



SONIC LOG

Company VINCENT OIL CORPORATION		Company VINCENT OIL CORPORATION	
Well	KEOUGH #17-34	Well KEOUGH #17-34	
Field	MULBERRY CREEK	Field MULBERRY CREEK	
County	FORD	County	FORD
State	KANSAS	State	KANSAS
Location:		API #: 15-057-21069-0000	
926' FNL & 2180' FWL NW - SE - NE - NW		CDL/CNL/PE DIL/MEL	
Permanent Datum	GROUND LEVEL	Elevation	2519
Log Measured From	KELLY BUSHING 12' A.G.L.	K.B. 2531 D.F. 2529 G.L. 2519	
Drilling Measured From	KELLY BUSHING		
Date	6/3/22		
Run Number	TWO		
Depth Driller	5288		
Depth Logger	5290		
Bottom Logged Interval	5282		
Top Log Interval	600		
Casing Driller	8 5/8" @ 654'		
Casing Logger	654		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES: 11,800 PPM	
Density / Viscosity	9.3/67		
pH / Fluid Loss	11.0/12.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	.400 @ 72F		
Rmf @ Meas. Temp	.300 @ 72F		
Rmc @ Meas. Temp	.480 @ 72F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.225 @ 128F		
Time Circulation Stopped	5.5 HOURS		
Time Logger on Bottom	5.15 A.M.		
Maximum Recorded Temperature	128F		
Equipment Number	8916		
Location	HAYS, KANSAS		
Recorded By	JEFF LUEBBERS		
Witnessed By	KEN LeBLANC		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395

DIRECTIONS:

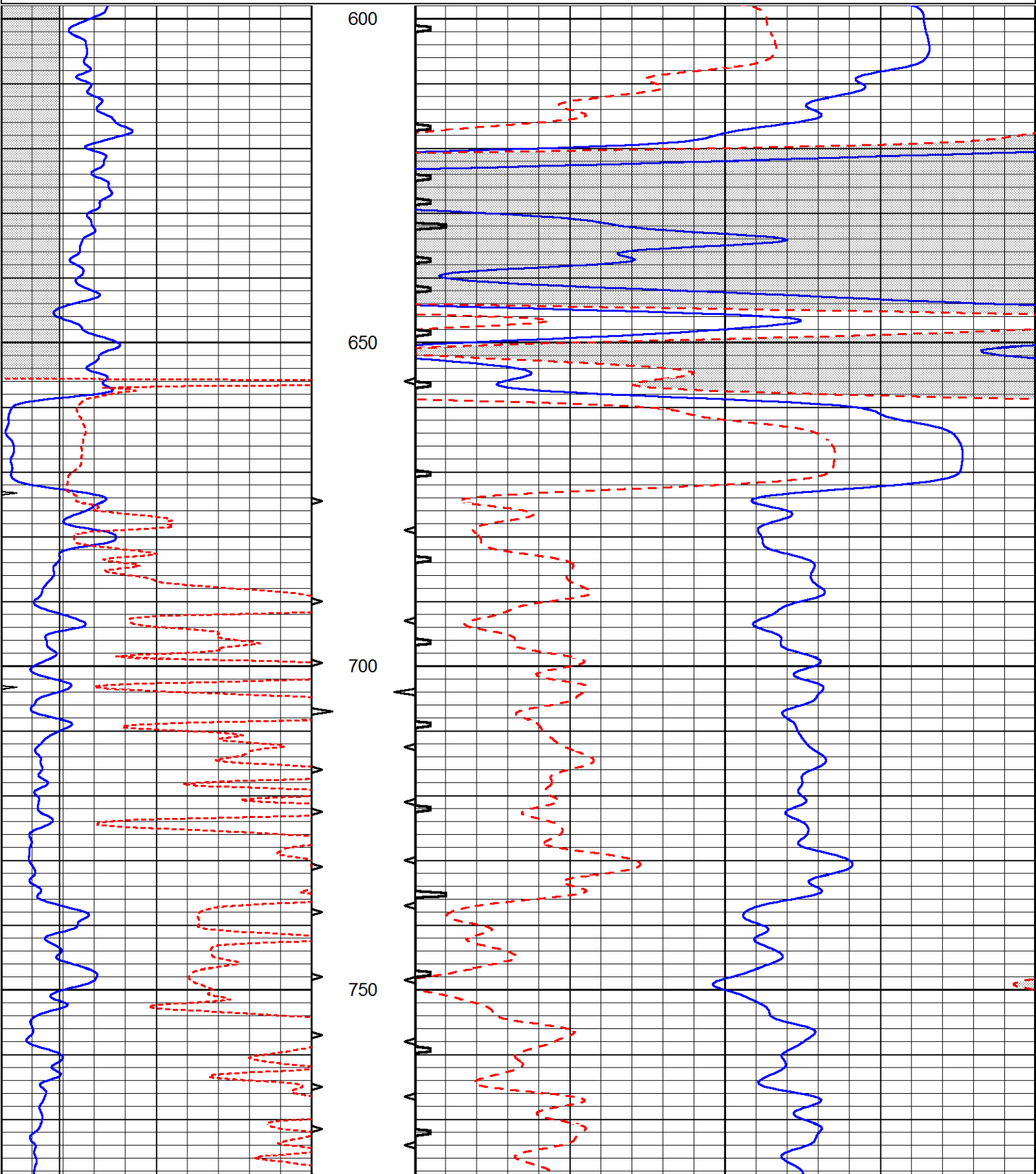
KINGSDOWN, KS. (HWY 54 & RD. 125) 2N. ON "RD. 125" TO "WILBURN RD.", 3 1/2 E., N. INTO

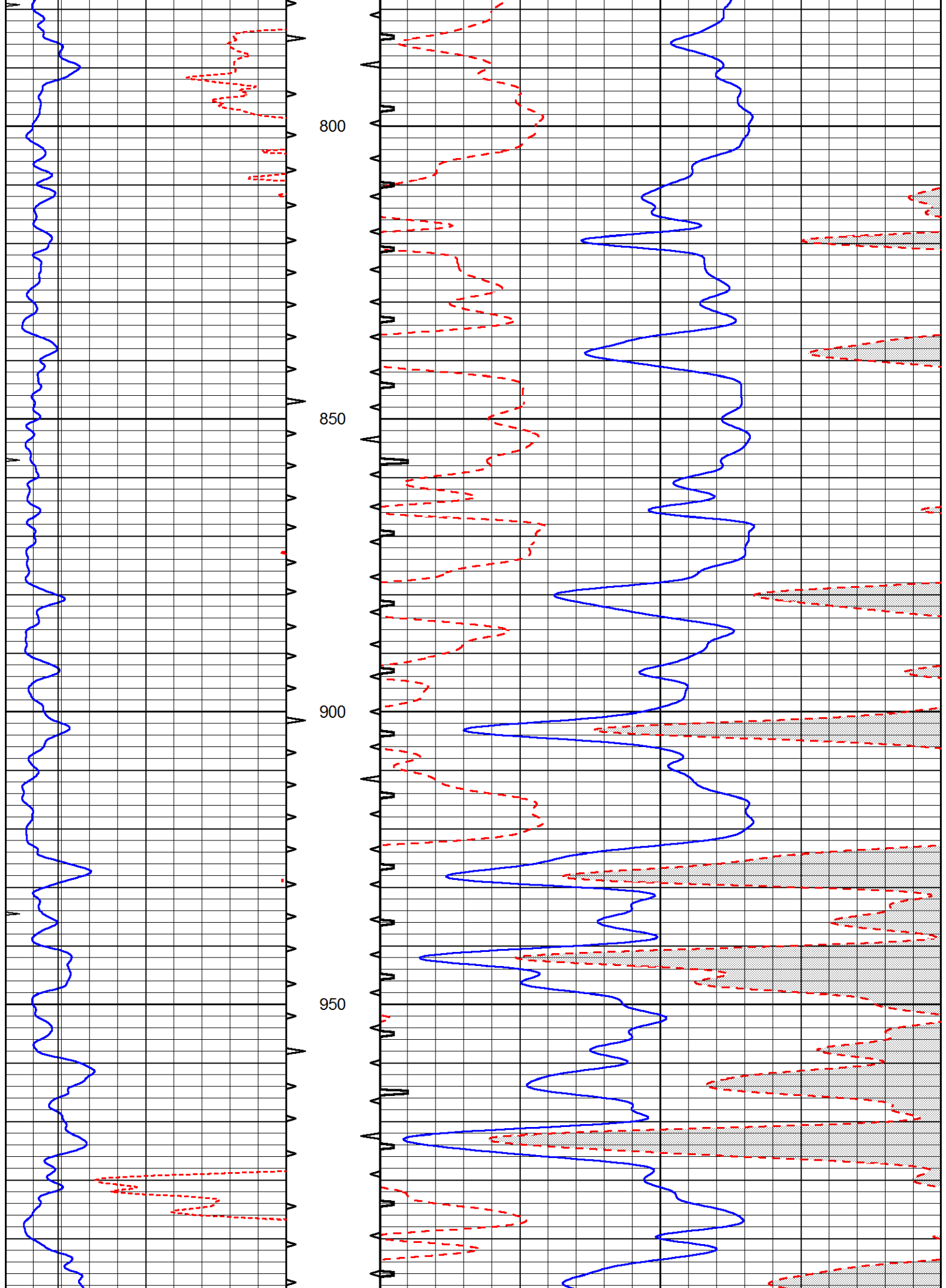


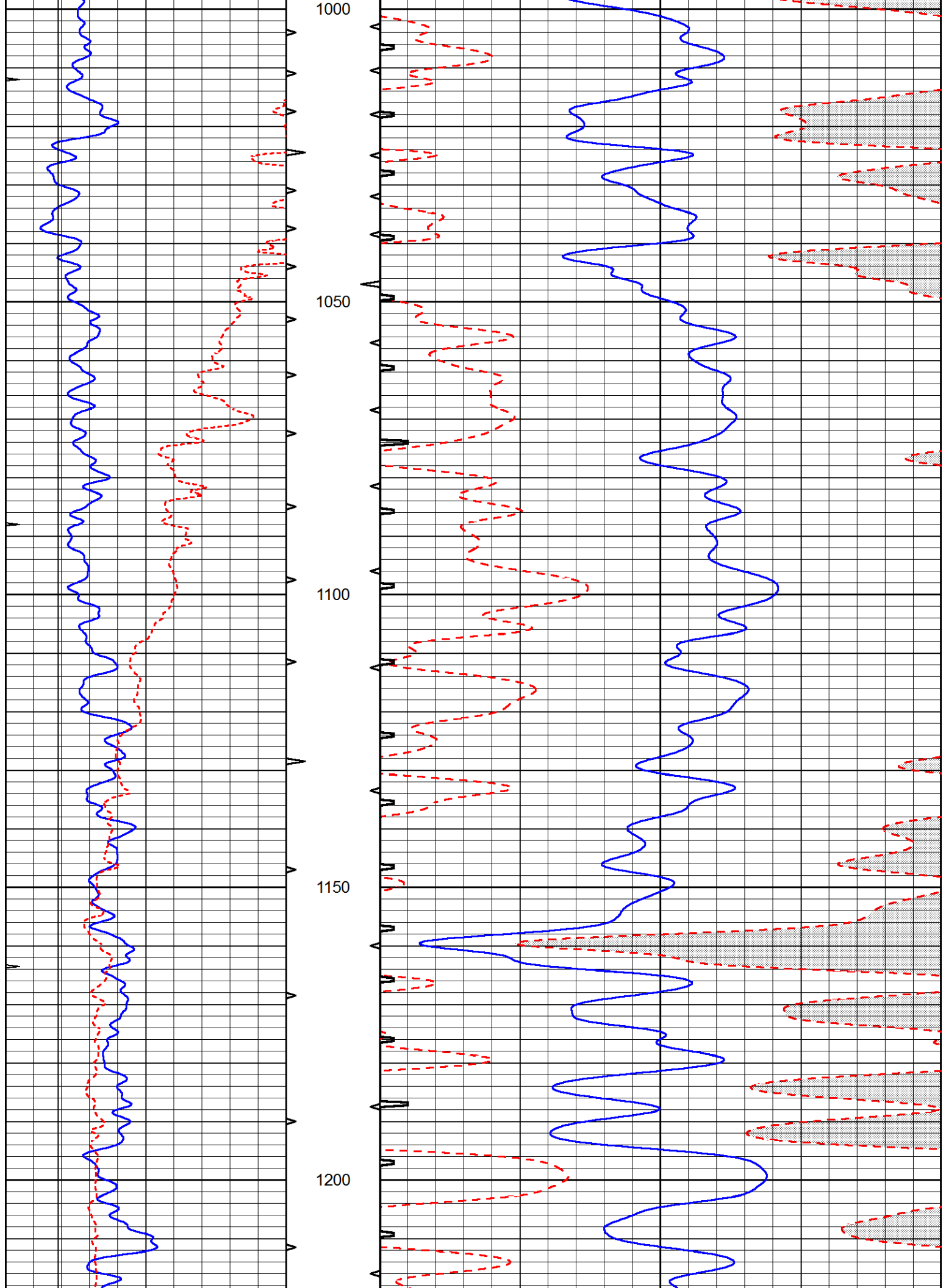
MAIN SECTION

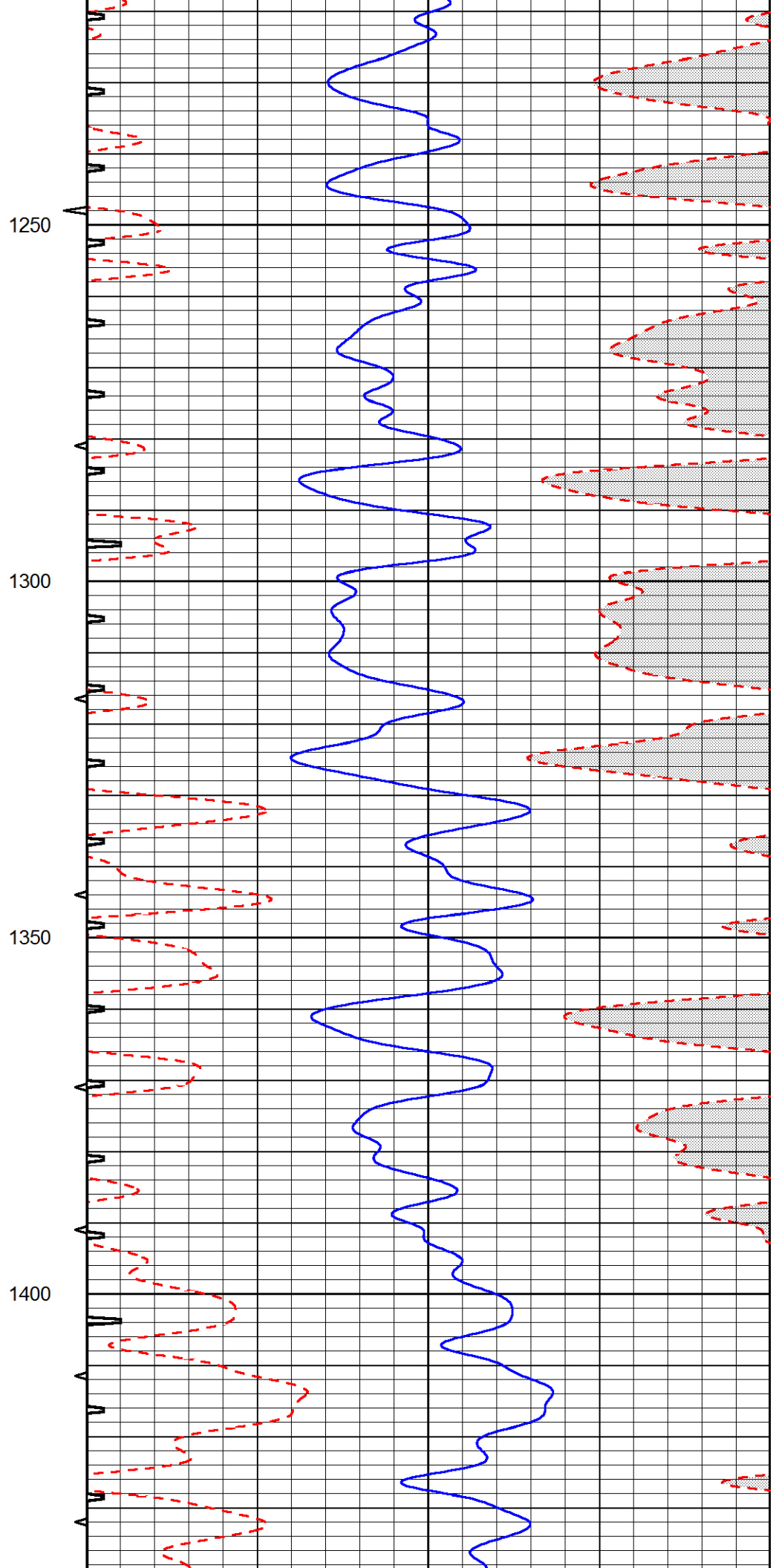
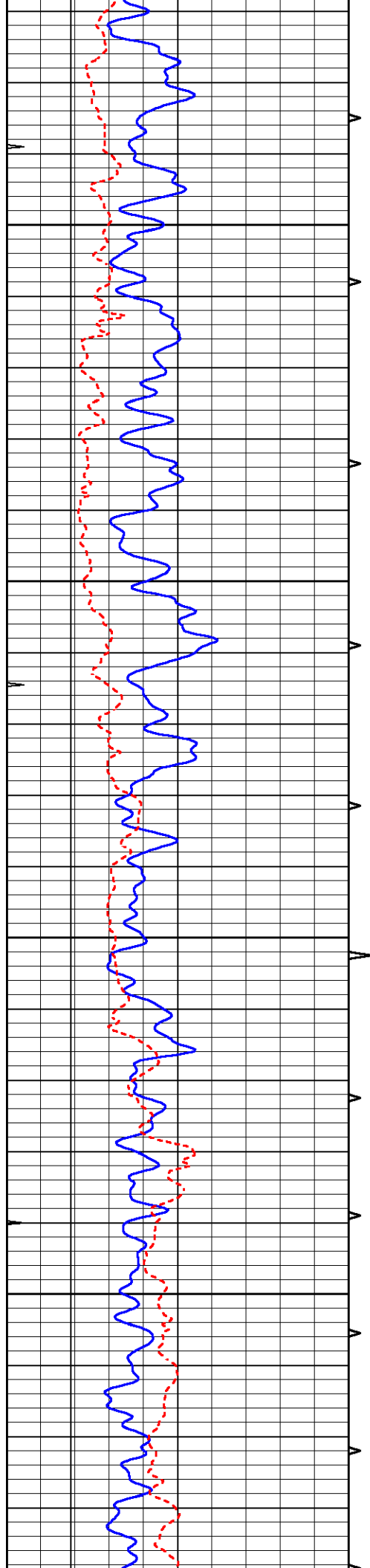
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Presentation Format	_slt
Dataset Creation	Fri Jun 03 06:39:30 2022
Charted by	Depth in Feet scaled 1:240

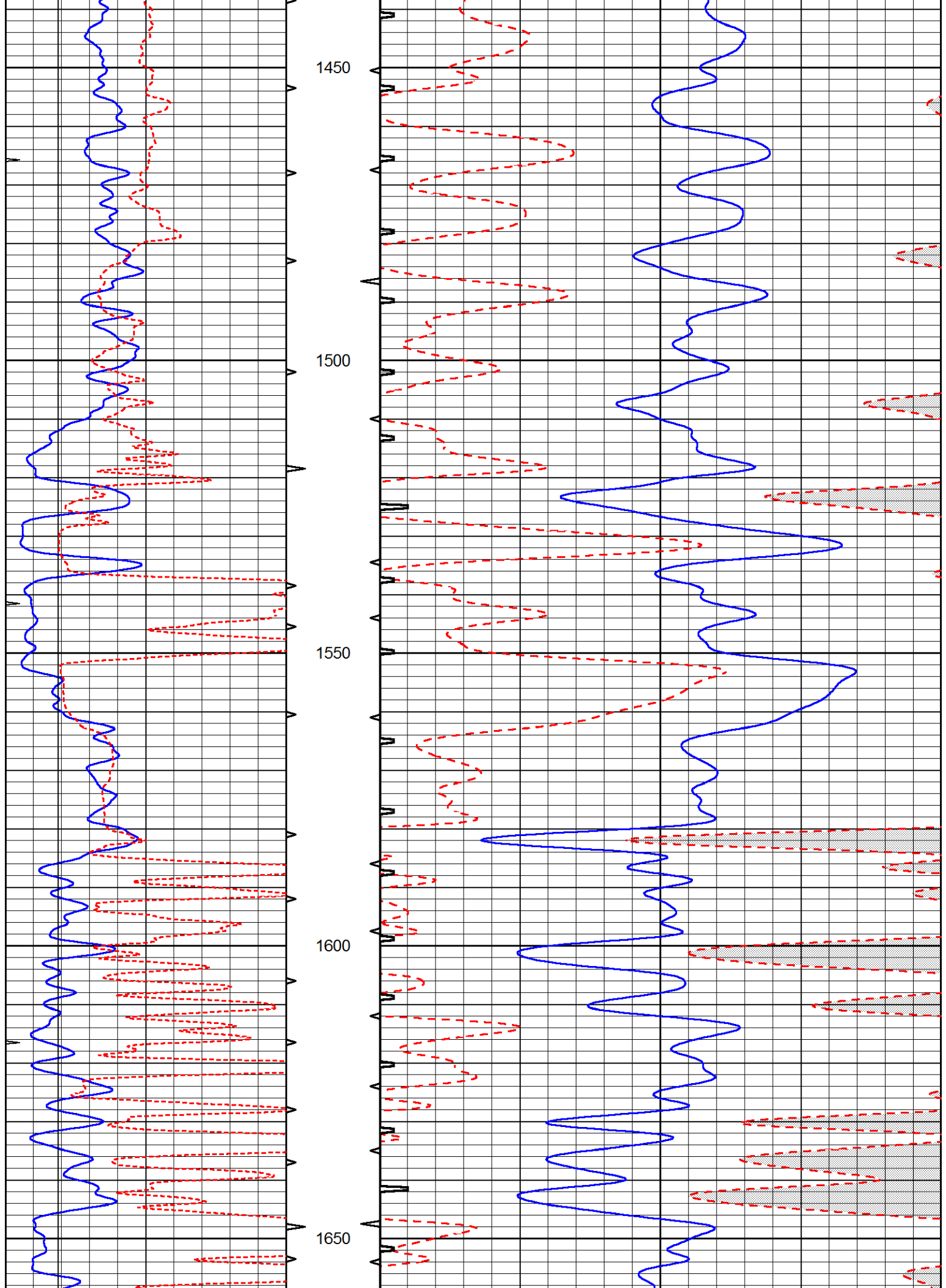
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)		40
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3)	10			

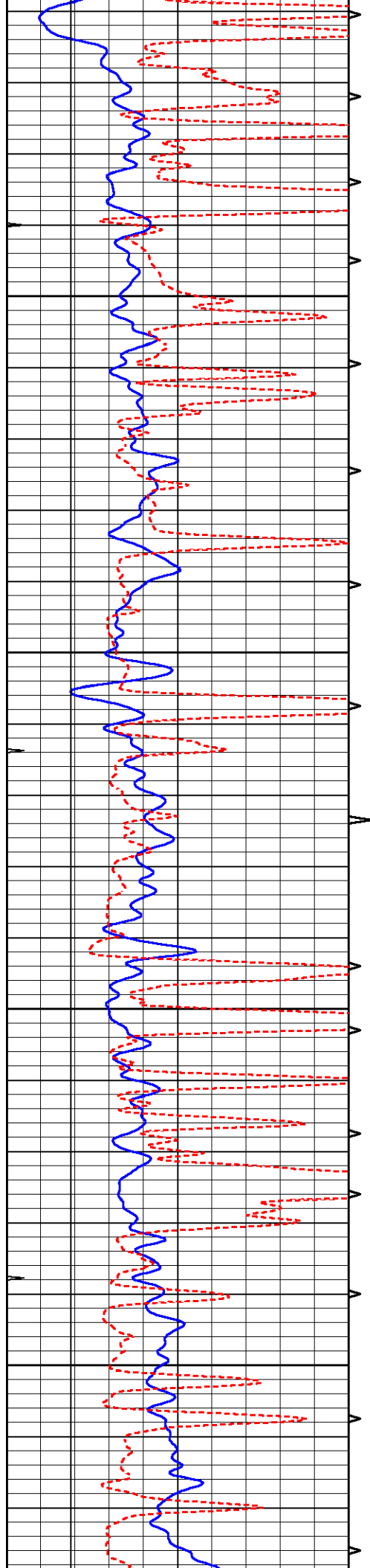










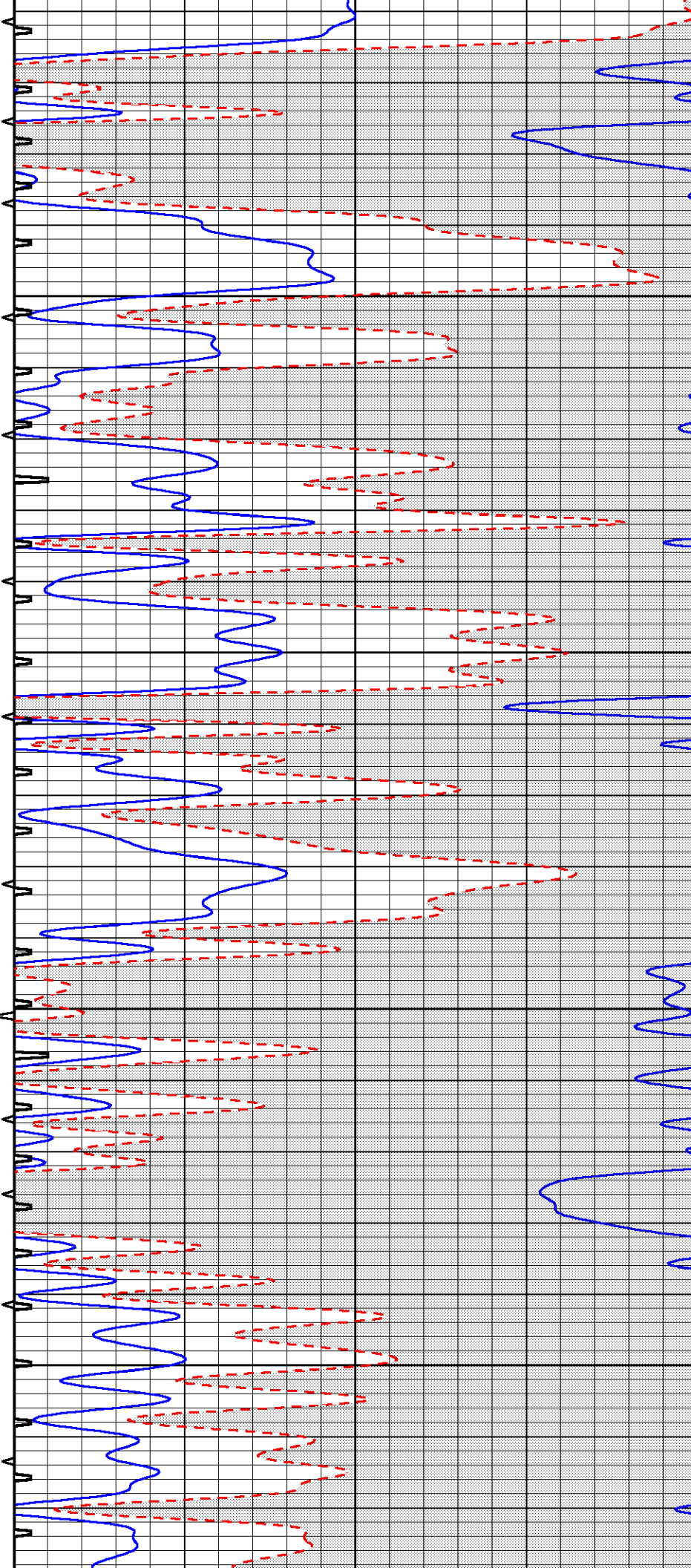


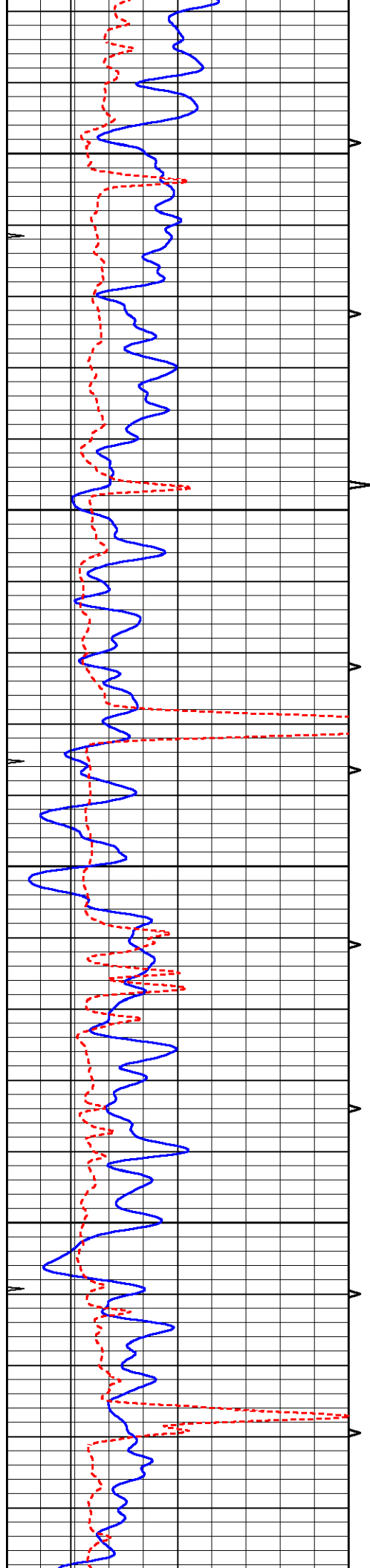
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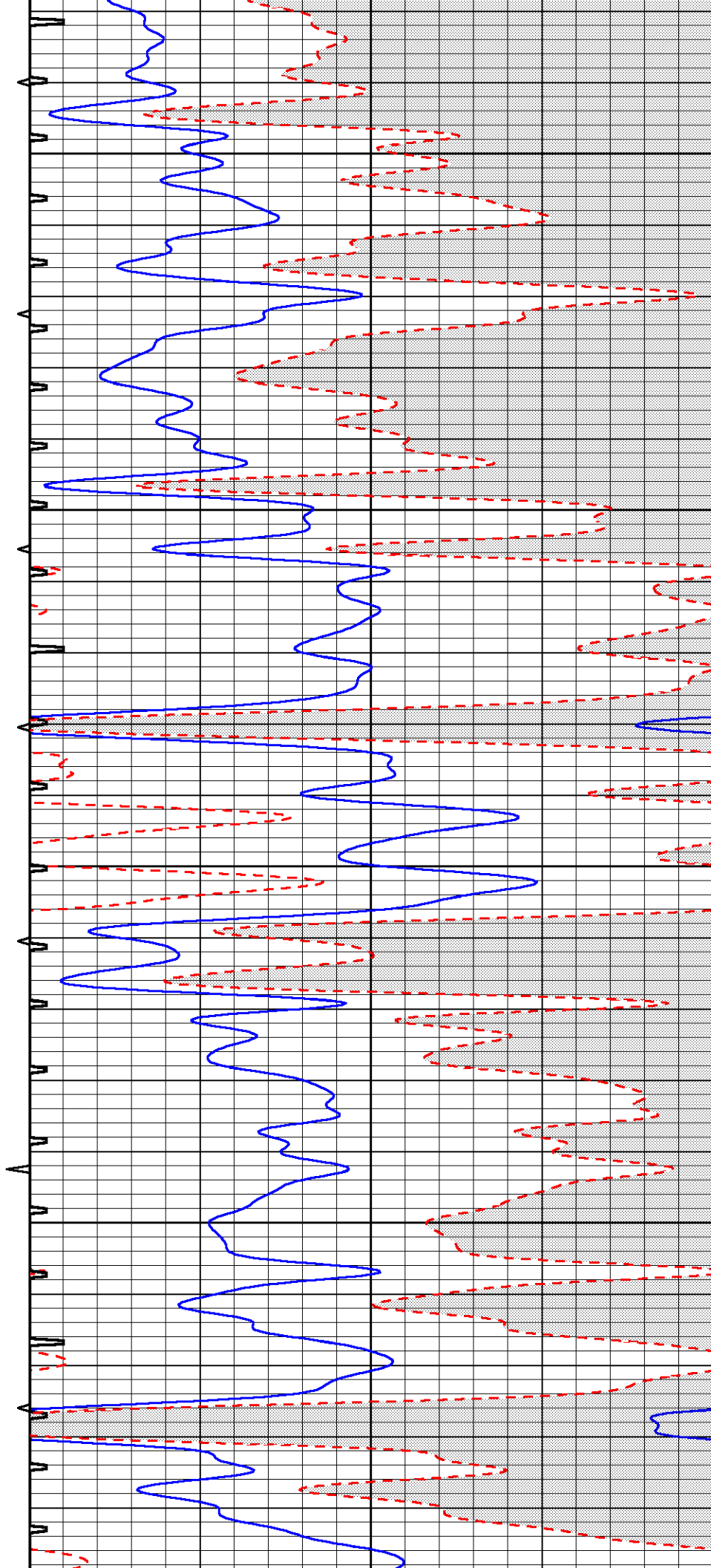


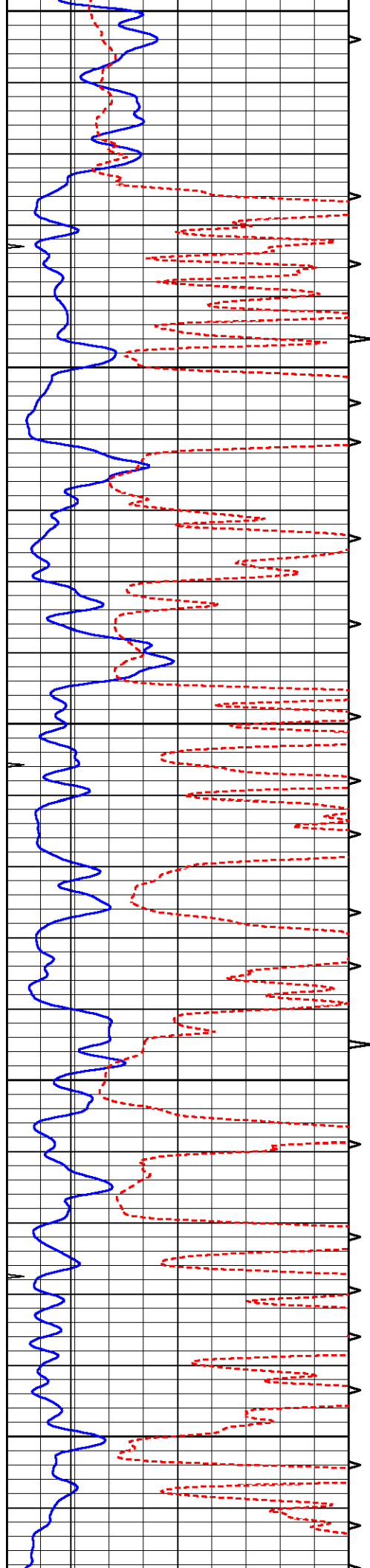
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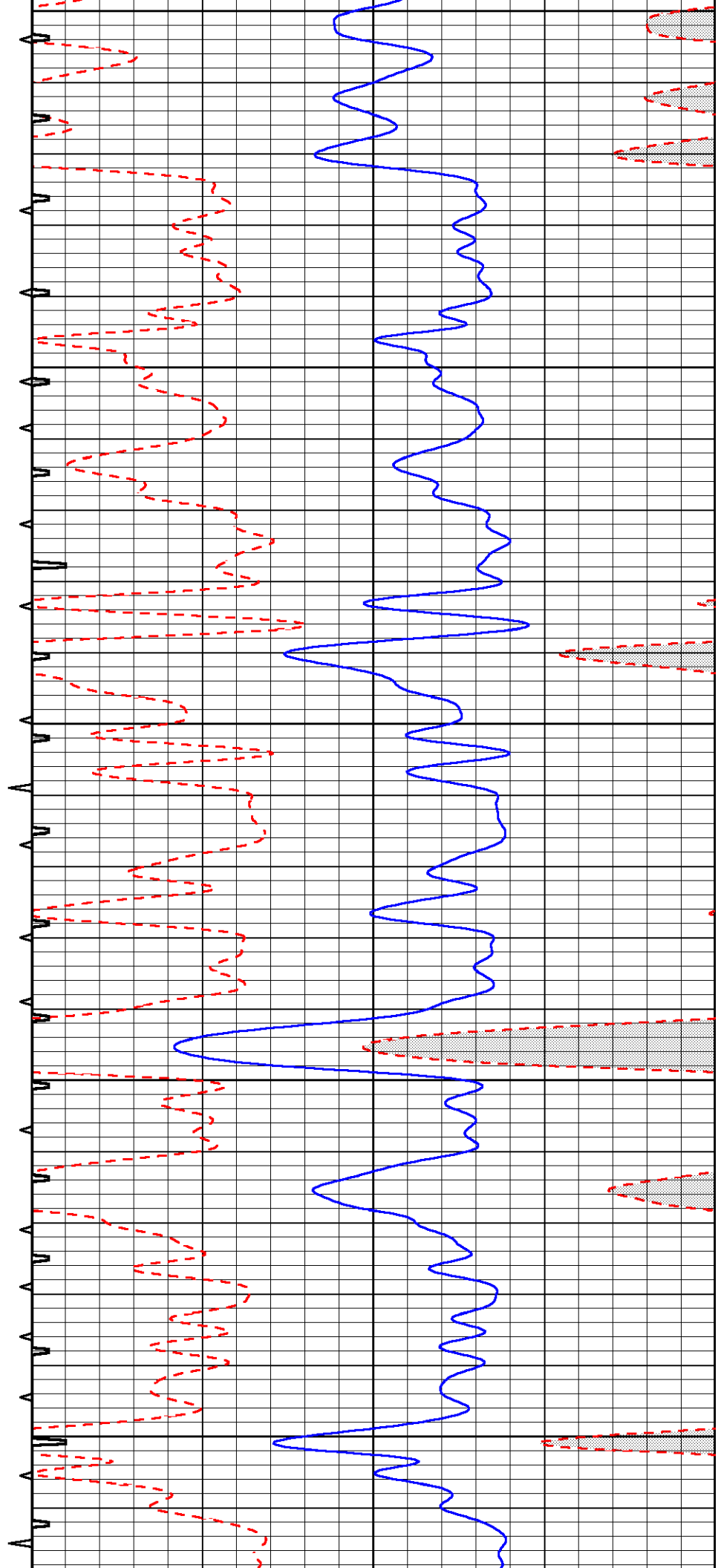
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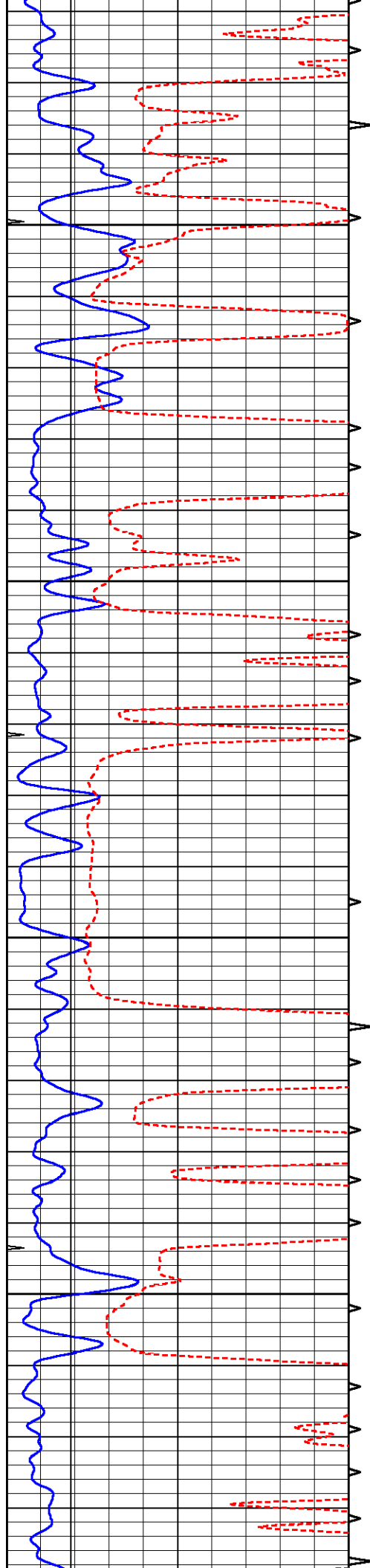
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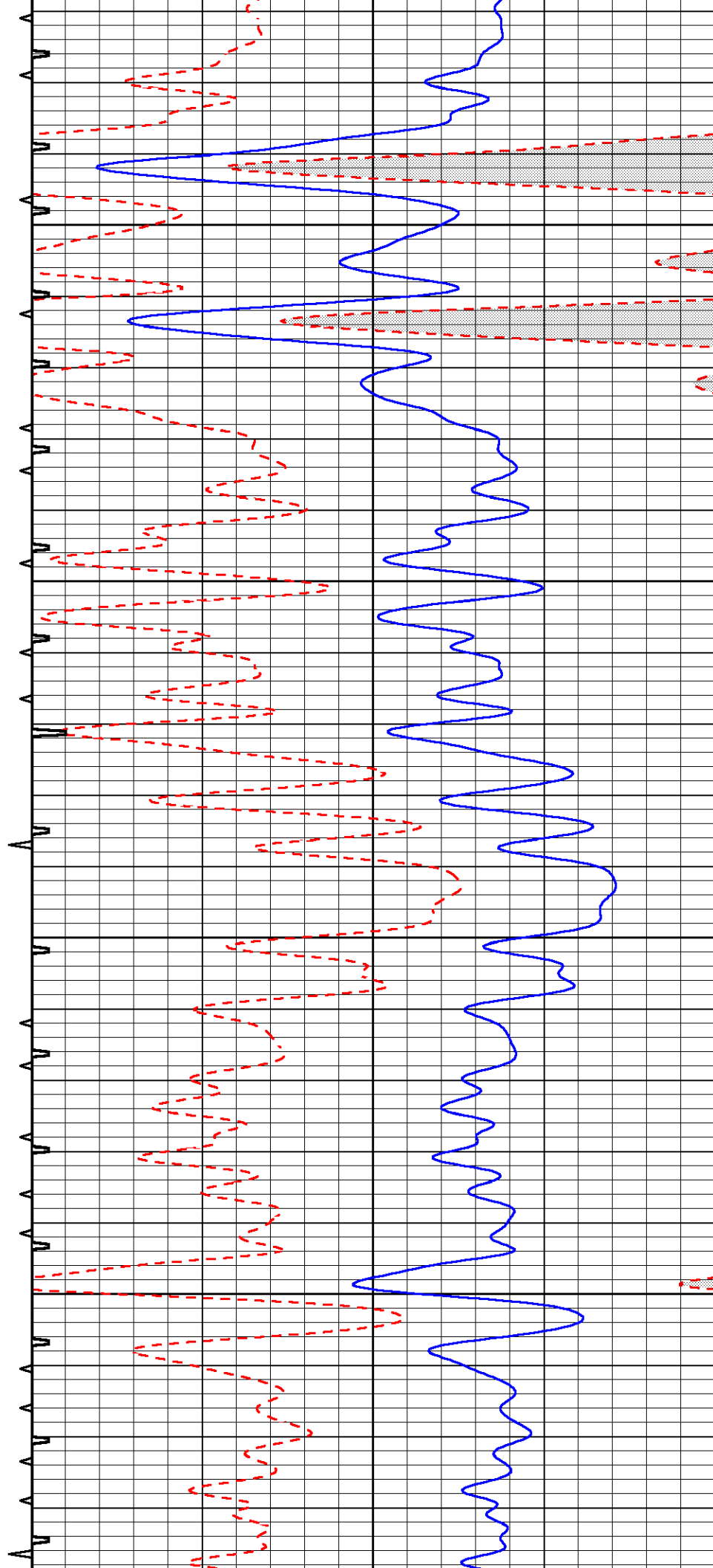


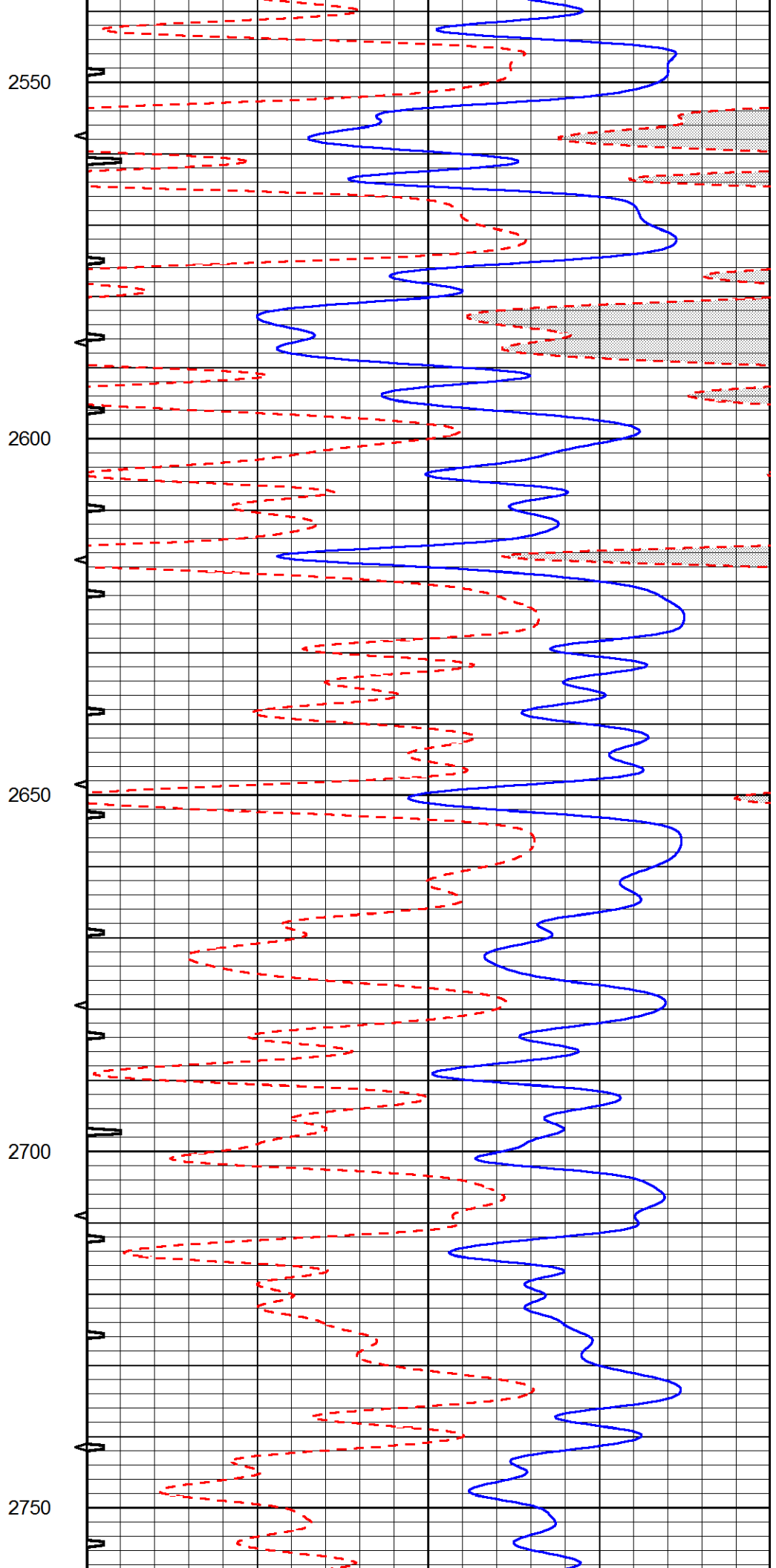
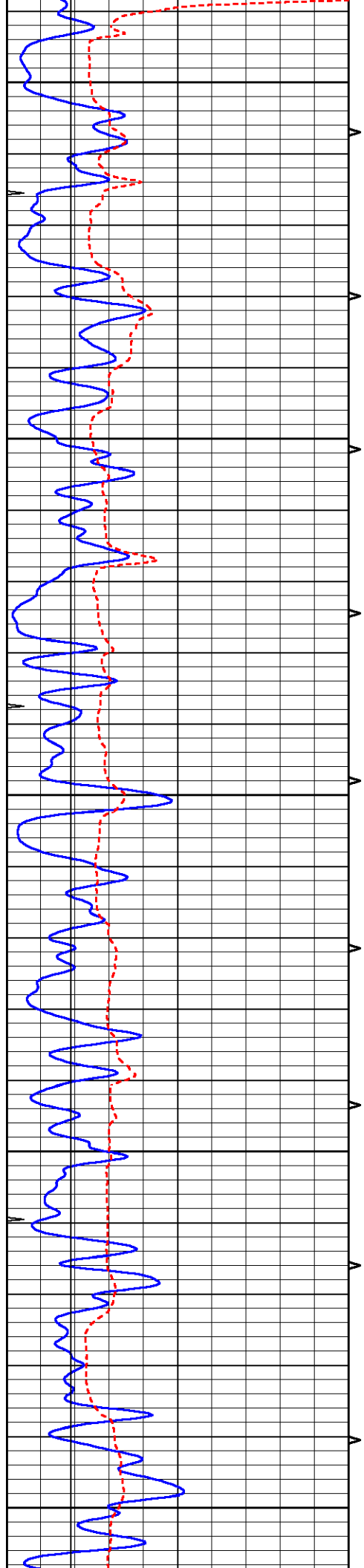
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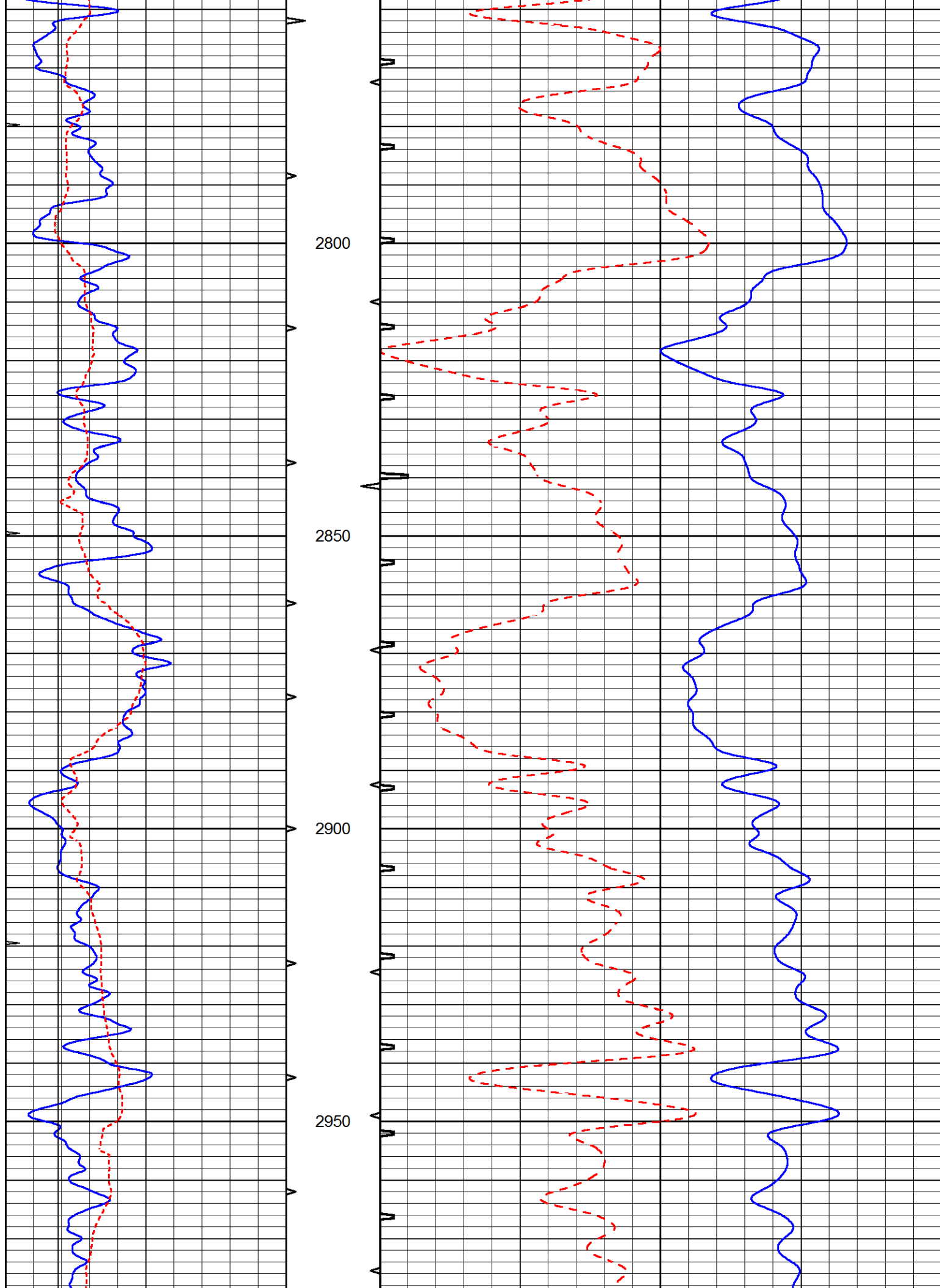
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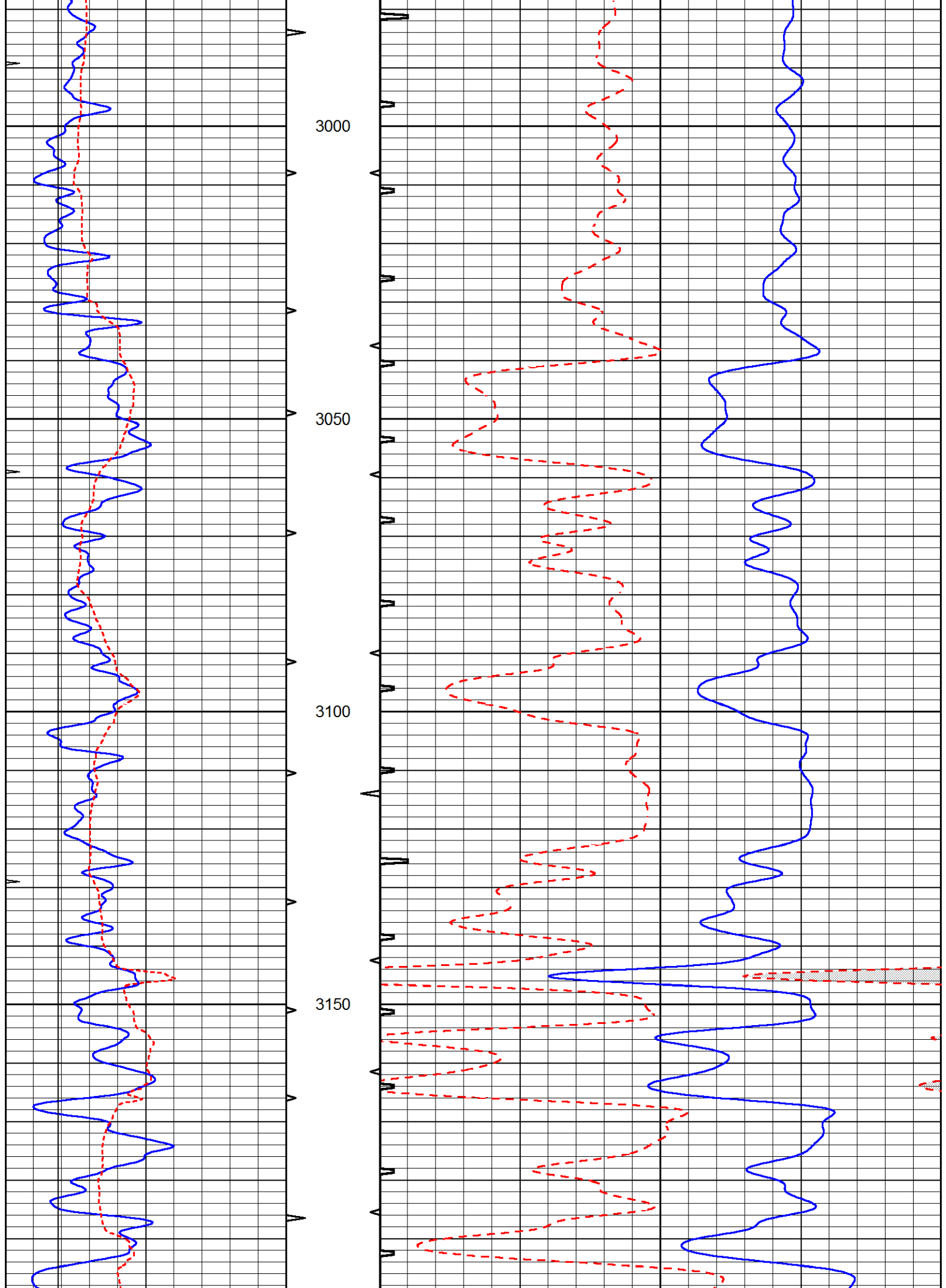
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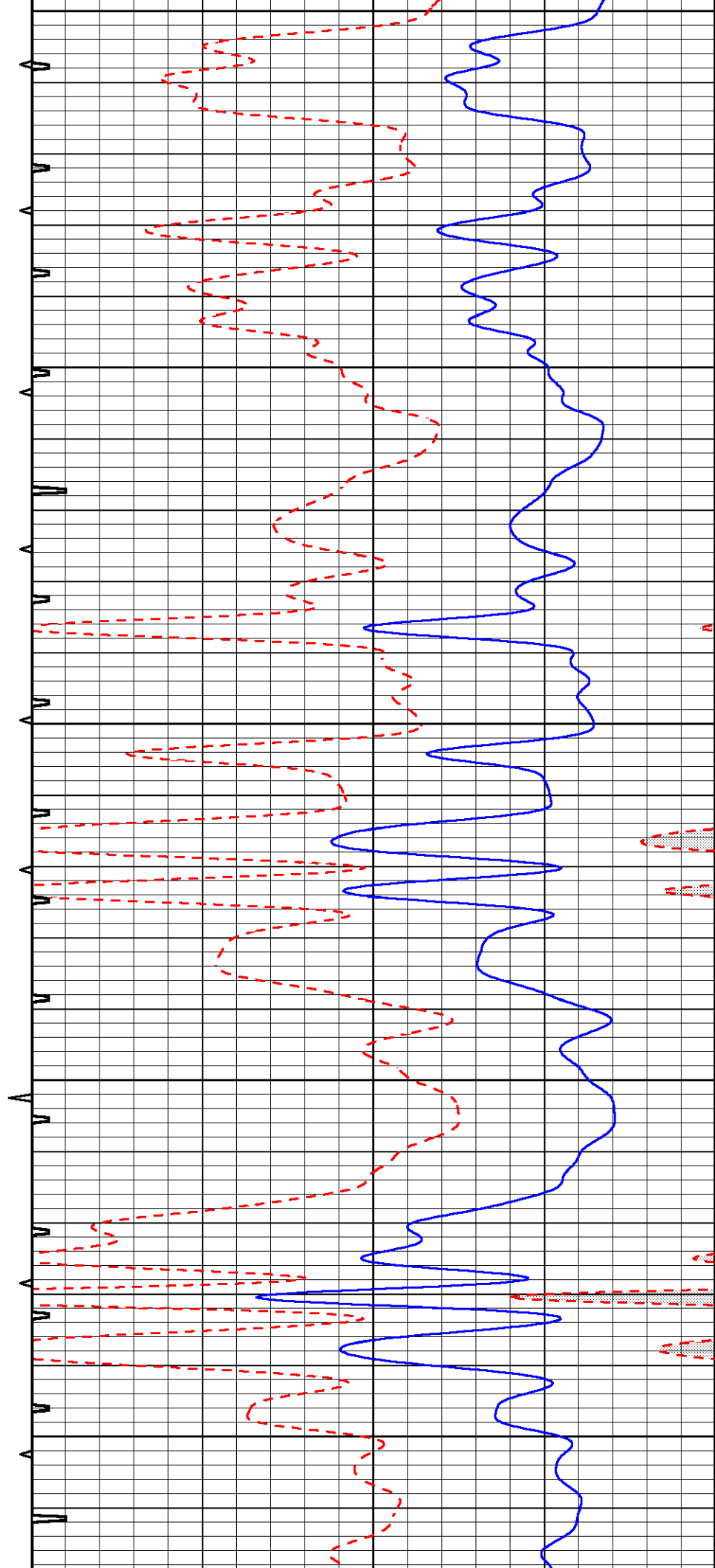
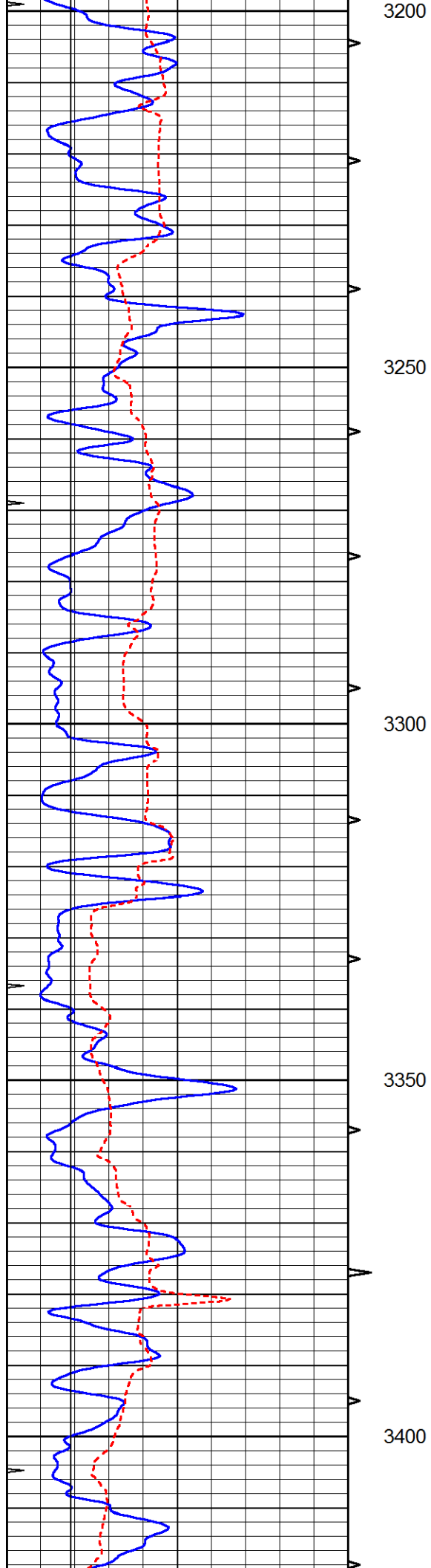
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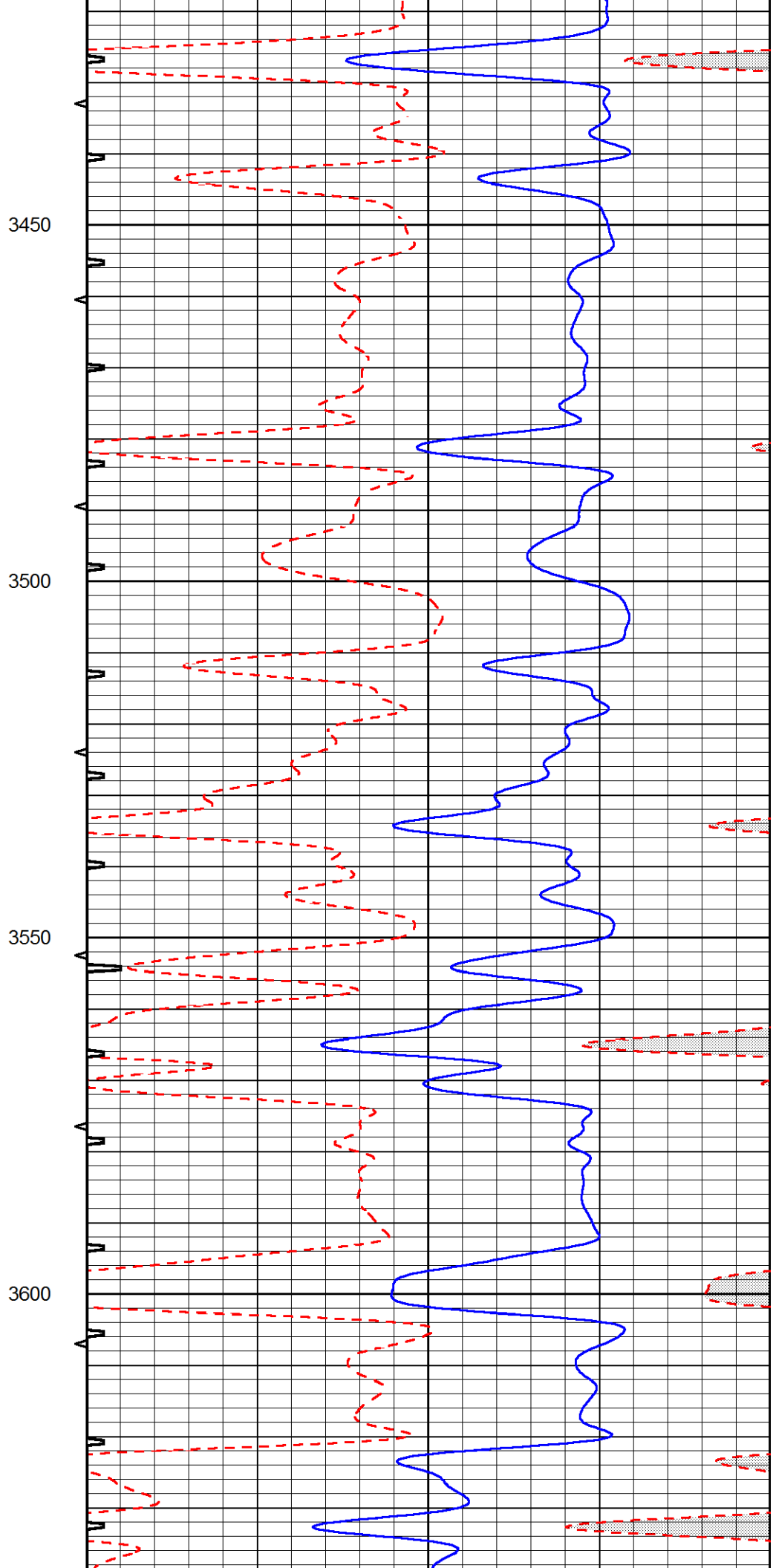
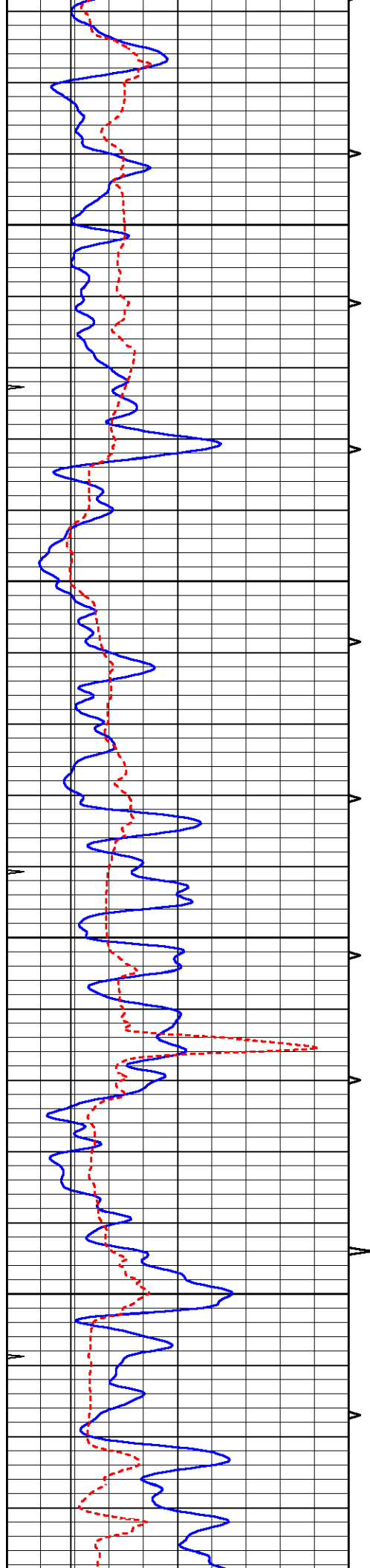


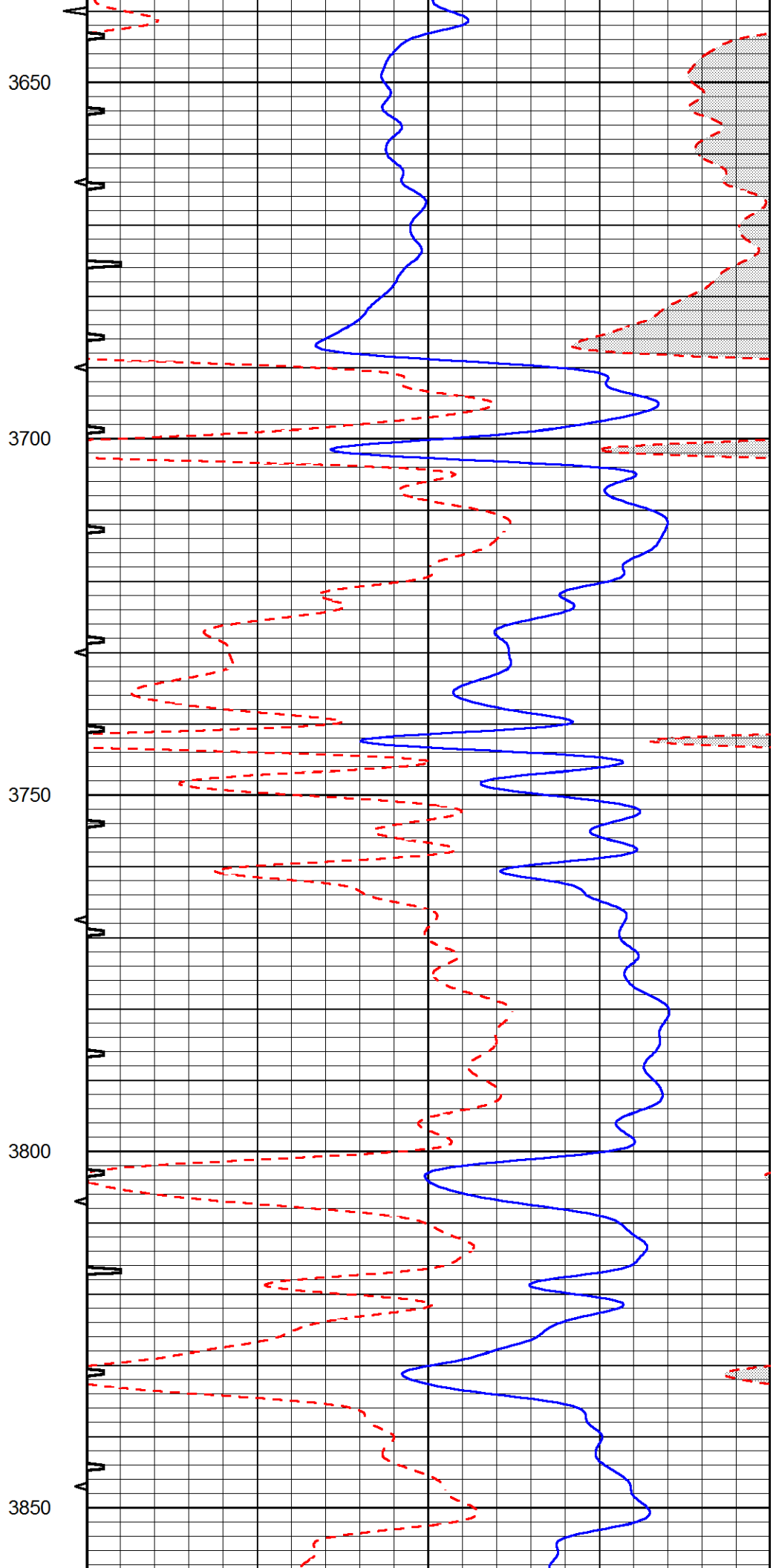
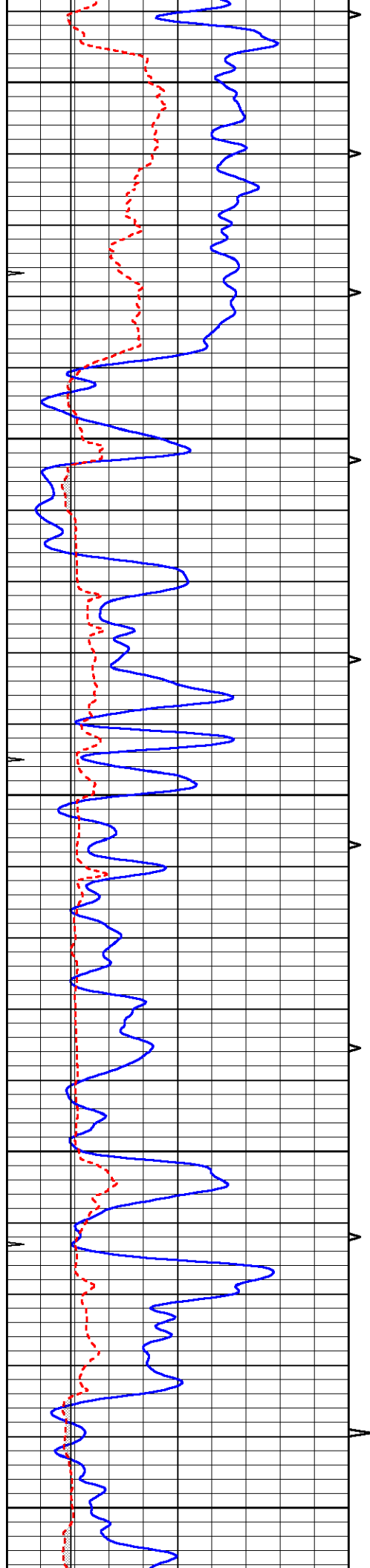


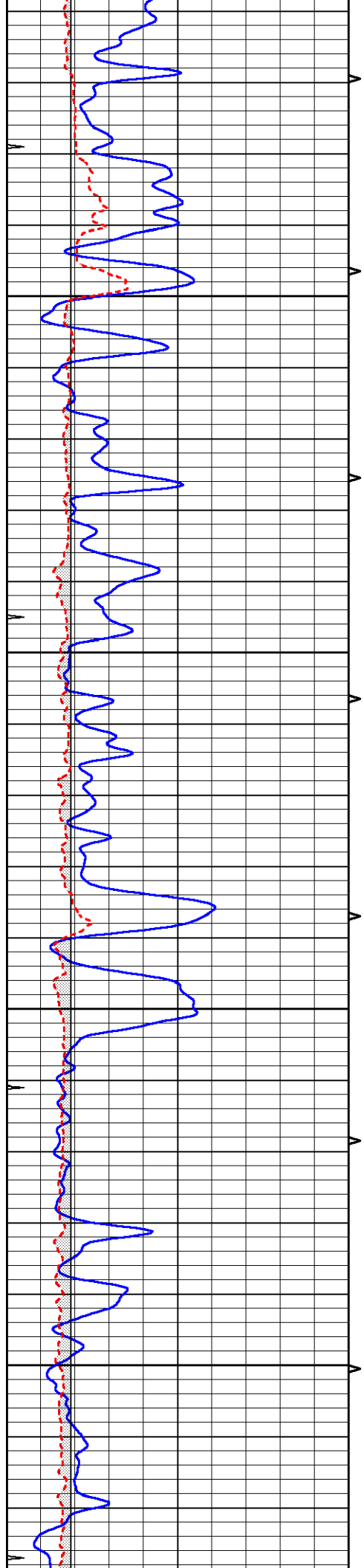










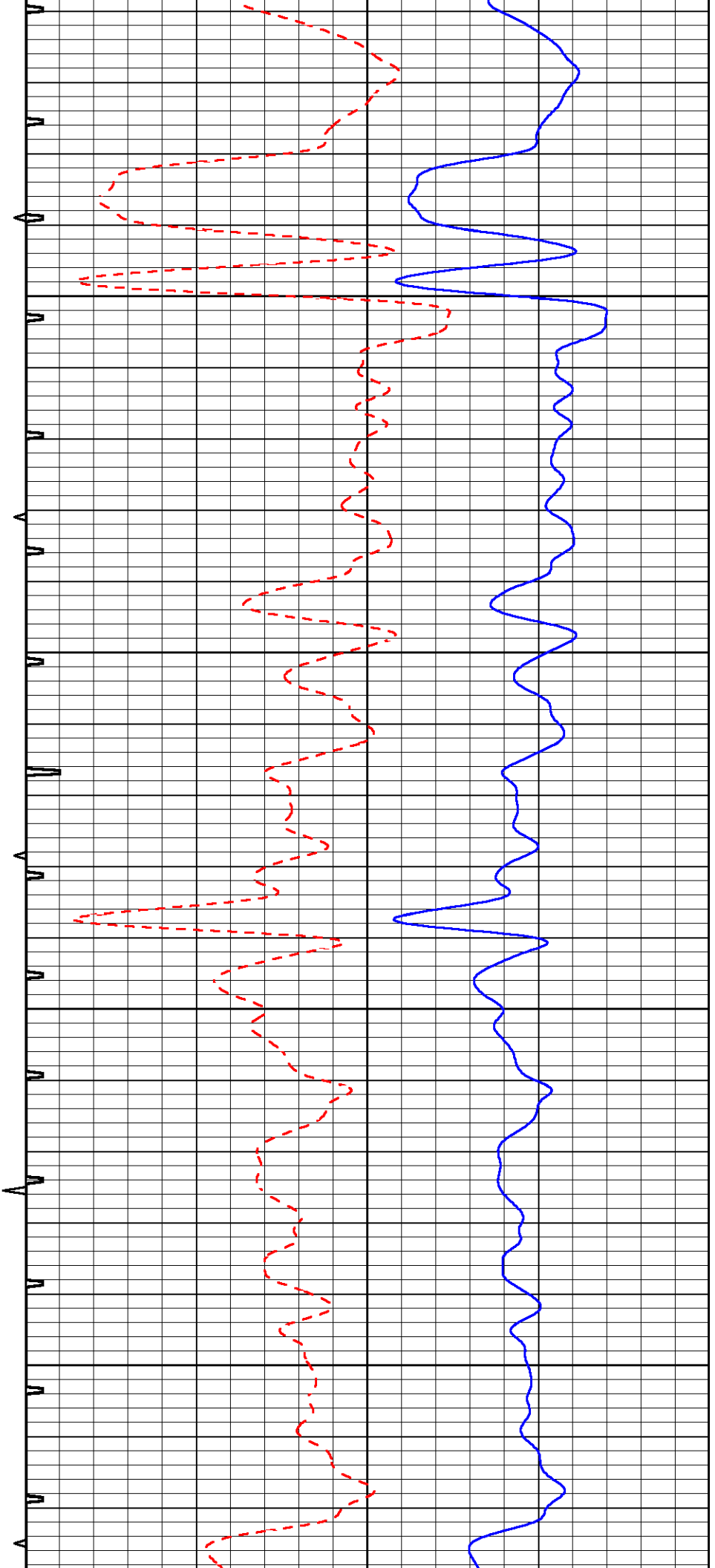


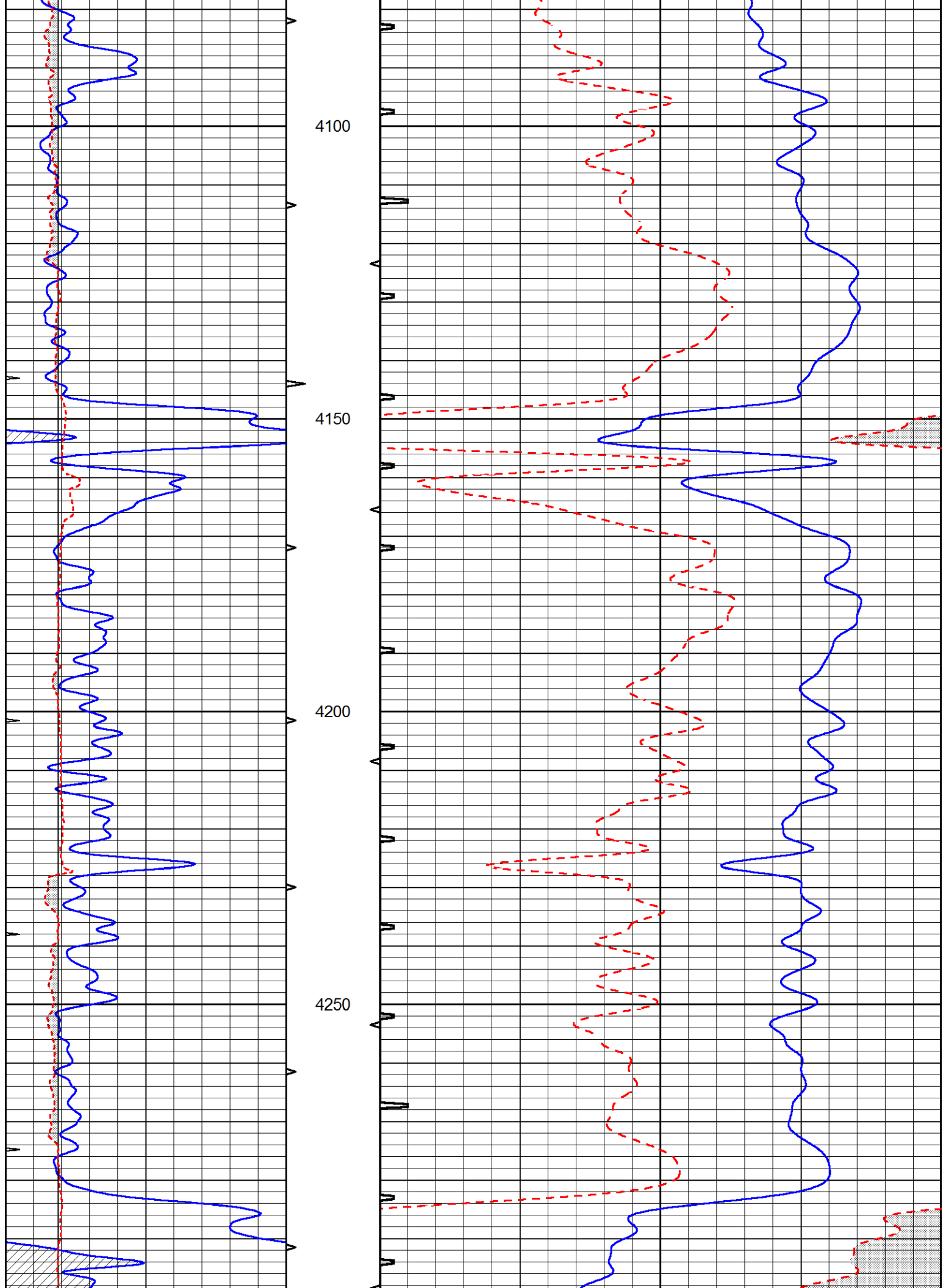
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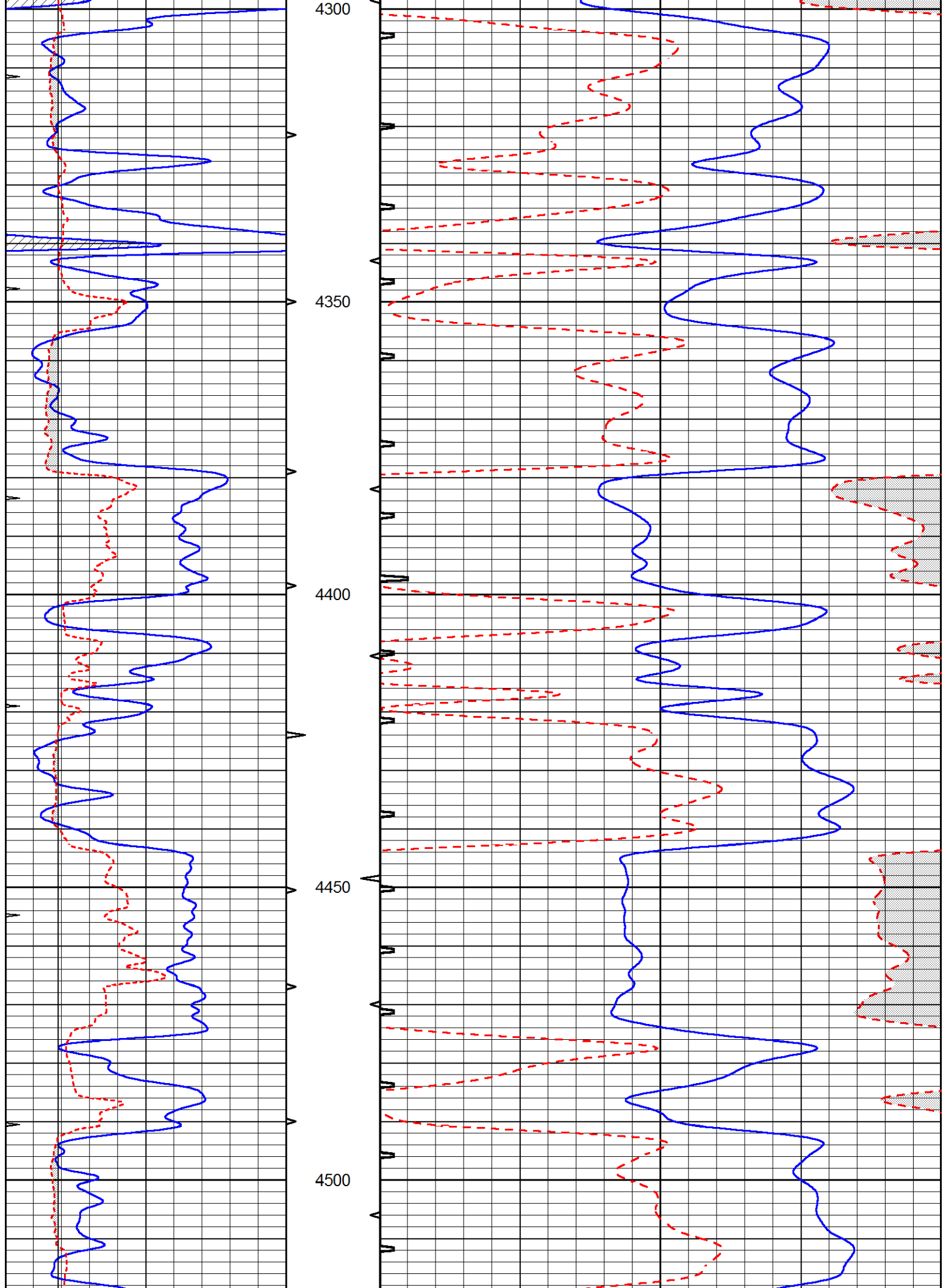
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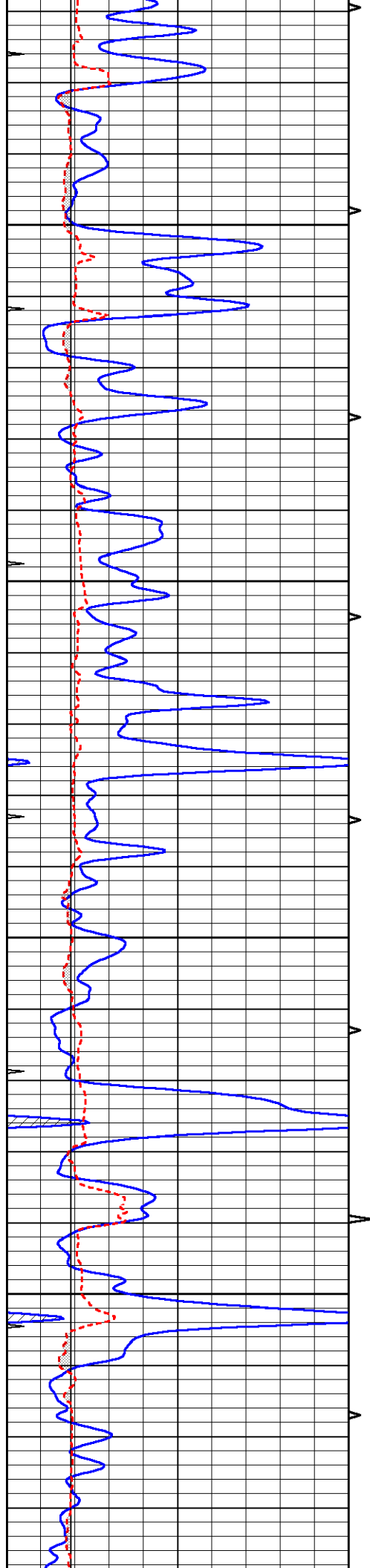
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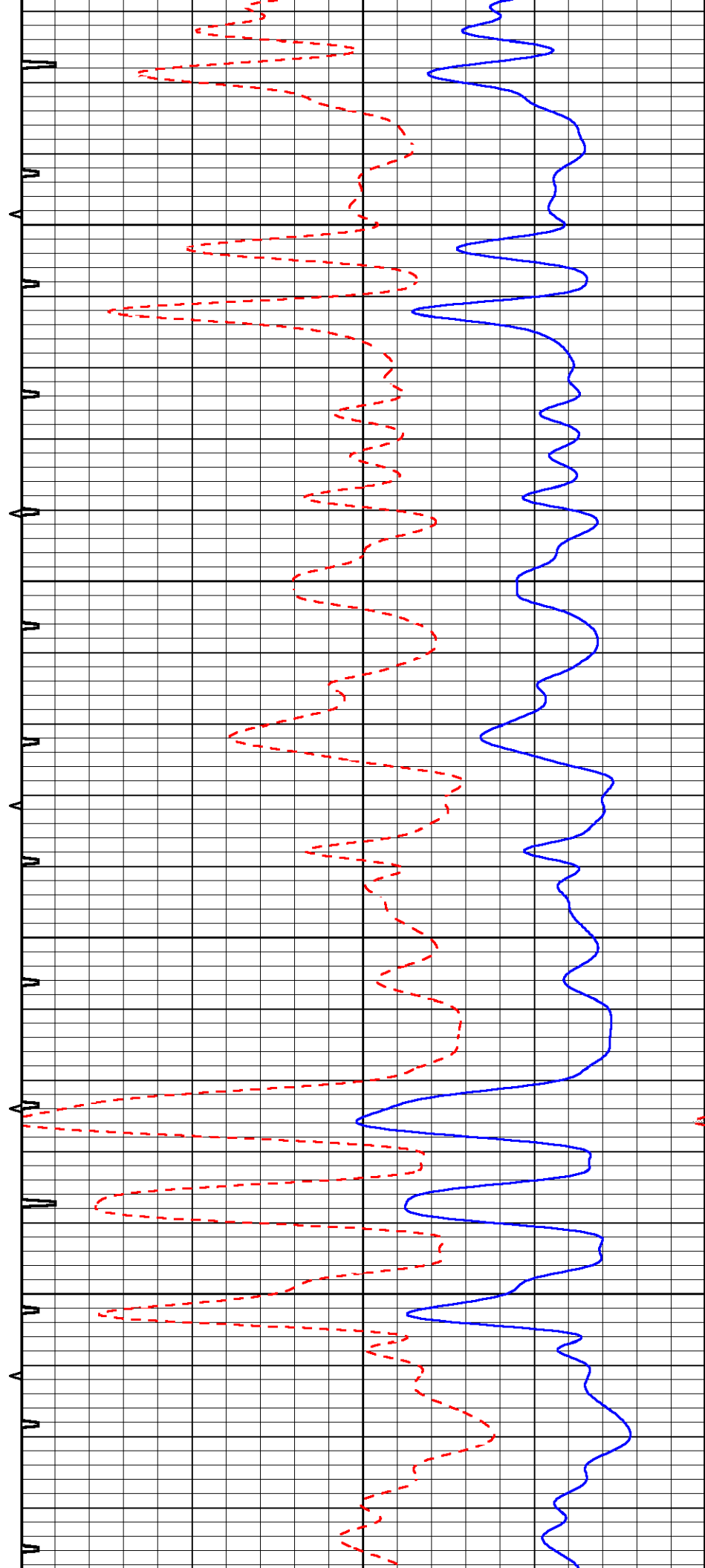


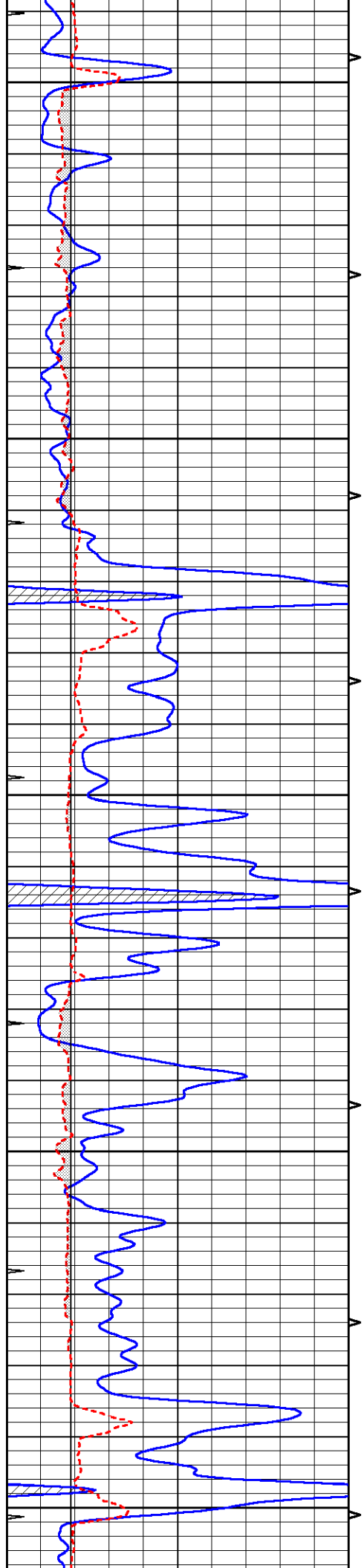
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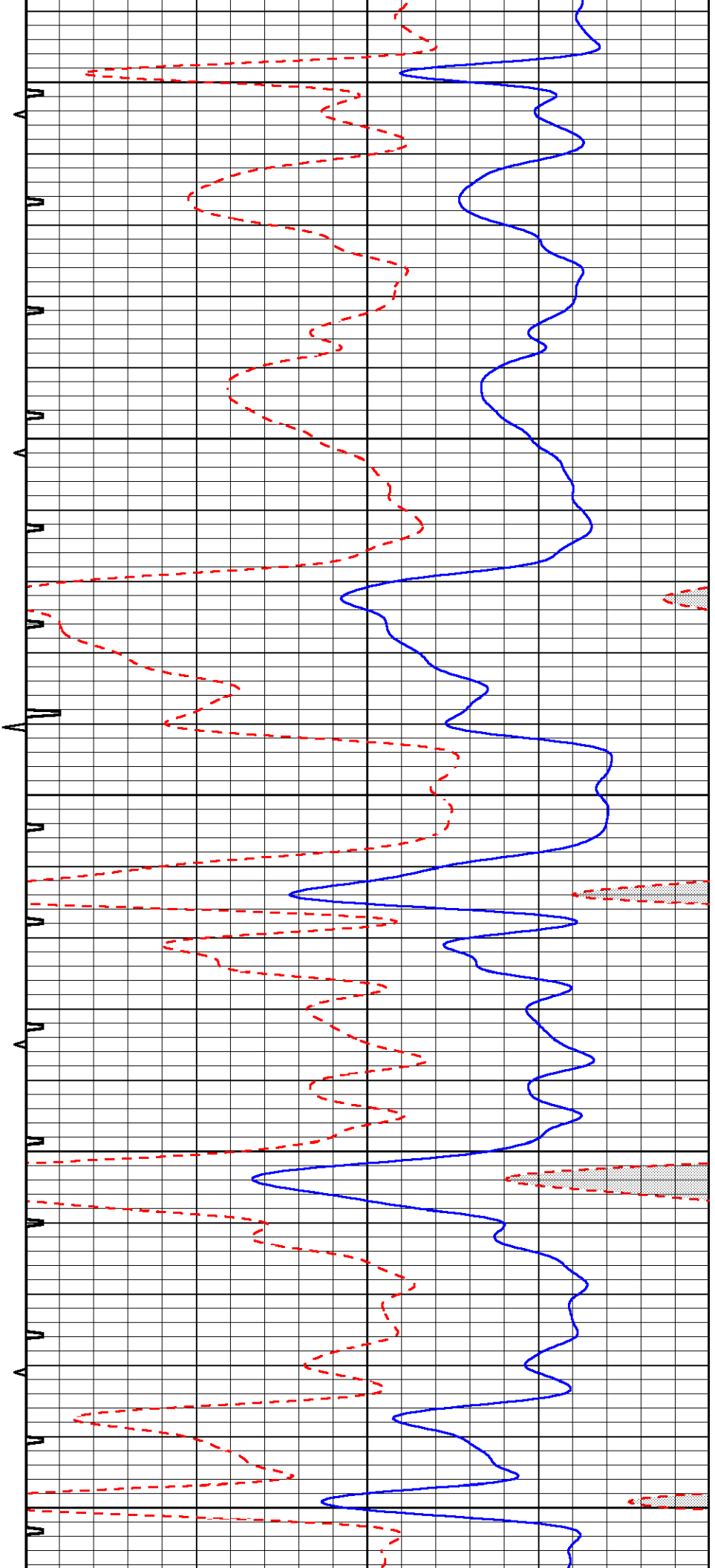
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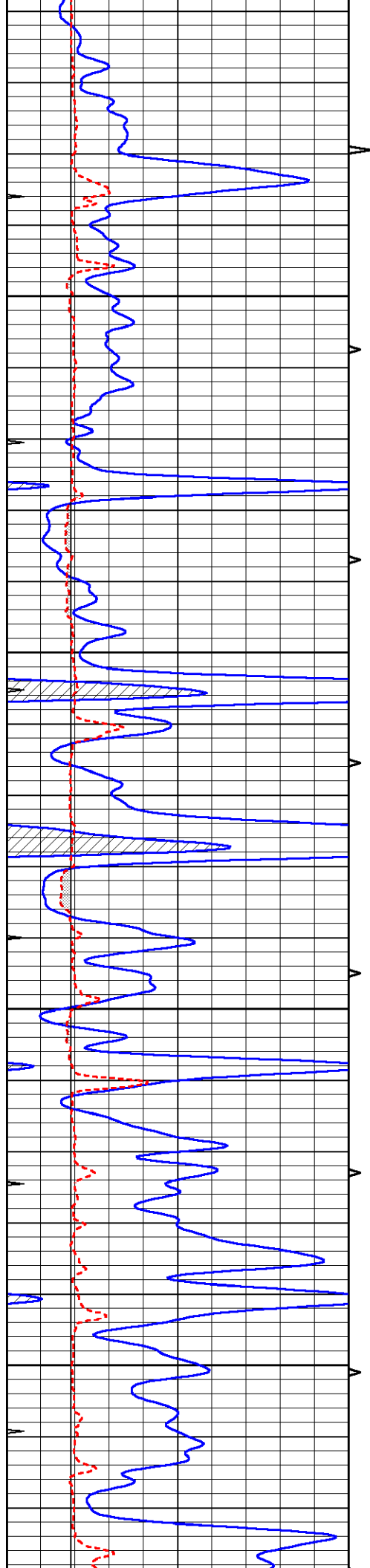
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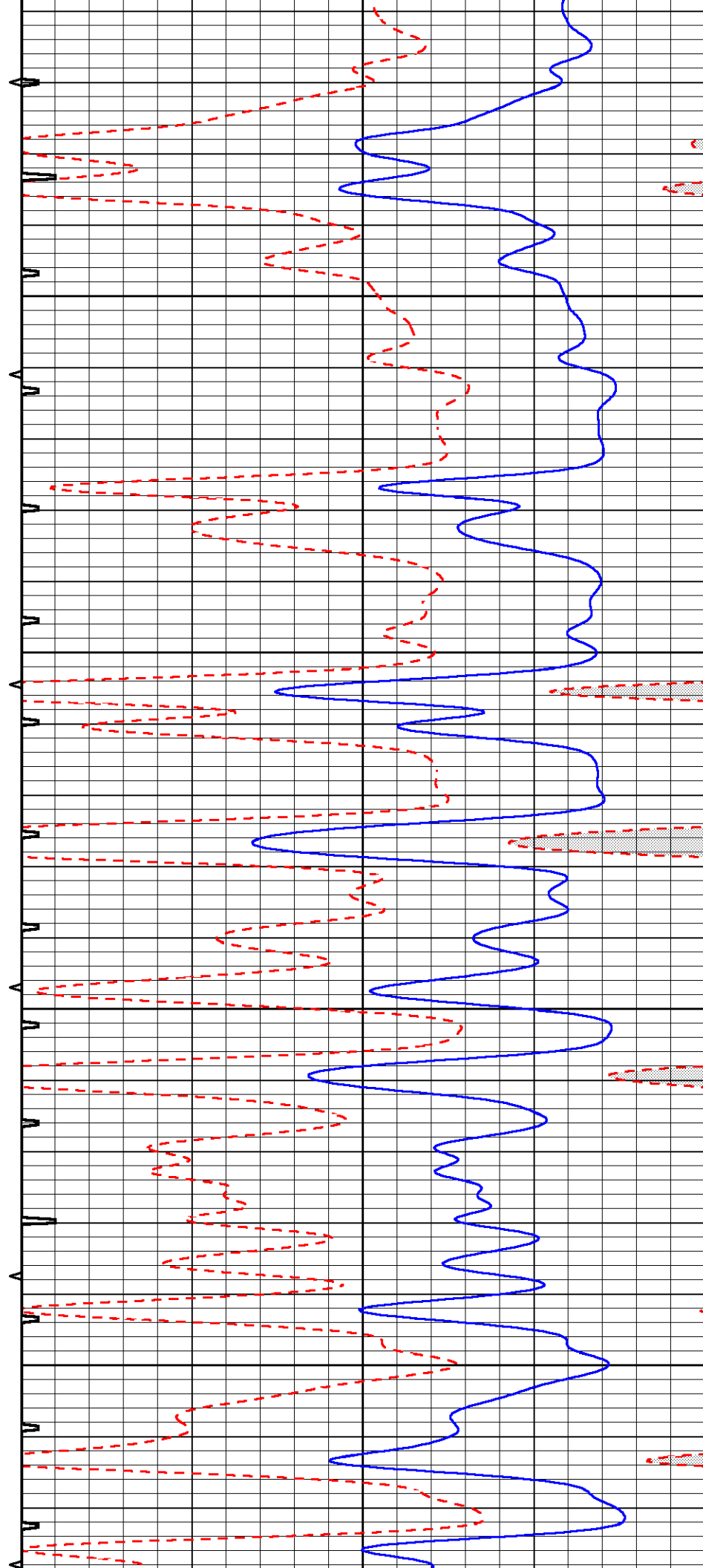


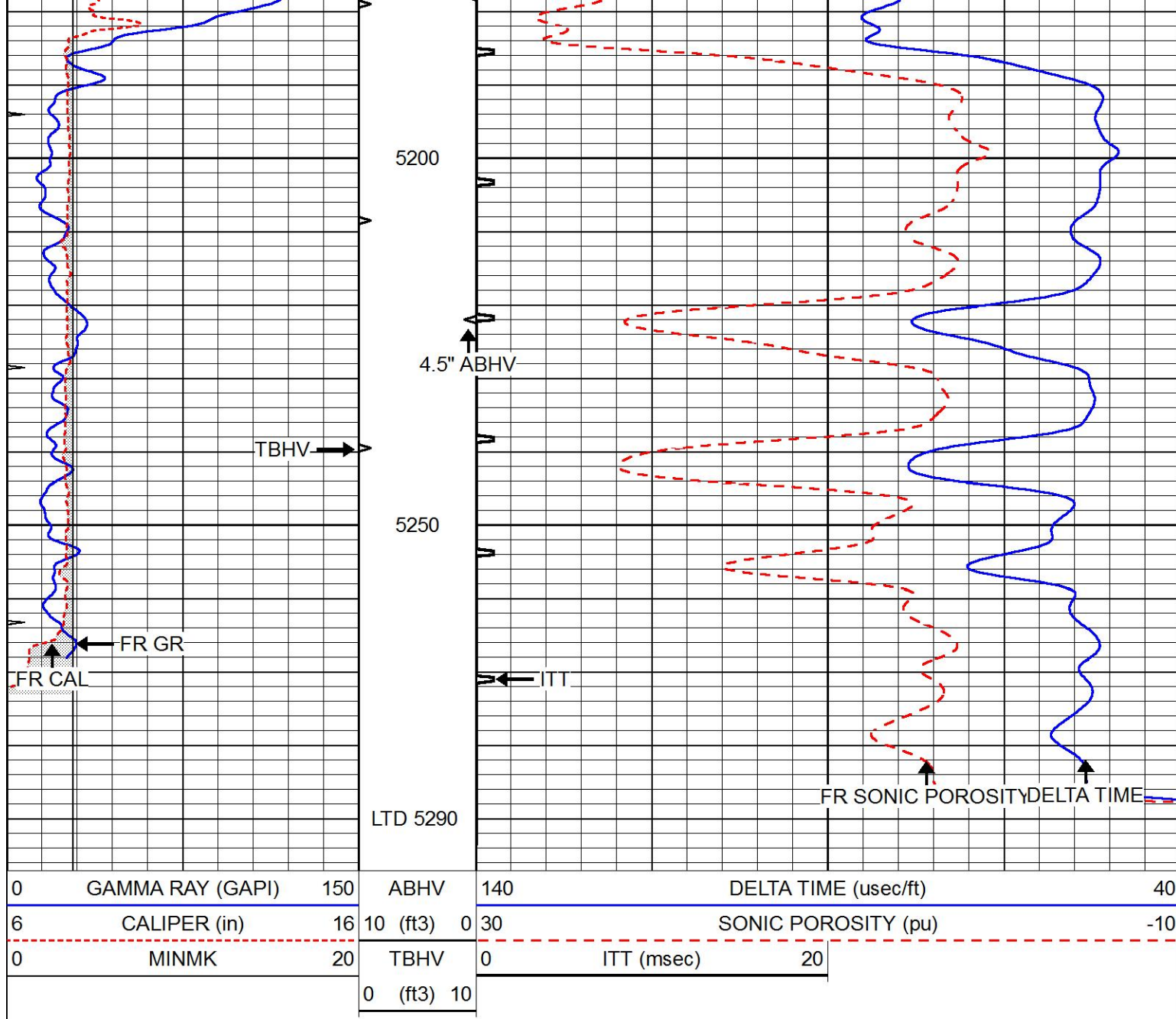
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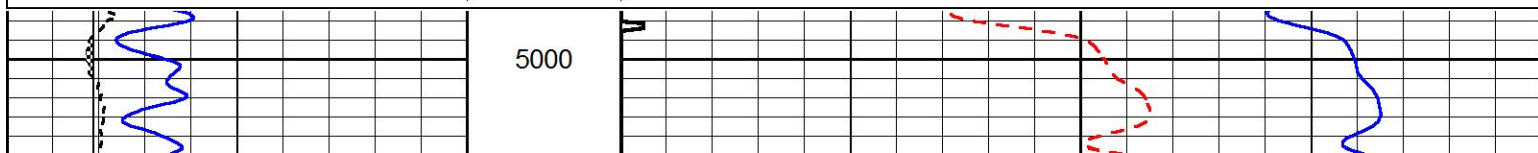


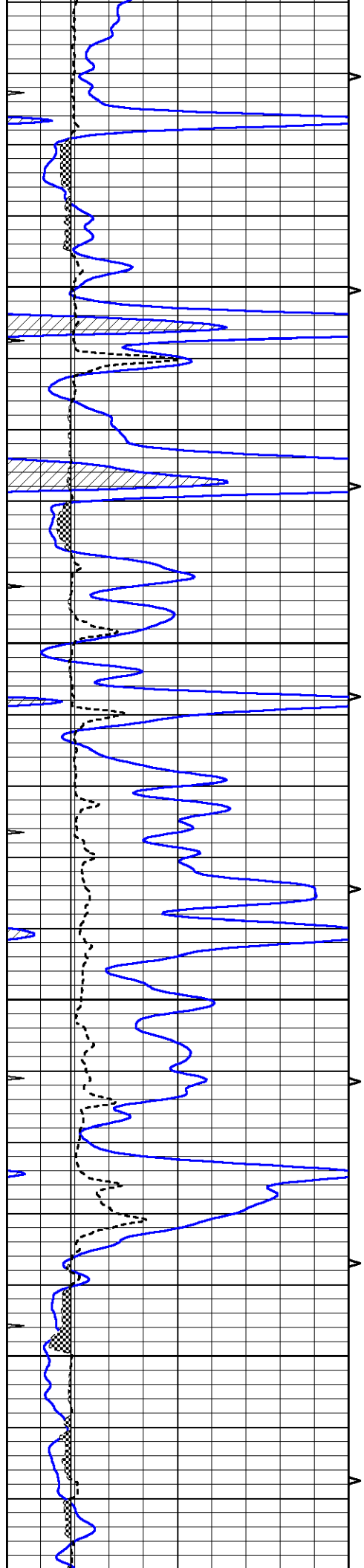


REPEAT SECTION

Database File 6560pe.db
 Dataset Pathname pass5.4
 Presentation Format _slt
 Dataset Creation Fri Jun 03 05:15:54 2022
 Charted by Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
0	MINMK	20	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
6	MELCAL (in)	16	TBHV	0	ITT (msec)	20
			0 (ft3) 10			





5050

5100

5150

5200

