Company: PIONEER OIL COMPANY, INC.
Well: MASSEY NO. 35-2 STATE 2-16
Field:
County: LOGAN
State: Country: USA
Permanent Datum: Elevation: Log Measured From: Drilling Measured From: Date: Run No.: Depth Driller: Depth Logger: Bottom Log Interval: Top Log Interval: Casing Driller: Casing Logger: Bit Size: Type Fluid in Hole: Density: Viscosity: pH: Fluid Loss: Source of Sample: Rm: Rmf: Rmc: Rm @ Meas. Temp.: Rmf @ Meas. Temp.: Rmc @ Meas. Temp.: Source: Rmf / Rmc: Rm / Rmf: Max. Rec. Temp.: Equip. Location: Recorded By: Witnessed By:

Elevation: KB: DF: GL:

Comments

PIONEER OIL COMPANY, INC.
MASSEY NO. 35-2 STATE 2-16
LOGAN COUNTY, OKLAHOMA

DUAL RECEIVER CEMENT BOND

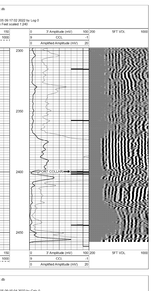
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are based on our present knowledge and conditions as we can ascertain them at the present time and conditions as we can ascertain them in the future.

Comments

THANK YOU FOR USING ELI WIRELINE SERVICES
TWYS KS, TWS KQ8-KQ8-KS8
DIRECTIONS: OAKLEY - SOUTH TO QUAIL RD. - WEST IRO 370 RD. - 1 SOUTH TO PLAINS RD 2 WEST TO 350 RD - SOUTH TO INDIAN RD. - 2 WEST - 1.5 NORTH ON TRAIL AND EAST INTO

Database File: 00h30ap.db
Dataset Pathname: pass4
Presentation Format: cbl
Dataset Creation: Fri Aug 05 09:17:02 2022 by Log II
Charted by: Depth In Feet scaled 1:240

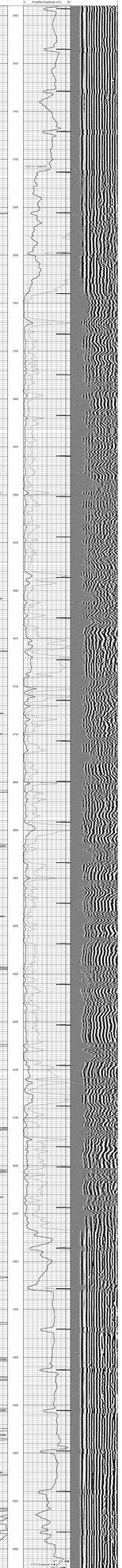
Gamma Ray (GAPI) 150 | 0 Amplitude (mV) 100,000 | WFT VDL 1000
200 0.2 Transit Time (usec) 1000 | 0 Amplitude Amplitude (mV) 20



Gamma Ray (GAPI) 150 | 0 Amplitude (mV) 100,000 | WFT VDL 1000
200 0.2 Transit Time (usec) 1000 | 0 Amplitude Amplitude (mV) 20

Database File: 00h30ap.db
Dataset Pathname: pass4
Presentation Format: cbl
Dataset Creation: Fri Aug 05 09:15:04 2022 by Calc II
Charted by: Depth In Feet scaled 1:240

Gamma Ray (GAPI) 150 | 0 Amplitude (mV) 100,000 | WFT VDL 1000
200 0.2 Transit Time (usec) 1000 | 0 Amplitude Amplitude (mV) 20



Gamma Ray (GAPI) 150 | 0 Amplitude (mV) 100,000 | WFT VDL 1000
200 0.2 Transit Time (usec) 1000 | 0 Amplitude Amplitude (mV) 20