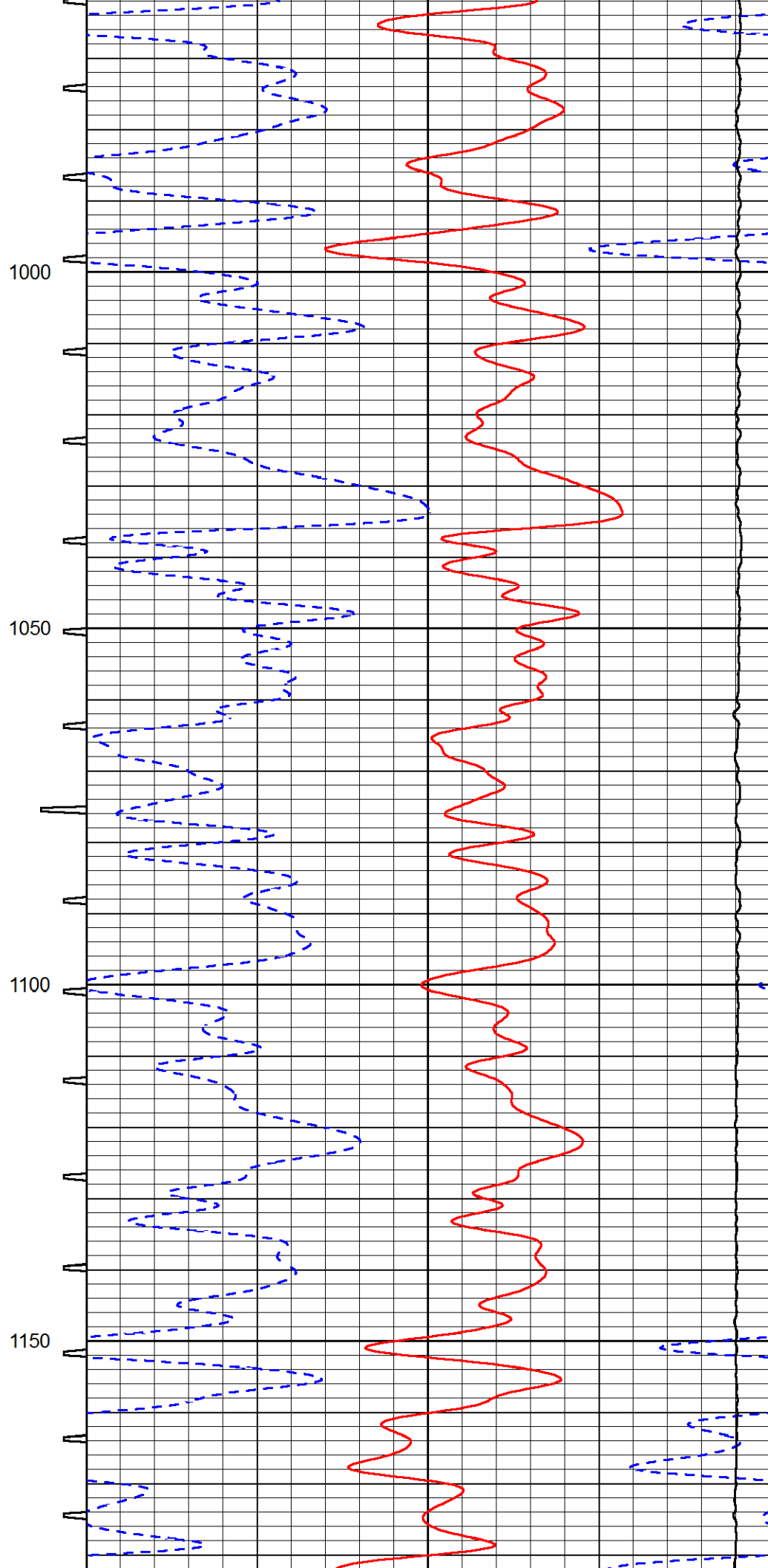
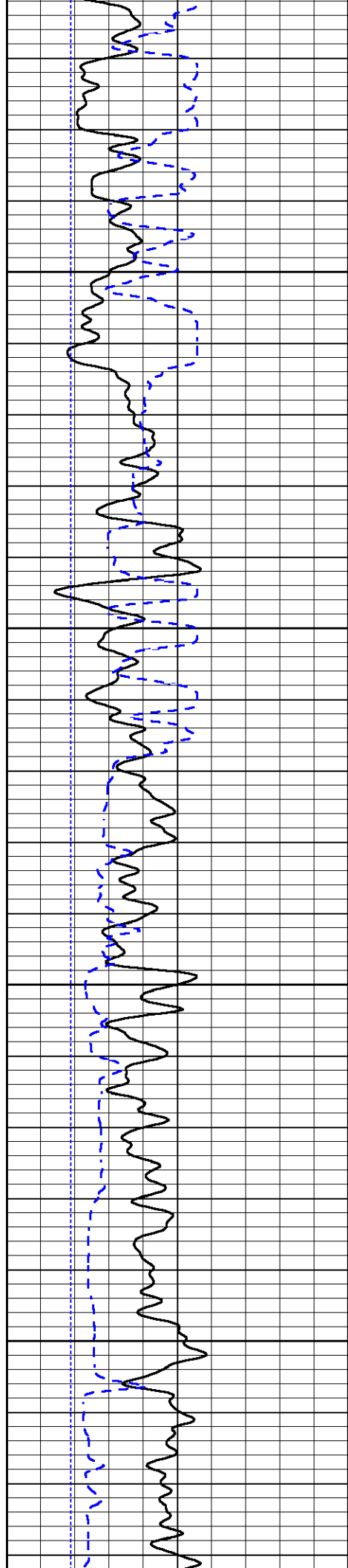
MAIN PASS

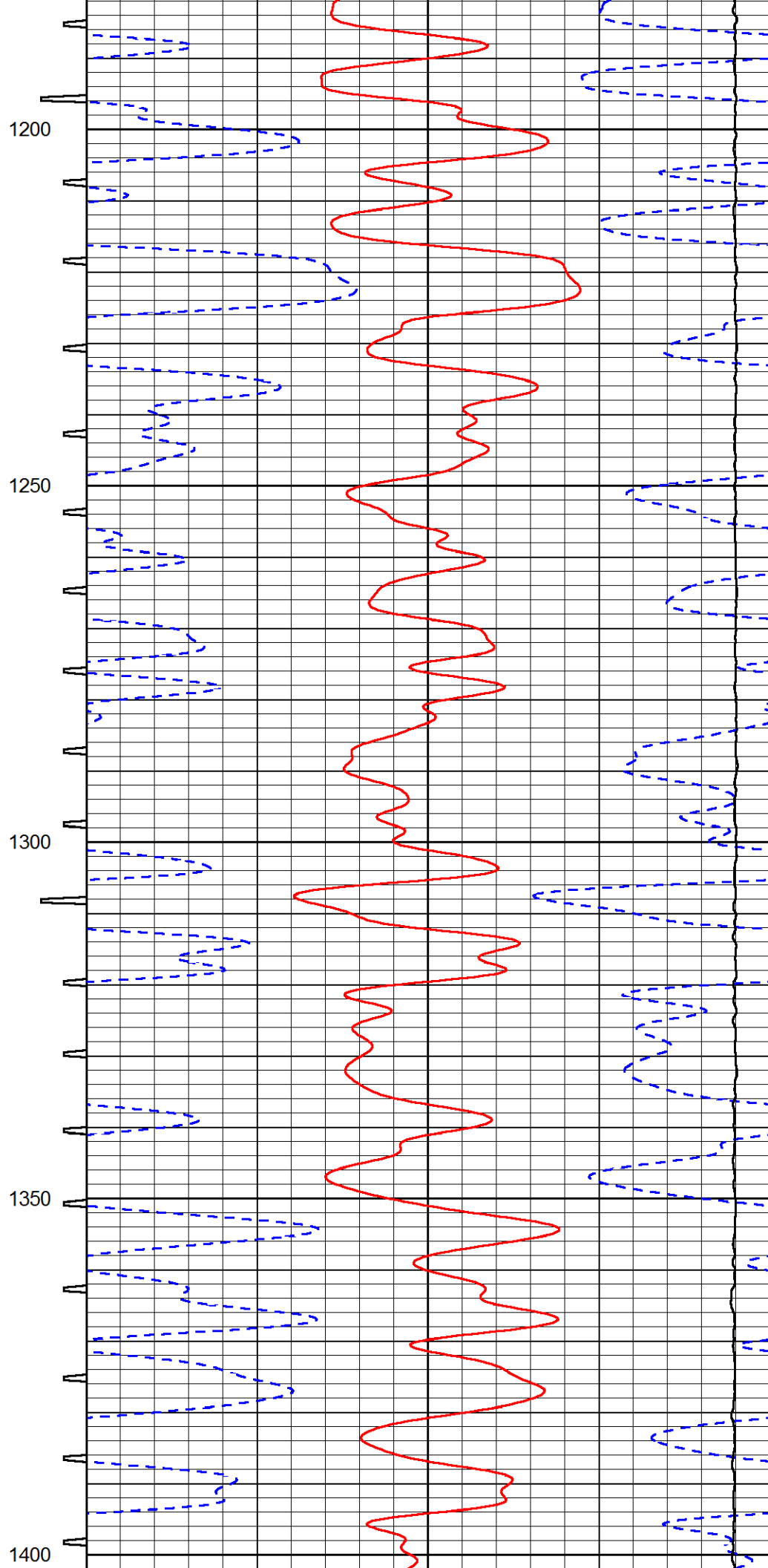
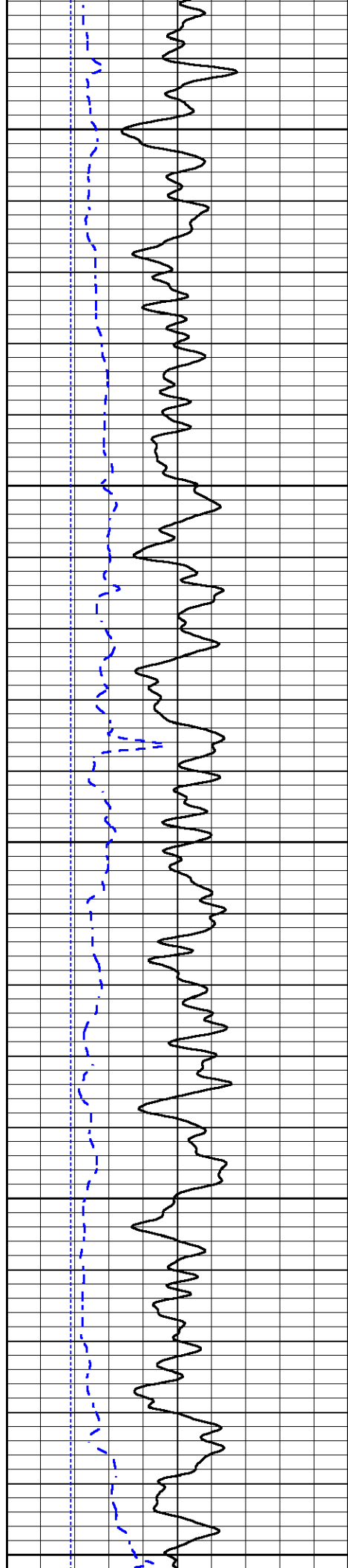
Database File vincent_swonger 3-4.db
Dataset Pathname STKML/pass4.1
Presentation Format _sonic
Dataset Creation Fri Jul 10 00:30:52 2020
Charted by Depth in Feet scaled 1:240

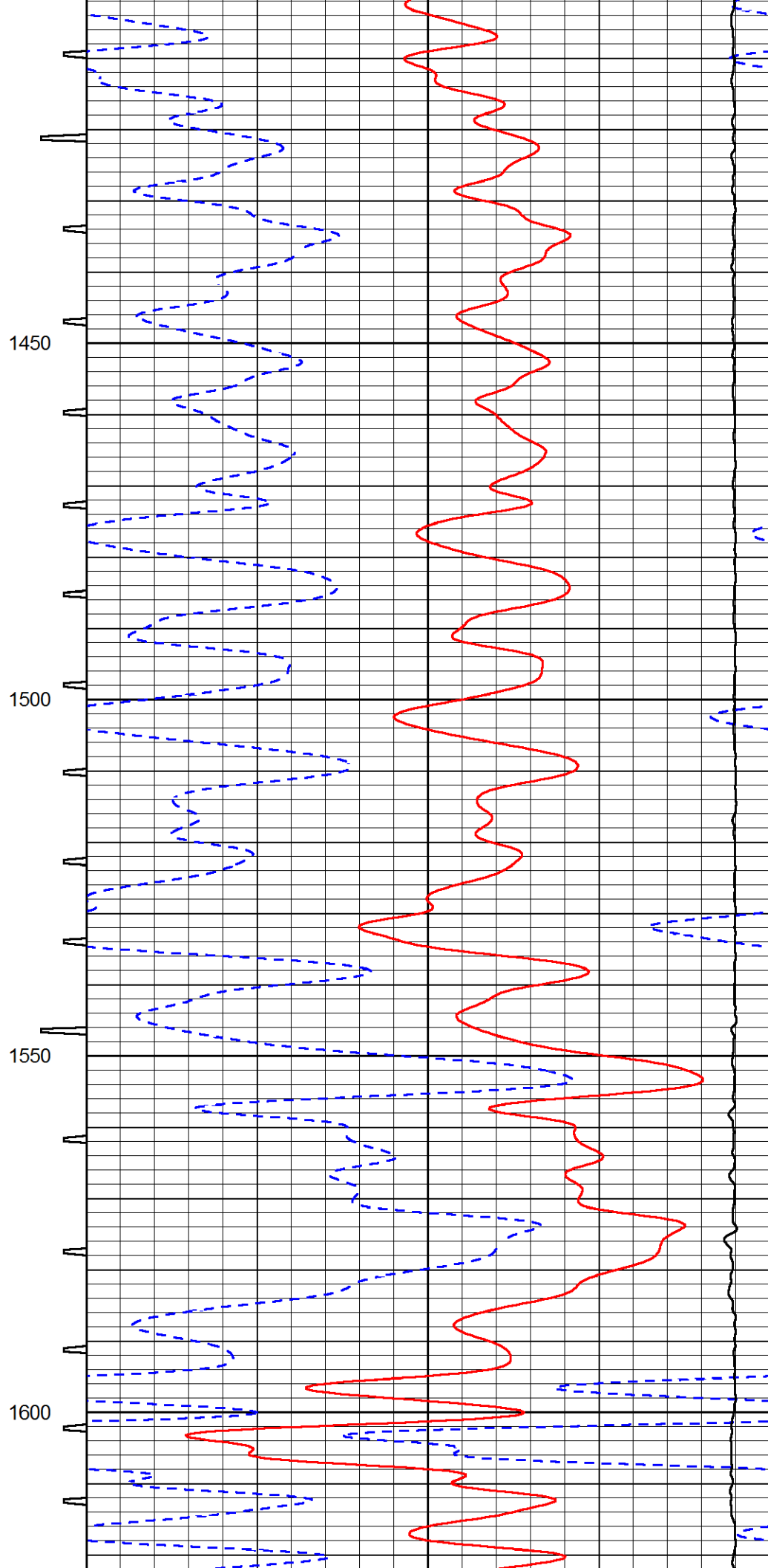
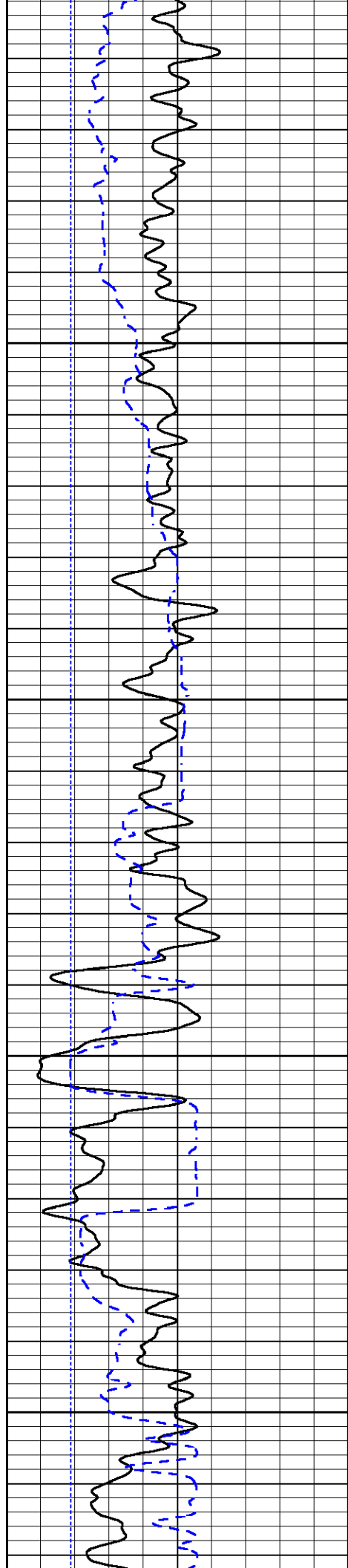
0	Gamma Ray (GAPI)	150	Sonic Int	140	Delta Time (usec/ft) (usec/ft)	40
150	GR (GAPI)	300	5 (msec) 0	30	Sonic Porosity (pu)	-10
6	DCAL (in)	16		15000	LTEN (lb) (lb)	0

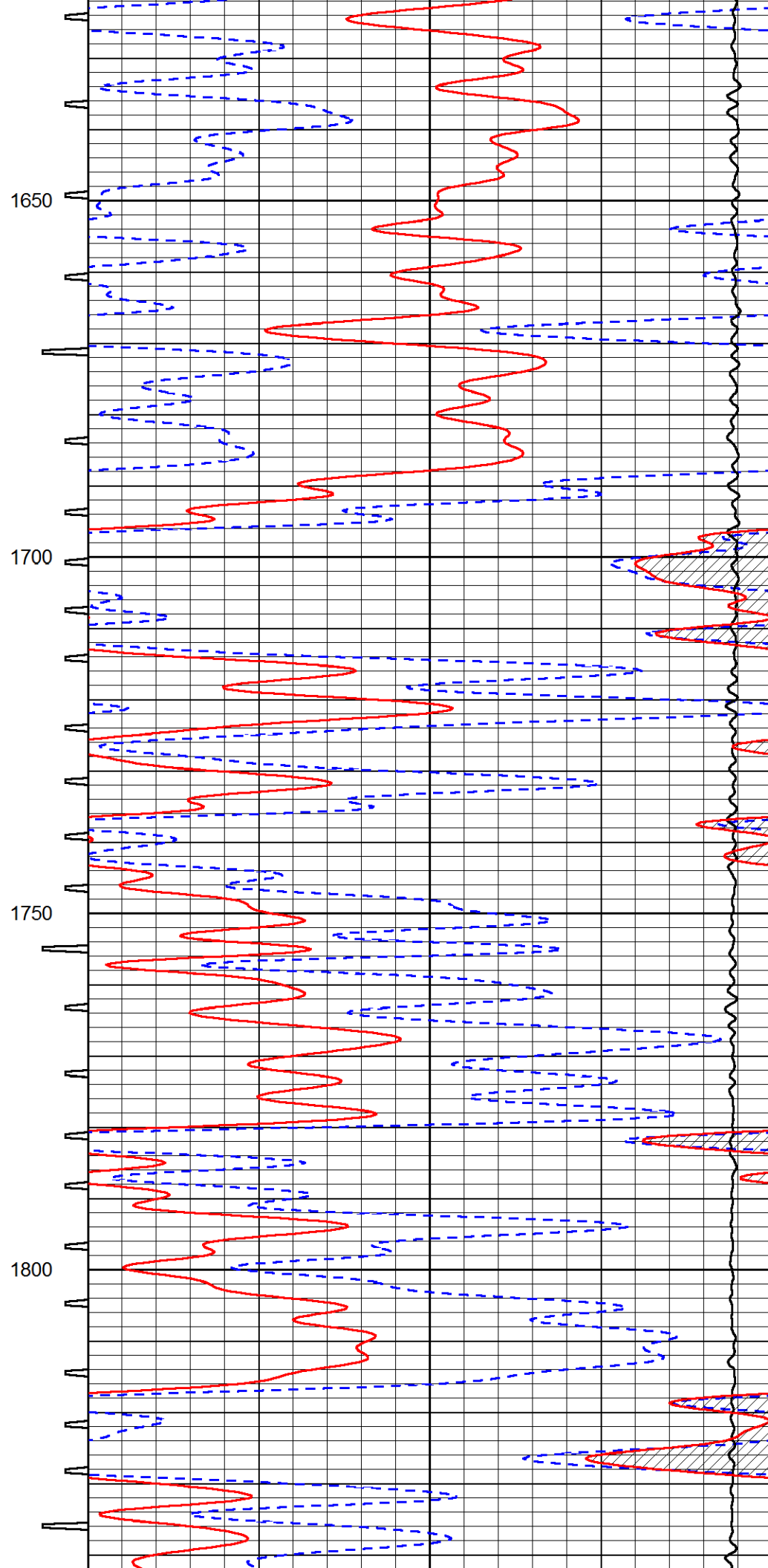
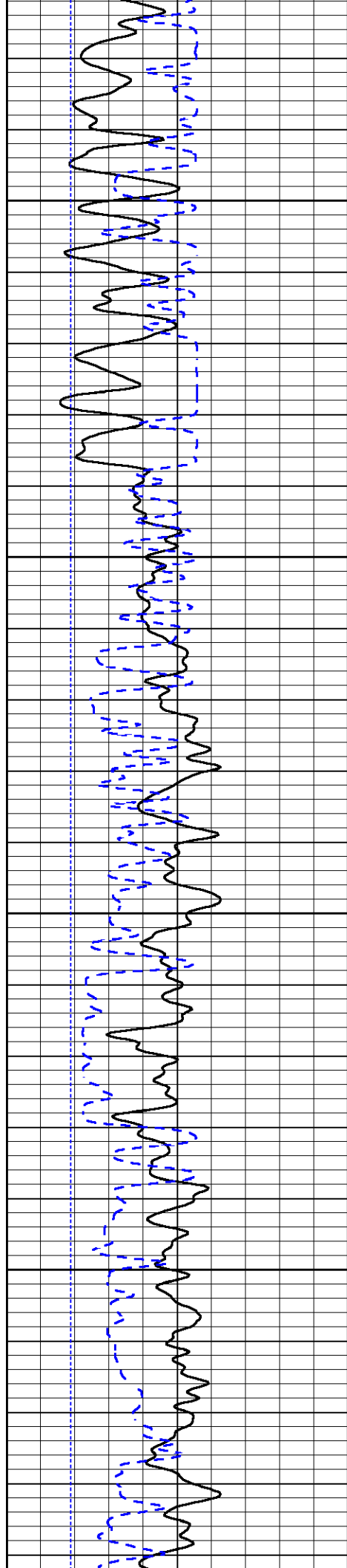


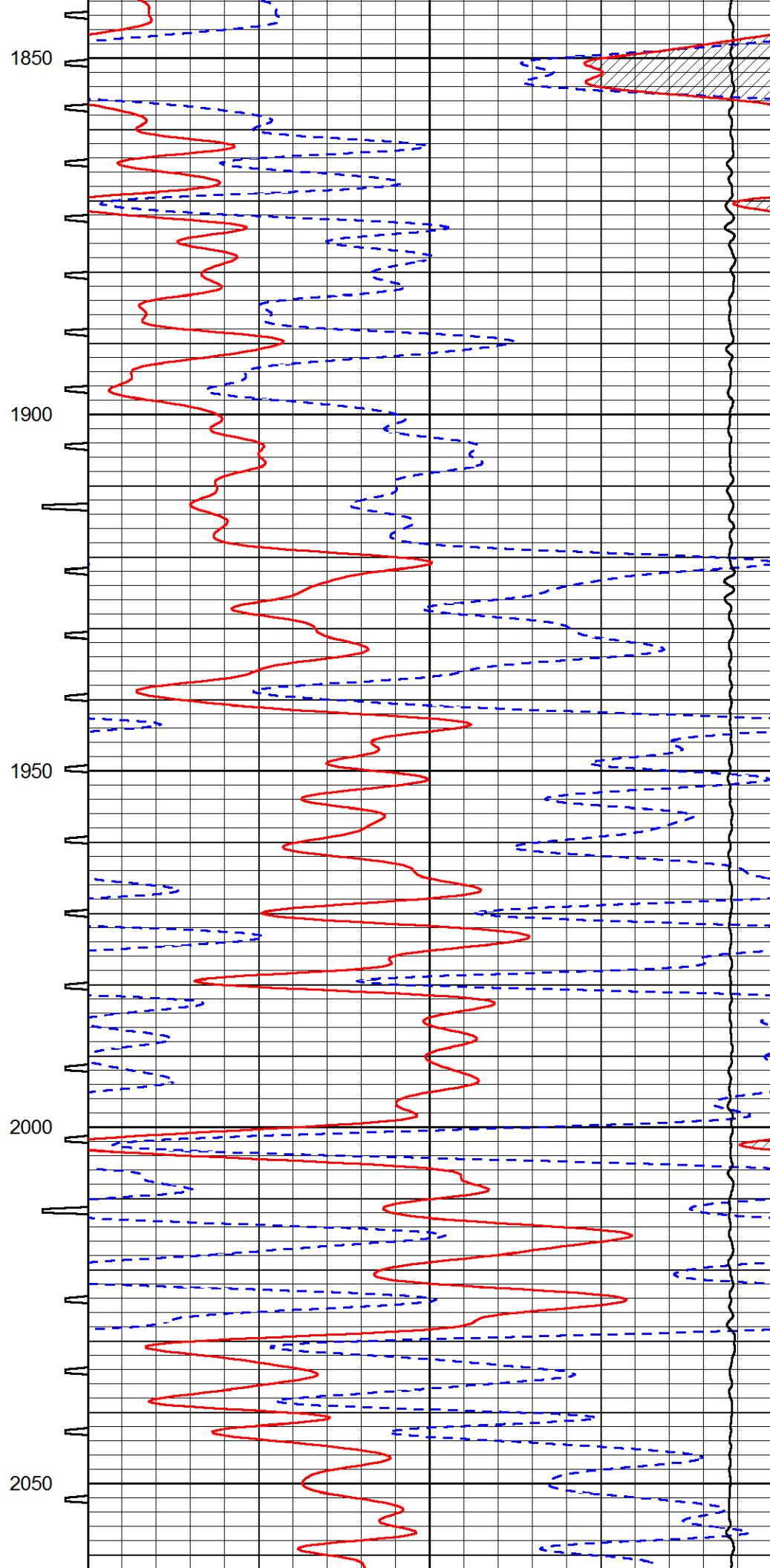
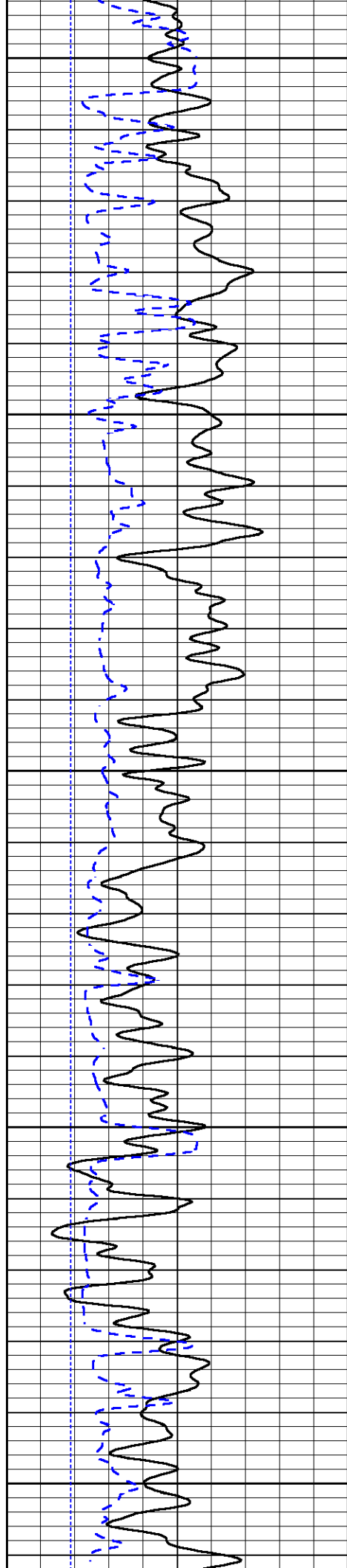


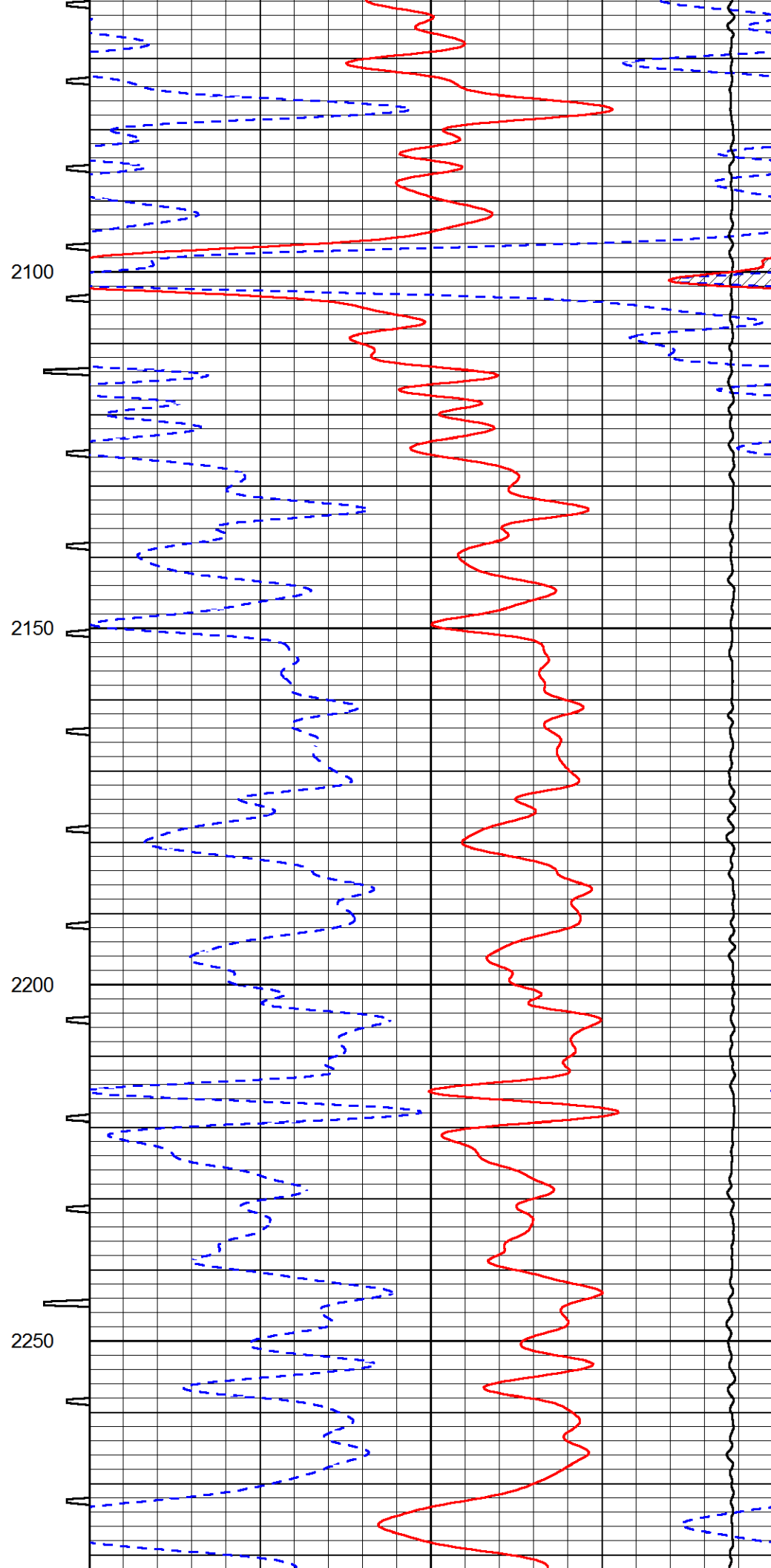
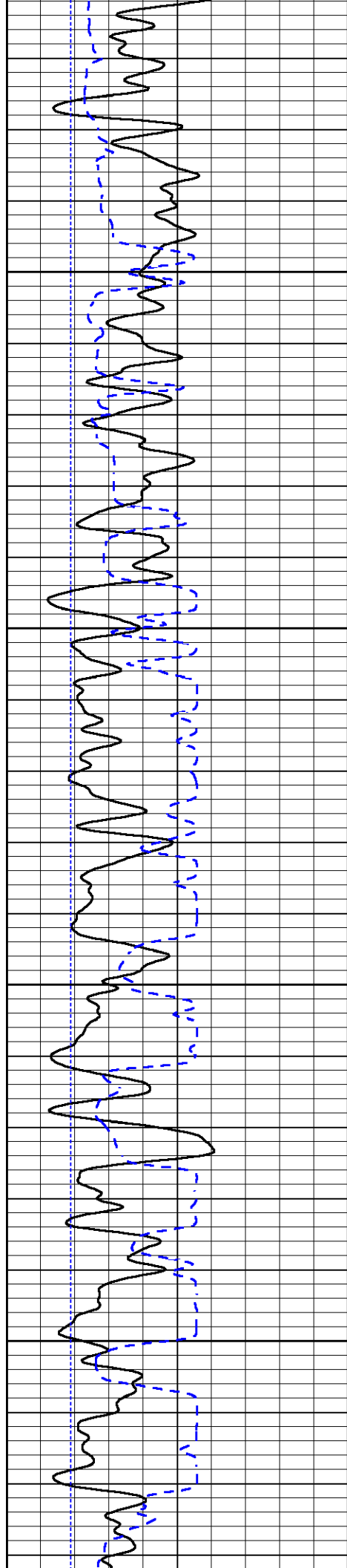


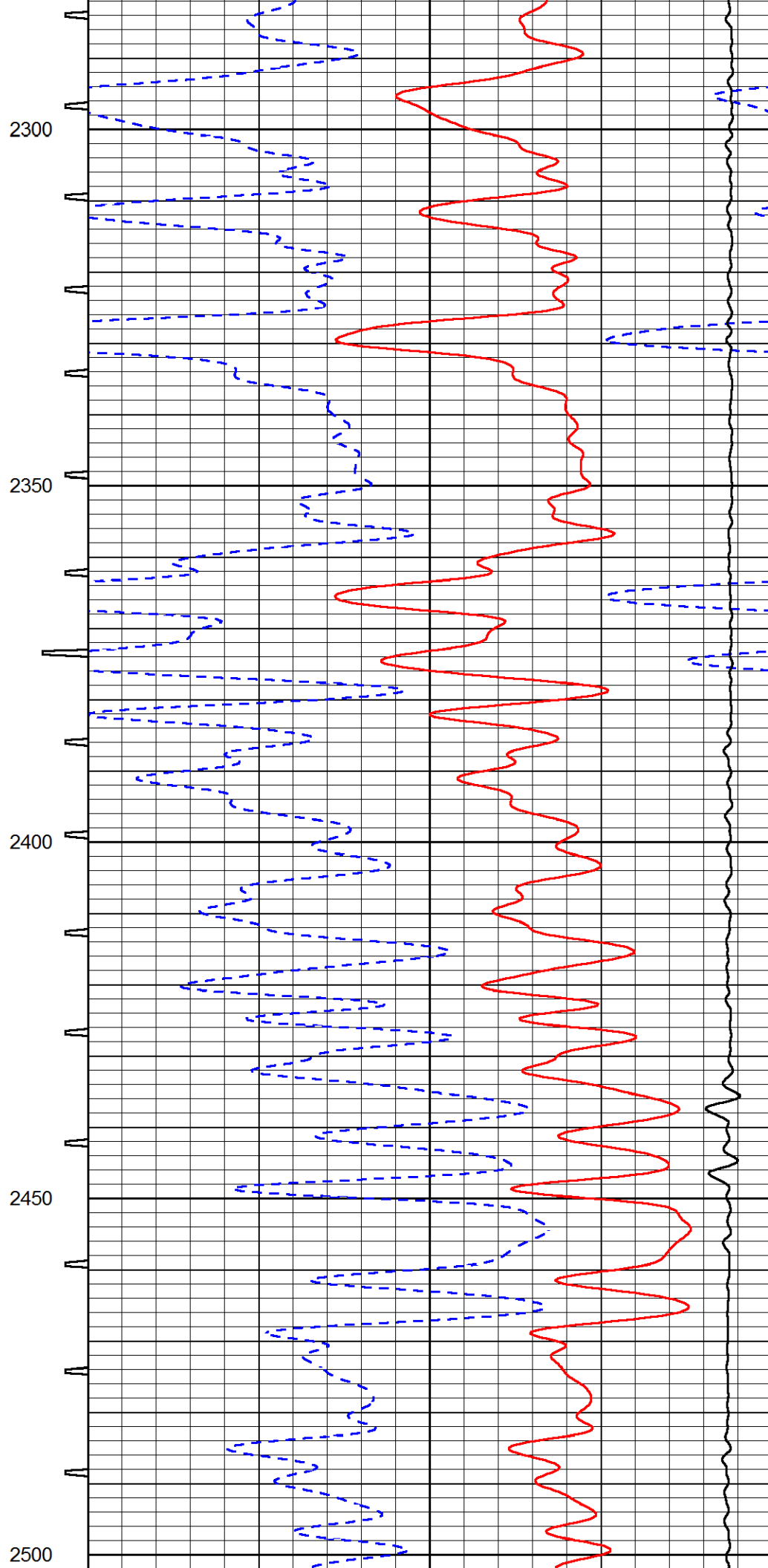
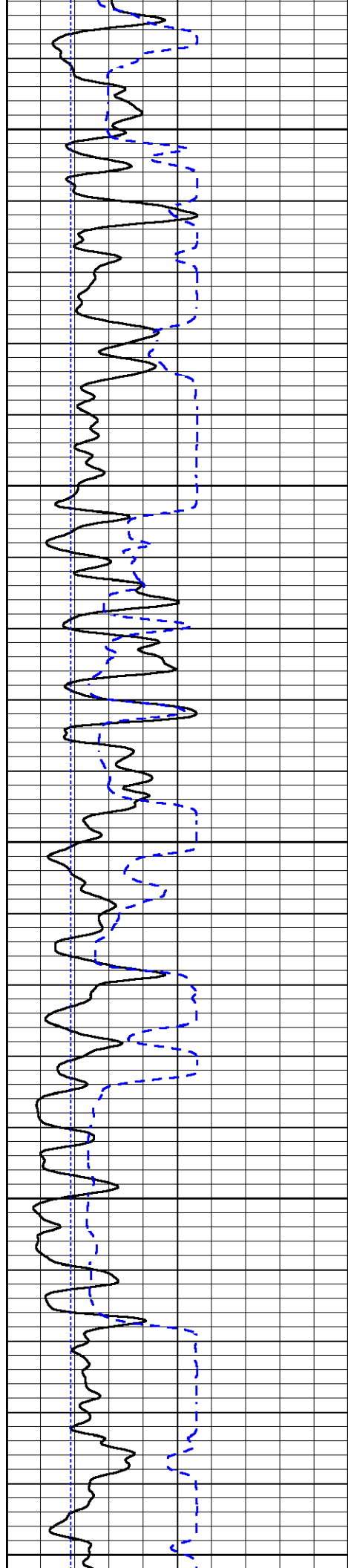


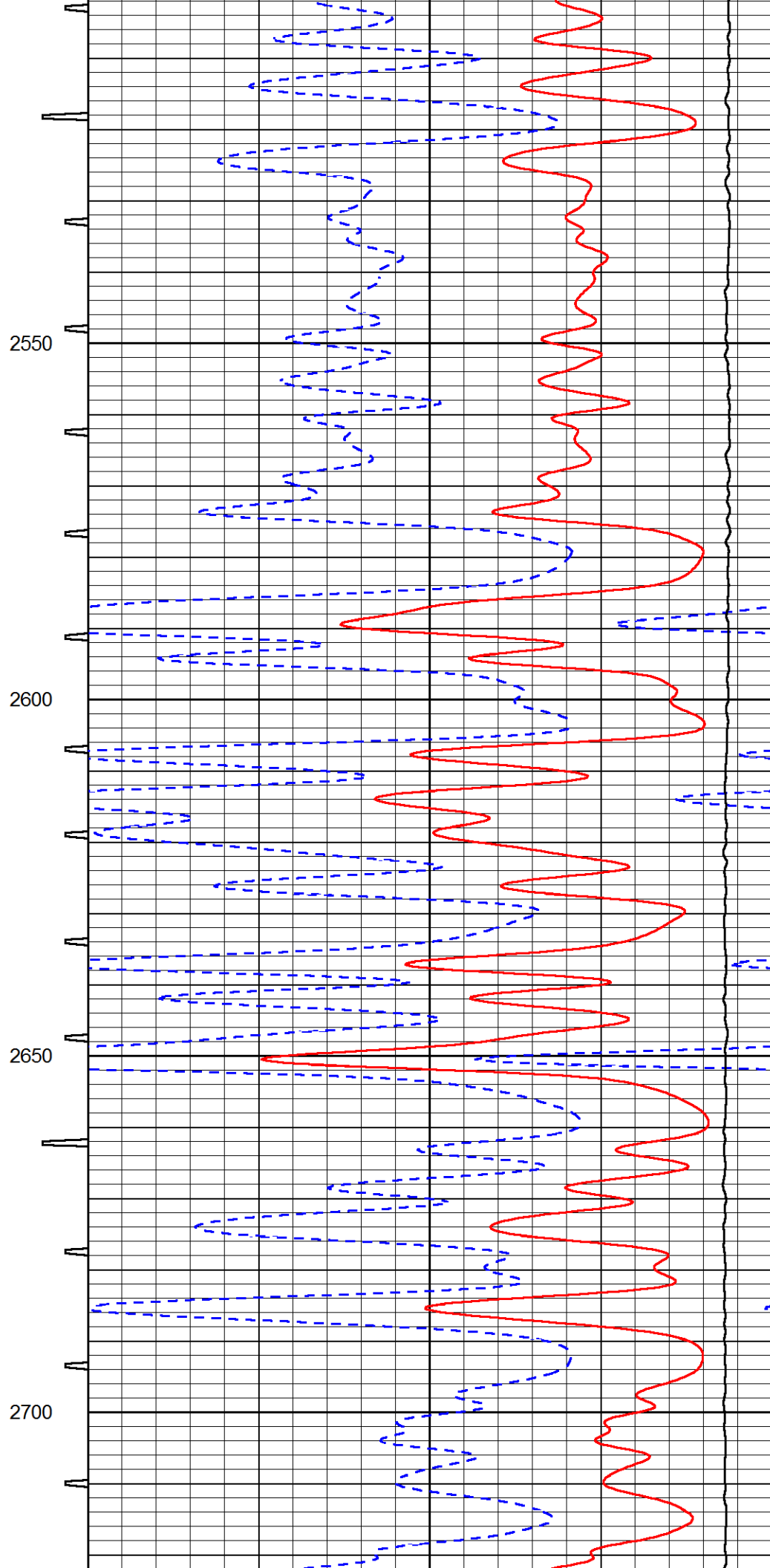
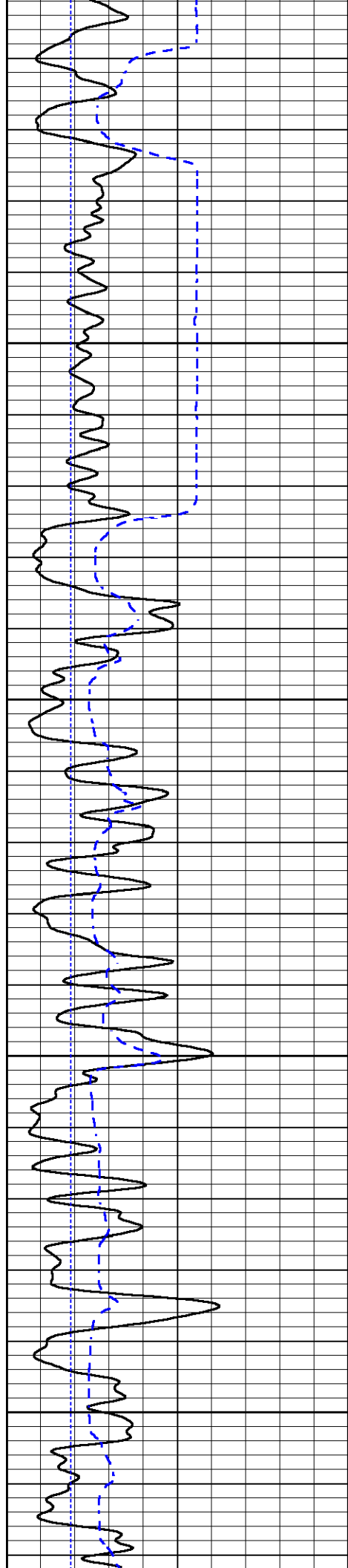


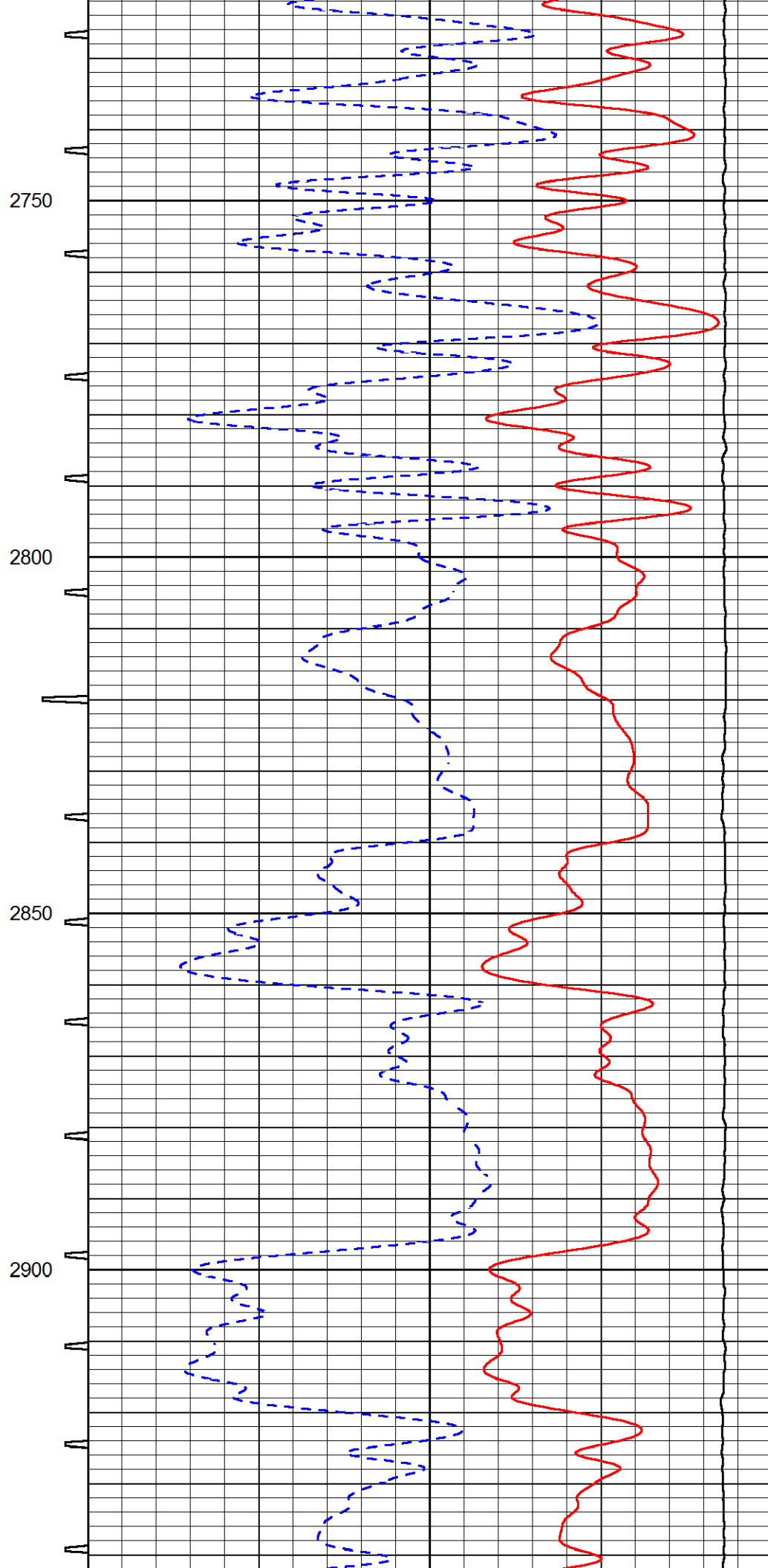
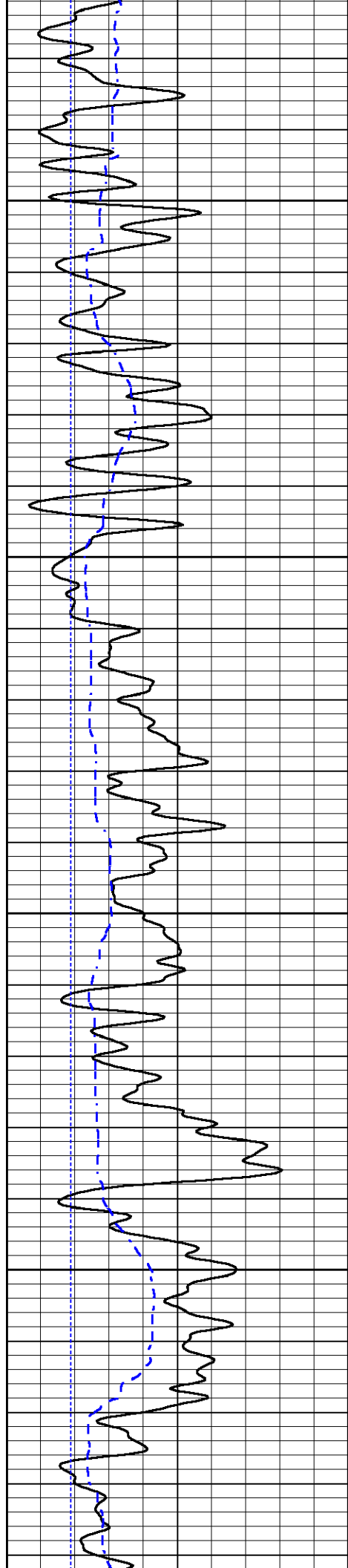


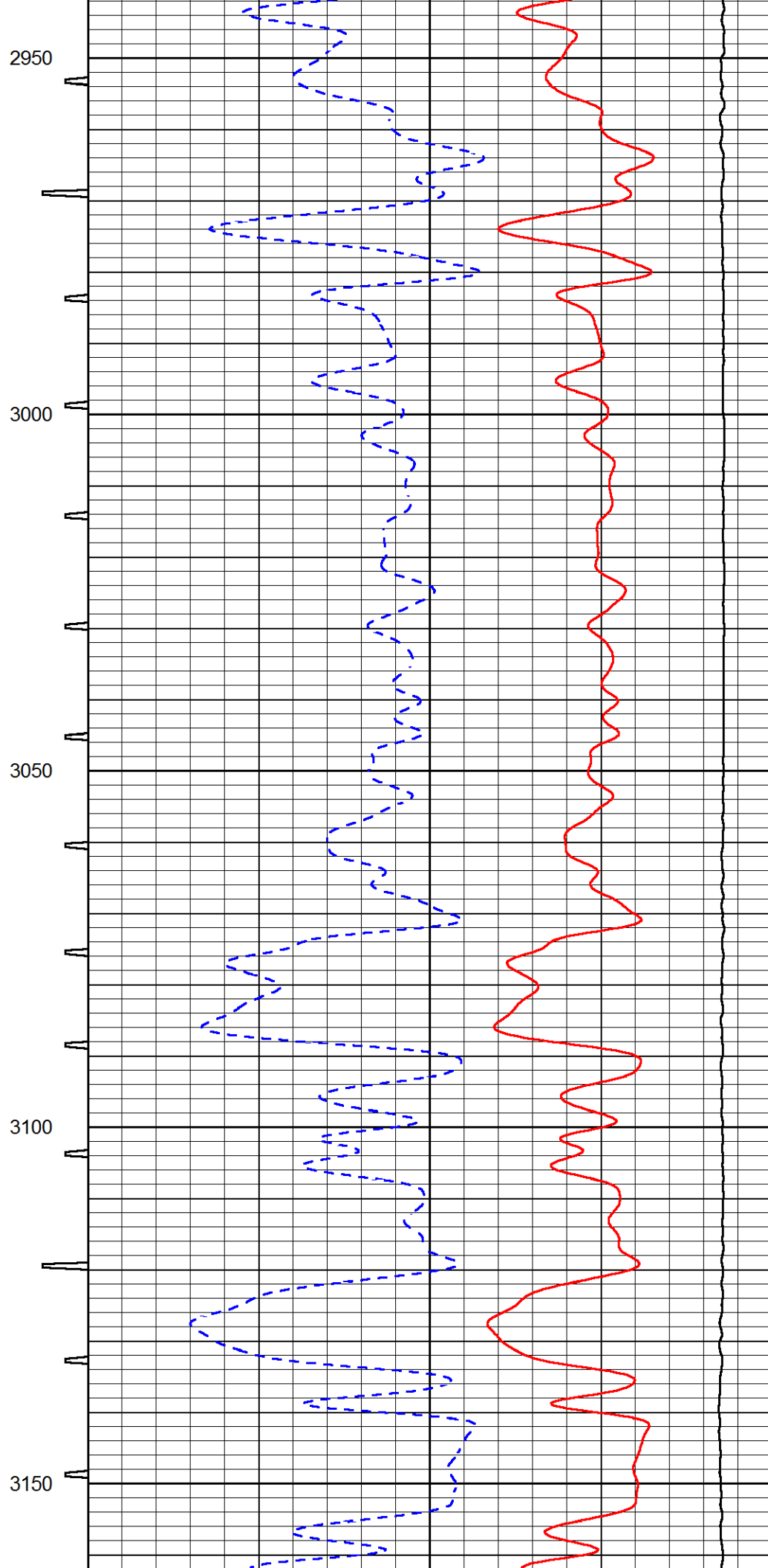
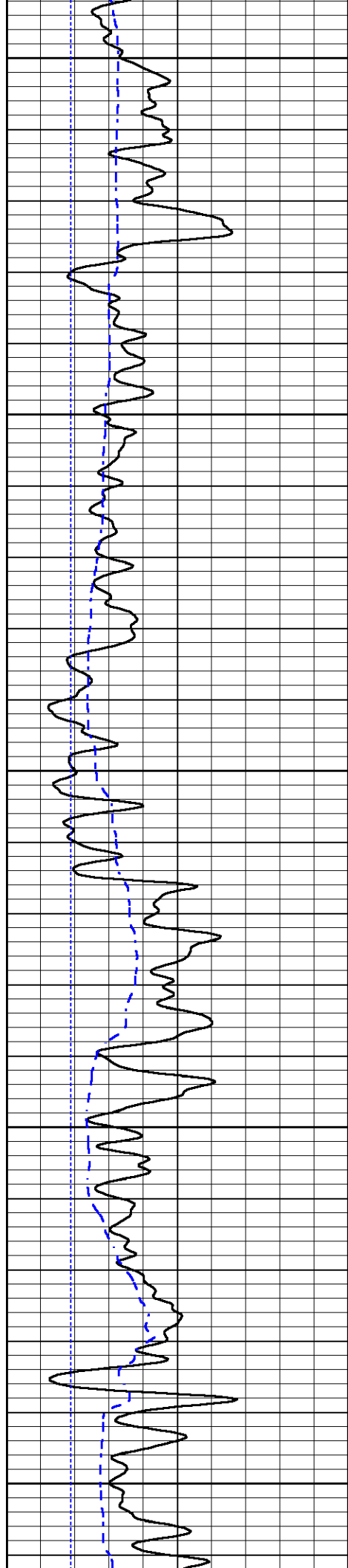


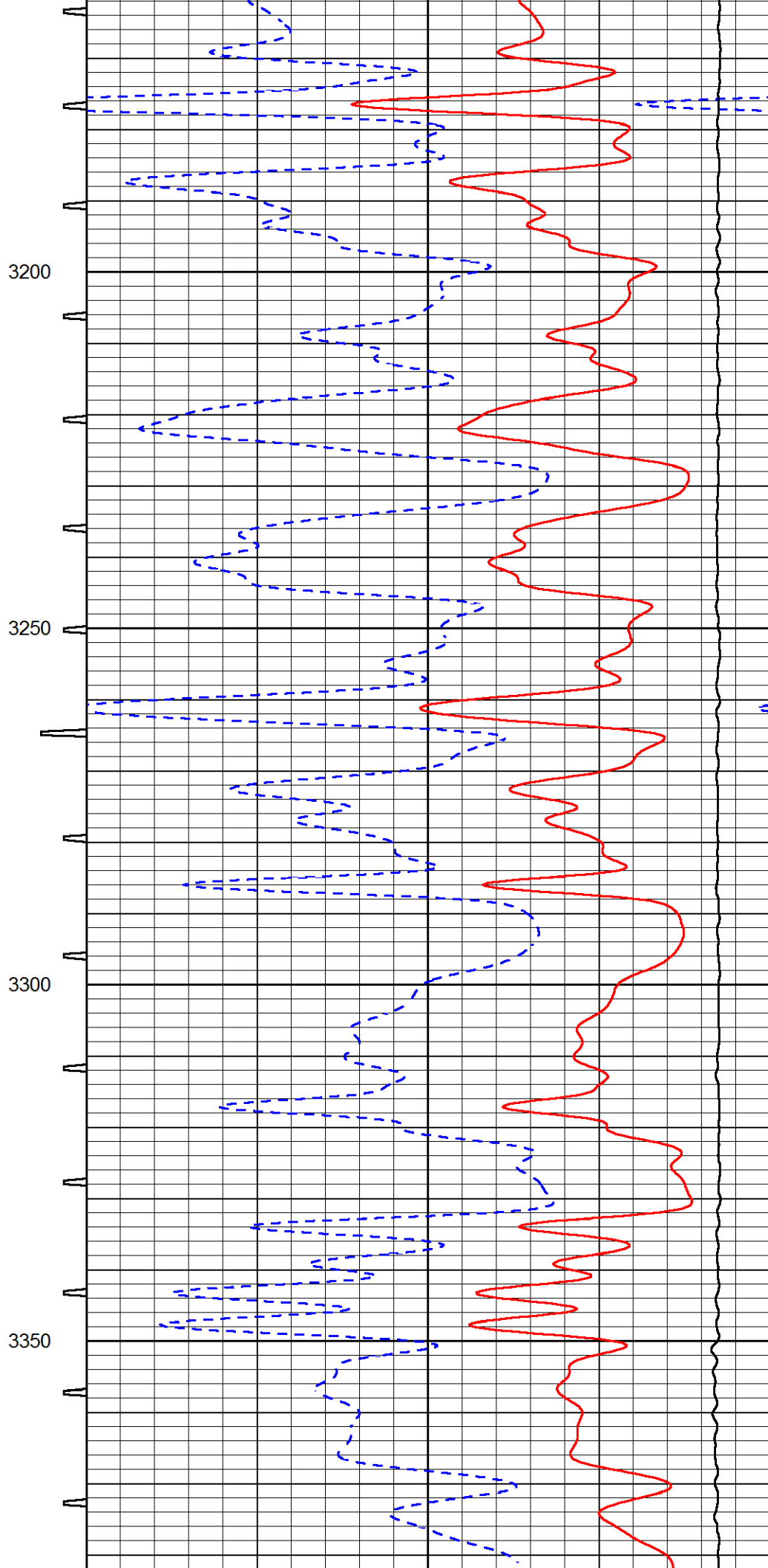
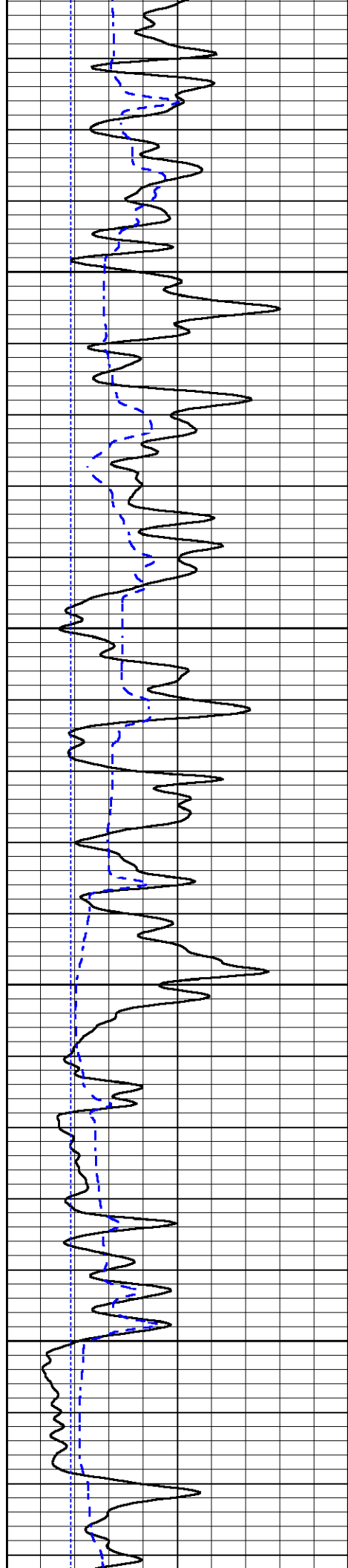


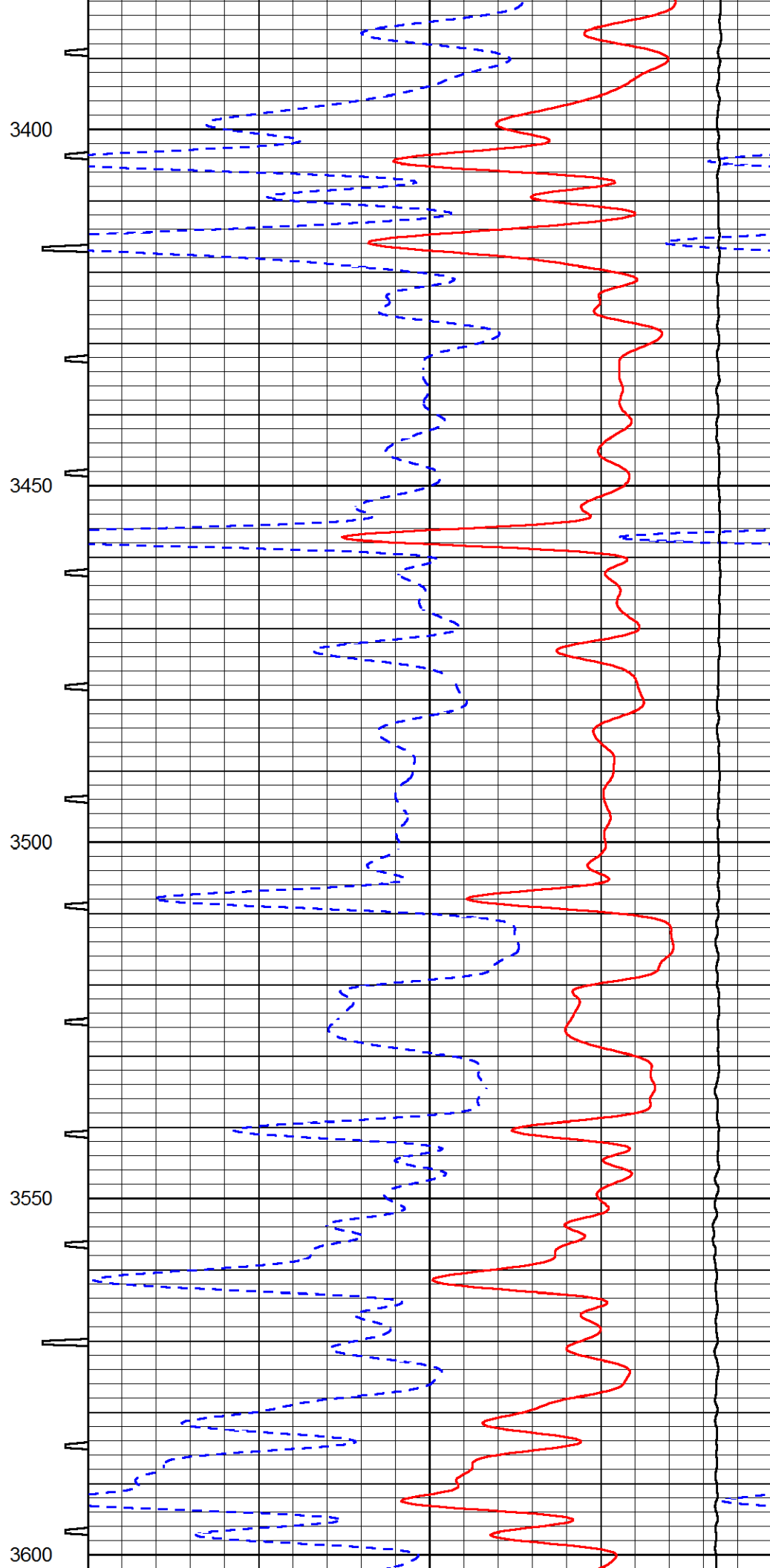
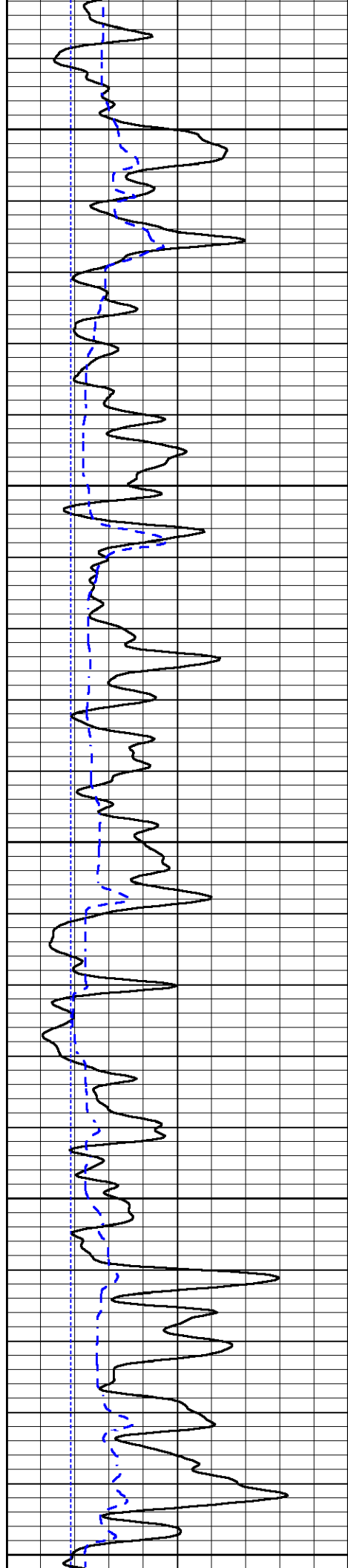


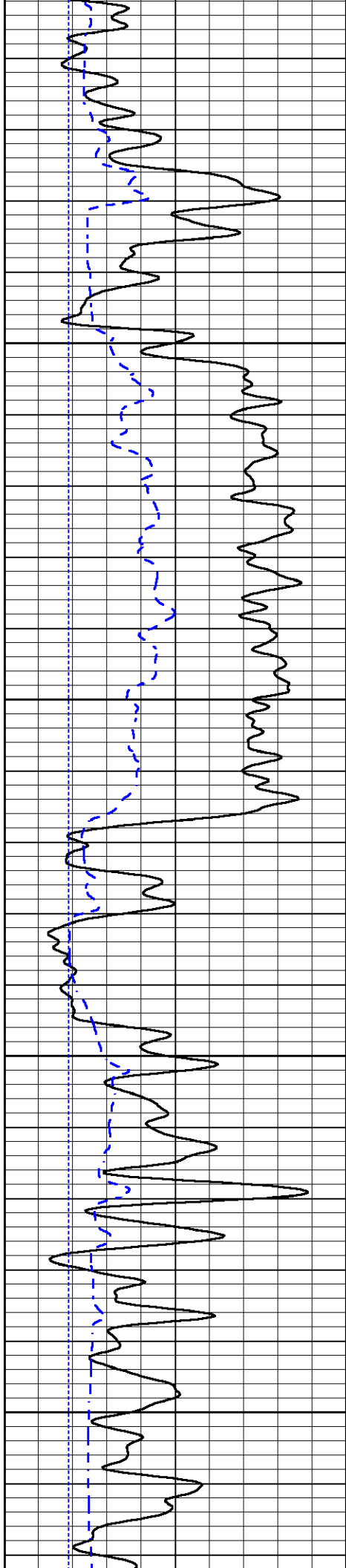
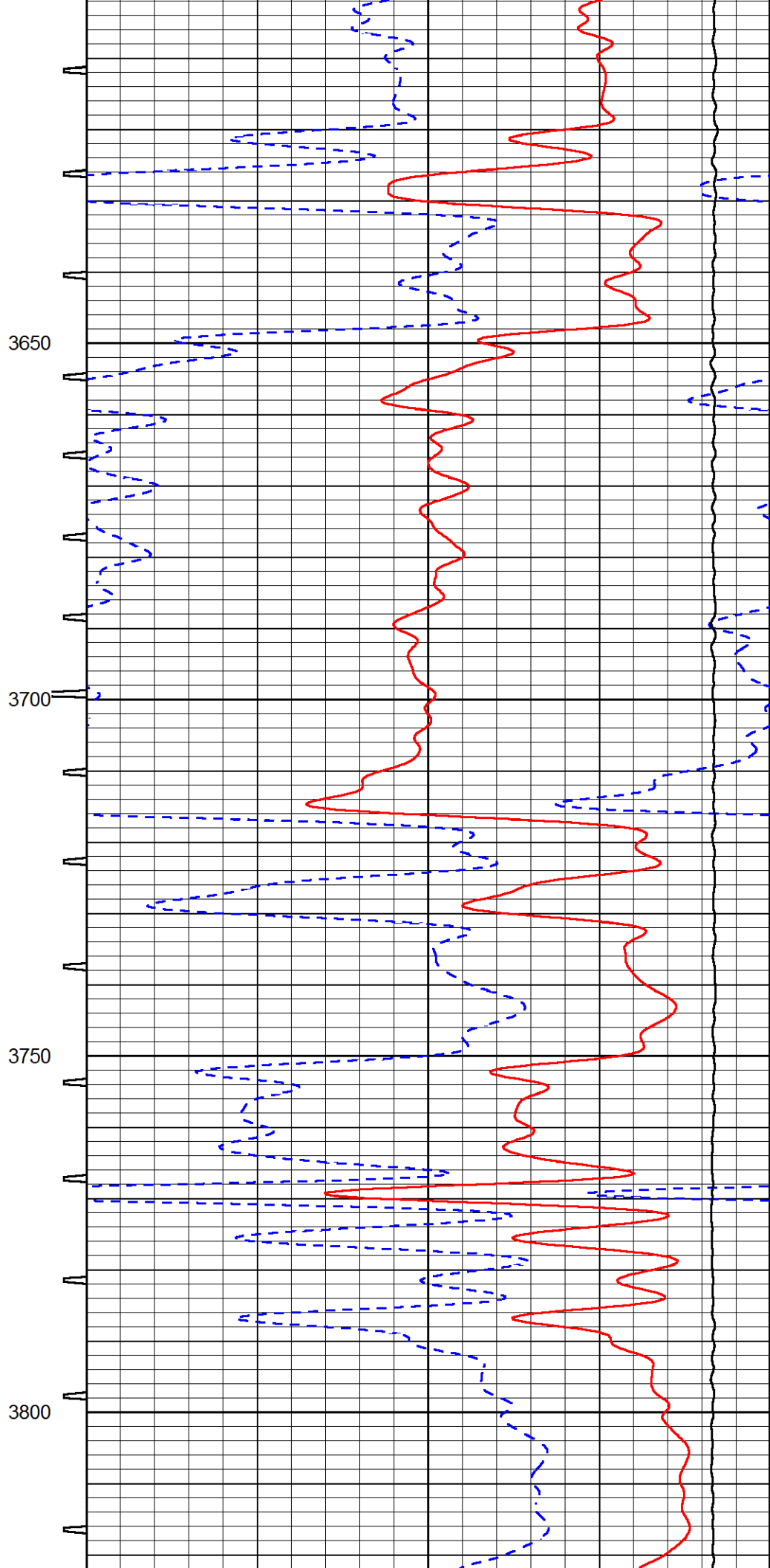


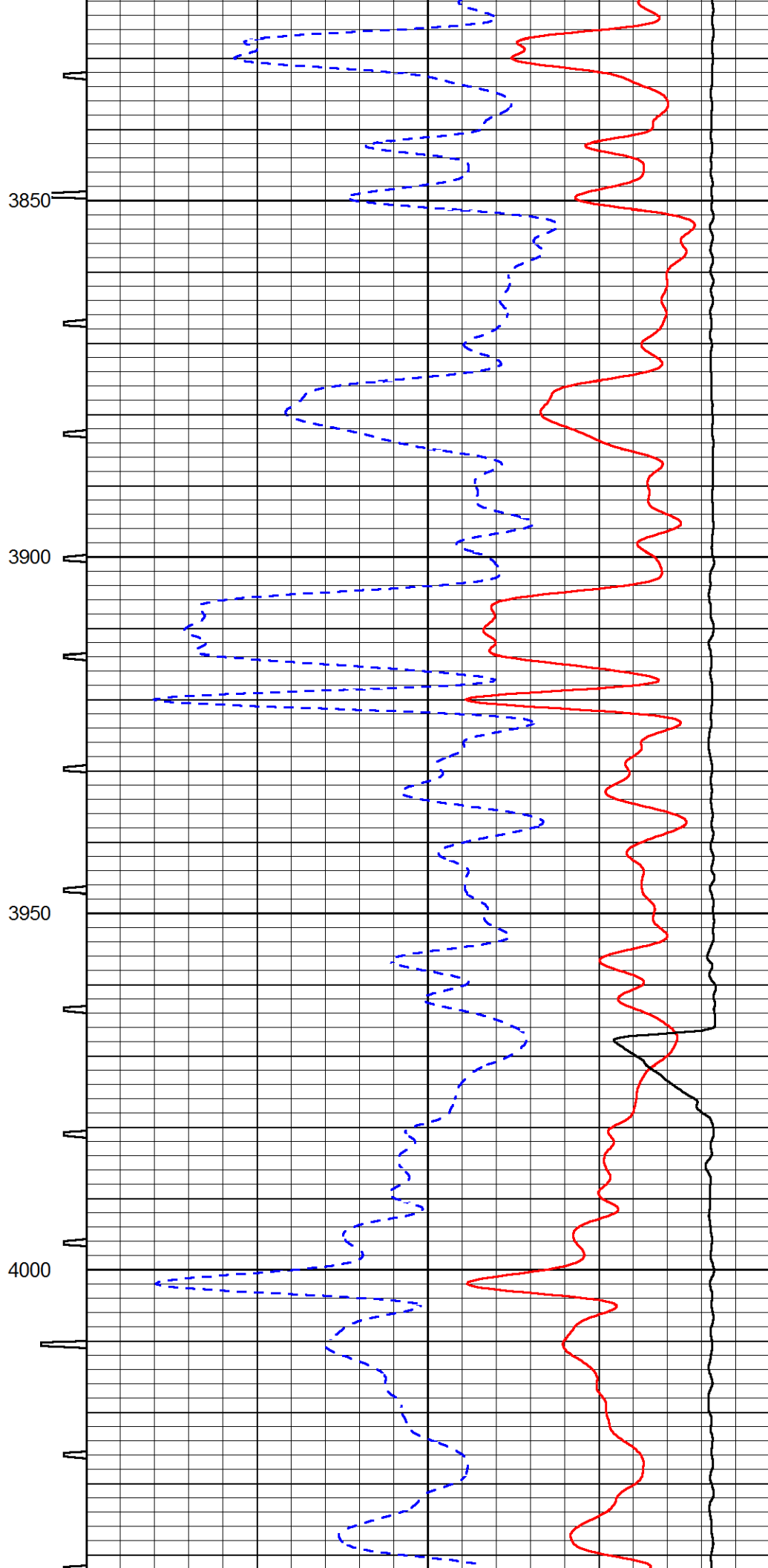
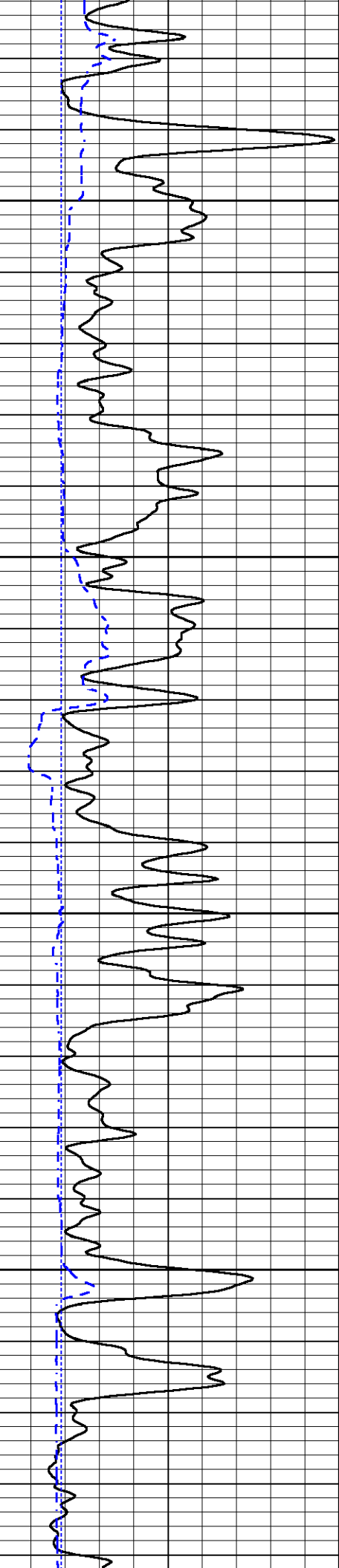


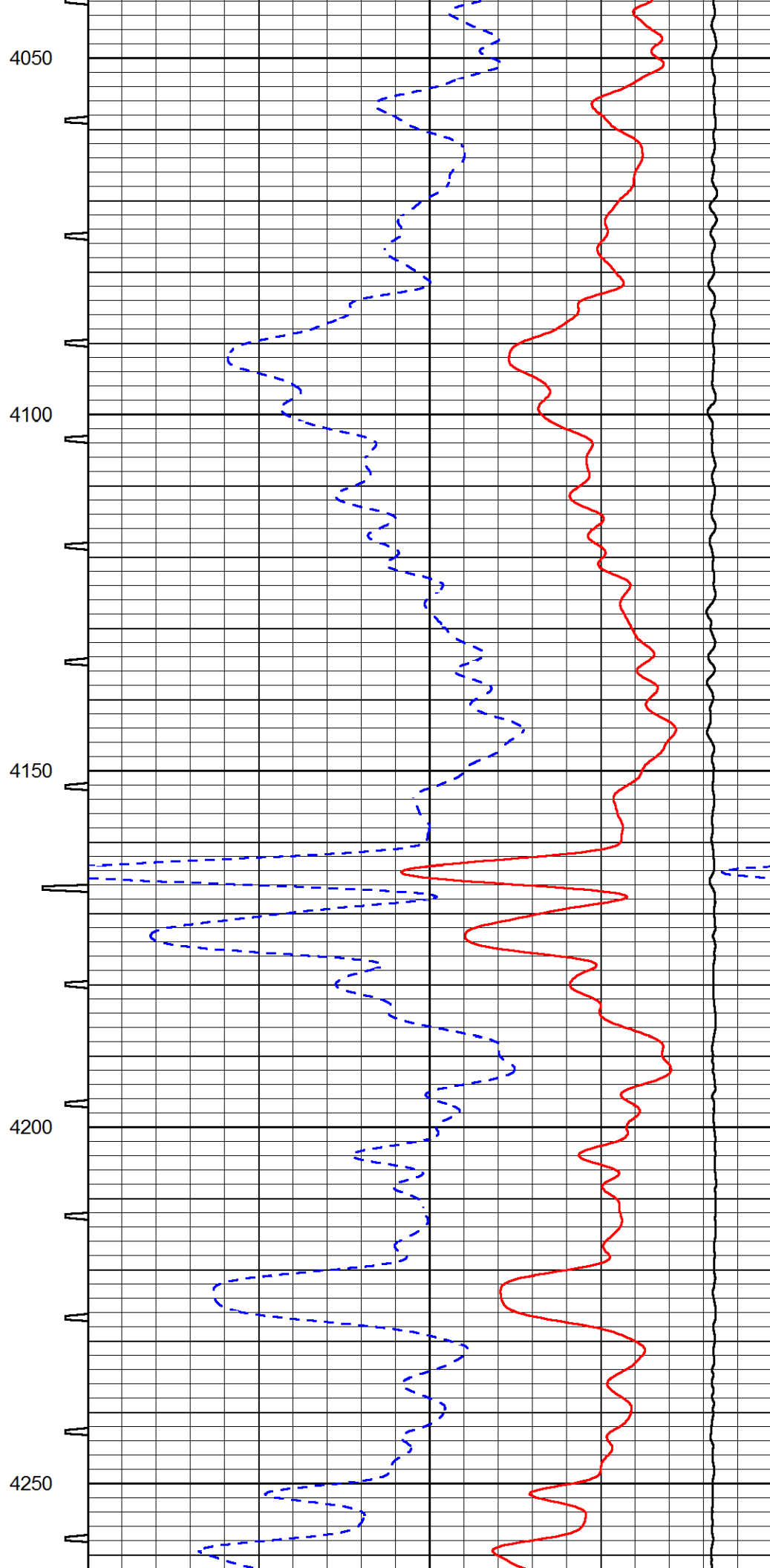
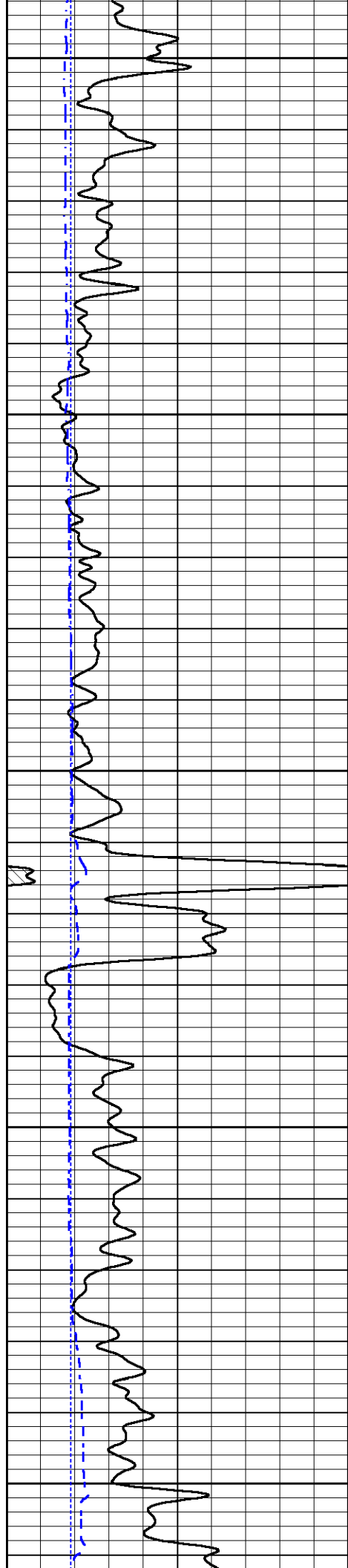


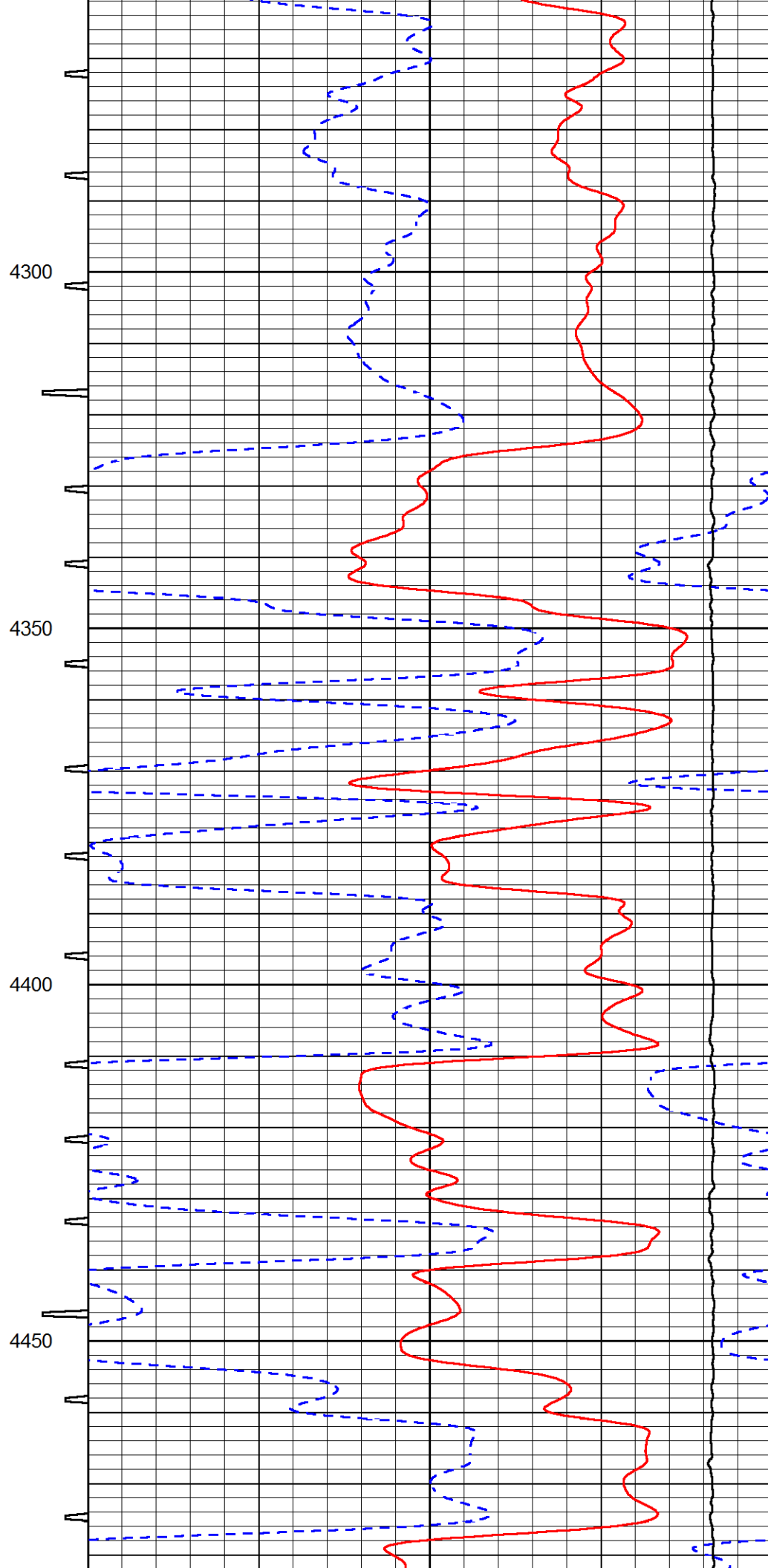
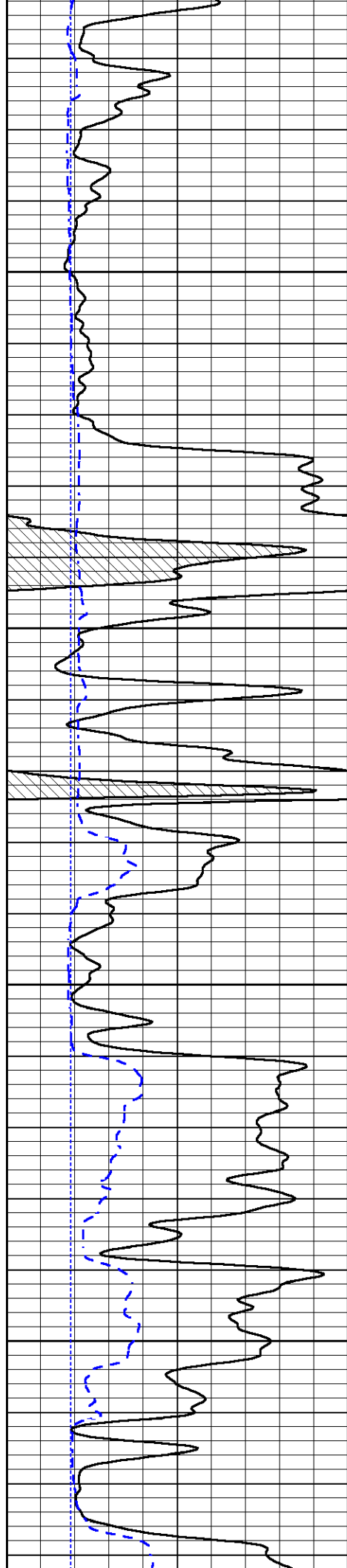


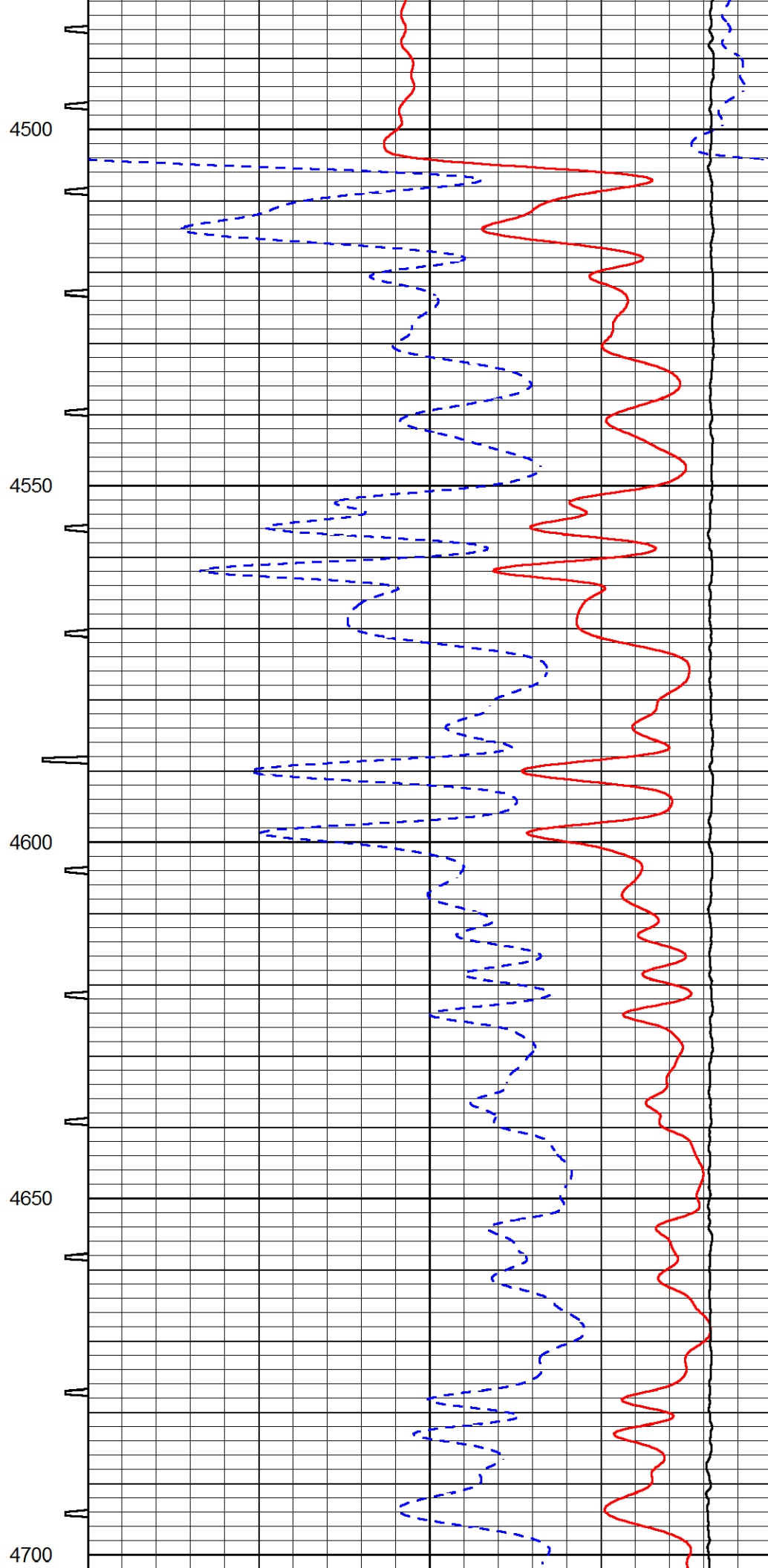
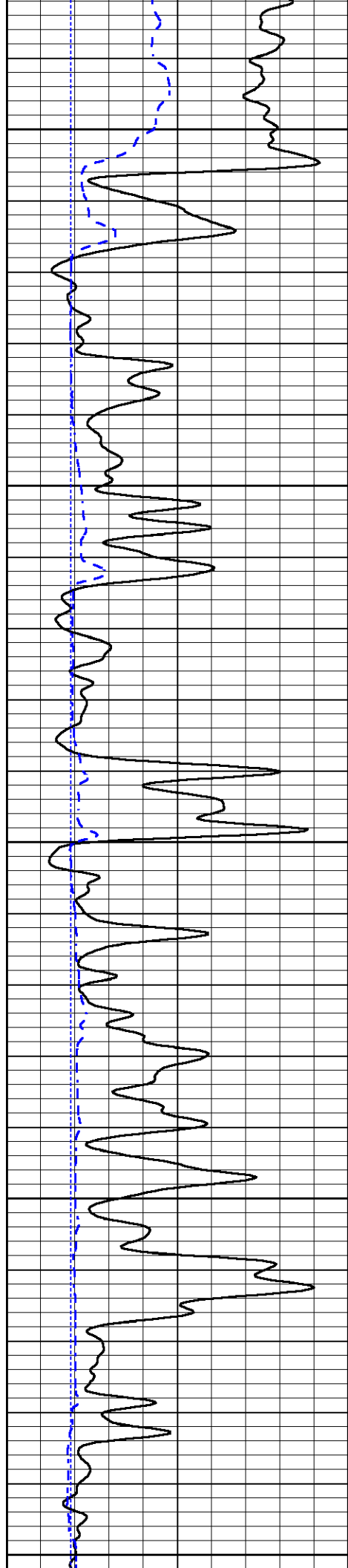


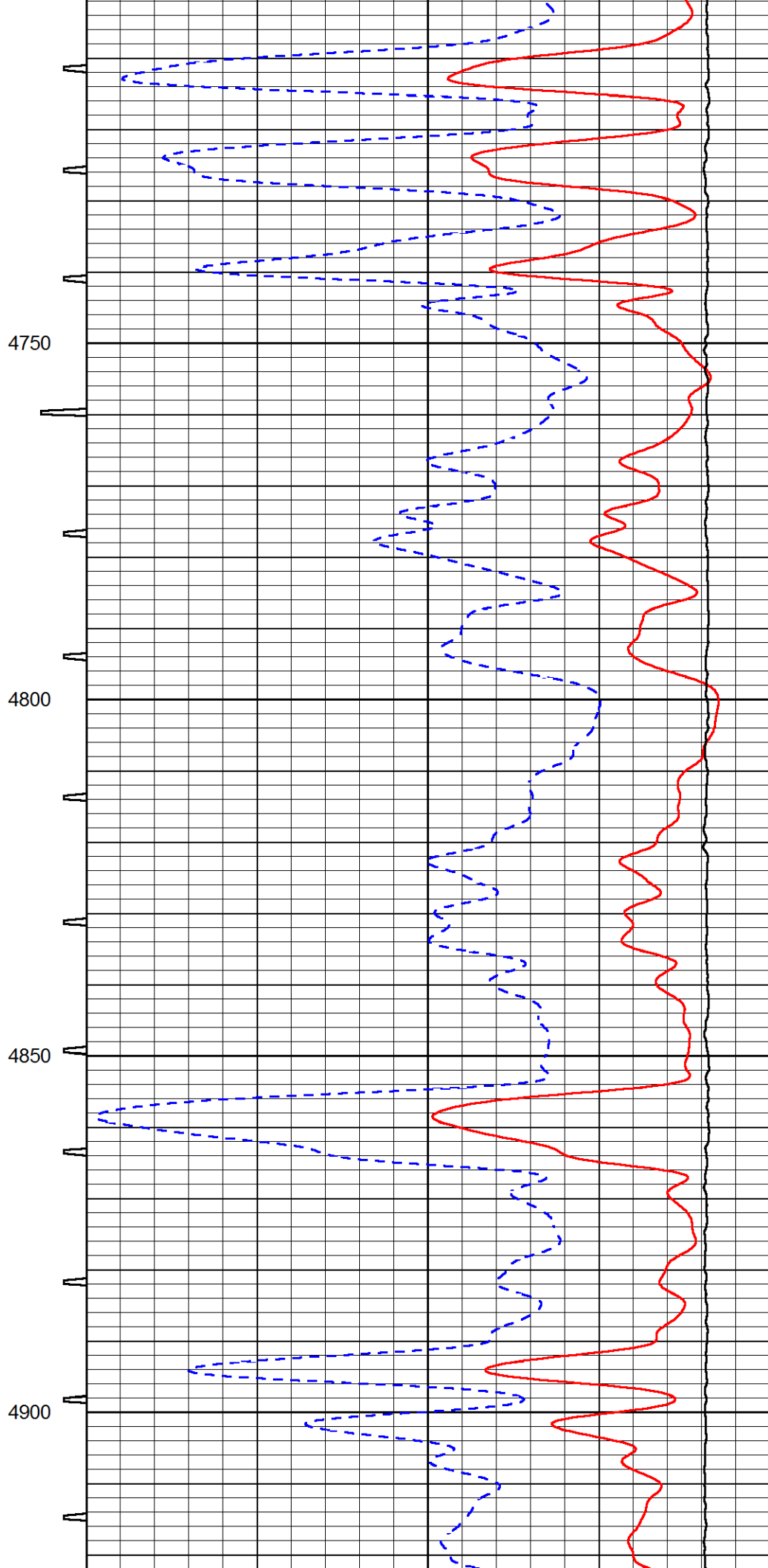
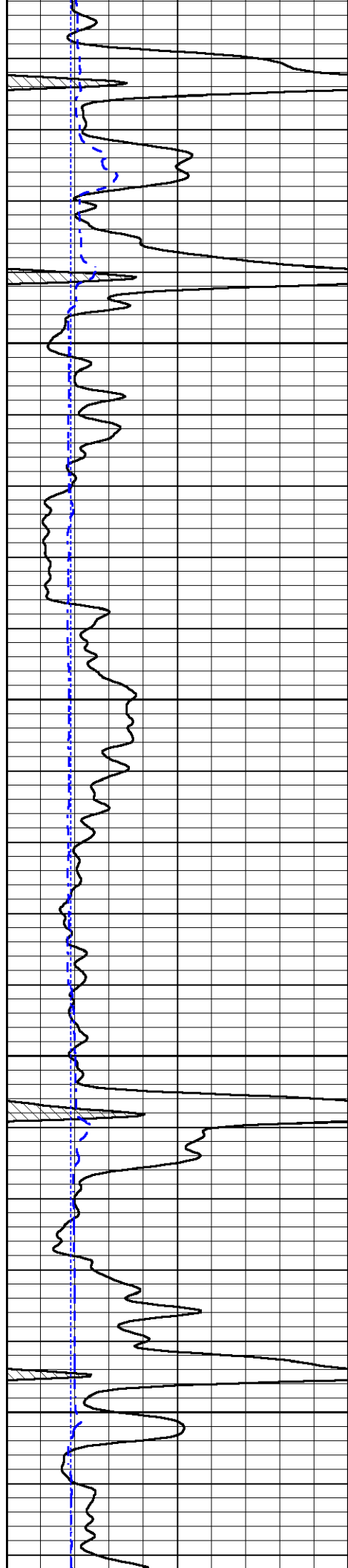


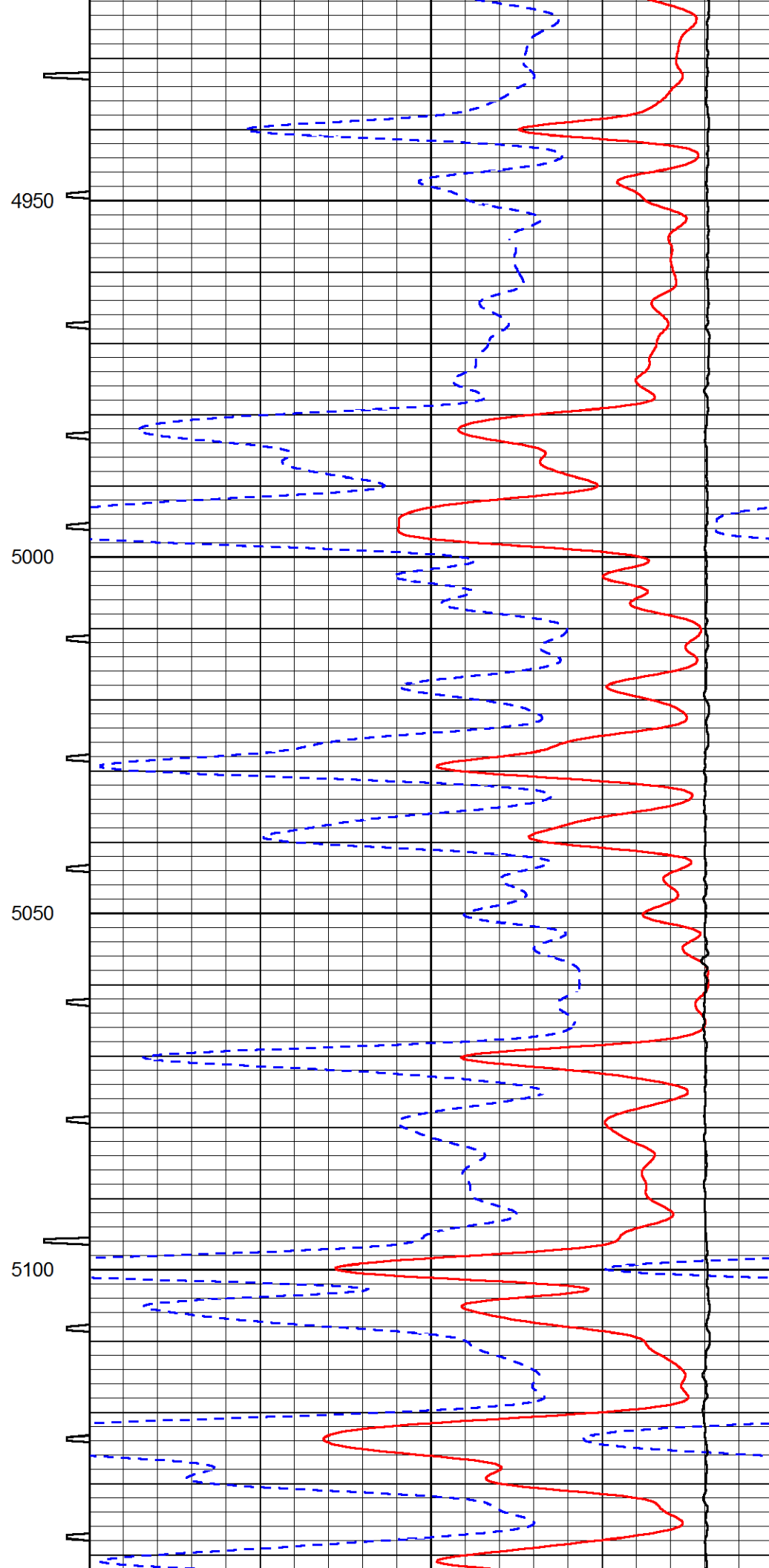
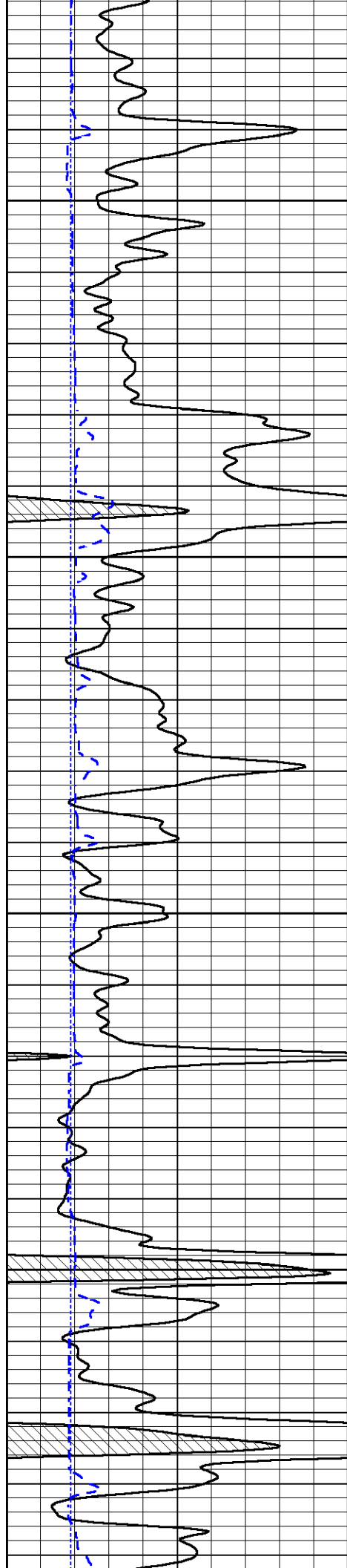


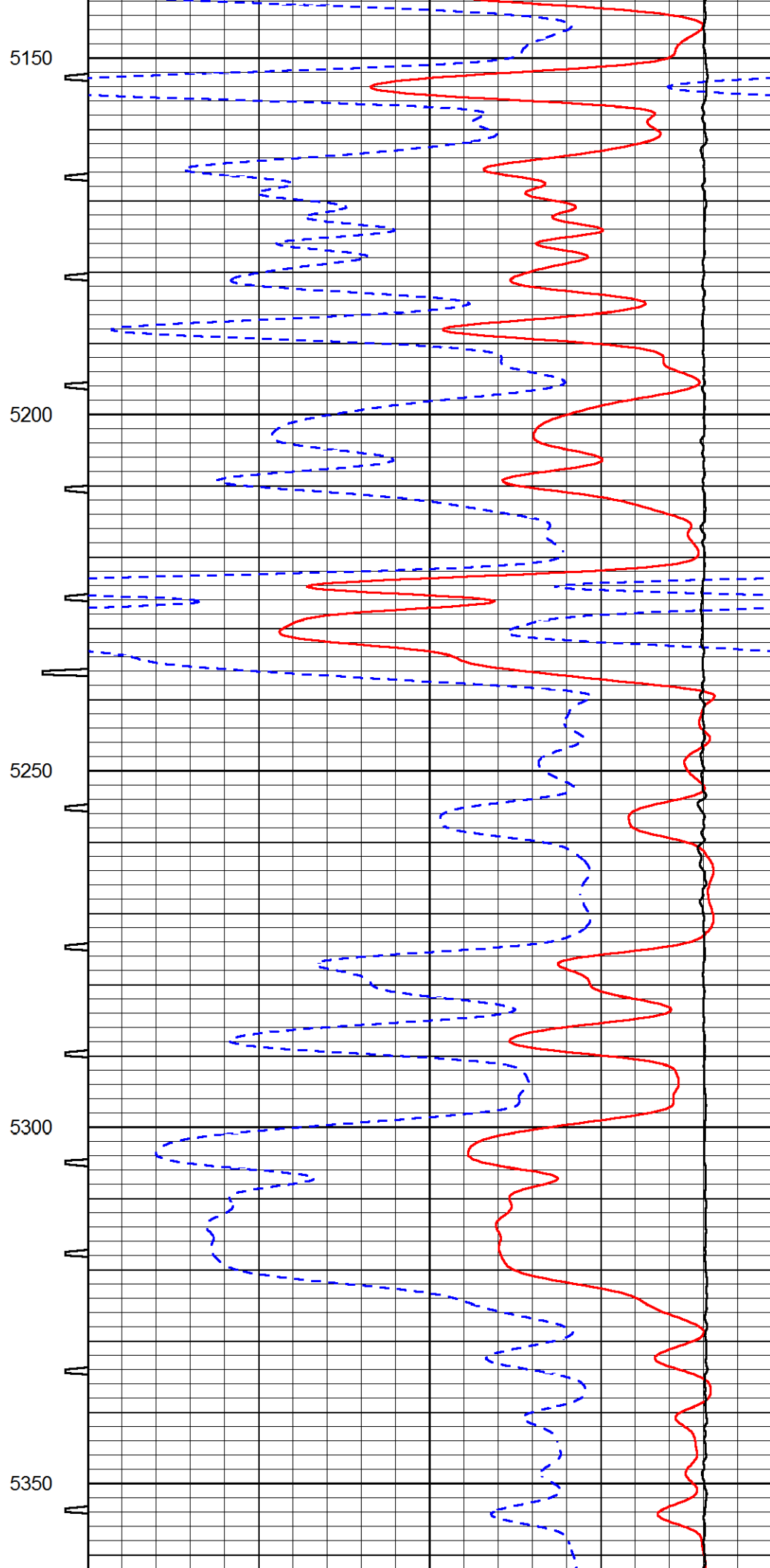
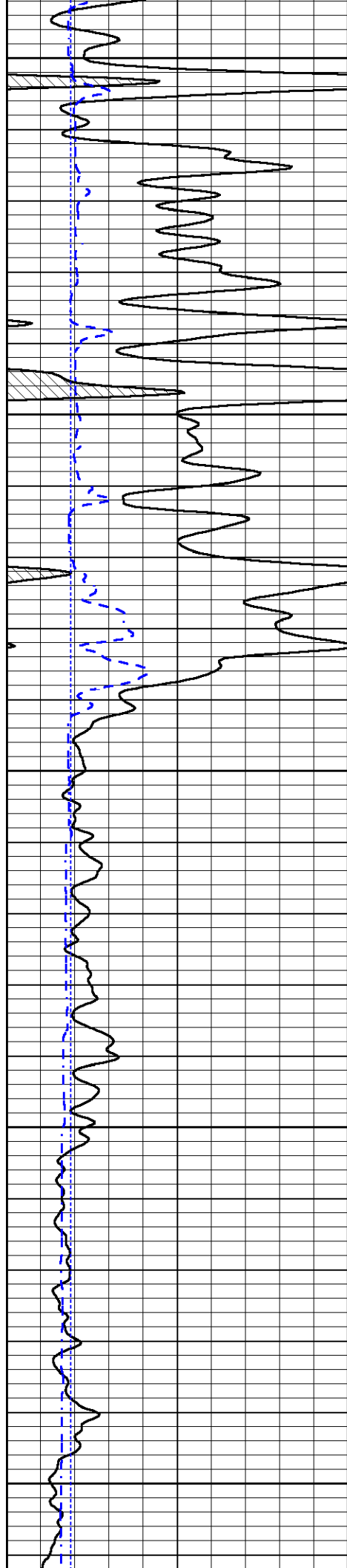


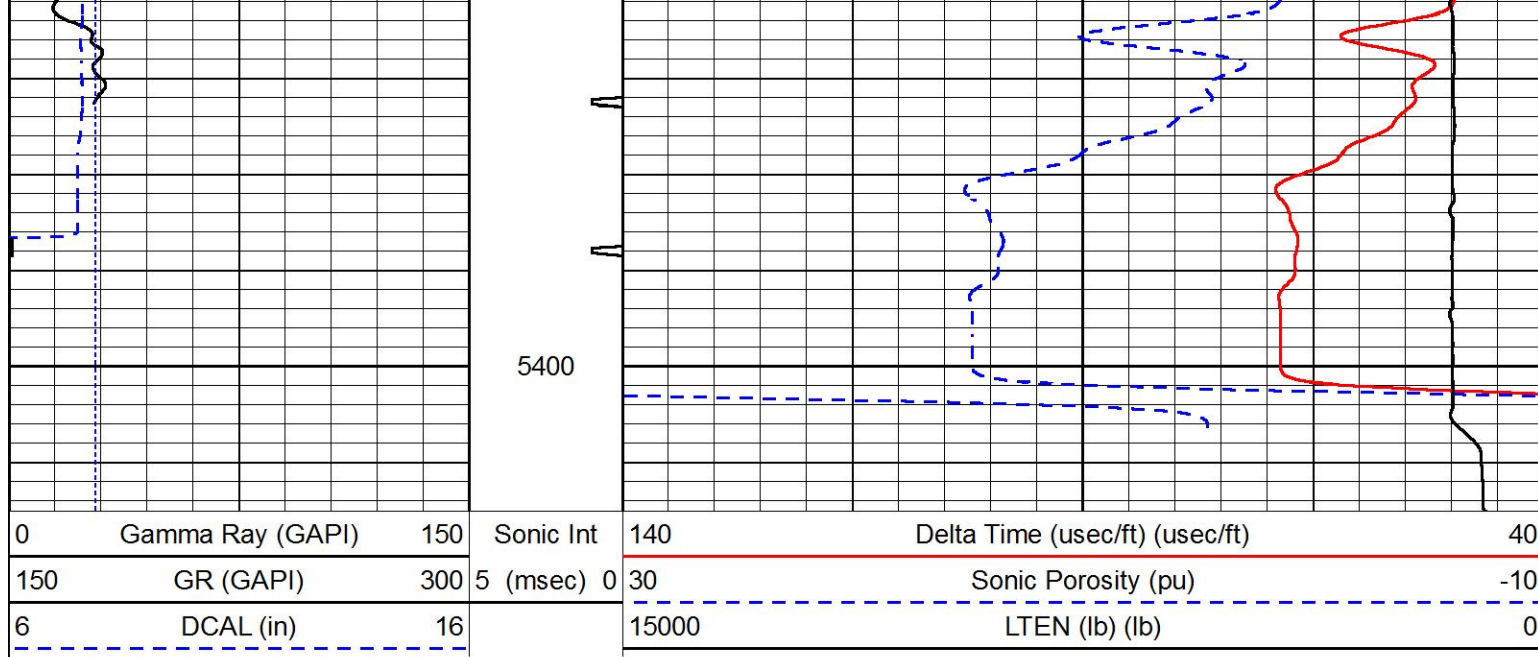








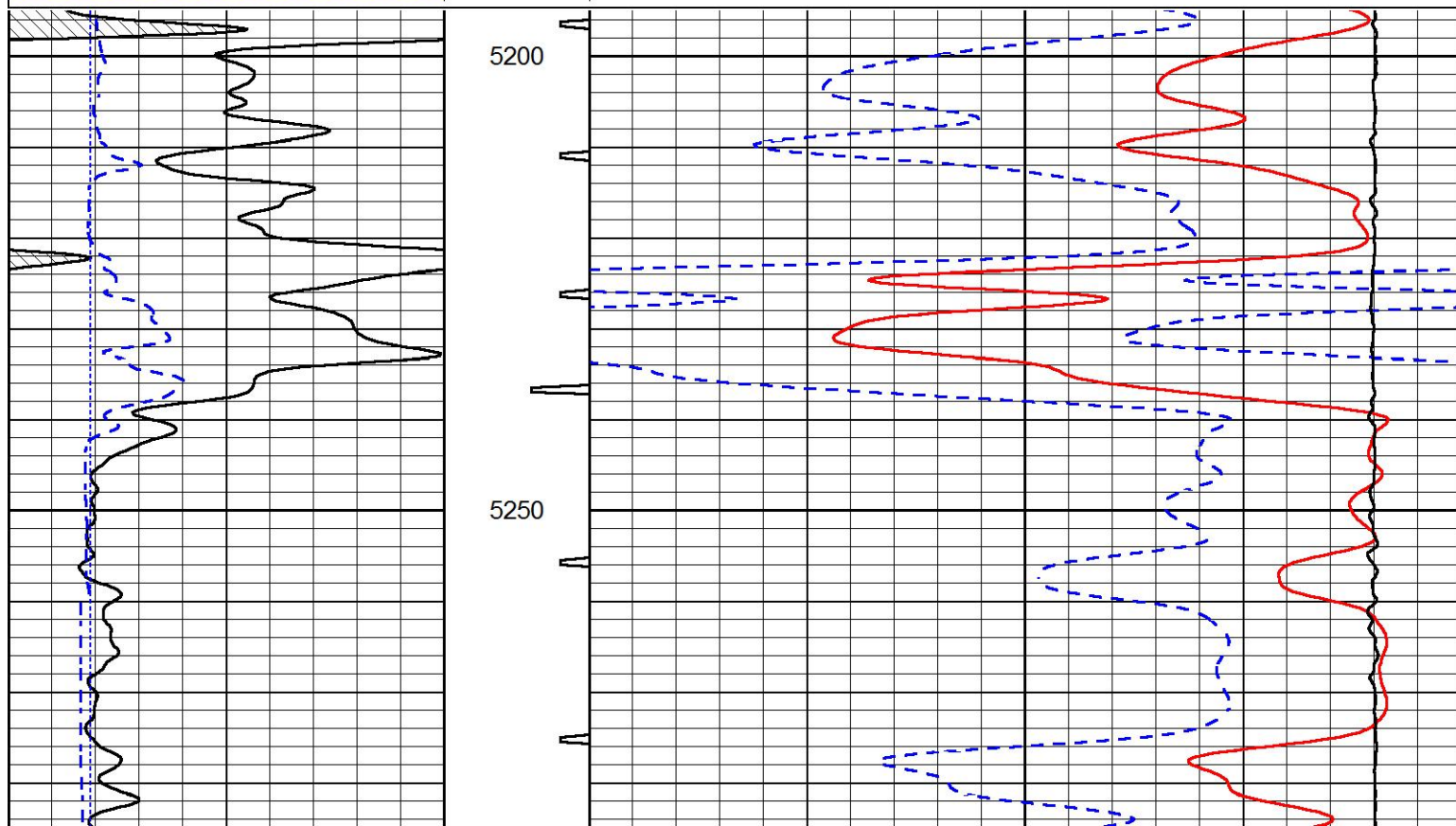




REPEAT SECTION

Database File: vincent_swonger 3-4.db
 Dataset Pathname: STKML/pass2.1
 Presentation Format: _sonic
 Dataset Creation: Fri Jul 10 00:19:39 2020
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	Sonic Int	140	Delta Time (usec/ft) (usec/ft)	40
150	GR (GAPI)	300	5 (msec) 0	30	Sonic Porosity (pu)	-10
6	DCAL (in)	16		15000	LTEN (lb) (lb)	0



Serial-Model:
Performed:

PSI-01-PSIML
Tue Jun 16 01:32:04 2020

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0000	1.0000	0.0000	1.0000	Ohm-m	18500.0000	-1.0000
Inverse	0.0000	1.0000	0.0000	1.0000	Ohm-m	20000.0000	-0.8000
Caliper	1.0033	1.0841	5.0000	16.5000	in	142.3500	-138.5250

Compensated Density Calibration Report

Serial-Model: 817-947-M&W
Source / Verifier: 16955B / 2ci
Master Calibration Performed: Tue Sep 24 21:18:50 2019

Master Calibration

	Density			Far Detector	Near Detector	
Magnesium	1.755	g/cc		6127.15	5922.31	cps
Aluminum	2.680	g/cc		1141.85	3762.09	cps
Spine Angle = 74.89			Density/Spine Ratio = 0.532			
	Size			Reading		
Small Ring	4.50	in		1.02		
Large Ring	14.50	in		1.23		

Compensated Neutron Calibration Report

Serial Number: 207-MW
Tool Model: M&W
Calibration Performed: WED FEB 13 10:30:30 2019

Detector	Readings		Target		Normalization
Short Space	6240.00	cps	1000.00	cps	1.6025
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number: 233-M&W
Tool Model: M&W
Calibration Performed: Fri Feb 07 01:42:40 2014

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
Calibrator Reading: 1.0 cps

Sensitivity: 0.5500 GAPI/cps



Company VINCENT OIL COMPANY
Well SWONGER #3-4
Field MULBERRY CREEK
County FORD

Pioneer Energy Services

State

KANSAS